GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SCHLEICHER
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

12	T. A.	1342	-0-	1342	39301	294	1	983	2	N	59	194	1			169
						65	9									
01	T. A.	1526	-0-	1526	40827	294	1	1129	2	N	94	3	8			260
						103	9									
02	T. A.	1315	-0-	1315	42142	265	1	981	2	N	63	185	1	2	8	136
						69	9									
03	T. A.	937	-0-	937	43079	161	1	735	2	N	37					173
						41	9									
*04	T. A.	1402	-0-	1402	44481	246	1	1064	2	N	84					257
						92	9									
*05	T. A.	-0-	-0-	-0-	44481					N	30	3	8			284

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: RRCID -> 266791 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

12	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
01	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
02	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
03	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
04	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
05	0	W	-0-	-0-	-0-	24874					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

12	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

12	14B2	EXT	-0-	-0-	-0-	-0-					N	47					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			24

WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	942	-0-	942	942	942	2			N	-0-					-0-
05	14B	DENY	1389	-0-	1389	2331	1389	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	496	-0-	496	496	495	2	1	9	N	1	1	8			-0-
05	14B	DENY	390	-0-	390	886	389	2	1	9	N	1	1	8			-0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444

ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	3934	-0-	-437	-0-	304	1	3630	2	N	-0-					157
01	4371	X	3829	-0-	-542	-0-	283	1	3546	2	N	-0-					157
02	3864	X	3481	-0-	-383	-0-	314	1	3167	2	N	-0-					157
03	4247	X	3771	-0-	-476	-0-	226	1	3530	2	N	14					171
							15	9									
04	4020	X	3482	-0-	-538	-0-	205	1	3277	2	N	-0-					171
05	3937	X	3643	-0-	-294	-0-	188	1	3455	2	N	-0-					171

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5278	-0-	-395	-0-	408	1	4870	2	N	-0-					22
01	6138	X	5321	-0-	-817	-0-	394	1	4927	2	N	-0-					22
02	6048	X	4702	-0-	-1346	-0-	424	1	4278	2	N	-0-					22
03	6696	X	5163	-0-	-1533	-0-	310	1	4853	2	N	-0-					22
04	6480	X	4803	-0-	-1677	-0-	283	1	4520	2	N	-0-					22
05	5332	X	4993	-0-	-339	-0-	258	1	4735	2	N	-0-					22

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2206	-0-	-460	-0-	171	1	2035	2	N	-0-					97
01	2666	X	2366	-0-	-300	-0-	175	1	2191	2	N	-0-					97
02	2408	X	1515	-0-	-893	-0-	136	1	1377	2	N	2					99
							2	9									
03	2325	X	95	-0-	-2230	-0-	6	1	89	2	N	-0-					99
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
05	2356	X	1356	-0-	-1000	-0-	70	1	1286	2	N	-0-					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	4087	-0-	-2485	-0-	311	1	3709	2	N	61					317
							67	9									
01	6572	X	3288	-0-	-3284	-0-	240	1	2997	2	N	46	192	1			171
							51	9									
02	7163	X	7163	-0-	-0-	-0-	637	1	6431	2	N	86	185	1			72
							95	9									
03	6231	X	5219	-0-	-1012	-0-	312	1	4889	2	N	16					88
							18	9									
04	6030	X	5054	-0-	-976	-0-	296	1	4739	2	N	17					105
							19	9									
05	6572	X	5330	-0-	-1242	-0-	275	1	5037	2	N	16					121
							18	9									

ACU "47" WELL #: 1 RRCID -> 201760 COMPL. DATE 12/30/2003 TOTAL DEPTH 11365 PERF.10972 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	10706					N	-0-					-0-
01	0		-0-	-0-	-0-	10706					N	-0-					-0-
02	0		-0-	-0-	-0-	10706					N	-0-					-0-
03	0		-0-	-0-	-0-	10706					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2012

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15083	X	15083	-0-	-0-	-0-	1164	1	13889	2	N	27			172
							30	9							
01	15085	X	15085	-0-	-0-	-0-	1114	1	13940	2	N	28			200
							31	9							
02	13278	X	13278	-0-	-0-	-0-	1196	1	12080	2	N	2			202
							2	9							
03	13449	X	13449	-0-	-0-	-0-	808	1	12641	2	N	-0-			202
04	10223	X	10223	-0-	-0-	-0-	601	1	9622	2	N	-0-			202
*05	13372	X	13372	-0-	-0-	-0-	692	1	12680	2	N	-0-			202

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	X	146	-0-	-71	-0-	11	1	135	2	N	-0-			63
01	217	X	153	-0-	-64	-0-	11	1	142	2	N	-0-			63
02	196	X	135	-0-	-61	-0-	12	1	123	2	N	-0-			63
03	186	X	134	-0-	-52	-0-	8	1	126	2	N	-0-			63
04	150	X	142	-0-	-8	-0-	8	1	134	2	N	-0-			63
*05	165	X	165	-0-	-0-	-0-	9	1	156	2	N	-0-			63

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7562	X	7562	-0-	-0-	-0-	585	1	6977	2	N	-0-			83
01	7655	X	7655	-0-	-0-	-0-	561	1	7021	2	N	66			149
							73	9							
02	7701	X	7701	-0-	-0-	-0-	690	1	6966	2	N	41			190
							45	9							
03	7646	X	7646	-0-	-0-	-0-	456	1	7138	2	N	47	185 1		52
							52	9							
04	7330	X	7330	-0-	-0-	-0-	431	1	6892	2	N	6			58
							7	9							
*05	8089	X	8089	-0-	-0-	-0-	418	1	7671	2	N	-0-			58

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	17113	X	17113	-0-	-0-	-0-	1323	1	15790	2	N	-0-			122
01	22013	X	22013	-0-	-0-	-0-	1629	1	20384	2	N	-0-			122
02	7000	X	4980	-0-	-2020	-0-	447	1	4516	2	N	15			137
							17	9							
03	22512	X	22512	-0-	-0-	-0-	1352	1	21160	2	N	-0-			137
04	16387	X	16387	-0-	-0-	-0-	964	1	15423	2	N	-0-			137
*05	13208	X	13208	-0-	-0-	-0-	683	1	12525	2	N	-0-			137

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1136	-0-	-321	-0-	88	1	1048	2	N	-0-					39
01	1457	X	1105	-0-	-352	-0-	82	1	1023	2	N	-0-					39
02	1316	X	1011	-0-	-305	-0-	91	1	920	2	N	-0-					39
03	1209	X	1074	-0-	-135	-0-	64	1	998	2	N	11					50
							12	9									
04	1170	X	998	-0-	-172	-0-	59	1	939	2	N	-0-					50
*05	1190	X	1190	-0-	-0-	-0-	62	1	1128	2	N	-0-					50

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

12	682	N	196	-0-	-486	-0-	15	1	181	2	N	-0-					151
01	403	N	107	-0-	-296	-0-	8	1	99	2	N	-0-					151
02	280	N	96	-0-	-184	-0-	9	1	87	2	N	-0-					151
03	186	N	79	-0-	-107	-0-	5	1	74	2	N	-0-					151
04	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					151
05	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14606	X	14606	-0-	-0-	-0-	1128	1	13456	2	N	20					391
							22	9									
01	15300	X	15300	-0-	-0-	-0-	1126	1	14087	2	N	79					470
							87	9									
02	13318	X	13318	-0-	-0-	-0-	1189	1	12010	2	N	108	380	1			198
							119	9									
03	14983	X	14983	-0-	-0-	-0-	900	1	14083	2	N	-0-					198
04	12986	X	12986	-0-	-0-	-0-	764	1	12219	2	N	3					201
							3	9									
*05	14907	X	14907	-0-	-0-	-0-	770	1	14113	2	N	22					223
							24	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3292	-0-	-87	-0-	252	1	3004	2	N	33					100
							36	9									
01	3255	X	3102	-0-	-153	-0-	228	1	2856	2	N	16					116
							18	9									
02	2954	X	2954	-0-	-0-	-0-	265	1	2672	2	N	15					131
							17	9									
03	3286	X	3286	-0-	-0-	-0-	196	1	3068	2	N	20					151
							22	9									
04	3180	X	2928	-0-	-252	-0-	172	1	2748	2	N	7					158
							8	9									
05	3286	X	3265	-0-	-21	-0-	169	1	3093	2	N	3					161
							3	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7302	X	7302	-0-	-0-	-0-	555	1	6622	2	N	114	195	1			20
							125	9									
01	6451	X	6451	-0-	-0-	-0-	457	1	5723	2	N	246	197	1			69
							271	9									
02	6273	X	6273	-0-	-0-	-0-	560	1	5655	2	N	53					122
							58	9									
03	7068	X	6565	-0-	-503	-0-	393	1	6146	2	N	24					146
							26	9									
04	6840	X	5535	-0-	-1305	-0-	325	1	5200	2	N	9					155
							10	9									
05	7068	X	5577	-0-	-1491	-0-	288	1	5289	2	N	-0-					155

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8466	X	8466	-0-	-0-	-0-	655	1	7811	2	N	-0-					66
01	6800	X	6800	-0-	-0-	-0-	503	1	6297	2	N	-0-					66
02	7000	X	6528	-0-	-472	-0-	588	1	5940	2	N	-0-					66
03	7750	X	6178	-0-	-1572	-0-	371	1	5807	2	N	-0-					66
04	7500	X	5834	-0-	-1666	-0-	343	1	5491	2	N	-0-					66
05	7750	X	6143	-0-	-1607	-0-	318	1	5825	2	N	-0-					66

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1461	-0-	-58	-0-	110	1	1307	2	N	40					75
							44	9									
01	1530	N	1530	-0-	-0-	-0-	110	1	1380	2	N	36					111
							40	9									
02	1378	N	1378	-0-	-0-	-0-	121	1	1218	2	N	35					146
							39	9									
03	1516	N	1516	-0-	-0-	-0-	89	1	1394	2	N	30	138	1			38
							33	9									
04	1470	N	1392	-0-	-78	-0-	80	1	1281	2	N	28					66
							31	9									
05	1519	N	1495	-0-	-24	-0-	77	1	1408	2	N	9					75
							10	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4920	-0-	-691	-0-	377	1	4500	2	N	39					268
							43	9									
01	5611	X	4935	-0-	-676	-0-	360	1	4509	2	N	60					328
							66	9									
02	4788	X	4492	-0-	-296	-0-	398	1	4024	2	N	64	192	1			200
							70	9									
03	5301	X	5059	-0-	-242	-0-	299	1	4681	2	N	72	184	1			88
							79	9									
04	4950	X	4494	-0-	-456	-0-	264	1	4219	2	N	10					98
							11	9									
05	4960	X	4952	-0-	-8	-0-	256	1	4696	2	N	-0-					98

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7501	X	7501	-0-	-0-	-0-	579	1	6915	2	N	6					251
							7	9									
01	7039	X	7039	-0-	-0-	-0-	521	1	6516	2	N	2					253
							2	9									
02	5600	X	5043	-0-	-557	-0-	452	1	4565	2	N	24	186	1			91
							26	9									
03	6200	X	5065	-0-	-1135	-0-	304	1	4754	2	N	6					97
							7	9									
04	6000	X	4130	-0-	-1870	-0-	243	1	3887	2	N	-0-					97
05	6200	X	4397	-0-	-1803	-0-	227	1	4170	2	N	-0-					97

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15934	X	12406	-0-	-3528	-0-	959	1	11447	2	N	-0-					114
01	12283	X	12283	-0-	-0-	-0-	909	1	11374	2	N	-0-					114
02	10570	X	10570	-0-	-0-	-0-	952	1	9618	2	N	-0-					114
03	11486	X	11486	-0-	-0-	-0-	690	1	10796	2	N	-0-					114
04	9973	X	9973	-0-	-0-	-0-	587	1	9386	2	N	-0-					114
*05	10972	X	10972	-0-	-0-	-0-	567	1	10405	2	N	-0-					114

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	10596	-0-	10596	87965	819	1	9777	2	N	-0-					193
01	0	W	10185	-0-	10185	98150	747	1	9341	2	N	88					281
							97	9									
02	0	W	8536	-0-	8536	106686	766	1	7734	2	N	33					314
							36	9									
03	0	W	8995	-0-	8995	115681	539	1	8432	2	N	22					336
							24	9									
04	123672	X	7991	-0-	-115681	-0-	469	1	7508	2	N	13					349
							14	9									
05	10602	X	8326	-0-	-2276	-0-	431	1	7895	2	N	-0-					349

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

12	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
01	DLQ G-10		778	-0-	778	778	778	3			Y	-0-					-0-
02	DLQ G-10		618	-0-	618	1396	618	3			Y	-0-					-0-
03	DLQ G-10		635	-0-	635	2031	635	3			Y	-0-					-0-
04	DLQ G-10		798	-0-	798	2829	798	3			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	2829					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	643	3			Y	-0-					-0-
02	DLQ G-10		510	-0-	510	1153	510	3			Y	-0-					-0-
03	DLQ G-10		524	-0-	524	1677	524	3			Y	-0-					-0-
04	DLQ G-10		659	-0-	659	2336	659	3			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	2336					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
01	DLQ G-10		541	-0-	541	541	541	3			Y	-0-					-0-
02	DLQ G-10		429	-0-	429	970	429	3			Y	-0-					-0-
03	DLQ G-10		441	-0-	441	1411	441	3			Y	-0-					-0-
04	DLQ G-10		555	-0-	555	1966	555	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1966					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
01	DLQ G-10		406	-0-	406	406	406	3			Y	-0-					-0-
02	DLQ G-10		322	-0-	322	728	322	3			Y	-0-					-0-
03	DLQ G-10		331	-0-	331	1059	331	3			Y	-0-					-0-
04	DLQ G-10		416	-0-	416	1475	416	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1475					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
01	DLQ G-10		1015	-0-	1015	1015	1015	3			Y	-0-					-0-
02	DLQ G-10		805	-0-	805	1820	805	3			Y	-0-					-0-
03	DLQ G-10		828	-0-	828	2648	828	3			Y	-0-					-0-
04	DLQ G-10		1041	-0-	1041	3689	1041	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	3689					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
*04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	465	N	267	-0-	-198	-0-	15	1	252	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	17	1	305	3	N	-0-					-0-
03	341	N	280	-0-	-61	-0-	15	1	265	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
05	372	N	276	-0-	-96	-0-	16	1	260	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

12	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-					-0-
01	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
02	140	N	100	-0-	-40	-0-	5	1	95	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	10	1	181	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
01	279	N	201	-0-	-78	-0-	11	1	190	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	18	1	298	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	7	1	158	3	Y	-0-			-0-
01	217	N	179	-0-	-38	-0-	8	1	171	3	Y	-0-			-0-
02	196	N	176	-0-	-20	-0-	8	1	168	3	Y	-0-			-0-
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-			-0-
*05	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	13	1	290	3	Y	-0-			-0-
01	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-			-0-
02	280	N	277	-0-	-3	-0-	12	1	265	3	Y	-0-			-0-
03	310	N	289	-0-	-21	-0-	13	1	276	3	Y	-0-			-0-
04	270	N	254	-0-	-16	-0-	13	1	241	3	Y	-0-			-0-
05	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-			-0-
01	310	N	270	-0-	-40	-0-	13	1	257	3	Y	-0-			-0-
02	252	N	250	-0-	-2	-0-	11	1	239	3	Y	-0-			-0-
03	279	N	267	-0-	-12	-0-	12	1	255	3	Y	-0-			-0-
04	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-			-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	218	-0-	-92	-0-	10	1	208	3	N	-0-			-0-
01	248	N	195	-0-	-53	-0-	11	1	184	3	N	-0-			-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
03	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-			-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
01	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-			-0-
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-			-0-
03	403	N	390	-0-	-13	-0-	21	1	369	3	N	-0-			-0-
04	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-			-0-
*05	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	95	-0-	-91	-0-	5	1	90	3	N	-0-			-0-
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
04	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
*05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-			-0-
01	806	N	701	-0-	-105	-0-	38	1	663	3	N	-0-			-0-
02	700	N	603	-0-	-97	-0-	31	1	572	3	N	-0-			-0-
03	744	N	682	-0-	-62	-0-	37	1	645	3	N	-0-			-0-
04	690	N	623	-0-	-67	-0-	37	1	586	3	N	-0-			-0-
05	682	N	606	-0-	-76	-0-	35	1	571	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
02	196	N	109	-0-	-87	-0-	6	1	103	3	N	-0-			-0-
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-			-0-
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-			-0-
*05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-			-0-
03	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-			-0-
04	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-			-0-
*05	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
01	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
03	341	N	247	-0-	-94	-0-	14	1	233	3	N	-0-			-0-
04	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
01	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-			-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
*05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
02	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-
04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
05	186	N	33	-0-	-153	-0-	2	1	31	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
*05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	25	1	439	3	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-			-0-
03	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
04	450	N	161	-0-	-289	-0-	10	1	151	3	N	-0-			-0-
05	341	N	140	-0-	-201	-0-	8	1	132	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

12	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-			-0-
01	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-			-0-
02	364	N	326	-0-	-38	-0-	17	1	309	3	N	-0-			-0-
03	434	N	369	-0-	-65	-0-	20	1	349	3	N	-0-			-0-
04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-			-0-
05	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-			-0-
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-			-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-
04	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-			-0-
05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

12	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-			-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-			-0-
03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-			-0-
*05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	N	-0-			-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
*05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

12	248	N	203	-0-	-45	-0-	11	1	192	3	N	-0-			-0-
01	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-			-0-
03	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-			-0-
04	240	N	188	-0-	-52	-0-	12	1	176	3	N	-0-			-0-
05	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

12	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-			-0-
05	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	11	1	196	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	15	1	263	3	N	-0-					-0-
02	280	N	243	-0-	-37	-0-	13	1	230	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	1	8			-0-
							1	9									

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	19	1	329	3	N	-0-					-0-
02	364	N	151	-0-	-213	-0-	8	1	143	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	8	1	122	3	N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	8	1	130	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	10	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
04	180	N	119	-0-	-61	-0-	8	1	111	3	N	-0-					-0-
05	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
01	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	12	1	259	3	N	1	1	8			-0-
							1	9									
03	287	X	287	-0-	-0-	-0-	13	1	273	3	N	1	1	8			-0-
							1	9									
04	299	X	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
*05	322	X	322	-0-	-0-	-0-	16	1	303	3	N	3	3	8			-0-
							3	9									

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	X	629	-0-	-0-	-0-	27	1	602	3	N	-0-					-0-
01	414	X	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
04	529	X	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
*05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
*05	241	X	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
03	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	518	X	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
*05	441	X	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	X	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
03	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
04	489	X	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
*05	483	X	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
01	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
03	373	X	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
04	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
*05	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	X	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
01	411	X	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
03	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
04	397	X	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
*05	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					-0-
03	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	382	X	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
03	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
04	414	X	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
*05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
*05	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	X	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
02	626	X	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
03	727	X	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-
04	676	X	676	-0-	-0-	-0-	34	1	642	3	N	-0-					-0-
*05	680	X	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
03	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
04	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
*05	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	18	1	357	3	N	1	1	8			-0-
							1	9									
02	471	X	471	-0-	-0-	-0-	21	1	449	3	N	1	1	8			-0-
							1	9									
03	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
04	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
*05	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	X	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
03	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
04	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
*05	282	X	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
03	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
04	352	X	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
*05	351	X	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	X	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
03	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
04	150	X	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
*05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	217	N	120	-0-	-97	-0-	6	1	114	3	N	-0-					-0-
04	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
02	196	N	145	-0-	-51	-0-	6	1	139	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-					-0-
04	210	N	163	-0-	-47	-0-	8	1	155	3	N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	X	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
01	676	X	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
03	802	X	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-
04	896	X	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
*05	765	X	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	30	1	656	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	34	1	696	3	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	39	1	717	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	X	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
03	704	X	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-
04	745	X	745	-0-	-0-	-0-	38	1	707	3	N	-0-					-0-
*05	758	X	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	X	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	28	1	569	3	N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
03	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
*05	1060	X	1060	-0-	-0-	-0-	52	1	1008	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	X	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
01	497	X	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
03	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
04	444	X	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
*05	466	X	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	X	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
03	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
04	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
*05	340	X	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
04	254	X	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
*05	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
01	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
02	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
03	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
04	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
*05	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-			-0-
01	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-			-0-
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-			-0-
03	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-			-0-
*05	546	N	546	-0-	-0-	-0-	27	1	519	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	209	-0-	-101	-0-	9	1	200	3	N	-0-			-0-
01	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-			-0-
02	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-			-0-
05	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
02	196	N	192	-0-	-4	-0-	8	1	184	3	N	-0-			-0-
03	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-			-0-
*05	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
01	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
02	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
03	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
04	223	X	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
*05	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-			-0-
*05	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
*05	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
05	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	104	-0-	-268	-0-	4	1	100	3	N	-0-					-0-
01	279	N	90	-0-	-189	-0-	4	1	86	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
04	240	N	181	-0-	-59	-0-	9	1	172	3	N	-0-					-0-
05	279	N	182	-0-	-97	-0-	9	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	341	N	312	-0-	-29	-0-	15	1	297	3	N	-0-					-0-
02	308	N	291	-0-	-17	-0-	13	1	278	3	N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
04	300	N	292	-0-	-8	-0-	15	1	277	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
05	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	11	1	238	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-					-0-
01	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	111	-0-	-137	-0-	5	1	106	3	N	-0-					-0-
01	310	N	123	-0-	-187	-0-	6	1	117	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	87	-0-	-192	-0-	4	1	83	3	N	-0-					-0-
01	248	N	35	-0-	-213	-0-	2	1	33	3	N	-0-					-0-
02	140	N	19	-0-	-121	-0-	1	1	18	3	N	-0-					-0-
03	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	112	N	58	-0-	-54	-0-	3	1	55	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	40	1	850	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	43	1	743	3	N	-0-					-0-
02	728	N	657	-0-	-71	-0-	34	1	623	3	N	-0-					-0-
03	899	N	714	-0-	-185	-0-	39	1	675	3	N	-0-					-0-
04	750	N	716	-0-	-34	-0-	43	1	673	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	41	1	659	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-					-0-
05	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	26	1	561	3	N	-0-					-0-
01	620	N	551	-0-	-69	-0-	30	1	521	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	27	1	498	3	N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
05	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-					-0-
04	300	N	264	-0-	-36	-0-	16	1	248	3	N	-0-					-0-
05	310	N	264	-0-	-46	-0-	15	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	341	N	109	-0-	-232	-0-	5	1	104	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	5	1	112	3	N	-0-					-0-
03	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
05	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
01	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
02	84	N	6	-0-	-78	-0-	6	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	112	N	45	-0-	-67	-0-	2	1	43	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	124	N	41	-0-	-83	-0-	2	1	39	3	N	-0-					-0-
02	224	N	16	-0-	-208	-0-	1	1	15	3	N	-0-					-0-
03	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	90	N	26	-0-	-64	-0-	1	1	25	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	9	1	172	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	229	X	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
03	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
04	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	X	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
01	382	X	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	17	1	310	3	N	-0-					-0-
03	337	X	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
04	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
*05	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
02	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
03	244	X	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
04	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	11	1	199	3	N	-0-					-0-
03	279	N	246	-0-	-33	-0-	13	1	233	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
01	158	X	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
02	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
03	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
04	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
*05	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-					-0-
03	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
04	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
01	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	143	-0-	-74	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	10	1	173	3	N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	10	1	211	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	X	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
01	757	X	757	-0-	-0-	-0-	37	1	720	3	N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	26	1	477	3	N	-0-					-0-
03	692	X	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-
04	693	X	693	-0-	-0-	-0-	32	1	661	3	N	-0-					-0-
*05	680	X	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
01	589	N	584	-0-	-5	-0-	32	1	552	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-					-0-
03	620	N	306	-0-	-314	-0-	17	1	289	3	N	-0-					-0-
04	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-					-0-
05	589	N	461	-0-	-128	-0-	27	1	434	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
02	224	N	97	-0-	-127	-0-	5	1	92	3	N	-0-			-0-
03	248	N	244	-0-	-4	-0-	13	1	231	3	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-			-0-
*05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
01	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-			-0-
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
05	248	N	170	-0-	-78	-0-	10	1	160	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-			-0-
05	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-			-0-
02	308	N	278	-0-	-30	-0-	14	1	264	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-			-0-
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-			-0-
05	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-			-0-
04	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-			-0-
*05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-			-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-			-0-
04	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-			-0-
05	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-			-0-
01	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-			-0-
02	336	N	330	-0-	-6	-0-	14	1	316	3	N	-0-			-0-
03	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-			-0-
04	360	N	250	-0-	-110	-0-	13	1	237	3	N	-0-			-0-
05	372	N	298	-0-	-74	-0-	15	1	283	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	X	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
01	298	X	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
02	312	X	312	-0-	-0-	-0-	16	1	296	3	N	-0-					-0-
03	436	X	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
04	418	X	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
*05	419	X	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-					-0-
02	392	N	191	-0-	-201	-0-	10	1	181	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-					-0-
04	240	N	131	-0-	-109	-0-	6	1	125	3	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-					-0-
01	217	N	156	-0-	-61	-0-	8	1	148	3	N	-0-					-0-
02	196	N	175	-0-	-21	-0-	9	1	166	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	X	742	-0-	-0-	-0-	35	1	707	3	N	-0-					-0-
01	739	X	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
02	431	X	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
03	558	X	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
*05	534	X	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	X	845	-0-	-0-	-0-	39	1	806	3	N	-0-					-0-
01	876	X	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
02	692	X	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
03	798	X	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
*05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	X	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
01	701	X	701	-0-	-0-	-0-	34	1	667	3	N	-0-					-0-
02	578	X	578	-0-	-0-	-0-	30	1	548	3	N	-0-					-0-
03	663	X	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
04	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
*05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	23	1	454	3	N	-0-					-0-
02	710	X	710	-0-	-0-	-0-	37	1	673	3	N	-0-					-0-
03	667	X	667	-0-	-0-	-0-	35	1	632	3	N	-0-					-0-
04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
*05	622	X	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	801	-0-	-5	-0-	37	1	764	3	N	-0-					-0-
01	744	N	686	-0-	-58	-0-	34	1	652	3	N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	50	1	894	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					-0-
05	961	N	775	-0-	-186	-0-	36	1	739	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	X	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	31	1	602	3	N	-0-					-0-
02	359	X	359	-0-	-0-	-0-	19	1	340	3	N	-0-					-0-
03	504	X	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
*05	500	X	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	26	1	497	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	27	1	490	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	272	-0-	-131	-0-	13	1	259	3	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
04	420	N	350	-0-	-70	-0-	16	1	334	3	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	19	1	400	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	845	-0-	-23	-0-	38	1	807	3	N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
02	756	N	635	-0-	-121	-0-	33	1	602	3	N	-0-					-0-
03	837	N	708	-0-	-129	-0-	39	1	669	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	39	1	613	3	N	-0-					-0-
05	713	N	660	-0-	-53	-0-	39	1	621	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	432	-0-	-64	-0-	19	1	413	3	N	-0-					-0-
01	558	N	430	-0-	-128	-0-	20	1	410	3	N	-0-					-0-
02	504	N	282	-0-	-222	-0-	12	1	270	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
01	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	18	1	384	3	N	-0-					-0-
03	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	38	1	843	3	N	-0-					-0-
01	899	N	869	-0-	-30	-0-	41	1	828	3	N	-0-					-0-
02	896	N	771	-0-	-125	-0-	34	1	737	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	3	N	-0-					-0-
05	868	N	829	-0-	-39	-0-	41	1	788	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	747	-0-	-121	-0-	35	1	712	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	38	1	699	3	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	36	1	746	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	22	1	404	3	N	-0-					-0-
03	527	N	488	-0-	-39	-0-	27	1	461	3	N	-0-					-0-
04	510	N	442	-0-	-68	-0-	26	1	416	3	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1011	-0-	-12	-0-	44	1	967	3	N	-0-					-0-
01	1147	N	954	-0-	-193	-0-	45	1	908	3	N	1	1	8			-0-
							1	9									
02	952	N	791	-0-	-161	-0-	35	1	756	3	N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	43	1	881	3	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	49	1	921	3	N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	45	1	869	3	N	3	3	8			-0-
							3	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	31	1	632	3	N	1	1	8			-0-
							1	9									
02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	651	N	417	-0-	-234	-0-	19	1	398	3	N	-0-					-0-
04	630	N	319	-0-	-311	-0-	16	1	302	3	N	1	1	8			-0-
							1	9									
05	558	N	353	-0-	-205	-0-	17	1	336	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	579	-0-	-258	-0-	25	1	554	3	N	-0-					-0-
01	713	N	595	-0-	-118	-0-	28	1	566	3	N	1	1	8			-0-
							1	9									
02	560	N	470	-0-	-90	-0-	21	1	449	3	N	-0-					-0-
03	589	N	508	-0-	-81	-0-	24	1	484	3	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	496	-0-	-93	-0-	21	1	475	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	27	1	542	3	N	1	1	8			-0-
							1	9									
02	476	N	381	-0-	-95	-0-	17	1	364	3	N	-0-					-0-
03	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-
04	540	N	376	-0-	-164	-0-	19	1	357	3	N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	18	1	302	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	601	-0-	-81	-0-	26	1	575	3	N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	44	1	901	3	N	2	2	8			-0-
							2	9									
02	896	N	896	-0-	-0-	-0-	39	1	856	3	N	1	1	8			-0-
							1	9									
03	997	N	997	-0-	-0-	-0-	46	1	951	3	N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
05	992	N	914	-0-	-78	-0-	45	1	868	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	27	1	604	3	N	-0-					-0-
01	775	N	659	-0-	-116	-0-	31	1	627	3	N	1	1	8			-0-
							1	9									
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	33	1	680	3	N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	33	1	644	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	734	-0-	-41	-0-	32	1	701	3	N	1	1	8			-0-
							1	9									
01	682	N	606	-0-	-76	-0-	28	1	578	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	30	1	659	3	N	1	1	8			-0-
							1	9									
03	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	40	1	777	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	524	-0-	-158	-0-	24	1	499	3	N	1	1	8			-0-
							1	9									
01	682	N	609	-0-	-73	-0-	30	1	578	3	N	1	1	8			-0-
							1	9									
02	698	N	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	38	1	684	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
05	775	N	654	-0-	-121	-0-	30	1	624	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
02	364	N	286	-0-	-78	-0-	15	1	270	3	N	1	1	8			-0-
							1	9									
03	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-
04	330	N	262	-0-	-68	-0-	16	1	246	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
01	620	N	565	-0-	-55	-0-	28	1	537	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	25	1	512	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	23	1	464	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	25	1	444	3	N	-0-					-0-
04	450	N	391	-0-	-59	-0-	18	1	373	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	637	-0-	-76	-0-	30	1	607	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
02	616	N	614	-0-	-2	-0-	32	1	582	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	30	1	617	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	38	1	768	3	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	43	1	841	3	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	48	1	856	3	N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	577	-0-	-167	-0-	25	1	552	3	N	-0-					-0-
01	651	N	638	-0-	-13	-0-	30	1	607	3	N	1	1	8			-0-
							1	9									
02	640	N	640	-0-	-0-	-0-	28	1	610	3	N	2	2	8			-0-
							2	9									
03	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	35	1	649	3	N	-0-					-0-
05	713	N	627	-0-	-86	-0-	31	1	596	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	29	1	623	3	N	-0-					-0-
01	651	N	590	-0-	-61	-0-	32	1	557	3	N	1	1	8			-0-
							1	9									
02	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
03	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	35	1	563	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-					-0-
01	713	N	700	-0-	-13	-0-	33	1	667	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
04	690	N	679	-0-	-11	-0-	35	1	644	3	N	-0-					-0-
05	713	N	611	-0-	-102	-0-	30	1	581	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	494	-0-	-157	-0-	21	1	473	3	N	-0-					-0-
01	620	N	474	-0-	-146	-0-	22	1	452	3	N	-0-					-0-
02	504	N	395	-0-	-109	-0-	17	1	377	3	N	1	1	8			-0-
							1	9									
03	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
04	450	N	389	-0-	-61	-0-	20	1	369	3	N	-0-					-0-
05	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	629	-0-	-53	-0-	28	1	601	3	N	-0-					-0-
01	651	N	533	-0-	-118	-0-	29	1	504	3	N	-0-					-0-
02	700	N	518	-0-	-182	-0-	27	1	491	3	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	31	1	497	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

12	434	N	350	-0-	-84	-0-	15	1	335	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
02	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	18	1	344	3	N	1	1	8			-0-
							1	9									
05	434	N	417	-0-	-17	-0-	20	1	396	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

12	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	29	1	495	3	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	29	1	496	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

12	841	N	841	-0-	-0-	-0-	36	1	805	3	N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	49	1	997	3	N	1	1	8			-0-
							1	9									
02	712	N	712	-0-	-0-	-0-	31	1	680	3	N	1	1	8			-0-
							1	9									
03	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	3	N	-0-					-0-
*05	958	N	958	-0-	-0-	-0-	47	1	910	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

12	744	N	700	-0-	-44	-0-	31	1	669	3	N	-0-					-0-
01	744	N	688	-0-	-56	-0-	38	1	650	3	N	-0-					-0-
02	644	N	589	-0-	-55	-0-	31	1	558	3	N	-0-					-0-
03	713	N	612	-0-	-101	-0-	34	1	578	3	N	-0-					-0-
04	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

12	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
03	279	N	202	-0-	-77	-0-	11	1	191	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
05	403	N	294	-0-	-109	-0-	14	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	24	1	421	3	N	1	1	8			-0-
							1	9									
02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	25	1	433	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	26	1	445	3	N	1	1	8			-0-
							1	9									
02	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	19	1	413	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	24	1	416	3	N	-0-					-0-
02	420	N	371	-0-	-49	-0-	19	1	352	3	N	-0-					-0-
03	434	N	402	-0-	-32	-0-	22	1	380	3	N	-0-					-0-
04	420	N	385	-0-	-35	-0-	23	1	362	3	N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	37	1	790	3	N	-0-					-0-
01	682	N	566	-0-	-116	-0-	31	1	535	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	29	1	530	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	36	1	628	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
01	372	N	317	-0-	-55	-0-	16	1	301	3	N	-0-					-0-
02	336	N	302	-0-	-34	-0-	16	1	286	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	17	1	311	3	N	-0-					-0-
03	372	N	318	-0-	-54	-0-	17	1	301	3	N	-0-					-0-
04	390	N	317	-0-	-73	-0-	19	1	298	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	10	1	175	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	13	1	199	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
01	186	N	138	-0-	-48	-0-	8	1	130	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
01	713	N	710	-0-	-3	-0-	33	1	677	3	N	-0-					-0-
02	672	N	600	-0-	-72	-0-	26	1	574	3	N	-0-					-0-
03	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	31	1	586	3	N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1049	-0-	-5	-0-	45	1	1004	3	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	50	1	1023	3	N	1	1	8			-0-
							1	9									
02	924	N	864	-0-	-60	-0-	38	1	825	3	N	1	1	8			-0-
							1	9									
03	1054	N	969	-0-	-85	-0-	45	1	924	3	N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	47	1	884	3	N	-0-					-0-
*05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	428	-0-	-99	-0-	18	1	410	3	N	-0-					-0-
01	496	N	450	-0-	-46	-0-	21	1	429	3	N	-0-					-0-
02	448	N	350	-0-	-98	-0-	15	1	335	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	450	N	333	-0-	-117	-0-	17	1	316	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	796	-0-	-41	-0-	34	1	762	3	N	-0-					-0-
01	868	N	732	-0-	-136	-0-	34	1	698	3	N	-0-					-0-
02	756	N	659	-0-	-97	-0-	29	1	630	3	N	-0-					-0-
03	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	21	1	419	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	16	1	359	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	21	1	391	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-	-31	-0-	26	1	532	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	28	1	552	3	N	-0-					-0-
02	532	N	502	-0-	-30	-0-	26	1	476	3	N	-0-					-0-
03	558	N	523	-0-	-35	-0-	28	1	495	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	24	1	493	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	26	1	529	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	420	-0-	-107	-0-	20	1	400	3	N	-0-					-0-
01	527	N	378	-0-	-149	-0-	19	1	359	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	237	-0-	-135	-0-	11	1	226	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	35	1	544	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
02	336	N	332	-0-	-4	-0-	17	1	315	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	17	1	302	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-					-0-
03	589	N	507	-0-	-82	-0-	27	1	480	3	N	-0-					-0-
04	540	N	492	-0-	-48	-0-	23	1	469	3	N	-0-					-0-
05	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	679	-0-	-158	-0-	37	1	642	3	N	-0-					-0-
01	806	N	686	-0-	-120	-0-	43	1	642	3	N	1	1	8			-0-
							1	9									
02	644	N	623	-0-	-21	-0-	37	1	585	3	N	1	1	8			-0-
							1	9									
03	682	N	563	-0-	-119	-0-	35	1	528	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	38	1	556	3	N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

12	1054	N	912	-0-	-142	-0-	41	1	870	3	N	1	1	8			-0-
							1	9									
01	924	N	924	-0-	-0-	-0-	50	1	873	3	N	1	1	8			-0-
							1	9									
02	812	N	790	-0-	-22	-0-	41	1	749	3	N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-
04	900	N	864	-0-	-36	-0-	52	1	812	3	N	-0-					-0-
05	868	N	854	-0-	-14	-0-	50	1	804	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

12	922	N	922	-0-	-0-	-0-	51	1	871	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	53	1	785	3	N	-0-					-0-
02	840	N	704	-0-	-136	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
03	930	N	813	-0-	-117	-0-	50	1	763	3	N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	62	1	905	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

12	1333	N	837	-0-	-496	-0-	49	1	788	3	N	-0-					-0-
01	1116	N	970	-0-	-146	-0-	60	1	910	3	N	-0-					-0-
02	896	N	698	-0-	-198	-0-	42	1	656	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					-0-
04	930	N	583	-0-	-347	-0-	39	1	544	3	N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	55	1	795	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

12	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	56	1	855	3	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	51	1	800	3	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
04	864	N	864	-0-	-0-	-0-	58	1	806	3	N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

12	1209	N	1063	-0-	-146	-0-	63	1	1000	3	N	-0-					-0-
01	1178	N	1071	-0-	-107	-0-	66	1	1005	3	N	-0-					-0-
02	1036	N	1014	-0-	-22	-0-	61	1	953	3	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	73	1	1012	3	N	-0-					-0-
05	1116	N	1002	-0-	-114	-0-	64	1	938	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	674	-0-	-70	-0-	37	1	636	3	N	1	1	8			-0-
							1	9									
01	699	N	699	-0-	-0-	-0-	44	1	654	3	N	1	1	8			-0-
							1	9									
02	616	N	572	-0-	-44	-0-	34	1	538	3	N	-0-					-0-
03	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
04	690	N	676	-0-	-14	-0-	43	1	633	3	N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	908	-0-	-53	-0-	50	1	857	3	N	1	1	8			-0-
							1	9									
01	961	N	882	-0-	-79	-0-	56	1	826	3	N	-0-					-0-
02	868	N	786	-0-	-82	-0-	46	1	729	3	N	10	10	8			-0-
							11	9									
03	899	N	875	-0-	-24	-0-	54	1	819	3	N	2	2	8			-0-
							2	9									
04	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
05	868	N	861	-0-	-7	-0-	55	1	805	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	893	-0-	-316	-0-	40	1	853	3	N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	71	1	1237	3	N	1	1	8			-0-
							1	9									
02	1064	N	1030	-0-	-34	-0-	54	1	976	3	N	-0-					-0-
03	1171	N	1171	-0-	-0-	-0-	64	1	1107	3	N	-0-					-0-
04	1260	N	1092	-0-	-168	-0-	65	1	1027	3	N	-0-					-0-
05	1147	N	1052	-0-	-95	-0-	61	1	991	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	378	-0-	-87	-0-	21	1	356	3	N	1	1	8			-0-
							1	9									
01	465	N	392	-0-	-73	-0-	25	1	367	3	N	-0-					-0-
02	420	N	359	-0-	-61	-0-	21	1	337	3	N	1	1	8			-0-
							1	9									
03	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
05	403	N	345	-0-	-58	-0-	22	1	322	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	863	-0-	-67	-0-	39	1	824	3	N	-0-					-0-
01	899	N	885	-0-	-14	-0-	48	1	836	3	N	1	1	8			-0-
							1	9									
02	784	N	656	-0-	-128	-0-	34	1	622	3	N	-0-					-0-
03	868	N	748	-0-	-120	-0-	41	1	707	3	N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	53	1	838	3	N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29	-0-	28	1	594	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	35	1	601	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	27	1	485	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	31	1	534	3	N	-0-					-0-
04	630	N	575	-0-	-55	-0-	34	1	541	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	27	1	586	3	N	-0-					-0-
01	682	N	601	-0-	-81	-0-	33	1	568	3	N	-0-					-0-
02	560	N	487	-0-	-73	-0-	25	1	461	3	N	1	1	8			-0-
							1	9									
03	620	N	543	-0-	-77	-0-	30	1	513	3	N	-0-					-0-
04	570	N	517	-0-	-53	-0-	31	1	486	3	N	-0-					-0-
*05	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	536	-0-	-53	-0-	24	1	512	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	28	1	481	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	24	1	435	3	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	27	1	470	3	N	-0-					-0-
04	480	N	453	-0-	-27	-0-	27	1	426	3	N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	30	1	483	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	649	-0-	-250	-0-	29	1	620	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	37	1	637	3	N	1	1	8			-0-
							1	9									
02	616	N	573	-0-	-43	-0-	30	1	543	3	N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	39	1	618	3	N	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	34	1	581	3	N	1	1	8			-0-
							1	9									
02	560	N	368	-0-	-192	-0-	19	1	348	3	N	1	1	8			-0-
							1	9									
03	651	N	516	-0-	-135	-0-	28	1	488	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	45	1	911	3	N	1	1	8			-0-
							1	9									
02	644	N	469	-0-	-175	-0-	20	1	448	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
04	930	N	539	-0-	-391	-0-	27	1	512	3	N	-0-					-0-
05	527	N	418	-0-	-109	-0-	20	1	398	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	356	-0-	-140	-0-	15	1	341	3	N	-0-					-0-
01	558	N	399	-0-	-159	-0-	19	1	379	3	N	1	1	8			-0-
							1	9									
02	397	N	397	-0-	-0-	-0-	17	1	379	3	N	1	1	8			-0-
							1	9									
03	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

12	1302	N	1280	-0-	-22	-0-	55	1	1225	3	N	-0-					-0-
01	1333	N	1223	-0-	-110	-0-	57	1	1165	3	N	1	1	8			-0-
							1	9									
02	1204	N	1139	-0-	-65	-0-	50	1	1089	3	N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	59	1	1206	3	N	-0-					-0-
04	1170	N	1168	-0-	-2	-0-	60	1	1108	3	N	-0-					-0-
05	1271	N	1185	-0-	-86	-0-	58	1	1126	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

12	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	52	1	1049	3	N	1	1	8			-0-
							1	9									
02	1009	N	1009	-0-	-0-	-0-	44	1	964	3	N	1	1	8			-0-
							1	9									
03	1240	N	1069	-0-	-171	-0-	50	1	1019	3	N	-0-					-0-
04	1080	N	917	-0-	-163	-0-	47	1	869	3	N	1	1	8			-0-
							1	9									
05	1116	N	940	-0-	-176	-0-	46	1	893	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

12	930	N	929	-0-	-1	-0-	51	1	877	3	N	1	1	8			-0-
							1	9									
01	930	N	886	-0-	-44	-0-	56	1	830	3	N	-0-					-0-
02	896	N	729	-0-	-167	-0-	43	1	685	3	N	1	1	8			-0-
							1	9									
03	930	N	675	-0-	-255	-0-	41	1	634	3	N	-0-					-0-
04	870	N	714	-0-	-156	-0-	46	1	668	3	N	-0-					-0-
05	806	N	654	-0-	-152	-0-	42	1	612	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

12	911	N	911	-0-	-0-	-0-	41	1	870	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	48	1	829	3	N	-0-					-0-
02	812	N	742	-0-	-70	-0-	39	1	703	3	N	-0-					-0-
03	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	753	-0-	-84	-0-	44	1	709	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

12	760	N	760	-0-	-0-	-0-	33	1	727	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	29	1	627	3	N	-0-					-0-
03	775	N	710	-0-	-65	-0-	33	1	677	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	36	1	678	3	N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	979	-0-	-75	-0-	44	1	935	3	N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	54	1	932	3	N	-0-					-0-
02	896	N	853	-0-	-43	-0-	44	1	808	3	N	1	1	8			-0-
							1	9									
03	992	N	948	-0-	-44	-0-	52	1	896	3	N	-0-					-0-
04	960	N	902	-0-	-58	-0-	54	1	848	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	54	1	873	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	33	1	706	3	N	-0-					-0-
01	775	N	588	-0-	-187	-0-	32	1	556	3	N	-0-					-0-
02	728	N	474	-0-	-254	-0-	25	1	448	3	N	1	1	8			-0-
							1	9									
03	744	N	663	-0-	-81	-0-	36	1	627	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1166	-0-	-12	-0-	52	1	1114	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	49	1	888	3	N	1	1	8			-0-
							1	9									
03	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	56	1	884	3	N	-0-					-0-
05	1054	N	860	-0-	-194	-0-	50	1	810	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
02	588	N	526	-0-	-62	-0-	27	1	498	3	N	1	1	8			-0-
							1	9									
03	620	N	592	-0-	-28	-0-	32	1	560	3	N	-0-					-0-
04	600	N	551	-0-	-49	-0-	33	1	518	3	N	-0-					-0-
05	589	N	566	-0-	-23	-0-	33	1	533	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	294	-0-	-171	-0-	13	1	281	3	N	-0-					-0-
01	434	N	343	-0-	-91	-0-	16	1	327	3	N	-0-					-0-
02	392	N	329	-0-	-63	-0-	14	1	315	3	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
04	330	N	209	-0-	-121	-0-	11	1	198	3	N	-0-					-0-
05	372	N	94	-0-	-278	-0-	5	1	89	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	70	1	1114	3	N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	73	1	1102	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	61	1	962	3	N	-0-					-0-
03	1178	N	1075	-0-	-103	-0-	69	1	1006	3	N	-0-					-0-
04	1140	N	1005	-0-	-135	-0-	67	1	938	3	N	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	977	-0-	-77	-0-	57	1	920	3	N	-0-					-0-
01	1147	N	982	-0-	-165	-0-	61	1	921	3	N	-0-					-0-
02	980	N	830	-0-	-150	-0-	50	1	780	3	N	-0-					-0-
03	992	N	871	-0-	-121	-0-	56	1	815	3	N	-0-					-0-
04	960	N	912	-0-	-48	-0-	61	1	851	3	N	-0-					-0-
05	930	N	854	-0-	-76	-0-	55	1	799	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	447	-0-	-204	-0-	25	1	422	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	36	1	532	3	N	1	1	8			-0-
							1	9									
02	638	N	638	-0-	-0-	-0-	38	1	599	3	N	1	1	8			-0-
							1	9									
03	680	N	680	-0-	-0-	-0-	42	1	638	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					-0-
05	713	N	610	-0-	-103	-0-	39	1	569	3	N	2	2	8			-0-
							2	9									

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	976	-0-	-78	-0-	57	1	919	3	N	-0-					-0-
01	1054	N	953	-0-	-101	-0-	59	1	894	3	N	-0-					-0-
02	896	N	830	-0-	-66	-0-	50	1	780	3	N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	63	1	922	3	N	-0-					-0-
04	930	N	925	-0-	-5	-0-	62	1	863	3	N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	60	1	871	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	830	-0-	-7	-0-	46	1	784	3	N	-0-					-0-
01	930	N	687	-0-	-243	-0-	43	1	642	3	N	2	2	8			-0-
							2	9									
02	784	N	712	-0-	-72	-0-	42	1	670	3	N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	53	1	773	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					-0-
01	682	N	673	-0-	-9	-0-	43	1	629	3	N	1	1	8			-0-
							1	9									
02	588	N	556	-0-	-32	-0-	33	1	522	3	N	1	1	8			-0-
							1	9									
03	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	40	1	587	3	N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	505	-0-	-239	-0-	28	1	477	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	34	1	501	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	33	1	521	3	N	1	1	8			-0-
							1	9									
03	583	N	583	-0-	-0-	-0-	36	1	547	3	N	-0-					-0-
04	510	N	405	-0-	-105	-0-	26	1	379	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	39	1	567	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	39	1	577	3	N	1	1	8			-0-
							1	9									
02	644	N	506	-0-	-138	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
03	651	N	527	-0-	-124	-0-	32	1	495	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	714	-0-	-123	-0-	39	1	675	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-					-0-
02	700	N	520	-0-	-180	-0-	31	1	488	3	N	1	1	8			-0-
							1	9									
03	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	41	1	604	3	N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
01	651	N	440	-0-	-211	-0-	28	1	411	3	N	1	1	8			-0-
							1	9									
02	560	N	457	-0-	-103	-0-	27	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	724	-0-	-206	-0-	40	1	684	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	50	1	733	3	N	1	1	8			-0-
							1	9									
02	672	N	655	-0-	-17	-0-	39	1	615	3	N	1	1	8			-0-
							1	9									
03	713	N	691	-0-	-22	-0-	42	1	649	3	N	-0-					-0-
04	750	N	662	-0-	-88	-0-	42	1	620	3	N	-0-					-0-
05	713	N	684	-0-	-29	-0-	44	1	640	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	878	-0-	-114	-0-	48	1	830	3	N	-0-					-0-
01	961	N	880	-0-	-81	-0-	56	1	823	3	N	1	1	8			-0-
							1	9									
02	896	N	772	-0-	-124	-0-	46	1	725	3	N	1	1	8			-0-
							1	9									
03	868	N	843	-0-	-25	-0-	52	1	791	3	N	-0-					-0-
04	840	N	818	-0-	-22	-0-	52	1	765	3	N	1	1	8			-0-
							1	9									
05	868	N	830	-0-	-38	-0-	53	1	777	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

12	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-					-0-
01	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	46	1	849	3	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	33	1	650	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

12	806	N	698	-0-	-108	-0-	38	1	660	3	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	47	1	692	3	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	37	1	581	3	N	1	1	8			-0-
							1	9									
03	713	N	682	-0-	-31	-0-	42	1	640	3	N	-0-					-0-
04	720	N	666	-0-	-54	-0-	43	1	623	3	N	-0-					-0-
05	682	N	639	-0-	-43	-0-	41	1	598	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

12	682	N	630	-0-	-52	-0-	35	1	595	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	40	1	592	3	N	1	1	8			-0-
							1	9									
02	616	N	491	-0-	-125	-0-	29	1	462	3	N	-0-					-0-
03	620	N	552	-0-	-68	-0-	34	1	518	3	N	-0-					-0-
04	600	N	552	-0-	-48	-0-	35	1	517	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

12	806	N	654	-0-	-152	-0-	36	1	618	3	N	-0-					-0-
01	713	N	476	-0-	-237	-0-	30	1	445	3	N	1	1	8			-0-
							1	9									
02	672	N	488	-0-	-184	-0-	29	1	458	3	N	1	1	8			-0-
							1	9									
03	651	N	590	-0-	-61	-0-	36	1	554	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	20	1	347	3	N	-0-					-0-
01	341	N	277	-0-	-64	-0-	18	1	259	3	N	-0-					-0-
02	308	N	210	-0-	-98	-0-	12	1	197	3	N	1	1	8			-0-
							1	9									
03	372	N	295	-0-	-77	-0-	18	1	277	3	N	-0-					-0-
04	270	N	224	-0-	-46	-0-	14	1	210	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	556	-0-	-126	-0-	31	1	525	3	N	-0-					-0-
01	651	N	627	-0-	-24	-0-	40	1	587	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	34	1	505	3	N	-0-					-0-
05	620	N	499	-0-	-121	-0-	32	1	467	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	498	-0-	-525	-0-	27	1	471	3	N	-0-					-0-
01	682	N	579	-0-	-103	-0-	37	1	541	3	N	1	1	8			-0-
							1	9									
02	560	N	397	-0-	-163	-0-	24	1	373	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	49	1	713	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	17	1	249	3	N	1	1	8			-0-
							1	9									
02	280	N	263	-0-	-17	-0-	16	1	246	3	N	1	1	8			-0-
							1	9									
03	310	N	259	-0-	-51	-0-	16	1	243	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	17	1	244	3	N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	25	1	434	3	N	1	1	8			-0-
							1	9									
01	496	N	408	-0-	-88	-0-	26	1	382	3	N	-0-					-0-
02	392	N	386	-0-	-6	-0-	23	1	362	3	N	1	1	8			-0-
							1	9									
03	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-
04	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	286	-0-	-148	-0-	13	1	273	3	N	-0-					-0-
01	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
05	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1059	-0-	-26	-0-	46	1	1013	3	N	-0-					-0-
01	1302	N	1002	-0-	-300	-0-	47	1	954	3	N	1	1	8			-0-
							1	9									
02	1036	N	938	-0-	-98	-0-	41	1	897	3	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	50	1	1036	3	N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	51	1	951	3	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	51	1	987	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	765	-0-	-41	-0-	33	1	732	3	N	-0-					-0-
01	837	N	732	-0-	-105	-0-	34	1	697	3	N	1	1	8			-0-
							1	9									
02	672	N	615	-0-	-57	-0-	27	1	588	3	N	-0-					-0-
03	775	N	563	-0-	-212	-0-	26	1	537	3	N	-0-					-0-
04	720	N	684	-0-	-36	-0-	35	1	649	3	N	-0-					-0-
05	682	N	573	-0-	-109	-0-	28	1	545	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	37	1	762	3	N	1	1	8			-0-
							1	9									
02	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	37	1	759	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	665	-0-	-110	-0-	33	1	632	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	36	1	646	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-					-0-
01	651	N	628	-0-	-23	-0-	31	1	597	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	30	1	550	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
05	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1139	N	1139	-0-	-0-	-0-	49	1	1090	3	N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	54	1	1108	3	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	45	1	977	3	N	-0-					-0-
03	1147	N	1095	-0-	-52	-0-	51	1	1044	3	N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	53	1	988	3	N	-0-					-0-
05	1147	N	969	-0-	-178	-0-	47	1	922	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	669	-0-	-44	-0-	30	1	639	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	31	1	545	3	N	-0-					-0-
02	672	N	544	-0-	-128	-0-	28	1	516	3	N	-0-					-0-
03	682	N	614	-0-	-68	-0-	34	1	580	3	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	38	1	776	3	N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	41	1	789	3	N	-0-					-0-
02	616	N	597	-0-	-19	-0-	31	1	565	3	N	1	1	8			-0-
							1	9									
03	806	N	560	-0-	-246	-0-	30	1	530	3	N	-0-					-0-
04	810	N	507	-0-	-303	-0-	24	1	483	3	N	-0-					-0-
05	651	N	538	-0-	-113	-0-	25	1	513	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	429	-0-	-160	-0-	19	1	410	3	N	-0-					-0-
01	496	N	412	-0-	-84	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
02	448	N	406	-0-	-42	-0-	18	1	388	3	N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	19	1	351	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	617	-0-	-65	-0-	27	1	590	3	N	-0-					-0-
01	589	N	548	-0-	-41	-0-	26	1	521	3	N	1	1	8			-0-
							1	9									
02	532	N	479	-0-	-53	-0-	21	1	458	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	29	1	586	3	N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	33	1	642	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66	-0-	25	1	529	3	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	38	1	664	3	N	2	2	8			-0-
							2	9									
02	504	N	487	-0-	-17	-0-	25	1	462	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	27	1	458	3	N	-0-					-0-
04	690	N	603	-0-	-87	-0-	36	1	567	3	N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	769	-0-	-37	-0-	34	1	735	3	N	-0-					-0-
01	682	N	524	-0-	-158	-0-	29	1	495	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	37	1	630	3	N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	36	1	588	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	726	-0-	-49	-0-	31	1	695	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	33	1	666	3	N	1	1	8			-0-
							1	9									
02	644	N	605	-0-	-39	-0-	26	1	579	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	36	1	664	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	34	1	653	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1431	-0-	-26	-0-	62	1	1369	3	N	-0-					-0-
01	1395	N	1387	-0-	-8	-0-	65	1	1321	3	N	1	1	8			-0-
							1	9									
02	1316	N	1196	-0-	-120	-0-	52	1	1144	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	64	1	1320	3	N	-0-					-0-
04	1350	N	1330	-0-	-20	-0-	68	1	1262	3	N	-0-					-0-
05	1333	N	1326	-0-	-7	-0-	65	1	1261	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	672	-0-	-41	-0-	29	1	643	3	N	-0-					-0-
01	651	N	612	-0-	-39	-0-	29	1	583	3	N	-0-					-0-
02	616	N	564	-0-	-52	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
03	682	N	648	-0-	-34	-0-	30	1	618	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	26	1	510	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	688	-0-	-87	-0-	30	1	658	3	N	-0-					-0-
01	775	N	711	-0-	-64	-0-	33	1	677	3	N	1	1	8			-0-
							1	9									
02	722	N	722	-0-	-0-	-0-	32	1	690	3	N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	39	1	732	3	N	-0-					-0-
05	806	N	720	-0-	-86	-0-	35	1	685	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1253	-0-	-173	-0-	54	1	1199	3	N	-0-					-0-
01	1333	N	1315	-0-	-18	-0-	62	1	1253	3	N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	53	1	1169	3	N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	62	1	1272	3	N	-0-					-0-
04	1260	N	1204	-0-	-56	-0-	61	1	1143	3	N	-0-					-0-
05	1364	N	1276	-0-	-88	-0-	62	1	1214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	33	1	676	3	N	1	1	8			-0-
							1	9									
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	34	1	699	3	N	-0-					-0-
04	690	N	629	-0-	-61	-0-	32	1	597	3	N	-0-					-0-
05	713	N	567	-0-	-146	-0-	28	1	539	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	969	-0-	-116	-0-	42	1	927	3	N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	47	1	947	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	41	1	896	3	N	1	1	8			-0-
							1	9									
03	995	N	995	-0-	-0-	-0-	46	1	949	3	N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	50	1	929	3	N	-0-					-0-
05	1054	N	998	-0-	-56	-0-	49	1	948	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	-0-	23	1	519	3	N	-0-					-0-
01	620	N	542	-0-	-78	-0-	25	1	517	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
04	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	24	1	457	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
01	682	N	328	-0-	-354	-0-	15	1	312	3	N	1	1	8			-0-
							1	9									
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	20	1	383	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	716	-0-	-90	-0-	31	1	685	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	32	1	642	3	N	1	1	8			-0-
							1	9									
02	1108	N	1108	-0-	-0-	-0-	48	1	1060	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
05	1240	N	748	-0-	-492	-0-	37	1	711	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	853	-0-	-232	-0-	37	1	816	3	N	-0-					-0-
01	1023	N	936	-0-	-87	-0-	44	1	891	3	N	1	1	8			-0-
							1	9									
02	859	N	859	-0-	-0-	-0-	38	1	821	3	N	-0-					-0-
03	944	N	944	-0-	-0-	-0-	44	1	900	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	50	1	923	3	N	-0-					-0-
05	961	N	870	-0-	-91	-0-	43	1	827	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	826	-0-	-73	-0-	36	1	790	3	N	-0-					-0-
01	837	N	828	-0-	-9	-0-	39	1	788	3	N	1	1	8			-0-
							1	9									
02	756	N	753	-0-	-3	-0-	33	1	720	3	N	-0-					-0-
03	837	N	784	-0-	-53	-0-	36	1	748	3	N	-0-					-0-
04	810	N	756	-0-	-54	-0-	39	1	717	3	N	-0-					-0-
05	837	N	777	-0-	-60	-0-	38	1	739	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66	-0-	24	1	530	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	29	1	595	3	N	1	1	8			-0-
							1	9									
02	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
03	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
04	600	N	550	-0-	-50	-0-	28	1	522	3	N	-0-					-0-
05	620	N	541	-0-	-79	-0-	26	1	515	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	23	1	518	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					-0-
02	476	N	385	-0-	-91	-0-	17	1	368	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	25	1	456	3	N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1056	N	1056	-0-	-0-	-0-	49	1	1007	3	N	-0-					-0-
01	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	45	1	826	3	N	-0-					-0-
03	1054	N	831	-0-	-223	-0-	44	1	787	3	N	-0-					-0-
04	960	N	856	-0-	-104	-0-	40	1	816	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	39	1	805	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
01	403	N	307	-0-	-96	-0-	15	1	292	3	N	-0-					-0-
02	336	N	278	-0-	-58	-0-	14	1	264	3	N	-0-					-0-
03	403	N	277	-0-	-126	-0-	15	1	262	3	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	11	1	223	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	833	-0-	-35	-0-	36	1	797	3	N	-0-					-0-
01	837	N	791	-0-	-46	-0-	37	1	753	3	N	1	1	8			-0-
							1	9									
02	756	N	687	-0-	-69	-0-	30	1	657	3	N	-0-					-0-
03	837	N	719	-0-	-118	-0-	33	1	686	3	N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

12	806	N	650	-0-	-156	-0-	28	1	622	3	N	-0-					-0-
01	682	N	619	-0-	-63	-0-	29	1	590	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	33	1	675	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	41	1	768	3	N	-0-					-0-
05	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

12	930	N	891	-0-	-39	-0-	38	1	853	3	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	45	1	907	3	N	1	1	8			-0-
							1	9									
02	888	N	888	-0-	-0-	-0-	39	1	848	3	N	1	1	8			-0-
							1	9									
03	983	N	983	-0-	-0-	-0-	46	1	937	3	N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	51	1	946	3	N	1	1	8			-0-
							1	9									
05	992	N	989	-0-	-3	-0-	48	1	941	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

12	744	N	733	-0-	-11	-0-	34	1	699	3	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	42	1	807	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	37	1	682	3	N	1	1	8			-0-
							1	9									
03	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
04	810	N	619	-0-	-191	-0-	29	1	590	3	N	-0-					-0-
05	806	N	602	-0-	-204	-0-	28	1	574	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

12	527	N	366	-0-	-161	-0-	16	1	350	3	N	-0-					-0-
01	465	N	313	-0-	-152	-0-	15	1	298	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	618	-0-	-95	-0-	34	1	584	3	N	-0-					-0-
01	744	N	646	-0-	-98	-0-	41	1	605	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	31	1	493	3	N	1	1	8			-0-
							1	9									
03	620	N	542	-0-	-78	-0-	33	1	509	3	N	-0-					-0-
04	630	N	485	-0-	-145	-0-	31	1	454	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	32	1	470	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	33	1	562	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
02	532	N	523	-0-	-9	-0-	31	1	491	3	N	1	1	8			-0-
							1	9									
03	601	N	601	-0-	-0-	-0-	37	1	564	3	N	-0-					-0-
04	600	N	520	-0-	-80	-0-	33	1	487	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	34	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	579	-0-	-165	-0-	32	1	547	3	N	-0-					-0-
01	899	N	653	-0-	-246	-0-	41	1	611	3	N	1	1	8			-0-
							1	9									
02	616	N	577	-0-	-39	-0-	34	1	543	3	N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	31	1	533	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1	1	8			-0-
							1	9									
02	476	N	384	-0-	-92	-0-	23	1	360	3	N	1	1	8			-0-
							1	9									
03	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-
04	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	33	1	481	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	548	-0-	-72	-0-	30	1	518	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	36	1	532	3	N	1	1	8			-0-
							1	9									
02	616	N	496	-0-	-120	-0-	29	1	466	3	N	1	1	8			-0-
							1	9									
03	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	696	-0-	-48	-0-	38	1 9	657	3	N	1	1	8			-0-
01	744	N	667	-0-	-77	-0-	42	2 9	623	3	N	2	2	8			-0-
02	644	N	536	-0-	-108	-0-	32	1 9	503	3	N	1	1	8			-0-
03	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	33	1	479	3	N	-0-					-0-
05	589	N	544	-0-	-45	-0-	35	1	509	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	-0-	62	1 9	1068	3	N	1	1	8			-0-
01	1147	N	1090	-0-	-57	-0-	69	2 9	1019	3	N	2	2	8			-0-
02	1064	N	893	-0-	-171	-0-	53	1 9	839	3	N	1	1	8			-0-
03	1116	N	1013	-0-	-103	-0-	62	1	951	3	N	-0-					-0-
04	1050	N	958	-0-	-92	-0-	61	1	897	3	N	-0-					-0-
05	992	N	949	-0-	-43	-0-	61	1	888	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	8	1 9	157	3	N	1	1	8			-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	674	-0-	-163	-0-	40	1	634	3	N	-0-					-0-
01	868	N	758	-0-	-110	-0-	47	1	711	3	N	-0-					-0-
02	756	N	684	-0-	-72	-0-	41	1	643	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	54	1	752	3	N	-0-					-0-
*05	895	N	895	-0-	-0-	-0-	57	1	838	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	33	1 9	562	3	N	1	1	8			-0-
01	589	N	520	-0-	-69	-0-	33	2 9	485	3	N	2	2	8			-0-
02	476	N	453	-0-	-23	-0-	27	1 9	425	3	N	1	1	8			-0-
03	589	N	445	-0-	-144	-0-	27	1	418	3	N	-0-					-0-
04	510	N	395	-0-	-115	-0-	25	1	370	3	N	-0-					-0-
05	496	N	389	-0-	-107	-0-	25	1	364	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	29	1	562	3	N	-0-					-0-
02	616	N	526	-0-	-90	-0-	27	1	499	3	N	-0-					-0-
03	620	N	543	-0-	-77	-0-	29	1	514	3	N	-0-					-0-
04	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	853	-0-	-108	-0-	37	1	816	3	N	-0-					-0-
01	930	N	854	-0-	-76	-0-	40	1	814	3	N	-0-					-0-
02	812	N	791	-0-	-21	-0-	35	1	755	3	N	1	1	8			-0-
							1	9									
03	916	N	916	-0-	-0-	-0-	43	1	873	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	45	1	830	3	N	-0-					-0-
05	868	N	750	-0-	-118	-0-	37	1	712	3	N	1	1	8			-0-
							1	9									

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	39	1	710	3	N	1	1	8			-0-
							1	9									
03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
*05	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	8			-0-
							1	9									
02	336	N	294	-0-	-42	-0-	13	1	281	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1525	-0-	-25	-0-	90	1	1435	3	N	-0-					-0-
01	1674	N	1441	-0-	-233	-0-	89	1	1352	3	N	-0-					-0-
02	1540	N	1403	-0-	-137	-0-	84	1	1318	3	N	1	1	8			-0-
							1	9									
03	1572	N	1572	-0-	-0-	-0-	100	1	1472	3	N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	103	1	1427	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	94	1	1374	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	979	-0-	-106	-0-	58	1	921	3	N	-0-					-0-
01	1085	N	960	-0-	-125	-0-	59	1	901	3	N	-0-					-0-
02	952	N	929	-0-	-23	-0-	56	1	873	3	N	-0-					-0-
03	992	N	988	-0-	-4	-0-	63	1	925	3	N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	64	1	888	3	N	-0-					-0-
05	1023	N	870	-0-	-153	-0-	56	1	814	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	799	-0-	-131	-0-	47	1	752	3	N	-0-					-0-
01	868	N	756	-0-	-112	-0-	47	1	708	3	N	1	1	8			-0-
							1	9									
02	812	N	671	-0-	-141	-0-	40	1	631	3	N	-0-					-0-
03	806	N	751	-0-	-55	-0-	48	1	703	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	53	1	741	3	N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1778	-0-	-175	-0-	105	1	1673	3	N	-0-					-0-
01	1922	N	1721	-0-	-201	-0-	106	1	1614	3	N	1	1	8			-0-
							1	9									
02	1736	N	1594	-0-	-142	-0-	96	1	1498	3	N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	116	1	1697	3	N	-0-					-0-
04	1801	N	1801	-0-	-0-	-0-	121	1	1680	3	N	-0-					-0-
*05	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	45	1	1006	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	47	1	948	3	N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	40	1	880	3	N	-0-					-0-
03	1054	N	775	-0-	-279	-0-	36	1	739	3	N	-0-					-0-
04	960	N	782	-0-	-178	-0-	40	1	742	3	N	-0-					-0-
*05	1057	N	1057	-0-	-0-	-0-	52	1	1005	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	1	8			-0-
							1	9									
02	531	N	531	-0-	-0-	-0-	23	1	507	3	N	1	1	8			-0-
							1	9									
03	651	N	589	-0-	-62	-0-	27	1	562	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
05	589	N	504	-0-	-85	-0-	25	1	479	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	31	1	625	3	N	1	1	8			-0-
							1	9									
02	616	N	552	-0-	-64	-0-	24	1	528	3	N	-0-					-0-
03	682	N	498	-0-	-184	-0-	23	1	475	3	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	34	1	630	3	N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	32	1	614	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	633	-0-	-18	-0-	37	1	596	3	N	-0-					-0-
01	651	N	581	-0-	-70	-0-	36	1	545	3	N	-0-					-0-
02	560	N	530	-0-	-30	-0-	32	1	498	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	43	1	596	3	N	-0-					-0-
05	589	N	572	-0-	-17	-0-	37	1	535	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	988	-0-	-4	-0-	58	1	930	3	N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	63	1	948	3	N	-0-					-0-
02	952	N	798	-0-	-154	-0-	48	1	750	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	59	1	860	3	N	-0-					-0-
04	990	N	892	-0-	-98	-0-	60	1	832	3	N	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	62	1	898	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1141	-0-	-6	-0-	67	1	1074	3	N	-0-					-0-
01	1178	N	1075	-0-	-103	-0-	66	1	1008	3	N	1	1	8			-0-
							1	9									
02	1120	N	998	-0-	-122	-0-	60	1	938	3	N	-0-					-0-
03	1147	N	1078	-0-	-69	-0-	69	1	1009	3	N	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	72	1	999	3	N	1	1	8			-0-
							1	9									
05	1116	N	1015	-0-	-101	-0-	65	1	950	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-	-37	-0-	27	1	432	3	N	-0-					-0-
01	465	N	392	-0-	-73	-0-	24	1	367	3	N	1	1	8			-0-
							1	9									
02	448	N	391	-0-	-57	-0-	23	1	368	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	35	1	493	3	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	128	-0-	-89	-0-	8	1	120	3	N	-0-					-0-
01	155	N	104	-0-	-51	-0-	6	1	97	3	N	1	1	8			-0-
							1	9									
02	140	N	119	-0-	-21	-0-	7	1	112	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
01	744	N	712	-0-	-32	-0-	44	1	667	3	N	1	1	8			-0-
							1	9									
02	672	N	651	-0-	-21	-0-	39	1	612	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-					-0-
05	713	N	632	-0-	-81	-0-	41	1	591	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	688	-0-	-56	-0-	30	1	658	3	N	-0-					-0-
01	682	N	675	-0-	-7	-0-	32	1	643	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	31	1	586	3	N	-0-					-0-
05	775	N	560	-0-	-215	-0-	27	1	532	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	660	-0-	-177	-0-	30	1	630	3	N	-0-					-0-
01	930	N	810	-0-	-120	-0-	44	1	766	3	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	43	1	779	3	N	1	1	8			-0-
							1	9									
03	733	N	733	-0-	-0-	-0-	40	1	692	3	N	1	1	8			-0-
							1	9									
04	780	N	663	-0-	-117	-0-	40	1	623	3	N	-0-					-0-
05	899	N	760	-0-	-139	-0-	44	1	716	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	676	-0-	-192	-0-	30	1	646	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	43	1	786	3	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	56	1	967	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
05	930	N	810	-0-	-120	-0-	47	1	763	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	537	-0-	-114	-0-	24	1	512	3	N	1	1	8			-0-
							1	9									
01	691	N	691	-0-	-0-	-0-	38	1	652	3	N	1	1	8			-0-
							1	9									
02	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	47	1	810	3	N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
05	837	N	771	-0-	-66	-0-	45	1	726	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1187	-0-	-115	-0-	70	1	1117	3	N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	68	1	1033	3	N	-0-					-0-
02	1148	N	1070	-0-	-78	-0-	64	1	1006	3	N	-0-					-0-
03	1178	N	1113	-0-	-65	-0-	71	1	1042	3	N	-0-					-0-
04	1080	N	853	-0-	-227	-0-	57	1	796	3	N	-0-					-0-
05	1178	N	874	-0-	-304	-0-	56	1	818	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-
02	588	N	382	-0-	-206	-0-	20	1	362	3	N	-0-					-0-
03	682	N	528	-0-	-154	-0-	28	1	500	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	28	1	576	3	N	-0-					-0-
*05	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	691	-0-	-22	-0-	30	1	661	3	N	-0-					-0-
01	713	N	677	-0-	-36	-0-	32	1	645	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
04	660	N	629	-0-	-31	-0-	32	1	597	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	32	1	625	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	22	1	443	3	N	1	1	8			-0-
							1	9									
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
04	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-
05	465	N	401	-0-	-64	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	323	-0-	-111	-0-	14	1	309	3	N	-0-					-0-
01	496	N	297	-0-	-199	-0-	14	1	283	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	12	1	272	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	35	1	778	3	N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	35	1	702	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
03	806	N	722	-0-	-84	-0-	34	1	688	3	N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	39	1	728	3	N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	42	1	819	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	983	-0-	-102	-0-	42	1	941	3	N	-0-					-0-
01	1054	N	975	-0-	-79	-0-	46	1	929	3	N	-0-					-0-
02	952	N	907	-0-	-45	-0-	40	1	867	3	N	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	47	1	962	3	N	-0-					-0-
04	1053	N	1053	-0-	-0-	-0-	54	1	999	3	N	-0-					-0-
*05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
01	527	N	496	-0-	-31	-0-	23	1	472	3	N	1	1	8			-0-
							1	9									
02	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	25	1	470	3	N	-0-					-0-
05	527	N	408	-0-	-119	-0-	20	1	388	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	22	1	450	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
03	558	N	415	-0-	-143	-0-	19	1	396	3	N	-0-					-0-
04	450	N	366	-0-	-84	-0-	19	1	347	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1396	-0-	-123	-0-	60	1	1336	3	N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	62	1	1270	3	N	-0-					-0-
02	1288	N	1238	-0-	-50	-0-	54	1	1184	3	N	-0-					-0-
03	1395	N	1349	-0-	-46	-0-	63	1	1286	3	N	-0-					-0-
04	1290	N	1248	-0-	-42	-0-	64	1	1184	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	62	1	1208	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	687	-0-	-212	-0-	30	1	657	3	N	-0-					-0-
01	806	N	793	-0-	-13	-0-	37	1	755	3	N	1	1	8			-0-
							1	9									
02	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
04	780	N	703	-0-	-77	-0-	36	1	667	3	N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	487	-0-	-102	-0-	21	1	466	3	N	-0-					-0-
01	589	N	497	-0-	-92	-0-	23	1	473	3	N	1	1	8			-0-
							1	9									
02	504	N	486	-0-	-18	-0-	21	1	465	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
04	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	619	-0-	-1	-0-	28	1	591	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	547	3	N	1	1	8			-0-
							1	9									
02	560	N	462	-0-	-98	-0-	24	1	438	3	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	33	1	574	3	N	-0-					-0-
04	570	N	528	-0-	-42	-0-	32	1	496	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	30	1	477	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1020	-0-	-65	-0-	44	1	976	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	46	1	946	3	N	-0-					-0-
02	952	N	892	-0-	-60	-0-	39	1	853	3	N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	49	1	1001	3	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	50	1	937	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	47	1	907	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	683	-0-	-123	-0-	29	1	654	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-					-0-
04	660	N	580	-0-	-80	-0-	30	1	550	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	30	1	585	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	645	-0-	-223	-0-	29	1	616	3	N	-0-					-0-
01	806	N	625	-0-	-181	-0-	34	1	591	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	35	1	554	3	N	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	45	1	726	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
01	620	N	594	-0-	-26	-0-	32	1	562	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	27	1	491	3	N	-0-					-0-
03	620	N	561	-0-	-59	-0-	31	1	530	3	N	-0-					-0-
04	570	N	538	-0-	-32	-0-	32	1	506	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	671	-0-	-11	-0-	29	1	642	3	N	-0-					-0-
01	651	N	643	-0-	-8	-0-	30	1	613	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	33	1	612	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	35	1	785	3	N	-0-					-0-
01	775	N	769	-0-	-6	-0-	36	1	733	3	N	-0-					-0-
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	33	1	646	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	27	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-	-20	-0-	27	1	604	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
02	560	N	500	-0-	-60	-0-	22	1	478	3	N	-0-					-0-
03	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-
04	540	N	474	-0-	-66	-0-	24	1	450	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	25	1	484	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
01	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					-0-
02	504	N	489	-0-	-15	-0-	25	1	464	3	N	-0-					-0-
03	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	31	1	645	3	N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	38	1	787	3	N	-0-					-0-
01	1054	N	848	-0-	-206	-0-	42	1	806	3	N	-0-					-0-
02	868	N	627	-0-	-241	-0-	32	1	595	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	34	1	608	3	N	-0-					-0-
04	810	N	728	-0-	-82	-0-	34	1	694	3	N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
04	480	N	475	-0-	-5	-0-	30	1	445	3	N	-0-					-0-
05	527	N	439	-0-	-88	-0-	28	1	409	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	552	-0-	-68	-0-	30	1	522	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					-0-
02	588	N	499	-0-	-89	-0-	30	1	469	3	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
04	510	N	410	-0-	-100	-0-	26	1	384	3	N	-0-					-0-
05	558	N	311	-0-	-247	-0-	20	1	291	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	592	-0-	-90	-0-	28	1	564	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	29	1	562	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
01	527	N	443	-0-	-84	-0-	21	1	422	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	18	1	405	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	27	1	557	3	N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	19	1	425	3	N	-0-					-0-
03	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	29	1	542	3	N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	620	-0-	-186	-0-	27	1	593	3	N	-0-					-0-
01	651	N	564	-0-	-87	-0-	26	1	538	3	N	-0-					-0-
02	560	N	472	-0-	-88	-0-	21	1	451	3	N	-0-					-0-
03	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-
04	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-
05	527	N	508	-0-	-19	-0-	25	1	483	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	33	1	564	3	N	-0-					-0-
01	589	N	520	-0-	-69	-0-	33	1	487	3	N	-0-					-0-
02	560	N	455	-0-	-105	-0-	27	1	428	3	N	-0-					-0-
03	589	N	422	-0-	-167	-0-	26	1	396	3	N	-0-					-0-
04	510	N	304	-0-	-206	-0-	19	1	285	3	N	-0-					-0-
05	496	N	348	-0-	-148	-0-	22	1	326	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	741	-0-	-96	-0-	41	1	700	3	N	-0-					-0-
01	806	N	735	-0-	-71	-0-	47	1	688	3	N	-0-					-0-
02	784	N	635	-0-	-149	-0-	38	1	597	3	N	-0-					-0-
03	744	N	711	-0-	-33	-0-	44	1	667	3	N	-0-					-0-
04	720	N	654	-0-	-66	-0-	42	1	612	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	45	1	655	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	905	-0-	-242	-0-	50	1	855	3	N	-0-					-0-
01	1116	N	928	-0-	-188	-0-	59	1	866	3	N	3	3	8			-0-
							3	9									
02	1024	N	1024	-0-	-0-	-0-	61	1	962	3	N	1	1	8			-0-
							1	9									
03	1074	N	1074	-0-	-0-	-0-	66	1	1008	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	61	1	887	3	N	-0-					-0-
05	1147	N	1001	-0-	-146	-0-	64	1	937	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	40	1	635	3	N	-0-					-0-
01	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	36	1	559	3	N	-0-					-0-
03	682	N	673	-0-	-9	-0-	43	1	630	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	45	1	628	3	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1384	-0-	-197	-0-	81	1	1303	3	N	-0-					-0-
01	1519	N	1390	-0-	-129	-0-	86	1	1304	3	N	-0-					-0-
02	1372	N	1282	-0-	-90	-0-	77	1	1205	3	N	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	92	1	1350	3	N	-0-					-0-
04	1468	N	1468	-0-	-0-	-0-	98	1	1370	3	N	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	96	1	1397	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1521	-0-	-184	-0-	89	1	1432	3	N	-0-					-0-
01	1674	N	1491	-0-	-183	-0-	92	1	1399	3	N	-0-					-0-
02	1484	N	1383	-0-	-101	-0-	83	1	1300	3	N	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	103	1	1514	3	N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	101	1	1411	3	N	-0-					-0-
05	1519	N	1501	-0-	-18	-0-	96	1	1405	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1775	N	1775	-0-	-0-	-0-	104	1	1671	3	N	-0-					-0-
01	1767	N	1751	-0-	-16	-0-	108	1	1643	3	N	-0-					-0-
02	1596	N	1542	-0-	-54	-0-	92	1	1450	3	N	-0-					-0-
03	1783	N	1783	-0-	-0-	-0-	114	1	1669	3	N	-0-					-0-
04	1680	N	1573	-0-	-107	-0-	105	1	1468	3	N	-0-					-0-
05	1705	N	1546	-0-	-159	-0-	99	1	1447	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
03	496	N	399	-0-	-97	-0-	21	1	378	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	365	-0-	-379	-0-	16	1	349	3	N	-0-					-0-
01	744	N	475	-0-	-269	-0-	22	1	453	3	N	-0-					-0-
02	616	N	484	-0-	-132	-0-	21	1	463	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	22	1	418	3	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	301	-0-	-71	-0-	13	1	287	3	N	1	1	8			-0-
							1	9									
01	421	N	421	-0-	-0-	-0-	20	1	399	3	N	2	2	8			-0-
							2	9									
02	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	420	N	374	-0-	-46	-0-	19	1	354	3	N	1	1	8			-0-
							1	9									
05	527	N	415	-0-	-112	-0-	20	1	395	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	790	-0-	-16	-0-	34	1	756	3	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
02	868	N	663	-0-	-205	-0-	29	1	634	3	N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
04	840	N	690	-0-	-150	-0-	35	1	655	3	N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	43	1	835	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	921	-0-	-9	-0-	54	1	867	3	N	-0-					-0-
01	961	N	889	-0-	-72	-0-	55	1	834	3	N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	60	1	879	3	N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
05	961	N	909	-0-	-52	-0-	58	1	851	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1014	-0-	-71	-0-	60	1	954	3	N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	61	1	922	3	N	-0-					-0-
02	980	N	899	-0-	-81	-0-	54	1	845	3	N	-0-					-0-
03	1029	N	1029	-0-	-0-	-0-	66	1	963	3	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	66	1	925	3	N	-0-					-0-
05	992	N	964	-0-	-28	-0-	62	1	901	3	N	1	1	8			-0-
							1	9									

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	34	1	730	3	N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	47	1	817	3	N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	40	1	731	3	N	-0-					-0-
03	775	N	711	-0-	-64	-0-	39	1	672	3	N	-0-					-0-
04	840	N	764	-0-	-76	-0-	46	1	718	3	N	-0-					-0-
05	868	N	784	-0-	-84	-0-	46	1	738	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	45	1	923	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	49	1	943	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
03	961	N	863	-0-	-98	-0-	46	1	817	3	N	-0-					-0-
04	960	N	958	-0-	-2	-0-	44	1	914	3	N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	833	-0-	-159	-0-	39	1	794	3	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	40	1	780	3	N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	39	1	721	3	N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
05	837	N	787	-0-	-50	-0-	36	1	750	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

12	868	N	856	-0-	-12	-0-	50	1	806	3	N	-0-					-0-
01	930	N	778	-0-	-152	-0-	48	1	730	3	N	-0-					-0-
02	840	N	727	-0-	-113	-0-	44	1	683	3	N	-0-					-0-
03	868	N	813	-0-	-55	-0-	52	1	761	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	57	1	826	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

12	1493	N	1493	-0-	-0-	-0-	88	1	1405	3	N	-0-					-0-
01	1643	N	1453	-0-	-190	-0-	90	1	1363	3	N	-0-					-0-
02	1428	N	1316	-0-	-112	-0-	79	1	1237	3	N	-0-					-0-
03	1488	N	1473	-0-	-15	-0-	94	1	1379	3	N	-0-					-0-
04	1410	N	1398	-0-	-12	-0-	94	1	1304	3	N	-0-					-0-
05	1457	N	1448	-0-	-9	-0-	93	1	1355	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

12	837	N	832	-0-	-5	-0-	49	1	783	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	52	1	783	3	N	2	2	8			-0-
							2	9									
02	784	N	741	-0-	-43	-0-	44	1	697	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	54	1	751	3	N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	56	1	823	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

12	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-					-0-
01	620	N	489	-0-	-131	-0-	24	1	465	3	N	-0-					-0-
02	616	N	458	-0-	-158	-0-	24	1	434	3	N	-0-					-0-
03	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

12	1085	N	1007	-0-	-78	-0-	59	1	948	3	N	-0-					-0-
01	1054	N	974	-0-	-80	-0-	60	1	914	3	N	-0-					-0-
02	1008	N	791	-0-	-217	-0-	47	1	744	3	N	-0-					-0-
03	992	N	975	-0-	-17	-0-	62	1	913	3	N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	64	1	890	3	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	55	1	803	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1229	-0-	-197	-0-	57	1	1172	3	N	-0-					-0-
01	1178	N	1047	-0-	-131	-0-	51	1	996	3	N	-0-					-0-
02	1064	N	940	-0-	-124	-0-	49	1	891	3	N	-0-					-0-
03	1240	N	929	-0-	-311	-0-	49	1	880	3	N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	47	1	956	3	N	-0-					-0-
*05	1459	N	1459	-0-	-0-	-0-	67	1	1392	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	682	N	524	-0-	-158	-0-	25	1	499	3	N	-0-					-0-
02	756	N	716	-0-	-40	-0-	31	1	685	3	N	-0-					-0-
03	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	37	1	724	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	703	-0-	-165	-0-	30	1	673	3	N	-0-					-0-
01	713	N	477	-0-	-236	-0-	22	1	455	3	N	-0-					-0-
02	728	N	513	-0-	-215	-0-	22	1	491	3	N	-0-					-0-
03	713	N	677	-0-	-36	-0-	31	1	646	3	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1118	-0-	-91	-0-	52	1	1066	3	N	-0-					-0-
01	1178	N	1105	-0-	-73	-0-	54	1	1051	3	N	-0-					-0-
02	1064	N	1004	-0-	-60	-0-	52	1	952	3	N	-0-					-0-
03	1116	N	1097	-0-	-19	-0-	58	1	1039	3	N	-0-					-0-
04	1080	N	1047	-0-	-33	-0-	49	1	998	3	N	-0-					-0-
*05	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	32	1	689	3	N	1	1	8			-0-
							1	9									
01	745	N	745	-0-	-0-	-0-	41	1	704	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	38	1	659	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	39	1	610	3	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	38	1	617	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	48	1	712	3	N	1	1	8			-0-
							1	9									
02	868	N	606	-0-	-262	-0-	36	1	570	3	N	-0-					-0-
03	899	N	779	-0-	-120	-0-	48	1	731	3	N	-0-					-0-
04	750	N	651	-0-	-99	-0-	42	1	609	3	N	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	45	1	661	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	43	1	956	3	N	-0-					-0-
01	992	N	944	-0-	-48	-0-	44	1	900	3	N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	40	1	876	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	48	1	983	3	N	-0-					-0-
04	900	N	861	-0-	-39	-0-	44	1	817	3	N	-0-					-0-
05	1023	N	859	-0-	-164	-0-	42	1	817	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1887	-0-	-35	-0-	111	1	1776	3	N	-0-					-0-
01	1891	N	1877	-0-	-14	-0-	116	1	1761	3	N	-0-					-0-
02	1736	N	1711	-0-	-25	-0-	103	1	1608	3	N	-0-					-0-
03	1891	N	1823	-0-	-68	-0-	116	1	1707	3	N	-0-					-0-
04	1830	N	1779	-0-	-51	-0-	119	1	1660	3	N	-0-					-0-
05	1891	N	1647	-0-	-244	-0-	106	1	1541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	923	-0-	-131	-0-	40	1	883	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	38	1	829	3	N	-0-					-0-
03	930	N	831	-0-	-99	-0-	39	1	792	3	N	-0-					-0-
04	960	N	776	-0-	-184	-0-	40	1	736	3	N	-0-					-0-
05	961	N	782	-0-	-179	-0-	38	1	744	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1017	-0-	-68	-0-	44	1	973	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	49	1	1002	3	N	-0-					-0-
02	1008	N	935	-0-	-73	-0-	41	1	894	3	N	-0-					-0-
03	1023	N	954	-0-	-69	-0-	44	1	910	3	N	-0-					-0-
04	1020	N	937	-0-	-83	-0-	48	1	889	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	49	1	953	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1147	-0-	-62	-0-	53	1	1094	3	N	-0-					-0-
01	1364	N	1252	-0-	-112	-0-	61	1	1191	3	N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	56	1	1020	3	N	-0-					-0-
03	1209	N	1209	-0-	-0-	-0-	64	1	1145	3	N	-0-					-0-
04	1200	N	1127	-0-	-73	-0-	52	1	1075	3	N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	52	1	1077	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	732	-0-	-105	-0-	32	1	700	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	36	1	732	3	N	-0-					-0-
02	756	N	618	-0-	-138	-0-	27	1	591	3	N	-0-					-0-
03	744	N	643	-0-	-101	-0-	30	1	613	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	34	1	639	3	N	-0-					-0-
*05	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	685	-0-	-28	-0-	30	1	655	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	35	1	705	3	N	1	1	8			-0-
							1	9									
02	700	N	623	-0-	-77	-0-	27	1	596	3	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
04	720	N	630	-0-	-90	-0-	32	1	598	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	34	1	654	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	23	1	466	3	N	-0-					-0-
01	651	N	465	-0-	-186	-0-	23	1	442	3	N	-0-					-0-
02	476	N	470	-0-	-6	-0-	24	1	446	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	43	1	880	3	N	-0-					-0-
01	837	N	760	-0-	-77	-0-	37	1	723	3	N	-0-					-0-
02	756	N	598	-0-	-158	-0-	31	1	567	3	N	-0-					-0-
03	930	N	686	-0-	-244	-0-	36	1	650	3	N	-0-					-0-
04	750	N	660	-0-	-90	-0-	31	1	629	3	N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	39	1	865	3	N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
02	812	N	774	-0-	-38	-0-	34	1	740	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	43	1	805	3	N	-0-					-0-
05	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	835	-0-	-33	-0-	36	1	799	3	N	-0-					-0-
01	961	N	844	-0-	-117	-0-	40	1	804	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	32	1	699	3	N	-0-					-0-
03	837	N	739	-0-	-98	-0-	34	1	705	3	N	-0-					-0-
04	810	N	655	-0-	-155	-0-	33	1	622	3	N	-0-					-0-
05	806	N	756	-0-	-50	-0-	37	1	719	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	683	-0-	-61	-0-	31	1	652	3	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	36	1	629	3	N	-0-					-0-
02	644	N	615	-0-	-29	-0-	32	1	583	3	N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	39	1	678	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
*05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	28	1	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	34	1	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	24	1	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	28	1	N	1	1	8			-0-
							1	9							
04	540	N	448	-0-	-92	-0-	30	1	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	38	1	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	17	1	265	3 N	1	1	8		-0-
							1	9							
01	310	N	255	-0-	-55	-0-	16	1	238	3 N	1	1	8		-0-
							1	9							
02	280	N	237	-0-	-43	-0-	14	1	223	3 N	-0-				-0-
03	279	N	266	-0-	-13	-0-	17	1	249	3 N	-0-				-0-
04	240	N	240	-0-	-0-	-0-	16	1	224	3 N	-0-				-0-
05	248	N	208	-0-	-40	-0-	13	1	195	3 N	-0-				-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	26	1	411	3 N	-0-				-0-
01	465	N	296	-0-	-169	-0-	18	1	278	3 N	-0-				-0-
02	389	N	389	-0-	-0-	-0-	23	1	366	3 N	-0-				-0-
03	434	N	335	-0-	-99	-0-	21	1	314	3 N	-0-				-0-
04	383	N	383	-0-	-0-	-0-	26	1	357	3 N	-0-				-0-
*05	447	N	447	-0-	-0-	-0-	29	1	418	3 N	-0-				-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	448	-0-	-79	-0-	19	1	429	3 N	-0-				-0-
01	527	N	486	-0-	-41	-0-	23	1	463	3 N	-0-				-0-
02	448	N	404	-0-	-44	-0-	18	1	386	3 N	-0-				-0-
03	479	N	479	-0-	-0-	-0-	22	1	457	3 N	-0-				-0-
04	480	N	429	-0-	-51	-0-	22	1	407	3 N	-0-				-0-
*05	482	N	482	-0-	-0-	-0-	24	1	458	3 N	-0-				-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	22	1	481	3 N	-0-				-0-
01	496	N	414	-0-	-82	-0-	19	1	395	3 N	-0-				-0-
02	448	N	375	-0-	-73	-0-	16	1	359	3 N	-0-				-0-
03	496	N	465	-0-	-31	-0-	22	1	443	3 N	-0-				-0-
04	426	N	426	-0-	-0-	-0-	22	1	404	3 N	-0-				-0-
*05	453	N	453	-0-	-0-	-0-	22	1	431	3 N	-0-				-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	337	-0-	-35	-0-	20	1	317	3 N	-0-				-0-
01	372	N	323	-0-	-49	-0-	20	1	302	3 N	1	1	8		-0-
							1	9							
02	336	N	318	-0-	-18	-0-	19	1	299	3 N	-0-				-0-
03	341	N	332	-0-	-9	-0-	21	1	311	3 N	-0-				-0-
04	313	N	313	-0-	-0-	-0-	21	1	292	3 N	-0-				-0-
05	341	N	293	-0-	-48	-0-	19	1	271	3 N	3	3	8		-0-
							3	9							

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	17	1	279	3	N	-0-					-0-
01	310	N	254	-0-	-56	-0-	16	1	238	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
05	279	N	229	-0-	-50	-0-	15	1	214	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	180	-0-	-161	-0-	11	1	169	3	N	-0-					-0-
01	279	N	173	-0-	-106	-0-	11	1	162	3	N	-0-					-0-
02	308	N	108	-0-	-200	-0-	6	1	102	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
04	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	41	1	848	3	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
03	899	N	711	-0-	-188	-0-	38	1	673	3	N	-0-					-0-
04	840	N	565	-0-	-275	-0-	26	1	539	3	N	-0-					-0-
05	930	N	656	-0-	-274	-0-	30	1	626	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	687	-0-	-26	-0-	32	1	655	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	34	1	666	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
03	682	N	681	-0-	-1	-0-	36	1	645	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	765	N	765	-0-	-0-	-0-	36	1	729	3	N	-0-					-0-
01	775	N	710	-0-	-65	-0-	35	1	675	3	N	-0-					-0-
02	728	N	669	-0-	-59	-0-	35	1	634	3	N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	744	N	741	-0-	-3	-0-	34	1	707	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	613	-0-	-69	-0-	30	1	582	3	N	1	1	8			-0-
							1	9									
02	616	N	542	-0-	-74	-0-	28	1	514	3	N	-0-					-0-
03	651	N	465	-0-	-186	-0-	25	1	440	3	N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	744	N	674	-0-	-70	-0-	29	1	N	-0-			-0-
01	713	N	686	-0-	-27	-0-	32	1	N	2	2	8	-0-
							2	9					
02	644	N	640	-0-	-4	-0-	28	1	N	-0-			-0-
03	687	N	687	-0-	-0-	-0-	32	1	N	-0-			-0-
04	723	N	723	-0-	-0-	-0-	37	1	N	-0-			-0-
05	713	N	675	-0-	-38	-0-	33	1	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	682	N	537	-0-	-145	-0-	24	1	N	-0-			-0-
01	682	N	573	-0-	-109	-0-	31	1	N	-0-			-0-
02	644	N	556	-0-	-88	-0-	29	1	N	-0-			-0-
03	542	N	542	-0-	-0-	-0-	30	1	N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	39	1	N	-0-			-0-
05	620	N	597	-0-	-23	-0-	35	1	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1426	N	1394	-0-	-32	-0-	62	1	N	-0-			-0-
01	1364	N	1352	-0-	-12	-0-	74	1	N	-0-			-0-
02	1232	N	1168	-0-	-64	-0-	61	1	N	-0-			-0-
03	1395	N	1316	-0-	-79	-0-	72	1	N	-0-			-0-
04	1320	N	1043	-0-	-277	-0-	62	1	N	-0-			-0-
05	1302	N	1133	-0-	-169	-0-	66	1	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	961	N	756	-0-	-205	-0-	35	1	N	-0-			-0-
01	899	N	847	-0-	-52	-0-	42	1	N	-0-			-0-
02	840	N	746	-0-	-94	-0-	39	1	N	-0-			-0-
03	990	N	990	-0-	-0-	-0-	53	1	N	-0-			-0-
04	919	N	919	-0-	-0-	-0-	43	1	N	-0-			-0-
*05	840	N	840	-0-	-0-	-0-	39	1	N	1	1	8	-0-
							1	9					

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	31	1	N	-0-			-0-
01	682	N	643	-0-	-39	-0-	35	1	N	-0-			-0-
02	588	N	558	-0-	-30	-0-	29	1	N	-0-			-0-
03	682	N	633	-0-	-49	-0-	35	1	N	-0-			-0-
04	630	N	601	-0-	-29	-0-	36	1	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	34	1	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1116	N	1072	-0-	-44	-0-	48	1	N	-0-			-0-
01	1054	N	984	-0-	-70	-0-	54	1	N	-0-			-0-
02	952	N	859	-0-	-93	-0-	45	1	N	-0-			-0-
03	1085	N	1001	-0-	-84	-0-	55	1	N	-0-			-0-
04	960	N	947	-0-	-13	-0-	57	1	N	-0-			-0-
05	961	N	871	-0-	-90	-0-	51	1	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1360	-0-	-159	-0-	80	1	1280	3	N	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	82	1	1249	3	N	-0-					-0-
02	1316	N	1218	-0-	-98	-0-	73	1	1145	3	N	-0-					-0-
03	1364	N	1332	-0-	-32	-0-	85	1	1247	3	N	-0-					-0-
04	1290	N	1238	-0-	-52	-0-	83	1	1155	3	N	-0-					-0-
05	1364	N	1238	-0-	-126	-0-	79	1	1158	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

12	868	N	801	-0-	-67	-0-	37	1	764	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	38	1	743	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	45	1	811	3	N	-0-					-0-
04	750	N	736	-0-	-14	-0-	34	1	702	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

12	906	N	906	-0-	-0-	-0-	39	1	867	3	N	-0-					-0-
01	899	N	867	-0-	-32	-0-	41	1	826	3	N	-0-					-0-
02	840	N	816	-0-	-24	-0-	36	1	780	3	N	-0-					-0-
03	899	N	896	-0-	-3	-0-	42	1	854	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	44	1	824	3	N	-0-					-0-
05	899	N	843	-0-	-56	-0-	41	1	802	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

12	965	N	965	-0-	-0-	-0-	42	1	923	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	44	1	902	3	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	38	1	826	3	N	-0-					-0-
03	961	N	932	-0-	-29	-0-	43	1	889	3	N	-0-					-0-
04	930	N	905	-0-	-25	-0-	46	1	859	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

12	217	N	182	-0-	-35	-0-	11	1	171	3	N	-0-					-0-
01	217	N	147	-0-	-70	-0-	9	1	138	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

12	775	N	647	-0-	-128	-0-	38	1	609	3	N	-0-					-0-
01	744	N	630	-0-	-114	-0-	39	1	591	3	N	-0-					-0-
02	644	N	578	-0-	-66	-0-	35	1	543	3	N	-0-					-0-
03	651	N	636	-0-	-15	-0-	41	1	595	3	N	-0-					-0-
04	600	N	463	-0-	-137	-0-	31	1	432	3	N	-0-					-0-
05	651	N	253	-0-	-398	-0-	16	1	237	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	438	-0-	-58	-0-	24	1	414	3	N	-0-					-0-
01	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
02	392	N	319	-0-	-73	-0-	19	1	300	3	N	-0-					-0-
03	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

12	930	N	897	-0-	-33	-0-	42	1	855	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	49	1	941	3	N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	44	1	808	3	N	-0-					-0-
03	899	N	855	-0-	-44	-0-	45	1	810	3	N	-0-					-0-
04	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
05	930	N	887	-0-	-43	-0-	41	1	846	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

12	744	N	689	-0-	-55	-0-	32	1	657	3	N	-0-					-0-
01	589	N	224	-0-	-365	-0-	11	1	213	3	N	-0-					-0-
02	756	N	58	-0-	-698	-0-	3	1	55	3	N	-0-					-0-
03	682	N	17	-0-	-665	-0-	1	1	16	3	N	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	66	1	1350	3	N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

12	651	N	621	-0-	-30	-0-	27	1	594	3	N	-0-					-0-
01	620	N	594	-0-	-26	-0-	28	1	566	3	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	24	1	518	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	27	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

12	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	26	1	521	3	N	2	2	8			-0-
							2	9									
02	532	N	516	-0-	-16	-0-	23	1	493	3	N	-0-					-0-
03	589	N	549	-0-	-40	-0-	25	1	524	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	27	1	497	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

12	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	14	1	214	3	N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	917	-0-	-13	-0-	41	1	876	3	N	-0-					-0-
01	899	N	792	-0-	-107	-0-	43	1	749	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	38	1	692	3	N	-0-					-0-
03	930	N	843	-0-	-87	-0-	46	1	797	3	N	-0-					-0-
04	780	N	769	-0-	-11	-0-	46	1	723	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

12	845	N	845	-0-	-0-	-0-	36	1	809	3	N	-0-					-0-
01	837	N	816	-0-	-21	-0-	38	1	778	3	N	-0-					-0-
02	756	N	746	-0-	-10	-0-	33	1	713	3	N	-0-					-0-
03	837	N	804	-0-	-33	-0-	37	1	767	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	40	1	753	3	N	-0-					-0-
05	837	N	783	-0-	-54	-0-	38	1	745	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

12	912	N	912	-0-	-0-	-0-	41	1	871	3	N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	49	1	844	3	N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	41	1	743	3	N	-0-					-0-
03	899	N	760	-0-	-139	-0-	42	1	718	3	N	-0-					-0-
04	870	N	866	-0-	-4	-0-	52	1	814	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	48	1	767	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

12	973	N	973	-0-	-0-	-0-	42	1	931	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	44	1	895	3	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	38	1	836	3	N	-0-					-0-
03	961	N	929	-0-	-32	-0-	43	1	886	3	N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	46	1	859	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	44	1	850	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

12	745	N	745	-0-	-0-	-0-	33	1	712	3	N	-0-					-0-
01	744	N	702	-0-	-42	-0-	38	1	664	3	N	-0-					-0-
02	644	N	599	-0-	-45	-0-	31	1	568	3	N	-0-					-0-
03	744	N	695	-0-	-49	-0-	38	1	657	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
05	651	N	599	-0-	-52	-0-	35	1	564	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

12	651	N	642	-0-	-9	-0-	28	1	614	3	N	-0-					-0-
01	620	N	607	-0-	-13	-0-	28	1	579	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	28	1	568	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	30	1	555	3	N	-0-					-0-
05	589	N	551	-0-	-38	-0-	27	1	523	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	772	-0-	-34	-0-	35	1	737	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	42	1	727	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	45	1	780	3	N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	46	1	720	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	45	1	725	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	547	-0-	-73	-0-	32	1	515	3	N	-0-					-0-
01	651	N	550	-0-	-101	-0-	34	1	516	3	N	-0-					-0-
02	588	N	520	-0-	-68	-0-	31	1	489	3	N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-
04	540	N	511	-0-	-29	-0-	34	1	477	3	N	-0-					-0-
05	589	N	466	-0-	-123	-0-	30	1	436	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	35	1	606	3	N	-0-					-0-
02	588	N	563	-0-	-25	-0-	29	1	534	3	N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
04	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	35	1	565	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	428	-0-	-68	-0-	25	1	403	3	N	-0-					-0-
01	496	N	430	-0-	-66	-0-	27	1	403	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
04	420	N	361	-0-	-59	-0-	24	1	337	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	27	1	396	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1014	-0-	-40	-0-	44	1	970	3	N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	47	1	949	3	N	-0-					-0-
02	952	N	916	-0-	-36	-0-	40	1	876	3	N	-0-					-0-
03	1023	N	964	-0-	-59	-0-	45	1	919	3	N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	49	1	920	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	648	-0-	-3	-0-	28	1	620	3	N	-0-					-0-
01	620	N	616	-0-	-4	-0-	29	1	587	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	29	1	591	3	N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	31	1	575	3	N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	668	-0-	-138	-0-	30	1	638	3	N	-0-					-0-
01	899	N	770	-0-	-129	-0-	42	1	728	3	N	-0-					-0-
02	672	N	617	-0-	-55	-0-	32	1	585	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
04	750	N	652	-0-	-98	-0-	39	1	613	3	N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	675	-0-	-162	-0-	40	1	635	3	N	-0-					-0-
01	837	N	617	-0-	-220	-0-	38	1	579	3	N	-0-					-0-
02	728	N	633	-0-	-95	-0-	38	1	595	3	N	-0-					-0-
03	856	N	856	-0-	-0-	-0-	55	1	801	3	N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	47	1	658	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	42	1	617	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1107	-0-	-412	-0-	65	1	1042	3	N	-0-					-0-
01	1488	N	1397	-0-	-91	-0-	86	1	1311	3	N	-0-					-0-
02	1316	N	1231	-0-	-85	-0-	74	1	1157	3	N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	75	1	1106	3	N	-0-					-0-
04	1350	N	1085	-0-	-265	-0-	73	1	1012	3	N	-0-					-0-
05	1364	N	1057	-0-	-307	-0-	68	1	989	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	403	-0-	-279	-0-	24	1	379	3	N	-0-					-0-
01	682	N	648	-0-	-34	-0-	40	1	608	3	N	-0-					-0-
02	588	N	533	-0-	-55	-0-	32	1	501	3	N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
04	630	N	489	-0-	-141	-0-	33	1	456	3	N	-0-					-0-
05	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	897	-0-	-95	-0-	53	1	844	3	N	-0-					-0-
01	992	N	789	-0-	-203	-0-	49	1	740	3	N	-0-					-0-
02	980	N	890	-0-	-90	-0-	53	1	837	3	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	64	1	936	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	55	1	805	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	938	-0-	-85	-0-	44	1	894	3	N	-0-					-0-
01	961	N	922	-0-	-39	-0-	45	1	877	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	45	1	825	3	N	-0-					-0-
03	930	N	890	-0-	-40	-0-	47	1	843	3	N	-0-					-0-
04	900	N	836	-0-	-64	-0-	39	1	797	3	N	-0-					-0-
05	961	N	879	-0-	-82	-0-	41	1	838	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	906	-0-	-210	-0-	53	1	853	3	N	-0-					-0-
01	1023	N	935	-0-	-88	-0-	58	1	877	3	N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	53	1	823	3	N	-0-					-0-
03	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	62	1	858	3	N	-0-					-0-
05	961	N	890	-0-	-71	-0-	57	1	832	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1023	-0-	-248	-0-	60	1	963	3	N	-0-					-0-
01	1240	N	1127	-0-	-113	-0-	70	1	1057	3	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	66	1	1036	3	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	77	1	1130	3	N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	70	1	978	3	N	-0-					-0-
05	1209	N	1039	-0-	-170	-0-	67	1	971	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2357	N	2357	-0-	-0-	-0-	139	1	2218	3	N	-0-					-0-
01	2290	N	2290	-0-	-0-	-0-	142	1	2148	3	N	-0-					-0-
02	2118	N	2118	-0-	-0-	-0-	127	1	1991	3	N	-0-					-0-
03	2283	N	2283	-0-	-0-	-0-	146	1	2137	3	N	-0-					-0-
04	2131	N	2131	-0-	-0-	-0-	143	1	1988	3	N	-0-					-0-
*05	2045	N	2045	-0-	-0-	-0-	131	1	1913	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	51	1	867	3	N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	51	1	756	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	78	1	1184	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	55	1	810	3	N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	930	-0-	-62	-0-	43	1	887	3	N	-0-					-0-
01	992	N	915	-0-	-77	-0-	45	1	870	3	N	-0-					-0-
02	868	N	866	-0-	-2	-0-	45	1	821	3	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	49	1	867	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	961	N	891	-0-	-70	-0-	41	1	850	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1099	-0-	-265	-0-	51	1	1048	3	N	-0-					-0-
01	1240	N	1169	-0-	-71	-0-	57	1	1112	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	55	1	1007	3	N	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	58	1	1032	3	N	-0-					-0-
04	1140	N	1089	-0-	-51	-0-	51	1	1038	3	N	-0-					-0-
05	1178	N	1103	-0-	-75	-0-	51	1	1051	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1071	-0-	-76	-0-	46	1	1024	3	N	1	1	8			-0-
							1	9									
01	1085	N	1009	-0-	-76	-0-	47	1	962	3	N	-0-					-0-
02	980	N	919	-0-	-61	-0-	40	1	879	3	N	-0-					-0-
03	1085	N	981	-0-	-104	-0-	46	1	935	3	N	-0-					-0-
04	990	N	942	-0-	-48	-0-	48	1	894	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	45	1	882	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2634	-0-	-652	-0-	155	1	2479	3	N	-0-					-0-
01	2393	X	2393	-0-	-0-	-0-	148	1	2245	3	N	-0-					-0-
02	2334	X	2334	-0-	-0-	-0-	140	1	2194	3	N	-0-					-0-
03	2459	X	2459	-0-	-0-	-0-	157	1	2302	3	N	-0-					-0-
04	2574	X	2574	-0-	-0-	-0-	173	1	2401	3	N	-0-					-0-
*05	2366	N	2366	-0-	-0-	-0-	152	1	2213	3	N	1	1	8			-0-
							1	9									

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

12	651	N	610	-0-	-41	-0-	28	1	582	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	28	1	515	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	26	1	536	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

12	1054	N	832	-0-	-222	-0-	39	1	793	3	N	-0-					-0-
01	992	N	831	-0-	-161	-0-	41	1	790	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	45	1	817	3	N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	50	1	887	3	N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	38	1	788	3	N	-0-					-0-
05	961	N	840	-0-	-121	-0-	39	1	801	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

12	1178	N	1149	-0-	-29	-0-	63	1	1086	3	N	-0-					-0-
01	1178	N	1095	-0-	-83	-0-	69	1	1025	3	N	1	1	8			-0-
							1	9									
02	1120	N	868	-0-	-252	-0-	52	1	816	3	N	-0-					-0-
03	1147	N	923	-0-	-224	-0-	57	1	866	3	N	-0-					-0-
04	1050	N	872	-0-	-178	-0-	56	1	816	3	N	-0-					-0-
05	961	N	907	-0-	-54	-0-	58	1	848	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

12	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
04	420	N	185	-0-	-235	-0-	12	1	173	3	N	-0-					-0-
05	403	N	40	-0-	-363	-0-	3	1	37	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

12	540	N	540	-0-	-0-	-0-	25	1	513	3	N	2	2	8			-0-
							2	9									
01	527	N	519	-0-	-8	-0-	25	1	493	3	N	1	1	8			-0-
							1	9									
02	476	N	462	-0-	-14	-0-	24	1	436	3	N	2	2	8			-0-
							2	9									
03	527	N	512	-0-	-15	-0-	27	1	485	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
05	527	N	474	-0-	-53	-0-	22	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1126	-0-	-114	-0-	66	1	1060	3	N	-0-					-0-
01	1209	N	1128	-0-	-81	-0-	70	1	1058	3	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	74	1	1033	3	N	-0-					-0-
05	1147	N	1096	-0-	-51	-0-	70	1	1025	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	766	-0-	-40	-0-	42	1	724	3	N	-0-					-0-
01	868	N	689	-0-	-179	-0-	44	1	645	3	N	-0-					-0-
02	784	N	607	-0-	-177	-0-	36	1	571	3	N	-0-					-0-
03	775	N	665	-0-	-110	-0-	41	1	624	3	N	-0-					-0-
04	660	N	658	-0-	-2	-0-	42	1	616	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1142	-0-	-36	-0-	67	1	1075	3	N	-0-					-0-
01	1116	N	1077	-0-	-39	-0-	67	1	1010	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	59	1	930	3	N	-0-					-0-
03	1147	N	1077	-0-	-70	-0-	69	1	1008	3	N	-0-					-0-
04	1050	N	1039	-0-	-11	-0-	70	1	969	3	N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	65	1	952	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	33	1	501	3	N	-0-					-0-
02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	32	1	469	3	N	-0-					-0-
04	510	N	408	-0-	-102	-0-	27	1	381	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1129	-0-	-111	-0-	66	1	1063	3	N	-0-					-0-
01	1209	N	1096	-0-	-113	-0-	68	1	1028	3	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
03	1116	N	1085	-0-	-31	-0-	69	1	1016	3	N	-0-					-0-
04	1050	N	997	-0-	-53	-0-	67	1	930	3	N	-0-					-0-
05	1116	N	914	-0-	-202	-0-	59	1	855	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1145	-0-	-188	-0-	53	1	1092	3	N	-0-					-0-
01	1333	N	1207	-0-	-126	-0-	59	1	1148	3	N	-0-					-0-
02	1148	N	1035	-0-	-113	-0-	54	1	981	3	N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	58	1	1028	3	N	-0-					-0-
04	1170	N	1068	-0-	-102	-0-	50	1	1018	3	N	-0-					-0-
05	1147	N	1014	-0-	-133	-0-	47	1	967	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1108	-0-	-101	-0-	65	1	1043	3	N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	69	1	1050	3	N	-0-					-0-
02	1092	N	1025	-0-	-67	-0-	61	1	964	3	N	-0-					-0-
03	1116	N	1106	-0-	-10	-0-	71	1	1035	3	N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	72	1	1006	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	67	1	973	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	45	1	723	3	N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	42	1	656	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	51	1	749	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	775	N	638	-0-	-137	-0-	41	1	597	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	995	-0-	-59	-0-	59	1	936	3	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	58	1	887	3	N	-0-					-0-
02	924	N	870	-0-	-54	-0-	52	1	818	3	N	-0-					-0-
03	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	61	1	842	3	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	56	1	819	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1828	-0-	-187	-0-	85	1	1743	3	N	-0-					-0-
01	1984	N	1737	-0-	-247	-0-	85	1	1652	3	N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	83	1	1524	3	N	-0-					-0-
03	1829	N	1739	-0-	-90	-0-	92	1	1647	3	N	-0-					-0-
04	1708	N	1708	-0-	-0-	-0-	79	1	1629	3	N	-0-					-0-
05	1767	N	1687	-0-	-80	-0-	78	1	1609	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
01	899	N	814	-0-	-85	-0-	50	1	764	3	N	-0-					-0-
02	784	N	755	-0-	-29	-0-	45	1	710	3	N	-0-					-0-
03	837	N	836	-0-	-1	-0-	53	1	783	3	N	-0-					-0-
04	780	N	776	-0-	-4	-0-	52	1	724	3	N	-0-					-0-
05	837	N	742	-0-	-95	-0-	48	1	694	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1186	-0-	-116	-0-	70	1	1116	3	N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	76	1	1147	3	N	2	2	8			-0-
							2	9									
02	1148	N	1134	-0-	-14	-0-	68	1	1066	3	N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	79	1	1159	3	N	-0-					-0-
04	1200	N	1161	-0-	-39	-0-	78	1	1083	3	N	-0-					-0-
05	1271	N	1140	-0-	-131	-0-	73	1	1067	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	45	1	721	3	N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	51	1	775	3	N	1	1	8			-0-
							1	9									
02	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	51	1	742	3	N	-0-					-0-
04	810	N	698	-0-	-112	-0-	47	1	651	3	N	-0-					-0-
05	837	N	693	-0-	-144	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1484	-0-	-66	-0-	69	1	1415	3	N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	72	1	1386	3	N	1	1	8			-0-
							1	9									
02	1389	N	1389	-0-	-0-	-0-	72	1	1317	3	N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	79	1	1418	3	N	-0-					-0-
04	1410	N	1378	-0-	-32	-0-	64	1	1314	3	N	-0-					-0-
05	1550	N	1359	-0-	-191	-0-	63	1	1296	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	792	-0-	-14	-0-	37	1	755	3	N	-0-					-0-
01	806	N	781	-0-	-25	-0-	38	1	743	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					-0-
03	806	N	775	-0-	-31	-0-	41	1	734	3	N	-0-					-0-
04	750	N	729	-0-	-21	-0-	34	1	695	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	24	1	457	3	N	-0-					-0-
02	504	N	472	-0-	-32	-0-	24	1	448	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-
04	480	N	424	-0-	-56	-0-	20	1	404	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	822	-0-	-139	-0-	35	1	786	3	N	1	1	8			-0-
							1	9									
01	899	N	787	-0-	-112	-0-	37	1	750	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	31	1	678	3	N	1	1	8			-0-
							1	9									
03	837	N	763	-0-	-74	-0-	35	1	728	3	N	-0-					-0-
04	750	N	745	-0-	-5	-0-	38	1	707	3	N	-0-					-0-
05	775	N	693	-0-	-82	-0-	34	1	659	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1560	-0-	-176	-0-	92	1	1468	3	N	-0-					-0-
01	1705	N	1555	-0-	-150	-0-	96	1	1459	3	N	-0-					-0-
02	1512	N	1440	-0-	-72	-0-	86	1	1354	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	97	1	1431	3	N	-0-					-0-
04	1500	N	1448	-0-	-52	-0-	97	1	1351	3	N	-0-					-0-
05	1581	N	1380	-0-	-201	-0-	89	1	1290	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1272	-0-	-123	-0-	59	1	1213	3	N	-0-					-0-
01	1395	N	1236	-0-	-159	-0-	61	1	1175	3	N	-0-					-0-
02	1176	N	1161	-0-	-15	-0-	60	1	1101	3	N	-0-					-0-
03	1271	N	1225	-0-	-46	-0-	65	1	1160	3	N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	57	1	1168	3	N	1	1	8			-0-
							1	9									
05	1271	N	1184	-0-	-87	-0-	55	1	1129	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1434	-0-	-333	-0-	62	1	1372	3	N	-0-					-0-
01	1860	N	1382	-0-	-478	-0-	65	1	1317	3	N	-0-					-0-
02	1540	N	1145	-0-	-395	-0-	50	1	1095	3	N	-0-					-0-
03	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	N	-0-					-0-
*05	1495	N	1495	-0-	-0-	-0-	73	1	1421	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1601	-0-	-197	-0-	69	1	1531	3	N	1	1	8			-0-
							1	9									
01	1798	N	1546	-0-	-252	-0-	72	1	1473	3	N	1	1	8			-0-
							1	9									
02	1568	N	1399	-0-	-169	-0-	61	1	1338	3	N	-0-					-0-
03	1612	N	1514	-0-	-98	-0-	70	1	1444	3	N	-0-					-0-
04	1500	N	1449	-0-	-51	-0-	74	1	1375	3	N	-0-					-0-
05	1550	N	1440	-0-	-110	-0-	70	1	1370	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1065	-0-	-113	-0-	50	1	1015	3	N	-0-					-0-
01	1178	N	1050	-0-	-128	-0-	52	1	998	3	N	-0-					-0-
02	1008	N	966	-0-	-42	-0-	50	1	916	3	N	-0-					-0-
03	1054	N	1021	-0-	-33	-0-	54	1	967	3	N	-0-					-0-
04	1020	N	969	-0-	-51	-0-	45	1	923	3	N	1	1	8			-0-
							1	9									
05	1085	N	1001	-0-	-84	-0-	46	1	955	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	42	1	932	3	N	-0-					-0-
01	992	N	965	-0-	-27	-0-	45	1	920	3	N	-0-					-0-
02	896	N	869	-0-	-27	-0-	38	1	831	3	N	-0-					-0-
03	961	N	943	-0-	-18	-0-	44	1	899	3	N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	47	1	883	3	N	-0-					-0-
05	961	N	935	-0-	-26	-0-	46	1	888	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1176	-0-	-33	-0-	51	1	1125	3	N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	53	1	1074	3	N	-0-					-0-
02	1064	N	1004	-0-	-60	-0-	44	1	960	3	N	-0-					-0-
03	1178	N	1093	-0-	-85	-0-	51	1	1042	3	N	-0-					-0-
04	1080	N	1036	-0-	-44	-0-	53	1	983	3	N	-0-					-0-
05	1116	N	593	-0-	-523	-0-	29	1	563	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	39	1	830	3	N	-0-					-0-
01	837	N	830	-0-	-7	-0-	45	1	784	3	N	1	1	8			-0-
							1	9									
02	784	N	732	-0-	-52	-0-	38	1	694	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	43	1	739	3	N	-0-					-0-
04	810	N	720	-0-	-90	-0-	43	1	677	3	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	42	1	674	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1520	-0-	-61	-0-	66	1	1454	3	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	70	1	1418	3	N	-0-					-0-
02	1400	N	1310	-0-	-90	-0-	57	1	1253	3	N	-0-					-0-
03	1519	N	1326	-0-	-193	-0-	62	1	1264	3	N	-0-					-0-
04	1440	N	1402	-0-	-38	-0-	71	1	1329	3	N	2	2	8			-0-
							2	9									
05	1457	N	1325	-0-	-132	-0-	65	1	1259	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1361	-0-	-3	-0-	61	1	1300	3	N	-0-					-0-
01	1333	N	1233	-0-	-100	-0-	67	1	1166	3	N	-0-					-0-
02	1204	N	1070	-0-	-134	-0-	56	1	1014	3	N	-0-					-0-
03	1364	N	1307	-0-	-57	-0-	72	1	1235	3	N	-0-					-0-
04	1200	N	1113	-0-	-87	-0-	67	1	1046	3	N	-0-					-0-
05	1178	N	1119	-0-	-59	-0-	65	1	1054	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	501	-0-	-57	-0-	22	1	478	3	N	1	1	8			-0-
							1	9									
01	548	N	548	-0-	-0-	-0-	30	1	518	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	23	1	421	3	N	2	2	8			-0-
							2	9									
03	496	N	492	-0-	-4	-0-	27	1	464	3	N	1	1	8			-0-
							1	9									
04	540	N	480	-0-	-60	-0-	29	1	450	3	N	1	1	8			-0-
							1	9									
05	496	N	469	-0-	-27	-0-	27	1	442	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1949	N	1949	-0-	-0-	-0-	87	1	1862	3	N	-0-					-0-
01	1922	N	1825	-0-	-97	-0-	100	1	1724	3	N	1	1	8			-0-
							1	9									
02	1708	N	1569	-0-	-139	-0-	82	1	1487	3	N	-0-					-0-
03	1953	N	1758	-0-	-195	-0-	96	1	1662	3	N	-0-					-0-
04	1770	N	1634	-0-	-136	-0-	98	1	1535	3	N	1	1	8			-0-
							1	9									
05	1736	N	1550	-0-	-186	-0-	91	1	1459	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2560	-0-	-261	-0-	119	1	2441	3	N	-0-					-0-
01	2759	X	2524	-0-	-235	-0-	124	1	2399	3	N	1	1	8			-0-
							1	9									
02	2408	N	2236	-0-	-172	-0-	116	1	2120	3	N	-0-					-0-
03	2573	N	2434	-0-	-139	-0-	129	1	2305	3	N	-0-					-0-
04	2430	N	2263	-0-	-167	-0-	105	1	2158	3	N	-0-					-0-
05	2480	N	2276	-0-	-204	-0-	105	1	2171	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	457	-0-	-101	-0-	20	1	436	3	N	1	1	8			-0-
							1	9									
01	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-
04	420	N	291	-0-	-129	-0-	15	1	276	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	909	-0-	-52	-0-	50	1	859	3	N	-0-					-0-
01	930	N	859	-0-	-71	-0-	54	1	805	3	N	-0-					-0-
02	868	N	740	-0-	-128	-0-	44	1	696	3	N	-0-					-0-
03	899	N	793	-0-	-106	-0-	49	1	744	3	N	-0-					-0-
04	840	N	785	-0-	-55	-0-	50	1	735	3	N	-0-					-0-
05	806	N	794	-0-	-12	-0-	51	1	743	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	860	-0-	-70	-0-	40	1	819	3	N	1	1	8			-0-
							1	9									
01	899	N	837	-0-	-62	-0-	41	1	796	3	N	-0-					-0-
02	812	N	794	-0-	-18	-0-	41	1	752	3	N	1	1	8			-0-
							1	9									
03	868	N	834	-0-	-34	-0-	44	1	790	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	37	1	751	3	N	1	1	8			-0-
							1	9									
05	868	N	799	-0-	-69	-0-	37	1	761	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1863	N	1863	-0-	-0-	-0-	83	1	1780	3	N	-0-					-0-
01	1829	N	1726	-0-	-103	-0-	94	1	1632	3	N	-0-					-0-
02	1624	N	1477	-0-	-147	-0-	77	1	1400	3	N	-0-					-0-
03	1860	N	1667	-0-	-193	-0-	91	1	1576	3	N	-0-					-0-
04	1680	N	1533	-0-	-147	-0-	92	1	1441	3	N	-0-					-0-
05	1643	N	1467	-0-	-176	-0-	86	1	1381	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	N	1122	-0-	-0-	-0-	50	1	1072	3	N	-0-					-0-
01	1116	N	1045	-0-	-71	-0-	57	1	988	3	N	-0-					-0-
02	980	N	903	-0-	-77	-0-	47	1	856	3	N	-0-					-0-
03	1116	N	1003	-0-	-113	-0-	55	1	948	3	N	-0-					-0-
04	1020	N	835	-0-	-185	-0-	50	1	785	3	N	-0-					-0-
05	992	N	908	-0-	-84	-0-	53	1	855	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1183	N	1183	-0-	-0-	-0-	53	1	1130	3	N	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	58	1	1008	3	N	-0-					-0-
02	1036	N	941	-0-	-95	-0-	49	1	892	3	N	-0-					-0-
03	1178	N	1064	-0-	-114	-0-	58	1	1006	3	N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-
05	1054	N	955	-0-	-99	-0-	56	1	898	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	918	-0-	-12	-0-	40	1	878	3	N	-0-					-0-
01	930	N	876	-0-	-54	-0-	41	1	835	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
03	930	N	911	-0-	-19	-0-	42	1	869	3	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	43	1	826	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	42	1	901	3	N	1	1	8			-0-
							1	9									
01	930	N	883	-0-	-47	-0-	48	1	835	3	N	-0-					-0-
02	812	N	765	-0-	-47	-0-	40	1	725	3	N	-0-					-0-
03	930	N	881	-0-	-49	-0-	48	1	833	3	N	-0-					-0-
04	840	N	769	-0-	-71	-0-	46	1	723	3	N	-0-					-0-
05	837	N	688	-0-	-149	-0-	40	1	648	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1157	N	1157	-0-	-0-	-0-	52	1	1104	3	N	1	1	8			-0-
							1	9									
01	1115	N	1115	-0-	-0-	-0-	61	1	1053	3	N	1	1	8			-0-
							1	9									
02	980	N	970	-0-	-10	-0-	50	1	920	3	N	-0-					-0-
03	1147	N	967	-0-	-180	-0-	53	1	913	3	N	1	1	8			-0-
							1	9									
04	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
05	1085	N	727	-0-	-358	-0-	42	1	685	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1419	-0-	-131	-0-	66	1	1353	3	N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	68	1	1308	3	N	-0-					-0-
02	1316	N	1276	-0-	-40	-0-	66	1	1210	3	N	-0-					-0-
03	1426	N	1323	-0-	-103	-0-	70	1	1253	3	N	-0-					-0-
04	1320	N	1285	-0-	-35	-0-	60	1	1225	3	N	-0-					-0-
05	1426	N	1292	-0-	-134	-0-	60	1	1232	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	642	-0-	-40	-0-	29	1	613	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	37	1	646	3	N	-0-					-0-
02	588	N	550	-0-	-38	-0-	29	1	521	3	N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	37	1	633	3	N	-0-					-0-
04	660	N	633	-0-	-27	-0-	38	1	595	3	N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	37	1	597	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1859	N	1859	-0-	-0-	-0-	87	1	1772	3	N	-0-					-0-
01	1767	N	1757	-0-	-10	-0-	86	1	1671	3	N	-0-					-0-
02	1588	N	1588	-0-	-0-	-0-	82	1	1506	3	N	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	90	1	1612	3	N	-0-					-0-
04	1710	N	1331	-0-	-379	-0-	62	1	1269	3	N	-0-					-0-
05	1767	N	1700	-0-	-67	-0-	79	1	1620	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	-0-	52	1	1150	3	N	1	1	8			-0-
							1	9									
01	1210	N	1210	-0-	-0-	-0-	57	1	1152	3	N	1	1	8			-0-
							1	9									
02	1076	N	1076	-0-	-0-	-0-	47	1	1029	3	N	-0-					-0-
03	1209	N	1146	-0-	-63	-0-	53	1	1093	3	N	-0-					-0-
04	1170	N	1119	-0-	-51	-0-	57	1	1062	3	N	-0-					-0-
05	1178	N	1074	-0-	-104	-0-	52	1	1016	3	N	5	5	8			-0-
							6	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1401	-0-	-87	-0-	60	1	1341	3	N	-0-					-0-
01	1426	N	1352	-0-	-74	-0-	63	1	1289	3	N	-0-					-0-
02	1316	N	1213	-0-	-103	-0-	53	1	1160	3	N	-0-					-0-
03	1395	N	1314	-0-	-81	-0-	61	1	1253	3	N	-0-					-0-
04	1320	N	1275	-0-	-45	-0-	65	1	1210	3	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	61	1	1194	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0-	-0-	45	1	963	3	N	-0-					-0-
01	992	N	926	-0-	-66	-0-	51	1	875	3	N	-0-					-0-
02	896	N	779	-0-	-117	-0-	41	1	738	3	N	-0-					-0-
03	1023	N	918	-0-	-105	-0-	50	1	868	3	N	-0-					-0-
04	900	N	851	-0-	-49	-0-	51	1	800	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	35	1	611	3	N	-0-					-0-
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	35	1	562	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	78	1	1587	3	N	1	1	8			-0-
							1	9									
01	1674	N	1545	-0-	-129	-0-	76	1	1468	3	N	1	1	8			-0-
							1	9									
02	1412	N	1412	-0-	-0-	-0-	73	1	1339	3	N	-0-					-0-
03	1674	N	1417	-0-	-257	-0-	75	1	1342	3	N	-0-					-0-
04	1500	N	1292	-0-	-208	-0-	60	1	1232	3	N	-0-					-0-
05	1550	N	1264	-0-	-286	-0-	58	1	1206	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	866	-0-	-2	-0-	40	1	826	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	48	1	855	3	N	-0-					-0-
04	870	N	812	-0-	-58	-0-	38	1	774	3	N	-0-					-0-
05	899	N	827	-0-	-72	-0-	38	1	789	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	805	-0-	-1	-0-	36	1	769	3	N	-0-					-0-
01	775	N	771	-0-	-4	-0-	42	1	728	3	N	1	1	8			-0-
							1	9									
02	728	N	708	-0-	-20	-0-	37	1	670	3	N	1	1	8			-0-
							1	9									
03	806	N	752	-0-	-54	-0-	41	1	711	3	N	-0-					-0-
04	750	N	704	-0-	-46	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
05	775	N	704	-0-	-71	-0-	41	1	663	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

12	1048	N	1048	-0-	-0-	-0-	47	1	1000	3	N	1	1	8			-0-
							1	9									
01	905	N	905	-0-	-0-	-0-	49	1	856	3	N	-0-					-0-
02	840	N	764	-0-	-76	-0-	40	1	724	3	N	-0-					-0-
03	1054	N	814	-0-	-240	-0-	45	1	769	3	N	-0-					-0-
04	870	N	737	-0-	-133	-0-	44	1	693	3	N	-0-					-0-
05	837	N	800	-0-	-37	-0-	47	1	753	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

12	604	N	604	-0-	-0-	-0-	27	1	577	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
02	532	N	503	-0-	-29	-0-	26	1	477	3	N	-0-					-0-
03	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-					-0-
04	570	N	522	-0-	-48	-0-	31	1	491	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

12	1116	N	1029	-0-	-87	-0-	44	1	985	3	N	-0-					-0-
01	1054	N	973	-0-	-81	-0-	46	1	927	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	39	1	849	3	N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	46	1	946	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	52	1	974	3	N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	51	1	999	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

12	1850	N	1850	-0-	-0-	-0-	80	1	1769	3	N	1	1	8			-0-
							1	9									
01	1674	N	1632	-0-	-42	-0-	76	1	1556	3	N	-0-					-0-
02	1596	N	1142	-0-	-454	-0-	50	1	1092	3	N	-0-					-0-
03	1860	N	1256	-0-	-604	-0-	58	1	1198	3	N	-0-					-0-
04	1590	N	1235	-0-	-355	-0-	63	1	1172	3	N	-0-					-0-
05	1271	N	1171	-0-	-100	-0-	57	1	1114	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

12	1333	N	1232	-0-	-101	-0-	57	1	1175	3	N	-0-					-0-
01	1271	N	1213	-0-	-58	-0-	60	1	1153	3	N	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	56	1	1019	3	N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	63	1	1122	3	N	-0-					-0-
04	1170	N	1108	-0-	-62	-0-	51	1	1057	3	N	-0-					-0-
05	1178	N	1108	-0-	-70	-0-	51	1	1057	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	55	1	1125	3	N	-0-					-0-
01	1240	N	1117	-0-	-123	-0-	55	1	1062	3	N	-0-					-0-
02	1064	N	983	-0-	-81	-0-	51	1	932	3	N	-0-					-0-
03	1178	N	1079	-0-	-99	-0-	57	1	1022	3	N	-0-					-0-
04	1080	N	1013	-0-	-67	-0-	47	1	966	3	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	47	1	972	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0-	-0-	50	1	1032	3	N	-0-					-0-
01	1116	N	1058	-0-	-58	-0-	52	1	1006	3	N	-0-					-0-
02	980	N	904	-0-	-76	-0-	47	1	857	3	N	-0-					-0-
03	1085	N	1047	-0-	-38	-0-	56	1	991	3	N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	44	1	909	3	N	-0-					-0-
05	992	N	942	-0-	-50	-0-	44	1	898	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1306	-0-	-27	-0-	61	1	1245	3	N	-0-					-0-
01	1333	N	1302	-0-	-31	-0-	64	1	1238	3	N	-0-					-0-
02	1176	N	1157	-0-	-19	-0-	60	1	1097	3	N	-0-					-0-
03	1302	N	1274	-0-	-28	-0-	68	1	1206	3	N	-0-					-0-
04	1260	N	1168	-0-	-92	-0-	54	1	1114	3	N	-0-					-0-
05	1271	N	1168	-0-	-103	-0-	54	1	1114	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1403	-0-	-54	-0-	65	1	1338	3	N	-0-					-0-
01	1426	N	1389	-0-	-37	-0-	68	1	1321	3	N	-0-					-0-
02	1288	N	1234	-0-	-54	-0-	64	1	1170	3	N	-0-					-0-
03	1395	N	1374	-0-	-21	-0-	73	1	1301	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	59	1	1208	3	N	-0-					-0-
05	1364	N	1278	-0-	-86	-0-	59	1	1219	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1052	-0-	-64	-0-	49	1	1003	3	N	-0-					-0-
01	1178	N	1017	-0-	-161	-0-	50	1	967	3	N	-0-					-0-
02	980	N	949	-0-	-31	-0-	49	1	900	3	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	51	1	905	3	N	-0-					-0-
04	990	N	976	-0-	-14	-0-	45	1	931	3	N	-0-					-0-
05	1054	N	932	-0-	-122	-0-	43	1	889	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1951	N	1951	-0-	-0-	-0-	84	1	1866	3	N	1	1	8			-0-
							1	9									
01	1840	N	1840	-0-	-0-	-0-	86	1	1753	3	N	1	1	8			-0-
							1	9									
02	1681	N	1681	-0-	-0-	-0-	73	1	1607	3	N	1	1	8			-0-
							1	9									
03	1953	N	1807	-0-	-146	-0-	84	1	1723	3	N	-0-					-0-
04	1770	N	1708	-0-	-62	-0-	87	1	1621	3	N	-0-					-0-
05	1860	N	1617	-0-	-243	-0-	79	1	1537	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1840	-0-	-175	-0-	108	1	1732	3	N	-0-					-0-
01	1984	N	1842	-0-	-142	-0-	114	1	1728	3	N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	103	1	1621	3	N	-0-					-0-
03	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
04	1770	N	1715	-0-	-55	-0-	115	1	1600	3	N	-0-					-0-
05	1922	N	1670	-0-	-252	-0-	107	1	1563	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

12	1643	N	1449	-0-	-194	-0-	85	1	1364	3	N	-0-					-0-
01	1550	N	1458	-0-	-92	-0-	90	1	1366	3	N	2	2	8			-0-
							2	9									
02	1428	N	1324	-0-	-104	-0-	79	1	1245	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	91	1	1337	3	N	-0-					-0-
04	1410	N	1360	-0-	-50	-0-	91	1	1269	3	N	-0-					-0-
05	1457	N	1327	-0-	-130	-0-	85	1	1241	3	N	1	1	8			-0-
							1	9									

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

12	3813	X	3143	-0-	-670	-0-	185	1	2958	3	N	-0-					-0-
01	3109	X	3109	-0-	-0-	-0-	192	1	2917	3	N	-0-					-0-
02	2851	X	2851	-0-	-0-	-0-	171	1	2680	3	N	-0-					-0-
03	3085	X	3085	-0-	-0-	-0-	197	1	2888	3	N	-0-					-0-
04	2863	X	2863	-0-	-0-	-0-	192	1	2671	3	N	-0-					-0-
*05	2778	X	2778	-0-	-0-	-0-	178	1	2599	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

12	847	N	847	-0-	-0-	-0-	39	1	807	3	N	1	1	8			-0-
							1	9									
01	775	N	733	-0-	-42	-0-	36	1	697	3	N	-0-					-0-
02	700	N	652	-0-	-48	-0-	34	1	618	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	35	1	629	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	35	1	713	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

12	2387	N	2071	-0-	-316	-0-	96	1	1975	3	N	-0-					-0-
01	2821	N	2021	-0-	-800	-0-	99	1	1922	3	N	-0-					-0-
02	2072	N	1773	-0-	-299	-0-	92	1	1681	3	N	-0-					-0-
03	2077	N	1891	-0-	-186	-0-	100	1	1791	3	N	-0-					-0-
04	1950	N	1748	-0-	-202	-0-	81	1	1667	3	N	-0-					-0-
05	1953	N	1727	-0-	-226	-0-	80	1	1647	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

12	918	N	918	-0-	-0-	-0-	41	1	877	3	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	48	1	836	3	N	-0-					-0-
02	812	N	772	-0-	-40	-0-	40	1	732	3	N	-0-					-0-
03	930	N	834	-0-	-96	-0-	46	1	788	3	N	-0-					-0-
04	870	N	772	-0-	-98	-0-	46	1	726	3	N	-0-					-0-
05	868	N	772	-0-	-96	-0-	45	1	726	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	924	-0-	-130	-0-	54	1	870	3	N	-0-					-0-
01	992	N	976	-0-	-16	-0-	60	1	916	3	N	-0-					-0-
02	896	N	885	-0-	-11	-0-	53	1	832	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	62	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	60	1	869	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1141	-0-	-130	-0-	67	1	1074	3	N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	70	1	1069	3	N	-0-					-0-
02	1092	N	1084	-0-	-8	-0-	65	1	1019	3	N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	75	1	1098	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	75	1	1038	3	N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	67	1	977	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	770	-0-	-98	-0-	42	1	728	3	N	-0-					-0-
01	837	N	737	-0-	-100	-0-	47	1	689	3	N	1	1	8			-0-
							1	9									
02	756	N	600	-0-	-156	-0-	36	1	564	3	N	-0-					-0-
03	775	N	668	-0-	-107	-0-	41	1	626	3	N	1	1	8			-0-
							1	9									
04	720	N	638	-0-	-82	-0-	41	1	597	3	N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	42	1	619	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	468	-0-	-59	-0-	26	1	442	3	N	-0-					-0-
01	558	N	555	-0-	-3	-0-	35	1	520	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1037	-0-	-141	-0-	57	1	980	3	N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	65	1	960	3	N	1	1	8			-0-
							1	9									
02	1008	N	849	-0-	-159	-0-	51	1	798	3	N	-0-					-0-
03	1023	N	917	-0-	-106	-0-	56	1	861	3	N	-0-					-0-
04	990	N	852	-0-	-138	-0-	54	1	798	3	N	-0-					-0-
05	930	N	872	-0-	-58	-0-	56	1	815	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1255	-0-	-264	-0-	69	1	1185	3	N	1	1	8			-0-
							1	9									
01	1395	N	1186	-0-	-209	-0-	75	1	1110	3	N	1	1	8			-0-
							1	9									
02	1204	N	965	-0-	-239	-0-	57	1	907	3	N	1	1	8			-0-
							1	9									
03	1240	N	1044	-0-	-196	-0-	64	1	979	3	N	1	1	8			-0-
							1	9									
04	1140	N	983	-0-	-157	-0-	63	1	919	3	N	1	1	8			-0-
							1	9									
05	1054	N	969	-0-	-85	-0-	62	1	906	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1300	X	1300	-0-	-0-	-0-	72	1	1227	3	N	1	1	8			-0-
							1	9									
01	1162	X	1162	-0-	-0-	-0-	73	1	1086	3	N	3	3	8			-0-
							3	9									
02	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	53	1	807	3	N	1	1	8			-0-
							1	9									
04	878	N	878	-0-	-0-	-0-	56	1	821	3	N	1	1	8			-0-
							1	9									
*05	864	N	864	-0-	-0-	-0-	55	1	807	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		427	-0-	427	427	26	1	399	3	N	2	2	8			-0-
							2	9									
*04	2935	X	2508	-0-	-427	-0-	160	1	2345	3	N	3	3	8			-0-
							3	9									
*05	2469	X	2469	-0-	-0-	-0-	158	1	2311	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	13	1	236	2	N	-0-					-0-
*04	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	12	1	224	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	2	N	-0-					-0-
02	224	N	193	-0-	-31	-0-	10	1	183	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
04	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	10	1	183	2	N	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	19	1	397	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	2	N	-0-					-0-
02	336	N	301	-0-	-35	-0-	16	1	285	2	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	22	1	387	2	N	-0-					-0-
04	390	N	341	-0-	-49	-0-	16	1	325	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	15	1	314	2	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	17	1	335	2	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	16	1	295	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	18	1	317	2	N	-0-					-0-
04	330	N	304	-0-	-26	-0-	14	1	290	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	2	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
04	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
05	341	N	53	-0-	-288	-0-	3	1	50	2	N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

12	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

12	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

12	3100	N	-0-	-0-	-3100	18075					N	-0-					-0-
01	3100	N	-0-	-0-	-3100	14975					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

12	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

12	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	4520					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	4520					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

12	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	1271	N	473	-0-	-798	-0-	473	3			N	-0-					-0-
04	780	N	414	-0-	-366	-0-	414	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	840	N	670	-0-	-170	-0-	670	3			N	-0-					-0-
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	589	N	372	-0-	-217	-0-	372	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-

ADAMS "154" WELL #: 6 RRCID -> 248439 COMPL. DATE 11/14/2008 TOTAL DEPTH 9200 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	308	N	187	-0-	-121	-0-	187	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	448	N	411	-0-	-37	-0-	411	2			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	1036	N	666	-0-	-370	-0-	666	2			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
04	480	N	175	-0-	-305	-0-	175	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	562	-0-	-89	-0-	562	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
04	600	N	365	-0-	-235	-0-	365	2			N	-0-					-0-
05	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					46
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					46
02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					46
03	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					46
04	1650	N	1425	-0-	-225	-0-	1425	2			N	-0-					46
*05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					46

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	916	-0-	-45	-0-	916	2			N	-0-					137
01	961	N	918	-0-	-43	-0-	899	2	19	9	N	17					154
02	868	N	808	-0-	-60	-0-	808	2			N	-0-					154
03	930	N	892	-0-	-38	-0-	892	2			N	-0-					154
04	900	N	884	-0-	-16	-0-	865	2	19	9	N	17					171
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					171

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1767	-0-	-155	-0-	1767	2			N	-0-					93
01	1829	N	1734	-0-	-95	-0-	1734	2			N	-0-					93
02	1652	N	1558	-0-	-94	-0-	1558	2			N	-0-					93
03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					93
04	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					93
05	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					93

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3906	-0-	-279	-0-	3862	2	44	9	N	40	181	1			260
01	4061	X	3832	-0-	-229	-0-	3789	2	43	9	N	39					299
02	3818	X	3818	-0-	-0-	-0-	3789	2	29	9	N	26					325
03	37647	X	37647	-0-	-0-	-0-	37601	2	46	9	N	42	181	1			186
04	3900	X	3676	-0-	-224	-0-	3647	2	29	9	N	26					212
05	4216	X	3648	-0-	-568	-0-	3614	2	34	9	N	31					243

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5098		5098	-0-	-0-	-0-	5096	2	2	9	N	2					83
01	4985		4985	-0-	-0-	-0-	4983	2	2	9	N	2					85
02	4315		4315	-0-	-0-	-0-	4308	2	7	9	N	6	1	8			90
03	4619		4619	-0-	-0-	-0-	4618	2	1	9	N	1					91
*04	4313		4313	-0-	-0-	-0-	4313	2			N	-0-					91
05	2418		3896	-0-	1478	1478	3895	2	1	9	N	1					92

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2153	N	2153	-0-	-0-	-0-	2142	2	11	9	N	10					19
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					19
02	1848	N	1762	-0-	-86	-0-	1753	2	9	9	N	8					27
03	2139	N	1950	-0-	-189	-0-	1947	2	3	9	N	3					30
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					30
*05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					30

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					6
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					6
03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					6
04	1470	X	353	-0-	-1117	-0-	353	2			N	-0-					6
05	527	X	305	-0-	-222	-0-	305	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13299	X	12113	-0-	-1186	-0-	12113	2			N	-0-					8
01	11832	X	11832	-0-	-0-	-0-	11829	2	3	9	N	3					11
02	0	X	-0-	-0-	-0-	-0-					N	4	1	8			14
03	12400	X	11540	-0-	-860	-0-	11540	2			N	-0-					14
04	14291	X	14291	-0-	-0-	-0-	14291	2			N	-0-					14
05	12121	X	11170	-0-	-951	-0-	11170	2			N	-0-					14

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48857		48857	-0-	-0-	67264	48857	2			N	-0-					-0-
01	49600		48858	-0-	-742	66522	48858	2			N	-0-					-0-
02	44800		43924	-0-	-876	65646	43924	2			N	-0-					-0-
03	49600		48474	-0-	-1126	64520	48474	2			N	-0-					-0-
04	48000		46773	-0-	-1227	63293	46773	2			N	-0-					-0-
*05	49600		48064	-0-	-1536	61757	48064	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5360	-0-	-995	-0-	5323	2	37	9	Y	34					78
01	6076	X	4407	-0-	-1669	-0-	4371	2	36	9	Y	33	67	1			44
02	5460	X	4692	-0-	-768	-0-	4661	2	31	9	Y	28					72
03	6045	X	5486	-0-	-559	-0-	5450	2	36	9	Y	33					105
04	5850	X	5616	-0-	-234	-0-	5581	2	35	9	Y	32	78	1			59
*05	6017	X	6017	-0-	-0-	-0-	5992	2	25	9	Y	23					82

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	730	-0-	-138	-0-	711	2	19	9	Y	17					38
01	847	N	847	-0-	-0-	-0-	828	2	19	9	Y	17	33	1			22
02	728	N	694	-0-	-34	-0-	679	2	15	9	Y	14					36
03	768	N	768	-0-	-0-	-0-	750	2	18	9	Y	16					52
04	810	N	729	-0-	-81	-0-	711	2	18	9	Y	16	39	1			29
05	775	N	748	-0-	-27	-0-	735	2	13	9	Y	12					41

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2961	-0-	-108	-0-	2942	2	19	9	Y	17					59
01	3069	X	2936	-0-	-133	-0-	2917	2	19	9	Y	17	51	1			25
02	2716	X	2599	-0-	-117	-0-	2584	2	15	9	Y	14					39
03	3007	X	2884	-0-	-123	-0-	2866	2	18	9	Y	16					55
04	2910	X	2771	-0-	-139	-0-	2753	2	18	9	Y	16	41	1			30
05	2976	X	2888	-0-	-88	-0-	2863	2	25	9	Y	23					53

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2276	N	2276	-0-	-0-	-0-	2257	2	19	9	Y	17					38
01	2331	N	2331	-0-	-0-	-0-	2312	2	19	9	Y	17	33	1			22
02	1988	N	1784	-0-	-204	-0-	1769	2	15	9	Y	14					36
03	2263	N	1661	-0-	-602	-0-	1643	2	18	9	Y	16					52
04	2250	N	1635	-0-	-615	-0-	1617	2	18	9	Y	16	39	1			29
05	1984	N	1758	-0-	-226	-0-	1745	2	13	9	Y	12					41

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3799	-0-	-14	-0-	3653	2	146	9	Y	133	213	1			32
01	3565	X	2022	-0-	-1543	-0-	1887	2	135	9	Y	123	124	1			31
02	3220	X	2887	-0-	-333	-0-	2770	2	117	9	Y	106	88	1			49
03	3565	X	3116	-0-	-449	-0-	2989	2	127	9	Y	115	118	1			46
04	3450	X	2866	-0-	-584	-0-	2752	2	114	9	Y	104	121	1			29
05	3565	X	2622	-0-	-943	-0-	2519	2	103	9	Y	94	90	1			33

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

12	4247	X	3665	-0-	-582	-0-	3510	2	155	9	Y	141	151	1			34
01	4154	X	1972	-0-	-2182	-0-	1830	2	142	9	Y	129	131	1			32
02	3388	X	2577	-0-	-811	-0-	2434	2	143	9	Y	130	102	1			60
03	3658	X	2886	-0-	-772	-0-	2729	2	157	9	Y	143	146	1			57
04	3540	X	2651	-0-	-889	-0-	2507	2	144	9	Y	131	151	1			37
05	3658	X	2356	-0-	-1302	-0-	2245	2	111	9	Y	101	102	1			36

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

12	6355	X	6104	-0-	-251	-0-	5953	2	151	9	N	137	183	1			70
01	6231	X	3748	-0-	-2483	-0-	3673	2	75	9	N	68					138
02	6004	X	6004	-0-	-0-	-0-	5853	2	151	9	N	137	194	1			81
03	6200	X	5993	-0-	-207	-0-	5851	2	142	9	N	129					210
04	6000	X	5963	-0-	-37	-0-	5835	2	128	9	N	116	181	1			145
05	6634	X	5937	-0-	-697	-0-	5813	2	124	9	N	113	189	1			69

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

12	3376	X	3376	-0-	-0-	-0-	3252	2	124	9	N	113					218
01	3361	X	3361	-0-	-0-	-0-	3252	2	109	9	N	99	173	1			144
02	3001	X	3001	-0-	-0-	-0-	2895	2	106	9	N	96	176	1			64
03	3347	X	3347	-0-	-0-	-0-	3247	2	100	9	N	91					155
04	2610	X	2169	-0-	-441	-0-	2110	2	59	9	N	54					209
*05	3398	X	3398	-0-	-0-	-0-	3274	2	124	9	N	113	185	1			137

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

12	10943	X	9335	-0-	-1608	-0-	9128	2	207	9	N	188	184	1			99
01	11222	X	11170	-0-	-52	-0-	10935	2	235	9	N	214	186	1			127
02	10136	X	9783	-0-	-353	-0-	9578	2	205	9	N	186	193	1			120
03	11222	X	10649	-0-	-573	-0-	10436	2	213	9	N	194	184	1			130
04	10860	X	9701	-0-	-1159	-0-	9517	2	184	9	N	167	190	1			107
05	11160	X	9797	-0-	-1363	-0-	9606	2	191	9	N	174	188	1			93

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

12	8146	X	8146	-0-	-0-	-0-	7832	2	314	9	N	285	189	1			365
01	7493	X	7493	-0-	-0-	-0-	7168	2	325	9	N	295	369	1			291
02	6888	X	6708	-0-	-180	-0-	6420	2	288	9	N	262	371	1			182
03	8153	X	7315	-0-	-838	-0-	7011	2	304	9	N	276					458
04	7890	X	7009	-0-	-881	-0-	6717	2	292	9	N	265	369	1			354
05	8153	X	7046	-0-	-1107	-0-	6760	2	286	9	N	260	363	1			251

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

12	1302	N	1297	-0-	-5	-0-	1234	2	63	9	N	57	174	1			149
01	1302	N	807	-0-	-495	-0-	753	2	54	9	N	49					198
02	1176	N	1112	-0-	-64	-0-	1067	2	45	9	N	41					239
03	1302	N	1058	-0-	-244	-0-	1026	2	32	9	N	29					268
04	977	N	977	-0-	-0-	-0-	945	2	32	9	N	29	159	1			138
05	1240	N	1081	-0-	-159	-0-	1041	2	40	9	N	36					174

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3567	-0-	-339	-0-	3389	2	178	9	Y	162	162	1			225
01	3813	X	3496	-0-	-317	-0-	3361	2	135	9	Y	123	167	1			181
02	3388	X	3217	-0-	-171	-0-	3067	2	150	9	Y	136					317
03	3751	X	3421	-0-	-330	-0-	3256	2	165	9	Y	150	323	1			144
04	3570	X	3284	-0-	-286	-0-	3122	2	162	9	Y	147	154	1			137
05	3565	X	3231	-0-	-334	-0-	3068	2	163	9	Y	148					285

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

12	3162	X	3070	-0-	-92	-0-	2972	2	98	9	N	89					241
01	3162	X	3056	-0-	-106	-0-	2953	2	103	9	N	94	193	1			142
02	2856	X	2685	-0-	-171	-0-	2622	2	63	9	N	57					199
03	3162	X	2873	-0-	-289	-0-	2794	2	79	9	N	72					271
04	2970	X	2770	-0-	-200	-0-	2703	2	67	9	N	61	182	1			150
05	3069	X	2829	-0-	-240	-0-	2764	2	65	9	N	59					209

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

12	9438	X	9438	-0-	-0-	-0-	9140	2	298	9	N	271	184	1			283
01	5704	X	4670	-0-	-1034	-0-	4466	2	204	9	N	185	189	1			279
02	5208	X	5064	-0-	-144	-0-	4979	2	85	9	N	77	183	1			173
03	6386	X	4821	-0-	-1565	-0-	4678	2	143	9	N	130					303
04	8837	X	8837	-0-	-0-	-0-	8633	2	204	9	N	185	184	1			304
05	6386	X	530	-0-	-5856	-0-	490	2	40	9	N	36	192	1			148

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

12	12524	X	11751	-0-	-773	-0-	11522	2	229	9	N	208	408	0			269
01	12337	X	12337	-0-	-0-	-0-	12105	2	232	9	N	211	331	1			149
02	11116	X	10791	-0-	-325	-0-	10570	2	221	9	N	201					350
03	12307	X	12257	-0-	-50	-0-	12024	2	233	9	N	212	356	0			206
04	12113	X	12113	-0-	-0-	-0-	11891	2	222	9	N	202					408
05	12307	X	11015	-0-	-1292	-0-	10847	2	168	9	N	153	401	1			160

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

12	6572	X	6424	-0-	-148	-0-	6137	2	287	9	N	261	183	1			278
01	6634	X	4211	-0-	-2423	-0-	3921	2	290	9	N	264	375	1			167
02	5992	X	5744	-0-	-248	-0-	5472	2	272	9	N	247	177	1			237
03	6634	X	6075	-0-	-559	-0-	5820	2	255	9	N	232	185	1			284
04	6210	X	5867	-0-	-343	-0-	5619	2	248	9	N	225	384	1			125
05	6417	X	5860	-0-	-557	-0-	5609	2	251	9	N	228	167	1			186

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

12	5138	X	5138	-0-	-0-	-0-	4896	2	242	9	N	220	362	1			133
01	6448	X	3645	-0-	-2803	-0-	3520	2	125	9	N	114					247
02	5824	X	4505	-0-	-1319	-0-	4205	2	300	9	N	273	384	1			136
03	5704	X	5111	-0-	-593	-0-	4832	2	279	9	N	254	179	1			211
04	5520	X	4713	-0-	-807	-0-	4494	2	219	9	N	199	180	1			230
05	5146	X	4495	-0-	-651	-0-	4320	2	175	9	N	159	181	1			208

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

12	6138	X	5011	-0-	-1127	-0-	4923	2	88	9	N	80					191
01	6014	X	5391	-0-	-623	-0-	5300	2	91	9	N	83	182	1			92
02	5208	X	4799	-0-	-409	-0-	4705	2	94	9	N	85					177
03	5673	X	5464	-0-	-209	-0-	5346	2	118	9	N	107	183	1			101
04	5516	X	5516	-0-	-0-	-0-	5400	2	116	9	N	105					206
*05	5571	X	5571	-0-	-0-	-0-	5474	2	97	9	N	88	184	1			110

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1241	-0-	-278	-0-	1160	2	81	9	N	74	156	1			142
01	1364	N	863	-0-	-501	-0-	768	2	95	9	N	86					228
02	1316	N	1178	-0-	-138	-0-	1076	2	102	9	N	93	194	1			127
03	1271	N	1271	-0-	-0-	-0-	1181	2	90	9	N	82					209
04	1332	N	1332	-0-	-0-	-0-	1225	2	107	9	N	97	183	1			123
*05	1306	N	1306	-0-	-0-	-0-	1218	2	88	9	N	80					203

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

12	12089	X	12089	-0-	-0-	-0-	11612	2	477	9	N	434	370	1			282
01	7132	X	7132	-0-	-0-	-0-	6839	2	293	9	N	266	367	1			181
02	8502	X	8502	-0-	-0-	-0-	8221	2	281	9	N	255	184	1			252
03	7161	X	6023	-0-	-1138	-0-	5846	2	177	9	N	161	181	1			232
04	10004	X	10004	-0-	-0-	-0-	9662	2	342	9	N	311	370	1			173
*05	9327	X	9327	-0-	-0-	-0-	9024	2	303	9	N	275	186	1			262

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

12	1922	N	1774	-0-	-148	-0-	1753	2	21	9	Y	19	22	1			28
01	1860	N	1028	-0-	-832	-0-	1011	2	17	9	Y	15	21	1			22
02	1680	N	1587	-0-	-93	-0-	1564	2	23	9	Y	21					43
03	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	Y	28	45	1			26
04	1755	N	1755	-0-	-0-	-0-	1727	2	28	9	Y	25	27	1			24
*05	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	Y	33					57

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

12	8928	X	8459	-0-	-469	-0-	8126	2	333	9	N	303	373	1			229
01	9176	X	6835	-0-	-2341	-0-	6559	2	276	9	N	251	185	1			295
02	8288	X	5907	-0-	-2381	-0-	5680	2	227	9	N	206	187	1			314
03	8711	X	7953	-0-	-758	-0-	7680	2	273	9	N	248	366	1			196
04	8430	X	7763	-0-	-667	-0-	7507	2	256	9	N	233	179	1			250
05	8463	X	7822	-0-	-641	-0-	7585	2	237	9	N	215	189	1			276

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

12	7409	X	6509	-0-	-900	-0-	6356	2	153	9	N	139					263
01	7409	X	7114	-0-	-295	-0-	6969	2	145	9	N	132	186	1			209
02	6692	X	6383	-0-	-309	-0-	6240	2	143	9	N	130	183	1			156
03	7378	X	7095	-0-	-283	-0-	6931	2	164	9	N	149	184	1			121
04	7110	X	6767	-0-	-343	-0-	6624	2	143	9	N	130					251
05	7099	X	6800	-0-	-299	-0-	6649	2	151	9	N	137	193	1			195

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

12	4980	X	4980	-0-	-0-	-0-	4719	2	261	9	N	237	359	1			232
01	5013	X	5013	-0-	-0-	-0-	4775	2	238	9	N	216	186	1			262
02	4467	X	4467	-0-	-0-	-0-	4263	2	204	9	N	185	190	1			257
03	4830	X	4830	-0-	-0-	-0-	4607	2	223	9	N	203	183	1			277
04	4598	X	4598	-0-	-0-	-0-	4396	2	202	9	N	184	185	1			276
*05	4698	X	4698	-0-	-0-	-0-	4505	2	193	9	N	175	184	1			267

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

12	5549	X	4876	-0-	-673	-0-	4742	2	134	9	N	122					264
01	5332	X	3427	-0-	-1905	-0-	3256	2	171	9	N	155	172	1			247
02	4816	X	4613	-0-	-203	-0-	4460	2	153	9	N	139	186	1			200
03	5301	X	4999	-0-	-302	-0-	4852	2	147	9	N	134	184	1			150
04	5003	X	5003	-0-	-0-	-0-	4838	2	165	9	N	150	188	1			112
05	5115	X	4872	-0-	-243	-0-	4731	2	141	9	N	128					240

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	6116	-0-	-952	-0-	6007	2	109	9	N	99					391
01	7037	X	5554	-0-	-1483	-0-	5452	2	102	9	N	93	334	1			150
02	6356	X	5284	-0-	-1072	-0-	5181	2	103	9	N	94					244
03	6820	X	5573	-0-	-1247	-0-	5485	2	88	9	N	80					324
04	6180	X	5159	-0-	-1021	-0-	5083	2	76	9	N	69	220	1			173
05	6107	X	5478	-0-	-629	-0-	5388	2	90	9	N	82					255

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1746	N	1746	-0-	-0-	-0-	1601	2	145	9	N	132					202
01	1147	N	1105	-0-	-42	-0-	972	2	133	9	N	121	184	1			139
02	1612	N	1612	-0-	-0-	-0-	1461	2	151	9	N	137	190	1			86
03	1736	N	1736	-0-	-0-	-0-	1592	2	144	9	N	131					217
04	1587	N	1587	-0-	-0-	-0-	1427	2	160	9	N	145	189	1			173
*05	1543	N	1543	-0-	-0-	-0-	1453	2	90	9	N	82	185	1			70

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	437	-0-	-59	-0-	390	2	47	9	N	43					166
01	465	N	455	-0-	-10	-0-	407	2	48	9	N	44					210
02	420	N	416	-0-	-4	-0-	372	2	44	9	N	40					250
03	445	N	445	-0-	-0-	-0-	399	2	46	9	N	42	174	1			118
04	450	N	435	-0-	-15	-0-	391	2	44	9	N	40					158
05	465	N	252	-0-	-213	-0-	223	2	29	9	N	26					184

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6603	-0-	-186	-0-	6303	2	300	9	N	273	178	1			226
01	6882	X	6580	-0-	-302	-0-	6284	2	296	9	N	269	375	1			120
02	6216	X	5888	-0-	-328	-0-	5629	2	259	9	N	235	183	1			172
03	6882	X	6618	-0-	-264	-0-	6322	2	296	9	N	269					441
04	6540	X	6341	-0-	-199	-0-	6063	2	278	9	N	253	543	1			151
05	6603	X	6516	-0-	-87	-0-	6253	2	263	9	N	239	186	1			204

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	5146	-0-	-0-	-0-	4902	2	244	9	Y	222	334	1			53
01	4836	X	2776	-0-	-2060	-0-	2511	2	265	9	Y	241	234	1			60
02	4368	X	3930	-0-	-438	-0-	3697	2	233	9	Y	212	174	1			98
03	4836	X	4167	-0-	-669	-0-	3938	2	229	9	Y	208	223	1			83
04	4680	X	3923	-0-	-757	-0-	3695	2	228	9	Y	207	232	1			58
05	4836	X	3478	-0-	-1358	-0-	3279	2	199	9	Y	181	175	1			64

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8582	X	8582	-0-	-0-	-0-	8308	2	274	9	N	249	192	1			303
01	10075	X	8806	-0-	-1269	-0-	8544	2	262	9	N	238	372	1			169
02	8372	X	7699	-0-	-673	-0-	7494	2	205	9	N	186	181	1			174
03	9145	X	8361	-0-	-784	-0-	8118	2	243	9	N	221	185	1			210
04	8850	X	7475	-0-	-1375	-0-	7281	2	194	9	N	176	182	1			204
05	8804	X	8236	-0-	-568	-0-	8013	2	223	9	N	203	188	1			219

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4407	-0-	-491	-0-	4225	2	182	9	N	165					340
01	5053	X	4636	-0-	-417	-0-	4459	2	177	9	N	161	322	0			179
02	4564	X	3914	-0-	-650	-0-	3765	2	149	9	N	135					314
03	4991	X	4109	-0-	-882	-0-	3951	2	158	9	N	144	335	1			123
04	4500	X	3957	-0-	-543	-0-	3807	2	150	9	N	136					259
05	4650	X	3882	-0-	-768	-0-	3748	2	134	9	N	122					381

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5322	-0-	-227	-0-	5022	2	300	9	Y	273	229	1			210
01	5636	X	5636	-0-	-0-	-0-	5355	2	281	9	Y	255	345	1			120
02	4900	X	4728	-0-	-172	-0-	4527	2	201	9	Y	183	157	1			146
03	5332	X	4967	-0-	-365	-0-	4730	2	237	9	Y	215	230	1			131
04	5250	X	4447	-0-	-803	-0-	4279	2	168	9	Y	153	219	1			65
05	5425	X	4038	-0-	-1387	-0-	3918	2	120	9	Y	109	112	1			62

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3605	-0-	-642	-0-	3463	2	142	9	N	129					274
01	4247	X	4050	-0-	-197	-0-	3873	2	177	9	N	161	194	1			241
02	3808	X	3645	-0-	-163	-0-	3517	2	128	9	N	116	192	1			165
03	4092	X	4077	-0-	-15	-0-	3932	2	145	9	N	132					297
04	3962	X	3962	-0-	-0-	-0-	3828	2	134	9	N	122	190	1			229
*05	4108	X	4108	-0-	-0-	-0-	3964	2	144	9	N	131					360

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2586	-0-	-576	-0-	2494	2	92	9	N	84					378
01	3162	X	2597	-0-	-565	-0-	2492	2	105	9	N	95	300	1			173
02	2436	X	2303	-0-	-133	-0-	2218	2	85	9	N	77					250
03	2604	X	2211	-0-	-393	-0-	2121	2	90	9	N	82					332
04	2824	X	2824	-0-	-0-	-0-	2729	2	95	9	N	86	255	1			163
*05	2941	X	2941	-0-	-0-	-0-	2842	2	99	9	N	90					253

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4266	-0-	-1903	-0-	4185	2	81	9	Y	74	114	1			71
01	5456	X	4696	-0-	-760	-0-	4617	2	79	9	Y	72	109	1			34
02	4928	X	4036	-0-	-892	-0-	3964	2	72	9	Y	65	47	1			52
03	5332	X	4623	-0-	-709	-0-	4529	2	94	9	Y	85	87	1			50
04	4530	X	4434	-0-	-96	-0-	4366	2	68	9	Y	62	86	1			26
05	4681	X	4059	-0-	-622	-0-	4001	2	58	9	Y	53	49	1			30

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2768	-0-	-332	-0-	2651	2	117	9	N	106	176	1			176
01	3100	X	2598	-0-	-502	-0-	2475	2	123	9	N	112	183	1			105
02	2800	X	2266	-0-	-534	-0-	2152	2	114	9	N	104					209
03	3100	X	2580	-0-	-520	-0-	2453	2	127	9	N	115	181	1			143
04	3000	X	2649	-0-	-351	-0-	2503	2	146	9	N	133					276
*05	2761	X	2761	-0-	-0-	-0-	2607	2	154	9	N	140	187	1			229

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1290	2	146	9	N	133					283
01	1470	N	1470	-0-	-0-	-0-	1318	2	152	9	N	138	180	1			241
02	1316	N	1272	-0-	-44	-0-	1141	2	131	9	N	119	187	1			173
03	1426	N	1369	-0-	-57	-0-	1222	2	147	9	N	134					307
04	1410	N	1405	-0-	-5	-0-	1269	2	136	9	N	124	180	1			251
*05	1489	N	1489	-0-	-0-	-0-	1323	2	166	9	N	151	186	1	9	8	207

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	5332	-0-	-1426	-0-	5220	2	112	9	N	102					286
01	6851	X	5875	-0-	-976	-0-	5675	2	200	9	N	182	321	1			147
02	6160	X	5213	-0-	-947	-0-	5056	2	157	9	N	143					290
03	6231	X	5744	-0-	-487	-0-	5588	2	156	9	N	142	287	1			145
04	6030	X	5576	-0-	-454	-0-	5413	2	163	9	N	148					293
05	5890	X	5207	-0-	-683	-0-	5084	2	123	9	N	112	290	1			115

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	5362	-0-	-528	-0-	5138	2	224	9	N	204					366
01	5177	X	5026	-0-	-151	-0-	4805	2	221	9	N	201	364	1			203
02	4717	X	4717	-0-	-0-	-0-	4484	2	233	9	N	212	183	1			232
03	5177	X	4946	-0-	-231	-0-	4709	2	237	9	N	215					447
04	5010	X	4386	-0-	-624	-0-	4211	2	175	9	N	159	364	1			242
05	5177	X	4441	-0-	-736	-0-	4237	2	204	9	N	185	184	1			243

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2249	-0-	-355	-0-	2185	2	64	9	N	58					231
01	2573	N	2373	-0-	-200	-0-	2289	2	84	9	N	76					307
02	2324	N	2149	-0-	-175	-0-	2046	2	103	9	N	94	313	1			88
03	2273	N	2273	-0-	-0-	-0-	2200	2	73	9	N	66					154
04	2310	N	2192	-0-	-118	-0-	2113	2	79	9	N	72					226
05	2387	N	2264	-0-	-123	-0-	2194	2	70	9	N	64					290

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2751	-0-	-194	-0-	2546	2	205	9	Y	186	229	1			158
01	2993	X	2993	-0-	-0-	-0-	2698	2	295	9	Y	268	300	1			126
02	2627	N	2627	-0-	-0-	-0-	2341	2	286	9	Y	260	178	1			208
03	2759	N	2355	-0-	-404	-0-	2054	2	301	9	Y	274	309	1			173
04	2670	N	2515	-0-	-155	-0-	2187	2	328	9	Y	298	345	1			126
05	2759	N	1926	-0-	-833	-0-	1687	2	239	9	Y	217	220	1			123

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6940	-0-	-1058	-0-	6805	2	135	9	N	123					245
01	9199	X	9199	-0-	-0-	-0-	8995	2	204	9	N	185	195	1			235
02	8008	X	7705	-0-	-303	-0-	7537	2	168	9	N	153	198	1			190
03	8556	X	8242	-0-	-314	-0-	8080	2	162	9	N	147					337
04	8910	X	8078	-0-	-832	-0-	7700	2	378	9	N	344	553	1			128
05	9207	X	7986	-0-	-1221	-0-	7831	2	155	9	N	141	183	1			86

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1706	-0-	-1611	-0-	1610	2	96	9	N	87					324
01	3816	X	3816	-0-	-0-	-0-	3548	2	268	9	N	244	368	1			200
02	3248	X	2883	-0-	-365	-0-	2679	2	204	9	N	185	181	1			204
03	3596	X	3140	-0-	-456	-0-	2925	2	215	9	N	195	184	1			215
04	3690	X	2977	-0-	-713	-0-	2792	2	185	9	N	168	182	1			201
05	3813	X	2992	-0-	-821	-0-	2819	2	173	9	N	157	177	1			181

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1189	-0-	-51	-0-	1098	2	91	9	N	83	184	1			99
01	1209	N	1096	-0-	-113	-0-	998	2	98	9	N	89					188
02	1092	N	1004	-0-	-88	-0-	901	2	103	9	N	94					282
03	1178	N	1042	-0-	-136	-0-	970	2	72	9	N	65	178	1			169
04	1050	N	925	-0-	-125	-0-	855	2	70	9	N	64					233
*05	1231	N	1231	-0-	-0-	-0-	1135	2	96	9	N	87	185	1			135

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6623	X	6623	-0-	-0-	-0-	6294	2	329	9	Y	299	421	1			72
01	6448	X	3490	-0-	-2958	-0-	3205	2	285	9	Y	259	266	1			65
02	5600	X	4941	-0-	-659	-0-	4688	2	253	9	Y	230	189	1			106
03	6634	X	5308	-0-	-1326	-0-	5052	2	256	9	Y	233	246	1			93
04	6420	X	4558	-0-	-1862	-0-	4321	2	237	9	Y	215	248	1			60
05	6634	X	4218	-0-	-2416	-0-	4024	2	194	9	Y	176	174	1			62

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2118	-0-	-176	-0-	2004	2	114	9	N	104					
01	2263	N	2085	-0-	-178	-0-	1973	2	112	9	N	102	326	1			138
02	1960	N	1930	-0-	-30	-0-	1823	2	107	9	N	97					235
03	2123	N	2123	-0-	-0-	-0-	2010	2	113	9	N	103					338
04	2055	N	2055	-0-	-0-	-0-	1964	2	91	9	N	83	302	1			119
*05	2142	N	2142	-0-	-0-	-0-	2030	2	112	9	N	102					221

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	2457	-0-	-1170	-0-	2440	2	17	9	N	15					156
01	2821	X	2227	-0-	-594	-0-	2177	2	50	9	N	45					201
02	2548	X	1985	-0-	-563	-0-	1966	2	19	9	N	17					218
03	2821	X	2242	-0-	-579	-0-	2227	2	15	9	N	14					232
04	2730	X	2228	-0-	-502	-0-	2188	2	40	9	N	36					268
05	2449	X	2366	-0-	-83	-0-	2307	2	59	9	N	54					322

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1542	-0-	-39	-0-	1441	2	101	9	N	92	184	1			171
01	1581	N	989	-0-	-592	-0-	898	2	91	9	N	83					254
02	1428	N	1339	-0-	-89	-0-	1262	2	77	9	N	70	165	1			159
03	1550	N	1244	-0-	-306	-0-	1142	2	102	9	N	93					252
04	1340	N	1340	-0-	-0-	-0-	1259	2	81	9	N	74	191	1			135
05	1488	N	1443	-0-	-45	-0-	1351	2	92	9	N	84					219

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3430	-0-	-507	-0-	3291	2	139	9	N	126	174	0			276
01	3720	X	3371	-0-	-349	-0-	3268	2	103	9	N	94	176	1			194
02	3360	X	3084	-0-	-276	-0-	2998	2	86	9	N	78	150	1			122
03	3627	X	3384	-0-	-243	-0-	3285	2	99	9	N	90					212
04	3450	X	2892	-0-	-558	-0-	2812	2	80	9	N	73					285
*05	3477	X	3477	-0-	-0-	-0-	3357	2	120	9	N	109	113	0	118	1	163

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	7117	-0-	-2400	-0-	7026	2	91	9	N	83					257
01	9455	X	7558	-0-	-1897	-0-	7406	2	152	9	N	138	308	1			87
02	8316	X	6725	-0-	-1591	-0-	6582	2	143	9	N	130					217
03	9207	X	4929	-0-	-4278	-0-	4835	2	94	9	N	85					302
04	9039	X	9039	-0-	-0-	-0-	8776	2	263	9	N	239	371	1			170
*05	8427	X	8427	-0-	-0-	-0-	8240	2	187	9	N	170					340

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3817	-0-	-244	-0-	3596	2	221	9	N	201	177	1			299
01	4030	X	3784	-0-	-246	-0-	3554	2	230	9	N	209	357	1			151
02	3640	X	3387	-0-	-253	-0-	3190	2	197	9	N	179	176	1			154
03	4030	X	3715	-0-	-315	-0-	3503	2	212	9	N	193	174	1			173
04	3840	X	3530	-0-	-310	-0-	3341	2	189	9	N	172	108	1			237
05	3813	X	3632	-0-	-181	-0-	3432	2	200	9	N	182	179	1			240

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2992	-0-	-263	-0-	2764	2	228	9	N	207					422
01	3100	X	3008	-0-	-92	-0-	2742	2	266	9	N	242	409	1			255
02	2800	X	2673	-0-	-127	-0-	2464	2	209	9	N	190	316	1			129
03	3100	X	2850	-0-	-250	-0-	2648	2	202	9	N	184					313
04	2940	X	2816	-0-	-124	-0-	2597	2	219	9	N	199	308	1			204
05	3007	X	2912	-0-	-95	-0-	2683	2	229	9	N	208					412

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2521	-0-	-238	-0-	2438	2	83	9	N	75	186	0			235
01	2697	N	2526	-0-	-171	-0-	2388	2	138	9	N	125	150	1			210
02	2408	N	2243	-0-	-165	-0-	2099	2	144	9	N	131	163	1			178
03	2511	N	2381	-0-	-130	-0-	2260	2	121	9	N	110					288
04	2430	N	2322	-0-	-108	-0-	2209	2	113	9	N	103					391
05	2480	N	2316	-0-	-164	-0-	2255	2	61	9	N	55	155	0	162	1	129

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4777	-0-	-617	-0-	4492	2	285	9	Y	259	174	1			193
01	6169	X	4778	-0-	-1391	-0-	4497	2	281	9	Y	255	328	1			120
02	5572	X	4056	-0-	-1516	-0-	3773	2	283	9	Y	257	171	1			206
03	5487	X	4572	-0-	-915	-0-	4318	2	254	9	Y	231	282	1			155
04	5100	X	3807	-0-	-1293	-0-	3627	2	180	9	Y	164	244	1	10	8	65
05	4774	X	3941	-0-	-833	-0-	3681	2	260	9	Y	236	167	1			134

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5838	X	5838	-0-	-0-	-0-	5799	3	39	9	Y	35	35	0			6
01	7657	X	6313	-0-	-1344	-0-	6273	3	40	9	Y	36	35	0			7
02	6916	X	1678	-0-	-5238	-0-	1647	3	31	9	Y	28	28	0			7
03	7657	X	2096	-0-	-5561	-0-	2062	3	34	9	Y	31	31	0			7
04	6120	X	4294	-0-	-1826	-0-	4243	3	51	9	Y	46	41	0			12
05	6324	X	5353	-0-	-971	-0-	5309	3	44	9	Y	40	42	0	1	3	9

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	-0-	-0-	-1674	-0-					Y	16	62	0			3
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-	3	0			-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4152	-0-	-2	-0-	4134	3	18	9	Y	16	14	0			3
01	4332	X	4332	-0-	-0-	-0-	4319	3	13	9	Y	12	12	0			3
02	3696	X	3696	-0-	-0-	-0-	3683	3	13	9	Y	12	12	0			3
03	3937	X	3799	-0-	-138	-0-	3787	3	12	9	Y	11	11	0			3
04	3810	X	3483	-0-	-327	-0-	3471	3	12	9	Y	11	11	0			3
05	3937	X	9	-0-	-3928	-0-	7	3	2	9	Y	2	4	0			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2707	-0-	2707	2707	2695	3	12	9	Y	11	8	0			3
03	T. A.		418	-0-	418	3125	418	3			Y	-0-	3	0			-0-
04	4196	X	1071	-0-	-3125	-0-	1071	3			Y	-0-					-0-
*05	2088	X	2088	-0-	-0-	-0-	2075	3	13	9	Y	12	8	0			4

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3127	-0-	-1337	-0-	3127	3			Y	-0-					-0-
01	4371	X	3143	-0-	-1228	-0-	3143	3			Y	-0-					-0-
02	3948	X	2872	-0-	-1076	-0-	2872	3			Y	-0-					-0-
03	4371	X	2857	-0-	-1514	-0-	2857	3			Y	-0-					-0-
04	4170	X	1842	-0-	-2328	-0-	1842	3			Y	-0-					-0-
05	3193	X	1831	-0-	-1362	-0-	1831	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5695	X	5695	-0-	-0-	-0-	5509	3	186	9	Y	169	141	0			34
01	4071	X	4071	-0-	-0-	-0-	3921	3	150	9	Y	136	134	0			36
02	3050	X	3050	-0-	-0-	-0-	2904	3	146	9	Y	133	137	0			32
03	5704	X	3387	-0-	-2317	-0-	3259	3	128	9	Y	116	118	0			30
*04	5520	X	2957	-0-	-2563	-0-	2890	3	67	9	Y	61	73	0			18
05	5704	X	3606	-0-	-2098	-0-	3547	3	59	9	Y	54	52	0			20

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3065	X	3065	-0-	-0-	-0-	3026	3	39	9	Y	35	35	0			6
01	2821	X	1694	-0-	-1127	-0-	1654	3	40	9	Y	36	35	0			7
02	2548	X	2139	-0-	-409	-0-	2103	3	36	9	Y	33	32	0			8
03	2821	X	1906	-0-	-915	-0-	1878	3	28	9	Y	25	27	0			6
*04	2730	X	457	-0-	-2273	-0-	454	3	3	9	Y	3	8	0			1
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-	1	0			-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4358	-0-	-819	-0-	4341	3	17	9	Y	15	13	0			3
01	3937	X	2976	-0-	-961	-0-	2965	3	11	9	Y	10	11	0			2
02	3416	X	1287	-0-	-2129	-0-	1277	3	10	9	Y	9	10	0			1
03	5623	X	5623	-0-	-0-	-0-	5570	3	53	9	Y	48	40	0			9
04	5563	X	5563	-0-	-0-	-0-	5527	3	36	9	Y	33	35	0			7
*05	5615	X	5615	-0-	-0-	-0-	5582	3	33	9	Y	30	29	0			8

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25451	X	23588	-0-	-1863	-0-	528	1	23025	3	Y	32	32	0			5
							35	9									
01	25916	X	23703	-0-	-2213	-0-	744	1	22923	3	Y	33	32	0			6
							36	9									
02	23408	X	21652	-0-	-1756	-0-	672	1	20948	3	Y	29	30	0			5
							32	9									
03	25916	X	23948	-0-	-1968	-0-	744	1	23116	3	Y	80	70	0			15
							88	9									
04	25080	X	23559	-0-	-1521	-0-	720	1	22692	3	Y	134	119	0			30
							147	9									
05	23963	X	23793	-0-	-170	-0-	216	1	23446	3	Y	119	115	0			34
							131	9									

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

12	4931	X	4931	-0-	-0-	-0-	4896	3	35	9	Y	32	35	0			5
01	4957	X	4957	-0-	-0-	-0-	4921	3	36	9	Y	33	32	0			6
02	4529	X	4529	-0-	-0-	-0-	4497	3	32	9	Y	29	30	0			5
03	4989	X	4989	-0-	-0-	-0-	4959	3	30	9	Y	27	27	0			5
04	5601	X	5601	-0-	-0-	-0-	5527	3	74	9	Y	67	57	0			15
*05	5648	X	5648	-0-	-0-	-0-	5582	3	66	9	Y	60	58	0			17

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

12	13485	X	10878	-0-	-2607	-0-	10771	3	107	9	Y	97	105	0			16
01	10934	X	10934	-0-	-0-	-0-	10826	3	108	9	Y	98	95	0			19
02	9985	X	9985	-0-	-0-	-0-	9893	3	92	9	Y	84	89	0			14
03	10695	X	10690	-0-	-5	-0-	278	1	10340	3	Y	65	67	0			12
							72	9									
04	10350	X	9730	-0-	-620	-0-	418	1	9276	3	Y	33	38	0			7
							36	9									
05	10695	X	9833	-0-	-862	-0-	125	1	9675	3	Y	30	29	0			8
							33	9									

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

12	1302	N	1116	-0-	-186	-0-	1098	3	18	9	Y	16	14	0			3
01	1333	X	1104	-0-	-229	-0-	1091	3	13	9	Y	12	12	0			3
02	1176	X	1002	-0-	-174	-0-	989	3	13	9	Y	12	12	0			3
03	1240	X	1011	-0-	-229	-0-	1011	3			Y	-0-	3	0			-0-
04	1140	X	987	-0-	-153	-0-	967	3	20	9	Y	18	13	0			5
05	1116	X	1026	-0-	-90	-0-	1005	3	21	9	Y	19	17	0			7

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

12	5046	X	5046	-0-	-0-	-0-	5007	3	39	9	Y	35	35	0			6
01	5424	X	5424	-0-	-0-	-0-	5384	3	40	9	Y	36	35	0			7
02	5372	X	5372	-0-	-0-	-0-	5336	3	36	9	Y	33	32	0			8
03	5561	X	5561	-0-	-0-	-0-	5538	3	23	9	Y	21	24	0			5
04	4800	X	4063	-0-	-737	-0-	4063	3			Y	-0-	5	0			-0-
*05	5323	X	5323	-0-	-0-	-0-	5323	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

12	16986	X	16986	-0-	-0-	-0-	16840	3	146	9	Y	133	121	0			27
01	18693	X	16827	-0-	-1866	-0-	16726	3	101	9	Y	92	94	0			25
02	16884	X	15268	-0-	-1616	-0-	15170	3	98	9	Y	89	92	0			22
03	18693	X	18364	-0-	-329	-0-	18289	3	75	9	Y	68	72	0			18
*04	17430	X	16972	-0-	-458	-0-	16906	3	66	9	Y	60	60	0			18
*05	17624	X	17624	-0-	-0-	-0-	17565	3	59	9	Y	54	52	0			20

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

12	2291	X	2291	-0-	-0-	-0-	2252	3	39	9	Y	35	35	0			6
01	2567	X	2567	-0-	-0-	-0-	2527	3	40	9	Y	36	35	0			7
02	2641	X	2641	-0-	-0-	-0-	2605	3	36	9	Y	33	32	0			8
03	2961	X	2961	-0-	-0-	-0-	2927	3	34	9	Y	31	32	0			7
04	2442	N	2442	-0-	-0-	-0-	2391	3	51	9	Y	46	41	0			12
05	2449	N	2439	-0-	-10	-0-	2392	3	47	9	Y	43	44	0	1	3	10

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

12	2344	X	2344	-0-	-0-	-0-	2260	3	84	9	Y	76	63	0			53
01	2356	N	2236	-0-	-120	-0-	2169	3	67	9	Y	61	91	0			23
02	2128	N	1973	-0-	-155	-0-	1922	3	51	9	Y	46	15	0	11	1	43
03	2356	N	2162	-0-	-194	-0-	2119	3	43	9	Y	39	42	1			40
*04	2160	N	2045	-0-	-115	-0-	1999	3	46	9	Y	42	40	1			42
05	2170	N	2089	-0-	-81	-0-	2032	3	57	9	Y	52	61	1			33

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

12	11532	X	10805	-0-	-727	-0-	10771	3	34	9	Y	31	31	0			5
01	11160	X	10862	-0-	-298	-0-	10826	3	36	9	Y	33	32	0			6
02	10080	X	9926	-0-	-154	-0-	9894	3	32	9	Y	29	30	0			5
03	11160	X	10663	-0-	-497	-0-	10619	3	44	9	Y	40	37	0			8
04	10620	X	9992	-0-	-628	-0-	9918	3	74	9	Y	67	60	0			15
05	11005	X	10083	-0-	-922	-0-	10017	3	66	9	Y	60	58	0			17

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

12	7564	X	6643	-0-	-921	-0-	6393	3	250	9	Y	227	188	0			158
01	6596	X	6596	-0-	-0-	-0-	6187	3	409	9	Y	372	392	0			138
02	5948	X	5948	-0-	-0-	-0-	5594	3	354	9	Y	322	92	0	67	1	301
03	6527	X	6527	-0-	-0-	-0-	6255	3	272	9	Y	247	297	1			251
*04	6509	X	6509	-0-	-0-	-0-	6311	3	198	9	Y	180	248	1			183
*05	7028	X	7028	-0-	-0-	-0-	6800	3	228	9	Y	207	258	1			132

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13094	X	13094	-0-	-0-	-0-	12647	3	447	9	Y	406	447	0			97
01	12436	X	12436	-0-	-0-	-0-	11951	3	485	9	Y	441	370	0			168
02	11275	X	11275	-0-	-0-	-0-	10781	3	494	9	Y	449	440	0	1	8	176
03	13040	X	13040	-0-	-0-	-0-	12777	3	263	9	Y	239	257	0	1	8	157
*04	13109	X	13109	-0-	-0-	-0-	12813	3	296	9	Y	269	300	0			126
*05	11774	X	11774	-0-	-0-	-0-	11506	3	268	9	Y	244	245	0			125

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12865	X	12134	-0-	-731	-0-	11884	3	250	9	Y	227	188	0			158
01	12400	X	11677	-0-	-723	-0-	11538	3	139	9	Y	126	237	0			47
02	11200	X	9845	-0-	-1355	-0-	9745	3	100	9	Y	91	30	0	22	1	86
03	12400	X	9676	-0-	-2724	-0-	9564	3	112	9	Y	102	85	1			103
*04	12000	X	8900	-0-	-3100	-0-	8762	3	138	9	Y	125	102	1			126
05	12121	X	11191	-0-	-930	-0-	11028	3	163	9	Y	148	180	1			94

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370	X	5476	-0-	-2894	-0-	5412	3	64	9	Y	58	61	0			10
01	7657	X	3984	-0-	-3673	-0-	3960	3	24	9	Y	22	28	0			4
02	7427	X	7427	-0-	-0-	-0-	7354	3	73	9	Y	66	54	0			16
03	7657	X	6686	-0-	-971	-0-	6630	3	56	9	Y	51	55	0			12
04	7410	X	5647	-0-	-1763	-0-	5638	3	9	9	Y	8	18	0			2
05	7657	X	1185	-0-	-6472	-0-	1179	3	6	9	Y	5	6	0			1

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9610	X	9490	-0-	-120	-0-	126 237	1 9	9127	3	Y	215	241	0			324
01	10303	X	10303	-0-	-0-	-0-	126 238	1 9	9939	3	Y	216	241	0	18	3	281
02	9084	X	9084	-0-	-0-	-0-	114 154	1 9	8816	3	Y	140	110	0	1	8	310
03	10905	X	10905	-0-	-0-	-0-	126 169	1 9	10610	3	Y	154	99	0	1	8	364
*04	10817	X	10817	-0-	-0-	-0-	122 176	1 9	10519	3	Y	160	244	0	1	8	279
*05	10808	X	10808	-0-	-0-	-0-	126 201	1 9	10481	3	Y	183	134	0			328

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	2955	-0-	-5508	-0-	2942	3	13	9	Y	12	10	0			2
01	3937	X	3570	-0-	-367	-0-	3558	3	12	9	Y	11	10	0			3
02	3556	X	3072	-0-	-484	-0-	3062	3	10	9	Y	9	10	0			2
03	3596	X	2179	-0-	-1417	-0-	2171	3	8	9	Y	7	7	0			2
04	3450	X	2674	-0-	-776	-0-	2666	3	8	9	Y	7	7	0			2
*05	9325	X	9325	-0-	-0-	-0-	9304	3	21	9	Y	19	14	0			7

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4629	X	4629	-0-	-0-	-0-	4421	3	208	9	Y	189	198	0			33
01	6169	X	5346	-0-	-823	-0-	5241	3	105	9	Y	95	110	0			18
02	5572	X	5200	-0-	-372	-0-	5127	3	73	9	Y	66	68	0			16
03	6169	X	5849	-0-	-320	-0-	5721	3	128	9	Y	116	105	0			27
*04	5970	X	5023	-0-	-947	-0-	4871	3	152	9	Y	138	129	0			36
*05	5789	X	5789	-0-	-0-	-0-	5656	3	133	9	Y	121	127	0	2	3	28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9944	X	9944	-0-	-0-	-0-	9585	3	359	9	Y	326	362	0			78
01	9532	X	9532	-0-	-0-	-0-	9191	3	341	9	Y	310	270	0			118
02	9455	X	9455	-0-	-0-	-0-	9140	3	315	9	Y	286	291	0	1	8	112
03	10186	X	10186	-0-	-0-	-0-	9868	3	318	9	Y	289	210	0	1	8	190
*04	8400	X	8400	-0-	-0-	-0-	8090	3	310	9	Y	282	339	0			133
*05	8013	X	8013	-0-	-0-	-0-	7745	3	268	9	Y	244	252	0			125

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	4840	-0-	-957	-0-	4722	3	118	9	Y	107	121	0			162
01	4867	X	3578	-0-	-1289	-0-	3417	3	161	9	Y	146	121	0	12	3	175
02	4396	X	3740	-0-	-656	-0-	3578	3	162	9	Y	147	69	0			253
03	4836	X	3755	-0-	-1081	-0-	3658	3	97	9	Y	88	80	0			261
*04	4680	X	1726	-0-	-2954	-0-	1680	3	46	9	Y	42	175	0			128
05	4836	X	3463	-0-	-1373	-0-	3308	3	155	9	Y	141	62	0			207

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18879	X	18786	-0-	-93	-0-	18370	3	416	9	Y	378	313	0			264
01	18363	X	18363	-0-	-0-	-0-	17972	3	391	9	Y	355	487	0			132
02	16598	X	16598	-0-	-0-	-0-	16294	3	304	9	Y	276	86	0	64	1	258
03	18139	X	18139	-0-	-0-	-0-	17879	3	260	9	Y	236	254	1			240
*04	17458	X	17458	-0-	-0-	-0-	17220	3	238	9	Y	216	237	1			219
*05	17881	X	17881	-0-	-0-	-0-	17640	3	241	9	Y	219	299	1			139

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24986	X	18750	-0-	-6236	-0-	18640	3	110	9	Y	100	105	0			20
01	22320	X	17855	-0-	-4465	-0-	17798	3	57	9	Y	52	58	0			14
02	20160	X	15139	-0-	-5021	-0-	15115	3	24	9	Y	22	31	0			5
03	20367	X	16348	-0-	-4019	-0-	16306	3	42	9	Y	38	33	0			10
*04	19710	X	15389	-0-	-4321	-0-	15353	3	36	9	Y	33	33	0			10
05	18755	X	15860	-0-	-2895	-0-	15830	3	30	9	Y	27	27	0			10

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12803	X	12062	-0-	-741	-0-	11984	3	78	9	Y	71	70	0			12
01	13609	X	12012	-0-	-1597	-0-	11932	3	80	9	Y	73	71	0			14
02	12292	X	11333	-0-	-959	-0-	11261	3	72	9	Y	65	63	0			16
03	12285	X	12285	-0-	-0-	-0-	12193	3	92	9	Y	84	81	0			19
*04	11670	X	9976	-0-	-1694	-0-	9862	3	114	9	Y	104	96	0			27
05	12555	X	11119	-0-	-1436	-0-	11016	3	103	9	Y	94	98	0	1	3	22

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13082	X	8468	-0-	-4614	-0-	8374	3	94	9	Y	85	116	0			20
01	11532	X	10620	-0-	-912	-0-	10477	3	143	9	Y	130	101	0			49
02	10388	X	8963	-0-	-1425	-0-	8828	3	135	9	Y	123	124	0			48
03	10416	X	8952	-0-	-1464	-0-	8766	3	186	9	Y	169	105	0			112
*04	10290	X	9153	-0-	-1137	-0-	8987	3	166	9	Y	151	192	0			71
05	10633	X	10346	-0-	-287	-0-	10186	3	160	9	Y	145	142	0			74

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	10059	-0-	-667	-0-	9983	3	76	9	Y	69	77	0			12
01	10540	X	9821	-0-	-719	-0-	9619	3	202	9	Y	184	161	0			35
02	9212	X	8935	-0-	-277	-0-	8755	3	180	9	Y	164	159	0			40
03	10044	X	9365	-0-	-679	-0-	9252	3	113	9	Y	103	119	0			24
04	9720	X	7527	-0-	-2193	-0-	7414	3	113	9	Y	103	100	0			27
05	10044	X	8566	-0-	-1478	-0-	8476	3	90	9	Y	82	89	0	1	3	19

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	165	-0-	-83	-0-	139	3	26	9	N	24					88
01	310	N	274	-0-	-36	-0-	195	3	79	9	N	72					160
02	280	N	187	-0-	-93	-0-	132	3	55	9	N	50	159	1			51
03	164	N	164	-0-	-0-	-0-	160	3	4	9	N	4					55
04	339	N	339	-0-	-0-	-0-	293	3	46	9	N	42					97
*05	297	N	297	-0-	-0-	-0-	206	3	91	9	N	83					180

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38719	X	35582	-0-	-3137	-0-	35418	3	164	9	Y	149	151	0			30
01	37231	X	34898	-0-	-2333	-0-	34610	3	288	9	Y	262	222	0			70
02	33628	X	31313	-0-	-2315	-0-	30995	3	318	9	Y	289	289	0			70
03	37231	X	34051	-0-	-3180	-0-	33776	3	275	9	Y	250	255	0			65
*04	34740	X	32438	-0-	-2302	-0-	32283	3	155	9	Y	141	165	0			41
05	35588	X	33426	-0-	-2162	-0-	33286	3	140	9	Y	127	122	0			46

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7321	X	7321	-0-	-0-	-0-	7155	3	166	9	Y	151	125	0			105
01	7630	X	7630	-0-	-0-	-0-	7496	3	134	9	Y	122	182	0			45
02	6347	X	6347	-0-	-0-	-0-	6246	3	101	9	Y	92	29	0	22	1	86
03	6541	X	5339	-0-	-1202	-0-	5252	3	87	9	Y	79	85	1			80
*04	6330	X	3894	-0-	-2436	-0-	3803	3	91	9	Y	83	79	1			84
05	6541	X	840	-0-	-5701	-0-	833	3	7	9	Y	6	86	1			4

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31775	X	24861	-0-	-6914	-0-	24688	3	173	9	Y	157	179	0			26
01	31558	X	29596	-0-	-1962	-0-	29380	3	216	9	Y	196	185	0			37
02	28504	X	26744	-0-	-1760	-0-	26559	3	185	9	Y	168	178	0			27
03	30814	X	28802	-0-	-2012	-0-	28639	3	163	9	Y	148	147	0			28
*04	29820	X	27585	-0-	-2235	-0-	27510	3	75	9	Y	68	80	0	1	8	15
05	29605	X	23473	-0-	-6132	-0-	23418	3	55	9	Y	50	51	0			14

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6649	-0-	-202	-0-	6475	3	174	9	Y	158	156	0			26
01	6725	X	6725	-0-	-0-	-0-	6509	3	216	9	Y	196	185	0			37
02	6133	X	6133	-0-	-0-	-0-	5948	3	185	9	Y	168	178	0			27
03	6572	X	6572	-0-	-0-	-0-	6415	3	157	9	Y	143	143	0			27
04	6030	X	5594	-0-	-436	-0-	5496	3	98	9	Y	89	96	0			20
05	6231	X	5548	-0-	-683	-0-	5462	3	86	9	Y	78	76	0			22

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	2960	-0-	-2279	-0-	2783	3	177	9	Y	161	175	0			240
01	T. A.		1298	-0-	1298	1298	1256	3	42	9	Y	38	179	0	3	3	96
02	T. A.		1029	-0-	1029	2327	982	3	47	9	Y	43	38	0			101
03	T. A.		215	-0-	215	2542	173	3	42	9	Y	38	32	0			107
*04	2635	X	93	-0-	-2542	-0-	71	3	22	9	Y	20	72	0			55
05	620	X	-0-	-0-	-620	-0-					Y	-0-	26	0			29

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35898	X	33298	-0-	-2600	-0-	32874	3	424	9	Y	385	369	0			78
01	35898	X	33376	-0-	-2522	-0-	32974	3	402	9	Y	365	346	0			97
02	32424	X	30129	-0-	-2295	-0-	29752	3	377	9	Y	343	357	0			83
03	33666	X	32865	-0-	-801	-0-	32528	3	337	9	Y	306	309	0			80
*04	32580	X	31207	-0-	-1373	-0-	30929	3	278	9	Y	253	259	0			74
05	33387	X	32075	-0-	-1312	-0-	31816	3	259	9	Y	235	224	0			85

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35371	X	33368	-0-	-2003	-0-	33021	3	347	9	Y	315	317	0			52
01	33948	X	33948	-0-	-0-	-0-	33553	3	395	9	Y	359	343	0			68
02	30505	X	30505	-0-	-0-	-0-	30166	3	339	9	Y	308	326	0			50
03	33325	X	32636	-0-	-689	-0-	32332	3	304	9	Y	276	274	0			52
*04	32250	X	31275	-0-	-975	-0-	30981	3	294	9	Y	267	260	0			59
05	33325	X	26983	-0-	-6342	-0-	26792	3	191	9	Y	174	184	0			49

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39029	X	37620	-0-	-1409	-0-	306	1	36694	3	Y	564	630	0			93
							620	9									
01	40672	X	37568	-0-	-3104	-0-	432	1	36525	3	Y	555	543	0			105
							611	9									
02	36456	X	33137	-0-	-3319	-0-	390	1	32224	3	Y	475	503	0			77
							523	9									
03	39711	X	35709	-0-	-4002	-0-	432	1	34817	3	Y	418	417	0			78
							460	9									
*04	37740	X	33900	-0-	-3840	-0-	418	1	33150	3	Y	302	313	0			67
							332	9									
05	37634	X	31141	-0-	-6493	-0-	125	1	30785	3	Y	210	218	0			59
							231	9									

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3224	-0-	-1550	-0-	2883	3	341	9	Y	310	308	0	1	8	53
01	4774	X	3872	-0-	-902	-0-	3373	3	499	9	Y	454	419	0	1	8	87
02	4312	X	4170	-0-	-142	-0-	3693	3	477	9	Y	434	414	0	2	8	105
03	4774	X	4687	-0-	-87	-0-	4161	3	526	9	Y	478	472	0	2	8	109
*04	4620	X	4512	-0-	-108	-0-	3993	3	519	9	Y	472	457	0	1	8	123
*05	6482	X	6482	-0-	-0-	-0-	5996	3	486	9	Y	442	457	0	6	3	102

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13268	X	12490	-0-	-778	-0-	21	1	12185	3	Y	258	298	1	1	8	103
							284	9									
01	12865	X	11868	-0-	-997	-0-	122	1	11458	3	Y	262					365
							288	9									
02	11592	X	10947	-0-	-645	-0-	114	1	10649	3	Y	167	302	1	1	8	229
							184	9									
03	12834	X	12039	-0-	-795	-0-	126	1	11707	3	Y	187	1	8			415
							206	9									
*04	12330	X	11684	-0-	-646	-0-	122	1	11360	3	Y	184	361	1	1	8	237
							202	9									
05	12493	X	11647	-0-	-846	-0-	126	1	11357	3	Y	149					386
							164	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

12	24490	X	20992	-0-	-3498	-0-	20809	3	183	9	Y	166	166	0			34
01	22041	X	20301	-0-	-1740	-0-	20188	3	113	9	Y	103	109	0			28
02	19908	X	18195	-0-	-1713	-0-	18010	3	185	9	Y	168	155	0			41
03	22041	X	19915	-0-	-2126	-0-	19675	3	240	9	Y	218	202	0			57
*04	20700	X	18928	-0-	-1772	-0-	18686	3	242	9	Y	220	213	0			64
05	20987	X	19397	-0-	-1590	-0-	19178	3	219	9	Y	199	191	0			72

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

12	465	N	-0-	-0-	-465	-0-					Y	-0-	1	0			-0-
01	176	N	176	-0-	-0-	-0-	128	3	48	9	Y	44	4	3			40
02	0	N	-0-	-0-	-0-	-0-					Y	23	16	0			47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			32
*04	180	N	-0-	-0-	-180	-0-					Y	-0-	21	0			11
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	0			5

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

12	20922	X	20922	-0-	-0-	-0-	306	1	19850	3	Y	696	701	0			115
							766	9									
01	20547	X	20547	-0-	-0-	-0-	432	1	19254	3	Y	783	750	0			148
							861	9									
02	18116	X	17814	-0-	-302	-0-	390	1	16685	3	Y	672	711	0			109
							739	9									
03	20057	X	16407	-0-	-3650	-0-	237	1	15587	3	Y	530	540	0			99
							583	9									
*04	19410	X	16221	-0-	-3189	-0-	15871	3	350	9	Y	318	347	0			70
05	20057	X	18280	-0-	-1777	-0-	17973	3	307	9	Y	279	271	0			78

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

12	217	X	151	-0-	-66	-0-	145	3	6	9	Y	5	5	1			2
01	T. A.		252	-0-	252	252	246	3	6	9	Y	5					7
02	T. A.		-0-	-0-	-0-	252					Y	-0-	6	1			1
03	T. A.		-0-	-0-	-0-	252					Y	-0-					1
04	252	X	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

12	44330	X	43848	-0-	-482	-0-	43354	3	494	9	Y	449	435	0			91
01	44888	X	43088	-0-	-1800	-0-	42601	3	487	9	Y	443	416	0			118
02	40544	X	38745	-0-	-1799	-0-	38326	3	419	9	Y	381	407	0			92
03	44640	X	42658	-0-	-1982	-0-	42251	3	407	9	Y	370	366	0			96
*04	42420	X	40877	-0-	-1543	-0-	40566	3	311	9	Y	283	297	0			82
05	43834	X	36751	-0-	-7083	-0-	36513	3	238	9	Y	216	220	0			78

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: RRCID -> 260207 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5611	X	4958	-0-	-653	-0-	4791 2	167 9	N	152	194 1		289
01	4872	X	4872	-0-	-0-	-0-	4696 2	176 9	N	160	196 1		253
02	5316	X	5316	-0-	-0-	-0-	5096 2	220 9	N	200	178 1		275
03	5828	X	5451	-0-	-377	-0-	5258 2	193 9	N	175	183 1	1 8	266
04	5640	X	5077	-0-	-563	-0-	4909 2	168 9	N	153	176 1	1 8	242
05	5828	X	4369	-0-	-1459	-0-	4218 2	151 9	N	137	164 1		215

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3003	X	3003	-0-	-0-	-0-	3003 2		Y	-0-			-0-
01	2987	X	2987	-0-	-0-	-0-	2987 2		Y	-0-			-0-
02	2705	X	2705	-0-	-0-	-0-	2705 2		Y	-0-			-0-
03	3011	N	3011	-0-	-0-	-0-	3011 2		Y	-0-			-0-
04	2903	N	2903	-0-	-0-	-0-	2903 2		Y	-0-			-0-
*05	2977	N	2977	-0-	-0-	-0-	2977 2		Y	-0-			-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8370	X	6982	-0-	-1388	-0-	6926 3	56 9	N	51			268
01	8370	X	6158	-0-	-2212	-0-	6096 3	62 9	N	56			324
02	7805	X	7805	-0-	-0-	-0-	7741 3	64 9	N	58			382
03	8741	X	8741	-0-	-0-	-0-	8651 3	90 9	N	82	379 1		85
04	8123	X	8123	-0-	-0-	-0-	8040 3	83 9	N	75			160
05	8370	X	8243	-0-	-127	-0-	8167 3	76 9	N	69			229

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1907	N	1907	-0-	-0-	-0-	1882 2	25 9	N	23	173 1		51
01	1893	N	1893	-0-	-0-	-0-	1860 2	33 9	N	30			81
02	1764	N	1685	-0-	-79	-0-	1654 2	31 9	N	28			109
03	1922	N	1839	-0-	-83	-0-	1818 2	21 9	N	19			128
04	1830	N	1748	-0-	-82	-0-	1729 2	19 9	N	17			145
05	1860	N	1790	-0-	-70	-0-	1770 2	20 9	N	18			163

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	992	N	981	-0-	-11	-0-	974 3	7 9	N	6			124
01	1043	N	1043	-0-	-0-	-0-	1025 3	18 9	N	16			140
02	1191	N	1191	-0-	-0-	-0-	1177 3	14 9	N	13			153
03	1420	N	1420	-0-	-0-	-0-	1372 3	48 9	N	44			197
04	1334	N	1334	-0-	-0-	-0-	1312 3	22 9	N	20			217
*05	1343	N	1343	-0-	-0-	-0-	1343 3		N	-0-			217

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1449	-0-	-194	-0-	1449	3			N	-0-					91
01	1674	N	727	-0-	-947	-0-	727	3			N	-0-					91
02	1512	N	725	-0-	-787	-0-	725	3			N	-0-					91
03	1457	N	675	-0-	-782	-0-	675	3			N	-0-					91
04	690	N	649	-0-	-41	-0-	649	3			N	-0-					91
05	806	N	557	-0-	-249	-0-	557	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

12	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					67
01	3348	X	3236	-0-	-112	-0-	3236	3			N	-0-					67
02	3052	X	2760	-0-	-292	-0-	2760	3			N	-0-					67
03	3379	X	3061	-0-	-318	-0-	3061	3			N	-0-					67
04	3270	X	2999	-0-	-271	-0-	2999	3			N	-0-					67
05	3317	X	3121	-0-	-196	-0-	3121	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

12	2387	N	1612	-0-	-775	-0-	1581	2	31	9	N	28					179
01	2480	N	1764	-0-	-716	-0-	1717	2	47	9	N	43	141	1			81
02	1624	N	1344	-0-	-280	-0-	1313	2	31	9	N	28					109
03	1612	N	1294	-0-	-318	-0-	1258	2	36	9	N	33					142
04	1710	N	1110	-0-	-600	-0-	1080	2	30	9	N	27					169
05	1488	N	1236	-0-	-252	-0-	1199	2	37	9	N	34					203

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

12	3461	X	3461	-0-	-0-	-0-	3364	2	97	9	N	88					265
01	3371	X	3371	-0-	-0-	-0-	3266	2	105	9	N	95	184	1			176
02	2956	X	2956	-0-	-0-	-0-	2875	2	81	9	N	74					250
03	3171	X	3171	-0-	-0-	-0-	3070	2	101	9	N	92					342
04	2791	X	2791	-0-	-0-	-0-	2713	2	78	9	N	71	179	1			234
*05	3229	X	3229	-0-	-0-	-0-	3149	2	80	9	N	73					307

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

12	4960	X	4275	-0-	-685	-0-	3976	3	299	9	N	272	365	1			258
01	5344	X	5344	-0-	-0-	-0-	5111	3	233	9	N	212	192	1			278
02	4444	X	4444	-0-	-0-	-0-	4214	3	230	9	N	209	187	1			300
03	5020	X	5020	-0-	-0-	-0-	4733	3	287	9	N	261	190	1			371
04	4926	X	4926	-0-	-0-	-0-	4665	3	261	9	N	237	182	1			426
05	4960	X	4325	-0-	-635	-0-	4164	3	161	9	N	146	382	1			190

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

12	6820	X	6311	-0-	-509	-0-	6266	3	45	9	N	41					307
01	6357	X	6357	-0-	-0-	-0-	6281	3	76	9	N	69	186	1			190
02	5961	X	5961	-0-	-0-	-0-	5891	3	70	9	N	64					254
03	6497	X	6497	-0-	-0-	-0-	6411	3	86	9	N	78					332
04	6925	X	6925	-0-	-0-	-0-	6815	3	110	9	N	100	192	1			240
*05	6881	X	6881	-0-	-0-	-0-	6782	3	99	9	N	90					330

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

12	4247	X	298	-0-	-3949	-0-	267	3	31	9	N	28					224
01	713	X	411	-0-	-302	-0-	378	3	33	9	N	30					254
02	2372	X	2372	-0-	-0-	-0-	2184	3	188	9	N	171	185	1			240
03	2153	X	2153	-0-	-0-	-0-	2023	3	130	9	N	118	179	1			179
04	390	X	217	-0-	-173	-0-	205	3	12	9	N	11					190
*05	77542	X	77542	-0-	-0-	-0-	77228	3	314	9	N	285	184	1			291

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	6844	-0-	-472	-0-	6695	3	149	9	N	135					428
01	6882	X	5998	-0-	-884	-0-	5833	3	165	9	N	150	191	1			387
02	5936	X	4694	-0-	-1242	-0-	4599	3	95	9	N	86	199	1			274
03	6851	X	6390	-0-	-461	-0-	6245	3	145	9	N	132					406
04	6630	X	5532	-0-	-1098	-0-	5426	3	106	9	N	96	189	1			313
05	6851	X	5487	-0-	-1364	-0-	5374	3	113	9	N	103	189	1			227

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	144	-0-	-73	-0-	144	2			N	-0-					198
01	248	N	191	-0-	-57	-0-	191	2			N	-0-					198
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					198
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					198
04	180	N	180	-0-	-0-	-0-	170	2	10	9	N	9					207
05	217	N	121	-0-	-96	-0-	119	2	2	9	N	2					209

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37510	X	33788	-0-	-3722	-0-	33447	3	341	9	Y	310	278	1			182
01	34658	X	33424	-0-	-1234	-0-	33059	3	365	9	Y	332	416	1			98
02	31304	X	29985	-0-	-1319	-0-	29708	3	277	9	Y	252	147	1			203
03	34658	X	32517	-0-	-2141	-0-	32230	3	287	9	Y	261	307	1	3	8	154
04	33540	X	31029	-0-	-2511	-0-	30825	3	204	9	Y	185	142	1			197
05	33790	X	31264	-0-	-2526	-0-	31112	3	152	9	Y	138	261	1			74

WINDHAM, R. S. WELL #: 2-C RRCID -> 174635 COMPL. DATE 06/08/1999 TOTAL DEPTH 12170 PERF.10950 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		744	-0-	744	744	703	3	41	9	Y	37	31	0			6
03	14B2 EXT		3584	-0-	3584	4328	3368	3	216	9	Y	196	165	0			37
*04	3151		3151	-0-	-0-	4328	2979	3	172	9	Y	156	158	0			35
*05	3161		3161	-0-	-0-	4328	3008	3	153	9	Y	139	135	0			39

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

12	DLQ	G-10	5131	-0-	5131	10389	8 13	1 9	5110	3	Y	12	14	1			5
01	DLQ	G-10	4828	-0-	4828	15217	4816	3	12	9	Y	11					16
02		1300	4214	-0-	2914	18131	4205	3	9	9	Y	8	14	1			10
03		20150	3696	-0-	-16454	1677	3675	3	21	9	Y	19					29
04		6552 R	4875	-0-	-1677	-0-	4856	3	19	9	Y	17	25	1			21
*05		5002 R	5002	-0-	-0-	-0-	4987	3	15	9	Y	14					35

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

12		192 R	192	-0-	-0-	-0-	171	2	21	9	N	19					105
01		99 R	99	-0-	-0-	-0-	58	2	41	9	N	37					142
02		168 #	-0-	-0-	-168	-0-					N	-0-					142
03		186 #	-0-	-0-	-186	-0-					N	-0-					142
04		180 #	91	-0-	-89	-0-	91	2			N	-0-					142
05		186 #	128	-0-	-58	-0-	128	2			N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

12		1906 X	1906	-0-	-0-	-0-	1859	3	47	9	Y	43					72
01		2062 X	2062	-0-	-0-	-0-	1993	3	69	9	Y	63	43	1	4	8	88
02		1829 X	1829	-0-	-0-	-0-	1793	3	36	9	Y	33	6	8			115
03		1351 X	1351	-0-	-0-	-0-	1303	3	48	9	Y	44	78	1			81
04		1890 N	3	-0-	-1887	-0-	2	3	1	9	Y	1	7	1			75
*05		2672 N	2672	-0-	-0-	-0-	2619	3	53	9	Y	48	58	1			65

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2772	-0-	-173	-0-	2700	3	72	9	Y	65					90
01	4170	X	4170	-0-	-0-	-0-	4118	3	52	9	Y	47	51	1			86
02	3716	X	3716	-0-	-0-	-0-	3662	3	54	9	Y	49					135
03	4266	X	4266	-0-	-0-	-0-	4203	3	63	9	Y	57	98	1			94
04	4275	X	4275	-0-	-0-	-0-	4199	3	76	9	Y	69	77	1			86
05	4030	X	3486	-0-	-544	-0-	3434	3	52	9	Y	47	60	1			73

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

12	1424	N	1424	-0-	-0-	-0-	1387	3	37	9	Y	34					57
01	1231	N	1231	-0-	-0-	-0-	1188	3	43	9	Y	39	34	1			62
02	1281	N	1281	-0-	-0-	-0-	1224	3	57	9	Y	52					114
03	1124	N	1124	-0-	-0-	-0-	1059	3	65	9	Y	59	97	1			76
04	1200	N	416	-0-	-784	-0-	357	3	59	9	Y	54	59	1			71
05	1426	N	62	-0-	-1364	-0-	42	3	20	9	Y	18	26	1			63

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

12	1705	N	1643	-0-	-62	-0-	1567	3	76	9	Y	69					101
01	781	N	781	-0-	-0-	-0-	733	3	48	9	Y	44	53	1			92
02	326	N	326	-0-	-0-	-0-	290	3	36	9	Y	33					125
03	1530	N	1530	-0-	-0-	-0-	1468	3	62	9	Y	56	88	1			93
04	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	Y	48	56	1			85
*05	1471	N	1471	-0-	-0-	-0-	1426	3	45	9	Y	41	55	1			71

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

12	1239	R	1239	-0-	-0-	-0-	1197	3	42	9	N	38					114
01	1085	#	814	-0-	-271	-0-	799	3	15	9	N	14					128
02	1180	R	1180	-0-	-0-	-0-	1143	3	37	9	N	34					162
03	1214	R	1214	-0-	-0-	-0-	1177	3	37	9	N	34	175	1			21
04	1198	R	1198	-0-	-0-	-0-	1168	3	30	9	N	27					48
*05	1150	R	1150	-0-	-0-	-0-	1130	3	20	9	N	18					66

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

12	1679	R	1679	-0-	-0-	-0-	1620	3	59	9	N	54					231
01	1271	#	739	-0-	-532	-0-	672	3	67	9	N	61	177	1			115
02	1484	#	-0-	-0-	-1484	-0-					N	160	184	1			91
03	1674	#	-0-	-0-	-1674	-0-					N	34					125
04	1620	#	-0-	-0-	-1620	-0-					N	98					223
05	1674	#	-0-	-0-	-1674	-0-					N	66	181	1			108

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					168
01	1023	N	868	-0-	-155	-0-	868	3			N	-0-					168
02	924	N	813	-0-	-111	-0-	813	3			N	-0-					168
03	961	N	774	-0-	-187	-0-	774	3			N	-0-					168
04	840	N	783	-0-	-57	-0-	783	3			N	-0-					168
05	899	N	713	-0-	-186	-0-	713	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	161	3	48	9	N	44					91
01	527	N	158	-0-	-369	-0-	114	3	44	9	N	40					131
02	415	N	415	-0-	-0-	-0-	250	3	165	9	N	150	177	1			104
03	339	N	339	-0-	-0-	-0-	172	3	167	9	N	152					256
04	684	N	684	-0-	-0-	-0-	571	3	113	9	N	103	177	1			182
*05	872	N	872	-0-	-0-	-0-	780	3	92	9	N	84	178	1			88

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	906	-0-	-303	-0-	612	2	294	9	N	267	189	1			271
01	1023	N	563	-0-	-460	-0-	376	2	187	9	N	170	181	1			260
02	868	N	789	-0-	-79	-0-	547	2	242	9	N	220	179	1			301
03	899	N	882	-0-	-17	-0-	661	2	221	9	N	201	363	1			139
04	913	N	913	-0-	-0-	-0-	727	2	186	9	N	169	182	1			126
*05	904	N	904	-0-	-0-	-0-	757	2	147	9	N	134					260

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1104	-0-	-508	-0-	1104	2			N	-0-					24
01	1488	N	1064	-0-	-424	-0-	1064	2			N	-0-					24
02	1176	N	676	-0-	-500	-0-	676	2			N	-0-					24
03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					24
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					24
*05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					28
01	11	N	-0-	-0-	-11	-0-					N	-0-					28
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					28
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					28
05	9	N	-0-	-0-	-9	-0-					N	-0-					28

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	0	K	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

12	INJECT		2	-0-	2	4138	2	2			N	-0-					95
01	INJECT		-0-	-0-	-0-	4138					N	-0-					95
02	INJECT		9	-0-	9	4147	9	2			N	-0-					95
03	INJECT		14	-0-	14	4161	14	2			N	-0-					95
04	INJECT		158	-0-	158	4319	26	2	132	9	N	120					215
05	INJECT		-0-	-0-	-0-	4319					N	-0-					215

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					374

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

12	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-					230
01	1364	N	1146	-0-	-218	-0-	1146	2			N	-0-					230
02	1344	N	1129	-0-	-215	-0-	1129	2			N	-0-					230
03	1426	N	988	-0-	-438	-0-	988	2			N	-0-					230
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					230
*05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

12	1891	N	1679	-0-	-212	-0-	1679	2			N	-0-					61
01	1829	N	1585	-0-	-244	-0-	1585	2			N	-0-					61
02	1596	N	1451	-0-	-145	-0-	1451	2			N	-0-					61
03	1674	N	1640	-0-	-34	-0-	1638	2	2	9	N	2					63
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					63
05	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	225	-0-	-85	-0-	156	2	69	9	N	63	180	1			133
01	248	N	153	-0-	-95	-0-	110	2	43	9	N	39					172
02	588	N	-0-	-0-	-588	-0-					N	-0-					172
03	567	N	567	-0-	-0-	-0-	3	1	239	2	N	295	337	1			130
							325	9									
04	150	N	45	-0-	-105	-0-	43	2	2	9	N	2	114	1			18
*05	28	N	28	-0-	-0-	-0-	28	2			N	-0-	18	1			-0-

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	111	-0-	-168	-0-	13	1	98	2	N	-0-					170
01	279	N	11	-0-	-268	-0-	1	1	10	2	N	-0-					170
02	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					170
03	320	N	320	-0-	-0-	-0-	38	1	282	2	N	-0-					170
04	352	N	352	-0-	-0-	-0-	39	1	289	2	N	22	147	1			45
							24	9									
05	372	N	324	-0-	-48	-0-	39	1	285	2	N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	X	103	-0-	-0-	-0-	1	1	102	3	Y	-0-					-0-
01	INC G-10		108	-0-	108	108	1	1	107	3	Y	-0-					-0-
02	INC G-10		117	-0-	117	225	1	1	116	3	Y	-0-					-0-
03	INC G-10		140	-0-	140	365	1	1	139	3	Y	-0-					-0-
04	500	N	135	-0-	-365	-0-	1	1	134	3	Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	1	1	68	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4792	X	4792	-0-	-0-	-0-	53	1	4739	3	Y	-0-					-0-
01	4673	X	4673	-0-	-0-	-0-	62	1	4611	3	Y	-0-					-0-
02	5089	X	5089	-0-	-0-	-0-	58	1	5031	3	Y	-0-					-0-
03	5909	X	5909	-0-	-0-	-0-	59	1	5850	3	Y	-0-					-0-
04	5988	X	5988	-0-	-0-	-0-	31	1	5957	3	Y	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	32	1	3691	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	1	1	73	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	1	1	106	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	2	1	153	3	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	1	1	179	3	Y	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		373	-0-	373	2028	4	1	369	3	Y	-0-					-0-
01	14B2 EXT		327	-0-	327	2355	4	1	323	3	Y	-0-					-0-
02	2706	X	351	-0-	-2355	-0-	4	1	347	3	Y	-0-					-0-
03	419	X	419	-0-	-0-	-0-	4	1	415	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	2	1	333	3	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	2	1	53	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	845	-0-	-23	-0-	34	1	811	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	35	1	831	3	N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	32	1	771	3	N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	36	1	866	3	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	36	1	864	3	N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	35	1	833	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	312	-0-	-91	-0-	12	1	300	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	11	1	258	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	8	1	203	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	8	1	199	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	7	1	177	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-					-0-
05	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	6	1	151	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	35	1	839	3	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	34	1	815	3	N	-0-					-0-
02	784	N	757	-0-	-27	-0-	30	1	727	3	N	-0-					-0-
03	880	N	880	-0-	-0-	-0-	35	1	845	3	N	-0-					-0-
04	850	N	850	-0-	-0-	-0-	34	1	816	3	N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	9	1	222	3	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	602	-0-	-18	-0-	24	1	578	3	N	-0-			-0-
01	620	N	583	-0-	-37	-0-	23	1	560	3	N	-0-			-0-
02	560	N	526	-0-	-34	-0-	21	1	505	3	N	-0-			-0-
03	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	24	1	567	3	N	-0-			-0-
05	589	N	583	-0-	-6	-0-	23	1	560	3	N	-0-			-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-			-0-
04	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-			-0-
*05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	15	1	359	3	N	-0-			-0-
01	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-			-0-
02	336	N	327	-0-	-9	-0-	13	1	314	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-			-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
03	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
*05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-			-0-
01	310	N	295	-0-	-15	-0-	12	1	283	3	N	-0-			-0-
02	280	N	261	-0-	-19	-0-	10	1	251	3	N	-0-			-0-
03	310	N	307	-0-	-3	-0-	12	1	295	3	N	-0-			-0-
04	300	N	293	-0-	-7	-0-	12	1	281	3	N	-0-			-0-
*05	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	15	1	362	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	14	1	331	3	N	-0-					-0-
03	403	N	399	-0-	-4	-0-	16	1	383	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	18	1	444	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	18	1	427	3	N	-0-					-0-
02	420	N	401	-0-	-19	-0-	16	1	385	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	9	1	223	3	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-					-0-
03	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					-0-
02	280	N	178	-0-	-102	-0-	7	1	171	3	N	-0-					-0-
03	279	N	164	-0-	-115	-0-	7	1	157	3	N	-0-					-0-
04	270	N	160	-0-	-110	-0-	6	1	154	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	6	1	147	3	N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
02	84	N	62	-0-	-22	-0-	2	1	60	3	N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	14	1	324	3	Y	-0-					22
01	310	N	306	-0-	-4	-0-	14	1	292	3	Y	-0-					22
02	355	N	355	-0-	-0-	-0-	14	1	329	3	Y	11					33
							12	9									
03	316	N	316	-0-	-0-	-0-	13	1	301	3	Y	2	31	1	2	8	2
							2	9									
04	315	N	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					2

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	13	1	312	3	Y	-0-					22
01	310	N	299	-0-	-11	-0-	14	1	285	3	Y	-0-					22
02	327	N	327	-0-	-0-	-0-	13	1	302	3	Y	11					33
							12	9									
03	310	N	306	-0-	-4	-0-	12	1	294	3	Y	-0-	31	1			2
04	307	N	307	-0-	-0-	-0-	12	1	295	3	Y	-0-					2
05	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					2

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	642	-0-	-164	-0-	26	1	616	3	Y	-0-					22
01	620	N	596	-0-	-24	-0-	28	1	568	3	Y	-0-					22
02	656	N	656	-0-	-0-	-0-	26	1	618	3	Y	11					33
							12	9									
03	620	N	609	-0-	-11	-0-	24	1	585	3	Y	-0-	31	1			2
04	611	N	611	-0-	-0-	-0-	24	1	587	3	Y	-0-					2
05	620	N	594	-0-	-26	-0-	24	1	570	3	Y	-0-					2

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	480	-0-	-47	-0-	19	1	461	3	Y	-0-					22
01	465	N	443	-0-	-22	-0-	21	1	422	3	Y	-0-					22
02	527	N	527	-0-	-0-	-0-	21	1	494	3	Y	11					33
							12	9									
03	465	N	453	-0-	-12	-0-	18	1	435	3	Y	-0-	31	1			2
04	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	420	3	Y	-0-					2

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	18	1	430	3	Y	7	7	8			41
							8	9									
01	434	N	434	-0-	-0-	-0-	20	1	414	3	Y	-0-	37	1			4
02	575	N	575	-0-	-0-	-0-	23	1	552	3	Y	-0-					4
03	434	N	429	-0-	-5	-0-	17	1	412	3	Y	-0-					4
04	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					4
05	434	N	406	-0-	-28	-0-	16	1	390	3	Y	-0-					4

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	38	1	915	3	Y	-0-					41
01	887	N	887	-0-	-0-	-0-	42	1	845	3	Y	-0-	37	1			4
02	840	N	625	-0-	-215	-0-	25	1	600	3	Y	-0-					4
03	930	N	906	-0-	-24	-0-	36	1	870	3	Y	-0-					4
04	909	N	909	-0-	-0-	-0-	36	1	873	3	Y	-0-					4
*05	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	25	1	610	3	Y	-0-					22
01	588	N	588	-0-	-0-	-0-	28	1	560	3	Y	-0-					22
02	560	N	527	-0-	-33	-0-	21	1	494	3	Y	11					33
							12	9									
03	620	N	606	-0-	-14	-0-	24	1	582	3	Y	-0-	31	1			2
04	608	N	608	-0-	-0-	-0-	24	1	584	3	Y	-0-					2
05	589	N	579	-0-	-10	-0-	23	1	555	3	Y	1					3
							1	9									

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	13	1	323	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-
04	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	38	1	915	3	Y	-0-					41
01	930	N	885	-0-	-45	-0-	42	1	843	3	Y	-0-	37	1			4
02	852	N	852	-0-	-0-	-0-	34	1	818	3	Y	-0-					4
03	930	N	905	-0-	-25	-0-	36	1	869	3	Y	-0-					4
04	907	N	907	-0-	-0-	-0-	36	1	871	3	Y	-0-					4
05	930	N	839	-0-	-91	-0-	34	1	805	3	Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	25	1	608	3	Y	-0-					42
01	620	N	596	-0-	-24	-0-	28	1	568	3	Y	-0-	37	1			5
02	596	N	596	-0-	-0-	-0-	24	1	572	3	Y	-0-					5
03	620	N	603	-0-	-17	-0-	24	1	579	3	Y	-0-					5
04	605	N	605	-0-	-0-	-0-	24	1	581	3	Y	-0-					5
05	620	N	577	-0-	-43	-0-	23	1	554	3	Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	N	1586	-0-	-0-	-0-	63	1	1523	3	Y	-0-					22
01	1577	N	1577	-0-	-0-	-0-	74	1	1503	3	Y	-0-					22
02	1400	N	1242	-0-	-158	-0-	49	1	1182	3	Y	10					32
							11	9									
03	1550	N	1333	-0-	-217	-0-	53	1	1279	3	Y	1	30	1			3
							1	9									
04	1508	N	1508	-0-	-0-	-0-	60	1	1448	3	Y	-0-					3
*05	1429	N	1429	-0-	-0-	-0-	57	1	1372	3	Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

12	961	N	958	-0-	-3	-0-	38	1	920	3	Y	-0-					40
01	930	N	890	-0-	-40	-0-	42	1	848	3	Y	-0-	36	1			4
02	854	N	854	-0-	-0-	-0-	34	1	820	3	Y	-0-					4
03	930	N	911	-0-	-19	-0-	36	1	875	3	Y	-0-					4
04	913	N	913	-0-	-0-	-0-	36	1	877	3	Y	-0-					4
05	930	N	842	-0-	-88	-0-	34	1	808	3	Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

12	93	N	63	-0-	-30	-0-	3	1	60	2	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

12	1437	N	1437	-0-	-0-	-0-	57	1	1380	3	N	-0-					-0-
01	1488	N	1418	-0-	-70	-0-	57	1	1361	3	N	-0-					-0-
02	1344	N	1319	-0-	-25	-0-	53	1	1266	3	N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	61	1	1471	3	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	59	1	1420	3	N	-0-					-0-
05	1457	N	1449	-0-	-8	-0-	58	1	1391	3	N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

12	2	N	1	-0-	-1	-0-	1	3			N	-0-					80
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					80
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					80
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	3	1	77	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

12	310	#	259	-0-	-51	-0-	10	1	249	3	N	-0-					-0-
01	310	#	253	-0-	-57	-0-	10	1	243	3	N	-0-					-0-
02	280	#	229	-0-	-51	-0-	9	1	220	3	N	-0-					-0-
03	310	#	266	-0-	-44	-0-	11	1	255	3	N	-0-					-0-
04	300	#	257	-0-	-43	-0-	10	1	247	3	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

12	279	#	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
01	279	#	235	-0-	-44	-0-	9	1	226	3	N	-0-					-0-
02	252	#	213	-0-	-39	-0-	9	1	204	3	N	-0-					-0-
03	279	#	247	-0-	-32	-0-	10	1	237	3	N	-0-					-0-
04	270	#	239	-0-	-31	-0-	10	1	229	3	N	-0-					-0-
05	248	#	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

12	110	R	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	R	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
03	97	R	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	121	R	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*05	112	R	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

12	833	R	833	-0-	-0-	-0-	33	1	800	3	N	-0-					-0-
01	828	R	828	-0-	-0-	-0-	33	1	795	3	N	-0-					-0-
02	729	R	729	-0-	-0-	-0-	29	1	700	3	N	-0-					-0-
03	847	R	847	-0-	-0-	-0-	34	1	813	3	N	-0-					-0-
04	818	R	818	-0-	-0-	-0-	33	1	785	3	N	-0-					-0-
*05	769	R	769	-0-	-0-	-0-	31	1	738	3	N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	-0-	-0-	-341	-0-					N	-0-					261
01	736	R	736	-0-	-0-	-0-	736	3			N	-0-					261
02	657	R	657	-0-	-0-	-0-	657	3			N	-0-					261
03	760	R	760	-0-	-0-	-0-	760	3			N	-0-					261
04	721	R	721	-0-	-0-	-0-	721	3			N	-0-					261
*05	764	R	764	-0-	-0-	-0-	764	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	1142	-0-	-129	-0-	1141	2	1	9	Y	1					199
01	1290	R	1290	-0-	-0-	-0-	1276	2	14	9	Y	13					212
02	1183	R	1183	-0-	-0-	-0-	1142	2	41	9	Y	37	192	1			57
03	1263	R	1263	-0-	-0-	-0-	1261	2	2	9	Y	2					59
*04	1260	#	1221	-0-	-39	-0-	1218	2	3	9	Y	3					62
05	1302	#	1263	-0-	-39	-0-	1251	2	12	9	Y	11					73

SUGG "12" WELL #: 2 RRCID -> 148692 COMPL. DATE 09/03/1985 TOTAL DEPTH 6992 PERF. 6652 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01/10/13

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	30	#	19	-0-	-11	-0-	2	1	17	2	Y	-0-					45
*10	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
*11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					45
*12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					45
*01	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
*02	28	#	14	-0-	-14	-0-	14	2			Y	-0-					45
*03	31	#	29	-0-	-2	-0-	29	2			Y	-0-					45
*04	30	#	28	-0-	-2	-0-	28	2			Y	-0-	21	1			24
*05	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					24

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	96	#	25	-0-	-71	-0-	2	1	23	2	Y	-0-					18
*10	124	#	22	-0-	-102	-0-	1	1	21	2	Y	-0-					18
*11	120	#	24	-0-	-96	-0-	24	2			Y	-0-					18
*12	124	#	17	-0-	-107	-0-	17	2			Y	-0-					18
*01	124	#	20	-0-	-104	-0-	20	2			Y	-0-					18
*02	112	#	-0-	-0-	-112	-0-					Y	-0-					18
*03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					18
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-	8	1			10
*05	31	#	-0-	-0-	-31	-0-					Y	-0-					10

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	#	2004	-0-	-42	-0-	2001	2	3	9	Y	3					19
01	2046	#	2021	-0-	-25	-0-	2017	2	4	9	Y	4					23
02	1848	#	709	-0-	-1139	-0-	709	2			Y	-0-					23
03	2051	R	2051	-0-	-0-	-0-	2040	2	11	9	Y	10					33
04	1980	#	1947	-0-	-33	-0-	1938	2	9	9	Y	8					41
05	2015	#	1989	-0-	-26	-0-	1985	2	4	9	Y	4	33	1			12

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	563	-0-	-212	-0-	553	2	10	9	Y	9					63
01	775	#	765	-0-	-10	-0-	751	2	14	9	Y	13					76
02	700	#	597	-0-	-103	-0-	595	2	2	9	Y	2					78
03	INC G-10		915	-0-	915	915	879	2	36	9	Y	33					111
04	INC G-10		888	-0-	888	1803	859	2	29	9	Y	26					137
05	INC G-10		832	-0-	832	2635	814	2	18	9	Y	16	112	1			41

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	248	#	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224	#	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	240	#	196	-0-	-44	-0-	196	2			N	-0-					-0-
*05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	395	-0-	-8	-0-	395	2			N	-0-					127
01	403	#	394	-0-	-9	-0-	394	2			N	-0-					127
02	421	R	421	-0-	-0-	-0-	421	2			N	-0-					127
03	409	R	409	-0-	-0-	-0-	409	2			N	-0-					127
04	390	#	383	-0-	-7	-0-	383	2			N	-0-					127
05	403	#	382	-0-	-21	-0-	382	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	-0-	-0-	-1798	-0-					N	3					18
01	1023	#	-0-	-0-	-1023	-0-					N	4					22
02	0	#	-0-	-0-	-0-	-0-					N	1					23
03	0	#	-0-	-0-	-0-	-0-					N	10					33
04	0	#	-0-	-0-	-0-	-0-					N	2					35
05	0	#	-0-	-0-	-0-	-0-					N	-0-	29	1			6

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	155	#	117	-0-	-38	-0-	117	2			N	-0-					-0-
02	140	#	84	-0-	-56	-0-	84	2			N	-0-					-0-
03	155	#	93	-0-	-62	-0-	93	2			N	-0-					-0-
04	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
05	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG, A. A. 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	1482	-0-	-6	-0-	1440	2	42	9	Y	38	66	1			56
01	1523	R	1523	-0-	-0-	-0-	1460	3	63	9	Y	57	71	1	3	8	39
02	1344	#	1258	-0-	-86	-0-	1205	3	53	9	Y	48	1	8			86
03	1705	R	1705	-0-	-0-	-0-	1658	3	47	9	Y	43	62	1	2	8	65
04	1923	R	1923	-0-	-0-	-0-	82	1	1798	3	Y	39	2	8			102
							43	9									
05	1519	#	1341	-0-	-178	-0-	1299	3	42	9	Y	38	6	8			134

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	882	-0-	-48	-0-	874	2	8	9	N	7					82
01	930	#	867	-0-	-63	-0-	857	2	10	9	N	9					91
02	840	#	768	-0-	-72	-0-	761	2	7	9	N	6					97
03	899	#	788	-0-	-111	-0-	778	2	10	9	N	9	1	8			105
*04	846	R	846	-0-	-0-	-0-	839	2	7	9	N	6					111
*05	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					111

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	#	1407	-0-	-205	-0-	1407	2			Y	-0-					-0-
01	1550	#	1248	-0-	-302	-0-	1248	2			Y	-0-					-0-
02	1344	#	1184	-0-	-160	-0-	1184	2			Y	-0-					-0-
03	1395	#	1223	-0-	-172	-0-	1223	2			Y	-0-					-0-
*04	1350	#	1206	-0-	-144	-0-	1206	2			Y	-0-					-0-
*05	1395	#	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	892	-0-	-379	-0-	71	1	638	2	N	166					499
							183	9									
01	1271	#	1047	-0-	-224	-0-	71	1	690	2	N	260	371	1			388
							286	9									
02	1148	#	989	-0-	-159	-0-	64	1	714	2	N	192	186	1			394
							211	9									
03	1166	R	1166	-0-	-0-	-0-	71	1	858	2	N	215	362	1			247
							237	9									
04	1132	R	1132	-0-	-0-	-0-	68	1	825	2	N	217					464
							239	9									
*05	1171	R	1171	-0-	-0-	-0-	71	1	882	2	N	198	183	1			479
							218	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	#	1140	-0-	-379	-0-	1140	2			Y	-0-					143
01	1519	#	1404	-0-	-115	-0-	1404	2			Y	-0-					143
02	1544	R	1544	-0-	-0-	-0-	1544	2			Y	-0-					143
03	1519	#	1349	-0-	-170	-0-	1349	2			Y	-0-					143
04	1350	#	976	-0-	-374	-0-	901	2	75	9	Y	68	188	1			23
05	1705	#	544	-0-	-1161	-0-	544	2			Y	-0-					23

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	#	1035	-0-	-19	-0-	1035	2			N	-0-					82
01	1054	#	1006	-0-	-48	-0-	1006	2			N	-0-					82
02	952	#	882	-0-	-70	-0-	862	2	20	9	N	18					100
03	1054	#	946	-0-	-108	-0-	946	2			N	-0-					100
04	1052	R	1052	-0-	-0-	-0-	1052	2			N	-0-					100
05	1023	#	924	-0-	-99	-0-	924	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

12	8	#	-0-	-0-	-8	-0-					N	-0-					143
01	9	#	-0-	-0-	-9	-0-					N	-0-					143
02	9	#	-0-	-0-	-9	-0-					N	-0-					143
03	9	#	-0-	-0-	-9	-0-					N	-0-					143
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					143
05	0	#	-0-	-0-	-0-	-0-					N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

12	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					135
01	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					135
02	840	#	836	-0-	-4	-0-	836	2			N	-0-					135
03	1023	#	642	-0-	-381	-0-	642	2			N	-0-					135
04	1148	R	1148	-0-	-0-	-0-	1148	2			N	-0-					135
05	1023	#	664	-0-	-359	-0-	664	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

12	2617	R	2617	-0-	-0-	-0-	2608	2	9	9	N	8					70
01	2847	R	2847	-0-	-0-	-0-	2844	2	3	9	N	3					73
02	2128	#	561	-0-	-1567	-0-	559	2	2	9	N	2					75
03	2604	#	605	-0-	-1999	-0-	605	2			N	-0-					75
04	2760	#	570	-0-	-2190	-0-	568	2	2	9	N	2					77
05	2852	#	569	-0-	-2283	-0-	568	2	1	9	N	1					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	R	909	-0-	-0-	-0-	900	2	9	9	N	8					32
01	930	#	904	-0-	-26	-0-	894	2	10	9	N	9					41
02	840	#	815	-0-	-25	-0-	807	2	8	9	N	7					48
03	930	#	892	-0-	-38	-0-	884	2	8	9	N	7					55
04	900	#	845	-0-	-55	-0-	837	2	8	9	N	7					62
05	899	#	845	-0-	-54	-0-	838	2	7	9	N	6					68

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

12	DLQ G-10		714	-0-	714	2831	704	2	10	9	Y	9	11	0			8
01	3585	R	754	-0-	-2831	-0-	743	2	11	9	Y	10	11	1			7
02	682	R	682	-0-	-0-	-0-	669	2	13	9	Y	12					19
03	742	R	742	-0-	-0-	-0-	728	2	14	9	Y	13	15	1			17
04	742	R	742	-0-	-0-	-0-	732	2	10	9	Y	9					26
05	744	#	735	-0-	-9	-0-	723	2	12	9	Y	11	27	1			10

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

12	713	#	696	-0-	-17	-0-	694	3	2	9	Y	2					21
01	713	#	691	-0-	-22	-0-	689	3	2	9	Y	2					23
02	644	#	626	-0-	-18	-0-	625	3	1	9	Y	1	21	1			3
03	682	#	671	-0-	-11	-0-	670	3	1	9	Y	1					4
04	660	#	634	-0-	-26	-0-	633	3	1	9	Y	1					5
05	682	#	646	-0-	-36	-0-	645	3	1	9	Y	1					6

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

12	2139	#	1906	-0-	-233	-0-	1888	3	18	9	Y	16					98
01	2108	#	1929	-0-	-179	-0-	1890	3	39	9	Y	35					133
02	1876	#	1618	-0-	-258	-0-	1598	3	20	9	Y	18	123	1			28
03	1918	R	1918	-0-	-0-	-0-	1890	3	28	9	Y	25					53
04	1888	R	1888	-0-	-0-	-0-	1881	3	7	9	Y	6					59
*05	2138	R	2138	-0-	-0-	-0-	2131	3	7	9	Y	6					65

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

12	1860	#	1715	-0-	-145	-0-	1715	3			Y	-0-					-0-
01	1860	#	1703	-0-	-157	-0-	1703	3			Y	-0-					-0-
02	1680	#	1567	-0-	-113	-0-	1567	3			Y	-0-					-0-
03	1776	R	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
04	1530	#	1421	-0-	-109	-0-	1421	3			Y	-0-					-0-
*05	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

12	806	#	743	-0-	-63	-0-	743	3			Y	-0-					2
01	806	#	730	-0-	-76	-0-	730	3			Y	-0-					2
02	728	#	683	-0-	-45	-0-	683	3			Y	-0-	2	1			-0-
03	750	R	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
04	720	#	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	#	715	-0-	-29	-0-	715	3			Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 106 WELL #: 1 RRCID -> 077260 COMPL. DATE 04/20/1978 TOTAL DEPTH 8200 PERF. 7588 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	R	66	-0-	-0-	-0-	47	3	19	9	Y	17					43
01	124	#	40	-0-	-84	-0-	40	3			Y	-0-					43
02	112	#	32	-0-	-80	-0-	32	3			Y	-0-	43	1			-0-
03	31	#	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

12	725	R	725	-0-	-0-	-0-	723	3	2	9	N	2	167	1			22
01	1116	R	1116	-0-	-0-	-0-	1092	3	24	9	N	22					44
02	957	R	957	-0-	-0-	-0-	937	3	20	9	N	18					62
03	788	R	788	-0-	-0-	-0-	776	3	12	9	N	11					73
04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					73
*05	270	R	270	-0-	-0-	-0-	270	3			N	-0-					73

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

12	778	R	778	-0-	-0-	-0-	768	3	10	9	N	9					71
01	777	R	777	-0-	-0-	-0-	768	3	9	9	N	8					79
02	705	R	705	-0-	-0-	-0-	698	3	7	9	N	6					85
03	876	R	876	-0-	-0-	-0-	867	3	9	9	N	8					93
04	750	#	695	-0-	-55	-0-	691	3	4	9	N	4					97
05	775	#	749	-0-	-26	-0-	741	3	8	9	N	7					104

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

12	533	N	533	-0-	-0-	-0-	533	3			N	-0-	5	5			17
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					17
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					17
03	527	N	192	-0-	-335	-0-	192	3			N	-0-					17
04	570	N	260	-0-	-310	-0-	260	3			N	-0-					17
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					17

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

12	455	N	455	-0-	-0-	-0-	37	1	416	3	Y	2	2	1			2
							2	9									
01	469	N	469	-0-	-0-	-0-	28	1	438	3	Y	3	3	1			2
							3	9									
02	336	N	332	-0-	-4	-0-	20	1	309	3	Y	3	4	1			1
							3	9									
03	514	N	514	-0-	-0-	-0-	33	1	479	3	Y	2	2	1			1
							2	9									
04	560	N	560	-0-	-0-	-0-	35	1	522	3	Y	3	3	1			1
							3	9									
*05	461	N	461	-0-	-0-	-0-	28	1	429	3	Y	4	4	1			1
							4	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1087	N	1087	-0-	-0-	-0-	90	1	995	3	Y	2	2	1			4
							2	9									
01	1521	N	1521	-0-	-0-	-0-	93	1	1425	3	Y	3	3	1			4
							3	9									
02	861	N	861	-0-	-0-	-0-	52	1	806	3	Y	3	6	1			1
							3	9									
03	1911	N	1911	-0-	-0-	-0-	122	1	1787	3	Y	2	2	1			1
							2	9									
04	2104	N	2104	-0-	-0-	-0-	131	1	1971	3	Y	2	2	1			1
							2	9									
05	961	N	559	-0-	-402	-0-	34	1	522	3	Y	3	3	1			1
							3	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	118	-0-	-378	-0-	9	1	102	3	Y	6	5	1			3
							7	9									
01	512	N	512	-0-	-0-	-0-	31	1	472	3	Y	8	9	1			2
							9	9									
02	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			2
03	760	N	760	-0-	-0-	-0-	48	1	704	3	Y	7	6	1			3
							8	9									
04	826	N	826	-0-	-0-	-0-	51	1	768	3	Y	6	7	1			2
							7	9									
*05	991	N	991	-0-	-0-	-0-	61	1	919	3	Y	10	10	1			2
							11	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2588	-0-	-264	-0-	2584	2	4	9	N	4					21
01	3546	X	3546	-0-	-0-	-0-	3544	2	2	9	N	2					23
02	2828	X	2828	-0-	-0-	-0-	2827	2	1	9	N	1					24
03	2852	X	2796	-0-	-56	-0-	2795	2	1	9	N	1					25
04	2760	X	1538	-0-	-1222	-0-	1536	2	2	9	N	2					27
05	2852	X	1989	-0-	-863	-0-	1987	2	2	9	N	2					29

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	18	1	203	2	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	19	1	212	2	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	2	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	473	-0-	-333	-0-	473	2			N	-0-					50
01	372	N	134	-0-	-238	-0-	134	2			N	-0-					50
02	224	N	115	-0-	-109	-0-	115	2			N	-0-					50
03	465	N	46	-0-	-419	-0-	46	2			N	-0-					50
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	634	-0-	-141	-0-	634	2			N	-0-					12
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					12
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					12
03	620	N	293	-0-	-327	-0-	293	2			N	-0-					12
04	900	N	102	-0-	-798	-0-	102	2			N	-0-					12
05	775	N	121	-0-	-654	-0-	121	2			N	-0-					12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					6
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					6
02	140	N	30	-0-	-110	-0-	30	2			N	-0-					6
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					6
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					6
*05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
04	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	120	-0-	-252	-0-	120	2			N	-0-					47
01	558	N	88	-0-	-470	-0-	88	2			N	-0-					47
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					47
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					47
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					47
05	651	N	47	-0-	-604	-0-	47	2			N	-0-					47

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	392	N	104	-0-	-288	-0-	104	2			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	2			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	2			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
01	868	N	587	-0-	-281	-0-	587	2			N	-0-					-0-
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-					-0-
01	1333	N	1172	-0-	-161	-0-	1172	2			N	-0-					-0-
02	1176	N	997	-0-	-179	-0-	997	2			N	-0-					-0-
03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	14	1	220	3	Y	-0-					-0-
02	252	N	203	-0-	-49	-0-	12	1	191	3	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	10	1	153	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	431	-0-	-158	-0-	35	1	394	3	Y	2	2	1			1
							2	9									
01	730	N	730	-0-	-0-	-0-	44	1	683	3	Y	3	3	1			1
							3	9									
02	544	N	544	-0-	-0-	-0-	33	1	508	3	Y	3	3	1			1
							3	9									
03	600	N	600	-0-	-0-	-0-	38	1	560	3	Y	2	2	1			1
							2	9									
04	666	N	666	-0-	-0-	-0-	41	1	623	3	Y	2	2	1			1
							2	9									
05	589	N	272	-0-	-317	-0-	17	1	252	3	Y	3	3	1			1
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	52	1	576	3	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	35	1	540	3	Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	36	1	556	3	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	35	1	514	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1938	N	1938	-0-	-0-	-0-	159	1	1771	3	Y	7	6	1			3
							8	9									
01	1966	N	1966	-0-	-0-	-0-	119	1	1837	3	Y	9	10	1			2
							10	9									
02	1641	N	1641	-0-	-0-	-0-	99	1	1531	3	Y	10	9	1			3
							11	9									
03	1098	N	1098	-0-	-0-	-0-	70	1	1020	3	Y	7	6	1			4
							8	9									
04	1127	N	1127	-0-	-0-	-0-	70	1	1049	3	Y	7	8	1			3
							8	9									
05	868	N	712	-0-	-156	-0-	43	1	657	3	Y	11	12	1			2
							12	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	75	1	828	3	Y	6	5	1			5
							7	9									
01	829	N	829	-0-	-0-	-0-	50	1	766	3	Y	12	13	1			4
							13	9									
02	616	N	268	-0-	-348	-0-	16	1	240	3	Y	11	12	1			3
							12	9									
03	243	N	243	-0-	-0-	-0-	15	1	217	3	Y	10	8	1			5
							11	9									
04	810	N	241	-0-	-569	-0-	14	1	217	3	Y	9	10	1			4
							10	9									
*05	1145	N	1145	-0-	-0-	-0-	70	1	1062	3	Y	12	14	1			2
							13	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1886	N	1886	-0-	-0-	-0-	156	1	1726	3	Y	4	3	1			5
							4	9									
01	1415	N	1415	-0-	-0-	-0-	86	1	1323	3	Y	5	5	1			5
							6	9									
02	1427	N	1427	-0-	-0-	-0-	86	1	1335	3	Y	5	8	1			2
							6	9									
03	1454	N	1454	-0-	-0-	-0-	93	1	1357	3	Y	4	4	1			2
							4	9									
04	1516	N	1516	-0-	-0-	-0-	94	1	1419	3	Y	3	4	1			1
							3	9									
*05	1093	N	1093	-0-	-0-	-0-	68	1	1025	3	Y	-0-					1

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

12	248	N	207	-0-	-41	-0-	17	1	190	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
04	240	N	143	-0-	-97	-0-	9	1	134	3	Y	-0-					-0-
05	186	N	95	-0-	-91	-0-	6	1	89	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

12	2232	N	2232	-0-	-0-	-0-	184	1	2048	3	Y	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	118	1	1816	3	Y	-0-					-0-
02	1798	N	1798	-0-	-0-	-0-	109	1	1689	3	Y	-0-					-0-
03	1741	N	1741	-0-	-0-	-0-	112	1	1629	3	Y	-0-					-0-
04	1860	N	1851	-0-	-9	-0-	115	1	1736	3	Y	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

12	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	12	1	187	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

12	1519	N	1074	-0-	-445	-0-	89	1	984	3	Y	1	1	1			3
							1	9									
01	2449	N	1002	-0-	-1447	-0-	61	1	940	3	Y	1	1	1			3
							1	9									
02	1876	N	352	-0-	-1524	-0-	21	1	331	3	Y	-0-	3	1			-0-
03	1423	N	1423	-0-	-0-	-0-	91	1	1326	3	Y	5	4	1			1
							6	9									
04	1573	N	1573	-0-	-0-	-0-	97	1	1469	3	Y	6	5	1			2
							7	9									
*05	819	N	819	-0-	-0-	-0-	50	1	760	3	Y	8	9	1			1
							9	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	84	1 6 9	932	3	Y	5	4	1			3
01	1067	N	1067	-0-	-0-	-0-	64	1 7 9	996	3	Y	6	7	1			2
02	585	N	585	-0-	-0-	-0-	35	1 7 9	543	3	Y	6	6	1			2
03	981	N	981	-0-	-0-	-0-	63	1 6 9	912	3	Y	5	5	1			2
04	1048	N	1048	-0-	-0-	-0-	65	1 4 9	979	3	Y	4	5	1			1
*05	917	N	917	-0-	-0-	-0-	56	1 2 9	859	3	Y	2	2	1			1

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	98	1 4 9	1094	3	N	4	4	1			3
01	1453	N	1453	-0-	-0-	-0-	88	1 4 9	1361	3	N	4	4	1			3
02	1057	N	1057	-0-	-0-	-0-	64	1 7 9	986	3	N	6	7	1			2
03	500	N	500	-0-	-0-	-0-	32	1 4 9	464	3	N	4	4	1			2
04	527	N	527	-0-	-0-	-0-	32	1 6 9	489	3	N	5	5	1			2
*05	671	N	671	-0-	-0-	-0-	41	1 7 9	623	3	N	6	7	1			1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	324	-0-	-668	-0-	26	1 8 9	290	3	N	7	6	1			3
01	1674	N	1171	-0-	-503	-0-	71	1 10 9	1090	3	N	9	10	1			2
02	873	N	873	-0-	-0-	-0-	52	1 11 9	810	3	N	10	9	1			3
03	586	N	586	-0-	-0-	-0-	37	1 6 9	543	3	N	5	5	1			3
04	1140	N	635	-0-	-505	-0-	39	1 9 9	587	3	N	8	8	1			3
*05	1010	N	1010	-0-	-0-	-0-	62	1 11 9	937	3	N	10	11	1			2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1970	-0-	-200	-0-	163	1	1807	3	N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	120	1	1847	3	N	-0-					-0-
02	1932	N	1694	-0-	-238	-0-	103	1	1591	3	N	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	112	1	1631	3	N	-0-					-0-
04	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
05	1891	N	1712	-0-	-179	-0-	106	1	1606	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	50	1	770	3	N	-0-					-0-
02	644	N	491	-0-	-153	-0-	30	1	461	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	780	N	270	-0-	-510	-0-	17	1	253	3	N	-0-					-0-
05	558	N	179	-0-	-379	-0-	11	1	168	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	51	1	571	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	493	-0-	-747	-0-	41	1	451	3	N	1	1	1			2
							1	9									
01	1457	N	1410	-0-	-47	-0-	86	1	1323	3	N	1	1	1			2
							1	9									
02	1372	N	378	-0-	-994	-0-	23	1	354	3	N	1	3	1			-0-
							1	9									
03	573	N	573	-0-	-0-	-0-	37	1	534	3	N	2	1	1			1
							2	9									
04	1350	N	515	-0-	-835	-0-	32	1	483	3	N	-0-	1	1			-0-
05	434	N	428	-0-	-6	-0-	26	1	401	3	N	1	1	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1924	-0-	-401	-0-	159	1	1765	3	N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	117	1	1807	3	N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	119	1	1846	3	N	-0-					-0-
03	2119	N	2119	-0-	-0-	-0-	136	1	1983	3	N	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	147	1	2213	3	N	-0-					-0-
05	2170	N	1584	-0-	-586	-0-	98	1	1486	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2545	N	2545	-0-		-0-	-0-	210	1	2334	3	N	1	1	1			-0-
								1	9									
01	2463	N	2463	-0-		-0-	-0-	150	1	2312	3	N	1	1	1			-0-
								1	9									
02	2126	N	2126	-0-		-0-	-0-	129	1	1996	3	N	1	1	1			-0-
								1	9									
03	2677	N	2677	-0-		-0-	-0-	172	1	2503	3	N	2	1	1			1
								2	9									
04	2956	N	2956	-0-		-0-	-0-	184	1	2772	3	N	-0-	1	1			-0-
*05	2563	N	2563	-0-		-0-	-0-	159	1	2402	3	N	2	2	1			-0-
								2	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

12	1830	N	1830	-0-		-0-	-0-	150	1	1670	3	N	9	8	1			4
								10	9									
01	1581	N	1469	-0-		-112	-0-	89	1	1367	3	N	12	13	1			3
								13	9									
02	1952	N	1952	-0-		-0-	-0-	118	1	1820	3	N	13	12	1			4
								14	9									
03	996	N	996	-0-		-0-	-0-	63	1	924	3	N	8	7	1			5
								9	9									
04	1410	N	1079	-0-		-331	-0-	66	1	1002	3	N	10	11	1			4
								11	9									
05	2170	N	1257	-0-		-913	-0-	77	1	1166	3	N	13	15	1			2
								14	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

12	2737	N	2737	-0-		-0-	-0-	226	1	2511	3	N	-0-					-0-
01	1085	N	1034	-0-		-51	-0-	63	1	971	3	N	-0-					-0-
02	1148	N	910	-0-		-238	-0-	55	1	855	3	N	-0-					-0-
03	1672	N	1672	-0-		-0-	-0-	107	1	1565	3	N	-0-					-0-
04	1848	N	1848	-0-		-0-	-0-	115	1	1733	3	N	-0-					-0-
*05	1474	N	1474	-0-		-0-	-0-	91	1	1383	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

12	1209	N	1001	-0-		-208	-0-	82	1	906	3	N	12	10	1			6
								13	9									
01	1911	N	1911	-0-		-0-	-0-	116	1	1780	3	N	14	16	1			4
								15	9									
02	1744	N	1744	-0-		-0-	-0-	105	1	1621	3	N	16	15	1			5
								18	9									
03	1069	N	1069	-0-		-0-	-0-	68	1	990	3	N	10	9	1			6
								11	9									
04	1740	N	1156	-0-		-584	-0-	71	1	1072	3	N	12	13	1			5
								13	9									
05	1798	N	1048	-0-		-750	-0-	64	1	965	3	N	17	19	1			3
								19	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	-0-	-0-	-1705	-0-					N	11	9	1			5
01	1208	N	1208	-0-	-0-	-0-	73	1	1120	3	N	14	15	1			4
							15	9									
02	1540	N	1051	-0-	-489	-0-	63	1	973	3	N	14	14	1			4
							15	9									
03	309	N	309	-0-	-0-	-0-	19	1	278	3	N	11	9	1			6
							12	9									
04	1170	N	335	-0-	-835	-0-	20	1	304	3	N	10	12	1			4
							11	9									
05	1178	N	1173	-0-	-5	-0-	72	1	1084	3	N	15	16	1			3
							17	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	43	1	476	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	24	1	371	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1521	-0-	-215	-0-	126	1	1395	3	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	98	1	1512	3	N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	90	1	1386	3	N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	68	1	994	3	N	-0-					-0-
04	1738	N	1738	-0-	-0-	-0-	108	1	1630	3	N	-0-					-0-
05	1643	N	1047	-0-	-596	-0-	65	1	982	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	146	1	1617	3	N	5	4	1			2
							6	9									
01	1506	N	1506	-0-	-0-	-0-	92	1	1408	3	N	5	6	1			1
							6	9									
02	1428	N	1428	-0-	-0-	-0-	86	1	1334	3	N	7	6	1			2
							8	9									
03	1198	N	1198	-0-	-0-	-0-	77	1	1117	3	N	4	4	1			2
							4	9									
04	1602	N	1602	-0-	-0-	-0-	99	1	1499	3	N	4	5	1			1
							4	9									
05	1581	N	1300	-0-	-281	-0-	80	1	1213	3	N	6	6	1			1
							7	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	973	-0-	-1290	-0-	79	1	879	3	N	14	12	1			6
							15	9									
01	2263	N	1725	-0-	-538	-0-	104	1	1602	3	N	17	19	1			4
							19	9									
02	2044	N	106	-0-	-1938	-0-	5	1	81	3	N	18	17	1			5
							20	9									
03	1471	N	1471	-0-	-0-	-0-	93	1	1361	3	N	15	13	1			7
							17	9									
04	1680	N	1642	-0-	-38	-0-	101	1	1526	3	N	14	16	1			5
							15	9									
*05	718	N	718	-0-	-0-	-0-	43	1	654	3	N	19	21	1			3
							21	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1795	N	1795	-0-	-0-	-0-	147	1	1635	3	N	12	10	1			6
							13	9									
01	1720	N	1720	-0-	-0-	-0-	104	1	1598	3	N	16	17	1			5
							18	9									
02	1487	N	1487	-0-	-0-	-0-	89	1	1380	3	N	16	16	1			5
							18	9									
03	1159	N	1159	-0-	-0-	-0-	74	1	1072	3	N	12	11	1			6
							13	9									
04	1705	N	1705	-0-	-0-	-0-	105	1	1586	3	N	13	14	1			5
							14	9									
05	1426	N	1356	-0-	-70	-0-	83	1	1253	3	N	18	20	1			3
							20	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2471	-0-	-288	-0-	202	1	2250	3	N	17	15	1			9
							19	9									
01	2635	N	2536	-0-	-99	-0-	153	1	2359	3	N	22	24	1			7
							24	9									
02	2492	N	2254	-0-	-238	-0-	135	1	2094	3	N	23	23	1			7
							25	9									
03	1782	N	1782	-0-	-0-	-0-	113	1	1650	3	N	17	15	1			9
							19	9									
04	2573	N	2573	-0-	-0-	-0-	159	1	2394	3	N	18	20	1			7
							20	9									
05	2511	N	2220	-0-	-291	-0-	136	1	2056	3	N	25	28	1			4
							28	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	587	-0-	-157	-0-	48	1	537	3	N	2	2	1			2
							2	9									
01	620	N	619	-0-	-1	-0-	38	1	578	3	N	3	3	1			2
							3	9									
02	560	N	558	-0-	-2	-0-	34	1	521	3	N	3	4	1			1
							3	9									
03	357	N	357	-0-	-0-	-0-	23	1	332	3	N	2	2	1			1
							2	9									
04	600	N	509	-0-	-91	-0-	31	1	475	3	N	3	3	1			1
							3	9									
05	620	N	488	-0-	-132	-0-	30	1	454	3	N	4	4	1			1
							4	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	621	-0-	-123	-0-	51	1	570	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	40	1	620	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					-0-
05	713	N	521	-0-	-192	-0-	32	1	489	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1700	-0-	-191	-0-	140	1	1549	3	N	10	8	1			6
							11	9									
01	1808	N	1808	-0-	-0-	-0-	110	1	1685	3	N	12	14	1			4
							13	9									
02	1596	N	1580	-0-	-16	-0-	95	1	1470	3	N	14	14	1			4
							15	9									
03	1395	N	1395	-0-	-0-	-0-	89	1	1296	3	N	9	8	1			5
							10	9									
04	1746	N	1746	-0-	-0-	-0-	108	1	1627	3	N	10	11	1			4
							11	9									
05	1736	N	1563	-0-	-173	-0-	96	1	1453	3	N	13	15	1			2
							14	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

12	527	N	335	-0-	-192	-0-	28	1	307	3	N	-0-					-0-
01	372	N	342	-0-	-30	-0-	21	1	321	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
05	434	N	343	-0-	-91	-0-	21	1	322	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

12	341	N	317	-0-	-24	-0-	26	1	291	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	19	1	281	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

12	837	N	812	-0-	-25	-0-	67	1	743	3	N	2	2	1			1
							2	9									
01	868	N	851	-0-	-17	-0-	52	1	796	3	N	3	3	1			1
							3	9									
02	651	N	651	-0-	-0-	-0-	39	1	609	3	N	3	3	1			1
							3	9									
03	390	N	390	-0-	-0-	-0-	25	1	363	3	N	2	2	1			1
							2	9									
04	810	N	420	-0-	-390	-0-	26	1	391	3	N	3	3	1			1
							3	9									
05	713	N	624	-0-	-89	-0-	38	1	582	3	N	4	4	1			1
							4	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

12	1008	N	1008	-0-	-0-	-0-	83	1	924	3	N	1	1	1			3
							1	9									
01	837	N	824	-0-	-13	-0-	50	1	773	3	N	1	1	1			3
							1	9									
02	616	N	544	-0-	-72	-0-	33	1	510	3	N	1	4	1			-0-
							1	9									
03	430	N	430	-0-	-0-	-0-	27	1	401	3	N	2	1	1			1
							2	9									
04	810	N	720	-0-	-90	-0-	45	1	675	3	N	-0-	1	1			-0-
*05	800	N	800	-0-	-0-	-0-	49	1	749	3	N	2	2	1			-0-
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	473	-0-		-302	-0-	38	1	427	3	N	7	6	1			4
								8	9									
01	651	N	600	-0-		-51	-0-	36	1	554	3	N	9	10	1			3
								10	9									
02	672	N	665	-0-		-7	-0-	40	1	614	3	N	10	10	1			3
								11	9									
03	479	N	479	-0-		-0-	-0-	30	1	441	3	N	7	6	1			4
								8	9									
04	572	N	572	-0-		-0-	-0-	35	1	529	3	N	7	8	1			3
								8	9									
05	744	N	562	-0-		-182	-0-	34	1	517	3	N	10	11	1			2
								11	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-		-0-	-0-	53	1	590	3	N	-0-					-0-
01	472	N	472	-0-		-0-	-0-	29	1	443	3	N	-0-					-0-
02	432	N	432	-0-		-0-	-0-	26	1	406	3	N	-0-					-0-
03	216	N	216	-0-		-0-	-0-	14	1	202	3	N	-0-					-0-
04	450	N	383	-0-		-67	-0-	24	1	359	3	N	-0-					-0-
*05	502	N	502	-0-		-0-	-0-	31	1	471	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5525	X	5525	-0-		-0-	-0-	456	1	5069	3	N	-0-					-0-
01	6076	X	5601	-0-		-475	-0-	342	1	5259	3	N	-0-					-0-
02	5488	X	4826	-0-		-662	-0-	293	1	4533	3	N	-0-					-0-
03	5611	X	3776	-0-		-1835	-0-	242	1	3534	3	N	-0-					-0-
04	5571	X	5571	-0-		-0-	-0-	346	1	5225	3	N	-0-					-0-
*05	5759	X	5759	-0-		-0-	-0-	357	1	5402	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1570	-0-		-104	-0-	129	1	1432	3	N	8	6	1			4
								9	9									
01	1579	N	1579	-0-		-0-	-0-	96	1	1473	3	N	9	10	1			3
								10	9									
02	1400	N	1351	-0-		-49	-0-	81	1	1259	3	N	10	10	1			3
								11	9									
03	1119	N	1119	-0-		-0-	-0-	71	1	1041	3	N	6	5	1			4
								7	9									
04	1589	N	1589	-0-		-0-	-0-	98	1	1483	3	N	7	8	1			3
								8	9									
05	1488	N	1413	-0-		-75	-0-	87	1	1322	3	N	4	5	1			2
								4	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 05/23/2008 TOTAL DEPTH 9200 PERF. 8949 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2947	-0-		-773	-0-	242	1	2693	3	N	11	9	1			13
								12	9									
01	3720	X	3328	-0-		-392	-0-	202	1	3113	3	N	12	14	1			11
								13	9									
02	3360	X	2992	-0-		-368	-0-	181	1	2796	3	N	14	21	1			4
								15	9									
03	3720	X	2550	-0-		-1170	-0-	163	1	2377	3	N	9	8	1			5
								10	9									
04	3600	X	2647	-0-		-953	-0-	164	1	2473	3	N	9	11	1			3
								10	9									
05	3317	X	2957	-0-		-360	-0-	182	1	2760	3	N	14	15	1			2
								15	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	7129	-0-	-559	-0-	589	1	6540	3	N	-0-					-0-
01	7688	X	7225	-0-	-463	-0-	441	1	6784	3	N	-0-					-0-
02	6944	X	6291	-0-	-653	-0-	382	1	5909	3	N	-0-					-0-
03	7068	X	4147	-0-	-2921	-0-	266	1	3881	3	N	-0-					-0-
04	7437	X	7437	-0-	-0-	-0-	462	1	6975	3	N	-0-					-0-
05	7223	X	6424	-0-	-799	-0-	398	1	6026	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

12	992	N	830	-0-	-162	-0-	68 7	1 9	755	3	N	6	5	1			3
01	806	N	760	-0-	-46	-0-	46 8	1 9	706	3	N	7	8	1			2
02	756	N	695	-0-	-61	-0-	42 9	1 9	644	3	N	8	8	1			2
03	549	N	549	-0-	-0-	-0-	35 6	1 9	508	3	N	5	4	1			3
04	846	N	846	-0-	-0-	-0-	52 7	1 9	787	3	N	6	7	1			2
05	775	N	317	-0-	-458	-0-	19 4	1 9	294	3	N	4	4	1			2

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

12	1271	N	1093	-0-	-178	-0-	10 24	1 9	1059	2	N	22					195
01	1209	N	1061	-0-	-148	-0-	9 20	1 9	1032	2	N	18	178	1			35
02	1008	N	949	-0-	-59	-0-	8 22	1 9	919	2	N	20					55
03	1085	N	1033	-0-	-52	-0-	9 21	1 9	1003	2	N	19					74
04	1020	N	953	-0-	-67	-0-	8 18	1 9	927	2	N	16	1	8			89
05	1054	N	928	-0-	-126	-0-	8 15	1 9	905	2	N	14					103

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

12	2547	N	2547	-0-	-0-	-0-	2546	3	1	9	N	1					93
01	1861	N	1861	-0-	-0-	-0-	1853	3	8	9	N	7					100
02	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					103
03	2418	N	829	-0-	-1589	-0-	827	3	2	9	N	2					105
04	1800	N	1246	-0-	-554	-0-	1244	3	2	9	N	2					107
*05	3100	N	3361	-0-	261	261	3358	3	3	9	N	3					110

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1372	N	1364	-0-	-8	-0-	1364	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	1440	N	833	-0-	-607	-0-	833	2			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	866	-0-	-312	-0-	866	2			N	-0-					-0-
01	1116	#	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
02	924	#	820	-0-	-104	-0-	820	2			N	-0-					-0-
03	961	#	148	-0-	-813	-0-	148	2			N	-0-					-0-
04	990	#	721	-0-	-269	-0-	721	2			N	-0-					-0-
05	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		12487	-0-	4737	215433	12487	2			N	-0-					-0-
01	7750		12374	-0-	4624	220057	12374	2			N	-0-					-0-
02	7000		11020	-0-	4020	224077	11020	2			N	-0-					-0-
03	7750		1190	-0-	-6560	217517	1190	2			N	-0-					-0-
04	7500		4303	-0-	-3197	214320	4303	2			N	-0-					-0-
05	12493	#	NO RPT	-0-	-12493 B	201827					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					143
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					143
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					143
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					143
04	360	N	204	-0-	-156	-0-	204	2			N	-0-					143
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					143

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

12	573	N	573	-0-	-0-	B	-0-	572	2	1	9	Y	1	21	1		4
01	585	N	585	-0-	-0-	B	-0-	582	2	3	9	Y	3				7
02	532	N	532	-0-	-0-	B	-0-	531	2	1	9	Y	1				8
03/01 BALANCING DATE STATUS -> -0-																	
03	595	N	595	-0-	-0-	B	-0-	593	2	2	9	Y	2				10
04	567	N	567	-0-	-0-	B	-0-	565	2	2	9	Y	2				12
*05	545	N	545	-0-	-0-	B	-0-	544	2	1	9	Y	1				13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

12	661	N	661	-0-	-0-	B	-0-	649	2	12	9	Y	11				107
01	791	N	791	-0-	-0-	B	-0-	755	2	36	9	Y	33				140
02	697	N	697	-0-	-0-	B	-0-	685	2	12	9	Y	11				151
03/01 BALANCING DATE STATUS -> -0-																	
03	600	N	600	-0-	-0-	B	-0-	592	2	8	9	Y	7				158
04	660	N	629	-0-	-31	B	-0-	622	2	7	9	Y	6				164
05	682	N	585	-0-	-97	B	-0-	582	2	3	9	Y	3				167

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

12	961	N	744	-0-	-217	B	-0-	714	2	30	9	Y	27				142
01	935	N	935	-0-	-0-	B	-0-	887	2	48	9	Y	44				186
02	1316	N	1316	-0-	-0-	B	-0-	1255	2	61	9	Y	55				241
03/01 BALANCING DATE STATUS -> -0-																	
03	1137	N	1137	-0-	-0-	B	-0-	1072	2	65	9	Y	59				300
04	767	N	767	-0-	-0-	B	-0-	735	2	32	9	Y	29	170	1		159
*05	1138	N	1138	-0-	-0-	B	-0-	1063	2	75	9	Y	68				227

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	598	-0-	-115 B	-0-	584	2	14	9	Y	13					176
01	464	N	464	-0-	-0- B	-0-	450	2	14	9	Y	13					189
02	610	N	610	-0-	-0- B	-0-	593	2	17	9	Y	15					204
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	461	2	11	9	Y	10					214
04	450	N	335	-0-	-115 B	-0-	326	2	9	9	Y	8					222
05	682	N	667	-0-	-15 B	-0-	657	2	10	9	Y	9					231

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	81	-0-	-74 B	-0-	78	2	3	9	N	3					31
01	111	N	111	-0-	-0- B	-0-	105	2	6	9	N	5					36
02	212	N	212	-0-	-0- B	-0-	205	2	7	9	N	6					42
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3					45
04	221	N	221	-0-	-0- B	-0-	218	2	3	9	N	3					48
05	248	N	198	-0-	-50 B	-0-	196	2	2	9	N	2					50

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0- B	-0-	216	2	7	9	Y	6					59
01	175	N	175	-0-	-0- B	-0-	167	2	8	9	Y	7					66
02	191	N	191	-0-	-0- B	-0-	185	2	6	9	Y	5					71
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	197	2	9	9	Y	8					79
04	243	N	243	-0-	-0- B	-0-	237	2	6	9	Y	5	63	1			21
*05	192	N	192	-0-	-0- B	-0-	189	2	3	9	Y	3					24

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0- B	-0-	198	2	11	9	Y	10					113
01	242	N	242	-0-	-0- B	-0-	228	2	14	9	Y	13					126
02	268	N	268	-0-	-0- B	-0-	256	2	12	9	Y	11					137
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	193	2	18	9	Y	16					153
04	180	N	170	-0-	-10 B	-0-	161	2	9	9	Y	8	122	1			39
*05	301	N	301	-0-	-0- B	-0-	292	2	9	9	Y	8					47

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					27
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					27
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					27
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					27
*05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1143	-0-	-4 B	-0-	1131	2	12	9	Y	11	155	1			33
01 DLQ G-10	731		-0-		731 B	731	714	2	17	9	Y	15					48
02 DLQ G-10	750		-0-		750 B	1481	739	2	11	9	Y	10					58
03/01 BALANCING DATE STATUS -> 1481																	
03	500	N	1340	-0-	840 B	2321	1323	2	17	9	Y	15					73
04	3000	N	1309	-0-	-1691 B	630	1295	2	14	9	Y	13					86
*05	1962	N	1332	-0-	-630 B	-0-	1317	2	15	9	Y	14					100

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0- B	-0-	5	2	25	9	N	23					88
01	0	N	-0-	-0-	-0- B	-0-					N	30					118
02	28	N	17	-0-	-11 B	-0-	6	2	11	9	N	10					128
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	8					136
04	14	N	14	-0-	-0- B	-0-	6	2	8	9	N	7					143
05	31	N	-0-	-0-	-31 B	-0-					N	2					145

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16 B	-0-	11	2	4	9	Y	4					44
01	83	N	83	-0-	-0- B	-0-	68	2	15	9	Y	14					58
02	34	N	34	-0-	-0- B	-0-	28	2	6	9	Y	5					63
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	16	2	3	9	Y	3					66
04	30	N	8	-0-	-22 B	-0-	5	2	3	9	Y	3					69
05	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					69

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0- B	-0-	75	2	11	9	N	10					93
01	155	N	45	-0-	-110 B	-0-	28	2	17	9	N	15					108
02	140	N	140	-0-	-0- B	-0-	129	2	11	9	N	10					118
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	176	2	8	9	N	7					125
04	195	N	195	-0-	-0- B	-0-	184	2	11	9	N	10					135
05	155	N	120	-0-	-35 B	-0-	114	2	6	9	N	5					140

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14 B	-0-	1	1	264	3	N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	1	1	249	3	N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	220	-0-	-59 B	-0-	1	1	219	3	N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	1	1	260	3	N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	1	1	253	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0- B	-0-	1	1	447	3	N	-0-					109
01	434	N	384	-0-	-50 B	-0-	1	1	383	3	N	-0-					109
02	392	N	384	-0-	-8 B	-0-	1	1	383	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	1	1	498	3	N	-0-					109
04	376	N	376	-0-	-0- B	-0-	1	1	375	3	N	-0-					109
05	434	N	353	-0-	-81 B	-0-	1	1	352	3	N	-0-					109

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1261	N	1261	-0-	-0- B	-0-	1	1	1260	3	N	-0-					122
01	971	N	971	-0-	-0- B	-0-	1	1	970	3	N	-0-					122
02	971	N	971	-0-	-0- B	-0-	1	1	970	3	N	-0-					122
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	846	-0-	-425 B	-0-	1	1	844	3	N	1	1	8			122
							1	9									
04	930	N	578	-0-	-352 B	-0-	1	1	577	3	N	-0-					122
05	1085	N	508	-0-	-577 B	-0-	1	1	507	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

12	722	N	722	-0-	-0- B	-0-	1	1	721	3	N	-0-					-0-
01	1054	N	927	-0-	-127 B	-0-	1	1	926	3	N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	1	1	926	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	309	-0-	-404 B	-0-	1	1	308	3	N	-0-					-0-
04	900	N	307	-0-	-593 B	-0-	1	1	306	3	N	-0-					-0-
05	1023	N	299	-0-	-724 B	-0-	1	1	298	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

12	620	N	594	-0-	-26 B	-0-	592	3	2	9	Y	2					12
01	620	N	568	-0-	-52 B	-0-	567	3	1	9	Y	1					13
02	560	N	539	-0-	-21 B	-0-	538	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	447	3	1	9	Y	1					15
04	540	N	472	-0-	-68 B	-0-	472	3			Y	-0-					15
05	589	N	505	-0-	-84 B	-0-	505	3			Y	-0-					15

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

12	301	N	301	-0-	-0- B	-0-	299	3	2	9	Y	2					12
01	407	N	407	-0-	-0- B	-0-	406	3	1	9	Y	1					13
02	313	N	313	-0-	-0- B	-0-	312	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	292	3	1	9	Y	1					15
04	390	N	291	-0-	-99 B	-0-	291	3			Y	-0-					15
*05	387	N	387	-0-	-0- B	-0-	387	3			Y	-0-					15

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

12	341	N	290	-0-	-51 B	-0-	288	3	2	9	Y	2					11
01	279	N	274	-0-	-5 B	-0-	273	3	1	9	Y	1					12
02	311	N	311	-0-	-0- B	-0-	310	3	1	9	Y	1					13
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	298	3	1	9	Y	1					14
04	285	N	285	-0-	-0- B	-0-	285	3			Y	-0-					14
*05	416	N	416	-0-	-0- B	-0-	416	3			Y	-0-					14

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

12	1202	N	1202	-0-	-0- B	-0-	1187	3	15	9	Y	14					120
01	1250	N	1250	-0-	-0- B	-0-	1239	3	11	9	Y	10					130
02	993	N	993	-0-	-0- B	-0-	975	3	18	9	Y	16					146
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1032	3	14	9	Y	13					159
04	837	N	837	-0-	-0- B	-0-	837	3			Y	-0-					159
*05	1297	N	1297	-0-	-0- B	-0-	1297	3			Y	-0-					159

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	710	-0-	-127 B	-0-	708	3	2	9	Y	2					15
01	713	N	499	-0-	-214 B	-0-	498	3	1	9	Y	1					16
02	756	N	563	-0-	-193 B	-0-	562	3	1	9	Y	1					17
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	760	3	1	9	Y	1					18
04	661	N	661	-0-	-0- B	-0-	661	3			Y	-0-					18
05	620	N	138	-0-	-482 B	-0-	138	3			Y	-0-					18

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1099	-0-	-203 B	-0-	1099	3			N	-0-					49
01	1178	N	1021	-0-	-157 B	-0-	1021	3			N	-0-					49
02	1120	N	947	-0-	-173 B	-0-	947	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					49
04	990	N	494	-0-	-496 B	-0-	494	3			N	-0-					49
05	1054	N	163	-0-	-891 B	-0-	163	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					33
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					33
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					33
04	750	N	577	-0-	-173 B	-0-	577	3			N	-0-					33
*05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					110
*07	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					110
*08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					110
09/01 BALANCING DATE STATUS -> -0-																	
*09	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					110
*10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					110
*11	450	N	210	-0-	-240 B	-0-	210	2			N	-0-					110
*12	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					110
*01	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					110
*02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
*03	496	N	345	-0-	-151 B	-0-	345	2			N	-0-					110
*04	390	N	109	-0-	-281 B	-0-	109	2			N	-0-					110
05	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					110

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	623	N	623	-0-	-0- B	-0-	621	2	2	9	Y	2					22
11	630	N	587	-0-	-43 B	-0-	583	2	4	9	Y	4					26
12	620	N	598	-0-	-22 B	-0-	594	2	4	9	Y	4					30
01	572	N	572	-0-	-0- B	-0-	566	2	6	9	Y	5					35
02	487	N	487	-0-	-0- B	-0-	483	2	4	9	Y	4					39
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	529	2	4	9	Y	4					43
04	540	N	500	-0-	-40 B	-0-	497	2	3	9	Y	3					46
05	527	N	467	-0-	-60 B	-0-	460	2	7	9	Y	6					52

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0- B	-0-					Y	3					18
12	0	N	-0-	-0-	-0- B	-0-					Y	2					20
01	INC G-10		-0-	-0-	-0- B	-0-					Y	2					22
02	INC G-10		-0-	-0-	-0- B	-0-					Y	3					25
03/01 BALANCING DATE STATUS -> -0-																	
03	INC G-10		-0-	-0-	-0- B	-0-					Y	2					27
04	INC G-10		-0-	-0-	-0- B	-0-					Y	1					28
05	INC G-10		-0-	-0-	-0- B	-0-					Y	4					32

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
02	616	N	515	-0-	-101 B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
*05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

12	745	N	745	-0-	-0- B	-0-	741	2	4	9	N	4					114
01	899	N	733	-0-	-166 B	-0-	727	2	6	9	N	5					119
02	700	N	681	-0-	-19 B	-0-	675	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	730	2	8	9	N	7					131
04	720	N	687	-0-	-33 B	-0-	685	2	2	9	N	2					133
05	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					133

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					22
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					22
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					22
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					22
*05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					22

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	5	5			99
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	5	5			94
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	5	5			89
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	2	5			87
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					87
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					87

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

12	434	N	413	-0-	-21 B	-0-	403	2	10	9	N	9					40
01	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					40
02	364	N	339	-0-	-25 B	-0-	339	2			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					40
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					40
*05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

12	558	N	443	-0-	-115 B	-0-	443	2			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
*05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

12	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	81	-0-	-105 B	-0-	81	2			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
05	186	N	65	-0-	-121 B	-0-	65	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

12	697	N	697	-0-	-0- B	-0-	694	2	3	9	N	3					150
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					150
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					150
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					150
04	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					150
05	682	N	565	-0-	-117 B	-0-	531	2	34	9	N	31	156	1			25

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					31
01	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					31
02	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-	1	1			30
03/01 BALANCING DATE STATUS -> -0-																		
03	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					30
04	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					30
05	155	N	111	-0-	-44	B	-0-	111	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	B	-0-	322	2	1	9	N	1	1	8			168
01	161	N	161	-0-	-0-	B	-0-	160	2	1	9	N	1	1	8			168
02	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	158	-0-	-152	B	-0-	157	2	1	9	N	1					169
04	150	N	146	-0-	-4	B	-0-	146	2			N	-0-					169
05	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	B	-0-	233	2			N	-0-					202
01	158	N	158	-0-	-0-	B	-0-	156	2	2	9	N	2					204
02	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					204
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	343	2	6	9	N	5					209
04	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-	181	1			28
*05	322	N	322	-0-	-0-	B	-0-	316	2	6	9	N	5					33

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	B	-0-	371	2	3	9	N	3					128
01	367	N	367	-0-	-0-	B	-0-	366	2	1	9	N	1					129
02	398	N	398	-0-	-0-	B	-0-	329	2	69	9	N	63					192
03/01 BALANCING DATE STATUS -> -0-																		
03	375	N	375	-0-	-0-	B	-0-	372	2	3	9	N	3					195
04	360	N	350	-0-	-10	B	-0-	346	2	4	9	N	4					199
05	620	N	360	-0-	-260	B	-0-	359	2	1	9	N	1					200

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	952	-0-	-40	B	-0-	951	2	1	9	N	1	1	8			125
01	963	N	963	-0-	-0-	B	-0-	945	2	18	9	N	16	118	1			23
02	864	N	864	-0-	-0-	B	-0-	853	2	11	9	N	10					33
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	941	-0-	-20	B	-0-	941	2			N	-0-					33
04	930	N	908	-0-	-22	B	-0-	900	2	8	9	N	7					40
05	961	N	923	-0-	-38	B	-0-	923	2			N	-0-					40

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	B	-0-	628	2	4	9	N	4					119
01	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					119
02	560	N	560	-0-	-0-	B	-0-	554	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	614	-0-	-6	B	-0-	608	2	6	9	N	5					129
04	630	N	625	-0-	-5	B	-0-	619	2	6	9	N	5					134
*05	642	N	642	-0-	-0-	B	-0-	632	2	10	9	N	9	29	1			114

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

12	1302	N	1121	-0-	-181		-0-	1110	2	11	9	N	10						192
*01	1209	N	1009	-0-	-200		-0-	1009	2			N	-0-						192
*02	1064	N	895	-0-	-169		-0-	895	2			N	-0-						192
*03	1116	N	996	-0-	-120		-0-	996	2			N	-0-						192
*04	923	N	923	-0-	-0-		-0-	923	2			N	-0-						192
*05	904	N	904	-0-	-0-		-0-	904	2			N	-0-						192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2T RRCID -> 208390 COMPL. DATE 02/01/2004 TOTAL DEPTH 12170 PERF. 11226 - 11294

12	7688	#	6638	-0-	-1050		-0-	6558	3	80	9	Y	73	69	1				43
01	7688	#	7229	-0-	-459		-0-	7154	3	75	9	Y	68	92	1				19
02	6748	#	6100	-0-	-648		-0-	6052	3	48	9	Y	44	27	1				36
03	7285	#	6782	-0-	-503		-0-	6728	3	54	9	Y	49	53	1				32
04	6990	#	6399	-0-	-591		-0-	6341	3	58	9	Y	53	33	1				52
05	7161	#	6455	-0-	-706		-0-	6403	3	52	9	Y	47	76	1				23

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																	
03	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

12	DLQ G-10	106	-0-	106 B	565	106	2			N	-0-					-0-
01	583 N	18	-0-	-565 B	-0-	18	2			N	-0-					-0-
02	34 N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	40 N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

12	2607 N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
01	2695 N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
02	2243 N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2371 N	2371	-0-	-0- B	-0-	2371	3			N	-0-					-0-
*04	2138 N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
05	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

12	0 N	-0-	-0-	-0- B	-0-					N	-0-	36	1			3
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					3
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					3
04	0 N	-0-	-0-	-0- B	-0-					N	-0-	3	7			-0-
05	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

12	90 N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	85 N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
02	91 N	91	-0-	-0- B	-0-	74	3	17	9	N	15					15
03/01 BALANCING DATE STATUS -> -0-																	
*03	217 N	217	-0-	-0- B	-0-	195	3	22	9	N	20					35
*04	436 N	436	-0-	-0- B	-0-	422	3	14	9	N	13					48
05	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 12 WELL #: 1 RRCID -> 188582 COMPL. DATE 03/18/2002 TOTAL DEPTH N/A PERF.12584 - 15005

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

12	3100 N	4449	-0-	1349	1349	4281	3	168	9	N	153					337
01	3100 N	3855	-0-	755	2104	3756	3	99	9	N	90	185	1			242
02	2800 N	3015	-0-	215	2319	2957	3	58	9	N	53	179	1			116
03	5608 X	3289	-0-	-2319	-0-	3249	3	40	9	N	36					152
04	2678 X	2678	-0-	-0-	-0-	2635	3	43	9	N	39					191
05	2387 X	2029	-0-	-358	-0-	2014	3	15	9	N	14					205

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

12	2480 N	2480	-0-	-0-	-0-	2427	3	53	9	Y	48	138	1			140
01	2418 N	2310	-0-	-108	-0-	2246	3	64	9	Y	58	107	1			91
02	2335 N	2335	-0-	-0-	-0-	2272	3	63	9	Y	57					148
03	2480 N	2463	-0-	-17	-0-	2377	3	86	9	Y	78	100	1			126
04	2346 N	2346	-0-	-0-	-0-	2278	3	68	9	Y	62					188
05	2573 N	2424	-0-	-149	-0-	2390	3	34	9	Y	31	115	1			104

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

12	5734 X	5734	-0-	-0-	-0-	5308	3	426	9	N	387	390	1			213
01	5620 X	5620	-0-	-0-	-0-	5261	3	359	9	N	326	181	1			358
02	4760 X	4760	-0-	-0-	-0-	4374	3	386	9	N	351	377	1			332
03	4771 X	4771	-0-	-0-	-0-	4413	3	358	9	N	325	391	1			266
04	4884 X	4884	-0-	-0-	-0-	4447	3	437	9	N	397	374	1			289
*05	4489 X	4489	-0-	-0-	-0-	4138	3	351	9	N	319	376	1			232

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

12	7595 X	6658	-0-	-937	-0-	6535	3	123	9	N	112	174	1			283
01	7254 X	6207	-0-	-1047	-0-	6042	3	165	9	N	150	182	1			251
02	6300 X	5147	-0-	-1153	-0-	5008	3	139	9	N	126	176	1			201
03	6665 X	6432	-0-	-233	-0-	6319	3	113	9	N	103					304
04	6450 X	5950	-0-	-500	-0-	5842	3	108	9	N	98	193	1			209
05	6665 X	6352	-0-	-313	-0-	6235	3	117	9	N	106					315

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	1111	3	31	9	N	28					120
01	1116	N	1075	-0-	-41	-0-	1039	3	36	9	N	33					153
02	973	N	973	-0-	-0-	-0-	927	3	46	9	N	42					195
03	1147	N	272	-0-	-875	-0-	257	3	15	9	N	14					209
04	1050	N	46	-0-	-1004	-0-	46	3			N	-0-					209
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					209

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

12	2663	X	2663	-0-	-0-	-0-	2597	3	66	9	N	60					153
01	1550	X	79	-0-	-1471	-0-	79	3			N	-0-					153
02	2492	X	59	-0-	-2433	-0-	59	3			N	-0-					153
03	2759	X	227	-0-	-2532	-0-	206	3	21	9	N	19					172
04	2670	X	266	-0-	-2404	-0-	245	3	21	9	N	19					191
05	2666	X	290	-0-	-2376	-0-	277	3	13	9	N	12					203

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

12	2170	X	1978	-0-	-192	-0-	1884	3	94	9	N	85	178	1			169
01	2149	X	2149	-0-	-0-	-0-	2094	3	55	9	N	50					219
02	2206	X	2206	-0-	-0-	-0-	2148	3	58	9	N	53					272
03	2370	X	2370	-0-	-0-	-0-	2327	3	43	9	N	39					311
04	2070	X	1847	-0-	-223	-0-	1822	3	25	9	N	23	174	1			160
05	2449	X	2239	-0-	-210	-0-	2196	3	43	9	N	39					199

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

12	217	N	147	-0-	-70	-0-	135	3	12	9	Y	11	16	1			13
01	341	N	235	-0-	-106	-0-	143	3	92	9	Y	84	23	1			74
02	196	N	174	-0-	-22	-0-	168	3	6	9	Y	5					79
03	325	N	325	-0-	-0-	-0-	303	3	22	9	Y	20	82	1			17
04	313	N	313	-0-	-0-	-0-	252	3	61	9	Y	55	39	1			33
*05	344	N	344	-0-	-0-	-0-	277	3	67	9	Y	61	49	1			45

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

12	2449	N	2272	-0-	-177	-0-	2249	3	23	9	N	21	178	1			106
01	2387	N	2311	-0-	-76	-0-	2250	3	61	9	N	55					161
02	2258	N	2258	-0-	-0-	-0-	2190	3	68	9	N	62					223
03	2444	N	2444	-0-	-0-	-0-	2374	3	70	9	N	64					287
04	2250	N	2186	-0-	-64	-0-	2156	3	30	9	N	27	222	1			92
*05	2762	N	2762	-0-	-0-	-0-	2688	3	74	9	N	67					159

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

*12	217	N	-0-	-0-	-217	-0-					N	-0-					139
*01	155	N	-0-	-0-	-155	-0-					N	-0-					139
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	139	1			-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2105	-0-	-1336	-0-	2011	3	94	9	N	85	187	1			187
01	3768	X	3768	-0-	-0-	-0-	3633	3	135	9	N	123					310
02	3331	X	3331	-0-	-0-	-0-	3173	3	158	9	N	144	183	1			271
03	3410	X	2879	-0-	-531	-0-	2792	3	87	9	N	79	188	1			162
04	3660	X	1376	-0-	-2284	-0-	1345	3	31	9	N	28					190
*05	3875	X	3875	-0-	-0-	-0-	3734	3	141	9	N	128					318

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

12	93	N	-0-	-0-	-93	-0-					N	-0-					242
01	558	N	-0-	-0-	-558	-0-					N	-0-					242
02	0	N	-0-	-0-	-0-	-0-					N	-0-					242
03	0	N	-0-	-0-	-0-	-0-					N	-0-					242
04	0	N	-0-	-0-	-0-	-0-					N	-0-					242
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

12	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					56
01	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					56
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					56
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					56
04	3000	N	5697	-0-	2697	2697	5697	3			Y	-0-					56
*05	3100	N	5789	-0-	2689	5386	5789	3			Y	-0-					56

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

12	438	N	438	-0-	-0-	-0-	428	3	10	9	N	9	178	1			53
01	434	N	432	-0-	-2	-0-	421	3	11	9	N	10					63
02	397	N	397	-0-	-0-	-0-	386	3	11	9	N	10					73
03	434	N	434	-0-	-0-	-0-	423	3	11	9	N	10					83
04	651	N	651	-0-	-0-	-0-	641	3	10	9	N	9					92
*05	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					100

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

12	372	X	319	-0-	-53	-0-	310	3	9	9	N	8					87
01	341	X	290	-0-	-51	-0-	281	3	9	9	N	8					95
02	308	X	305	-0-	-3	-0-	293	3	12	9	N	11					106
03	341	X	329	-0-	-12	-0-	318	3	11	9	N	10					116
04	327	X	327	-0-	-0-	-0-	315	3	12	9	N	11					127
*05	342	X	342	-0-	-0-	-0-	329	3	13	9	N	12					139

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1537	X	1537	-0-	-0-	-0-	1513	3	24	9	N	22					242
01	1705	X	777	-0-	-928	-0-	757	3	20	9	N	18	191	1			69
02	1764	X	780	-0-	-984	-0-	778	3	2	9	N	2					71
03	1953	X	1638	-0-	-315	-0-	1615	3	23	9	N	21					92
04	1890	X	259	-0-	-1631	-0-	257	3	2	9	N	2					94
05	1550	X	188	-0-	-1362	-0-	188	3			N	-0-					94

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	2	2	8			46
01	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					46
02	168	N	-0-	-0-	-168	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	180	N	1	-0-	-179	-0-	1	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1636	-0-	1636	9381	1537	3	99	9	Y	90	71	1			93
01	3100	N	1590	-0-	-1510	7871	1494	3	96	9	Y	87	121	1			59
02	2800	N	1455	-0-	-1345	6526	1385	3	70	9	Y	64	61	1			62
03	3100	N	1586	-0-	-1514	5012	1497	3	89	9	Y	81	68	1			75
04	3000	N	1559	-0-	-1441	3571	1485	3	74	9	Y	67	65	1			77
*05	3100	N	1685	-0-	-1415	2156	1602	3	83	9	Y	75	125	1			27

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		3100	-0-	3100	16584	2939	3	161	9	Y	146	115	1			187
01	19668	X	3084	-0-	-16584	-0-	2899	3	185	9	Y	168	234	1			121
02	2657	X	2657	-0-	-0-	-0-	2515	3	142	9	Y	129	124	1			126
03	2858	X	2858	-0-	-0-	-0-	2698	3	160	9	Y	145	122	1			149
04	2810	X	2810	-0-	-0-	-0-	2668	3	142	9	Y	129	125	1			153
*05	2845	X	2845	-0-	-0-	-0-	2685	3	160	9	Y	145	242	1			56

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	728	-0-	-78	-0-	704	2	24	9	N	22					337
01	775	N	755	-0-	-20	-0-	669	2	86	9	N	78	198	1			217
02	700	N	687	-0-	-13	-0-	665	2	22	9	N	20					237
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					237
04	720	N	701	-0-	-19	-0-	682	2	19	9	N	17					254
*05	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					274

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12537	X	12537	-0-	-0-	-0-	12537	3			Y	-0-					112
01	12615	X	12615	-0-	-0-	-0-	12615	3			Y	-0-					112
02	10585	X	10585	-0-	-0-	-0-	10585	3			Y	-0-					112
03	11434	X	11434	-0-	-0-	-0-	11434	3			Y	-0-					112
04	5569	X	5569	-0-	-0-	-0-	5569	3			Y	-0-					112
*05	5789	X	5789	-0-	-0-	-0-	5789	3			Y	-0-					112

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	597	3	59	9	N	54	64	1			62
01	316	N	316	-0-	-0-	-0-	210	3	106	9	N	96	81	1			77
02	218	N	218	-0-	-0-	-0-	187	3	31	9	N	28	54	1			51
03	158	N	158	-0-	-0-	-0-	124	3	34	9	N	31	54	1			28
04	300	N	185	-0-	-115	-0-	119	3	66	9	N	60					88
05	248	N	182	-0-	-66	-0-	125	3	57	9	N	52	69	1			71

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1255	N	1255	-0-	-0-	-0-	1241	3	14	9	N	13					46
01	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	N	3					49
02	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					50
03	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4					54
04	1150	N	1150	-0-	-0-	-0-	1143	3	7	9	N	6					60
*05	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					61

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1419	-0-	-69	-0-	1398	3	21	9	N	19					108
01	1457	N	1444	-0-	-13	-0-	1420	3	24	9	N	22					130
02	1311	N	1311	-0-	-0-	-0-	1290	3	21	9	N	19					149
03	1426	N	1424	-0-	-2	-0-	1401	3	23	9	N	21					170
04	1410	N	1376	-0-	-34	-0-	1334	3	42	9	N	38	166	1			42
05	1457	N	1348	-0-	-109	-0-	1344	3	4	9	N	4					46

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	656	3	88	9	N	80	186	1			99
01	590	N	590	-0-	-0-	-0-	558	3	32	9	N	29					128
02	476	N	450	-0-	-26	-0-	430	3	20	9	N	18					146
03	744	N	438	-0-	-306	-0-	427	3	11	9	N	10					156
04	570	N	340	-0-	-230	-0-	338	3	2	9	N	2					158
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					158

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1124	-0-	-85	-0-	1124	3			N	-0-					130
01	1395	N	958	-0-	-437	-0-	958	3			N	-0-					130
02	1260	N	817	-0-	-443	-0-	817	3			N	-0-					130
03	1116	N	892	-0-	-224	-0-	892	3			N	-0-					130
04	930	N	830	-0-	-100	-0-	830	3			N	-0-					130
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2977	-0-	-30	-0-	2959	3	18	9	N	16					121
01	3069	N	3069	-0-	-0-	-0-	3052	3	17	9	N	15					136
02	2716	N	2693	-0-	-23	-0-	2671	3	22	9	N	20					156
03	2976	N	2973	-0-	-3	-0-	2956	3	17	9	N	15					171
04	2970	N	2868	-0-	-102	-0-	2851	3	17	9	N	15					186
05	2976	N	2928	-0-	-48	-0-	2917	3	11	9	N	10					196

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

12	593	N	593	-0-	-0-	-0-	582	3	11	9	N	10					197
01	589	N	588	-0-	-1	-0-	577	3	11	9	N	10					207
02	524	N	524	-0-	-0-	-0-	515	3	9	9	N	8					215
03	589	N	565	-0-	-24	-0-	554	3	11	9	N	10					225
04	570	N	554	-0-	-16	-0-	550	3	4	9	N	4					229
05	589	N	550	-0-	-39	-0-	544	3	6	9	N	5	171	1			63

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

12	1240	N	654	-0-	-586	-0-	642	3	12	9	N	11					140
01	868	N	554	-0-	-314	-0-	544	3	10	9	N	9					149
02	504	N	472	-0-	-32	-0-	468	3	4	9	N	4	141	1			12
03	1691	N	1691	-0-	-0-	-0-	1669	3	22	9	N	20					32
04	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15					47
*05	2053	N	2053	-0-	-0-	-0-	2030	3	23	9	N	21					68

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

12	10695		9883	-0-	-812	6287	9877	2	6	9	N	5					234
01	11159		11159	-0-	-0-	6287	11117	2	42	9	N	38					272
02	10044		10044	-0-	-0-	6287	9999	2	45	9	N	41					313
03	11100		11100	-0-	-0-	6287	11092	2	8	9	N	7					320
*04	10845		10845	-0-	-0-	6287	10784	2	61	9	N	55					375
*05	11278		11278	-0-	-0-	6287	11182	2	96	9	N	87					462

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	552	3	1	9	N	1			73
01	508	N	508	-0-	-0-	-0-	504	3	4	9	N	4			77
02	172	N	172	-0-	-0-	-0-	169	3	3	9	N	3			80
03	31	N	-0-	-0-	-31	-0-					N	-0-			80
04	30	N	-0-	-0-	-30	-0-					N	-0-			80
05	31	N	-0-	-0-	-31	-0-					N	-0-			80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4251	X	4251	-0-	-0-	-0-	4220	2	31	9	N	28			151
01	4059	X	4059	-0-	-0-	-0-	4029	2	30	9	N	27			178
02	3024	X	3024	-0-	-0-	-0-	3004	2	20	9	N	18			196
03	2852	X	1036	-0-	-1816	-0-	1033	2	3	9	N	3			199
04	2760	X	962	-0-	-1798	-0-	962	2			N	-0-			199
05	2852	X	1885	-0-	-967	-0-	1885	2			N	-0-			199

TIDWELL PRODUCTION COMPANY 859824
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			150
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			150
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			150

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					Y	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	385	N	385	-0-	-0-	-0-	119	2	266	4	Y	-0-			-0-
*05	1533	N	1533	-0-	-0-	-0-	1443	2	90	4	Y	-0-			-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	#	2198	-0-	-313	-0-	2139	2	59	9	N	54					160
01	2387	#	2181	-0-	-206	-0-	2122	2	59	9	N	54					214
02	2100	#	1963	-0-	-137	-0-	1910	2	53	9	N	48	182	1			80
03	2325	#	2160	-0-	-165	-0-	2102	2	58	9	N	53					133
04	2130	#	2095	-0-	-35	-0-	2038	2	57	9	N	52					185
05	2201	#	2161	-0-	-40	-0-	2109	2	52	9	N	47					232

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3179	-0-	-231	-0-	3157	2	22	9	N	20					253
01	3503	X	2890	-0-	-613	-0-	2869	2	21	9	N	19					272
02	3164	X	3096	-0-	-68	-0-	3088	2	8	9	N	7					279
03	3503	X	3361	-0-	-142	-0-	3324	2	37	9	N	34	198	1			115
04	3180	X	2600	-0-	-580	-0-	2598	2	2	9	N	2					117
*05	3445	X	3445	-0-	-0-	-0-	3400	2	45	9	N	41					158

BLOCK 4 (DEVONIAN) //CONT.// 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
NEARBURG PRODUCING COMPANY //CONT.// 601738
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1877	N	1877	-0-	-0-	-0-	1788	2	89	9	N	81					223
01	1775	N	1775	-0-	-0-	-0-	1705	2	70	9	N	64					287
02	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-	183	1			104
03	1824	N	1824	-0-	-0-	-0-	1755	2	69	9	N	63					167
04	1679	N	1679	-0-	-0-	-0-	1625	2	54	9	N	49					216
*05	1958	N	1958	-0-	-0-	-0-	1919	2	39	9	N	35					251

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	308	N	229	-0-	-79	-0-	229	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 1H RRCID -> 219231 COMPL. DATE 03/24/2006 TOTAL DEPTH 8310 PERF. 7988 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		261	-0-	261	261	35	1	107	2	N	108	24	1			84
							119	9									
01	14B2 EXT		152	-0-	152	413	21	1	65	2	N	60	74	1			70
							66	9									
02	14B2 EXT		125	-0-	125	538	5	1	17	2	N	94	77	1			87
							103	9									
03	14B2 EXT		90	-0-	90	628	6	1	20	2	N	58	118	1			27
							64	9									
04	14B2 EXT		624	-0-	624	1252	73	1	314	2	N	215	149	1			93
							237	9									
05	T. A.		596	-0-	596	1848	24	1	264	2	N	235	261	1			67
							49	3	259	9							

UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STANOLIND OPERATING LLC 813995
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	1044	2	180	9	N	164					176
01	419	N	419	-0-	-0-	-0-	368	2	51	9	N	46	178	1			44
02	2228	N	2228	-0-	-0-	-0-	2087	2	141	9	N	128					172
03	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	N	21	164	1			29
04	902	N	902	-0-	-0-	-0-	827	2	75	9	N	68					97
05	2480	N	629	-0-	-1851	-0-	627	2	2	9	N	2	2	8			97

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	10	#	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

12	2976	#	1534	-0-	-1442	-0-	1464	3	70	9	Y	64	45	1			65
01	2883	#	-0-	-0-	-2883	-0-					Y	131	42	1			154
02	2660	#	-0-	-0-	-2660	-0-					Y	139	193	1			100
03	2945	#	-0-	-0-	-2945	-0-					Y	219	169	1			150
04	2850	#	-0-	-0-	-2850	-0-					Y	495	440	1			205
05	93	#	-0-	-0-	-93	-0-					Y	398	342	1			261

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

12	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
01	310	#	16	-0-	-294	-0-	14	3	2	4	Y	-0-					-0-
02	280	#	91	-0-	-189	-0-	1	3	90	9	Y	82	23	1			59
03	310	#	-0-	-0-	-310	-0-					Y	202	123	1			138
04	300	#	-0-	-0-	-300	-0-					Y	106	200	1			44
05	372	#	-0-	-0-	-372	-0-					Y	75	70	1			49

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

12	1891	X	1727	-0-	-164	-0-	1727	3			N	-0-					37
01	1891	X	1718	-0-	-173	-0-	1718	3			N	-0-					37
02	1764	X	1749	-0-	-15	-0-	1749	3			N	-0-					37
03	1953	X	1714	-0-	-239	-0-	1714	3			N	-0-					37
04	1890	X	1564	-0-	-326	-0-	1564	3			N	-0-					37
05	1922	X	1637	-0-	-285	-0-	1637	3			N	-0-					37

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	286	-0-	-334	-0-	286	3			N	-0-					81
01	620	N	202	-0-	-418	-0-	202	3			N	-0-					81
02	560	N	128	-0-	-432	-0-	128	3			N	-0-					81
03	279	N	83	-0-	-196	-0-	83	3			N	-0-					81
04	210	N	68	-0-	-142	-0-	68	3			N	-0-					81
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

12	3658	X	3501	-0-	-157	-0-	3501	3			N	-0-					144
01	4061	X	3759	-0-	-302	-0-	3759	3			N	-0-					144
02	3668	X	3423	-0-	-245	-0-	3423	3			N	-0-					144
03	4061	X	3735	-0-	-326	-0-	3735	3			N	-0-					144
04	3810	X	3480	-0-	-330	-0-	3480	3			N	-0-					144
05	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

12	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					135
01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					135
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					135
03	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					135
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					135
05	1550	N	1191	-0-	-359	-0-	1191	2			N	-0-					135

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					87
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					87
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					87
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					87
*05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	INC G-10		43	-0-	43	43	43	3			Y	-0-					-0-
03	INC G-10		43	-0-	43	86	43	3			Y	-0-					-0-
04	INC G-10		35	-0-	35	121	35	3			Y	-0-					-0-
05	INC G-10		55	-0-	55	176	55	3			Y	-0-					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

12	2017	N	2017	-0-	-0-	-0-	1989	3	28	9	N	25					236
01	2966	N	2966	-0-	-0-	-0-	2943	3	23	9	N	21					257
02	2800	N	3225	-0-	425	425	3201	3	24	9	N	22					279
03	2015	N	1149	-0-	-866	-0-	1135	3	14	9	N	13					292
04	2880	N	1334	-0-	-1546	-0-	1299	3	35	9	N	32	182	1			142
05	3100	X	2887	-0-	-213	-0-	2804	3	83	9	N	75					217

BLOODWORTH, NE. (5750 CANYON) //CONT.// 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	178	3	11	9	N	10					195
01	188	N	188	-0-	-0-	-0-	175	3	13	9	N	12					207
02	194	N	194	-0-	-0-	-0-	159	3	35	9	N	32	182	1			57
03	186	N	176	-0-	-10	-0-	168	3	8	9	N	7					64
04	180	N	170	-0-	-10	-0-	161	3	9	9	N	8					72
05	217	N	176	-0-	-41	-0-	174	3	2	9	N	2					74

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	7776	-0-	-315	-0-	7502	3	274	9	Y	249	168	1			153
01	8029	X	7733	-0-	-296	-0-	7428	3	305	9	Y	277	366	1			64
02	7196	X	6930	-0-	-266	-0-	6660	3	270	9	Y	245	187	1			122
03	7967	X	7672	-0-	-295	-0-	7378	3	294	9	Y	267	193	1			196
04	7710	X	7075	-0-	-635	-0-	6796	3	279	9	Y	254	276	1			174
05	7781	X	7415	-0-	-366	-0-	7131	3	284	9	Y	258	287	1			145

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3584	-0-	-167	-0-	3498	3	86	9	Y	78	92	1			139
01	3528	X	3528	-0-	-0-	-0-	3438	3	90	9	Y	82	96	1			125
02	3253	X	3253	-0-	-0-	-0-	3181	3	72	9	Y	65	103	1			87
03	3591	X	3591	-0-	-0-	-0-	3524	3	67	9	Y	61					148
04	3618	X	3618	-0-	-0-	-0-	3555	3	63	9	Y	57	97	1			108
05	3503	X	3330	-0-	-173	-0-	3258	3	72	9	Y	65	88	1			85

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	523	3	81	9	Y	74	92	1			135
01	673	N	673	-0-	-0-	-0-	598	3	75	9	Y	68	94	1			109
02	632	N	632	-0-	-0-	-0-	559	3	73	9	Y	66	90	1			85
03	600	N	600	-0-	-0-	-0-	534	3	66	9	Y	60					145
04	555	N	555	-0-	-0-	-0-	492	3	63	9	Y	57	95	1			107
*05	627	N	627	-0-	-0-	-0-	575	3	52	9	Y	47	88	1			66

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	10105	-0-	-32	-0-	9820	3	285	9	Y	259	196	1			159
01	10135	X	10135	-0-	-0-	-0-	9834	3	301	9	Y	274	370	1			63
02	9252	X	9252	-0-	-0-	-0-	9012	3	240	9	Y	218	173	1			108
03	10451	X	10451	-0-	-0-	-0-	10184	3	267	9	Y	243	173	1			178
04	9831	X	9831	-0-	-0-	-0-	9524	3	307	9	Y	279	266	1			191
*05	10295	X	10295	-0-	-0-	-0-	10083	3	212	9	Y	193	275	1			109

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15495	X	15495	-0-	-0-	-0-	15495	3			Y	-0-					-0-
01	15641	X	15641	-0-	-0-	-0-	15641	3			Y	-0-					-0-
02	15152	X	15152	-0-	-0-	-0-	15152	3			Y	-0-					-0-
03	17691	X	17691	-0-	-0-	-0-	17691	3			Y	-0-					-0-
04	16148	X	16148	-0-	-0-	-0-	16148	3			Y	-0-					-0-
*05	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4253	X	4253	-0-	-0-	-0-	4199	3	54	9	Y	49					91
01	4187	X	4187	-0-	-0-	-0-	4130	3	57	9	Y	52					143
02	3771	X	3771	-0-	-0-	-0-	3740	3	31	9	Y	28					171
03	4255	X	4255	-0-	-0-	-0-	4182	3	73	9	Y	66	154	1			83
04	3719	X	3719	-0-	-0-	-0-	3696	3	23	9	Y	21					104
*05	4241	X	4241	-0-	-0-	-0-	4202	3	39	9	Y	35					139

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	1609	-0-	-2297	-0-	1585	3	24	9	Y	22					67
01	6569	X	6569	-0-	-0-	-0-	6413	3	156	9	Y	142	64	1			145
02	5639	X	5639	-0-	-0-	-0-	5418	3	221	9	Y	201	207	1			139
03	6292	X	6292	-0-	-0-	-0-	6073	3	219	9	Y	199	104	1			234
*04	6270	X	5006	-0-	-1264	-0-	4833	3	173	9	Y	157	148	1			243
05	6479	X	5546	-0-	-933	-0-	5382	3	164	9	Y	149	244	1			122

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1373	-0-	-84	-0-	1370	3	3	9	Y	3					35
01	1426	N	1390	-0-	-36	-0-	1390	3			Y	-0-					35
02	1316	N	1275	-0-	-41	-0-	1275	3			Y	-0-					35
03	1396	N	1396	-0-	-0-	-0-	1395	3	1	9	Y	1	31	1			5
04	1350	N	1239	-0-	-111	-0-	1239	3			Y	-0-					5
05	1426	N	1308	-0-	-118	-0-	1308	3			Y	-0-					3

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9560	X	9560	-0-	-0-	-0-	9418	3	142	9	Y	129					238
01	9858	X	8528	-0-	-1330	-0-	8359	3	169	9	Y	154	197	1			195
02	8904	X	8453	-0-	-451	-0-	8292	3	161	9	Y	146	189	1			152
03	9858	X	7460	-0-	-2398	-0-	7203	3	257	9	Y	234	186	1			200
04	9240	X	5000	-0-	-4240	-0-	4857	3	143	9	Y	130	196	1			134
05	9548	X	8180	-0-	-1368	-0-	8015	3	165	9	Y	150	198	1			86

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1067	-0-	-1320	-0-	1055	3	12	9	Y	11	94	1			115
01	2387	X	1822	-0-	-565	-0-	1790	3	32	9	Y	29					144
02	2240	X	1791	-0-	-449	-0-	1776	3	15	9	Y	14					158
03	2986	X	2986	-0-	-0-	-0-	2920	3	66	9	Y	60					218
04	2400	X	2050	-0-	-350	-0-	2050	3			Y	-0-	86	1			132
05	1984	X	1727	-0-	-257	-0-	1709	3	18	9	Y	16					148

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2395	-0-	-85	-0-	2320	3	75	9	N	68					216
01	2480	N	2420	-0-	-60	-0-	2347	3	73	9	N	66	191	1			91
02	2219	N	2219	-0-	-0-	-0-	2154	3	65	9	N	59					150
03	2440	N	2440	-0-	-0-	-0-	2373	3	67	9	N	61					211
04	2360	N	2360	-0-	-0-	-0-	2299	3	61	9	N	55	193	1			73
05	2449	N	2441	-0-	-8	-0-	2378	3	63	9	N	57					130

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8869	X	8869	-0-	-0-	-0-	8821	3	48	9	N	44					157
01	9083	X	8685	-0-	-398	-0-	8609	3	76	9	N	69					226
02	8204	X	7032	-0-	-1172	-0-	6988	3	44	9	N	40	167	1			99
03	9083	X	8785	-0-	-298	-0-	8749	3	36	9	N	33					132
04	8580	X	7017	-0-	-1563	-0-	6993	3	24	9	N	22					154
*05	9452	X	9452	-0-	-0-	-0-	9336	3	116	9	N	105					259

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1935	N	1935	-0-	-0-	-0-	1885	3	50	9	Y	45					114
01	2821	X	2476	-0-	-345	-0-	2341	3	135	9	Y	123	109	1			128
02	2548	X	2182	-0-	-366	-0-	2099	3	83	9	Y	75	151	1			52
03	2821	X	2029	-0-	-792	-0-	1970	3	59	9	Y	54	72	1			34
*04	2310	X	1008	-0-	-1302	-0-	929	3	79	9	Y	72	43	1			63
*05	2504	X	2504	-0-	-0-	-0-	2408	3	96	9	Y	87	105	1			71

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

12	3565	X	3420	-0-	-145	-0-	3391	3	29	9	Y	26	97	1			134
01	3441	X	3432	-0-	-9	-0-	3376	3	56	9	Y	51					185
02	3108	X	2298	-0-	-810	-0-	2276	3	22	9	Y	20					205
03	3441	X	529	-0-	-2912	-0-	518	3	11	9	Y	10					215
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-	85	1			130
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-					130

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

12	3224	X	2943	-0-	-281	-0-	2888	3	55	9	N	50					170
01	3224	X	3019	-0-	-205	-0-	2936	3	83	9	N	75					245
02	2856	X	2758	-0-	-98	-0-	2679	3	79	9	N	72	175	1			142
03	3040	X	3040	-0-	-0-	-0-	2954	3	86	9	N	78					220
04	2910	X	2817	-0-	-93	-0-	2745	3	72	9	N	65	170	1			115
05	3069	X	2977	-0-	-92	-0-	2898	3	79	9	N	72					187

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

12	1641	N	1641	-0-	-0-	-0-	1580	3	61	9	N	55					203
01	1609	N	1609	-0-	-0-	-0-	1570	3	39	9	N	35					238
02	1456	N	1435	-0-	-21	-0-	1431	3	4	9	N	4					242
03	1643	N	818	-0-	-825	-0-	807	3	11	9	N	10	174	1			78
04	1560	N	348	-0-	-1212	-0-	348	3			N	-0-					78
*05	2454	N	2454	-0-	-0-	-0-	2404	3	50	9	N	45					123

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF.10420 - 10480

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					74
01	992	N	980	-0-	-12	-0-	979	3	1	9	N	1					75
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					75
03	992	N	983	-0-	-9	-0-	983	3			N	-0-					75
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					75
*05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					75

BLUE DANUBE (DEVONIAN) //CONT.// 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3630	-0-	-2260	-0-	3591	3	39	9	Y	35	26	1			52
01	7378	X	5328	-0-	-2050	-0-	5283	3	45	9	Y	41	29	1			64
02	5478	X	5478	-0-	-0-	-0-	5433	3	45	9	Y	41	38	1			67
03	5979	X	5979	-0-	-0-	-0-	5945	3	34	9	Y	31	39	1			59
04	6098	X	6098	-0-	-0-	-0-	6083	3	15	9	Y	14	32	1			41
*05	8536	X	8536	-0-	-0-	-0-	8376	3	160	9	Y	145					186

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1427		1427	-0-	-0-	-0-	8	1	1379	3	Y	36	37	1			20
							40	9									
01	2228		2228	-0-	-0-	-0-	2203	3	25	9	Y	23	35	1			8
02	1568		459	-0-	-1109	-0-	426	3	33	9	Y	30	31	1			7
03	2208	N	2208	-0-	-0-	-0-	2117	3	91	9	Y	83	53	1			37
04	2161	N	2161	-0-	-0-	-0-	2098	3	63	9	Y	57	81	1			13
*05	1991	N	1991	-0-	-0-	-0-	1940	3	51	9	Y	46	40	1			19

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
01	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
02	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
03	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
04	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
05	0	W	-0-	-0-	-0-	14799					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	689	X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	364	X	89	-0-	-275	-0-	89	2			N	-0-					-0-
03	775	X	36	-0-	-739	-0-	36	2			N	-0-					-0-
04	750	X	27	-0-	-723	-0-	27	2			N	-0-					-0-
05	775	X	18	-0-	-757	-0-	18	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	476	#	312	-0-	-164	-0-	312	2			N	-0-					-0-
03	651	#	378	-0-	-273	-0-	378	2			N	-0-					-0-
04	1290	#	454	-0-	-836	-0-	454	2			N	-0-					-0-
05	1333	#	437	-0-	-896	-0-	437	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					55
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					55
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					55
03	434	N	170	-0-	-264	-0-	170	2			N	-0-					55
04	390	N	203	-0-	-187	-0-	203	2			N	-0-					55
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					55

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
01	3100	X	2910	-0-	-190	-0-	2910	2			N	-0-					-0-
02	2800	X	2485	-0-	-315	-0-	2485	2			N	-0-					-0-
03	3255	X	1351	-0-	-1904	-0-	1351	2			N	-0-					-0-
04	3150	X	657	-0-	-2493	-0-	657	2			N	-0-					-0-
05	3255	X	2355	-0-	-900	-0-	2355	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2015	X	2012	-0-	-3	-0-	2012	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
05	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	-0-	-0-	-5022	-0-					N	-0-					20
01	1705	X	-0-	-0-	-1705	-0-					N	-0-					20
02	84	X	-0-	-0-	-84	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					10
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					10
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					10
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					10
05	217	N	148	-0-	-69	-0-	148	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	168	N	67	-0-	-101	-0-	67	2			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
04	270	N	78	-0-	-192	-0-	78	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
04	630	N	489	-0-	-141	-0-	489	2			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) //CONT.// 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	37 50	1 9	381	3	N	45					98
01	1350	N	1350	-0-	-0-	-0-	107 57	1 9	1186	3	N	52					150
02	1826	N	1826	-0-	-0-	-0-	124 23	1 9	1679	3	N	21					171
03	961	N	961	-0-	-0-	-0-	102 58	1 9	801	3	N	53					224
04	1320	N	522	-0-	-798	-0-	27 70	1 9	425	3	N	64	190	1			98
05	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					98

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

*12	579	N	579	-0-	-0-	-0-	50 19	1 9	510	3	N	17					238
*01	620	N	576	-0-	-44	-0-	48 1	1 9	527	3	N	1	189	1			50
02	560	N	560	-0-	-0-	-0-	37 23	1 9	500	3	N	21					71
03	589	N	385	-0-	-204	-0-	40 33	1 9	312	3	N	30					101
04	750	N	139	-0-	-611	-0-	8 9	1 9	122	3	N	8					109
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					109

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

12	2	R	2	-0-	-0-	-0-	2	2			N	-0-					17
01	14B DENY		10	-0-	10	10	10	2			N	-0-					17
02	14B DENY		13	-0-	13	23	13	2			N	-0-					17
03	14B2 EXT		12	-0-	12	35	12	2			N	-0-					17
04	10		-0-	-0-	-10	25					N	-0-					17
*05	25	R	-0-	-0-	-25	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	644	N	570	-0-	-74	-0-	570	2			N	-0-					-0-
03	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
04	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	458	2	36	9	Y	33					174
01	464	N	464	-0-	-0-	-0-	423	2	41	9	Y	37					211
02	425	N	425	-0-	-0-	-0-	399	2	26	9	Y	24					235
03	483	N	483	-0-	-0-	-0-	450	2	33	9	Y	30	186	1			79
04	564	N	564	-0-	-0-	-0-	545	2	19	9	Y	17					96
*05	529	N	529	-0-	-0-	-0-	490	2	39	9	Y	35					131

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	551	-0-	-100	-0-	550	2	1	9	N	1	1	8			-0-
04	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	841	2	1	9	N	1	1	8			-0-
04	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					140
01	985	N	985	-0-	-0-	-0-	983	2	2	9	N	2					142
02	941	N	941	-0-	-0-	-0-	939	2	2	9	N	2					144
03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					145
04	960	N	935	-0-	-25	-0-	934	2	1	9	N	1					146
05	1054	N	968	-0-	-86	-0-	967	2	1	9	N	1					147

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	55	-0-	-441	-0-	55	2			N	-0-					-0-
01	496	#	332	-0-	-164	-0-	332	2			N	-0-					-0-
02	420	#	407	-0-	-13	-0-	407	2			N	-0-					-0-
03	513	R	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465	#	300	-0-	-165	-0-	300	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

12	217	#	162	-0-	-55	-0-	159	2	3	9	N	3					150
01	186	#	166	-0-	-20	-0-	158	2	8	9	N	7					157
02	168	#	145	-0-	-23	-0-	142	2	3	9	N	3					160
03	167	R	167	-0-	-0-	-0-	163	2	4	9	N	4					164
04	150	#	146	-0-	-4	-0-	140	2	6	9	N	5					169
05	155	#	142	-0-	-13	-0-	138	2	4	9	N	4					173

PENERGY 651174
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

12	310	#	266	-0-	-44	-0-	262	2	4	9	N	4					185
01	310	#	270	-0-	-40	-0-	267	2	3	9	N	3					188
02	252	#	235	-0-	-17	-0-	233	2	2	9	N	2					190
03	284	R	284	-0-	-0-	-0-	284	2			N	-0-					190
04	270	#	142	-0-	-128	-0-	142	2			N	-0-					190
*05	302	R	302	-0-	-0-	-0-	302	2			N	-0-					190

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

12	1581	#	1348	-0-	-233	-0-	1333	2	15	9	N	14	3	8			60
01	1550	#	1332	-0-	-218	-0-	1307	2	25	9	N	23	3	8			80
02	1400	#	1200	-0-	-200	-0-	1197	2	3	9	N	3					83
03	1550	#	1289	-0-	-261	-0-	1270	2	19	9	N	17	3	8			97
04	1410	#	1323	-0-	-87	-0-	1317	2	6	9	N	5	2	8			100
05	1333	#	1185	-0-	-148	-0-	1172	2	13	9	N	12					112

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

12	341	#	325	-0-	-16	-0-	301	2	24	9	N	22	1	8			114
01	341	#	322	-0-	-19	-0-	296	2	26	9	N	24	1	8			137
02	308	#	294	-0-	-14	-0-	265	2	29	9	N	26					163
03	341	#	324	-0-	-17	-0-	298	2	26	9	N	24					187
04	330	#	314	-0-	-16	-0-	285	2	29	9	N	26	1	8			212
05	341	#	314	-0-	-27	-0-	292	2	22	9	N	20	184	1			48

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

12	279	#	145	-0-	-134	-0-	145	2			N	-0-					108
01	279	#	154	-0-	-125	-0-	154	2			N	-0-					108
02	286	R	286	-0-	-0-	-0-	284	2	2	9	N	2					110
03	186	#	124	-0-	-62	-0-	122	2	2	9	N	2					112
04	180	#	132	-0-	-48	-0-	130	2	2	9	N	2					114
05	310	#	186	-0-	-124	-0-	184	2	2	9	N	2					116

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

12	485	R	485	-0-	-0-	-0-	481	2	4	9	N	4					71
01	473	R	473	-0-	-0-	-0-	466	2	7	9	N	6					77
02	420	#	417	-0-	-3	-0-	414	2	3	9	N	3					80
03	496	#	456	-0-	-40	-0-	454	2	2	9	N	2					82
04	480	#	435	-0-	-45	-0-	432	2	3	9	N	3					85
05	496	#	475	-0-	-21	-0-	472	2	3	9	N	3					88

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

12	775	#	762	-0-	-13	-0-	753	2	9	9	N	8					39
01	802	R	802	-0-	-0-	-0-	791	2	11	9	N	10					49
02	725	R	725	-0-	-0-	-0-	721	2	4	9	N	4					53
03	775	R	775	-0-	-0-	-0-	764	2	11	9	N	10					63
04	780	#	737	-0-	-43	-0-	729	2	8	9	N	7					70
05	806	#	771	-0-	-35	-0-	765	2	6	9	N	5					75

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

12	1364	#	1203	-0-	-161	-0-	1203	2			N	-0-					27
01	1364	#	1196	-0-	-168	-0-	1196	2			N	-0-					27
02	1176	#	1107	-0-	-69	-0-	1107	2			N	-0-					27
03	1271	#	1243	-0-	-28	-0-	1243	2			N	-0-					27
04	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					27
*05	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

12	2201	#	1961	-0-	-240	-0-	1958	3	3	9	N	3					28
01	2201	#	1985	-0-	-216	-0-	1982	3	3	9	N	3					31
02	1988	#	1772	-0-	-216	-0-	1771	3	1	9	N	1					32
03	2170	#	2128	-0-	-42	-0-	2125	3	3	9	N	3					35
04	1950	#	1935	-0-	-15	-0-	1932	3	3	9	N	3					38
05	1984	#	1935	-0-	-49	-0-	1933	3	2	9	N	2					40

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	739	-0-	-5	-0-	738	3	1	9	N	1					15
01	706	R	706	-0-	-0-	-0-	705	3	1	9	N	1					16
02	569	R	569	-0-	-0-	-0-	568	3	1	9	N	1					17
03	744	#	575	-0-	-169	-0-	574	3	1	9	N	1					18
04	720	#	661	-0-	-59	-0-	660	3	1	9	N	1					19
05	744	#	710	-0-	-34	-0-	709	3	1	9	N	1					20

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	674	-0-	-39	-0-	673	3	1	9	N	1					148
01	713	#	665	-0-	-48	-0-	663	3	2	9	N	2					150
02	644	#	606	-0-	-38	-0-	602	3	4	9	N	4					154
03	713	#	691	-0-	-22	-0-	685	3	6	9	N	5					159
04	721	R	721	-0-	-0-	-0-	717	3	4	9	N	4					163
*05	691	R	691	-0-	-0-	-0-	685	3	6	9	N	5					168

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	#	672	-0-	-1064	-0-	186	1	486	2	N	-0-					154
01	1736	#	542	-0-	-1194	-0-	186	1	352	2	N	4	1	8			157
							4	9									
02	1456	#	1169	-0-	-287	-0-	156	1	1013	2	N	-0-					157
03	1572	R	1572	-0-	-0-	-0-	1572	2			N	-0-					157
04	1562	R	1562	-0-	-0-	-0-	180	1	1382	2	N	-0-					157
*05	1475	R	1475	-0-	-0-	-0-	1475	2			N	-0-					157

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1055	-0-	-30	-0-	1048	2	7	9	N	6	1	8			143
01	1085	#	1037	-0-	-48	-0-	1031	2	6	9	N	5					148
02	980	#	930	-0-	-50	-0-	924	2	6	9	N	5					153
03	1054	#	984	-0-	-70	-0-	982	2	2	9	N	2					155
04	1020	#	972	-0-	-48	-0-	966	2	6	9	N	5					160
05	1054	#	1016	-0-	-38	-0-	1009	2	7	9	N	6					166

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	#	2327	-0-	-29	-0-	2305	2	22	9	Y	20					25
01	2356	#	2275	-0-	-81	-0-	2251	2	24	9	Y	22	38	1			9
02	2128	#	2087	-0-	-41	-0-	2069	2	18	9	Y	16					25
03	2325	#	2304	-0-	-21	-0-	2286	2	18	9	Y	16	36	1			5
04	2250	#	2233	-0-	-17	-0-	2216	2	17	9	Y	15					20
05	2325	#	2155	-0-	-170	-0-	2144	2	11	9	Y	10					30

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	524	-0-	-3	-0-	524	2			Y	-0-					54
01	527	#	516	-0-	-11	-0-	516	2			Y	-0-					54
02	476	#	468	-0-	-8	-0-	468	2			Y	-0-					54
03	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					54
04	510	#	503	-0-	-7	-0-	503	2			Y	-0-					54
05	527	#	522	-0-	-5	-0-	522	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
03	1984	X	1061	-0-	-923	-0-	1061	3			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
*05	8062	X	8062	-0-	-0-	-0-	8062	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11247	X	11247	-0-	-0-	-0-	11247	3			N	-0-					-0-
01	12028	X	9673	-0-	-2355	-0-	9673	3			N	-0-					-0-
02	10864	X	9967	-0-	-897	-0-	9967	3			N	-0-					-0-
03	12028	X	11000	-0-	-1028	-0-	11000	3			N	-0-					-0-
04	10920	X	10759	-0-	-161	-0-	10759	3			N	-0-					-0-
05	11253	X	10891	-0-	-362	-0-	10891	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5516	-0-	-1180	-0-	5516	3			N	-0-					-0-
01	6696	X	5308	-0-	-1388	-0-	5308	3			N	-0-					-0-
02	5712	X	4482	-0-	-1230	-0-	4482	3			N	-0-					-0-
03	6324	X	5177	-0-	-1147	-0-	5177	3			N	-0-					-0-
04	6120	X	5045	-0-	-1075	-0-	5045	3			N	-0-					-0-
05	5518	X	5124	-0-	-394	-0-	5124	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100595		99440	-0-	-1155 B	-126455	99440	3			N	-0-					-0-
01	100192		99018	-0-	-1174 B	-127629	99018	3			N	-0-					-0-
02	90272		89460	-0-	-812 B	-128441	89460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -108552 CANCELLED UNDERAGE -> -19889																	
03	99944		98913	-0-	-1031 B	-109583	98913	3			N	-0-					-0-
04	96720		95609	-0-	-1111 B	-110694	95609	3			N	-0-					-0-
05	99045	N	98175	-0-	-870 B	-110694	98175	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41850	N	37302	-0-	-4548 B	-4417	37300	3	2	9	N	2	2	8			-0-
01	49918	N	54335	-0-	4417 B	-0-	54335	3			N	-0-					-0-
02	55832	N	48367	-0-	-7465 B	-0-	48366	3	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52351	N	52351	-0-	-0- B	-0-	52350	3	1	9	N	1	1	8			-0-
04	52590	N	49972	-0-	-2618 B	-0-	49963	3	9	9	N	8	8	8			-0-
05	53537	N	50983	-0-	-2554 B	-0-	50977	3	6	9	N	5	5	8			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

12	10861	N	10861	-0-	-0-	B	-0-	684	1	10177	3	N	-0-					-0-
01	10864	N	10864	-0-	-0-	B	-0-	684	1	10180	3	N	-0-					-0-
02	9689	N	9689	-0-	-0-	B	-0-	624	1	9065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	11599	N	11599	-0-	-0-	B	-0-	624	1	10975	3	N	-0-					-0-
04	10500	N	7917	-0-	-2583	B	-0-	664	1	7253	3	N	-0-					-0-
05	10726	N	10248	-0-	-478	B	-0-	684	1	9564	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

12	31161	N	31161	-0-	-0-	B	-0-	96	1	31065	3	N	-0-					-0-
01	31320	N	31320	-0-	-0-	B	-0-	96	1	31224	3	N	-0-					-0-
02	28302	N	28302	-0-	-0-	B	-0-	96	1	28206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	30783	N	29825	-0-	-958	B	-0-	96	1	29729	3	N	-0-					-0-
04	29790	N	28369	-0-	-1421	B	-0-	96	1	28269	3	N	4	4	8			-0-
								4	9									
05	30783	N	29236	-0-	-1547	B	-0-	96	1	29140	3	N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

12	49912	N	49912	-0-	-0-	B	-0-	64	1	49846	3	N	2	2	8			-0-
								2	9									
01	50705	N	50705	-0-	-0-	B	-0-	64	1	50641	3	N	-0-					-0-
02	45952	N	45952	-0-	-0-	B	-0-	64	1	45888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	50089	N	50089	-0-	-0-	B	-0-	64	1	50025	3	N	-0-					-0-
04	49080	N	48484	-0-	-596	B	-0-	64	1	48409	3	N	10	10	8			-0-
								11	9									
05	50871	N	50200	-0-	-671	B	-0-	64	1	50136	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

12	4653	N	4653	-0-	-0-	B	-0-	18	1	4635	3	N	-0-					-0-
01	4773	N	4773	-0-	-0-	B	-0-	23	1	4750	3	N	-0-					-0-
02	4277	N	4277	-0-	-0-	B	-0-	22	1	4255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4626	N	4626	-0-	-0-	B	-0-	22	1	4604	3	N	-0-					-0-
04	3088	N	3088	-0-	-0-	B	-0-	16	1	3070	3	N	2	2	8			-0-
								2	9									
*05	4445	N	4445	-0-	-0-	B	-0-	21	1	4424	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46976	N	46976	-0-	-0-	B	-0-	64	1	46910	3	N	2	2	8			-0-
								2	9									
01	45058	N	45058	-0-	-0-	B	-0-	64	1	44986	3	N	7	7	8			-0-
								8	9									
02	44079	N	44079	-0-	-0-	B	-0-	64	1	44015	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46965	N	46671	-0-	-294	B	-0-	64	1	46607	3	N	-0-					-0-
04	43590	N	41221	-0-	-2369	B	-0-	64	1	41150	3	N	6	6	8			-0-
								7	9									
05	48794	N	44521	-0-	-4273	B	-0-	64	1	44457	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29061	N	29061	-0-	-0-	B	-0-	110	1	28948	3	N	3	3	8			-0-
								3	9									
01	21828	N	21828	-0-	-0-	B	-0-	105	1	21723	3	N	-0-					-0-
02	20440	N	20440	-0-	-0-	B	-0-	106	1	20334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	29047	N	21740	-0-	-7307	B	-0-	106	1	21634	3	N	-0-					-0-
04	21120	N	20923	-0-	-197	B	-0-	112	1	20809	3	N	2	2	8			-0-
								2	9									
*05	22630	N	22050	-0-	-580	B	-0-	107	1	21943	3	N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	N	5651	-0-	-549	B	-0-	5651	2			N	-0-					-0-
01	5921	N	5062	-0-	-859	B	-0-	5062	2			N	-0-					-0-
02	5376	N	5208	-0-	-168	B	-0-	5208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5806	N	5806	-0-	-0-	B	-0-	5806	2			N	-0-					-0-
04	5407	N	5407	-0-	-0-	B	-0-	5407	2			N	-0-					-0-
05	5766	N	5544	-0-	-222	B	-0-	5544	2			N	-0-					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16722	N	16722	-0-	-0-	B	-0-	16722	2			N	-0-					-0-
01	16833	N	16492	-0-	-341	B	-0-	16492	2			N	-0-					-0-
02	15092	N	14849	-0-	-243	B	-0-	14849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16709	N	16337	-0-	-372	B	-0-	16337	2			N	-0-					-0-
04	15960	N	15885	-0-	-75	B	-0-	15885	2			N	-0-					-0-
05	16430	N	16289	-0-	-141	B	-0-	16289	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	N	7657	-0-	-465	B	-0-	7657	2			N	-0-					-0-
01	7905	N	7601	-0-	-304	B	-0-	7601	2			N	-0-					-0-
02	7308	N	6541	-0-	-767	B	-0-	6541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	7063	-0-	-594	B	-0-	7063	2			N	-0-					-0-
04	7350	N	6731	-0-	-619	B	-0-	6731	2			N	-0-					-0-
05	7254	N	7100	-0-	-154	B	-0-	7100	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49634	N	49634	-0-	-0-	B	-0-	49634	2			N	-0-					-0-
01	48834	N	48834	-0-	-0-	B	-0-	48834	2			N	-0-					-0-
02	46816	N	45079	-0-	-1737	B	-0-	45079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	49631	N	49178	-0-	-453	B	-0-	49178	2			N	-0-					-0-
04	47677	N	47677	-0-	-0-	B	-0-	47677	2			N	-0-					-0-
05	49910	N	47476	-0-	-2434	B	-0-	47476	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28729	N	28729	-0-	-0-	B	-0-	28729	2			N	-0-					-0-
01	29080	N	29080	-0-	-0-	B	-0-	29080	2			N	-0-					-0-
02	27104	N	26247	-0-	-857	B	-0-	26247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	29157	N	29157	-0-	-0-	B	-0-	29157	2			N	-0-					-0-
04	28311	N	28311	-0-	-0-	B	-0-	28311	2			N	-0-					-0-
05	29047	N	27223	-0-	-1824	B	-0-	27223	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5867	N	5867	-0-	-0-	B	-0-	5867	2			N	-0-					-0-
01	5656	N	5656	-0-	-0-	B	-0-	5656	2			N	-0-					-0-
02	4990	N	4990	-0-	-0-	B	-0-	4990	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4928	N	4928	-0-	-0-	B	-0-	4928	2			N	-0-					-0-
04	4825	N	4825	-0-	-0-	B	-0-	4825	2			N	-0-					-0-
*05	5108	N	5108	-0-	-0-	B	-0-	5108	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6433	N	6433	-0-	-0- B	-0-	6433	2			N	-0-					-0-
01	6369	N	6369	-0-	-0- B	-0-	6369	2			N	-0-					-0-
02	5320	N	5151	-0-	-169 B	-0-	5151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5720	-0-	-170 B	-0-	5720	2			N	-0-					-0-
04	5700	N	5588	-0-	-112 B	-0-	5588	2			N	-0-					-0-
05	5704	N	5138	-0-	-566 B	-0-	5138	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25467	N	25467	-0-	-0- B	-0-	25467	2			N	-0-					-0-
01	26040	N	25056	-0-	-984 B	-0-	25056	2			N	-0-					-0-
02	23184	N	22324	-0-	-860 B	-0-	22324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25482	N	24249	-0-	-1233 B	-0-	24249	2			N	-0-					-0-
04	24240	N	23308	-0-	-932 B	-0-	23308	2			N	-0-					-0-
05	24707	N	23747	-0-	-960 B	-0-	23747	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28303	N	26135	-0-	-2168 B	-0-	26135	2			N	-0-					-0-
01	27218	N	25923	-0-	-1295 B	-0-	25923	2			N	-0-					-0-
02	24976	N	23746	-0-	-1230 B	-0-	23746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29219	N	29219	-0-	-0- B	-0-	29219	2			N	-0-					-0-
04	26994	N	26994	-0-	-0- B	-0-	26994	2			N	-0-					-0-
05	26288	N	20314	-0-	-5974 B	-0-	20314	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4131	R	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-
01	3152	R	3152	-0-	-0- B	-0-	3152	2			N	-0-					-0-
02	2716	#	2683	-0-	-33 B	-33	2683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -33																	
03	3007	#	2832	-0-	-175 B	-208	2832	2			N	-0-					-0-
04	2910	#	2747	-0-	-163 B	-371	2747	2			N	-0-					-0-
05	2976	N	2685	-0-	-291 B	-371	2685	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17619	N	17619	-0-	-0- B	-0-	17619	2			N	-0-					-0-
01	17305	N	17305	-0-	-0- B	-0-	17305	2			N	-0-					-0-
02	17164	N	15002	-0-	-2162 B	-0-	15002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17608	N	16275	-0-	-1333 B	-0-	16275	2			N	-0-					-0-
04	16740	N	15296	-0-	-1444 B	-0-	15296	2			N	-0-					-0-
05	16616	N	15179	-0-	-1437 B	-0-	15179	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OXY USA INC. //CONT.// 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571 N	-0-	-0-	-10571 B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

12	2171 N	2171	-0-	-0- B	-0-	198	1	1973	2	N	-0-					-0-
01	2164 N	2164	-0-	-0- B	-0-	235	1	1929	2	N	-0-					-0-
02	1904 N	1893	-0-	-11 B	-0-	189	1	1704	2	N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	2048 N	2048	-0-	-0- B	-0-	188	1	1860	2	N	-0-					-0-
*04	2100 N	1928	-0-	-172 B	-0-	159	1	1769	2	N	-0-					-0-
05	2108 N	2083	-0-	-25 B	-0-	307	1	1776	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

12	0 N	-0-	-0-	-0- B	-0-					N	-0-					6
01	2400 N	2400	-0-	-0- B	-0-	2400	2			N	-0-					6
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					6
	03/01 BALANCING DATE STATUS ->	-0-														
03	4050 N	4050	-0-	-0- B	-0-	4050	2			N	-0-					6
04	2310 N	-0-	-0-	-2310 B	-0-					N	-0-	1	8			5
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					5

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

12	28379 N	28379	-0-	-0- B	-0-	28379	3			N	-0-					-0-
01	27957 N	27957	-0-	-0- B	-0-	27957	3			N	-0-					-0-
02	25077 N	25077	-0-	-0- B	-0-	25077	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	-0-														
03	27464 N	27464	-0-	-0- B	-0-	27464	3			N	-0-					-0-
04	26202 N	26202	-0-	-0- B	-0-	26202	3			N	-0-					-0-
*05	27098 N	27098	-0-	-0- B	-0-	27098	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

12	43989 N	16729	-0-	-27260 B	-0-	16729	3			N	-0-					-0-
01	T. A.	16256	-0-	16256 B	16256	16256	3			N	-0-					-0-
02	T. A.	14353	-0-	14353 B	30609	14353	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->	30609														
03	15045 N	16035	-0-	990 B	31599	16035	3			N	-0-					-0-
04	46256 N	14657	-0-	-31599 B	-0-	14657	3			N	-0-					-0-
*05	16076 N	16076	-0-	-0- B	-0-	16076	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

12	80801	N	80801	-0-	-0-	B	-0-	80801	3			N	-0-					-0-
01	78058	N	68636	-0-	-9422	B	-0-	68636	3			N	-0-					-0-
02	71764	N	59939	-0-	-11825	B	-0-	59939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	80786	N	72160	-0-	-8626	B	-0-	72160	3			N	-0-					-0-
04	66420	N	64809	-0-	-1611	B	-0-	64809	3			N	-0-					-0-
*05	69573	N	69573	-0-	-0-	B	-0-	69573	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

12	73062	N	73062	-0-	-0-	B	-0-	73062	3			N	-0-					-0-
01	74325	N	74325	-0-	-0-	B	-0-	74325	3			N	-0-					-0-
02	67116	N	66788	-0-	-328	B	-0-	66788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73545	N	73545	-0-	-0-	B	-0-	73545	3			N	-0-					-0-
04	71910	N	69114	-0-	-2796	B	-0-	69114	3			N	-0-					-0-
05	73935	N	71954	-0-	-1981	B	-0-	71954	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

12	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
04	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
*05	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

12	57991	N	57991	-0-	-0-	B	-0-	57991	3			N	-0-					-0-
01	63086	N	63086	-0-	-0-	B	-0-	63086	3			N	-0-					-0-
02	59362	N	59362	-0-	-0-	B	-0-	59362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	61250	N	61250	-0-	-0-	B	-0-	61250	3			N	-0-					-0-
04	61050	N	41971	-0-	-19079	B	-0-	41971	3			N	-0-					-0-
05	65720	N	45364	-0-	-20356	B	-0-	45364	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	#	2567	-0-	-378	B	-1197	2567	3			N	-0-					-0-
01	2945	#	2393	-0-	-552	B	-1749	2393	3			N	-0-					-0-
02	2632	#	2455	-0-	-177	B	-1926	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1926																		
03	2573	N	2591	-0-	18	B	-1908	2591	3			N	-0-					-0-
04	2310	N	2369	-0-	59	B	-1849	2369	3			N	-0-					-0-
05	2728	N	2497	-0-	-231	B	-1849	2497	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5731	N	5731	-0-	-0-	B	-0-	5731	3			N	-0-					-0-
01	5582	N	5582	-0-	-0-	B	-0-	5582	3			N	-0-					-0-
02	5172	N	5172	-0-	-0-	B	-0-	5172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7866	N	7866	-0-	-0-	B	-0-	7866	3			N	-0-					-0-
04	15681	N	15681	-0-	-0-	B	-0-	15681	3			N	-0-					-0-
*05	7811	N	7811	-0-	-0-	B	-0-	7811	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	#	2793	-0-	313	B	-136	2793	3			N	-0-					-0-
01	2772	R	2908	-0-	136	B	-0-	2908	3			N	-0-					-0-
02	2317	R	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1875	-0-	-605	B	-0-	1875	3			N	-0-					-0-
04	2400	N	1728	-0-	-672	B	-0-	1728	3			N	-0-					-0-
05	2480	N	1797	-0-	-683	B	-0-	1797	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 PRTL PLG			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1667	-0-	179	B	-82	1667	3			N	-0-					-0-
01	T. A.		1800	-0-	1800	B	1718	1800	3			N	-0-					-0-
02	T. A.		2576	-0-	2576	B	4294	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4294																		
03	5169	N	875	-0-	-4294	B	-0-	875	3			N	-0-					-0-
04	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
05	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	N	47163	-0-	33027 B	-89271	47163	3			N	-0-					-0-
01	50220	N	50576	-0-	356 B	-88915	50576	3			N	-0-					-0-
02	42728	N	44558	-0-	1830 B	-87085	44558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-44933	CANCELLED UNDERAGE ->	-42152										
03	47151	N	49562	-0-	2411 B	-42522	49562	3			N	-0-					-0-
04	48930	N	48443	-0-	-487 B	-42522	48443	3			N	-0-					-0-
05	49321	N	50112	-0-	791 B	-41731	50112	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

12	25705	N	25705	-0-	-0- B	-0-	25705	3			N	-0-					-0-
01	26629	N	23229	-0-	-3400 B	-0-	23229	3			N	-0-					-0-
02	24276	N	21846	-0-	-2430 B	-0-	21846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	25699	N	21930	-0-	-3769 B	-0-	21930	3			N	-0-					-0-
04	23295	N	23295	-0-	-0- B	-0-	23295	3			N	-0-					-0-
05	24180	N	21365	-0-	-2815 B	-0-	21365	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

12	19964	N	68190	-0-	48226 B	-27482	68190	3			N	-0-					-0-
01	56265	N	65639	-0-	9374 B	-18108	65639	3			N	-0-					-0-
02	64036	N	59882	-0-	-4154 B	-18108	59882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-18108												
03	68200	N	63674	-0-	-4526 B	-18108	63674	3			N	-0-					-0-
04	63510	N	56561	-0-	-6949 B	-18108	56561	3			N	-0-					-0-
05	66309	N	56708	-0-	-9601 B	-18108	56708	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

12	5384	N	5384	-0-	-0- B	-0-	5384	3			N	-0-					-0-
01	5350	N	5350	-0-	-0- B	-0-	5350	3			N	-0-					-0-
02	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	5283	N	5283	-0-	-0- B	-0-	5283	3			N	-0-					-0-
04	5175	N	5175	-0-	-0- B	-0-	5175	3			N	-0-					-0-
*05	5218	N	5218	-0-	-0- B	-0-	5218	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

12	30707	N	30707	-0-	-0- B	-0-	30707	3			N	-0-					-0-
01	31155	N	28994	-0-	-2161 B	-0-	28994	3			N	-0-					-0-
02	33600	N	25152	-0-	-8448 B	-0-	25152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	30721	N	20536	-0-	-10185 B	-0-	20536	3			N	-0-					-0-
04	28050	N	11427	-0-	-16623 B	-0-	11427	3			N	-0-					-0-
05	27838	N	10751	-0-	-17087 B	-0-	10751	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31958	N	31958	-0-	-0- B	-0-	31958	3			N	-0-					-0-
01	38006	N	31351	-0-	-6655 B	-0-	31351	3			N	-0-					-0-
02	28476	N	27085	-0-	-1391 B	-0-	27085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31961	N	28522	-0-	-3439 B	-0-	28522	3			N	-0-					-0-
04	30330	N	27359	-0-	-2971 B	-0-	27359	3			N	-0-					-0-
05	29977	N	29247	-0-	-730 B	-0-	29247	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49444	N	49444	-0-	-0- B	-0-	49444	3			N	-0-					-0-
01	48959	N	48959	-0-	-0- B	-0-	48959	3			N	-0-					-0-
02	44912	N	43830	-0-	-1082 B	-0-	43830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49445	N	48024	-0-	-1421 B	-0-	48024	3			N	-0-					-0-
04	47370	N	45499	-0-	-1871 B	-0-	45499	3			N	-0-					-0-
05	48515	N	47641	-0-	-874 B	-0-	47641	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37999	N	37999	-0-	-0- B	-0-	37999	3			N	-0-					-0-
01	38009	N	38009	-0-	-0- B	-0-	38009	3			N	-0-					-0-
02	33183	N	33183	-0-	-0- B	-0-	33183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38006	N	34618	-0-	-3388 B	-0-	34618	3			N	-0-					-0-
04	36780	N	34710	-0-	-2070 B	-0-	34710	3			N	-0-					-0-
05	36735	N	36038	-0-	-697 B	-0-	36038	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14824	N	14824	-0-	-0- B	-0-	14824	3			N	-0-					-0-
01	19127	N	10579	-0-	-8548 B	-0-	10579	3			N	-0-					-0-
02	15979	N	15979	-0-	-0- B	-0-	15979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14818	N	13896	-0-	-922 B	-0-	13896	3			N	-0-					-0-
04	15366	N	15366	-0-	-0- B	-0-	15366	3			N	-0-					-0-
05	17701	N	16397	-0-	-1304 B	-0-	16397	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7112	N	7112	-0-	-0- B	-0-	7112	3			N	-0-					-0-
01	8122	N	6982	-0-	-1140 B	-0-	6982	3			N	-0-					-0-
02	6748	N	5876	-0-	-872 B	-0-	5876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7099	N	6407	-0-	-692 B	-0-	6407	3			N	-0-					-0-
04	6750	N	6147	-0-	-603 B	-0-	6147	3			N	-0-					-0-
05	6510	N	6037	-0-	-473 B	-0-	6037	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30974	N	30974	-0-	-0- B	-0-	30974	3			N	-0-					-0-
01	32674	N	30424	-0-	-2250 B	-0-	30424	3			N	-0-					-0-
02	28196	N	27562	-0-	-634 B	-0-	27562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30969	N	29926	-0-	-1043 B	-0-	29926	3			N	-0-					-0-
04	30180	N	30180	-0-	-0- B	-0-	30180	3			N	-0-					-0-
*05	30893	N	30893	-0-	-0- B	-0-	30893	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19747	N	19365	-0-	-382 B	-0-	19365	3			N	-0-					-0-
01	20646	N	18826	-0-	-1820 B	-0-	18826	3			N	-0-					-0-
02	17276	N	15710	-0-	-1566 B	-0-	15710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19375	N	17174	-0-	-2201 B	-0-	17174	3			N	-0-					-0-
04	18210	N	16048	-0-	-2162 B	-0-	16048	3			N	-0-					-0-
05	17391	N	16268	-0-	-1123 B	-0-	16268	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

12	11470	N	6536	-0-	-4934 B	-0-	6536	3			N	-0-					-0-
01	7564	N	6515	-0-	-1049 B	-0-	6515	3			N	-0-					-0-
02	5544	N	5362	-0-	-182 B	-0-	5362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6541	N	5814	-0-	-727 B	-0-	5814	3			N	-0-					-0-
04	6300	N	6084	-0-	-216 B	-0-	6084	3			N	-0-					-0-
05	5952	N	5886	-0-	-66 B	-0-	5886	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

12	49760	N	49760	-0-	-0- B	-0-	49760	3			N	-0-					-0-
01	45730	N	45730	-0-	-0- B	-0-	45730	3			N	-0-					-0-
02	41048	N	41048	-0-	-0- B	-0-	41048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44661	N	44661	-0-	-0- B	-0-	44661	3			N	-0-					-0-
04	42458	N	42458	-0-	-0- B	-0-	42458	3			N	-0-					-0-
*05	44532	N	44532	-0-	-0- B	-0-	44532	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

12	12555	X	12293	-0-	-262	-0-	12293	2			N	-0-					-0-
01	15562	X	13261	-0-	-2301	-0-	13261	2			N	-0-					-0-
02	14056	X	12082	-0-	-1974	-0-	12082	2			N	-0-					-0-
03	15562	X	11980	-0-	-3582	-0-	11980	2			N	-0-					-0-
04	13410	X	12430	-0-	-980	-0-	12430	2			N	-0-					-0-
05	13392	X	12029	-0-	-1363	-0-	12029	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

12	1178	N	876	-0-	-302	-0-	120	1	756	3	N	-0-					-0-
01	961	N	796	-0-	-165	-0-	112	1	684	3	N	-0-					-0-
02	784	N	706	-0-	-78	-0-	102	1	604	3	N	-0-					-0-
03	868	N	715	-0-	-153	-0-	108	1	607	3	N	-0-					-0-
04	780	N	743	-0-	-37	-0-	110	1	633	3	N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	143	1	820	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

12	4588	X	4396	-0-	-192	-0-	4396	2			N	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
02	3780	X	3704	-0-	-76	-0-	3704	2			N	-0-					-0-
03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					-0-
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
05	4185	X	4169	-0-	-16	-0-	4169	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

12	1829	X	1639	-0-	-190	-0-	1639	2			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	1652	X	1344	-0-	-308	-0-	1344	2			N	-0-					-0-
03	1643	X	1441	-0-	-202	-0-	1441	2			N	-0-					-0-
*04	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	1488	N	1269	-0-	-219	-0-	1269	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	6730	-0-	-2849	-0-	613	1	6117	2	N	-0-					-0-
01	7967	X	6675	-0-	-1292	-0-	725	1	5950	2	N	-0-					-0-
02	7196	X	5924	-0-	-1272	-0-	591	1	5333	2	N	-0-					-0-
03	7192	X	6416	-0-	-776	-0-	588	1	5828	2	N	-0-					-0-
*04	6600	X	6203	-0-	-397	-0-	512	1	5691	2	N	-0-					-0-
05	6727	X	6263	-0-	-464	-0-	923	1	5340	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12398	X	12398	-0-	-0-	-0-	12398	3			N	-0-					-0-
01	13299	X	12306	-0-	-993	-0-	12306	3			N	-0-					-0-
02	11340	X	11089	-0-	-251	-0-	11089	3			N	-0-					-0-
03	12555	X	12210	-0-	-345	-0-	12210	3			N	-0-					-0-
04	12150	X	11749	-0-	-401	-0-	11749	3			N	-0-					-0-
05	12400	X	11835	-0-	-565	-0-	11835	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1350	-0-	-138	-0-	1350	3			N	-0-					-0-
01	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1800	N	1527	-0-	-273	-0-	1527	3			N	-0-					-0-
05	1674	N	1440	-0-	-234	-0-	1440	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
01	4362	X	4362	-0-	-0-	-0-	4362	3			N	-0-					-0-
02	5203	X	5203	-0-	-0-	-0-	5203	3			N	-0-					-0-
03	4846	X	4846	-0-	-0-	-0-	4846	3			N	-0-					-0-
04	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
*05	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

12	3937	X	3546	-0-	-391	-0-	3546	3			N	-0-					-0-
01	5881	X	5881	-0-	-0-	-0-	5881	3			N	-0-					-0-
02	4088	X	3233	-0-	-855	-0-	3233	3			N	-0-					-0-
03	4030	X	3493	-0-	-537	-0-	3493	3			N	-0-					-0-
04	4410	X	3176	-0-	-1234	-0-	3176	3			N	-0-					-0-
05	4557	X	3039	-0-	-1518	-0-	3039	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

12	11315	X	9332	-0-	-1983	-0-	23	1	9309	3	N	-0-					-0-
01	10081	X	10081	-0-	-0-	-0-	17	1	10064	3	N	-0-					-0-
02	9319	X	9319	-0-	-0-	-0-	19	1	9300	3	N	-0-					-0-
03	10074	X	10074	-0-	-0-	-0-	14	1	10060	3	N	-0-					-0-
04	9494	X	9494	-0-	-0-	-0-	19	1	9475	3	N	-0-					-0-
*05	9914	X	9914	-0-	-0-	-0-	20	1	9894	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

12	13582	X	13582	-0-	-0-	-0-	13582	3			N	-0-					-0-
01	23529	X	9459	-0-	-14070	-0-	9459	3			N	-0-					-0-
02	21252	X	7454	-0-	-13798	-0-	7454	3			N	-0-					-0-
03	23529	X	11273	-0-	-12256	-0-	11273	3			N	-0-					-0-
04	13140	X	8902	-0-	-4238	-0-	8902	3			N	-0-					-0-
05	13578	X	9083	-0-	-4495	-0-	9083	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

12	9672	X	9362	-0-	-310	-0-	9362	3			N	-0-					-0-
01	11098	X	8730	-0-	-2368	-0-	8730	3			N	-0-					-0-
02	10024	X	7683	-0-	-2341	-0-	7683	3			N	-0-					-0-
03	11098	X	8239	-0-	-2859	-0-	8239	3			N	-0-					-0-
04	9060	X	8841	-0-	-219	-0-	8841	3			N	-0-					-0-
*05	9848	X	9848	-0-	-0-	-0-	9848	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

12	2821	X	2086	-0-	-735	-0-	2086	3			N	-0-					-0-
01	2821	X	2244	-0-	-577	-0-	2244	3			N	-0-					-0-
02	2548	X	1999	-0-	-549	-0-	1999	3			N	-0-					-0-
03	2759	X	2153	-0-	-606	-0-	2153	3			N	-0-					-0-
04	2370	X	2143	-0-	-227	-0-	2143	3			N	-0-					-0-
05	2201	N	2142	-0-	-59	-0-	2142	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	610	-0-	-165	-0-	610	3			N	-0-					-0-
01	775	N	519	-0-	-256	-0-	519	3			N	-0-					-0-
02	672	N	306	-0-	-366	-0-	306	3			N	-0-					-0-
03	620	N	105	-0-	-515	-0-	105	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3451	X	3451	-0-	-0-	-0-	3451	3			N	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
02	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
03	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-
04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
*05	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
01	1643	X	1441	-0-	-202	-0-	1441	3			N	-0-					-0-
02	1484	X	1271	-0-	-213	-0-	1271	3			N	-0-					-0-
03	1643	X	1342	-0-	-301	-0-	1342	3			N	-0-					-0-
04	1590	X	1283	-0-	-307	-0-	1283	3			N	-0-					-0-
05	1643	X	1291	-0-	-352	-0-	1291	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24420	X	24420	-0-	-0-	-0-	24420	3			N	-0-					-0-
01	24180	X	17283	-0-	-6897	-0-	17283	3			N	-0-					-0-
02	22213	X	22213	-0-	-0-	-0-	22213	3			N	-0-					-0-
03	24180	X	23024	-0-	-1156	-0-	23024	3			N	-0-					-0-
04	23400	X	22847	-0-	-553	-0-	22847	3			N	-0-					-0-
05	24180	X	22011	-0-	-2169	-0-	22011	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10898	X	10898	-0-	-0-	-0-	10898	3			N	-0-					-0-
01	12648	X	8756	-0-	-3892	-0-	8756	3			N	-0-					-0-
02	11424	X	8244	-0-	-3180	-0-	8244	3			N	-0-					-0-
03	12648	X	4126	-0-	-8522	-0-	4126	3			N	-0-					-0-
04	11370	X	10750	-0-	-620	-0-	10750	3			N	-0-					-0-
05	10912	X	7125	-0-	-3787	-0-	7125	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6484	X	6484	-0-	-0-	-0-	6484	3			N	-0-					-0-
01	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-
02	5536	X	5536	-0-	-0-	-0-	5536	3			N	-0-					-0-
03	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-
04	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-					-0-
*05	5567	X	5567	-0-	-0-	-0-	5567	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39339	X	34904	-0-	-4435	-0-	34904	3			N	-0-					-0-
01	46736	X	46736	-0-	-0-	-0-	46736	3			N	-0-					-0-
02	43988	X	43988	-0-	-0-	-0-	43988	3			N	-0-					-0-
03	44516	X	42721	-0-	-1795	-0-	42721	3			N	-0-					-0-
04	43080	X	39542	-0-	-3538	-0-	39542	3			N	-0-					-0-
*05	45823	X	45823	-0-	-0-	-0-	45823	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

12	6479	X	5813	-0-	-666	-0-	5813	3			N	-0-					-0-
01	7967	X	5488	-0-	-2479	-0-	5488	3			N	-0-					-0-
02	5376	X	5137	-0-	-239	-0-	5137	3			N	-0-					-0-
03	5952	X	5215	-0-	-737	-0-	5215	3			N	-0-					-0-
04	5640	X	5625	-0-	-15	-0-	5625	3			N	-0-					-0-
05	5828	X	5442	-0-	-386	-0-	5442	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

12	14705	X	14705	-0-	-0-	-0-	14705	3			N	-0-					-0-
01	17590	X	17590	-0-	-0-	-0-	17590	3			N	-0-					-0-
02	9072	X	7487	-0-	-1585	-0-	7487	3			N	-0-					-0-
03	15624	X	15624	-0-	-0-	-0-	15624	3			N	-0-					-0-
04	9929	X	9929	-0-	-0-	-0-	9929	3			N	-0-					-0-
*05	13208	X	13208	-0-	-0-	-0-	13208	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

12	10354	X	9750	-0-	-604	-0-	9750	3			N	-0-					-0-
01	10354	X	9759	-0-	-595	-0-	9759	3			N	-0-					-0-
02	13326	X	13326	-0-	-0-	-0-	13326	3			N	-0-					-0-
03	14777	X	14777	-0-	-0-	-0-	14777	3			N	-0-					-0-
04	14289	X	14289	-0-	-0-	-0-	14289	3			N	-0-					-0-
05	14756	X	14677	-0-	-79	-0-	14677	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

12	20398	X	15572	-0-	-4826	-0-	15572	3			N	-0-					-0-
01	20398	X	13931	-0-	-6467	-0-	13931	3			N	-0-					-0-
02	14280	X	10709	-0-	-3571	-0-	10709	3			N	-0-					-0-
03	15810	X	12758	-0-	-3052	-0-	12758	3			N	-0-					-0-
04	15060	X	13728	-0-	-1332	-0-	13728	3			N	-0-					-0-
05	15562	X	12685	-0-	-2877	-0-	12685	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

12	24707	X	22462	-0-	-2245	-0-	22462	3			N	-0-					-0-
01	24707	X	21687	-0-	-3020	-0-	21687	3			N	-0-					-0-
02	23464	X	19542	-0-	-3922	-0-	19542	3			N	-0-					-0-
03	25978	X	21427	-0-	-4551	-0-	21427	3			N	-0-					-0-
04	25140	X	20918	-0-	-4222	-0-	20918	3			N	-0-					-0-
05	22475	X	20988	-0-	-1487	-0-	20988	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5178	X	5178	-0-	-0-	-0-	5178	3			N	-0-					-0-
01	6293	X	3577	-0-	-2716	-0-	3577	3			N	-0-					-0-
02	5684	X	4101	-0-	-1583	-0-	4101	3			N	-0-					-0-
03	5983	X	4185	-0-	-1798	-0-	4185	3			N	-0-					-0-
04	5400	X	4141	-0-	-1259	-0-	4141	3			N	-0-					-0-
05	5177	X	4590	-0-	-587	-0-	4590	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	8499	-0-	-1018	-0-	8499	3			N	-0-					-0-
01	10013	X	8466	-0-	-1547	-0-	8466	3			N	-0-					-0-
02	8988	X	7544	-0-	-1444	-0-	7544	3			N	-0-					-0-
03	9951	X	8312	-0-	-1639	-0-	8312	3			N	-0-					-0-
04	8310	X	7969	-0-	-341	-0-	7969	3			N	-0-					-0-
*05	9269	X	9269	-0-	-0-	-0-	9269	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
01	5053	X	3508	-0-	-1545	-0-	3508	3			N	-0-					-0-
02	4564	X	3079	-0-	-1485	-0-	3079	3			N	-0-					-0-
03	4278	X	3352	-0-	-926	-0-	3352	3			N	-0-					-0-
04	3450	X	3075	-0-	-375	-0-	3075	3			N	-0-					-0-
05	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3216	-0-	-938	-0-	3216	3			N	-0-					-0-
01	5983	X	2815	-0-	-3168	-0-	2815	3			N	-0-					-0-
02	5404	X	3068	-0-	-2336	-0-	3068	3			N	-0-					-0-
03	5673	X	3039	-0-	-2634	-0-	3039	3			N	-0-					-0-
04	3510	X	2392	-0-	-1118	-0-	2392	3			N	-0-					-0-
05	3410	X	2415	-0-	-995	-0-	2415	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52576	X	44549	-0-	-8027	-0-	44549	3			N	-0-					-0-
01	50530	X	42917	-0-	-7613	-0-	42917	3			N	-0-					-0-
02	42112	X	38265	-0-	-3847	-0-	38265	3			N	-0-					-0-
03	45880	X	41960	-0-	-3920	-0-	41960	3			N	-0-					-0-
04	43110	X	40326	-0-	-2784	-0-	40326	3			N	-0-					-0-
05	44547	X	42395	-0-	-2152	-0-	42395	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10453	X	10453	-0-	-0-	-0-	10453	3			N	-0-					-0-
01	T. A.		9438	-0-	9438	9438	9438	3			N	-0-					-0-
02	T. A.		8370	-0-	8370	17808	8370	3			N	-0-					-0-
03	26869	X	9061	-0-	-17808	-0-	9061	3			N	-0-					-0-
04	9314	X	9314	-0-	-0-	-0-	9314	3			N	-0-					-0-
05	9300	X	9120	-0-	-180	-0-	9120	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	5894	-0-	-4491	-0-	5894	3			N	-0-					-0-
01	8587	X	5289	-0-	-3298	-0-	5289	3			N	-0-					-0-
02	5628	X	4820	-0-	-808	-0-	4820	3			N	-0-					-0-
03	6231	X	5455	-0-	-776	-0-	5455	3			N	-0-					-0-
04	6160	X	6160	-0-	-0-	-0-	6160	3			N	-0-					-0-
*05	7273	X	7273	-0-	-0-	-0-	7273	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18972	X	12681	-0-	-6291	-0-	12681	3			N	-0-					-0-
01	18972	X	11655	-0-	-7317	-0-	11655	3			N	-0-					-0-
02	17136	X	12084	-0-	-5052	-0-	12084	3			N	-0-					-0-
03	16244	X	11169	-0-	-5075	-0-	11169	3			N	-0-					-0-
04	13320	X	11067	-0-	-2253	-0-	11067	3			N	-0-					-0-
05	13392	X	10344	-0-	-3048	-0-	10344	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

12	22072	X	16755	-0-	-5317	-0-	16755	3			N	-0-					-0-
01	22072	X	15154	-0-	-6918	-0-	15154	3			N	-0-					-0-
02	17500	X	13528	-0-	-3972	-0-	13528	3			N	-0-					-0-
03	19375	X	15069	-0-	-4306	-0-	15069	3			N	-0-					-0-
04	17400	X	13632	-0-	-3768	-0-	13632	3			N	-0-					-0-
05	16740	X	15619	-0-	-1121	-0-	15619	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	1008	N	859	-0-	-149	-0-	859	3			N	-0-					-0-
03	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
04	960	N	926	-0-	-34	-0-	926	3			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

12	713	N	322	-0-	-391	-0-	322	3			Y	-0-					2
01	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					2
02	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					2
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					2
04	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					2
*05	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					7
01	1457	N	729	-0-	-728	-0-	729	3			N	-0-					7
02	1456	N	608	-0-	-848	-0-	608	3			N	-0-					7
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					7
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					7
*05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

12	1860	N	1821	-0-	-39	-0-	1821	3			N	-0-					3
01	1922	N	1766	-0-	-156	-0-	1766	3			N	-0-					3
02	1680	N	1596	-0-	-84	-0-	1596	3			N	-0-					3
03	1829	N	1776	-0-	-53	-0-	1776	3			N	-0-					3
04	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					3
05	1767	N	1618	-0-	-149	-0-	1618	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	78	-0-	-108	-0-	78	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

12	217	N	195	-0-	-22	-0-	195	3			N	-0-					1
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					1
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

12	961	X	774	-0-	-187	-0-	774	3			N	-0-					2
01	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					2
02	1148	X	464	-0-	-684	-0-	464	3			N	-0-					2
03	1271	X	595	-0-	-676	-0-	595	3			N	-0-					2
04	1290	X	1113	-0-	-177	-0-	1113	3			N	-0-					2
05	1333	X	265	-0-	-1068	-0-	265	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

12	744	X	674	-0-	-70	-0-	674	3			N	-0-					1
01	744	X	693	-0-	-51	-0-	693	3			N	-0-					1
02	672	X	609	-0-	-63	-0-	609	3			N	-0-					1
03	744	X	713	-0-	-31	-0-	713	3			N	-0-					1
04	678	X	678	-0-	-0-	-0-	678	3			N	-0-					1
05	682	X	675	-0-	-7	-0-	675	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					53
01	1457	X	1443	-0-	-14	-0-	1443	3			N	-0-					53
02	1344	X	1285	-0-	-59	-0-	1285	3			N	-0-					53
03	1488	X	1440	-0-	-48	-0-	1440	3			N	-0-					53
04	1440	X	1419	-0-	-21	-0-	1419	3			N	-0-					53
05	1488	X	1345	-0-	-143	-0-	1345	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

12	775	N	755	-0-	-20	-0-	755	3			N	-0-					3
01	806	N	691	-0-	-115	-0-	691	3			N	-0-					3
02	728	N	620	-0-	-108	-0-	620	3			N	-0-					3
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					3
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					1
01	1023	N	623	-0-	-400	-0-	623	3			N	-0-					1
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					1
03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					1
04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
05	1240	N	954	-0-	-286	-0-	954	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					4
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					4
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					4
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					4
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					4
*05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	920	3			N	-0-					6
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					6
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					6
03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					6
04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					6
*05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	868	X	809	-0-	-59	-0-	809	3			N	-0-					-0-
02	784	X	705	-0-	-79	-0-	705	3			N	-0-					-0-
03	868	X	804	-0-	-64	-0-	804	3			N	-0-					-0-
04	840	X	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	868	X	735	-0-	-133	-0-	735	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					1
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-					-0-
01	1643	N	456	-0-	-1187	-0-	456	3			Y	-0-					-0-
02	1372	N	169	-0-	-1203	-0-	169	3			Y	-0-					-0-
03	1705	N	226	-0-	-1479	-0-	226	3			Y	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	3			Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					1
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					1
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					1
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

12	1240	X	1192	-0-	-48	-0-	1192	3			N	-0-					4
01	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					4
02	1120	X	1032	-0-	-88	-0-	1032	3			N	-0-					4
03	1240	X	1145	-0-	-95	-0-	1145	3			N	-0-					4
04	1140	X	1109	-0-	-31	-0-	1109	3			N	-0-					4
05	1178	X	1048	-0-	-130	-0-	1048	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					3
01	651	X	629	-0-	-22	-0-	629	3			N	-0-					3
02	616	X	555	-0-	-61	-0-	555	3			N	-0-					3
03	682	X	599	-0-	-83	-0-	599	3			N	-0-					3
04	660	X	573	-0-	-87	-0-	573	3			N	-0-					3
05	651	X	536	-0-	-115	-0-	536	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

12	2728	N	2651	-0-	-77	-0-	2651	2			N	-0-					-0-
01	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
03	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
*05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

12	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	X	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	364	X	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	403	X	388	-0-	-15	-0-	388	2			N	-0-					-0-
04	390	X	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1555	-0-	-801	-0-	1555	2			N	-0-					-0-
01	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
02	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
03	1798	X	1793	-0-	-5	-0-	1793	2			N	-0-					-0-
04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
05	2201	X	1627	-0-	-574	-0-	1627	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	570	X	444	-0-	-126	-0-	444	2			N	-0-					-0-
*05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

12	62	X	43	-0-	-19	-0-	4	1	39	2	N	-0-	20	7			10
01	62	X	49	-0-	-13	-0-	5	1	44	2	N	-0-					10
02	56	X	49	-0-	-7	-0-	5	1	44	2	N	-0-					10
03	72	X	72	-0-	-0-	-0-	7	1	65	2	N	-0-					10
04	70	X	70	-0-	-0-	-0-	6	1	64	2	N	-0-					10
*05	62	X	61	-0-	-1	-0-	9	1	52	2	N	-0-					10

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

12	644	N	644	-0-	-0-	-0-	85	1	559	2	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	93	1	533	2	N	-0-					-0-
02	588	N	534	-0-	-54	-0-	75	1	459	2	N	-0-					-0-
03	651	N	582	-0-	-69	-0-	108	1	474	2	N	-0-					-0-
04	600	N	562	-0-	-38	-0-	89	1	473	2	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	86	1	463	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

12	4836	X	4469	-0-	-367	-0-	407	1	4062	2	N	-0-					33
01	4836	X	4694	-0-	-142	-0-	510	1	4184	2	N	-0-					33
02	4284	X	4003	-0-	-281	-0-	399	1	3604	2	N	-0-					33
03	4650	X	4190	-0-	-460	-0-	384	1	3806	2	N	-0-					33
*04	4530	X	4187	-0-	-343	-0-	346	1	3841	2	N	-0-					33
05	4681	X	4215	-0-	-466	-0-	621	1	3594	2	N	-0-					33

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	653	-0-	-91	-0-	59	1	594	2	N	-0-					117
01	713	X	656	-0-	-57	-0-	71	1	585	2	N	-0-					117
02	644	X	589	-0-	-55	-0-	59	1	530	2	N	-0-					117
03	682	X	651	-0-	-31	-0-	60	1	591	2	N	-0-					117
*04	2516	X	2516	-0-	-0-	-0-	208	1	2308	2	N	-0-					117
*05	2627	X	2627	-0-	-0-	-0-	387	1	2240	2	N	-0-					117

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

12	527	X	471	-0-	-56	-0-	43	1	428	2	N	-0-					-0-
01	527	X	466	-0-	-61	-0-	51	1	415	2	N	-0-					-0-
02	448	X	414	-0-	-34	-0-	41	1	373	2	N	-0-					-0-
03	465	X	445	-0-	-20	-0-	41	1	404	2	N	-0-					-0-
*04	450	X	295	-0-	-155	-0-	24	1	271	2	N	-0-					-0-
05	465	X	288	-0-	-177	-0-	42	1	246	2	N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

12	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					9
01	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					9
02	1092	N	1041	-0-	-51	-0-	1041	2			N	-0-					9
03	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					9
04	1170	N	1152	-0-	-18	-0-	1152	2			N	-0-					9
*05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

12	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
01	1147	N	1089	-0-	-58	-0-	1089	2			N	-0-					-0-
02	1008	N	966	-0-	-42	-0-	966	2			N	-0-					-0-
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	2106	-0-	-95	-0-	2106	3			N	-0-					20
01	2325	X	2126	-0-	-199	-0-	2126	3			N	-0-					20
02	2100	X	2053	-0-	-47	-0-	2053	3			N	-0-					20
03	2325	X	2167	-0-	-158	-0-	2167	3			N	-0-					20
04	2130	X	2007	-0-	-123	-0-	2007	3			N	-0-					20
05	2263	X	2049	-0-	-214	-0-	2049	3			N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

12	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					20
01	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					20
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					20
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					20
04	1470	N	60	-0-	-1410	-0-	60	2			N	-0-					20
05	1519	N	1489	-0-	-30	-0-	1489	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

12	961	N	726	-0-	-235	-0-	726	2			N	-0-					-0-
01	868	N	720	-0-	-148	-0-	720	2			N	-0-					-0-
02	616	N	552	-0-	-64	-0-	552	2			N	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	2			N	-0-					-0-
04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-
05	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

12	3072	X	3072	-0-	-0-	-0-	3046	2	26	9	N	24					58
01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					58
02	2884	X	2803	-0-	-81	-0-	2803	2			N	-0-					58
03	3193	X	3080	-0-	-113	-0-	3080	2			N	-0-					58
04	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					58
05	3224	X	2833	-0-	-391	-0-	2833	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					26
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					26
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1170	N	1074	-0-	-96	-0-	1074	2			N	-0-					26
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

12	2325	X	1589	-0-	-736	-0-	1589	3			N	-0-					-0-
01	2077	X	510	-0-	-1567	-0-	510	3			N	-0-					-0-
02	1680	X	540	-0-	-1140	-0-	540	3			N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1680	X	742	-0-	-938	-0-	742	3			N	-0-					-0-
*05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

12	899	N	103	-0-	-796	-0-	103	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

12	2325	X	1693	-0-	-632	-0-	1693	3			N	-0-					-0-
01	2077	X	1605	-0-	-472	-0-	1605	3			N	-0-					-0-
02	1792	X	1537	-0-	-255	-0-	1537	3			N	-0-					-0-
03	1829	X	1679	-0-	-150	-0-	1679	3			N	-0-					-0-
04	1770	X	1603	-0-	-167	-0-	1603	3			N	-0-					-0-
05	1705	X	1526	-0-	-179	-0-	1526	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1096	-0-	-330	-0-	1096	3			N	-0-					-0-
01	1333	N	1085	-0-	-248	-0-	1085	3			N	-0-					-0-
02	1148	N	917	-0-	-231	-0-	917	3			N	-0-					-0-
03	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-
04	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1769	-0-	-587	-0-	1769	3			N	-0-					-0-
01	2294	X	2074	-0-	-220	-0-	2074	3			N	-0-					-0-
02	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
03	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
04	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
05	2480	X	2104	-0-	-376	-0-	2104	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	501	-0-	-212	-0-	501	3			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	757	-0-	-421	-0-	757	3			N	-0-					-0-
01	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-
02	812	N	670	-0-	-142	-0-	670	3			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	548	-0-	-165	-0-	548	3			Y	-0-					110
01	620	N	54	-0-	-566	-0-	54	3			Y	-0-					110
02	560	N	-0-	-0-	-560	-0-					Y	-0-					110
03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
*04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
*05	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					110

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1321	-0-	-105	-0-	1321	3			N	-0-					-0-
01	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1395	X	1362	-0-	-33	-0-	1362	3			N	-0-					-0-
04	1440	X	1286	-0-	-154	-0-	1286	3			N	-0-					-0-
05	1488	X	1464	-0-	-24	-0-	1464	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10013	X	7803	-0-	-2210	-0-	7803	3			Y	-0-					94
01	9517	X	8827	-0-	-690	-0-	8827	3			Y	-0-					94
02	8596	X	8009	-0-	-587	-0-	8009	3			Y	-0-					94
03	9265	X	9265	-0-	-0-	-0-	9265	3			Y	-0-					94
*04	9104	X	9104	-0-	-0-	-0-	9104	3			Y	-0-					94
*05	8866	X	8505	-0-	-361	-0-	8505	3			Y	-0-					94

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

12	806	X	93	-0-	-713	-0-	93	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
03	961	X	912	-0-	-49	-0-	912	3			N	-0-					-0-
04	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1333	X	776	-0-	-557	-0-	776	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

12	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
01	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
02	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

12	1333	N	928	-0-	-405	-0-	928	3			Y	-0-					71
01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					71
02	1008	N	866	-0-	-142	-0-	866	3			Y	-0-					71
03	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					71
*04	1110	N	1093	-0-	-17	-0-	1093	3			Y	-0-					71
*05	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					71

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

12	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

12	992	X	913	-0-	-79	-0-	913	2			N	-0-					-0-
01	992	X	902	-0-	-90	-0-	902	2			N	-0-					-0-
02	896	X	786	-0-	-110	-0-	786	2			N	-0-					-0-
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					-0-
04	900	X	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	899	X	862	-0-	-37	-0-	862	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-
03	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

12	6510	X	5917	-0-	-593	-0-	5917	2			N	-0-					-0-
01	6448	X	5830	-0-	-618	-0-	5830	2			N	-0-					-0-
02	5824	X	5252	-0-	-572	-0-	5252	2			N	-0-					-0-
03	6293	X	5617	-0-	-676	-0-	5617	2			N	-0-					-0-
04	5910	X	5458	-0-	-452	-0-	5458	2			N	-0-					-0-
05	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

12	4929	X	4420	-0-	-509	-0-	4420	2			N	-0-					-0-
01	4867	X	4382	-0-	-485	-0-	4382	2			N	-0-					-0-
02	4256	X	4035	-0-	-221	-0-	4035	2			N	-0-					-0-
03	4681	X	4364	-0-	-317	-0-	4364	2			N	-0-					-0-
04	4410	X	4241	-0-	-169	-0-	4241	2			N	-0-					-0-
05	4464	X	4259	-0-	-205	-0-	4259	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
02	224	N	158	-0-	-66	-0-	158	2			N	-0-					-0-
03	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

12	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

12	2201	X	2082	-0-	-119	-0-	2082	2			N	-0-					-0-
01	2232	X	2161	-0-	-71	-0-	2161	2			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	2232	X	2211	-0-	-21	-0-	2211	2			N	-0-					-0-
04	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
*05	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

12	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
02	952	N	920	-0-	-32	-0-	920	2			N	-0-					-0-
03	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
04	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-
05	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1054	-0-	-217	-0-	1054	2			N	-0-					-0-
01	1178	X	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
02	1064	X	1011	-0-	-53	-0-	1011	2			N	-0-					-0-
03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
04	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*05	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

12	2542	X	2371	-0-	-171	-0-	2371	2			N	-0-					-0-
01	2542	X	2407	-0-	-135	-0-	2407	2			N	-0-					-0-
02	2212	X	1925	-0-	-287	-0-	1925	2			N	-0-					-0-
03	2449	X	2229	-0-	-220	-0-	2229	2			N	-0-					-0-
04	2370	X	1934	-0-	-436	-0-	1934	2			N	-0-					-0-
05	2418	X	2088	-0-	-330	-0-	2088	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

12	3255	X	2839	-0-	-416	-0-	2839	2			N	-0-					-0-
01	3162	X	2701	-0-	-461	-0-	2701	2			N	-0-					-0-
02	2772	X	2608	-0-	-164	-0-	2608	2			N	-0-					-0-
03	2976	X	2759	-0-	-217	-0-	2759	2			N	-0-					-0-
04	2850	X	2597	-0-	-253	-0-	2597	2			N	-0-					-0-
05	2883	X	2749	-0-	-134	-0-	2749	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

12	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
01	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-
04	750	N	729	-0-	-21	-0-	729	2			N	-0-					-0-
05	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

12	2139	X	1931	-0-	-208	-0-	1931	2			N	-0-					-0-
01	2077	X	1871	-0-	-206	-0-	1871	2			N	-0-					-0-
02	1876	X	1619	-0-	-257	-0-	1619	2			N	-0-					-0-
03	2077	X	1845	-0-	-232	-0-	1845	2			N	-0-					-0-
04	1920	X	1664	-0-	-256	-0-	1664	2			N	-0-					-0-
05	1922	X	1919	-0-	-3	-0-	1919	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

12	1860	X	1475	-0-	-385	-0-	1475	2			N	-0-					-0-
01	1798	X	1416	-0-	-382	-0-	1416	2			N	-0-					-0-
02	1540	X	1345	-0-	-195	-0-	1345	2			N	-0-					-0-
03	1674	X	1389	-0-	-285	-0-	1389	2			N	-0-					-0-
04	1470	X	1280	-0-	-190	-0-	1280	2			N	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	1327	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

12	1488	X	1366	-0-	-122	-0-	1366	2			N	-0-					-0-
01	1457	X	1408	-0-	-49	-0-	1408	2			N	-0-					-0-
02	1288	X	1167	-0-	-121	-0-	1167	2			N	-0-					-0-
03	1426	X	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
04	1380	X	1201	-0-	-179	-0-	1201	2			N	-0-					-0-
05	1395	X	1239	-0-	-156	-0-	1239	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	713	-0-	-62	-0-	713	2			N	-0-					-0-
01	775	X	753	-0-	-22	-0-	753	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-
04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
01	1209	N	1125	-0-	-84	-0-	1125	2			N	-0-					-0-
02	1120	N	975	-0-	-145	-0-	975	2			N	-0-					-0-
03	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
*05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

12	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

12	1390	R	1390	-0-	-0-	-0-	190 1 9	1	1199	3	N	1	1	8			-0-
01	1411	R	1411	-0-	-0-	-0-	198	1	1213	3	N	-0-					-0-
02	1233	R	1233	-0-	-0-	-0-	178	1	1055	3	N	-0-					-0-
03	1395	#	1330	-0-	-65	-0-	202	1	1128	3	N	-0-					-0-
04	1380	#	1281	-0-	-99	-0-	190	1	1091	3	N	-0-					-0-
05	1426	#	1130	-0-	-296	-0-	167	1	963	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

12	1209	N	894	-0-	-315	-0-	119	1	775	2	N	-0-	20	7			-0-
01	899	N	827	-0-	-72	-0-	122	1	705	2	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	94	1	574	2	N	-0-					-0-
03	899	N	542	-0-	-357	-0-	101	1	441	2	N	-0-					-0-
04	810	N	628	-0-	-182	-0-	103	1	525	2	N	-0-					-0-
05	744	N	503	-0-	-241	-0-	79	1	424	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5249	R	5249	-0-	-0-	-0-	403	1	4846	3	N	-0-					-0-
01	4888	R	4888	-0-	-0-	-0-	345	1	4543	3	N	-0-					-0-
02	5158	R	5158	-0-	-0-	-0-	406	1	4752	3	N	-0-					-0-
03	5239	#	4036	-0-	-1203	-0-	309	1	3727	3	N	-0-					-0-
04	5070	#	2963	-0-	-2107	-0-	172	1	2791	3	N	-0-					-0-
05	5704	#	4979	-0-	-725	-0-	379	1	4600	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

12	5053	X	4895	-0-	-158	-0-	375	1	4520	3	N	-0-					-0-
01	5208	X	4174	-0-	-1034	-0-	295	1	3879	3	N	-0-					-0-
02	4704	X	4454	-0-	-250	-0-	350	1	4104	3	N	-0-					-0-
03	5208	X	3610	-0-	-1598	-0-	277	1	3333	3	N	-0-					-0-
04	4740	X	2439	-0-	-2301	-0-	142	1	2297	3	N	-0-					-0-
05	4929	X	4314	-0-	-615	-0-	328	1	3986	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

12	2108	N	1779	-0-	-329	-0-	236	1	1543	2	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	273	1	1575	2	N	-0-					-0-
02	1680	N	1617	-0-	-63	-0-	226	1	1391	2	N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	311	1	1367	2	N	-0-					-0-
04	1800	N	1730	-0-	-70	-0-	274	1	1456	2	N	-0-					-0-
05	1798	N	1678	-0-	-120	-0-	263	1	1415	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

12	14 N	9	-0-	-5	-0-	1	1	8	2	N	-0-					-0-
01	T. A.	7	-0-	7	7	1	1	6	2	N	-0-					-0-
02	T. A.	10	-0-	10	17	1	1	9	2	N	-0-					-0-
03	28 X	11	-0-	-17	-0-	2	1	9	2	N	-0-					-0-
04	7 X	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*05	9 X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

12	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	79					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WALTER OIL & GAS CORPORATION 895237
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2					156
01	996	N	996	-0-	-0-	-0-	978	2	18	9	N	16					172
02	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8					180
03	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11					191
04	611	N	611	-0-	-0-	-0-	602	2	9	9	N	8					199
05	806	N	510	-0-	-296	-0-	484	2	26	9	N	24	173	1			50

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	2389	-0-	-4090	-0-	2084	2	305	9	N	277	246	1	7	8	388
01	INC G-10		1870	-0-	1870	1870	1630	2	240	9	N	218	182	1			424
02	INC G-10		4174	-0-	4174	6044	3758	2	416	9	N	378	555	1	4	8	243
03	INC G-10		1800	-0-	1800	7844	1745	2	55	9	N	50	48	1			245
04	10448	X	2604	-0-	-7844	-0-	2339	2	265	9	N	241	155	1			331
*05	4250	X	4250	-0-	-0-	-0-	3921	2	329	9	N	299	359	1			271

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2419	-0-	-681	3700	2100	2	319	9	N	290	265	1			175
01	3100	N	1064	-0-	-2036	1664	917	2	147	9	N	134	112	1			197
02	2677	N	1013	-0-	-1664	-0-	868	2	145	9	N	132	196	1			133
03	1762	N	1762	-0-	-0-	-0-	1554	2	208	9	N	189	180	1			142
04	1476	N	1476	-0-	-0-	-0-	1286	2	190	9	N	173	111	1			204
05	1085	N	889	-0-	-196	-0-	797	2	92	9	N	84	101	1			187

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3801	X	3801	-0-	-0-	-0-	3329	2	472	9	N	429	392	1			208
01	INC G-10		2458	-0-	2458	2458	2132	2	326	9	N	296	247	1			257
02	INC G-10		1566	-0-	1566	4024	1333	2	233	9	N	212	315	1			154
03	INC G-10		2698	-0-	2698	6722	2139	2	559	9	N	508	485	1			177
04	9137	X	2415	-0-	-6722	-0-	1939	2	476	9	N	433	279	1			331
*05	1573	X	1573	-0-	-0-	-0-	1345	2	228	9	N	207	249	1			289

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	749	2	37	9	N	34	31	1			62
01	598	N	598	-0-	-0-	-0-	564	2	34	9	N	31	26	1			67
02	728	N	519	-0-	-209	-0-	498	2	21	9	N	19	28	1			58
03	868	N	723	-0-	-145	-0-	683	2	40	9	N	36	34	1			60
04	750	N	660	-0-	-90	-0-	628	2	32	9	N	29	18	1			71
*05	664	N	664	-0-	-0-	-0-	635	2	29	9	N	26	32	1			65

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	#	123	-0-	-1520	-0-	13	1	110	2	Y	-0-					-0-
01	682	N	678	-0-	-4	-0-	47	1	625	2	Y	5	5	8			-0-
							6	9									
02	2009	N	2009	-0-	-0-	-0-	133	1	1876	2	Y	-0-					-0-
03	2250	N	2250	-0-	-0-	-0-	199	1	2051	2	Y	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	193	1	1989	2	Y	-0-					-0-
05	2232	N	1917	-0-	-315	-0-	153	1	1764	2	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

12	5394	#	5139	-0-	-255	-0-	4979	3	160	9	N	145	4	8			199
01	5394	#	4571	-0-	-823	-0-	4427	3	144	9	N	131	185	1			145
02	4872	#	4394	-0-	-478	-0-	4228	3	166	9	N	151	184	1	7	8	105
03	5332	#	5174	-0-	-158	-0-	5028	3	146	9	N	133	4	8			234
04	5040	#	4966	-0-	-74	-0-	4833	3	133	9	N	121	181	1			174
*05	5146	#	4285	-0-	-861	-0-	4168	3	117	9	N	106	179	1	1	8	100

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-
02	728	N	649	-0-	-79	-0-	649	2			N	-0-					-0-
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
04	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	620	N	237	-0-	-383	-0-	237	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					201
01	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					201
02	728	N	673	-0-	-55	-0-	673	3			Y	-0-					201
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					201
04	750	N	692	-0-	-58	-0-	692	3			Y	-0-					201
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

12	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-

CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

12	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*05	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

12	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5					73
01	1395	N	665	-0-	-730	-0-	639	3	26	9	N	24					97
02	861	N	861	-0-	-0-	-0-	851	3	10	9	N	9					106
03	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					109
04	982	N	982	-0-	-0-	-0-	876	3	106	9	N	96					205
*05	980	N	980	-0-	-0-	-0-	978	3	2	9	N	2					207

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2					64
01	651	N	589	-0-	-62	-0-	582	3	7	9	N	6					70
02	612	N	612	-0-	-0-	-0-	602	3	10	9	N	9					79
03	566	N	566	-0-	-0-	-0-	529	3	37	9	N	34					113
04	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					116
05	651	N	591	-0-	-60	-0-	582	3	9	9	N	8					124

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1589	N	1589	-0-	-0-	-0-	1582	3	7	9	N	6					96
01	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					98
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					98
03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					98
04	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					98
05	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	728	N	567	-0-	-161	-0-	567	2			N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
01	1054	N	901	-0-	-153	-0-	901	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	1457	N	934	-0-	-523	-0-	934	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	B -0-	28	2			N	-0-					47
01	20	N	20	-0-	-0-	B -0-	20	2			N	-0-					47
02	15	N	15	-0-	-0-	B -0-	15	1			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16	B -0-	15	1			N	-0-					47
04	30	N	15	-0-	-15	B -0-	15	2			N	-0-					47
05	31	N	NO RPT	-0-	-31	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	B -0-	579	2			N	-0-					-0-
01	279	N	213	-0-	-66	B -0-	213	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B -0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	153	-0-	-436	B -0-	153	2			N	-0-					-0-
04	295	N	295	-0-	-0-	B -0-	295	2			N	-0-					-0-
05	310	N	227	-0-	-83	B -0-	227	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	420	N	297	-0-	-123	-0-	297	2			Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	600	N	421	-0-	-179	-0-	421	2			Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	367	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
02	2800	N	3875	-0-	1075	1075	3875	2			N	-0-					-0-
03	3100	N	2561	-0-	-539	536	2561	2			N	-0-					-0-
04	2071	N	1535	-0-	-536	-0-	1535	2			N	-0-					-0-
05	3038		1164	-0-	-1874	-0-	1164	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

12	1178	X	1053	-0-	-125	-0-	1053	2			N	-0-					-0-
01	1147	X	1023	-0-	-124	-0-	1023	2			N	-0-					-0-
02	980	X	928	-0-	-52	-0-	928	2			N	-0-					-0-
03	1054	X	560	-0-	-494	-0-	560	2			N	-0-					-0-
04	1020	X	816	-0-	-204	-0-	816	2			N	-0-					-0-
05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	342	-0-	-154	-0-	341	2	1	9	N	1					126
01	434	X	201	-0-	-233	-0-	190	2	11	9	N	10	117	1			19
02	501	X	501	-0-	-0-	-0-	500	2	1	9	N	1					20
03	558	X	53	-0-	-505	-0-	53	2			N	-0-					20
04	540	X	33	-0-	-507	-0-	33	2			N	-0-					20
05	558	X	55	-0-	-503	-0-	55	2			N	-0-					20

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					147
01	385	N	385	-0-	-0-	-0-	364	2	21	9	N	19					166
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					166
03	527	N	211	-0-	-316	-0-	211	2			N	-0-					166
04	360	N	295	-0-	-65	-0-	295	2			N	-0-					166
05	434	N	237	-0-	-197	-0-	235	2	2	9	N	2					168

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-	-105	-0-	336	3	24	9	N	22					124
01	403	N	351	-0-	-52	-0-	328	3	23	9	N	21					145
02	336	N	296	-0-	-40	-0-	265	3	31	9	N	28					173
03	372	N	169	-0-	-203	-0-	168	3	1	9	N	1	150	1			24
04	461	N	461	-0-	-0-	-0-	435	3	26	9	N	24					48
*05	372	N	372	-0-	-0-	-0-	349	3	23	9	N	21					69

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-
01	5549	X	5057	-0-	-492	-0-	5057	2			N	-0-					-0-
02	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
03	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
04	5628	X	5628	-0-	-0-	-0-	5628	2			N	-0-					-0-
*05	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	155	N	21	-0-	-134	-0-	21	3			Y	-0-					-0-
04	120	N	30	-0-	-90	-0-	30	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
04	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					64
01	992	N	786	-0-	-206	-0-	786	2			N	-0-					64
02	840	N	823	-0-	-17	-0-	823	2			N	-0-					64
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					64
04	750	N	698	-0-	-52	-0-	698	2			N	-0-					64
05	899	N	829	-0-	-70	-0-	829	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					97
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					97
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
FORBES, C. C. COMPANY 275603
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

12	557	N	557	-0-	-0-	-0-	556	2	1	9	N	1					78
01	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1					79
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					79
*03	390	N	390	-0-	-0-	-0-	389	2	1	9	N	1					80
04	540	N	501	-0-	-39	-0-	500	2	1	9	N	1					81
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

12	496	N	460	-0-	-36	-0-	1 3	1 9	456	3	Y	3	3	8			-0-
01	DLQ G-10		384	-0-	384	384	1 2	1 9	381	3	Y	2	2	8			-0-
02	DLQ G-10		116	-0-	116	500	1	1	115	3	Y	-0-					-0-
03	604	N	104	-0-	-500	-0-	1	1	103	3	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	1	1	462	3	Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	1	1	362	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

12	917	N	917	-0-	-0-	-0-	1	1	916	3	N	-0-					171
01	907	N	907	-0-	-0-	-0-	1	1	906	3	N	-0-					171
02	812	N	761	-0-	-51	-0-	1	1	760	3	N	-0-					171
03	930	N	519	-0-	-411	-0-	1	1	518	3	N	-0-					171
04	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-					171
05	837	N	774	-0-	-63	-0-	1	1	773	3	N	-0-					171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

12	3100	N	3122	-0-	22	22	1	1	3121	3	N	-0-					93
01	1891	N	1135	-0-	-756	-0-	1	1	1134	3	N	-0-					93
02	2072	N	1319	-0-	-753	-0-	1	1	1318	3	N	-0-					93
03	2294	X	992	-0-	-1302	-0-	1	1	991	3	N	-0-					93
04	2220	X	1260	-0-	-960	-0-	1	1	1259	3	N	-0-					93
05	2294	X	962	-0-	-1332	-0-	1	1	961	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

12	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
03	155	N	114	-0-	-41	-0-	1	1	113	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-					-0-
05	155	N	71	-0-	-84	-0-	1	1	70	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DELQ PR		2200	-0-	2200	2200	80	1	2120	2	N	-0-					60
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

12	403	N	314	-0-	-89	-0-	314	2			N	-0-					79
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					79
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					79
03	310	N	163	-0-	-147	-0-	163	3			N	-0-					79
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

12	403	N	381	-0-	-22	-0-	381	2			N	-0-					150
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					150
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					150
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					150
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					150
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

12	2108	N	1243	-0-	-865	-0-	1233	2	10	9	N	9					79
01	1519	N	841	-0-	-678	-0-	841	3			N	-0-					79
02	1232	N	857	-0-	-375	-0-	854	3	3	9	N	3					82
03	1240	N	550	-0-	-690	-0-	548	3	2	9	N	2					84
04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					84
05	961	N	754	-0-	-207	-0-	754	3			N	-0-					84

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

12	806	N	801	-0-	-5	-0-	800	2	1	9	Y	1					18
01	877	N	877	-0-	-0-	-0-	873	3	4	9	Y	4					22
02	756	N	700	-0-	-56	-0-	700	3			Y	-0-					22
03	806	N	434	-0-	-372	-0-	434	3			Y	-0-					22
04	840	N	789	-0-	-51	-0-	789	3			Y	-0-					22
05	775	N	599	-0-	-176	-0-	599	3			Y	-0-					22

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

12	1109	N	1109	-0-	-0-	-0-	1107	3	2	9	Y	2					10
01	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	Y	2					12
02	1036	N	722	-0-	-314	-0-	720	3	2	9	Y	2					14
03	1116	N	393	-0-	-723	-0-	392	3	1	9	Y	1					15
04	1140	N	931	-0-	-209	-0-	928	3	3	9	Y	3					18
05	806	N	762	-0-	-44	-0-	760	3	2	9	Y	2					20

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	131	3	2	9	Y	2					17
01	124	N	101	-0-	-23	-0-	100	3	1	9	Y	1					18
02	80	N	80	-0-	-0-	-0-	76	3	4	9	Y	4					22
03	124	N	27	-0-	-97	-0-	26	3	1	9	Y	1					23
04	103	N	103	-0-	-0-	-0-	97	3	6	9	Y	5	18	1			10
05	93	N	59	-0-	-34	-0-	55	3	4	9	Y	4					14

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	703	3	2	9	Y	2					17
01	715	N	715	-0-	-0-	-0-	713	3	2	9	Y	2					19
02	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					22
03	558	N	231	-0-	-327	-0-	230	3	1	9	Y	1					23
04	540	N	466	-0-	-74	-0-	460	3	6	9	Y	5	18	1			10
05	558	N	154	-0-	-404	-0-	150	3	4	9	Y	4					14

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	665	3	4	9	Y	4					93
01	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4					97
02	473	N	473	-0-	-0-	-0-	465	3	8	9	Y	7					104
03	341	N	185	-0-	-156	-0-	185	3			Y	-0-					104
04	330	N	50	-0-	-280	-0-	47	3	3	9	Y	3					107
05	341	N	5	-0-	-336	-0-	5	3			Y	-0-					107

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					11
01	93	N	47	-0-	-46	-0-	47	3			Y	-0-					11
02	84	N	33	-0-	-51	-0-	33	3			Y	-0-					11
03	93	N	45	-0-	-48	-0-	45	3			Y	-0-					11
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1613	N	1613	-0-	-0-	-0-	1569	3	44	9	Y	40	90	1			36
01	1529	N	1529	-0-	-0-	-0-	1504	3	25	9	Y	23					59
02	1401	N	1401	-0-	-0-	-0-	1367	3	34	9	Y	31					90
03	1457	N	876	-0-	-581	-0-	857	3	19	9	Y	17					107
04	1410	N	500	-0-	-910	-0-	480	3	20	9	Y	18	82	1			43
05	1457	N	379	-0-	-1078	-0-	355	3	24	9	Y	22					65

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					36
01	527	N	467	-0-	-60	-0-	467	3			Y	-0-					36
02	420	N	417	-0-	-3	-0-	417	3			Y	-0-					36
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					36
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					36
05	465	N	286	-0-	-179	-0-	286	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					2
01	403	N	400	-0-	-3	-0-	400	3			Y	-0-					2
02	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					2
03	403	N	139	-0-	-264	-0-	139	3			Y	-0-					2
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2
05	403	N	294	-0-	-109	-0-	294	3			Y	-0-					2

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	434	3	6	9	Y	5					38
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					43
02	420	N	398	-0-	-22	-0-	392	3	6	9	Y	5					48
03	434	N	141	-0-	-293	-0-	139	3	2	9	Y	2					50
04	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6					56
05	434	N	253	-0-	-181	-0-	246	3	7	9	Y	6					62

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					109
01	434	N	28	-0-	-406	-0-	28	3			Y	-0-					109
02	336	N	171	-0-	-165	-0-	171	3			Y	-0-					109
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					109
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					109
*05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	992	3	4	9	Y	4					27
01	1116	N	1104	-0-	-12	-0-	1102	3	2	9	Y	2					29
02	1008	N	972	-0-	-36	-0-	968	3	4	9	Y	4					33
03	992	N	264	-0-	-728	-0-	263	3	1	9	Y	1					34
04	1080	N	201	-0-	-879	-0-	201	3			Y	-0-					34
05	1085	N	281	-0-	-804	-0-	281	3			Y	-0-					34

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1193	3	3	9	Y	3					31
01	1150	N	1150	-0-	-0-	-0-	1147	3	3	9	Y	3					34
02	1638	N	1638	-0-	-0-	-0-	1630	3	8	9	Y	7					41
03	1209	N	499	-0-	-710	-0-	497	3	2	9	Y	2					43
04	1649	N	1649	-0-	-0-	-0-	1637	3	12	9	Y	11	36	1			18
05	1333	N	1134	-0-	-199	-0-	1124	3	10	9	Y	9					27

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1099	N	1099	-0-	-0-	-0-	1098	3	1	9	Y	1					17
01	1041	N	1041	-0-	-0-	-0-	1040	3	1	9	Y	1					18
02	913	N	913	-0-	-0-	-0-	912	3	1	9	Y	1					19
03	961	N	298	-0-	-663	-0-	298	3			Y	-0-					19
04	930	N	54	-0-	-876	-0-	54	3			Y	-0-					19
05	961	N	1	-0-	-960	-0-	1	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					27
01	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					27
02	840	N	798	-0-	-42	-0-	798	3			Y	-0-					27
03	806	N	185	-0-	-621	-0-	185	3			Y	-0-					27
04	990	N	988	-0-	-2	-0-	988	3			Y	-0-					27
05	899	N	572	-0-	-327	-0-	572	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

12	1579	N	1579	-0-	-0-	-0-	1576	3	3	9	Y	3					31
01	1581	N	1463	-0-	-118	-0-	1460	3	3	9	Y	3					34
02	1512	N	1258	-0-	-254	-0-	1250	3	8	9	Y	7					41
03	1581	N	793	-0-	-788	-0-	791	3	2	9	Y	2					43
04	1468	N	1468	-0-	-0-	-0-	1456	3	12	9	Y	11	36	1			18
05	1395	N	1213	-0-	-182	-0-	1203	3	10	9	Y	9					27

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

12	571	N	571	-0-	-0-	-0-	568	3	3	9	Y	3	8	1			3
01	589	N	549	-0-	-40	-0-	547	3	2	9	Y	2					5
02	504	N	478	-0-	-26	-0-	475	3	3	9	Y	3					8
03	558	N	294	-0-	-264	-0-	292	3	2	9	Y	2					10
04	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	7	1			5
05	527	N	268	-0-	-259	-0-	267	3	1	9	Y	1					6

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

12	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					19
01	186	N	165	-0-	-21	-0-	163	3	2	9	Y	2					21
02	168	N	102	-0-	-66	-0-	99	3	3	9	Y	3					24
03	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					25
04	150	N	126	-0-	-24	-0-	119	3	7	9	Y	6	19	1			12
*05	133	N	133	-0-	-0-	-0-	129	3	4	9	Y	4					16

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

12	833	N	833	-0-	-0-	-0-	797	3	36	9	Y	33	74	1			41
01	837	N	813	-0-	-24	-0-	792	3	21	9	Y	19					60
02	756	N	744	-0-	-12	-0-	715	3	29	9	Y	26					86
03	837	N	441	-0-	-396	-0-	426	3	15	9	Y	14					100
04	780	N	745	-0-	-35	-0-	728	3	17	9	Y	15	67	1			48
05	837	N	597	-0-	-240	-0-	577	3	20	9	Y	18					66

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3					26
01	1178	N	959	-0-	-219	-0-	956	3	3	9	Y	3					29
02	1036	N	520	-0-	-516	-0-	517	3	3	9	Y	3					32
03	992	N	290	-0-	-702	-0-	288	3	2	9	Y	2					34
04	930	N	166	-0-	-764	-0-	166	3			Y	-0-					34
05	589	N	356	-0-	-233	-0-	356	3			Y	-0-					34

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	1021	3	2	9	Y	2					16
01	992	N	827	-0-	-165	-0-	825	3	2	9	Y	2					18
02	980	N	865	-0-	-115	-0-	862	3	3	9	Y	3					21
03	1023	N	217	-0-	-806	-0-	215	3	2	9	Y	2					23
04	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5	18	1			10
05	961	N	672	-0-	-289	-0-	668	3	4	9	Y	4					14

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
05	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
05	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	672	N	600	-0-	-72	-0-	600	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	660	N	207	-0-	-453	-0-	207	3			N	-0-					-0-
05	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

12	62	N	52	-0-	-10	-0-	40	3	12	9	N	11					187
01	93	N	57	-0-	-36	-0-	11	3	46	9	N	42	1	8			228
02	84	N	8	-0-	-76	-0-	8	3			N	-0-	190	1			38
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					38
04	108	N	108	-0-	-0-	-0-	68	3	40	9	N	36					74
*05	94	N	94	-0-	-0-	-0-	72	3	22	9	N	20					94

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

12	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

12	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					104
01	1302	N	1191	-0-	-111	-0-	1191	3			N	-0-					104
02	1148	N	1039	-0-	-109	-0-	1039	3			N	-0-					104
03	1271	N	690	-0-	-581	-0-	690	3			N	-0-					104
04	1140	N	1048	-0-	-92	-0-	1048	3			N	-0-					104
05	1147	N	592	-0-	-555	-0-	592	3			N	-0-					104

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

12	713	N	-0-	-0-	-713	-0-					N	-0-					128
01	93	N	-0-	-0-	-93	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

12	155	N	-0-	-0-	-155	-0-					N	-0-					154
01	155	N	53	-0-	-102	-0-	53	2			N	-0-	27	7			127
02	145	N	145	-0-	-0-	-0-	128	2	17	9	N	15					142
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					142
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					142
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					142

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1006	-0-	-48	-0-	997	3	9	9	N	8					49
01	992	N	952	-0-	-40	-0-	944	3	8	9	N	7					56
02	952	N	835	-0-	-117	-0-	823	3	12	9	N	11					67
03	992	N	404	-0-	-588	-0-	396	3	8	9	N	7					74
04	930	N	794	-0-	-136	-0-	790	3	4	9	N	4					78
05	930	N	593	-0-	-337	-0-	564	3	29	9	N	26					104

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

12	589	N	492	-0-	-97	-0-	492	3			N	-0-					51
01	558	N	478	-0-	-80	-0-	478	3			N	-0-					51
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					51
03	496	N	326	-0-	-170	-0-	326	3			N	-0-					51
04	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					52
05	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					53

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

12	1979	N	1979	-0-	-0-	-0-	1976	3	3	9	N	3					162
01	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					162
02	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					162
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					165
04	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	N	2					167
*05	928	N	928	-0-	-0-	-0-	917	3	11	9	N	10					177

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

12	1612	N	1356	-0-	-256	-0-	1348	3	8	9	N	7					104
01	1519	N	632	-0-	-887	-0-	625	3	7	9	N	6					110
02	1176	N	504	-0-	-672	-0-	500	3	4	9	N	4					114
03	1364	N	587	-0-	-777	-0-	583	3	4	9	N	4					118
04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					123
*05	672	N	672	-0-	-0-	-0-	648	3	24	9	N	22					145

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

12	682	N	640	-0-	-42	-0-	630	3	10	9	N	9					79
01	651	N	621	-0-	-30	-0-	611	3	10	9	N	9					88
02	588	N	556	-0-	-32	-0-	546	3	10	9	N	9					97
03	651	N	359	-0-	-292	-0-	351	3	8	9	N	7					104
04	600	N	527	-0-	-73	-0-	524	3	3	9	N	3					107
05	620	N	321	-0-	-299	-0-	318	3	3	9	N	3					110

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

12	124	N	-0-	-0-	-124	-0-					N	-0-					36
01	124	N	26	-0-	-98	-0-	26	2			N	-0-					36
02	52	N	52	-0-	-0-	-0-	45	2	7	9	N	6					42
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					42
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					42

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

12	289	N	289	-0-	-0-	-0-	283	3	6	9	N	5					79
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					79
02	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					81
03	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					82
04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					85
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					88

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1					20
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					20
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					20
03	434	N	246	-0-	-188	-0-	245	3	1	9	N	1					21
04	420	N	368	-0-	-52	-0-	367	3	1	9	N	1					22
05	372	N	223	-0-	-149	-0-	217	3	6	9	N	5					27

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

12	31	N	28	-0-	-3	-0-	28	2			N	-0-					82
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					82
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					82
*03	31	N	15	-0-	-16	-0-	15	2			N	-0-					82
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					19
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

12	124	N	123	-0-	-1	-0-	123	2			N	-0-					68
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					68
02	112	N	110	-0-	-2	-0-	110	2			N	-0-					68
*03	124	N	78	-0-	-46	-0-	78	2			N	-0-					68
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					37
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

12	62	N	3	-0-	-59	-0-	3	2			N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48
02	28	N	-0-	-0-	-28	-0-					N	-0-					48
*03	3	N	-0-	-0-	-3	-0-					N	-0-					48
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	648	-0-	-34	-0-	647	2	1	9	Y	1					6
01	651	N	629	-0-	-22	-0-	629	2			Y	-0-					6
02	588	N	559	-0-	-29	-0-	559	2			Y	-0-					6
03	651	N	429	-0-	-222	-0-	428	2	1	9	Y	1					7
04	600	N	545	-0-	-55	-0-	545	2			Y	-0-					7
05	620	N	463	-0-	-157	-0-	463	2			Y	-0-					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	811	-0-	-336	-0-	811	2			N	-0-					-0-
01	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-
02	784	N	721	-0-	-63	-0-	721	2			N	-0-					-0-
03	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	806	N	324	-0-	-482	-0-	324	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	542	-0-	-171	-0-	542	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
05	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
01	1054	N	879	-0-	-175	-0-	879	2			N	-0-					-0-
02	952	N	778	-0-	-174	-0-	778	2			N	-0-					-0-
03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	69	-0-	-675	-0-	69	2			N	-0-					-0-
01	744	N	68	-0-	-676	-0-	68	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	N	3					26
01	1496	N	1496	-0-	-0-	-0-	1490	2	6	9	N	5					31
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					31
03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1					32
04	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					34
*05	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2					36

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	787	-0-	-81	-0-	756	2	31	9	N	28					142
01	943	N	943	-0-	-0-	-0-	900	2	43	9	N	39					181
02	1073	N	1073	-0-	-0-	-0-	1059	2	14	9	N	13					194
03	775	N	697	-0-	-78	-0-	684	2	13	9	N	12					206
04	1088	N	1088	-0-	-0-	-0-	979	2	109	9	N	99	180	0			125
05	1178	N	659	-0-	-519	-0-	539	2	120	9	N	109					234

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
01	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-
02	672	N	630	-0-	-42	-0-	630	2			N	-0-					-0-
03	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-	-54	-0-	183	2	11	9	N	10					60
01	193	N	193	-0-	-0-	-0-	182	2	11	9	N	10					70
02	181	N	181	-0-	-0-	-0-	171	2	10	9	N	9					79
03	186	N	112	-0-	-74	-0-	105	2	7	9	N	6					85
04	180	N	110	-0-	-70	-0-	104	2	6	9	N	5					90
05	186	N	76	-0-	-110	-0-	74	2	2	9	N	2					92

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3671	-0-	-266	-0-	3671	2			N	-0-					19
01	3875	X	3638	-0-	-237	-0-	3638	2			N	-0-					19
02	3388	X	2741	-0-	-647	-0-	2741	2			N	-0-					19
03	3720	X	2048	-0-	-1672	-0-	2048	2			N	-0-					19
04	3600	X	3408	-0-	-192	-0-	3408	2			N	-0-					19
05	3658	X	2178	-0-	-1480	-0-	2178	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					19
01	217	N	96	-0-	-121	-0-	96	2			N	-0-					19
02	168	N	115	-0-	-53	-0-	115	2			N	-0-					19
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					19
04	90	N	-0-	-0-	-90	-0-					N	-0-					19
05	124	N	-0-	-0-	-124	-0-					N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	340	-0-	-63	-0-	340	2			N	-0-	1	5			122
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					122
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					122
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					122
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					122
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					122

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					74
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					74
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					74
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					74
*04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					74
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	N	1	1	8			-0-
01	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1	1	8			-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1054	N	608	-0-	-446	-0-	608	2			N	-0-					-0-
04	1020	N	820	-0-	-200	-0-	819	2	1	9	N	1	1	8			-0-
05	1054	N	486	-0-	-568	-0-	486	2			N	-0-					-0-

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	158	-0-	-152	-0-	158	2			N	-0-					-0-
01	248	N	10	-0-	-238	-0-	10	2			N	-0-					-0-
02	280	N	52	-0-	-228	-0-	52	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					109
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					109
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					109
03	651	N	24	-0-	-627	-0-	24	2			N	-0-					109
04	540	N	236	-0-	-304	-0-	236	2			N	-0-					109
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
03	682	N	391	-0-	-291	-0-	391	2			Y	-0-					-0-
04	660	N	73	-0-	-587	-0-	73	2			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	496	-0-	-186	-0-	486	2	10	9	N	9					46
01	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					48
02	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2					50
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					50
04	930	N	313	-0-	-617	-0-	313	2			N	-0-					50
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					84
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					84
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					84
*05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	224	2	2	9	N	2					117
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					117
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					117
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					117
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					117
05	217	N	112	-0-	-105	-0-	112	2			N	-0-					117

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	97	-0-	-461	-0-	97	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	403	N	114	-0-	-289	-0-	114	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	775	N	728	-0-	-47	-0-	3	1	725	3	N	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	3			N	-0-					-0-
03	744	N	487	-0-	-257	-0-	487	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3088	R	3088	-0-	-0-	-0-	72	1	3016	3	N	-0-					180
01	3114	R	3114	-0-	-0-	-0-	72	1	3042	3	N	-0-					180
02	2772	#	2647	-0-	-125	-0-	72	1	2575	3	N	-0-					180
03	3100	#	1148	-0-	-1952	-0-	72	1	1076	3	N	-0-					180
04	3000	#	2239	-0-	-761	-0-	72	1	2167	3	N	-0-					180
05	3100	#	1875	-0-	-1225	-0-	72	1	1803	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11365	X	11365	-0-	-0-	-0-	529	1	10836	3	N	-0-					-0-
01	11251	X	11251	-0-	-0-	-0-	553	1	10698	3	N	-0-					-0-
02	10052	X	9246	-0-	-806	-0-	478	1	8767	3	N	1	1	8			-0-
							1	9									
03	11377	X	10269	-0-	-1108	-0-	545	1	9724	3	N	-0-					-0-
04	11010	X	9058	-0-	-1952	-0-	421	1	8637	3	N	-0-					-0-
05	11377	X	9321	-0-	-2056	-0-	431	1	8890	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	13026	-0-	-893	-0-	606	1	12420	3	N	-0-					-0-
01	13919	X	12653	-0-	-1266	-0-	621	1	12031	3	N	1	1	8			-0-
							1	9									
02	12264	X	10956	-0-	-1308	-0-	567	1	10388	3	N	1	1	8			-0-
							1	9									
03	13082	X	11901	-0-	-1181	-0-	632	1	11269	3	N	-0-					-0-
04	12600	X	11478	-0-	-1122	-0-	533	1	10944	3	N	1	1	8			-0-
							1	9									
05	13020	X	11547	-0-	-1473	-0-	534	1	11012	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

12	9951	X	9428	-0-	-523	-0-	439	1	8989	3	N	-0-					-0-
01	10850	X	9044	-0-	-1806	-0-	444	1	8600	3	N	-0-					-0-
02	9800	X	8568	-0-	-1232	-0-	443	1	8125	3	N	-0-					-0-
03	10850	X	8758	-0-	-2092	-0-	465	1	8293	3	N	-0-					-0-
04	9870	X	8012	-0-	-1858	-0-	372	1	7639	3	N	1	1	8			-0-
							1	9									
05	9486	X	8658	-0-	-828	-0-	400	1	8258	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

12	10354	X	9499	-0-	-855	-0-	442	1	9057	3	N	-0-					-0-
01	9982	X	9406	-0-	-576	-0-	462	1	8943	3	N	1	1	8			-0-
							1	9									
02	8848	X	8073	-0-	-775	-0-	418	1	7655	3	N	-0-					-0-
03	9796	X	8827	-0-	-969	-0-	468	1	8358	3	N	1	1	8			-0-
							1	9									
04	9240	X	8565	-0-	-675	-0-	398	1	8167	3	N	-0-					-0-
05	9486	X	8619	-0-	-867	-0-	398	1	8218	3	N	3	3	8			-0-
							3	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

12	3369	X	3369	-0-	-0-	-0-	3367	1	2	9	N	2	2	8			-0-
01	3317	X	2260	-0-	-1057	-0-	2260	1			N	-0-					-0-
02	2996	X	559	-0-	-2437	-0-	559	1			N	-0-					-0-
03	3317	X	1525	-0-	-1792	-0-	1525	1			N	-0-					-0-
04	3210	X	1813	-0-	-1397	-0-	1813	1			N	-0-					-0-
05	3317	X	2932	-0-	-385	-0-	2932	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

12	434	N	314	-0-	-120	-0-	283	3	31	9	N	28	42	1			60
01	328	N	328	-0-	-0-	-0-	285	3	43	9	N	39	37	1			62
02	280	N	240	-0-	-40	-0-	193	3	47	9	N	43	39	1			66
03	310	N	118	-0-	-192	-0-	83	3	35	9	N	32	34	1			64
04	330	N	225	-0-	-105	-0-	201	3	24	9	N	22	35	1			51
05	279	N	268	-0-	-11	-0-	233	3	35	9	N	32	39	1			44

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27280		6633	-0-	-20647	7512	6633	3			Y	-0-					-0-
01	10043	R	2531	-0-	-7512	-0-	2531	3			Y	-0-					-0-
02	12763	R	12763	-0-	-0-	-0-	12503	3	260	9	Y	236	135	1			101
03	12513	R	12513	-0-	-0-	-0-	12315	3	198	9	Y	180	221	1			60
04	13001	R	13001	-0-	-0-	-0-	12848	3	153	9	Y	139	173	1			26
*05	9232	R	9232	-0-	-0-	-0-	9129	3	103	9	Y	94	91	1			29

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

12	10168	#	8647	-0-	-1521	-0-	8271	3	376	9	Y	342	324	1			91
01	10902	R	10902	-0-	-0-	-0-	10648	3	254	9	Y	231	212	1			110
02	7504	#	3977	-0-	-3527	-0-	3727	3	250	9	Y	227	240	1			97
03	9888	R	9888	-0-	-0-	-0-	9539	3	349	9	Y	317	309	1			105
04	10560	#	6700	-0-	-3860	-0-	6459	3	241	9	Y	219	283	1			41
05	10912	#	8415	-0-	-2497	-0-	8148	3	267	9	Y	243	208	1			76

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

12	1178	#	1163	-0-	-15	-0-	1163	3			N	-0-					33
01	992	#	805	-0-	-187	-0-	805	3			N	-0-					33
02	1120	#	581	-0-	-539	-0-	581	3			N	-0-					33
03	1240	#	649	-0-	-591	-0-	649	3			N	-0-					33
04	1200	#	354	-0-	-846	-0-	354	3			N	-0-					33
05	1178	#	396	-0-	-782	-0-	396	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

12	5332		3232	-0-	-2100	5962	3232	1			Y	-0-					18
01	5332		3100	-0-	-2232	3730	3082	1	18	9	Y	16					34
02	6526		2796	-0-	-3730	-0-	2783	1	13	9	Y	12					46
03	4960	#	1055	-0-	-3905	-0-	1051	1	4	9	Y	4					50
04	3610	R	3610	-0-	-0-	-0-	3595	1	15	9	Y	14					64
*05	3621	R	3621	-0-	-0-	-0-	3621	1			Y	-0-					64

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

12	707	R	707	-0-	-0-	-0-	690	2	17	9	N	15					40
01	682	#	326	-0-	-356	-0-	314	2	12	9	N	11					51
02	812	R	812	-0-	-0-	-0-	806	2	6	9	N	5					56
03	744	#	615	-0-	-129	-0-	615	2			N	-0-					56
04	690	#	427	-0-	-263	-0-	407	2	20	9	N	18	3	8			71
05	899	#	664	-0-	-235	-0-	654	2	10	9	N	9					80

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	R	752	-0-	-0-	-0-	622	2	130	9	N	118	177	1			154
01	734	R	734	-0-	-0-	-0-	581	2	153	9	N	139	173	1			120
02	560	#	537	-0-	-23	-0-	436	2	101	9	N	92					212
03	744	#	397	-0-	-347	-0-	368	2	29	9	N	26	163	1			75
04	720	#	606	-0-	-114	-0-	471	2	135	9	N	123					198
05	744	#	550	-0-	-194	-0-	442	2	108	9	N	98	176	1			120

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	R	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	368	R	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	336	#	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	#	343	-0-	-29	-0-	343	2			N	-0-					-0-
04	360	#	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PETROHAWK OPERATING COMPANY 660146
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 11/02/2012 TOTAL DEPTH 9293 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1288	N	1005	-0-	-283	-0-	1005	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	1200	N	683	-0-	-517	-0-	683	2			N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

12	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

12	1643	#	1337	-0-	-306	-0-	1247	2	90	9	N	82					190
01	1643	#	1273	-0-	-370	-0-	1206	2	67	9	N	61					251
02	1372	#	1090	-0-	-282	-0-	1084	2	6	9	N	5	184	1			72
03	1457	#	1225	-0-	-232	-0-	1192	2	33	9	N	30					102
04	1350	#	1145	-0-	-205	-0-	1136	2	9	9	N	8					110
05	1333	#	1162	-0-	-171	-0-	1132	2	30	9	N	27					137

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

12	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

12	248	N	179	-0-	-69	-0-	179	2			N	-0-					18
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					18
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					18
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					18
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					18
05	310	N	144	-0-	-166	-0-	144	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

12	124	N	63	-0-	-61	-0-	63	2			N	-0-					43
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					43
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					43
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					43
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					43
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

12	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1634	-0-	-288	-0-	1634	2			N	-0-					236
01	1643	N	1340	-0-	-303	-0-	1340	2			N	-0-					236
02	1232	N	998	-0-	-234	-0-	998	2			N	-0-					236
03	1643	N	477	-0-	-1166	-0-	477	2			N	-0-					236
04	1290	N	538	-0-	-752	-0-	538	2			N	-0-					236
05	1116	N	501	-0-	-615	-0-	501	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	961	N	709	-0-	-252	-0-	709	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	30	1	879	2	N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	26	1	840	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	27	1	797	2	N	-0-					-0-
*05	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	3	1	93	2	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	3	1	109	2	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	3	1	95	2	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	5	1	144	2	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	4	1	105	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1669	-0-	-191	-0-	56	1	1613	2	N	-0-			-0-
01	1891	N	1452	-0-	-439	-0-	43	1	1409	2	N	-0-			-0-
02	1596	N	1503	-0-	-93	-0-	44	1	1459	2	N	-0-			-0-
03	1674	N	1480	-0-	-194	-0-	51	1	1429	2	N	-0-			-0-
04	1708	N	1708	-0-	-0-	-0-	56	1	1652	2	N	-0-			-0-
05	1674	N	1119	-0-	-555	-0-	41	1	1078	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1053	-0-	-63	-0-	35	1	1018	2	N	-0-			-0-
01	1116	N	1022	-0-	-94	-0-	30	1	992	2	N	-0-			-0-
02	980	N	960	-0-	-20	-0-	28	1	932	2	N	-0-			-0-
03	1054	N	937	-0-	-117	-0-	32	1	905	2	N	-0-			-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-			-0-
05	1054	N	703	-0-	-351	-0-	26	1	677	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2170	N	2105	-0-	-65	-0-	70	1	2035	2	N	-0-			-0-
01	2294	N	1915	-0-	-379	-0-	57	1	1858	2	N	-0-			-0-
02	1960	N	1818	-0-	-142	-0-	53	1	1765	2	N	-0-			-0-
03	2108	N	1800	-0-	-308	-0-	62	1	1738	2	N	-0-			-0-
04	2060	N	2060	-0-	-0-	-0-	68	1	1992	2	N	-0-			-0-
05	2015	N	1451	-0-	-564	-0-	53	1	1398	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1162	-0-	-16	-0-	39	1	1123	2	N	-0-			-0-
01	1209	N	1112	-0-	-97	-0-	33	1	1079	2	N	-0-			-0-
02	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-			-0-
03	1147	N	1035	-0-	-112	-0-	36	1	999	2	N	-0-			-0-
04	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-			-0-
05	1116	N	824	-0-	-292	-0-	30	1	794	2	N	-0-			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	208	-0-	-102	-0-	7	1	201	2	N	-0-			-0-
01	402	N	402	-0-	-0-	-0-	12	1	390	2	N	-0-			-0-
02	511	N	511	-0-	-0-	-0-	15	1	496	2	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	9	1	264	2	N	-0-			-0-
04	544	N	544	-0-	-0-	-0-	18	1	526	2	N	-0-			-0-
05	372	N	279	-0-	-93	-0-	10	1	269	2	N	-0-			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	26	1	752	2	N	-0-			-0-
01	744	N	665	-0-	-79	-0-	20	1	645	2	N	-0-			-0-
02	672	N	600	-0-	-72	-0-	17	1	583	2	N	-0-			-0-
03	744	N	547	-0-	-197	-0-	19	1	528	2	N	-0-			-0-
04	785	N	785	-0-	-0-	-0-	26	1	759	2	N	-0-			-0-
05	651	N	626	-0-	-25	-0-	23	1	603	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
01	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	529	-0-	-60	-0-	18	1	511	2	N	-0-					-0-
01	527	N	288	-0-	-239	-0-	9	1	279	2	N	-0-					-0-
02	504	N	218	-0-	-286	-0-	6	1	212	2	N	-0-					-0-
03	527	N	176	-0-	-351	-0-	6	1	170	2	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	8	1	226	2	N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	4	1	125	2	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	3	1	109	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	4	1	120	2	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-					-0-
01	961	N	892	-0-	-69	-0-	27	1	865	2	N	-0-					-0-
02	952	N	887	-0-	-65	-0-	26	1	861	2	N	-0-					-0-
03	961	N	753	-0-	-208	-0-	26	1	727	2	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-					-0-
05	992	N	426	-0-	-566	-0-	16	1	410	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	22	1	643	2	N	-0-					-0-
01	713	N	649	-0-	-64	-0-	19	1	630	2	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	17	1	565	2	N	-0-					-0-
03	651	N	512	-0-	-139	-0-	18	1	494	2	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	20	1	592	2	N	-0-					-0-
05	651	N	551	-0-	-100	-0-	20	1	531	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1010	-0-	-13	-0-	34	1	976	2	N	-0-					-0-
01	1054	N	953	-0-	-101	-0-	28	1	925	2	N	-0-					-0-
02	952	N	900	-0-	-52	-0-	26	1	874	2	N	-0-					-0-
03	1023	N	851	-0-	-172	-0-	29	1	822	2	N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	32	1	953	2	N	-0-					-0-
05	992	N	711	-0-	-281	-0-	26	1	685	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	10	1	286	2	N	-0-					-0-
01	341	N	270	-0-	-71	-0-	8	1	262	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	8	1	265	2	N	-0-					-0-
03	310	N	282	-0-	-28	-0-	10	1	272	2	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-					-0-
05	310	N	267	-0-	-43	-0-	10	1	257	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1091	-0-	-366	-0-	36	1	1055	2	N	-0-			-0-
01	1457	N	1129	-0-	-328	-0-	34	1	1095	2	N	-0-			-0-
02	1176	N	1106	-0-	-70	-0-	32	1	1074	2	N	-0-			-0-
03	1099	N	1099	-0-	-0-	-0-	38	1	1061	2	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	1240	N	771	-0-	-469	-0-	28	1	743	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	35	1	1012	2	N	-0-			-0-
01	906	N	906	-0-	-0-	-0-	27	1	879	2	N	-0-			-0-
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-			-0-
03	589	N	270	-0-	-319	-0-	9	1	261	2	N	-0-			-0-
04	570	N	293	-0-	-277	-0-	10	1	283	2	N	-0-			-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	28	1	806	2	N	-0-			-0-
01	806	N	806	-0-	-0-	-0-	24	1	782	2	N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	20	1	664	2	N	-0-			-0-
03	647	N	647	-0-	-0-	-0-	22	1	625	2	N	-0-			-0-
04	480	N	114	-0-	-366	-0-	4	1	110	2	N	-0-			-0-
*05	774	N	774	-0-	-0-	-0-	28	1	746	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-			-0-
01	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-			-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-			-0-
*05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1488	X	1359	-0-	-129	-0-	45	1	1314	2	N	-0-			-0-
01	1488	X	1393	-0-	-95	-0-	41	1	1352	2	N	-0-			-0-
02	1344	X	1255	-0-	-89	-0-	36	1	1219	2	N	-0-			-0-
03	1488	X	1196	-0-	-292	-0-	41	1	1155	2	N	-0-			-0-
04	1360	X	1360	-0-	-0-	-0-	45	1	1315	2	N	-0-			-0-
05	1395	X	1273	-0-	-122	-0-	46	1	1227	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	40	1	1147	2	N	-0-			-0-
01	1178	N	1148	-0-	-30	-0-	34	1	1114	2	N	-0-			-0-
02	1064	N	1043	-0-	-21	-0-	30	1	1013	2	N	-0-			-0-
03	1178	N	1092	-0-	-86	-0-	38	1	1054	2	N	-0-			-0-
04	1110	N	1106	-0-	-4	-0-	36	1	1070	2	N	-0-			-0-
05	1147	N	1116	-0-	-31	-0-	41	1	1075	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	396	-0-	-7	-0-	13	1	383	2	N	-0-			-0-
01	403	N	287	-0-	-116	-0-	9	1	278	2	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-			-0-
03	403	N	362	-0-	-41	-0-	12	1	350	2	N	-0-			-0-
04	322	N	322	-0-	-0-	-0-	11	1	311	2	N	-0-			-0-
05	434	N	229	-0-	-205	-0-	8	1	221	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	123	-0-	-249	-0-	123	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1195	-0-	-107	-0-	40	1	1155	2	N	-0-					-0-
01	1333	N	1225	-0-	-108	-0-	36	1	1189	2	N	-0-					-0-
02	1176	N	1024	-0-	-152	-0-	30	1	994	2	N	-0-					-0-
03	1209	N	927	-0-	-282	-0-	32	1	895	2	N	-0-					-0-
04	1200	N	1090	-0-	-110	-0-	36	1	1054	2	N	-0-					-0-
05	1147	N	1021	-0-	-126	-0-	37	1	984	2	N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	22	1	629	2	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	16	1	509	2	N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-					-0-
03	651	N	367	-0-	-284	-0-	13	1	354	2	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	328	-0-	-199	-0-	12	1	316	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1167	-0-	-104	-0-	39	1	1128	2	N	-0-					-0-
01	1240	N	1094	-0-	-146	-0-	33	1	1061	2	N	-0-					-0-
02	1148	N	1055	-0-	-93	-0-	31	1	1024	2	N	-0-					-0-
03	1178	N	921	-0-	-257	-0-	32	1	889	2	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	37	1	1101	2	N	-0-					-0-
05	1178	N	588	-0-	-590	-0-	21	1	567	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	12	1	349	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	2	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	29	1	855	2	N	-0-					-0-
01	744	N	736	-0-	-8	-0-	22	1	714	2	N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	23	1	765	2	N	-0-					-0-
03	868	N	752	-0-	-116	-0-	26	1	726	2	N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
05	868	N	674	-0-	-194	-0-	25	1	649	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	700	-0-	-13	-0-	23	1	677	2	N	-0-			-0-
01	713	N	642	-0-	-71	-0-	19	1	623	2	N	-0-			-0-
02	616	N	586	-0-	-30	-0-	17	1	569	2	N	-0-			-0-
03	713	N	568	-0-	-145	-0-	20	1	548	2	N	-0-			-0-
04	630	N	539	-0-	-91	-0-	18	1	521	2	N	-0-			-0-
05	651	N	451	-0-	-200	-0-	16	1	435	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

12	719	N	719	-0-	-0-	-0-	24	1	695	2	N	-0-			-0-
01	713	N	680	-0-	-33	-0-	20	1	660	2	N	-0-			-0-
02	644	N	636	-0-	-8	-0-	18	1	618	2	N	-0-			-0-
03	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-			-0-
04	671	N	671	-0-	-0-	-0-	22	1	649	2	N	-0-			-0-
05	713	N	481	-0-	-232	-0-	18	1	463	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

12	1040	N	1040	-0-	-0-	-0-	35	1	1005	2	N	-0-			-0-
01	974	N	974	-0-	-0-	-0-	29	1	945	2	N	-0-			-0-
02	894	N	894	-0-	-0-	-0-	26	1	868	2	N	-0-			-0-
03	1054	N	912	-0-	-142	-0-	31	1	881	2	N	-0-			-0-
04	970	N	970	-0-	-0-	-0-	32	1	938	2	N	-0-			-0-
05	992	N	858	-0-	-134	-0-	31	1	827	2	N	-0-			-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

12	1088	N	1088	-0-	-0-	-0-	36	1	1052	2	N	-0-			-0-
01	1050	N	1050	-0-	-0-	-0-	31	1	1019	2	N	-0-			-0-
02	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-			-0-
03	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-			-0-
04	797	N	797	-0-	-0-	-0-	26	1	771	2	N	-0-			-0-
*05	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-			-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

12	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-			-0-
02	252	N	250	-0-	-2	-0-	7	1	243	2	N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-			-0-
*05	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-			-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

12	837	N	528	-0-	-309	-0-	18	1	510	2	N	-0-			-0-
01	713	N	471	-0-	-242	-0-	14	1	457	2	N	-0-			-0-
02	1048	N	1048	-0-	-0-	-0-	30	1	1018	2	N	-0-			-0-
03	1040	N	1040	-0-	-0-	-0-	36	1	1004	2	N	-0-			-0-
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-			-0-
*05	962	N	962	-0-	-0-	-0-	35	1	927	2	N	-0-			-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

12	372	N	267	-0-	-105	-0-	9	1	258	2	N	-0-			-0-
01	279	N	259	-0-	-20	-0-	8	1	251	2	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	11	1	354	2	N	-0-			-0-
03	279	N	264	-0-	-15	-0-	9	1	255	2	N	-0-			-0-
04	252	N	252	-0-	-0-	-0-	8	1	244	2	N	-0-			-0-
*05	468	N	468	-0-	-0-	-0-	17	1	451	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1577	-0-	-66	-0-	53	1	1524	2	N	-0-					-0-
01	1643	X	1599	-0-	-44	-0-	48	1	1551	2	N	-0-					-0-
02	1484	X	1416	-0-	-68	-0-	41	1	1375	2	N	-0-					-0-
03	1581	X	1389	-0-	-192	-0-	48	1	1341	2	N	-0-					-0-
04	1560	X	1549	-0-	-11	-0-	51	1	1498	2	N	-0-					-0-
05	1612	X	1460	-0-	-152	-0-	53	1	1407	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	1	1	44	2	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	1	1	49	2	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	20	1	591	2	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	19	1	611	2	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	16	1	549	2	N	-0-					-0-
03	620	N	462	-0-	-158	-0-	16	1	446	2	N	-0-					-0-
04	600	N	557	-0-	-43	-0-	18	1	539	2	N	-0-					-0-
05	620	N	402	-0-	-218	-0-	15	1	387	2	N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1123	-0-	-86	-0-	37	1	1086	2	N	-0-					-0-
01	1209	N	1118	-0-	-91	-0-	33	1	1085	2	N	-0-					-0-
02	1064	N	1026	-0-	-38	-0-	30	1	996	2	N	-0-					-0-
03	1116	N	1100	-0-	-16	-0-	38	1	1062	2	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	38	1	1107	2	N	-0-					-0-
*05	1218	N	1218	-0-	-0-	-0-	44	1	1174	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-	-0-	-0-	61	1	1756	2	N	-0-					-0-
01	1922	N	1779	-0-	-143	-0-	53	1	1726	2	N	-0-					-0-
02	1540	N	1502	-0-	-38	-0-	44	1	1458	2	N	-0-					-0-
03	1829	N	1577	-0-	-252	-0-	54	1	1523	2	N	-0-					-0-
04	1719	N	1719	-0-	-0-	-0-	56	1	1663	2	N	-0-					-0-
05	1674	N	1467	-0-	-207	-0-	54	1	1413	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	930	N	707	-0-	-223	-0-	707	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	992	N	863	-0-	-129	-0-	863	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
01	1054	N	1032	-0-	-22	-0-	1032	2			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	N	15					164
01	778	N	778	-0-	-0-	-0-	763	3	15	9	N	14					178
02	952	N	952	-0-	-0-	-0-	902	3	50	9	N	45	1	8			222
03	1426	N	802	-0-	-624	-0-	795	3	7	9	N	6	173	1			55
04	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					60
*05	1369	N	1369	-0-	-0-	-0-	1359	3	10	9	N	9					69

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	588	N	529	-0-	-59	-0-	529	2			N	-0-					-0-
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
04	630	N	453	-0-	-177	-0-	453	2			N	-0-					-0-
05	589	N	458	-0-	-131	-0-	458	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1767	-0-	-0-	-0-	59	1	1708	2	N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	49	1	1601	2	N	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	48	1	1595	2	N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	51	1	1434	2	N	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	55	1	1618	2	N	-0-					-0-
05	1395	N	1068	-0-	-327	-0-	39	1	1029	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1783	-0-	-77	-0-	59	1	1724	2	N	-0-					-0-
01	1860	N	1642	-0-	-218	-0-	49	1	1593	2	N	-0-					-0-
02	1680	N	1594	-0-	-86	-0-	46	1	1548	2	N	-0-					-0-
03	1798	N	1469	-0-	-329	-0-	51	1	1418	2	N	-0-					-0-
04	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	N	-0-					-0-
05	1767	N	935	-0-	-832	-0-	34	1	901	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1828	-0-	-63	-0-	61	1	1767	2	N	-0-					-0-
01	1891	N	1737	-0-	-154	-0-	52	1	1685	2	N	-0-					-0-
02	1708	N	1686	-0-	-22	-0-	49	1	1637	2	N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	55	1	1553	2	N	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	62	1	1818	2	N	-0-					-0-
05	1860	N	1057	-0-	-803	-0-	39	1	1018	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1064	-0-	-114	-0-	35	1	1029	2	N	-0-					-0-
01	1147	N	1037	-0-	-110	-0-	31	1	1006	2	N	-0-					-0-
02	1008	N	978	-0-	-30	-0-	28	1	950	2	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	33	1	923	2	N	-0-					-0-
04	990	N	690	-0-	-300	-0-	23	1	667	2	N	-0-					-0-
05	1085	N	915	-0-	-170	-0-	33	1	882	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1295	-0-	-38	-0-	43	1	1252	2	N	-0-					-0-
01	1395	N	1228	-0-	-167	-0-	37	1	1191	2	N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	34	1	1141	2	N	-0-					-0-
03	1302	N	1144	-0-	-158	-0-	39	1	1105	2	N	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	43	1	1269	2	N	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	39	1	1017	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	10	1	328	2	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	9	1	292	2	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	11	1	333	2	N	-0-					-0-
05	341	N	307	-0-	-34	-0-	11	1	296	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1499	N	1499	-0-	-0-	-0-	50	1	1449	2	N	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	40	1	1294	2	N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-					-0-
03	1364	N	1269	-0-	-95	-0-	44	1	1225	2	N	-0-					-0-
04	1389	N	1389	-0-	-0-	-0-	46	1	1343	2	N	-0-					-0-
05	1364	N	1035	-0-	-329	-0-	38	1	997	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	16	1	467	2	N	-0-					-0-
01	527	N	474	-0-	-53	-0-	14	1	460	2	N	-0-					-0-
02	476	N	435	-0-	-41	-0-	13	1	422	2	N	-0-					-0-
03	496	N	403	-0-	-93	-0-	14	1	389	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-					-0-
05	496	N	382	-0-	-114	-0-	14	1	368	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	25	1	719	2	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	22	1	711	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	19	1	624	2	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	22	1	605	2	N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	23	1	690	2	N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-					-0-
01	744	N	669	-0-	-75	-0-	20	1	649	2	N	-0-					-0-
02	616	N	598	-0-	-18	-0-	17	1	581	2	N	-0-					-0-
03	651	N	560	-0-	-91	-0-	19	1	541	2	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	21	1	620	2	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	23	1	594	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3645	-0-	545	688	122	1	3523	2	N	-0-					-0-
01	3100	N	3058	-0-	-42	646	91	1	2967	2	N	-0-					-0-
02	3675	X	3029	-0-	-646	-0-	88	1	2941	2	N	-0-					-0-
03	2435	X	2435	-0-	-0-	-0-	84	1	2351	2	N	-0-					-0-
04	2969	X	2969	-0-	-0-	-0-	97	1	2872	2	N	-0-					-0-
05	2356	X	1505	-0-	-851	-0-	55	1	1450	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
02	308	N	139	-0-	-169	-0-	139	3			N	-0-					-0-
03	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	955	-0-	-6	-0-	32	1	923	2	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
02	868	N	866	-0-	-2	-0-	25	1	841	2	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	31	1	859	2	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	33	1	986	2	N	-0-					-0-
05	961	N	829	-0-	-132	-0-	30	1	799	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	225	-0-	-54	-0-	8	1	217	2	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	9	1	299	2	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	9	1	308	2	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	12	1	353	2	N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	11	1	294	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2279	N	2279	-0-	-0-	-0-	76	1	2203	2	N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	49	1	1613	2	N	-0-					-0-
02	2502	N	2502	-0-	-0-	-0-	73	1	2429	2	N	-0-					-0-
03	1942	N	1942	-0-	-0-	-0-	67	1	1875	2	N	-0-					-0-
04	2356	N	2356	-0-	-0-	-0-	77	1	2279	2	N	-0-					-0-
*05	1734	N	1734	-0-	-0-	-0-	63	1	1671	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	474	-0-	-22	-0-	16	1	458	2	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	14	1	453	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	12	1	409	2	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	17	1	494	2	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	17	1	442	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1559	-0-	-146	-0-	52	1	1507	2	N	-0-					-0-
01	1705	N	1457	-0-	-248	-0-	43	1	1414	2	N	-0-					-0-
02	1484	N	1405	-0-	-79	-0-	41	1	1364	2	N	-0-					-0-
03	1550	N	1305	-0-	-245	-0-	45	1	1260	2	N	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	50	1	1480	2	N	-0-					-0-
05	1550	N	1028	-0-	-522	-0-	38	1	990	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2824	X	2824	-0-	-0-	-0-	94	1	2730	2	N	-0-					-0-
01	2879	X	2879	-0-	-0-	-0-	86	1	2793	2	N	-0-					-0-
02	2623	X	2623	-0-	-0-	-0-	76	1	2547	2	N	-0-					-0-
03	2504	X	2504	-0-	-0-	-0-	86	1	2418	2	N	-0-					-0-
04	2558	X	2558	-0-	-0-	-0-	84	1	2474	2	N	-0-					-0-
*05	2299	X	2299	-0-	-0-	-0-	84	1	2215	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1197	N	1197	-0-	-0-	-0-	40	1	1157	2	N	-0-					-0-
01	1147	N	1139	-0-	-8	-0-	34	1	1105	2	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	32	1	1079	2	N	-0-					-0-
03	1147	N	1079	-0-	-68	-0-	37	1	1042	2	N	-0-					-0-
04	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	N	-0-					-0-
05	1147	N	803	-0-	-344	-0-	29	1	774	2	N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1744	-0-	-54	-0-	58	1	1686	2	N	-0-					-0-
01	1798	N	1578	-0-	-220	-0-	47	1	1531	2	N	-0-					-0-
02	1624	N	1588	-0-	-36	-0-	46	1	1542	2	N	-0-					-0-
03	1736	N	1174	-0-	-562	-0-	40	1	1134	2	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	51	1	1489	2	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	61	1	1601	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1065	-0-	-144	-0-	36	1	1029	2	N	-0-					-0-
01	1147	N	1074	-0-	-73	-0-	32	1	1042	2	N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	27	1	916	2	N	-0-					-0-
03	1054	N	922	-0-	-132	-0-	32	1	890	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	36	1	946	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
02	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1457	N	875	-0-	-582	-0-	875	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
*05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	30	1	856	2	N	-0-			-0-
01	829	N	829	-0-	-0-	-0-	25	1	804	2	N	-0-			-0-
02	772	N	772	-0-	-0-	-0-	22	1	750	2	N	-0-			-0-
03	680	N	680	-0-	-0-	-0-	23	1	657	2	N	-0-			-0-
04	805	N	805	-0-	-0-	-0-	26	1	779	2	N	-0-			-0-
*05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

12	651	N	630	-0-	-21	-0-	21	1	609	2	N	-0-			-0-
01	651	N	620	-0-	-31	-0-	18	1	602	2	N	-0-			-0-
02	585	N	585	-0-	-0-	-0-	17	1	568	2	N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	22	1	627	2	N	-0-			-0-
04	697	N	697	-0-	-0-	-0-	23	1	674	2	N	-0-			-0-
05	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

12	1023	N	305	-0-	-718	-0-	305	3			N	-0-			-0-
01	1116	N	853	-0-	-263	-0-	853	3			N	-0-			-0-
02	840	N	695	-0-	-145	-0-	695	3			N	-0-			-0-
03	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
04	840	N	752	-0-	-88	-0-	752	3			N	-0-			-0-
05	775	N	755	-0-	-20	-0-	755	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

12	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-			-0-
01	2201	N	2096	-0-	-105	-0-	2096	3			N	-0-			-0-
02	1848	N	1795	-0-	-53	-0-	1795	3			N	-0-			-0-
03	2139	N	1775	-0-	-364	-0-	1775	3			N	-0-			-0-
04	2040	N	1938	-0-	-102	-0-	1938	3			N	-0-			-0-
05	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-			-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

12	853	N	853	-0-	-0-	-0-	28	1	825	2	N	-0-			-0-
01	866	N	866	-0-	-0-	-0-	26	1	840	2	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-			-0-
03	828	N	828	-0-	-0-	-0-	29	1	799	2	N	-0-			-0-
04	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-			-0-
*05	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

12	3813	X	3442	-0-	-371	-0-	115	1	3327	2	N	-0-			-0-
01	3813	X	3441	-0-	-372	-0-	102	1	3339	2	N	-0-			-0-
02	3416	X	3140	-0-	-276	-0-	91	1	3049	2	N	-0-			-0-
03	3782	X	2822	-0-	-960	-0-	97	1	2725	2	N	-0-			-0-
04	3540	X	3205	-0-	-335	-0-	105	1	3100	2	N	-0-			-0-
05	3472	X	2462	-0-	-1010	-0-	90	1	2372	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

12	761	N	761	-0-	-0-	-0-	25	1	736	2	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	17	1	568	2	N	-0-			-0-
02	1003	N	1003	-0-	-0-	-0-	29	1	974	2	N	-0-			-0-
03	775	N	610	-0-	-165	-0-	21	1	589	2	N	-0-			-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-			-0-
05	1116	N	667	-0-	-449	-0-	24	1	643	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3844	X	3736	-0-	-108	-0-	125	1	3611	2	N	-0-			-0-
01	4092	X	3438	-0-	-654	-0-	102	1	3336	2	N	-0-			-0-
02	3696	X	3350	-0-	-346	-0-	97	1	3253	2	N	-0-			-0-
03	4092	X	3139	-0-	-953	-0-	108	1	3031	2	N	-0-			-0-
04	3690	X	3644	-0-	-46	-0-	120	1	3524	2	N	-0-			-0-
05	3751	X	2843	-0-	-908	-0-	104	1	2739	2	N	-0-			-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	1931	-0-	-115	-0-	64	1	1867	2	N	-0-			-0-
01	2077	N	1886	-0-	-191	-0-	56	1	1830	2	N	-0-			-0-
02	1820	N	1762	-0-	-58	-0-	51	1	1711	2	N	-0-			-0-
03	1922	N	1707	-0-	-215	-0-	59	1	1648	2	N	-0-			-0-
04	1953	N	1953	-0-	-0-	-0-	64	1	1889	2	N	-0-			-0-
05	1953	N	1550	-0-	-403	-0-	57	1	1493	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2451	-0-	-60	-0-	82	1	2369	2	N	-0-			-0-
01	2666	N	2407	-0-	-259	-0-	72	1	2335	2	N	-0-			-0-
02	2213	N	2213	-0-	-0-	-0-	64	1	2149	2	N	-0-			-0-
03	2449	N	2174	-0-	-275	-0-	75	1	2099	2	N	-0-			-0-
04	2451	N	2451	-0-	-0-	-0-	80	1	2371	2	N	-0-			-0-
05	2449	N	1740	-0-	-709	-0-	64	1	1676	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-			-0-
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-			-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-			-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-			-0-
04	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-			-0-
*05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-			-0-
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-			-0-
02	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-			-0-
03	1581	N	1448	-0-	-133	-0-	1448	2			N	-0-			-0-
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-			-0-
05	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-			-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
01	651	N	647	-0-	-4	-0-	647	2			N	-0-			-0-
02	588	N	581	-0-	-7	-0-	581	2			N	-0-			-0-
03	651	N	551	-0-	-100	-0-	551	2			N	-0-			-0-
04	630	N	626	-0-	-4	-0-	626	2			N	-0-			-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-			-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-			-0-
01	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-			-0-
02	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-			-0-
03	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-			-0-
04	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-			-0-
*05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	906	3			N	-0-			-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-			-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-			-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-			-0-
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-			-0-
*05	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-			-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-			-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
03	1271	N	1124	-0-	-147	-0-	1124	3			N	-0-			-0-
04	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-			-0-
05	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-			-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-			-0-
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-			-0-
02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-			-0-
03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-			-0-
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-			-0-
*05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-			-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

12	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-			-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-			-0-
02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-			-0-
03	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-			-0-
*05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-			-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

12	961	N	844	-0-	-117	-0-	844	3			N	-0-			-0-
01	837	N	759	-0-	-78	-0-	759	3			N	-0-			-0-
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-			-0-
03	837	N	758	-0-	-79	-0-	758	3			N	-0-			-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-			-0-
05	930	N	659	-0-	-271	-0-	659	3			N	-0-			-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

12	1470	N	1470	-0-	-0-	-0-	49	1	1421	2	N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	41	1	1327	2	N	-0-			-0-
02	1204	N	1103	-0-	-101	-0-	32	1	1071	2	N	-0-			-0-
03	1457	N	1034	-0-	-423	-0-	36	1	998	2	N	-0-			-0-
04	1320	N	1234	-0-	-86	-0-	41	1	1193	2	N	-0-			-0-
05	1209	N	1192	-0-	-17	-0-	44	1	1148	2	N	-0-			-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

12	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-			-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-			-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1651	-0-	-550	-0-	1651	2			N	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
03	2108	X	1893	-0-	-215	-0-	1893	2			N	-0-					-0-
04	2250	X	2164	-0-	-86	-0-	2164	2			N	-0-					-0-
05	2325	X	1521	-0-	-804	-0-	1521	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1600	-0-	-12	-0-	53	1	1547	2	N	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	47	1	1541	2	N	-0-					-0-
02	1484	N	1413	-0-	-71	-0-	41	1	1372	2	N	-0-					-0-
03	1612	N	1315	-0-	-297	-0-	45	1	1270	2	N	-0-					-0-
04	1530	N	1485	-0-	-45	-0-	49	1	1436	2	N	-0-					-0-
05	1550	N	1243	-0-	-307	-0-	45	1	1198	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2421	N	2421	-0-	-0-	-0-	81	1	2340	2	N	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	67	1	2175	2	N	-0-					-0-
02	2233	N	2233	-0-	-0-	-0-	65	1	2168	2	N	-0-					-0-
03	2088	N	2088	-0-	-0-	-0-	72	1	2016	2	N	-0-					-0-
04	2411	N	2411	-0-	-0-	-0-	79	1	2332	2	N	-0-					-0-
05	2077	N	1901	-0-	-176	-0-	69	1	1832	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	587	-0-	-95	-0-	20	1	567	2	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	19	1	603	2	N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	16	1	541	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	21	1	592	2	N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	21	1	624	2	N	-0-					-0-
05	620	N	619	-0-	-1	-0-	23	1	596	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
02	644	N	604	-0-	-40	-0-	604	2			N	-0-					-0-
03	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	2			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	9	1	249	2	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	8	1	251	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	3	1	100	2	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	10	1	273	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	8	1	221	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	704	-0-	-102	-0-	23	1	681	2	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	22	1	705	2	N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	23	1	781	2	N	-0-					-0-
03	713	N	459	-0-	-254	-0-	16	1	443	2	N	-0-					-0-
04	690	N	396	-0-	-294	-0-	13	1	383	2	N	-0-					-0-
05	806	N	748	-0-	-58	-0-	27	1	721	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	671	-0-	-352	-0-	22	1	649	2	N	-0-					-0-
01	961	N	570	-0-	-391	-0-	17	1	553	2	N	-0-					-0-
02	700	N	477	-0-	-223	-0-	14	1	463	2	N	-0-					-0-
03	682	N	450	-0-	-232	-0-	16	1	434	2	N	-0-					-0-
04	540	N	459	-0-	-81	-0-	15	1	444	2	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	16	1	433	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

12	651	N	610	-0-	-41	-0-	20	1	590	2	N	-0-					-0-
01	651	N	429	-0-	-222	-0-	13	1	416	2	N	-0-					-0-
02	532	N	412	-0-	-120	-0-	12	1	400	2	N	-0-					-0-
03	620	N	592	-0-	-28	-0-	20	1	572	2	N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	21	1	629	2	N	-0-					-0-
05	465	N	419	-0-	-46	-0-	15	1	404	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

12	1953	N	1916	-0-	-37	-0-	64	1	1852	2	N	-0-					-0-
01	1984	N	1764	-0-	-220	-0-	52	1	1712	2	N	-0-					-0-
02	1764	N	1695	-0-	-69	-0-	49	1	1646	2	N	-0-					-0-
03	1922	N	1578	-0-	-344	-0-	54	1	1524	2	N	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	61	1	1784	2	N	-0-					-0-
05	1891	N	1318	-0-	-573	-0-	48	1	1270	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

12	2573	X	2350	-0-	-223	-0-	78	1	2272	2	N	-0-					-0-
01	2511	X	2268	-0-	-243	-0-	67	1	2201	2	N	-0-					-0-
02	2212	X	2077	-0-	-135	-0-	60	1	2017	2	N	-0-					-0-
03	2449	X	2130	-0-	-319	-0-	73	1	2057	2	N	-0-					-0-
04	2340	X	2269	-0-	-71	-0-	74	1	2195	2	N	-0-					-0-
05	2356	X	2109	-0-	-247	-0-	77	1	2032	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

12	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-
03	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

12	2449	N	2151	-0-	-298	-0-	72	1	2079	2	N	-0-					-0-
01	2294	N	2136	-0-	-158	-0-	64	1	2072	2	N	-0-					-0-
02	2016	N	1921	-0-	-95	-0-	56	1	1865	2	N	-0-					-0-
03	2139	N	1953	-0-	-186	-0-	67	1	1886	2	N	-0-					-0-
04	2182	N	2182	-0-	-0-	-0-	72	1	2110	2	N	-0-					-0-
05	2139	N	2069	-0-	-70	-0-	76	1	1993	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1520	-0-	-216	-0-	51	1	1469	2	N	-0-			-0-
01	1736	N	1546	-0-	-190	-0-	46	1	1500	2	N	-0-			-0-
02	1428	N	1399	-0-	-29	-0-	41	1	1358	2	N	-0-			-0-
03	1519	N	1443	-0-	-76	-0-	50	1	1393	2	N	-0-			-0-
04	1668	N	1668	-0-	-0-	-0-	55	1	1613	2	N	-0-			-0-
05	1550	N	1441	-0-	-109	-0-	53	1	1388	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

12	682	N	651	-0-	-31	-0-	22	1	629	2	N	-0-			-0-
01	682	N	655	-0-	-27	-0-	19	1	636	2	N	-0-			-0-
02	616	N	593	-0-	-23	-0-	17	1	576	2	N	-0-			-0-
03	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-			-0-
*05	662	N	662	-0-	-0-	-0-	24	1	638	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

12	496	N	471	-0-	-25	-0-	471	2			N	-0-			-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-			-0-
03	465	N	418	-0-	-47	-0-	418	2			N	-0-			-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
05	465	N	431	-0-	-34	-0-	431	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

12	539	N	539	-0-	-0-	-0-	18	1	521	2	N	-0-			-0-
01	496	N	446	-0-	-50	-0-	13	1	433	2	N	-0-			-0-
02	532	N	454	-0-	-78	-0-	13	1	441	2	N	-0-			-0-
03	527	N	451	-0-	-76	-0-	16	1	435	2	N	-0-			-0-
04	420	N	402	-0-	-18	-0-	13	1	389	2	N	-0-			-0-
05	496	N	401	-0-	-95	-0-	15	1	386	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

12	1643	N	1539	-0-	-104	-0-	51	1	1488	2	N	-0-			-0-
01	1612	N	1406	-0-	-206	-0-	42	1	1364	2	N	-0-			-0-
02	1472	N	1472	-0-	-0-	-0-	43	1	1429	2	N	-0-			-0-
03	1550	N	1464	-0-	-86	-0-	51	1	1413	2	N	-0-			-0-
04	1547	N	1547	-0-	-0-	-0-	51	1	1496	2	N	-0-			-0-
05	1643	N	1256	-0-	-387	-0-	46	1	1210	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

12	1891	X	1593	-0-	-298	-0-	53	1	1540	2	N	-0-			-0-
01	1829	X	1688	-0-	-141	-0-	50	1	1638	2	N	-0-			-0-
02	1708	X	1323	-0-	-385	-0-	38	1	1285	2	N	-0-			-0-
03	1891	X	1148	-0-	-743	-0-	40	1	1108	2	N	-0-			-0-
04	1830	X	1732	-0-	-98	-0-	57	1	1675	2	N	-0-			-0-
05	1674	X	1591	-0-	-83	-0-	58	1	1533	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
*05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

12	2697	X	2680	-0-	-17	-0-	2680	2			N	-0-					-0-
01	2635	X	2608	-0-	-27	-0-	2608	2			N	-0-					-0-
02	2324	X	2148	-0-	-176	-0-	2148	2			N	-0-					-0-
03	2666	X	2313	-0-	-353	-0-	2313	2			N	-0-					-0-
04	2580	X	2487	-0-	-93	-0-	2487	2			N	-0-					-0-
05	2666	X	2411	-0-	-255	-0-	2411	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

12	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	2			N	-0-					-0-
03	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

12	1581	X	1449	-0-	-132	-0-	1449	2			N	-0-					-0-
01	1457	X	1403	-0-	-54	-0-	1403	2			N	-0-					-0-
02	1316	X	1237	-0-	-79	-0-	1237	2			N	-0-					-0-
03	1457	X	1283	-0-	-174	-0-	1283	2			N	-0-					-0-
04	1410	X	1370	-0-	-40	-0-	1370	2			N	-0-					-0-
05	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
02	1176	N	1147	-0-	-29	-0-	1147	2			N	-0-					-0-
03	1302	N	1132	-0-	-170	-0-	1132	2			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
05	1271	N	1193	-0-	-78	-0-	1193	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
02	980	N	755	-0-	-225	-0-	755	2			N	-0-					-0-
03	1147	N	719	-0-	-428	-0-	719	2			N	-0-					-0-
04	1080	N	887	-0-	-193	-0-	887	2			N	-0-					-0-
05	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	X	1730	-0-	-6	-0-	58	1	1672	2	N	-0-			-0-
01	1692	X	1692	-0-	-0-	-0-	50	1	1642	2	N	-0-			-0-
02	1708	X	1511	-0-	-197	-0-	44	1	1467	2	N	-0-			-0-
03	1891	X	1562	-0-	-329	-0-	54	1	1508	2	N	-0-			-0-
04	1830	X	1580	-0-	-250	-0-	52	1	1528	2	N	-0-			-0-
05	1736	X	1556	-0-	-180	-0-	57	1	1499	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	13	1	411	2	N	-0-			-0-
02	422	N	422	-0-	-0-	-0-	12	1	410	2	N	-0-			-0-
03	533	N	533	-0-	-0-	-0-	18	1	515	2	N	-0-			-0-
04	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-			-0-
*05	489	N	489	-0-	-0-	-0-	18	1	471	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	N	2011	-0-	-35	-0-	67	1	1944	2	N	-0-			-0-
01	2170	N	1911	-0-	-259	-0-	57	1	1854	2	N	-0-			-0-
02	1876	N	1821	-0-	-55	-0-	53	1	1768	2	N	-0-			-0-
03	2015	N	1750	-0-	-265	-0-	60	1	1690	2	N	-0-			-0-
04	2056	N	2056	-0-	-0-	-0-	67	1	1989	2	N	-0-			-0-
05	2015	N	1410	-0-	-605	-0-	51	1	1359	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	39	1	1125	2	N	-0-			-0-
01	986	N	986	-0-	-0-	-0-	29	1	957	2	N	-0-			-0-
02	911	N	911	-0-	-0-	-0-	26	1	885	2	N	-0-			-0-
03	930	N	870	-0-	-60	-0-	30	1	840	2	N	-0-			-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-			-0-
05	930	N	820	-0-	-110	-0-	30	1	790	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	28	1	799	2	N	-0-			-0-
01	659	N	659	-0-	-0-	-0-	20	1	639	2	N	-0-			-0-
02	707	N	707	-0-	-0-	-0-	21	1	686	2	N	-0-			-0-
03	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-
04	710	N	710	-0-	-0-	-0-	23	1	687	2	N	-0-			-0-
*05	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1210	N	1210	-0-	-0-	-0-	40	1	1170	2	N	-0-			-0-
01	1240	N	1193	-0-	-47	-0-	35	1	1158	2	N	-0-			-0-
02	1092	N	1067	-0-	-25	-0-	31	1	1036	2	N	-0-			-0-
03	1209	N	1126	-0-	-83	-0-	39	1	1087	2	N	-0-			-0-
04	1140	N	1076	-0-	-64	-0-	35	1	1041	2	N	-0-			-0-
05	1178	N	1034	-0-	-144	-0-	38	1	996	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-			-0-
01	992	N	914	-0-	-78	-0-	27	1	887	2	N	-0-			-0-
02	868	N	862	-0-	-6	-0-	25	1	837	2	N	-0-			-0-
03	930	N	861	-0-	-69	-0-	30	1	831	2	N	-0-			-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-			-0-
05	961	N	740	-0-	-221	-0-	27	1	713	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0-	-0-	36	1	1030	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	32	1	1028	2	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	29	1	985	2	N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
05	930	N	614	-0-	-316	-0-	22	1	592	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					-0-
03	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
01	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
02	756	N	740	-0-	-16	-0-	740	2			N	-0-					-0-
03	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	45	1	1295	2	N	-0-					-0-
01	1395	N	1298	-0-	-97	-0-	39	1	1259	2	N	-0-					-0-
02	1232	N	1155	-0-	-77	-0-	33	1	1122	2	N	-0-					-0-
03	1333	N	1093	-0-	-240	-0-	38	1	1055	2	N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	42	1	1251	2	N	-0-					-0-
05	1271	N	1197	-0-	-74	-0-	44	1	1153	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
01	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	921	2			N	-0-					-0-
03	1147	N	854	-0-	-293	-0-	854	2			N	-0-					-0-
04	1080	N	949	-0-	-131	-0-	949	2			N	-0-					-0-
05	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1199	-0-	-41	-0-	40	1	1159	2	N	-0-					-0-
01	1271	N	1005	-0-	-266	-0-	30	1	975	2	N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	34	1	1141	2	N	-0-					-0-
03	1209	N	1051	-0-	-158	-0-	36	1	1015	2	N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	41	1	1222	2	N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	24	1	626	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1080	-0-	-5	-0-	36	1	1044	2	N	-0-					-0-
01	1178	N	1034	-0-	-144	-0-	31	1	1003	2	N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-					-0-
03	1085	N	966	-0-	-119	-0-	33	1	933	2	N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	35	1	1040	2	N	-0-					-0-
05	1085	N	796	-0-	-289	-0-	29	1	767	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1330	-0-	-3	-0-	44	1	1286	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	36	1	1163	2	N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	34	1	1127	2	N	-0-					-0-
03	1333	N	1039	-0-	-294	-0-	36	1	1003	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1271	N	656	-0-	-615	-0-	24	1	632	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1328	-0-	-36	-0-	44	1	1284	2	N	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	37	1	1205	2	N	-0-					-0-
02	1232	N	1174	-0-	-58	-0-	34	1	1140	2	N	-0-					-0-
03	1333	N	1133	-0-	-200	-0-	39	1	1094	2	N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-					-0-
05	1302	N	707	-0-	-595	-0-	26	1	681	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1461	-0-	-182	-0-	49	1	1412	2	N	-0-			-0-
01	1581	N	1435	-0-	-146	-0-	43	1	1392	2	N	-0-			-0-
02	1372	N	1266	-0-	-106	-0-	37	1	1229	2	N	-0-			-0-
03	1457	N	1236	-0-	-221	-0-	43	1	1193	2	N	-0-			-0-
04	1415	N	1415	-0-	-0-	-0-	46	1	1369	2	N	-0-			-0-
05	1395	N	1147	-0-	-248	-0-	42	1	1105	2	N	-0-			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1400	-0-	-57	-0-	47	1	1353	2	N	-0-			-0-
01	1519	N	1273	-0-	-246	-0-	38	1	1235	2	N	-0-			-0-
02	1316	N	1243	-0-	-73	-0-	36	1	1207	2	N	-0-			-0-
03	1395	N	1098	-0-	-297	-0-	38	1	1060	2	N	-0-			-0-
04	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-			-0-
05	1364	N	722	-0-	-642	-0-	26	1	696	2	N	-0-			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	X	2420	-0-	-308	-0-	81	1	2339	2	N	-0-			-0-
01	2666	X	2353	-0-	-313	-0-	70	1	2283	2	N	-0-			-0-
02	2380	X	2264	-0-	-116	-0-	66	1	2198	2	N	-0-			-0-
03	2573	X	2153	-0-	-420	-0-	74	1	2079	2	N	-0-			-0-
04	2531	X	2531	-0-	-0-	-0-	83	1	2448	2	N	-0-			-0-
05	2511	X	1495	-0-	-1016	-0-	55	1	1440	2	N	-0-			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	N	1640	-0-	-158	-0-	55	1	1585	2	N	-0-			-0-
01	1705	N	1583	-0-	-122	-0-	47	1	1536	2	N	-0-			-0-
02	1512	N	1130	-0-	-382	-0-	33	1	1097	2	N	-0-			-0-
03	1643	N	1176	-0-	-467	-0-	41	1	1135	2	N	-0-			-0-
04	1530	N	1473	-0-	-57	-0-	48	1	1425	2	N	-0-			-0-
05	1240	N	1206	-0-	-34	-0-	44	1	1162	2	N	-0-			-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1191	-0-	-49	-0-	40	1	1151	2	N	-0-			-0-
01	1155	N	1155	-0-	-0-	-0-	34	1	1121	2	N	-0-			-0-
02	1120	N	983	-0-	-137	-0-	29	1	954	2	N	-0-			-0-
03	1178	N	975	-0-	-203	-0-	34	1	941	2	N	-0-			-0-
04	1110	N	1056	-0-	-54	-0-	35	1	1021	2	N	-0-			-0-
05	1085	N	977	-0-	-108	-0-	36	1	941	2	N	-0-			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1706	N	1706	-0-	-0-	-0-	57	1	1649	2	N	-0-			-0-
01	1669	N	1669	-0-	-0-	-0-	50	1	1619	2	N	-0-			-0-
02	1554	N	1554	-0-	-0-	-0-	45	1	1509	2	N	-0-			-0-
03	1544	N	1544	-0-	-0-	-0-	53	1	1491	2	N	-0-			-0-
04	1729	N	1729	-0-	-0-	-0-	57	1	1672	2	N	-0-			-0-
*05	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	851	-0-	-48	-0-	28	1	823	2	N	-0-			-0-
01	899	N	824	-0-	-75	-0-	25	1	799	2	N	-0-			-0-
02	812	N	810	-0-	-2	-0-	23	1	787	2	N	-0-			-0-
03	837	N	772	-0-	-65	-0-	27	1	745	2	N	-0-			-0-
04	867	N	867	-0-	-0-	-0-	28	1	839	2	N	-0-			-0-
05	899	N	683	-0-	-216	-0-	25	1	658	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	756	N	752	-0-	-4	-0-	752	2			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
04	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1806	-0-	-85	-0-	60	1	1746	2	N	-0-					-0-
01	1953	X	1789	-0-	-164	-0-	53	1	1736	2	N	-0-					-0-
02	1764	X	1666	-0-	-98	-0-	48	1	1618	2	N	-0-					-0-
03	1953	X	1583	-0-	-370	-0-	55	1	1528	2	N	-0-					-0-
04	1830	X	1767	-0-	-63	-0-	58	1	1709	2	N	-0-					-0-
05	1860	X	1396	-0-	-464	-0-	51	1	1345	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1100	-0-	-78	-0-	37	1	1063	2	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	32	1	1041	2	N	-0-					-0-
02	1036	N	978	-0-	-58	-0-	28	1	950	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	42	1	1165	2	N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	N	-0-					-0-
*05	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	38	1	1250	2	N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	35	1	1184	2	N	-0-					-0-
03	1333	N	1224	-0-	-109	-0-	42	1	1182	2	N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	46	1	1342	2	N	-0-					-0-
05	1364	N	1160	-0-	-204	-0-	42	1	1118	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2544	-0-	-463	-0-	85	1	2459	2	N	-0-					-0-
01	3007	X	2467	-0-	-540	-0-	73	1	2394	2	N	-0-					-0-
02	2716	X	2549	-0-	-167	-0-	74	1	2475	2	N	-0-					-0-
03	2635	X	2438	-0-	-197	-0-	84	1	2354	2	N	-0-					-0-
04	2736	X	2736	-0-	-0-	-0-	90	1	2646	2	N	-0-					-0-
05	2821	N	2164	-0-	-657	-0-	79	1	2085	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	17	1	496	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	15	1	484	2	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	13	1	420	2	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2604	X	2416	-0-	-188	-0-	81	1	2335	2	N	-0-			-0-
01	2604	X	2301	-0-	-303	-0-	68	1	2233	2	N	-0-			-0-
02	2352	X	2225	-0-	-127	-0-	65	1	2160	2	N	-0-			-0-
03	2573	X	1906	-0-	-667	-0-	66	1	1840	2	N	-0-			-0-
04	2414	X	2414	-0-	-0-	-0-	79	1	2335	2	N	-0-			-0-
05	2449	X	1479	-0-	-970	-0-	54	1	1425	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-			-0-
01	826	N	826	-0-	-0-	-0-	25	1	801	2	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-			-0-
03	749	N	749	-0-	-0-	-0-	26	1	723	2	N	-0-			-0-
04	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-			-0-
*05	549	N	549	-0-	-0-	-0-	20	1	529	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	837	-0-	-62	-0-	28	1	809	2	N	-0-			-0-
01	899	N	814	-0-	-85	-0-	24	1	790	2	N	-0-			-0-
02	806	N	806	-0-	-0-	-0-	23	1	783	2	N	-0-			-0-
03	837	N	755	-0-	-82	-0-	26	1	729	2	N	-0-			-0-
04	886	N	886	-0-	-0-	-0-	29	1	857	2	N	-0-			-0-
05	899	N	662	-0-	-237	-0-	24	1	638	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	3839	-0-	739	1360	3839	3			N	-0-			-0-
01	3100	N	3118	-0-	18	1378	3118	3			N	-0-			-0-
02	4411	X	3033	-0-	-1378	-0-	3033	3			N	-0-			-0-
03	2664	X	2664	-0-	-0-	-0-	2664	3			N	-0-			-0-
04	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-			-0-
*05	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-			-0-
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-			-0-
03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-			-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1154	-0-	-117	-0-	38	1	1116	2	N	-0-			-0-
01	1302	N	1089	-0-	-213	-0-	32	1	1057	2	N	-0-			-0-
02	1120	N	820	-0-	-300	-0-	24	1	796	2	N	-0-			-0-
03	1147	N	1102	-0-	-45	-0-	38	1	1064	2	N	-0-			-0-
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	33	1	972	2	N	-0-			-0-
01	1302	N	947	-0-	-355	-0-	28	1	919	2	N	-0-			-0-
02	1120	N	1051	-0-	-69	-0-	30	1	1021	2	N	-0-			-0-
03	993	N	993	-0-	-0-	-0-	34	1	959	2	N	-0-			-0-
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-			-0-
05	1178	N	762	-0-	-416	-0-	28	1	734	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-			-0-
01	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-			-0-
02	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-			-0-
03	2046	N	1699	-0-	-347	-0-	1699	3			N	-0-			-0-
04	1980	N	1912	-0-	-68	-0-	1912	3			N	-0-			-0-
05	2108	N	1820	-0-	-288	-0-	1820	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1829	N	1811	-0-	-18	-0-	60	1	1751	2	N	-0-			-0-
01	1953	N	1705	-0-	-248	-0-	51	1	1654	2	N	-0-			-0-
02	1708	N	1635	-0-	-73	-0-	47	1	1588	2	N	-0-			-0-
03	1798	N	1613	-0-	-185	-0-	56	1	1557	2	N	-0-			-0-
04	1836	N	1836	-0-	-0-	-0-	60	1	1776	2	N	-0-			-0-
05	1798	N	1519	-0-	-279	-0-	55	1	1464	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	X	1881	-0-	-661	-0-	63	1	1818	2	N	-0-			-0-
01	2294	X	1749	-0-	-545	-0-	52	1	1697	2	N	-0-			-0-
02	1960	X	1506	-0-	-454	-0-	44	1	1462	2	N	-0-			-0-
03	2108	X	1688	-0-	-420	-0-	58	1	1630	2	N	-0-			-0-
04	2009	X	2009	-0-	-0-	-0-	66	1	1943	2	N	-0-			-0-
05	1891	X	1688	-0-	-203	-0-	62	1	1626	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	488	-0-	-194	-0-	488	2			N	-0-			-0-
01	651	N	471	-0-	-180	-0-	471	2			N	-0-			-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
05	651	N	585	-0-	-66	-0-	585	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-			-0-
01	713	N	674	-0-	-39	-0-	20	1	654	2	N	-0-			-0-
02	672	N	635	-0-	-37	-0-	18	1	617	2	N	-0-			-0-
03	651	N	631	-0-	-20	-0-	22	1	609	2	N	-0-			-0-
04	698	N	698	-0-	-0-	-0-	23	1	675	2	N	-0-			-0-
05	713	N	528	-0-	-185	-0-	19	1	509	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	18	1	518	2	N	-0-			-0-
01	509	N	509	-0-	-0-	-0-	15	1	494	2	N	-0-			-0-
02	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-			-0-
04	521	N	521	-0-	-0-	-0-	17	1	504	2	N	-0-			-0-
*05	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

12	678	N	678	-0-	-0-	-0-	23	1	655	2	N	-0-			-0-
01	740	N	740	-0-	-0-	-0-	22	1	718	2	N	-0-			-0-
02	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-			-0-
03	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-			-0-
04	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-			-0-
05	961	N	675	-0-	-286	-0-	25	1	650	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

12	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-			-0-
01	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-			-0-
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-			-0-
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-			-0-
04	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-			-0-
*05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

12	757	N	757	-0-	-0-	-0-	25	1	732	2	N	-0-			-0-
01	806	N	751	-0-	-55	-0-	22	1	729	2	N	-0-			-0-
02	706	N	706	-0-	-0-	-0-	20	1	686	2	N	-0-			-0-
03	744	N	720	-0-	-24	-0-	25	1	695	2	N	-0-			-0-
04	784	N	784	-0-	-0-	-0-	26	1	758	2	N	-0-			-0-
05	775	N	713	-0-	-62	-0-	26	1	687	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

12	1473	N	1473	-0-	-0-	-0-	49	1	1424	2	N	-0-			-0-
01	1388	N	1388	-0-	-0-	-0-	41	1	1347	2	N	-0-			-0-
02	1418	N	1418	-0-	-0-	-0-	41	1	1377	2	N	-0-			-0-
03	1300	N	1300	-0-	-0-	-0-	45	1	1255	2	N	-0-			-0-
04	1536	N	1536	-0-	-0-	-0-	50	1	1486	2	N	-0-			-0-
*05	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

12	1698	N	1698	-0-	-0-	-0-	57	1	1641	2	N	-0-			-0-
01	1674	N	1515	-0-	-159	-0-	45	1	1470	2	N	-0-			-0-
02	1512	N	1313	-0-	-199	-0-	38	1	1275	2	N	-0-			-0-
03	1674	N	1403	-0-	-271	-0-	48	1	1355	2	N	-0-			-0-
04	1726	N	1726	-0-	-0-	-0-	57	1	1669	2	N	-0-			-0-
*05	1612	N	1612	-0-	-0-	-0-	59	1	1553	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26	-0-	17	1	484	2	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	14	1	473	2	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	13	1	433	2	N	-0-					-0-
03	496	N	453	-0-	-43	-0-	16	1	437	2	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	17	1	447	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1821	-0-	-70	-0-	61	1	1760	2	N	-0-					-0-
01	1860	N	1752	-0-	-108	-0-	52	1	1700	2	N	-0-					-0-
02	1680	N	1633	-0-	-47	-0-	47	1	1586	2	N	-0-					-0-
03	1829	N	1510	-0-	-319	-0-	52	1	1458	2	N	-0-					-0-
04	1710	N	1650	-0-	-60	-0-	54	1	1596	2	N	-0-					-0-
05	1798	N	1462	-0-	-336	-0-	53	1	1409	2	N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	14	1	394	2	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	13	1	421	2	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	14	1	390	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	16	1	416	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1830	-0-	-464	-0-	61	1	1769	2	N	-0-					-0-
01	2294	X	1725	-0-	-569	-0-	51	1	1674	2	N	-0-					-0-
02	1988	X	1734	-0-	-254	-0-	50	1	1684	2	N	-0-					-0-
03	2201	X	1432	-0-	-769	-0-	49	1	1383	2	N	-0-					-0-
04	1950	X	1532	-0-	-418	-0-	50	1	1482	2	N	-0-					-0-
05	1922	X	1391	-0-	-531	-0-	51	1	1340	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	-0-	43	1	1256	2	N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	38	1	1242	2	N	-0-					-0-
02	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-					-0-
03	1094	N	1094	-0-	-0-	-0-	38	1	1056	2	N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-					-0-
*05	1129	N	1129	-0-	-0-	-0-	41	1	1088	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1102	-0-	-76	-0-	37	1	1065	2	N	-0-					-0-
01	1178	N	1042	-0-	-136	-0-	31	1	1011	2	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	29	1	971	2	N	-0-					-0-
03	1116	N	959	-0-	-157	-0-	33	1	926	2	N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	38	1	1111	2	N	-0-					-0-
05	1116	N	882	-0-	-234	-0-	32	1	850	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	994	-0-	-60	-0-	994	3			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	424	-0-	-165	-0-	14	1	410	2	N	-0-					-0-
01	558	N	552	-0-	-6	-0-	16	1	536	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	14	1	469	2	N	-0-					-0-
03	434	N	417	-0-	-17	-0-	14	1	403	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	19	1	491	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	459	-0-	-161	-0-	459	2			N	-0-					-0-
01	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	43	1	1259	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	41	1	1322	2	N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	39	1	1303	2	N	-0-					-0-
03	1289	N	1289	-0-	-0-	-0-	44	1	1245	2	N	-0-					-0-
04	1384	N	1384	-0-	-0-	-0-	45	1	1339	2	N	-0-					-0-
05	1271	N	1034	-0-	-237	-0-	38	1	996	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1062	-0-	-364	-0-	35	1	1027	2	N	-0-			-0-
01	1426	N	912	-0-	-514	-0-	27	1	885	2	N	-0-			-0-
02	1204	N	853	-0-	-351	-0-	25	1	828	2	N	-0-			-0-
03	1114	N	1114	-0-	-0-	-0-	38	1	1076	2	N	-0-			-0-
04	1350	N	1350	-0-	-0-	-0-	44	1	1306	2	N	-0-			-0-
*05	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	527	-0-	-124	-0-	18	1	509	2	N	-0-			-0-
01	620	N	572	-0-	-48	-0-	17	1	555	2	N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	16	1	532	2	N	-0-			-0-
03	527	N	426	-0-	-101	-0-	15	1	411	2	N	-0-			-0-
04	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-			-0-
05	620	N	400	-0-	-220	-0-	15	1	385	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	639	-0-	-43	-0-	639	2			N	-0-			-0-
01	651	N	624	-0-	-27	-0-	624	2			N	-0-			-0-
02	588	N	567	-0-	-21	-0-	567	2			N	-0-			-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-			-0-
04	600	N	571	-0-	-29	-0-	571	2			N	-0-			-0-
05	620	N	513	-0-	-107	-0-	513	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1827	-0-	-33	-0-	1827	3			N	-0-			-0-
01	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-			-0-
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-			-0-
03	1829	N	1290	-0-	-539	-0-	1290	3			N	-0-			-0-
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-			-0-
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-			-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
03	708	N	708	-0-	-0-	-0-	708	2			N	-0-			-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-			-0-
01	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-			-0-
02	1120	N	1091	-0-	-29	-0-	1091	2			N	-0-			-0-
03	1209	N	1007	-0-	-202	-0-	1007	2			N	-0-			-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-			-0-
05	1209	N	1044	-0-	-165	-0-	1044	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	1137	-0-	-196	-0-	38	1	1099	2	N	-0-			-0-
01	1302	N	1057	-0-	-245	-0-	31	1	1026	2	N	-0-			-0-
02	1120	N	1054	-0-	-66	-0-	31	1	1023	2	N	-0-			-0-
03	1147	N	808	-0-	-339	-0-	28	1	780	2	N	-0-			-0-
04	1036	N	1036	-0-	-0-	-0-	34	1	1002	2	N	-0-			-0-
05	1178	N	533	-0-	-645	-0-	19	1	514	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1696	-0-	-40	-0-	57	1	1639	2	N	-0-					-0-
01	1798	N	1587	-0-	-211	-0-	47	1	1540	2	N	-0-					-0-
02	1624	N	1517	-0-	-107	-0-	44	1	1473	2	N	-0-					-0-
03	1705	N	1378	-0-	-327	-0-	48	1	1330	2	N	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	52	1	1546	2	N	-0-					-0-
05	1674	N	1266	-0-	-408	-0-	46	1	1220	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2092	-0-	-171	-0-	70	1	2022	2	N	-0-					-0-
01	2263	N	1748	-0-	-515	-0-	52	1	1696	2	N	-0-					-0-
02	1988	N	1804	-0-	-184	-0-	52	1	1752	2	N	-0-					-0-
03	2077	N	1659	-0-	-418	-0-	57	1	1602	2	N	-0-					-0-
04	2057	N	2057	-0-	-0-	-0-	68	1	1989	2	N	-0-					-0-
05	1984	N	1277	-0-	-707	-0-	47	1	1230	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1221	-0-	-81	-0-	41	1	1180	2	N	-0-					-0-
01	1302	N	1217	-0-	-85	-0-	36	1	1181	2	N	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	34	1	1128	2	N	-0-					-0-
03	1209	N	1172	-0-	-37	-0-	40	1	1132	2	N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	41	1	1204	2	N	-0-					-0-
05	1302	N	1119	-0-	-183	-0-	41	1	1078	2	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					-0-
01	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-					-0-
02	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
03	3689	X	3469	-0-	-220	-0-	3469	2			N	-0-					-0-
04	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-					-0-
*05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-					-0-
04	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-					-0-
05	1364	N	1124	-0-	-240	-0-	1124	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1529	-0-	-83	-0-	51	1	1478	2	N	-0-					-0-
01	1550	N	1491	-0-	-59	-0-	44	1	1447	2	N	-0-					-0-
02	1396	N	1396	-0-	-0-	-0-	40	1	1356	2	N	-0-					-0-
03	1519	N	1267	-0-	-252	-0-	44	1	1223	2	N	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	51	1	1493	2	N	-0-					-0-
05	1550	N	1001	-0-	-549	-0-	37	1	964	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
01	992	N	897	-0-	-95	-0-	897	2			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	870	N	856	-0-	-14	-0-	856	2			N	-0-					-0-
05	899	N	725	-0-	-174	-0-	725	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
02	1092	N	1069	-0-	-23	-0-	1069	2			N	-0-					-0-
03	1178	N	1025	-0-	-153	-0-	1025	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	942	-0-	-112	-0-	31	1	911	2	N	-0-					-0-
01	1023	N	895	-0-	-128	-0-	27	1	868	2	N	-0-					-0-
02	896	N	850	-0-	-46	-0-	25	1	825	2	N	-0-					-0-
03	930	N	827	-0-	-103	-0-	29	1	798	2	N	-0-					-0-
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	24	1	643	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	612	-0-	-504	-0-	20	1	592	2	N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	27	1	887	2	N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	21	1	698	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					-0-
04	870	N	715	-0-	-155	-0-	23	1	692	2	N	-0-					-0-
05	806	N	647	-0-	-159	-0-	24	1	623	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	716	-0-	-90	-0-	24	1	692	2	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	26	1	850	2	N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	27	1	915	2	N	-0-					-0-
03	895	N	895	-0-	-0-	-0-	31	1	864	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	32	1	954	2	N	-0-					-0-
05	868	N	797	-0-	-71	-0-	29	1	768	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1939	N	1939	-0-	-0-	-0-	65	1	1874	2	N	-0-					-0-
01	1890	N	1890	-0-	-0-	-0-	56	1	1834	2	N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	51	1	1718	2	N	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	54	1	1506	2	N	-0-					-0-
04	1943	N	1943	-0-	-0-	-0-	64	1	1879	2	N	-0-					-0-
*05	1728	N	1728	-0-	-0-	-0-	63	1	1665	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

12	1767	N	1623	-0-	-144	-0-	1623	2			N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
02	1540	N	1488	-0-	-52	-0-	1488	2			N	-0-					-0-
03	1612	N	1473	-0-	-139	-0-	1473	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

12	1147	N	954	-0-	-193	-0-	954	2			N	-0-					-0-
01	1054	N	961	-0-	-93	-0-	961	2			N	-0-					-0-
02	980	N	905	-0-	-75	-0-	905	2			N	-0-					-0-
03	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

12	713	N	464	-0-	-249	-0-	464	2			N	-0-					-0-
01	1240	N	913	-0-	-327	-0-	913	2			N	-0-					-0-
02	1120	N	519	-0-	-601	-0-	519	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

12	837	N	817	-0-	-20	-0-	817	2			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
02	728	N	680	-0-	-48	-0-	680	2			N	-0-					-0-
03	806	N	684	-0-	-122	-0-	684	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

12	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
01	899	N	832	-0-	-67	-0-	832	2			N	-0-					-0-
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					-0-
03	868	N	632	-0-	-236	-0-	632	2			N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
03	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1795	-0-	-189	-0-	1795	2			N	-0-					-0-
01	1860	N	1778	-0-	-82	-0-	1778	2			N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1798	N	1545	-0-	-253	-0-	1545	2			N	-0-					-0-
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1829	N	1753	-0-	-76	-0-	1753	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
03	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
05	744	N	532	-0-	-212	-0-	532	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	20	1	581	2	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	18	1	576	2	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	16	1	535	2	N	-0-					-0-
03	589	N	493	-0-	-96	-0-	17	1	476	2	N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	20	1	516	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1525	-0-	-242	-0-	51	1	1474	2	N	-0-					-0-
01	1674	N	1288	-0-	-386	-0-	38	1	1250	2	N	-0-					-0-
02	1484	N	1300	-0-	-184	-0-	38	1	1262	2	N	-0-					-0-
03	1519	N	1220	-0-	-299	-0-	42	1	1178	2	N	-0-					-0-
04	1430	N	1430	-0-	-0-	-0-	47	1	1383	2	N	-0-					-0-
05	1426	N	837	-0-	-589	-0-	31	1	806	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-			-0-
01	1395	N	1340	-0-	-55	-0-	40	1	1300	2	N	-0-			-0-
02	1260	N	1193	-0-	-67	-0-	35	1	1158	2	N	-0-			-0-
03	1364	N	1161	-0-	-203	-0-	40	1	1121	2	N	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	44	1	1302	2	N	-0-			-0-
05	1333	N	1256	-0-	-77	-0-	46	1	1210	2	N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2325	X	2167	-0-	-158	-0-	2167	2			N	-0-			-0-
01	2232	X	2158	-0-	-74	-0-	2158	2			N	-0-			-0-
02	2016	X	1967	-0-	-49	-0-	1967	2			N	-0-			-0-
03	2170	X	1911	-0-	-259	-0-	1911	2			N	-0-			-0-
04	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-			-0-
05	2170	X	2120	-0-	-50	-0-	2120	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	7	1	193	2	N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	8	1	270	2	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	6	1	191	2	N	-0-			-0-
03	186	N	160	-0-	-26	-0-	6	1	154	2	N	-0-			-0-
04	210	N	171	-0-	-39	-0-	6	1	165	2	N	-0-			-0-
05	217	N	149	-0-	-68	-0-	5	1	144	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	X	1960	-0-	-24	-0-	65	1	1895	2	N	-0-			-0-
01	2015	X	1961	-0-	-54	-0-	58	1	1903	2	N	-0-			-0-
02	1876	X	1731	-0-	-145	-0-	50	1	1681	2	N	-0-			-0-
03	2077	X	1635	-0-	-442	-0-	56	1	1579	2	N	-0-			-0-
04	2010	X	1909	-0-	-101	-0-	63	1	1846	2	N	-0-			-0-
05	1953	X	1138	-0-	-815	-0-	42	1	1096	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	873	-0-	-88	-0-	873	2			N	-0-			-0-
01	868	N	856	-0-	-12	-0-	856	2			N	-0-			-0-
02	784	N	778	-0-	-6	-0-	778	2			N	-0-			-0-
03	868	N	779	-0-	-89	-0-	779	2			N	-0-			-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
05	868	N	815	-0-	-53	-0-	815	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	497	-0-	-30	-0-	497	2			N	-0-			-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-			-0-
02	448	N	383	-0-	-65	-0-	383	2			N	-0-			-0-
03	496	N	444	-0-	-52	-0-	444	2			N	-0-			-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
*05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-			-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-			-0-
*05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

12	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

12	1643	N	1466	-0-	-177	-0-	49	1	1417	2	N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	44	1	1420	2	N	-0-					-0-
02	1428	N	1356	-0-	-72	-0-	39	1	1317	2	N	-0-					-0-
03	1457	N	1402	-0-	-55	-0-	48	1	1354	2	N	-0-					-0-
04	1493	N	1493	-0-	-0-	-0-	49	1	1444	2	N	-0-					-0-
05	1488	N	1261	-0-	-227	-0-	46	1	1215	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

12	589	N	503	-0-	-86	-0-	17	1	486	2	N	-0-					-0-
01	558	N	513	-0-	-45	-0-	15	1	498	2	N	-0-					-0-
02	504	N	467	-0-	-37	-0-	14	1	453	2	N	-0-					-0-
03	496	N	460	-0-	-36	-0-	16	1	444	2	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	479	-0-	-48	-0-	17	1	462	2	N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

12	992	N	872	-0-	-120	-0-	29	1	843	2	N	-0-					-0-
01	961	N	853	-0-	-108	-0-	25	1	828	2	N	-0-					-0-
02	840	N	795	-0-	-45	-0-	23	1	772	2	N	-0-					-0-
03	868	N	771	-0-	-97	-0-	27	1	744	2	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	28	1	834	2	N	-0-					-0-
05	868	N	808	-0-	-60	-0-	29	1	779	2	N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
03	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	28	1	821	2	N	-0-			-0-
01	930	N	833	-0-	-97	-0-	25	1	808	2	N	-0-			-0-
02	812	N	731	-0-	-81	-0-	21	1	710	2	N	-0-			-0-
03	837	N	639	-0-	-198	-0-	22	1	617	2	N	-0-			-0-
04	810	N	572	-0-	-238	-0-	19	1	553	2	N	-0-			-0-
05	806	N	693	-0-	-113	-0-	25	1	668	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	815	-0-	-425	-0-	27	1	788	2	N	-0-			-0-
01	899	N	803	-0-	-96	-0-	24	1	779	2	N	-0-			-0-
02	728	N	694	-0-	-34	-0-	20	1	674	2	N	-0-			-0-
03	806	N	710	-0-	-96	-0-	24	1	686	2	N	-0-			-0-
04	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-			-0-
05	775	N	736	-0-	-39	-0-	27	1	709	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-			-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-			-0-
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
03	1085	N	834	-0-	-251	-0-	834	2			N	-0-			-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-			-0-
05	992	N	855	-0-	-137	-0-	855	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	717	-0-	-182	-0-	24	1	693	2	N	-0-			-0-
01	809	N	809	-0-	-0-	-0-	24	1	785	2	N	-0-			-0-
02	763	N	763	-0-	-0-	-0-	22	1	741	2	N	-0-			-0-
03	713	N	567	-0-	-146	-0-	20	1	547	2	N	-0-			-0-
04	780	N	654	-0-	-126	-0-	21	1	633	2	N	-0-			-0-
05	837	N	601	-0-	-236	-0-	22	1	579	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	854	-0-	-107	-0-	854	2			N	-0-			-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-			-0-
02	784	N	770	-0-	-14	-0-	770	2			N	-0-			-0-
03	868	N	637	-0-	-231	-0-	637	2			N	-0-			-0-
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
05	868	N	750	-0-	-118	-0-	750	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1602	-0-	-134	-0-	1602	2			N	-0-			-0-
01	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-			-0-
02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-			-0-
03	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-			-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-			-0-
*05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-			-0-
01	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-			-0-
02	1512	X	1456	-0-	-56	-0-	1456	2			N	-0-			-0-
03	1612	X	1440	-0-	-172	-0-	1440	2			N	-0-			-0-
04	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-			-0-
05	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
02	1848	N	1835	-0-	-13	-0-	1835	2			N	-0-					-0-
03	2046	N	1851	-0-	-195	-0-	1851	2			N	-0-					-0-
04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
05	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	63	1	1834	2	N	-0-					-0-
01	1829	N	1725	-0-	-104	-0-	51	1	1674	2	N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	51	1	1723	2	N	-0-					-0-
03	1891	N	1765	-0-	-126	-0-	61	1	1704	2	N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	63	1	1860	2	N	-0-					-0-
05	1953	N	1754	-0-	-199	-0-	64	1	1690	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	11	1	310	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	9	1	296	2	N	-0-					-0-
02	308	N	274	-0-	-34	-0-	8	1	266	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	10	1	284	2	N	-0-					-0-
04	300	N	293	-0-	-7	-0-	10	1	283	2	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	10	1	274	2	N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
03	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
*05	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1571	-0-	-10	-0-	52	1	1519	2	N	-0-					-0-
01	1581	N	1351	-0-	-230	-0-	40	1	1311	2	N	-0-					-0-
02	1428	N	1426	-0-	-2	-0-	41	1	1385	2	N	-0-					-0-
03	1581	N	1166	-0-	-415	-0-	40	1	1126	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
05	1581	N	1503	-0-	-78	-0-	55	1	1448	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	1054	N	612	-0-	-442	-0-	612	3			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*05	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
02	896	N	874	-0-	-22	-0-	874	3			N	-0-					-0-
03	961	N	809	-0-	-152	-0-	809	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1023	N	796	-0-	-227	-0-	796	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
03	1488	N	1042	-0-	-446	-0-	1042	3			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1395	N	1290	-0-	-105	-0-	1290	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
02	868	N	668	-0-	-200	-0-	668	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
01	1488	N	1372	-0-	-116	-0-	1372	3			N	-0-					-0-
02	1064	N	909	-0-	-155	-0-	909	3			N	-0-					-0-
03	1333	N	911	-0-	-422	-0-	911	3			N	-0-					-0-
04	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
*05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
03	992	N	914	-0-	-78	-0-	914	3			N	-0-					-0-
04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
*05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	168	N	108	-0-	-60	-0-	108	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2183	N	2183	-0-	-0-	-0-	73	1	2110	2	N	-0-					-0-
01	2063	N	2063	-0-	-0-	-0-	61	1	2002	2	N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	56	1	1858	2	N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	66	1	1850	2	N	-0-					-0-
04	1996	N	1996	-0-	-0-	-0-	66	1	1930	2	N	-0-					-0-
*05	1893	N	1893	-0-	-0-	-0-	69	1	1824	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

12	6107	X	5655	-0-	-452	-0-	188	1	5467	2	N	-0-					-0-
01	6138	X	5439	-0-	-699	-0-	162	1	5277	2	N	-0-					-0-
02	5544	X	5255	-0-	-289	-0-	152	1	5103	2	N	-0-					-0-
03	6138	X	4823	-0-	-1315	-0-	166	1	4657	2	N	-0-					-0-
04	5795	X	5795	-0-	-0-	-0-	190	1	5605	2	N	-0-					-0-
05	5828	X	4329	-0-	-1499	-0-	158	1	4171	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

12	3782	X	3617	-0-	-165	-0-	121	1	3496	2	N	-0-					-0-
01	3937	X	3229	-0-	-708	-0-	96	1	3133	2	N	-0-					-0-
02	3556	X	3395	-0-	-161	-0-	98	1	3297	2	N	-0-					-0-
03	3937	X	3245	-0-	-692	-0-	112	1	3133	2	N	-0-					-0-
04	3660	X	3577	-0-	-83	-0-	117	1	3460	2	N	-0-					-0-
05	3751	X	2276	-0-	-1475	-0-	83	1	2193	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

12	4185	X	3968	-0-	-217	-0-	132	1	3836	2	N	-0-					-0-
01	4061	X	3495	-0-	-566	-0-	104	1	3391	2	N	-0-					-0-
02	3668	X	3591	-0-	-77	-0-	104	1	3487	2	N	-0-					-0-
03	4061	X	3183	-0-	-878	-0-	110	1	3073	2	N	-0-					-0-
04	3888	X	3888	-0-	-0-	-0-	128	1	3760	2	N	-0-					-0-
05	3968	X	2825	-0-	-1143	-0-	103	1	2722	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

12	2945	X	2619	-0-	-326	-0-	87	1	2532	2	N	-0-					-0-
01	2945	X	2485	-0-	-460	-0-	74	1	2411	2	N	-0-					-0-
02	2576	X	2339	-0-	-237	-0-	68	1	2271	2	N	-0-					-0-
03	2852	X	2204	-0-	-648	-0-	76	1	2128	2	N	-0-					-0-
04	2640	X	2366	-0-	-274	-0-	78	1	2288	2	N	-0-					-0-
05	2604	X	1979	-0-	-625	-0-	72	1	1907	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

12	1581	N	1314	-0-	-267	-0-	44	1	1270	2	N	-0-					-0-
01	1581	N	1296	-0-	-285	-0-	39	1	1257	2	N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	39	1	1302	2	N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	47	1	1397	2	N	-0-					-0-
05	1488	N	1314	-0-	-174	-0-	48	1	1266	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

12	1674	X	1482	-0-	-192	-0-	49	1	1433	2	N	-0-					-0-
01	1674	X	1425	-0-	-249	-0-	42	1	1383	2	N	-0-					-0-
02	1400	X	1312	-0-	-88	-0-	38	1	1274	2	N	-0-					-0-
03	1519	X	1359	-0-	-160	-0-	47	1	1312	2	N	-0-					-0-
04	1440	X	1425	-0-	-15	-0-	47	1	1378	2	N	-0-					-0-
05	1488	X	1277	-0-	-211	-0-	47	1	1230	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
01	1457	N	1282	-0-	-175	-0-	1282	3			N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	1207	3			N	-0-					-0-
03	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-
04	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
05	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	868	N	696	-0-	-172	-0-	696	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2783	-0-	-7	-0-	2783	2			N	-0-					-0-
01	2821	X	2738	-0-	-83	-0-	2738	2			N	-0-					-0-
02	2548	X	2434	-0-	-114	-0-	2434	2			N	-0-					-0-
03	2821	X	2388	-0-	-433	-0-	2388	2			N	-0-					-0-
04	2700	X	2662	-0-	-38	-0-	2662	2			N	-0-					-0-
05	2790	X	2452	-0-	-338	-0-	2452	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
01	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
03	2170	N	1635	-0-	-535	-0-	1635	3			N	-0-					-0-
04	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	X	3205	-0-	-701	-0-	3205	2			N	-0-					-0-
01	3906	X	3282	-0-	-624	-0-	3282	2			N	-0-					-0-
02	3388	X	3042	-0-	-346	-0-	3042	2			N	-0-					-0-
03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
*05	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2947	X	2947	-0-	-0-	-0-	98	1	2849	2	N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	84	1	2732	2	N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	60	1	2019	2	N	-0-					-0-
03	1829	N	1497	-0-	-332	-0-	52	1	1445	2	N	-0-					-0-
04	3000	N	3113	-0-	113	113	102	1	3011	2	N	-0-					-0-
*05	2773	N	2660	-0-	-113	-0-	97	1	2563	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1462	N	1462	-0-	-0-	-0-	49	1	1413	2	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	39	1	1280	2	N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	46	1	1348	2	N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	45	1	1182	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	2	1	54	2	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	35	1	1022	2	N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	35	1	969	2	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	37	1	969	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
01	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
*05	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2343	-0-	-106	-0-	78	1	2265	2	N	-0-					-0-
01	2449	X	2055	-0-	-394	-0-	61	1	1994	2	N	-0-					-0-
02	2212	X	2030	-0-	-182	-0-	59	1	1971	2	N	-0-					-0-
03	2449	X	1883	-0-	-566	-0-	65	1	1818	2	N	-0-					-0-
04	2310	X	2245	-0-	-65	-0-	74	1	2171	2	N	-0-					-0-
05	2356	X	1650	-0-	-706	-0-	60	1	1590	2	N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	4285	-0-	-365	-0-	143	1	4142	2	N	-0-					-0-
01	4588	X	4199	-0-	-389	-0-	125	1	4074	2	N	-0-					-0-
02	4116	X	4030	-0-	-86	-0-	117	1	3913	2	N	-0-					-0-
03	4557	X	4073	-0-	-484	-0-	140	1	3933	2	N	-0-					-0-
04	4406	X	4406	-0-	-0-	-0-	145	1	4261	2	N	-0-					-0-
05	4464	X	3858	-0-	-606	-0-	141	1	3717	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	22	1	702	2	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	22	1	720	2	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	25	1	740	2	N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2135	N	2135	-0-	-0-	-0-	71	1	2064	2	N	-0-					-0-
01	2007	N	2007	-0-	-0-	-0-	60	1	1947	2	N	-0-					-0-
02	1960	N	1896	-0-	-64	-0-	55	1	1841	2	N	-0-					-0-
03	2139	N	1827	-0-	-312	-0-	63	1	1764	2	N	-0-					-0-
04	2062	N	2062	-0-	-0-	-0-	68	1	1994	2	N	-0-					-0-
05	2108	N	1758	-0-	-350	-0-	64	1	1694	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
02	2324	N	2204	-0-	-120	-0-	2204	2			N	-0-					-0-
03	2573	N	1742	-0-	-831	-0-	1742	2			N	-0-					-0-
04	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
05	2449	N	2360	-0-	-89	-0-	2360	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2174	-0-	-306	-0-	72	1	2102	2	N	-0-					-0-
01	2356	N	2185	-0-	-171	-0-	65	1	2120	2	N	-0-					-0-
02	2184	N	2011	-0-	-173	-0-	58	1	1953	2	N	-0-					-0-
03	2170	N	2009	-0-	-161	-0-	69	1	1940	2	N	-0-					-0-
04	2212	N	2212	-0-	-0-	-0-	73	1	2139	2	N	-0-					-0-
05	2232	N	1812	-0-	-420	-0-	66	1	1746	2	N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1349	-0-	-77	-0-	45	1	1304	2	N	-0-					-0-
01	1426	N	1307	-0-	-119	-0-	39	1	1268	2	N	-0-					-0-
02	1260	N	1208	-0-	-52	-0-	35	1	1173	2	N	-0-					-0-
03	1364	N	1236	-0-	-128	-0-	43	1	1193	2	N	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	43	1	1279	2	N	-0-					-0-
05	1333	N	1298	-0-	-35	-0-	47	1	1251	2	N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	2015	N	1813	-0-	-202	-0-	1813	2			N	-0-					-0-
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
05	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2207	N	2207	-0-	-0-	-0-	74	1	2133	2	N	-0-					-0-
01	2139	N	2065	-0-	-74	-0-	61	1	2004	2	N	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	58	1	1943	2	N	-0-					-0-
03	2139	N	1880	-0-	-259	-0-	65	1	1815	2	N	-0-					-0-
04	2202	N	2202	-0-	-0-	-0-	72	1	2130	2	N	-0-					-0-
05	2139	N	1224	-0-	-915	-0-	45	1	1179	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1204	-0-	-377	-0-	40	1	1164	2	N	-0-					-0-
01	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	N	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	43	1	1443	2	N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	48	1	1331	2	N	-0-					-0-
04	1530	N	1512	-0-	-18	-0-	50	1	1462	2	N	-0-					-0-
05	1581	N	1328	-0-	-253	-0-	48	1	1280	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1984	-0-	-124	-0-	66	1	1918	2	N	-0-					-0-
01	2139	N	1870	-0-	-269	-0-	56	1	1814	2	N	-0-					-0-
02	1848	N	1779	-0-	-69	-0-	52	1	1727	2	N	-0-					-0-
03	1984	N	1731	-0-	-253	-0-	60	1	1671	2	N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	65	1	1922	2	N	-0-					-0-
05	1984	N	1499	-0-	-485	-0-	55	1	1444	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1248	-0-	-116	-0-	42	1	1206	2	N	-0-			-0-
01	1364	N	1199	-0-	-165	-0-	36	1	1163	2	N	-0-			-0-
02	1232	N	1223	-0-	-9	-0-	35	1	1188	2	N	-0-			-0-
03	1240	N	1181	-0-	-59	-0-	41	1	1140	2	N	-0-			-0-
04	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-			-0-
05	1364	N	1210	-0-	-154	-0-	44	1	1166	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	977	-0-	-139	-0-	33	1	944	2	N	-0-			-0-
01	1054	N	915	-0-	-139	-0-	27	1	888	2	N	-0-			-0-
02	896	N	870	-0-	-26	-0-	25	1	845	2	N	-0-			-0-
03	992	N	767	-0-	-225	-0-	26	1	741	2	N	-0-			-0-
04	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-			-0-
05	961	N	627	-0-	-334	-0-	23	1	604	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	822	-0-	-418	-0-	27	1	795	2	N	-0-			-0-
01	1240	N	905	-0-	-335	-0-	27	1	878	2	N	-0-			-0-
02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-			-0-
03	837	N	773	-0-	-64	-0-	27	1	746	2	N	-0-			-0-
04	870	N	861	-0-	-9	-0-	28	1	833	2	N	-0-			-0-
05	837	N	768	-0-	-69	-0-	28	1	740	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	863	-0-	-67	-0-	29	1	834	2	N	-0-			-0-
01	985	N	985	-0-	-0-	-0-	29	1	956	2	N	-0-			-0-
02	980	N	962	-0-	-18	-0-	28	1	934	2	N	-0-			-0-
03	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-			-0-
04	1032	N	1032	-0-	-0-	-0-	34	1	998	2	N	-0-			-0-
05	1054	N	828	-0-	-226	-0-	30	1	798	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2126	N	2126	-0-	-0-	-0-	71	1	2055	2	N	-0-			-0-
01	2118	N	2118	-0-	-0-	-0-	63	1	2055	2	N	-0-			-0-
02	1855	N	1855	-0-	-0-	-0-	54	1	1801	2	N	-0-			-0-
03	1758	N	1758	-0-	-0-	-0-	61	1	1697	2	N	-0-			-0-
04	1926	N	1926	-0-	-0-	-0-	63	1	1863	2	N	-0-			-0-
*05	1928	N	1928	-0-	-0-	-0-	70	1	1858	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	N	2575	-0-	-215	-0-	86	1	2489	2	N	-0-			-0-
01	2728	N	2546	-0-	-182	-0-	76	1	2470	2	N	-0-			-0-
02	2380	N	2304	-0-	-76	-0-	67	1	2237	2	N	-0-			-0-
03	2573	N	2358	-0-	-215	-0-	81	1	2277	2	N	-0-			-0-
04	2524	N	2524	-0-	-0-	-0-	83	1	2441	2	N	-0-			-0-
05	2542	N	2399	-0-	-143	-0-	88	1	2311	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
01	496	N	436	-0-	-60	-0-	436	2			N	-0-			-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
03	527	N	449	-0-	-78	-0-	449	2			N	-0-			-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
05	558	N	459	-0-	-99	-0-	459	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2294	X	2165	-0-	-129	-0-	72	1	2093	2	N	-0-			-0-
01	2201	X	2050	-0-	-151	-0-	61	1	1989	2	N	-0-			-0-
02	1960	X	1906	-0-	-54	-0-	55	1	1851	2	N	-0-			-0-
03	2170	X	1770	-0-	-400	-0-	61	1	1709	2	N	-0-			-0-
04	2100	X	2011	-0-	-89	-0-	66	1	1945	2	N	-0-			-0-
05	2170	X	1724	-0-	-446	-0-	63	1	1661	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	1354	-0-	-72	-0-	45	1	1309	2	N	-0-			-0-
01	1488	N	1076	-0-	-412	-0-	32	1	1044	2	N	-0-			-0-
02	1343	N	1343	-0-	-0-	-0-	39	1	1304	2	N	-0-			-0-
03	1364	N	1274	-0-	-90	-0-	44	1	1230	2	N	-0-			-0-
04	1407	N	1407	-0-	-0-	-0-	46	1	1361	2	N	-0-			-0-
05	1488	N	1140	-0-	-348	-0-	42	1	1098	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-			-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-			-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
03	961	N	806	-0-	-155	-0-	806	2			N	-0-			-0-
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-
05	930	N	882	-0-	-48	-0-	882	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1068	-0-	-296	-0-	1068	2			N	-0-			-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-			-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-			-0-
04	1440	N	1269	-0-	-171	-0-	1269	2			N	-0-			-0-
05	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
03	372	N	270	-0-	-102	-0-	270	2			N	-0-			-0-
04	360	N	111	-0-	-249	-0-	111	2			N	-0-			-0-
05	341	N	92	-0-	-249	-0-	92	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	X	1217	-0-	-54	-0-	41	1	1176	2	N	-0-			-0-
01	1364	X	865	-0-	-499	-0-	26	1	839	2	N	-0-			-0-
02	1232	X	856	-0-	-376	-0-	25	1	831	2	N	-0-			-0-
03	1364	X	1175	-0-	-189	-0-	41	1	1134	2	N	-0-			-0-
04	1334	X	1334	-0-	-0-	-0-	44	1	1290	2	N	-0-			-0-
05	1209	X	790	-0-	-419	-0-	29	1	761	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	X	1144	-0-	-251	-0-	38	1	1106	2	N	-0-			-0-
01	1240	X	1124	-0-	-116	-0-	33	1	1091	2	N	-0-			-0-
02	1092	X	1025	-0-	-67	-0-	30	1	995	2	N	-0-			-0-
03	1209	X	1018	-0-	-191	-0-	35	1	983	2	N	-0-			-0-
04	1121	X	1121	-0-	-0-	-0-	37	1	1084	2	N	-0-			-0-
05	1147	X	947	-0-	-200	-0-	35	1	912	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2852	X	2709	-0-	-143	-0-	90	1	2619	2	N	-0-			-0-
01	2852	X	2603	-0-	-249	-0-	77	1	2526	2	N	-0-			-0-
02	2632	X	2377	-0-	-255	-0-	69	1	2308	2	N	-0-			-0-
03	2914	X	2418	-0-	-496	-0-	83	1	2335	2	N	-0-			-0-
04	2820	X	2625	-0-	-195	-0-	86	1	2539	2	N	-0-			-0-
05	2697	X	2041	-0-	-656	-0-	74	1	1967	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

12	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-			-0-
01	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-			-0-
02	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-			-0-
03	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-			-0-
04	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-			-0-
*05	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

12	1922	N	1888	-0-	-34	-0-	1888	3			N	-0-			-0-
01	1891	N	1793	-0-	-98	-0-	1793	3			N	-0-			-0-
02	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-			-0-
03	1891	N	1427	-0-	-464	-0-	1427	3			N	-0-			-0-
04	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-			-0-
*05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

12	372	N	338	-0-	-34	-0-	11	1	327	2	N	-0-			-0-
01	372	N	338	-0-	-34	-0-	10	1	328	2	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
03	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-			-0-
04	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-			-0-
05	341	N	293	-0-	-48	-0-	11	1	282	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

12	1147	N	1076	-0-	-71	-0-	36	1	1040	2	N	-0-			-0-
01	1147	N	1034	-0-	-113	-0-	31	1	1003	2	N	-0-			-0-
02	1008	N	967	-0-	-41	-0-	28	1	939	2	N	-0-			-0-
03	1085	N	944	-0-	-141	-0-	33	1	911	2	N	-0-			-0-
04	1072	N	1072	-0-	-0-	-0-	35	1	1037	2	N	-0-			-0-
05	1085	N	856	-0-	-229	-0-	31	1	825	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

12	1829	N	1458	-0-	-371	-0-	49	1	1409	2	N	-0-			-0-
01	1581	N	1356	-0-	-225	-0-	40	1	1316	2	N	-0-			-0-
02	1372	N	1342	-0-	-30	-0-	39	1	1303	2	N	-0-			-0-
03	1457	N	1221	-0-	-236	-0-	42	1	1179	2	N	-0-			-0-
04	1453	N	1453	-0-	-0-	-0-	48	1	1405	2	N	-0-			-0-
05	1488	N	937	-0-	-551	-0-	34	1	903	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1082	-0-	-3	-0-	36	1	1046	2	N	-0-			-0-
01	1085	N	1048	-0-	-37	-0-	31	1	1017	2	N	-0-			-0-
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-			-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-			-0-
04	1039	N	1039	-0-	-0-	-0-	34	1	1005	2	N	-0-			-0-
05	1054	N	810	-0-	-244	-0-	30	1	780	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	50	1	1450	2	N	-0-			-0-
01	1581	N	1465	-0-	-116	-0-	44	1	1421	2	N	-0-			-0-
02	1400	N	1356	-0-	-44	-0-	39	1	1317	2	N	-0-			-0-
03	1488	N	1362	-0-	-126	-0-	47	1	1315	2	N	-0-			-0-
04	1410	N	1398	-0-	-12	-0-	46	1	1352	2	N	-0-			-0-
05	1488	N	1275	-0-	-213	-0-	46	1	1229	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1502	-0-	-79	-0-	1502	2			N	-0-			-0-
01	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-			-0-
02	1400	N	1346	-0-	-54	-0-	1346	2			N	-0-			-0-
03	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-			-0-
04	1380	N	1259	-0-	-121	-0-	1259	2			N	-0-			-0-
05	1488	N	1360	-0-	-128	-0-	1360	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1183	-0-	-212	-0-	1183	2			N	-0-			-0-
01	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-			-0-
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-			-0-
03	1178	N	862	-0-	-316	-0-	862	2			N	-0-			-0-
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-			-0-
05	1147	N	910	-0-	-237	-0-	910	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1230	-0-	-72	-0-	41	1	1189	2	N	-0-			-0-
01	2346	N	2346	-0-	-0-	-0-	70	1	2276	2	N	-0-			-0-
02	1148	N	1111	-0-	-37	-0-	32	1	1079	2	N	-0-			-0-
03	1240	N	1021	-0-	-219	-0-	35	1	986	2	N	-0-			-0-
04	1470	N	1163	-0-	-307	-0-	38	1	1125	2	N	-0-			-0-
05	1240	N	757	-0-	-483	-0-	28	1	729	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2077	N	1329	-0-	-748	-0-	44	1	1285	2	N	-0-			-0-
01	1519	N	1428	-0-	-91	-0-	43	1	1385	2	N	-0-			-0-
02	1288	N	1221	-0-	-67	-0-	35	1	1186	2	N	-0-			-0-
03	1333	N	1187	-0-	-146	-0-	41	1	1146	2	N	-0-			-0-
04	1380	N	1346	-0-	-34	-0-	44	1	1302	2	N	-0-			-0-
05	1364	N	1024	-0-	-340	-0-	37	1	987	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2325	N	2084	-0-	-241	-0-	69	1	2015	2	N	-0-			-0-
01	2325	N	2184	-0-	-141	-0-	65	1	2119	2	N	-0-			-0-
02	2017	N	2017	-0-	-0-	-0-	59	1	1958	2	N	-0-			-0-
03	2077	N	2052	-0-	-25	-0-	71	1	1981	2	N	-0-			-0-
04	2195	N	2195	-0-	-0-	-0-	72	1	2123	2	N	-0-			-0-
05	2232	N	2039	-0-	-193	-0-	74	1	1965	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2352	-0-	-190	-0-	78	1	2274	2	N	-0-					-0-
01	2542	X	2326	-0-	-216	-0-	69	1	2257	2	N	-0-					-0-
02	2296	X	2122	-0-	-174	-0-	62	1	2060	2	N	-0-					-0-
03	2542	X	2334	-0-	-208	-0-	80	1	2254	2	N	-0-					-0-
04	2431	X	2431	-0-	-0-	-0-	80	1	2351	2	N	-0-					-0-
05	2356	X	1740	-0-	-616	-0-	63	1	1677	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	36	1	1052	2	N	-0-					-0-
01	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	32	1	898	2	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	33	1	974	2	N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	34	1	891	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1563	-0-	-80	-0-	52	1	1511	2	N	-0-					-0-
01	1643	N	1542	-0-	-101	-0-	46	1	1496	2	N	-0-					-0-
02	1456	N	1421	-0-	-35	-0-	41	1	1380	2	N	-0-					-0-
03	1550	N	1441	-0-	-109	-0-	50	1	1391	2	N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	52	1	1518	2	N	-0-					-0-
05	1581	N	1344	-0-	-237	-0-	49	1	1295	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1560	-0-	-52	-0-	52	1	1508	2	N	-0-					-0-
01	1519	N	1484	-0-	-35	-0-	44	1	1440	2	N	-0-					-0-
02	1456	N	1384	-0-	-72	-0-	40	1	1344	2	N	-0-					-0-
03	1550	N	1356	-0-	-194	-0-	47	1	1309	2	N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	49	1	1441	2	N	-0-					-0-
05	1519	N	1250	-0-	-269	-0-	46	1	1204	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1914	-0-	-163	-0-	64	1	1850	2	N	-0-					-0-
01	2077	N	1774	-0-	-303	-0-	53	1	1721	2	N	-0-					-0-
02	1820	N	1741	-0-	-79	-0-	51	1	1690	2	N	-0-					-0-
03	1922	N	1661	-0-	-261	-0-	57	1	1604	2	N	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	61	1	1787	2	N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	60	1	1577	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1194	N	1194	-0-	-0-	-0-	40	1	1154	2	N	-0-					-0-
01	1170	N	1170	-0-	-0-	-0-	35	1	1135	2	N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	31	1	1054	2	N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	37	1	1036	2	N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	39	1	1135	2	N	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	446	-0-	-112	-0-	15	1	431	2	N	-0-					-0-
01	558	X	320	-0-	-238	-0-	10	1	310	2	N	-0-					-0-
02	504	X	488	-0-	-16	-0-	14	1	474	2	N	-0-					-0-
03	558	X	475	-0-	-83	-0-	16	1	459	2	N	-0-					-0-
04	540	X	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-
05	527	X	444	-0-	-83	-0-	16	1	428	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	23	1	666	2	N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	20	1	662	2	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	18	1	595	2	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	21	1	623	2	N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	20	1	525	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

12	1612	N	1511	-0-	-101	-0-	50	1	1461	2	N	-0-					-0-
01	1612	N	1444	-0-	-168	-0-	43	1	1401	2	N	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	41	1	1370	2	N	-0-					-0-
03	1519	N	1365	-0-	-154	-0-	47	1	1318	2	N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	50	1	1479	2	N	-0-					-0-
05	1550	N	1235	-0-	-315	-0-	45	1	1190	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

12	2201	X	2111	-0-	-90	-0-	70	1	2041	2	N	-0-					-0-
01	2201	X	2056	-0-	-145	-0-	61	1	1995	2	N	-0-					-0-
02	1988	X	1913	-0-	-75	-0-	55	1	1858	2	N	-0-					-0-
03	2201	X	1844	-0-	-357	-0-	64	1	1780	2	N	-0-					-0-
04	2100	X	2057	-0-	-43	-0-	68	1	1989	2	N	-0-					-0-
05	2108	X	1840	-0-	-268	-0-	67	1	1773	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

12	4991	X	2471	-0-	-2520	-0-	82	1	2389	2	N	-0-					-0-
01	4991	X	2070	-0-	-2921	-0-	62	1	2008	2	N	-0-					-0-
02	3136	X	1929	-0-	-1207	-0-	56	1	1873	2	N	-0-					-0-
03	3193	X	1638	-0-	-1555	-0-	56	1	1582	2	N	-0-					-0-
04	2400	X	2161	-0-	-239	-0-	71	1	2090	2	N	-0-					-0-
05	2480	X	1926	-0-	-554	-0-	70	1	1856	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

12	2976	X	2726	-0-	-250	-0-	91	1	2635	2	N	-0-					-0-
01	2976	X	1998	-0-	-978	-0-	59	1	1939	2	N	-0-					-0-
02	2688	X	1522	-0-	-1166	-0-	44	1	1478	2	N	-0-					-0-
03	2914	X	1601	-0-	-1313	-0-	55	1	1546	2	N	-0-					-0-
04	2760	X	1494	-0-	-1266	-0-	49	1	1445	2	N	-0-					-0-
05	2728	X	1392	-0-	-1336	-0-	51	1	1341	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

12	4712	X	4470	-0-	-242	-0-	149	1	4321	2	N	-0-					-0-
01	4898	X	3946	-0-	-952	-0-	117	1	3829	2	N	-0-					-0-
02	4424	X	3940	-0-	-484	-0-	114	1	3826	2	N	-0-					-0-
03	4898	X	3804	-0-	-1094	-0-	131	1	3673	2	N	-0-					-0-
04	4410	X	4336	-0-	-74	-0-	142	1	4194	2	N	-0-					-0-
05	4464	X	3807	-0-	-657	-0-	139	1	3668	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

12	3782	X	3492	-0-	-290	-0-	116	1	3376	2	N	-0-					-0-
01	3689	X	3262	-0-	-427	-0-	97	1	3165	2	N	-0-					-0-
02	3332	X	3130	-0-	-202	-0-	91	1	3039	2	N	-0-					-0-
03	3689	X	2777	-0-	-912	-0-	96	1	2681	2	N	-0-					-0-
04	3510	X	3468	-0-	-42	-0-	114	1	3354	2	N	-0-					-0-
05	3503	X	2853	-0-	-650	-0-	104	1	2749	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1365	-0-	-154	-0-	46	1	1319	2	N	-0-			-0-
01	1519	N	1119	-0-	-400	-0-	33	1	1086	2	N	-0-			-0-
02	1302	N	1302	-0-	-0-	-0-	38	1	1264	2	N	-0-			-0-
03	1364	N	1293	-0-	-71	-0-	45	1	1248	2	N	-0-			-0-
04	1454	N	1454	-0-	-0-	-0-	48	1	1406	2	N	-0-			-0-
05	1457	N	1292	-0-	-165	-0-	47	1	1245	2	N	-0-			-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1232	-0-	-70	-0-	41	1	1191	2	N	-0-			-0-
01	1302	N	1187	-0-	-115	-0-	35	1	1152	2	N	-0-			-0-
02	1176	N	1058	-0-	-118	-0-	31	1	1027	2	N	-0-			-0-
03	1240	N	1072	-0-	-168	-0-	37	1	1035	2	N	-0-			-0-
04	1140	N	1066	-0-	-74	-0-	35	1	1031	2	N	-0-			-0-
05	1178	N	996	-0-	-182	-0-	36	1	960	2	N	-0-			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1625	N	1625	-0-	-0-	-0-	54	1	1571	2	N	-0-			-0-
01	1265	N	1265	-0-	-0-	-0-	38	1	1227	2	N	-0-			-0-
02	1447	N	1447	-0-	-0-	-0-	42	1	1405	2	N	-0-			-0-
03	1335	N	1335	-0-	-0-	-0-	46	1	1289	2	N	-0-			-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-			-0-
*05	1156	N	1156	-0-	-0-	-0-	42	1	1114	2	N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1225	-0-	-77	-0-	41	1	1184	2	N	-0-			-0-
01	1302	N	1198	-0-	-104	-0-	36	1	1162	2	N	-0-			-0-
02	1280	N	1280	-0-	-0-	-0-	37	1	1243	2	N	-0-			-0-
03	1240	N	1207	-0-	-33	-0-	42	1	1165	2	N	-0-			-0-
04	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-			-0-
05	1426	N	1105	-0-	-321	-0-	40	1	1065	2	N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1495	-0-	-86	-0-	50	1	1445	2	N	-0-			-0-
01	1643	N	1492	-0-	-151	-0-	44	1	1448	2	N	-0-			-0-
02	1456	N	1241	-0-	-215	-0-	36	1	1205	2	N	-0-			-0-
03	1488	N	1340	-0-	-148	-0-	46	1	1294	2	N	-0-			-0-
04	1440	N	1404	-0-	-36	-0-	46	1	1358	2	N	-0-			-0-
05	1364	N	1267	-0-	-97	-0-	46	1	1221	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1056	N	1056	-0-	-0-	-0-	35	1	1021	2	N	-0-			-0-
01	851	N	851	-0-	-0-	-0-	25	1	826	2	N	-0-			-0-
02	860	N	860	-0-	-0-	-0-	25	1	835	2	N	-0-			-0-
03	1054	N	975	-0-	-79	-0-	34	1	941	2	N	-0-			-0-
04	1071	N	1071	-0-	-0-	-0-	35	1	1036	2	N	-0-			-0-
05	961	N	887	-0-	-74	-0-	32	1	855	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1054	N	1036	-0-	-18	-0-	35	1	1001	2	N	-0-			-0-
01	1085	N	801	-0-	-284	-0-	24	1	777	2	N	-0-			-0-
02	1021	N	1021	-0-	-0-	-0-	30	1	991	2	N	-0-			-0-
03	1023	N	976	-0-	-47	-0-	34	1	942	2	N	-0-			-0-
04	1029	N	1029	-0-	-0-	-0-	34	1	995	2	N	-0-			-0-
05	1116	N	993	-0-	-123	-0-	36	1	957	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1675	-0-	-92	-0-	56	1	1619	2	N	-0-					-0-
01	1798	N	1633	-0-	-165	-0-	49	1	1584	2	N	-0-					-0-
02	1568	N	1505	-0-	-63	-0-	44	1	1461	2	N	-0-					-0-
03	1674	N	1520	-0-	-154	-0-	52	1	1468	2	N	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	55	1	1612	2	N	-0-					-0-
05	1674	N	1370	-0-	-304	-0-	50	1	1320	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1686	-0-	-174	-0-	56	1	1630	2	N	-0-					-0-
01	1860	N	1660	-0-	-200	-0-	49	1	1611	2	N	-0-					-0-
02	1596	N	1497	-0-	-99	-0-	43	1	1454	2	N	-0-					-0-
03	1674	N	1468	-0-	-206	-0-	51	1	1417	2	N	-0-					-0-
04	1620	N	1612	-0-	-8	-0-	53	1	1559	2	N	-0-					-0-
05	1643	N	1430	-0-	-213	-0-	52	1	1378	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2409	-0-	-567	-0-	80	1	2329	2	N	-0-					-0-
01	2790	X	2383	-0-	-407	-0-	71	1	2312	2	N	-0-					-0-
02	2520	X	2232	-0-	-288	-0-	65	1	2167	2	N	-0-					-0-
03	2542	X	1886	-0-	-656	-0-	65	1	1821	2	N	-0-					-0-
04	2400	X	2201	-0-	-199	-0-	72	1	2129	2	N	-0-					-0-
05	2480	X	1719	-0-	-761	-0-	63	1	1656	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2130	-0-	-164	-0-	71	1	2059	2	N	-0-					-0-
01	2325	N	2095	-0-	-230	-0-	62	1	2033	2	N	-0-					-0-
02	2016	N	1955	-0-	-61	-0-	57	1	1898	2	N	-0-					-0-
03	2139	N	1943	-0-	-196	-0-	67	1	1876	2	N	-0-					-0-
04	2082	N	2082	-0-	-0-	-0-	68	1	2014	2	N	-0-					-0-
05	2170	N	1850	-0-	-320	-0-	67	1	1783	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1785	N	1785	-0-	-0-	-0-	60	1	1725	2	N	-0-					-0-
01	1829	N	1730	-0-	-99	-0-	51	1	1679	2	N	-0-					-0-
02	1624	N	1587	-0-	-37	-0-	46	1	1541	2	N	-0-					-0-
03	1798	N	1569	-0-	-229	-0-	54	1	1515	2	N	-0-					-0-
04	1723	N	1723	-0-	-0-	-0-	57	1	1666	2	N	-0-					-0-
05	1767	N	1537	-0-	-230	-0-	56	1	1481	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2051	-0-	-212	-0-	68	1	1983	2	N	-0-					-0-
01	2232	N	2009	-0-	-223	-0-	60	1	1949	2	N	-0-					-0-
02	1932	N	1879	-0-	-53	-0-	54	1	1825	2	N	-0-					-0-
03	2046	N	1861	-0-	-185	-0-	64	1	1797	2	N	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	68	1	1993	2	N	-0-					-0-
05	2077	N	1673	-0-	-404	-0-	61	1	1612	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1354	-0-	-10	-0-	45	1	1309	2	N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	39	1	1266	2	N	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	35	1	1168	2	N	-0-					-0-
03	1364	N	1174	-0-	-190	-0-	40	1	1134	2	N	-0-					-0-
04	1288	N	1288	-0-	-0-	-0-	42	1	1246	2	N	-0-					-0-
05	1333	N	1153	-0-	-180	-0-	42	1	1111	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1803	-0-	-88	-0-	60	1	1743	2	N	-0-			-0-
01	1891	N	1731	-0-	-160	-0-	52	1	1679	2	N	-0-			-0-
02	1680	N	1618	-0-	-62	-0-	47	1	1571	2	N	-0-			-0-
03	1798	N	1548	-0-	-250	-0-	53	1	1495	2	N	-0-			-0-
04	1789	N	1789	-0-	-0-	-0-	59	1	1730	2	N	-0-			-0-
05	1798	N	1166	-0-	-632	-0-	43	1	1123	2	N	-0-			-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	839	-0-	-91	-0-	28	1	811	2	N	-0-			-0-
01	930	N	871	-0-	-59	-0-	26	1	845	2	N	-0-			-0-
02	884	N	884	-0-	-0-	-0-	26	1	858	2	N	-0-			-0-
03	837	N	761	-0-	-76	-0-	26	1	735	2	N	-0-			-0-
04	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-			-0-
05	992	N	427	-0-	-565	-0-	16	1	411	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2449	X	2392	-0-	-57	-0-	80	1	2312	2	N	-0-			-0-
01	2387	X	2366	-0-	-21	-0-	70	1	2296	2	N	-0-			-0-
02	2212	X	2146	-0-	-66	-0-	62	1	2084	2	N	-0-			-0-
03	2449	X	2075	-0-	-374	-0-	72	1	2003	2	N	-0-			-0-
04	2370	X	2272	-0-	-98	-0-	75	1	2197	2	N	-0-			-0-
05	2387	X	1547	-0-	-840	-0-	56	1	1491	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1345	-0-	-50	-0-	45	1	1300	2	N	-0-			-0-
01	1324	N	1324	-0-	-0-	-0-	39	1	1285	2	N	-0-			-0-
02	1204	N	1198	-0-	-6	-0-	35	1	1163	2	N	-0-			-0-
03	1333	N	1149	-0-	-184	-0-	40	1	1109	2	N	-0-			-0-
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-			-0-
05	1333	N	1240	-0-	-93	-0-	45	1	1195	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2139	X	1896	-0-	-243	-0-	63	1	1833	2	N	-0-			-0-
01	2077	X	1747	-0-	-330	-0-	52	1	1695	2	N	-0-			-0-
02	1891	X	1891	-0-	-0-	-0-	55	1	1836	2	N	-0-			-0-
03	2077	X	2009	-0-	-68	-0-	69	1	1940	2	N	-0-			-0-
04	2242	X	2242	-0-	-0-	-0-	74	1	2168	2	N	-0-			-0-
05	2108	X	1120	-0-	-988	-0-	41	1	1079	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1168	-0-	-72	-0-	39	1	1129	2	N	-0-			-0-
01	1240	N	1139	-0-	-101	-0-	34	1	1105	2	N	-0-			-0-
02	1120	N	1075	-0-	-45	-0-	31	1	1044	2	N	-0-			-0-
03	1178	N	1030	-0-	-148	-0-	36	1	994	2	N	-0-			-0-
04	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	N	-0-			-0-
05	1178	N	859	-0-	-319	-0-	31	1	828	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-			-0-
01	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-			-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-			-0-
03	1085	N	976	-0-	-109	-0-	976	2			N	-0-			-0-
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-
05	1116	N	994	-0-	-122	-0-	994	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	831	-0-	-68	-0-	831	2			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
02	784	N	709	-0-	-75	-0-	709	2			N	-0-					-0-
03	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
04	810	N	803	-0-	-7	-0-	803	2			N	-0-					-0-
05	775	N	700	-0-	-75	-0-	700	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					-0-
01	1426	N	1413	-0-	-13	-0-	1413	2			N	-0-					-0-
02	1316	N	1279	-0-	-37	-0-	1279	2			N	-0-					-0-
03	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					-0-
04	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
05	1426	N	1197	-0-	-229	-0-	1197	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	1054	N	866	-0-	-188	-0-	866	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	992	N	834	-0-	-158	-0-	834	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					-0-
01	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					-0-
02	1008	N	969	-0-	-39	-0-	969	2			N	-0-					-0-
03	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1810	N	1810	-0-	-0-	-0-	60	1	1750	2	N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	52	1	1689	2	N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	48	1	1591	2	N	-0-					-0-
03	1613	N	1613	-0-	-0-	-0-	56	1	1557	2	N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	54	1	1597	2	N	-0-					-0-
*05	1535	N	1535	-0-	-0-	-0-	56	1	1479	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
01	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-
02	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
03	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2078	-0-	-123	-0-	69	1	2009	2	N	-0-					-0-
01	2201	N	2032	-0-	-169	-0-	61	1	1971	2	N	-0-					-0-
02	1960	N	1753	-0-	-207	-0-	51	1	1702	2	N	-0-					-0-
03	2077	N	1814	-0-	-263	-0-	63	1	1751	2	N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	68	1	1988	2	N	-0-					-0-
05	1953	N	1750	-0-	-203	-0-	64	1	1686	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1552	-0-	-29	-0-	52	1	1500	2	N	-0-					-0-
01	1581	N	1559	-0-	-22	-0-	46	1	1513	2	N	-0-					-0-
02	1428	N	1406	-0-	-22	-0-	41	1	1365	2	N	-0-					-0-
03	1550	N	1387	-0-	-163	-0-	48	1	1339	2	N	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	54	1	1590	2	N	-0-					-0-
05	1550	N	1138	-0-	-412	-0-	42	1	1096	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1427	-0-	-123	-0-	48	1	1379	2	N	-0-					-0-
01	1519	N	1438	-0-	-81	-0-	43	1	1395	2	N	-0-					-0-
02	1316	N	1259	-0-	-57	-0-	36	1	1223	2	N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	44	1	1235	2	N	-0-					-0-
04	1380	N	1364	-0-	-16	-0-	45	1	1319	2	N	-0-					-0-
05	1395	N	1248	-0-	-147	-0-	46	1	1202	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	709	-0-	-66	-0-	24	1	685	2	N	-0-					-0-
01	775	X	707	-0-	-68	-0-	21	1	686	2	N	-0-					-0-
02	700	X	627	-0-	-73	-0-	18	1	609	2	N	-0-					-0-
03	775	X	587	-0-	-188	-0-	20	1	567	2	N	-0-					-0-
04	720	X	627	-0-	-93	-0-	21	1	606	2	N	-0-					-0-
05	713	X	553	-0-	-160	-0-	20	1	533	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4531	-0-	-677	-0-	151	1	4380	2	N	-0-					-0-
01	5084	X	4358	-0-	-726	-0-	130	1	4228	2	N	-0-					-0-
02	4564	X	4175	-0-	-389	-0-	121	1	4054	2	N	-0-					-0-
03	5053	X	4204	-0-	-849	-0-	145	1	4059	2	N	-0-					-0-
04	4560	X	4479	-0-	-81	-0-	147	1	4332	2	N	-0-					-0-
05	4619	X	3952	-0-	-667	-0-	144	1	3808	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
01	837	N	721	-0-	-116	-0-	721	3			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	553	-0-	-253	-0-	553	3			N	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
*05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1324	-0-	-40	-0-	44	1	1280	2	N	-0-					-0-
01	1364	N	1277	-0-	-87	-0-	38	1	1239	2	N	-0-					-0-
02	1232	N	1130	-0-	-102	-0-	33	1	1097	2	N	-0-					-0-
03	1333	N	1172	-0-	-161	-0-	40	1	1132	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	39	1	1026	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	33	1	964	2	N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	33	1	1072	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	27	1	902	2	N	-0-					-0-
03	992	N	918	-0-	-74	-0-	32	1	886	2	N	-0-					-0-
04	1080	N	988	-0-	-92	-0-	32	1	956	2	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	34	1	896	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1748	N	1748	-0-	-0-	-0-	58	1	1690	2	N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	51	1	1662	2	N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	44	1	1490	2	N	-0-					-0-
03	1456	N	1456	-0-	-0-	-0-	50	1	1406	2	N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	55	1	1465	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1126	-0-	-207	-0-	1126	2			N	-0-					-0-
01	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-					-0-
02	1176	N	1168	-0-	-8	-0-	1168	2			N	-0-					-0-
03	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	3			N	-0-					-0-
03	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	1309	3			N	-0-					-0-
02	1204	N	1105	-0-	-99	-0-	1105	3			N	-0-					-0-
03	1333	N	992	-0-	-341	-0-	992	3			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
02	700	N	575	-0-	-125	-0-	575	3			N	-0-					-0-
03	744	N	425	-0-	-319	-0-	425	3			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1539	-0-	-73	-0-	51	1	1488	2	N	-0-					-0-
01	1612	N	1482	-0-	-130	-0-	44	1	1438	2	N	-0-					-0-
02	1428	N	1403	-0-	-25	-0-	41	1	1362	2	N	-0-					-0-
03	1550	N	1344	-0-	-206	-0-	46	1	1298	2	N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-					-0-
05	1550	N	1139	-0-	-411	-0-	42	1	1097	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
01	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	739	-0-	-129	-0-	25	1	714	2	N	-0-					-0-
01	899	N	723	-0-	-176	-0-	22	1	701	2	N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	27	1	910	2	N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	30	1	843	2	N	-0-					-0-
04	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	859	-0-	-195	-0-	29	1	830	2	N	-0-					-0-
01	992	N	810	-0-	-182	-0-	24	1	786	2	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	32	1	1077	2	N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	34	1	939	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	32	1	946	2	N	-0-					-0-
05	1178	N	879	-0-	-299	-0-	32	1	847	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1995	-0-	-175	-0-	66	1	1929	2	N	-0-					-0-
01	2170	X	1974	-0-	-196	-0-	59	1	1915	2	N	-0-					-0-
02	1960	X	1780	-0-	-180	-0-	52	1	1728	2	N	-0-					-0-
03	2139	X	1750	-0-	-389	-0-	60	1	1690	2	N	-0-					-0-
04	2010	X	1951	-0-	-59	-0-	64	1	1887	2	N	-0-					-0-
05	1984	X	1608	-0-	-376	-0-	59	1	1549	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	424	-0-	-165	-0-	14	1	410	2	N	-0-					-0-
01	589	X	448	-0-	-141	-0-	13	1	435	2	N	-0-					-0-
02	653	X	653	-0-	-0-	-0-	19	1	634	2	N	-0-					-0-
03	542	X	542	-0-	-0-	-0-	19	1	523	2	N	-0-					-0-
04	554	X	554	-0-	-0-	-0-	18	1	536	2	N	-0-					-0-
05	713	X	518	-0-	-195	-0-	19	1	499	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	911	-0-	-50	-0-	30	1	881	2	N	-0-					-0-
01	992	N	974	-0-	-18	-0-	29	1	945	2	N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	34	1	1122	2	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	37	1	1037	2	N	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	38	1	1105	2	N	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	39	1	1030	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1011	-0-	-105	-0-	34	1	977	2	N	-0-					-0-
01	1116	N	970	-0-	-146	-0-	29	1	941	2	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	25	1	850	2	N	-0-					-0-
03	1023	N	880	-0-	-143	-0-	30	1	850	2	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	33	1	970	2	N	-0-					-0-
05	961	N	475	-0-	-486	-0-	17	1	458	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3147	-0-	-480	-0-	105	1	3042	2	N	-0-					-0-
01	3751	X	1962	-0-	-1789	-0-	58	1	1904	2	N	-0-					-0-
02	3388	X	2304	-0-	-1084	-0-	67	1	2237	2	N	-0-					-0-
03	3751	X	3695	-0-	-56	-0-	127	1	3568	2	N	-0-					-0-
04	4047	X	4047	-0-	-0-	-0-	133	1	3914	2	N	-0-					-0-
*05	3450	X	3450	-0-	-0-	-0-	126	1	3324	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1868	-0-	-209	-0-	62	1	1806	2	N	-0-					-0-
01	2077	X	1835	-0-	-242	-0-	55	1	1780	2	N	-0-					-0-
02	1876	X	1648	-0-	-228	-0-	48	1	1600	2	N	-0-					-0-
03	1953	X	1665	-0-	-288	-0-	57	1	1608	2	N	-0-					-0-
04	1860	X	1805	-0-	-55	-0-	59	1	1746	2	N	-0-					-0-
05	1860	X	1694	-0-	-166	-0-	62	1	1632	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2436	-0-	-292	-0-	81	1	2355	2	N	-0-					-0-
01	2728	X	2334	-0-	-394	-0-	69	1	2265	2	N	-0-					-0-
02	2464	X	2124	-0-	-340	-0-	62	1	2062	2	N	-0-					-0-
03	2697	X	2087	-0-	-610	-0-	72	1	2015	2	N	-0-					-0-
04	2460	X	2318	-0-	-142	-0-	76	1	2242	2	N	-0-					-0-
05	2449	X	2088	-0-	-361	-0-	76	1	2012	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	36	1	1049	2	N	-0-					-0-
01	1415	N	1415	-0-	-0-	-0-	42	1	1373	2	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	32	1	1076	2	N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	41	1	1149	2	N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-					-0-
*05	1205	N	1205	-0-	-0-	-0-	44	1	1161	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	449	-0-	-295	-0-	15	1	434	2	N	-0-					-0-
01	651	X	441	-0-	-210	-0-	13	1	428	2	N	-0-					-0-
02	532	X	384	-0-	-148	-0-	11	1	373	2	N	-0-					-0-
03	589	X	336	-0-	-253	-0-	12	1	324	2	N	-0-					-0-
04	570	X	504	-0-	-66	-0-	17	1	487	2	N	-0-					-0-
*05	510	X	510	-0-	-0-	-0-	19	1	491	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	20	1	583	2	N	-0-			-0-
01	682	N	591	-0-	-91	-0-	18	1	573	2	N	-0-			-0-
02	588	N	551	-0-	-37	-0-	16	1	535	2	N	-0-			-0-
03	589	N	506	-0-	-83	-0-	17	1	489	2	N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	21	1	609	2	N	-0-			-0-
05	620	N	484	-0-	-136	-0-	18	1	466	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	567	-0-	-22	-0-	19	1	548	2	N	-0-			-0-
01	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-			-0-
02	532	N	508	-0-	-24	-0-	15	1	493	2	N	-0-			-0-
03	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-			-0-
04	540	N	512	-0-	-28	-0-	17	1	495	2	N	-0-			-0-
05	558	N	462	-0-	-96	-0-	17	1	445	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	40	1	1160	2	N	-0-			-0-
01	1117	N	1117	-0-	-0-	-0-	33	1	1084	2	N	-0-			-0-
02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-			-0-
03	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-
04	1011	N	1011	-0-	-0-	-0-	33	1	978	2	N	-0-			-0-
*05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1860	N	1847	-0-	-13	-0-	62	1	1785	2	N	-0-			-0-
01	2046	N	1826	-0-	-220	-0-	54	1	1772	2	N	-0-			-0-
02	1736	N	1614	-0-	-122	-0-	47	1	1567	2	N	-0-			-0-
03	1860	N	1503	-0-	-357	-0-	52	1	1451	2	N	-0-			-0-
04	1770	N	1678	-0-	-92	-0-	55	1	1623	2	N	-0-			-0-
05	1798	N	1655	-0-	-143	-0-	60	1	1595	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	846	-0-	-53	-0-	28	1	818	2	N	-0-			-0-
01	868	N	763	-0-	-105	-0-	23	1	740	2	N	-0-			-0-
02	812	N	785	-0-	-27	-0-	23	1	762	2	N	-0-			-0-
03	837	N	770	-0-	-67	-0-	27	1	743	2	N	-0-			-0-
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-			-0-
05	868	N	789	-0-	-79	-0-	29	1	760	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	X	2014	-0-	-187	-0-	67	1	1947	2	N	-0-			-0-
01	2201	X	1758	-0-	-443	-0-	52	1	1706	2	N	-0-			-0-
02	1988	X	1817	-0-	-171	-0-	53	1	1764	2	N	-0-			-0-
03	2108	X	1723	-0-	-385	-0-	59	1	1664	2	N	-0-			-0-
04	1980	X	1907	-0-	-73	-0-	63	1	1844	2	N	-0-			-0-
05	2015	X	1764	-0-	-251	-0-	64	1	1700	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	X	2324	-0-	-94	-0-	77	1	2247	2	N	-0-			-0-
01	2511	X	2258	-0-	-253	-0-	67	1	2191	2	N	-0-			-0-
02	2268	X	2021	-0-	-247	-0-	59	1	1962	2	N	-0-			-0-
03	2511	X	2009	-0-	-502	-0-	69	1	1940	2	N	-0-			-0-
04	2250	X	2049	-0-	-201	-0-	67	1	1982	2	N	-0-			-0-
05	2325	X	1982	-0-	-343	-0-	72	1	1910	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	716	-0-	-214	-0-	24	1	692	2	N	-0-					-0-
01	899	N	695	-0-	-204	-0-	21	1	674	2	N	-0-					-0-
02	784	N	697	-0-	-87	-0-	20	1	677	2	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	25	1	704	2	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	27	1	703	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	40	1	1146	2	N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	33	1	1086	2	N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	35	1	977	2	N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-					-0-
05	1116	N	1038	-0-	-78	-0-	38	1	1000	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	24	1	682	2	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	19	1	618	2	N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	21	1	711	2	N	-0-					-0-
03	713	N	656	-0-	-57	-0-	23	1	633	2	N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-
05	775	N	651	-0-	-124	-0-	24	1	627	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	643	-0-	-39	-0-	21	1	622	2	N	-0-					-0-
01	682	N	570	-0-	-112	-0-	17	1	553	2	N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	20	1	682	2	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	23	1	630	2	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	24	1	715	2	N	-0-					-0-
05	682	N	670	-0-	-12	-0-	24	1	646	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	41	1	1177	2	N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	33	1	1075	2	N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-					-0-
04	1050	N	1048	-0-	-2	-0-	34	1	1014	2	N	-0-					-0-
05	1085	N	884	-0-	-201	-0-	32	1	852	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	863	-0-	-36	-0-	29	1	834	2	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	26	1	861	2	N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	23	1	784	2	N	-0-					-0-
03	868	N	789	-0-	-79	-0-	27	1	762	2	N	-0-					-0-
04	870	N	850	-0-	-20	-0-	28	1	822	2	N	-0-					-0-
05	899	N	801	-0-	-98	-0-	29	1	772	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1227	-0-	-44	-0-	41	1	1186	2	N	-0-					-0-
01	1240	N	1195	-0-	-45	-0-	36	1	1159	2	N	-0-					-0-
02	1148	N	1087	-0-	-61	-0-	31	1	1056	2	N	-0-					-0-
03	1240	N	1091	-0-	-149	-0-	38	1	1053	2	N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	40	1	1168	2	N	-0-					-0-
05	1209	N	952	-0-	-257	-0-	35	1	917	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	664	-0-	-204	-0-	22	1	642	2	N	-0-					-0-
01	806	N	666	-0-	-140	-0-	20	1	646	2	N	-0-					-0-
02	943	N	943	-0-	-0-	-0-	27	1	916	2	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	25	1	707	2	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
05	1054	N	624	-0-	-430	-0-	23	1	601	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1077	-0-	-101	-0-	36	1	1041	2	N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	25	1	810	2	N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	33	1	1092	2	N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	35	1	973	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	N	-0-					-0-
05	1240	N	829	-0-	-411	-0-	30	1	799	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1577	-0-	-128	-0-	53	1	1524	2	N	-0-					-0-
01	1736	N	1518	-0-	-218	-0-	45	1	1473	2	N	-0-					-0-
02	1484	N	1392	-0-	-92	-0-	40	1	1352	2	N	-0-					-0-
03	1581	N	1395	-0-	-186	-0-	48	1	1347	2	N	-0-					-0-
04	1582	N	1582	-0-	-0-	-0-	52	1	1530	2	N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	42	1	1108	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	68	1	1984	2	N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	56	1	1822	2	N	-0-					-0-
02	1708	N	1685	-0-	-23	-0-	49	1	1636	2	N	-0-					-0-
03	1891	N	1621	-0-	-270	-0-	56	1	1565	2	N	-0-					-0-
04	1830	N	1730	-0-	-100	-0-	57	1	1673	2	N	-0-					-0-
05	1860	N	1691	-0-	-169	-0-	62	1	1629	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1444	N	1444	-0-	-0-	-0-	48	1	1396	2	N	-0-					-0-
01	1550	N	1417	-0-	-133	-0-	42	1	1375	2	N	-0-					-0-
02	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	N	-0-					-0-
03	1457	N	1063	-0-	-394	-0-	37	1	1026	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
05	1519	N	553	-0-	-966	-0-	20	1	533	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1032	-0-	-208	-0-	34	1	998	2	N	-0-					-0-
01	1178	N	930	-0-	-248	-0-	28	1	902	2	N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-					-0-
03	1023	N	800	-0-	-223	-0-	28	1	772	2	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-					-0-
05	1054	N	441	-0-	-613	-0-	16	1	425	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6325	-0-	-402	-0-	211	1	6114	2	N	-0-					-0-
01	7316	X	5913	-0-	-1403	-0-	176	1	5737	2	N	-0-					-0-
02	6608	X	5738	-0-	-870	-0-	166	1	5572	2	N	-0-					-0-
03	7316	X	5090	-0-	-2226	-0-	176	1	4914	2	N	-0-					-0-
04	6570	X	6435	-0-	-135	-0-	211	1	6224	2	N	-0-					-0-
05	6355	X	4543	-0-	-1812	-0-	166	1	4377	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3782	X	3326	-0-	-456	-0-	111	1	3215	2	N	-0-			-0-
01	3689	X	3168	-0-	-521	-0-	94	1	3074	2	N	-0-			-0-
02	3332	X	3076	-0-	-256	-0-	89	1	2987	2	N	-0-			-0-
03	3658	X	2814	-0-	-844	-0-	97	1	2717	2	N	-0-			-0-
04	3420	X	3373	-0-	-47	-0-	111	1	3262	2	N	-0-			-0-
05	3410	X	2153	-0-	-1257	-0-	79	1	2074	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1395	N	1309	-0-	-86	-0-	44	1	1265	2	N	-0-			-0-
01	1395	N	1254	-0-	-141	-0-	37	1	1217	2	N	-0-			-0-
02	1260	N	1238	-0-	-22	-0-	36	1	1202	2	N	-0-			-0-
03	1302	N	1097	-0-	-205	-0-	38	1	1059	2	N	-0-			-0-
04	1200	N	1067	-0-	-133	-0-	35	1	1032	2	N	-0-			-0-
05	1364	N	555	-0-	-809	-0-	20	1	535	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1457	N	1412	-0-	-45	-0-	47	1	1365	2	N	-0-			-0-
01	1457	N	1236	-0-	-221	-0-	37	1	1199	2	N	-0-			-0-
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-			-0-
03	1426	N	1022	-0-	-404	-0-	35	1	987	2	N	-0-			-0-
04	1437	N	1437	-0-	-0-	-0-	47	1	1390	2	N	-0-			-0-
05	1426	N	866	-0-	-560	-0-	32	1	834	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2108	N	1982	-0-	-126	-0-	66	1	1916	2	N	-0-			-0-
01	2201	N	1870	-0-	-331	-0-	56	1	1814	2	N	-0-			-0-
02	1932	N	1863	-0-	-69	-0-	54	1	1809	2	N	-0-			-0-
03	1984	N	1617	-0-	-367	-0-	56	1	1561	2	N	-0-			-0-
04	2078	N	2078	-0-	-0-	-0-	68	1	2010	2	N	-0-			-0-
05	2077	N	1021	-0-	-1056	-0-	37	1	984	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	810	-0-	-27	-0-	810	2			N	-0-			-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-			-0-
03	806	N	711	-0-	-95	-0-	711	2			N	-0-			-0-
04	780	N	588	-0-	-192	-0-	588	2			N	-0-			-0-
05	806	N	631	-0-	-175	-0-	631	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
01	589	N	524	-0-	-65	-0-	524	2			N	-0-			-0-
02	532	N	440	-0-	-92	-0-	440	2			N	-0-			-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-			-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-			-0-
*05	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
01	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	3			N	-0-			-0-
03	1116	N	903	-0-	-213	-0-	903	3			N	-0-			-0-
04	1050	N	1026	-0-	-24	-0-	1026	3			N	-0-			-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1178	N	930	-0-	-248	-0-	930	3			N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-
05	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3512	-0-	-270	-0-	117	1	3395	2	N	-0-					-0-
01	3844	X	3321	-0-	-523	-0-	99	1	3222	2	N	-0-					-0-
02	3472	X	3090	-0-	-382	-0-	90	1	3000	2	N	-0-					-0-
03	3844	X	2961	-0-	-883	-0-	102	1	2859	2	N	-0-					-0-
04	3510	X	3304	-0-	-206	-0-	109	1	3195	2	N	-0-					-0-
05	3503	X	2451	-0-	-1052	-0-	89	1	2362	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	517	-0-	-72	-0-	15	1	492	3	Y	9	7	1			2
							10	9									
01	558	N	491	-0-	-67	-0-	14	1	466	3	Y	10	10	1			2
							11	9									
02	476	N	446	-0-	-30	-0-	12	1	423	3	Y	10	11	1			1
							11	9									
*03	527	N	483	-0-	-44	-0-	14	1	456	3	Y	12	11	1			2
							13	9									
*04	480	N	135	-0-	-345	-0-	4	1	124	3	Y	6	6	1			2
							7	9									
05	496	N	442	-0-	-54	-0-	13	1	417	3	Y	11	10	1			3
							12	9									

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	21	1	723	3	Y	9	9	1			2
							10	9									
01	773	N	773	-0-	-0-	-0-	23	1	739	3	Y	10	10	1			2
							11	9									
02	694	N	694	-0-	-0-	-0-	19	1	664	3	Y	10	11	1			1
							11	9									
*03	747	N	747	-0-	-0-	-0-	21	1	713	3	Y	12	11	1			2
							13	9									
*04	696	N	696	-0-	-0-	-0-	20	1	665	3	Y	10	9	1			3
							11	9									
05	713	N	97	-0-	-616	-0-	3	1	94	3	Y	-0-	3	1			-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1767	-0-	-31	-0-	50	1	1696	3	Y	19	19	1			4
							21	9									
01	1798	N	1762	-0-	-36	-0-	51	1	1689	3	Y	20	20	1			4
							22	9									
02	1596	N	1575	-0-	-21	-0-	42	1	1511	3	Y	20	21	1			3
							22	9									
*03	1767	N	1649	-0-	-118	-0-	48	1	1587	3	Y	13	14	1			2
							14	9									
*04	1710	N	1497	-0-	-213	-0-	44	1	1441	3	Y	11	10	1			3
							12	9									
05	1736	N	1613	-0-	-123	-0-	47	1	1554	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1195	-0-	-45	-0-	34	1	1151	3	Y	9	7	1			2
							10	9									
01	1199	N	1199	-0-	-0-	-0-	35	1	1153	3	Y	10	10	1			2
							11	9									
02	1085	N	1085	-0-	-0-	-0-	29	1	1045	3	Y	10	11	1			1
							11	9									
*03	1209	N	1168	-0-	-41	-0-	34	1	1121	3	Y	12	11	1			2
							13	9									
*04	1170	N	1024	-0-	-146	-0-	30	1	983	3	Y	10	9	1			3
							11	9									
05	1209	N	1090	-0-	-119	-0-	32	1	1046	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

12	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
*03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-
*04	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

12	663	N	663	-0-	-0-	-0-	19	1	634	3	Y	9	7	1			2
							10	9									
01	625	N	625	-0-	-0-	-0-	18	1	596	3	Y	10	10	1			2
							11	9									
02	537	N	537	-0-	-0-	-0-	14	1	512	3	Y	10	11	1			1
							11	9									
*03	589	N	585	-0-	-4	-0-	17	1	555	3	Y	12	11	1			2
							13	9									
*04	570	N	552	-0-	-18	-0-	16	1	525	3	Y	10	9	1			3
							11	9									
*05	590	N	590	-0-	-0-	-0-	17	1	561	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

12	926	N	926	-0-	-0-	-0-	26	1	890	3	Y	9	9	1			2
							10	9									
01	909	N	909	-0-	-0-	-0-	27	1	871	3	Y	10	10	1			2
							11	9									
02	817	N	817	-0-	-0-	-0-	22	1	784	3	Y	10	11	1			1
							11	9									
*03	930	N	872	-0-	-58	-0-	25	1	834	3	Y	12	11	1			2
							13	9									
*04	870	N	614	-0-	-256	-0-	18	1	585	3	Y	10	9	1			3
							11	9									
05	899	N	266	-0-	-633	-0-	8	1	246	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

12	310	N	190	-0-	-120	-0-	5	1	175	3	Y	9	9	1			2
							10	9									
01	279	N	184	-0-	-95	-0-	5	1	168	3	Y	10	10	1			2
							11	9									
02	172	N	172	-0-	-0-	-0-	4	1	157	3	Y	10	11	1			1
							11	9									
*03	207	N	207	-0-	-0-	-0-	6	1	188	3	Y	12	11	1			2
							13	9									
*04	183	N	183	-0-	-0-	-0-	5	1	167	3	Y	10	9	1			3
							11	9									
*05	211	N	211	-0-	-0-	-0-	6	1	193	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

12	651	N	632	-0-	-19	-0-	18	1	604	3	Y	9	9	1			2
							10	9									
01	651	N	583	-0-	-68	-0-	17	1	555	3	Y	10	10	1			2
							11	9									
02	588	N	248	-0-	-340	-0-	6	1	231	3	Y	10	11	1			1
							11	9									
*03	620	N	452	-0-	-168	-0-	13	1	426	3	Y	12	11	1			2
							13	9									
*04	570	N	272	-0-	-298	-0-	8	1	253	3	Y	10	9	1			3
							11	9									
05	279	N	122	-0-	-157	-0-	3	1	113	3	Y	5	7	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

12	186	N	180	-0-	-6	-0-	5	1	175	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	16	1	527	3	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	15	1	510	3	Y	10	8	1			2
							11	9									
*04	540	N	462	-0-	-78	-0-	13	1	439	3	Y	9	8	1			3
							10	9									
05	620	N	602	-0-	-18	-0-	17	1	573	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	3	1	108	3	Y	-0-					-0-
*03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-
*04	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	12 10	1 9	392	3	Y	9	9	1			2
01	496	N	394	-0-	-102	-0-	11 11	1 9	372	3	Y	10	10	1			2
02	766	N	766	-0-	-0-	-0-	21 11	1 9	734	3	Y	10	11	1			1
*03	442	N	442	-0-	-0-	-0-	13 13	1 9	416	3	Y	12	11	1			2
*04	390	N	342	-0-	-48	-0-	10 11	1 9	321	3	Y	10	9	1			3
05	837	N	390	-0-	-447	-0-	11 12	1 9	367	3	Y	11	11	1			3

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0-	-0-	53 10	1 9	1781	3	Y	9	9	1			2
01	2055	N	2055	-0-	-0-	-0-	60 11	1 9	1984	3	Y	10	10	1			2
02	1928	N	1928	-0-	-0-	-0-	52 11	1 9	1865	3	Y	10	11	1			1
*03	1926	N	1926	-0-	-0-	-0-	56 13	1 9	1857	3	Y	12	11	1			2
*04	1918	N	1918	-0-	-0-	-0-	56 11	1 9	1851	3	Y	10	9	1			3
*05	1938	N	1938	-0-	-0-	-0-	57 12	1 9	1869	3	Y	11	11	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

12	387	N	387	-0-	-0-	-0-	11	1	376	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	11	1	351	3	Y	10	8	1			2
							11	9									
*04	330	N	319	-0-	-11	-0-	9	1	299	3	Y	10	9	1			3
							11	9									
05	341	N	341	-0-	-0-	-0-	10	1	319	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

12	496	N	413	-0-	-83	-0-	12	1	391	3	Y	9	7	1			2
							10	9									
01	465	N	413	-0-	-52	-0-	12	1	390	3	Y	10	10	1			2
							11	9									
02	376	N	376	-0-	-0-	-0-	10	1	355	3	Y	10	11	1			1
							11	9									
*03	403	N	331	-0-	-72	-0-	9	1	309	3	Y	12	11	1			2
							13	9									
*04	486	N	486	-0-	-0-	-0-	14	1	463	3	Y	8	8	1			2
							9	9									
*05	642	N	642	-0-	-0-	-0-	19	1	610	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

12	682	N	149	-0-	-533	-0-	4	1	139	3	Y	5	6	1			1
							6	9									
01	1039	N	1039	-0-	-0-	-0-	31	1	1008	3	Y	-0-	1	1			-0-
02	912	N	912	-0-	-0-	-0-	25	1	887	3	Y	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	18	1	602	3	Y	-0-					-0-
*04	810	N	193	-0-	-617	-0-	6	1	187	3	Y	-0-					-0-
05	837	N	687	-0-	-150	-0-	20	1	667	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

12	527	N	404	-0-	-123	-0-	12 1	392	3	Y	-0-						-0-
01	620	N	269	-0-	-351	-0-	8 1	261	3	Y	-0-						-0-
02	532	N	217	-0-	-315	-0-	6 1	211	3	Y	-0-						-0-
*03	403	N	231	-0-	-172	-0-	6 1 11 9	214	3	Y	10	8	1				2
*04	270	N	199	-0-	-71	-0-	6 1 11 9	182	3	Y	10	9	1				3
*05	424	N	424	-0-	-0-	-0-	12 1 12 9	400	3	Y	11	11	1				3

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

12	1240	N	1182	-0-	-58	-0-	34 1 1 9	1147	3	Y	1	3	1				-0-
01	1302	N	1179	-0-	-123	-0-	35 1	1144	3	Y	-0-						-0-
02	1075	N	1075	-0-	-0-	-0-	29 1	1046	3	Y	-0-						-0-
*03	1178	N	1158	-0-	-20	-0-	34 1 11 9	1113	3	Y	10	8	1				2
*04	1140	N	1035	-0-	-105	-0-	30 1 11 9	994	3	Y	10	9	1				3
05	1178	N	1112	-0-	-66	-0-	33 1 12 9	1067	3	Y	11	11	1				3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

12	558	N	390	-0-	-168	-0-	11 1 9 9	370	3	Y	8	6	1				2
01	534	N	534	-0-	-0-	-0-	15 1 11 9	508	3	Y	10	10	1				2
02	504	N	496	-0-	-8	-0-	13 1 11 9	472	3	Y	10	11	1				1
*03	526	N	526	-0-	-0-	-0-	15 1 13 9	498	3	Y	12	11	1				2
*04	510	N	462	-0-	-48	-0-	13 1 11 9	438	3	Y	10	9	1				3
05	558	N	499	-0-	-59	-0-	14 1 12 9	473	3	Y	11	11	1				3

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

12	1922	N	1914	-0-	-8	-0-	55 1 11 9	1848	3	Y	10	12	1				2
01	2108	N	1286	-0-	-822	-0-	38 1 11 9	1237	3	Y	10	10	1				2
02	1932	N	1631	-0-	-301	-0-	44 1 11 9	1576	3	Y	10	11	1				1
*03	1987	N	1987	-0-	-0-	-0-	58 1 13 9	1916	3	Y	12	11	1				2
*04	1974	N	1974	-0-	-0-	-0-	58 1 11 9	1905	3	Y	10	9	1				3
*05	2090	N	2090	-0-	-0-	-0-	61 1 12 9	2017	3	Y	11	11	1				3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	22	1	754	3	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	23	1	757	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	19	1	682	3	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	22	1	729	3	Y	10	8	1			2
							11	9									
*04	741	N	741	-0-	-0-	-0-	21	1	709	3	Y	10	9	1			3
							11	9									
*05	793	N	793	-0-	-0-	-0-	23	1	758	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

12	1996	N	1996	-0-	-0-	-0-	57	1	1928	3	Y	10	12	1			2
							11	9									
01	2046	N	1947	-0-	-99	-0-	57	1	1879	3	Y	10	10	1			2
							11	9									
02	1820	N	1797	-0-	-23	-0-	49	1	1737	3	Y	10	11	1			1
							11	9									
*03	1984	N	1977	-0-	-7	-0-	57	1	1907	3	Y	12	11	1			2
							13	9									
*04	1890	N	1796	-0-	-94	-0-	52	1	1733	3	Y	10	9	1			3
							11	9									
05	1984	N	1892	-0-	-92	-0-	56	1	1824	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

12	788	N	788	-0-	-0-	-0-	22	1	756	3	Y	9	9	1			2
							10	9									
01	671	N	671	-0-	-0-	-0-	20	1	640	3	Y	10	10	1			2
							11	9									
02	532	N	412	-0-	-120	-0-	11	1	390	3	Y	10	11	1			1
							11	9									
*03	589	N	467	-0-	-122	-0-	13	1	441	3	Y	12	11	1			2
							13	9									
*04	570	N	438	-0-	-132	-0-	13	1	414	3	Y	10	9	1			3
							11	9									
*05	542	N	542	-0-	-0-	-0-	16	1	515	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	411	-0-	-271	-0-	12	1	389	3	Y	9	9	1			2
							10	9									
01	830	N	830	-0-	-0-	-0-	24	1	795	3	Y	10	10	1			2
							11	9									
02	865	N	865	-0-	-0-	-0-	23	1	831	3	Y	10	11	1			1
							11	9									
*03	861	N	861	-0-	-0-	-0-	25	1	823	3	Y	12	11	1			2
							13	9									
*04	804	N	804	-0-	-0-	-0-	23	1	770	3	Y	10	9	1			3
							11	9									
*05	803	N	803	-0-	-0-	-0-	23	1	768	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	820	-0-	-141	-0-	23	1	787	3	Y	9	9	1			2
							10	9									
01	930	N	856	-0-	-74	-0-	25	1	820	3	Y	10	10	1			2
							11	9									
02	845	N	845	-0-	-0-	-0-	23	1	811	3	Y	10	11	1			1
							11	9									
*03	910	N	910	-0-	-0-	-0-	26	1	871	3	Y	12	11	1			2
							13	9									
*04	840	N	837	-0-	-3	-0-	24	1	802	3	Y	10	9	1			3
							11	9									
05	930	N	910	-0-	-20	-0-	27	1	871	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	727	-0-	-141	-0-	21	1	702	3	Y	4	3	1			1
							4	9									
01	868	N	745	-0-	-123	-0-	22	1	712	3	Y	10	9	1			2
							11	9									
02	700	N	697	-0-	-3	-0-	19	1	667	3	Y	10	11	1			1
							11	9									
*03	787	N	787	-0-	-0-	-0-	23	1	751	3	Y	12	11	1			2
							13	9									
*04	738	N	738	-0-	-0-	-0-	21	1	706	3	Y	10	9	1			3
							11	9									
05	775	N	759	-0-	-16	-0-	22	1	725	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	25	1	861	3	Y	10	9	1			2
							11	9									
01	546	N	546	-0-	-0-	-0-	16	1	524	3	Y	5	6	1			1
							6	9									
02	760	N	760	-0-	-0-	-0-	20	1	729	3	Y	10	10	1			1
							11	9									
*03	860	N	860	-0-	-0-	-0-	25	1	822	3	Y	12	11	1			2
							13	9									
*04	807	N	807	-0-	-0-	-0-	23	1	773	3	Y	10	9	1			3
							11	9									
*05	813	N	813	-0-	-0-	-0-	24	1	777	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	284	-0-	-491	-0-	8	1	276	3	Y	-0-					-0-
01	775	N	47	-0-	-728	-0-	1	1	46	3	Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	13	1	441	3	Y	6	5	1			1
							7	9									
*04	366	N	366	-0-	-0-	-0-	10	1	347	3	Y	8	7	1			2
							9	9									
*05	439	N	439	-0-	-0-	-0-	13	1	413	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	681	-0-	-94	-0-	20	1	660	3	Y	1	1	1			-0-
							1	9									
01	775	N	704	-0-	-71	-0-	20	1	673	3	Y	10	8	1			2
							11	9									
02	672	N	658	-0-	-14	-0-	18	1	629	3	Y	10	11	1			1
							11	9									
*03	728	N	728	-0-	-0-	-0-	21	1	694	3	Y	12	11	1			2
							13	9									
*04	732	N	732	-0-	-0-	-0-	21	1	700	3	Y	10	9	1			3
							11	9									
*05	796	N	796	-0-	-0-	-0-	23	1	761	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	10	1	324	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-
*04	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	10	1	313	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	16	1	548	3	Y	1	1	1			-0-
							1	9									
01	543	N	543	-0-	-0-	-0-	16	1	516	3	Y	10	8	1			2
							11	9									
02	508	N	508	-0-	-0-	-0-	14	1	483	3	Y	10	11	1			1
							11	9									
*03	569	N	569	-0-	-0-	-0-	16	1	540	3	Y	12	11	1			2
							13	9									
*04	529	N	529	-0-	-0-	-0-	15	1	503	3	Y	10	9	1			3
							11	9									
05	527	N	523	-0-	-4	-0-	15	1	496	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

12	374	N	374	-0-	-0-	-0-	11	1	362	3	Y	1	1	1			-0-
							1	9									
01	360	N	360	-0-	-0-	-0-	10	1	339	3	Y	10	8	1			2
							11	9									
02	322	N	322	-0-	-0-	-0-	8	1	303	3	Y	10	11	1			1
							11	9									
*03	362	N	362	-0-	-0-	-0-	10	1	339	3	Y	12	11	1			2
							13	9									
*04	324	N	324	-0-	-0-	-0-	9	1	304	3	Y	10	9	1			3
							11	9									
*05	346	N	346	-0-	-0-	-0-	10	1	324	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

12	465	N	446	-0-	-19	-0-	13	1	432	3	Y	1	1	1			-0-
							1	9									
01	465	N	458	-0-	-7	-0-	13	1	434	3	Y	10	8	1			2
							11	9									
02	420	N	411	-0-	-9	-0-	11	1	389	3	Y	10	11	1			1
							11	9									
*03	449	N	449	-0-	-0-	-0-	13	1	423	3	Y	12	11	1			2
							13	9									
*04	450	N	409	-0-	-41	-0-	12	1	386	3	Y	10	9	1			3
							11	9									
05	465	N	447	-0-	-18	-0-	13	1	422	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	11	1	362	3	Y	9	9	1			2
							10	9									
01	391	N	391	-0-	-0-	-0-	11	1	369	3	Y	10	10	1			2
							11	9									
02	308	N	305	-0-	-3	-0-	8	1	286	3	Y	10	11	1			1
							11	9									
*03	341	N	331	-0-	-10	-0-	9	1	309	3	Y	12	11	1			2
							13	9									
*04	330	N	236	-0-	-94	-0-	7	1	218	3	Y	10	9	1			3
							11	9									
05	341	N	258	-0-	-83	-0-	7	1	239	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	476	-0-	-113	-0-	14	1	462	3	Y	-0-					-0-
01	620	N	479	-0-	-141	-0-	14	1	465	3	Y	-0-					-0-
02	504	N	445	-0-	-59	-0-	12	1	426	3	Y	6	5	1			1
							7	9									
*03	512	N	512	-0-	-0-	-0-	15	1	484	3	Y	12	11	1			2
							13	9									
*04	503	N	503	-0-	-0-	-0-	14	1	478	3	Y	10	9	1			3
							11	9									
*05	538	N	538	-0-	-0-	-0-	16	1	510	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	821	-0-	-47	-0-	24	1	796	3	Y	1	3	1			-0-
							1	9									
01	868	N	787	-0-	-81	-0-	23	1	764	3	Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	20	1	716	3	Y	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	24	1	795	3	Y	10	8	1			2
							11	9									
*04	750	N	745	-0-	-5	-0-	22	1	712	3	Y	10	9	1			3
							11	9									
05	806	N	753	-0-	-53	-0-	22	1	719	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	34	1	1164	3	Y	9	9	1			2
							10	9									
01	899	N	804	-0-	-95	-0-	23	1	770	3	Y	10	10	1			2
							11	9									
02	812	N	667	-0-	-145	-0-	18	1	638	3	Y	10	11	1			1
							11	9									
*03	899	N	725	-0-	-174	-0-	21	1	691	3	Y	12	11	1			2
							13	9									
*04	780	N	667	-0-	-113	-0-	19	1	637	3	Y	10	9	1			3
							11	9									
05	744	N	704	-0-	-40	-0-	20	1	672	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1076	-0-	-71	-0-	31 11	1 9	1034	3	Y	10	12	1			2
01	1085	N	1062	-0-	-23	-0-	31 11	1 9	1020	3	Y	10	10	1			2
02	980	N	942	-0-	-38	-0-	25 11	1 9	906	3	Y	10	11	1			1
*03	1085	N	1064	-0-	-21	-0-	31 13	1 9	1020	3	Y	12	11	1			2
*04	1026	N	1026	-0-	-0-	-0-	30 11	1 9	985	3	Y	10	9	1			3
05	1054	N	807	-0-	-247	-0-	24 11	1 9	772	3	Y	10	11	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

12	688	N	688	-0-	-0-	-0-	19 10	1 9	659	3	Y	9	9	1			2
01	680	N	680	-0-	-0-	-0-	20 11	1 9	649	3	Y	10	10	1			2
02	500	N	500	-0-	-0-	-0-	13 11	1 9	476	3	Y	10	11	1			1
*03	527	N	425	-0-	-102	-0-	12 13	1 9	400	3	Y	12	11	1			2
*04	510	N	314	-0-	-196	-0-	9 9	1 9	296	3	Y	8	8	1			2
05	527	N	519	-0-	-8	-0-	15 13	1 9	491	3	Y	12	11	1			3

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

12	628	N	628	-0-	-0-	-0-	18 10	1 9	600	3	Y	9	7	1			2
01	620	N	614	-0-	-6	-0-	18 11	1 9	585	3	Y	10	10	1			2
02	560	N	546	-0-	-14	-0-	15 11	1 9	520	3	Y	10	11	1			1
*03	620	N	593	-0-	-27	-0-	17 13	1 9	563	3	Y	12	11	1			2
*04	600	N	574	-0-	-26	-0-	17 11	1 9	546	3	Y	10	9	1			3
05	620	N	595	-0-	-25	-0-	17 12	1 9	566	3	Y	11	11	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	22	1	742	3	Y	9	9	1			2
							10	9									
01	558	N	484	-0-	-74	-0-	14	1	462	3	Y	7	8	1			1
							8	9									
02	588	N	-0-	-0-	-588	-0-					Y	-0-	1	1			-0-
*03	944	N	944	-0-	-0-	-0-	28	1	916	3	Y	-0-					-0-
*04	707	N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	20	1	667	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2089	-0-	-50	-0-	59	1	2009	3	Y	19	19	1			4
							21	9									
01	2139	N	2067	-0-	-72	-0-	61	1	1988	3	Y	16	17	1			3
							18	9									
02	2703	N	2703	-0-	-0-	-0-	73	1	2619	3	Y	10	12	1			1
							11	9									
*03	2077	N	2074	-0-	-3	-0-	60	1	2001	3	Y	12	11	1			2
							13	9									
*04	2010	N	1937	-0-	-73	-0-	57	1	1869	3	Y	10	9	1			3
							11	9									
05	2170	N	1739	-0-	-431	-0-	51	1	1676	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	26	1	878	3	Y	9	9	1			2
							10	9									
01	806	N	806	-0-	-0-	-0-	24	1	771	3	Y	10	10	1			2
							11	9									
02	664	N	664	-0-	-0-	-0-	18	1	635	3	Y	10	11	1			1
							11	9									
*03	703	N	703	-0-	-0-	-0-	20	1	670	3	Y	12	11	1			2
							13	9									
*04	661	N	661	-0-	-0-	-0-	19	1	631	3	Y	10	9	1			3
							11	9									
05	620	N	613	-0-	-7	-0-	18	1	583	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	25	1	851	3	Y	12	12	1			3
							13	9									
01	868	N	862	-0-	-6	-0-	25	1	825	3	Y	11	12	1			2
							12	9									
02	2223	N	2223	-0-	-0-	-0-	60	1	2152	3	Y	10	11	1			1
							11	9									
*03	914	N	914	-0-	-0-	-0-	26	1	875	3	Y	12	11	1			2
							13	9									
*04	840	N	827	-0-	-13	-0-	24	1	792	3	Y	10	9	1			3
							11	9									
05	961	N	881	-0-	-80	-0-	26	1	843	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	10	1	323	3	Y	9	9	1			2
							10	9									
01	273	N	273	-0-	-0-	-0-	8	1	254	3	Y	10	10	1			2
							11	9									
02	523	N	523	-0-	-0-	-0-	14	1	498	3	Y	10	11	1			1
							11	9									
*03	385	N	385	-0-	-0-	-0-	11	1	361	3	Y	12	11	1			2
							13	9									
*04	417	N	417	-0-	-0-	-0-	12	1	394	3	Y	10	9	1			3
							11	9									
*05	498	N	498	-0-	-0-	-0-	14	1	472	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	740	-0-	-66	-0-	21	1	709	3	Y	9	9	1			2
							10	9									
01	806	N	554	-0-	-252	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
02	728	N	694	-0-	-34	-0-	19	1	664	3	Y	10	11	1			1
							11	9									
*03	866	N	866	-0-	-0-	-0-	25	1	828	3	Y	12	11	1			2
							13	9									
*04	880	N	880	-0-	-0-	-0-	26	1	843	3	Y	10	9	1			3
							11	9									
*05	919	N	919	-0-	-0-	-0-	27	1	880	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19	-0-	19	1	634	3	Y	9	9	1			2
							10	9									
01	682	N	628	-0-	-54	-0-	18	1	599	3	Y	10	10	1			2
							11	9									
02	588	N	577	-0-	-11	-0-	15	1	551	3	Y	10	11	1			1
							11	9									
*03	651	N	623	-0-	-28	-0-	18	1	592	3	Y	12	11	1			2
							13	9									
*04	600	N	549	-0-	-51	-0-	16	1	522	3	Y	10	9	1			3
							11	9									
05	651	N	583	-0-	-68	-0-	17	1	554	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	486	-0-	-196	-0-	14	1	462	3	Y	9	9	1			2
							10	9									
01	620	N	203	-0-	-417	-0-	6	1	186	3	Y	10	10	1			2
							11	9									
02	868	N	458	-0-	-410	-0-	12	1	435	3	Y	10	11	1			1
							11	9									
*03	551	N	551	-0-	-0-	-0-	16	1	522	3	Y	12	11	1			2
							13	9									
*04	726	N	726	-0-	-0-	-0-	21	1	694	3	Y	10	9	1			3
							11	9									
*05	661	N	661	-0-	-0-	-0-	19	1	630	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

12	703	N	703	-0-	-0-	-0-	20	1	673	3	Y	9	7	1			2
							10	9									
01	756	N	756	-0-	-0-	-0-	22	1	723	3	Y	10	10	1			2
							11	9									
02	1545	N	1545	-0-	-0-	-0-	42	1	1492	3	Y	10	11	1			1
							11	9									
*03	713	N	631	-0-	-82	-0-	18	1	600	3	Y	12	11	1			2
							13	9									
*04	720	N	583	-0-	-137	-0-	17	1	555	3	Y	10	9	1			3
							11	9									
05	775	N	622	-0-	-153	-0-	18	1	592	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

12	2108	N	1863	-0-	-245	-0-	53	1	1799	3	Y	10	12	1			2
							11	9									
01	2170	N	1876	-0-	-294	-0-	55	1	1810	3	Y	10	10	1			2
							11	9									
02	1932	N	1646	-0-	-286	-0-	45	1	1590	3	Y	10	11	1			1
							11	9									
*03	1860	N	1842	-0-	-18	-0-	53	1	1776	3	Y	12	11	1			2
							13	9									
*04	1830	N	1748	-0-	-82	-0-	51	1	1686	3	Y	10	9	1			3
							11	9									
*05	1845	N	1845	-0-	-0-	-0-	54	1	1779	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

12	656	N	656	-0-	-0-	-0-	19	1	627	3	Y	9	9	1			2
							10	9									
01	665	N	665	-0-	-0-	-0-	19	1	635	3	Y	10	10	1			2
							11	9									
02	596	N	596	-0-	-0-	-0-	16	1	569	3	Y	10	11	1			1
							11	9									
*03	674	N	674	-0-	-0-	-0-	19	1	642	3	Y	12	11	1			2
							13	9									
*04	663	N	663	-0-	-0-	-0-	19	1	633	3	Y	10	9	1			3
							11	9									
*05	687	N	687	-0-	-0-	-0-	20	1	655	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	32	1	1079	3	Y	9	9	1			2
							10	9									
01	1147	N	1098	-0-	-49	-0-	32	1	1055	3	Y	10	10	1			2
							11	9									
02	2070	N	2070	-0-	-0-	-0-	56	1	2003	3	Y	10	11	1			1
							11	9									
*03	1116	N	1004	-0-	-112	-0-	29	1	962	3	Y	12	11	1			2
							13	9									
*04	1050	N	897	-0-	-153	-0-	26	1	860	3	Y	10	9	1			3
							11	9									
05	1147	N	971	-0-	-176	-0-	28	1	931	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	487	-0-	-536	-0-	14	1	463	3	Y	9	9	1			2
							10	9									
01	992	N	698	-0-	-294	-0-	20	1	667	3	Y	10	10	1			2
							11	9									
02	1504	N	1504	-0-	-0-	-0-	41	1	1452	3	Y	10	11	1			1
							11	9									
*03	740	N	740	-0-	-0-	-0-	21	1	706	3	Y	12	11	1			2
							13	9									
*04	746	N	746	-0-	-0-	-0-	22	1	713	3	Y	10	9	1			3
							11	9									
*05	796	N	796	-0-	-0-	-0-	23	1	761	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1102	-0-	-76	-0-	31	1	1050	3	Y	19	19	1			4
							21	9									
01	1147	N	1098	-0-	-49	-0-	32	1	1044	3	Y	20	20	1			4
							22	9									
02	1008	N	998	-0-	-10	-0-	27	1	949	3	Y	20	21	1			3
							22	9									
*03	1062	N	1062	-0-	-0-	-0-	31	1	1017	3	Y	13	14	1			2
							14	9									
*04	973	N	973	-0-	-0-	-0-	28	1	933	3	Y	11	10	1			3
							12	9									
*05	1024	N	1024	-0-	-0-	-0-	30	1	982	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	SWR 10		-0-	-0-	-0-	-0-	Y	-0-	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-		-0-	-0-		26 1 17 9	872	3	Y	15	15	1			3
01	651	N	607	-0-		-44	-0-		18 1 11 9	578	3	Y	10	11	1			2
02	2197	N	2197	-0-		-0-	-0-		60 1 11 9	2126	3	Y	10	11	1			1
*03	933	N	933	-0-		-0-	-0-		27 1 13 9	893	3	Y	12	11	1			2
*04	628	N	628	-0-		-0-	-0-		18 1 11 9	599	3	Y	10	9	1			3
05	899	N	118	-0-		-781	-0-		3 1 8 9	107	3	Y	7	8	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1246	-0-		-56	-0-		35 1 21 9	1190	3	Y	19	19	1			4
01	1271	N	1251	-0-		-20	-0-		36 1 22 9	1193	3	Y	20	20	1			4
02	2221	N	2221	-0-		-0-	-0-		60 1 22 9	2139	3	Y	20	21	1			3
*03	1230	N	1230	-0-		-0-	-0-		35 1 19 9	1176	3	Y	17	17	1			3
*04	1110	N	1092	-0-		-18	-0-		32 1 11 9	1049	3	Y	10	10	1			3
*05	1158	N	1158	-0-		-0-	-0-		34 1 12 9	1112	3	Y	11	11	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363	N	1363	-0-		-0-	-0-		39 1 17 9	1307	3	Y	15	16	1			3
01	1349	N	1349	-0-		-0-	-0-		40 1 11 9	1298	3	Y	10	11	1			2
02	1237	N	1237	-0-		-0-	-0-		33 1 11 9	1193	3	Y	10	11	1			1
*03	1341	N	1341	-0-		-0-	-0-		39 1 13 9	1289	3	Y	12	11	1			2
*04	1290	N	1276	-0-		-14	-0-		37 1 11 9	1228	3	Y	10	9	1			3
*05	1345	N	1345	-0-		-0-	-0-		39 1 12 9	1294	3	Y	11	11	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1081	N	1081	-0-	-0-	-0-	31	1	1040	3	Y	9	9	1			2
							10	9									
01	992	N	921	-0-	-71	-0-	27	1	883	3	Y	10	10	1			2
							11	9									
02	1008	N	1008	-0-	-0-	-0-	27	1	970	3	Y	10	11	1			1
							11	9									
*03	1085	N	993	-0-	-92	-0-	29	1	951	3	Y	12	11	1			2
							13	9									
*04	900	N	888	-0-	-12	-0-	26	1	851	3	Y	10	9	1			3
							11	9									
05	1085	N	940	-0-	-145	-0-	27	1	901	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	858	-0-	-41	-0-	24	1	824	3	Y	9	9	1			2
							10	9									
01	899	N	847	-0-	-52	-0-	25	1	811	3	Y	10	10	1			2
							11	9									
02	791	N	791	-0-	-0-	-0-	21	1	759	3	Y	10	11	1			1
							11	9									
*03	855	N	855	-0-	-0-	-0-	25	1	817	3	Y	12	11	1			2
							13	9									
*04	786	N	786	-0-	-0-	-0-	23	1	752	3	Y	10	9	1			3
							11	9									
*05	821	N	821	-0-	-0-	-0-	24	1	785	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1	1	1			-0-
							1	9									
01	868	N	846	-0-	-22	-0-	25	1	810	3	Y	10	8	1			2
							11	9									
02	789	N	789	-0-	-0-	-0-	21	1	757	3	Y	10	11	1			1
							11	9									
*03	868	N	840	-0-	-28	-0-	24	1	803	3	Y	12	11	1			2
							13	9									
*04	810	N	775	-0-	-35	-0-	22	1	742	3	Y	10	9	1			3
							11	9									
05	868	N	833	-0-	-35	-0-	24	1	797	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	19	1	657	3	Y	9	9	1			2
							10	9									
01	713	N	650	-0-	-63	-0-	19	1	620	3	Y	10	10	1			2
							11	9									
02	644	N	573	-0-	-71	-0-	15	1	547	3	Y	10	11	1			1
							11	9									
*03	682	N	599	-0-	-83	-0-	17	1	569	3	Y	12	11	1			2
							13	9									
*04	630	N	451	-0-	-179	-0-	13	1	427	3	Y	10	9	1			3
							11	9									
05	620	N	430	-0-	-190	-0-	12	1	406	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	825	-0-	-12	-0-	24	1	797	3	Y	4	3	1			1
							4	9									
01	837	N	809	-0-	-28	-0-	24	1	774	3	Y	10	9	1			2
							11	9									
02	756	N	432	-0-	-324	-0-	11	1	410	3	Y	10	11	1			1
							11	9									
*03	837	N	526	-0-	-311	-0-	15	1	498	3	Y	12	11	1			2
							13	9									
*04	780	N	581	-0-	-199	-0-	17	1	553	3	Y	10	9	1			3
							11	9									
*05	646	N	646	-0-	-0-	-0-	19	1	615	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1541	-0-	-71	-0-	44	1	1480	3	Y	15	16	1			3
							17	9									
01	1675	N	1675	-0-	-0-	-0-	49	1	1615	3	Y	10	11	1			2
							11	9									
02	1401	N	1401	-0-	-0-	-0-	38	1	1352	3	Y	10	11	1			1
							11	9									
*03	1550	N	1526	-0-	-24	-0-	44	1	1469	3	Y	12	11	1			2
							13	9									
*04	1530	N	1429	-0-	-101	-0-	42	1	1376	3	Y	10	9	1			3
							11	9									
05	1550	N	1503	-0-	-47	-0-	44	1	1447	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	29	1	984	3	Y	9	9	1			2
							10	9									
01	1054	N	1037	-0-	-17	-0-	30	1	996	3	Y	10	10	1			2
							11	9									
02	924	N	883	-0-	-41	-0-	24	1	848	3	Y	10	11	1			1
							11	9									
*03	1023	N	985	-0-	-38	-0-	28	1	944	3	Y	12	11	1			2
							13	9									
*04	990	N	919	-0-	-71	-0-	27	1	881	3	Y	10	9	1			3
							11	9									
05	992	N	976	-0-	-16	-0-	29	1	935	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1715	N	1715	-0-	-0-	-0-	49	1	1656	3	Y	9	9	1			2
							10	9									
01	2076	N	2076	-0-	-0-	-0-	61	1	2004	3	Y	10	10	1			2
							11	9									
02	1227	N	1227	-0-	-0-	-0-	33	1	1183	3	Y	10	11	1			1
							11	9									
*03	1550	N	894	-0-	-656	-0-	26	1	855	3	Y	12	11	1			2
							13	9									
*04	1500	N	536	-0-	-964	-0-	15	1	512	3	Y	8	8	1			2
							9	9									
05	1364	N	816	-0-	-548	-0-	24	1	779	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

12	3038	X	940	-0-	-2098	-0-	27	1	910	3	Y	3	3	1			1
							3	9									
01	1073	N	1073	-0-	-0-	-0-	32	1	1041	3	Y	-0-	1	1			-0-
02	951	N	951	-0-	-0-	-0-	26	1	925	3	Y	-0-					-0-
*03	930	N	898	-0-	-32	-0-	26	1	872	3	Y	-0-					-0-
*04	986	N	986	-0-	-0-	-0-	29	1	957	3	Y	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	30	1	985	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

12	1689	N	1689	-0-	-0-	-0-	48	1	1631	3	Y	9	9	1			2
							10	9									
01	1654	N	1654	-0-	-0-	-0-	49	1	1594	3	Y	10	10	1			2
							11	9									
02	1438	N	1438	-0-	-0-	-0-	39	1	1388	3	Y	10	11	1			1
							11	9									
*03	1674	N	1647	-0-	-27	-0-	48	1	1586	3	Y	12	11	1			2
							13	9									
*04	1590	N	1565	-0-	-25	-0-	46	1	1508	3	Y	10	9	1			3
							11	9									
*05	1600	N	1600	-0-	-0-	-0-	47	1	1541	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

12	1519	N	1097	-0-	-422	-0-	31	1	1060	3	Y	5	5	1			1
							6	9									
01	1700	N	1700	-0-	-0-	-0-	50	1	1639	3	Y	10	9	1			2
							11	9									
02	1403	N	1403	-0-	-0-	-0-	38	1	1354	3	Y	10	11	1			1
							11	9									
*03	1523	N	1523	-0-	-0-	-0-	44	1	1466	3	Y	12	11	1			2
							13	9									
*04	1650	N	1040	-0-	-610	-0-	30	1	999	3	Y	10	9	1			3
							11	9									
05	1550	N	382	-0-	-1168	-0-	11	1	359	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	918	-0-	-43	-0-	26	1	882	3	Y	9	9	1			2
							10	9									
01	916	N	916	-0-	-0-	-0-	27	1	878	3	Y	10	10	1			2
							11	9									
02	840	N	826	-0-	-14	-0-	22	1	793	3	Y	10	11	1			1
							11	9									
*03	890	N	890	-0-	-0-	-0-	26	1	851	3	Y	12	11	1			2
							13	9									
*04	602	N	602	-0-	-0-	-0-	17	1	574	3	Y	10	9	1			3
							11	9									
05	558	N	494	-0-	-64	-0-	14	1	470	3	Y	9	10	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

12	561	N	561	-0-	-0-	-0-	16	1	535	3	Y	9	9	1			2
							10	9									
01	567	N	567	-0-	-0-	-0-	16	1	540	3	Y	10	10	1			2
							11	9									
02	506	N	506	-0-	-0-	-0-	14	1	481	3	Y	10	11	1			1
							11	9									
*03	551	N	551	-0-	-0-	-0-	16	1	522	3	Y	12	11	1			2
							13	9									
*04	517	N	517	-0-	-0-	-0-	15	1	491	3	Y	10	9	1			3
							11	9									
*05	533	N	533	-0-	-0-	-0-	15	1	506	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

12	937	N	937	-0-	-0-	-0-	27	1	900	3	Y	9	9	1			2
							10	9									
01	937	N	937	-0-	-0-	-0-	27	1	899	3	Y	10	10	1			2
							11	9									
02	845	N	845	-0-	-0-	-0-	23	1	811	3	Y	10	11	1			1
							11	9									
*03	930	N	695	-0-	-235	-0-	20	1	662	3	Y	12	11	1			2
							13	9									
*04	909	N	909	-0-	-0-	-0-	26	1	872	3	Y	10	9	1			3
							11	9									
*05	1001	N	1001	-0-	-0-	-0-	29	1	960	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

12	93	N	32	-0-	-61	-0-	1	1	27	3	Y	4	3	1			1
							4	9									
01	93	N	17	-0-	-76	-0-	13	3	4	9	Y	4	4	1			1
02	60	N	60	-0-	-0-	-0-	1	1	49	3	Y	9	9	1			1
							10	9									
*03	31	N	27	-0-	-4	-0-	14	3	13	9	Y	12	11	1			2
*04	93	N	93	-0-	-0-	-0-	2	1	80	3	Y	10	9	1			3
							11	9									
*05	59	N	59	-0-	-0-	-0-	1	1	46	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1008	N	1008	-0-	-0-	-0-	29	1	969	3	Y	9	9	1			2
							10	9									
01	961	N	956	-0-	-5	-0-	28	1	917	3	Y	10	10	1			2
							11	9									
02	822	N	822	-0-	-0-	-0-	22	1	789	3	Y	10	11	1			1
							11	9									
*03	812	N	812	-0-	-0-	-0-	23	1	776	3	Y	12	11	1			2
							13	9									
*04	720	N	597	-0-	-123	-0-	17	1	569	3	Y	10	9	1			3
							11	9									
05	744	N	648	-0-	-96	-0-	19	1	617	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

12	774	N	774	-0-	-0-	-0-	22	1	742	3	Y	9	9	1			2
							10	9									
01	832	N	832	-0-	-0-	-0-	24	1	797	3	Y	10	10	1			2
							11	9									
02	812	N	812	-0-	-0-	-0-	22	1	779	3	Y	10	11	1			1
							11	9									
*03	560	N	560	-0-	-0-	-0-	16	1	531	3	Y	12	11	1			2
							13	9									
*04	432	N	432	-0-	-0-	-0-	12	1	409	3	Y	10	9	1			3
							11	9									
*05	631	N	631	-0-	-0-	-0-	18	1	601	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

12	2666	N	2395	-0-	-271	-0-	68	1	2306	3	Y	19	19	1			4
							21	9									
01	2666	N	2394	-0-	-272	-0-	70	1	2302	3	Y	20	20	1			4
							22	9									
02	2164	N	2164	-0-	-0-	-0-	58	1	2084	3	Y	20	21	1			3
							22	9									
*03	2403	N	2403	-0-	-0-	-0-	70	1	2314	3	Y	17	17	1			3
							19	9									
*04	2250	N	2247	-0-	-3	-0-	66	1	2170	3	Y	10	10	1			3
							11	9									
*05	2360	N	2360	-0-	-0-	-0-	69	1	2279	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1823	-0-	-1277	1918	52	1	1754	3	Y	15	16	1			3
							17	9									
01	3100	N	2046	-0-	-1054	864	60	1	1964	3	Y	20	19	1			4
							22	9									
02	2737	N	1873	-0-	-864	-0-	50	1	1795	3	Y	25	25	1			4
							28	9									
*03	1829	N	1750	-0-	-79	-0-	50	1	1677	3	Y	21	21	1			4
							23	9									
*04	2072	N	2072	-0-	-0-	-0-	60	1	1990	3	Y	20	18	1			6
							22	9									
*05	2117	N	2117	-0-	-0-	-0-	62	1	2035	3	Y	18	20	1			4
							20	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1025	-0-	-60	-0-	29	1	986	3	Y	9	9	1			2
							10	9									
01	1085	N	1016	-0-	-69	-0-	30	1	975	3	Y	10	10	1			2
							11	9									
02	980	N	950	-0-	-30	-0-	26	1	913	3	Y	10	11	1			1
							11	9									
*03	1025	N	1025	-0-	-0-	-0-	30	1	982	3	Y	12	11	1			2
							13	9									
*04	1012	N	1012	-0-	-0-	-0-	29	1	972	3	Y	10	9	1			3
							11	9									
*05	1058	N	1058	-0-	-0-	-0-	31	1	1015	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2886	N	2886	-0-	-0-	-0-	82	1	2763	3	Y	37	38	1			8
							41	9									
01	2830	N	2830	-0-	-0-	-0-	82	1	2707	3	Y	37	38	1			7
							41	9									
02	2518	N	2518	-0-	-0-	-0-	68	1	2413	3	Y	34	36	1			5
							37	9									
*03	2728	N	2133	-0-	-595	-0-	61	1	2042	3	Y	27	27	1			5
							30	9									
*04	2640	N	2477	-0-	-163	-0-	72	1	2370	3	Y	32	28	1			9
							35	9									
05	2728	N	2685	-0-	-43	-0-	78	1	2561	3	Y	42	41	1			10
							46	9									

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	25	1	834	3	Y	9	9	1			2
							10	9									
01	806	N	803	-0-	-3	-0-	23	1	769	3	Y	10	10	1			2
							11	9									
02	744	N	744	-0-	-0-	-0-	20	1	713	3	Y	10	11	1			1
							11	9									
*03	935	N	935	-0-	-0-	-0-	27	1	895	3	Y	12	11	1			2
							13	9									
*04	874	N	874	-0-	-0-	-0-	25	1	838	3	Y	10	9	1			3
							11	9									
*05	900	N	900	-0-	-0-	-0-	26	1	862	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	16	1	532	3	Y	9	9	1			2
							10	9									
01	589	N	561	-0-	-28	-0-	16	1	534	3	Y	10	10	1			2
							11	9									
02	511	N	511	-0-	-0-	-0-	14	1	486	3	Y	10	11	1			1
							11	9									
*03	564	N	564	-0-	-0-	-0-	16	1	535	3	Y	12	11	1			2
							13	9									
*04	510	N	420	-0-	-90	-0-	12	1	399	3	Y	8	8	1			2
							9	9									
*05	551	N	551	-0-	-0-	-0-	16	1	522	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	14	1	479	3	Y	9	9	1			2
							10	9									
01	418	N	418	-0-	-0-	-0-	12	1	395	3	Y	10	10	1			2
							11	9									
02	336	N	336	-0-	-0-	-0-	9	1	316	3	Y	10	11	1			1
							11	9									
*03	496	N	425	-0-	-71	-0-	12	1	400	3	Y	12	11	1			2
							13	9									
*04	398	N	398	-0-	-0-	-0-	11	1	376	3	Y	10	9	1			3
							11	9									
05	372	N	342	-0-	-30	-0-	10	1	322	3	Y	9	10	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2234	-0-	-91	-0-	64	1	2149	3	Y	19	19	1			4
							21	9									
01	2418	N	2168	-0-	-250	-0-	64	1	2086	3	Y	16	17	1			3
							18	9									
02	2156	N	1958	-0-	-198	-0-	53	1	1894	3	Y	10	12	1			1
							11	9									
*03	2286	N	2286	-0-	-0-	-0-	66	1	2207	3	Y	12	11	1			2
							13	9									
*04	2187	N	2187	-0-	-0-	-0-	64	1	2112	3	Y	10	9	1			3
							11	9									
*05	2217	N	2217	-0-	-0-	-0-	65	1	2140	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	N	1021	-0-	-0-	-0-	29	1	982	3	Y	9	9	1			2
							10	9									
01	1054	N	1015	-0-	-39	-0-	30	1	974	3	Y	10	10	1			2
							11	9									
02	952	N	917	-0-	-35	-0-	25	1	881	3	Y	10	11	1			1
							11	9									
*03	1023	N	975	-0-	-48	-0-	28	1	934	3	Y	12	11	1			2
							13	9									
*04	990	N	909	-0-	-81	-0-	26	1	872	3	Y	10	9	1			3
							11	9									
*05	1044	N	1044	-0-	-0-	-0-	31	1	1001	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1368	-0-		-89	-0-	39	1	1319	3	Y	9	9	1			2
								10	9									
01	1423	N	1423	-0-		-0-	-0-	42	1	1370	3	Y	10	10	1			2
								11	9									
02	1260	N	1234	-0-		-26	-0-	33	1	1190	3	Y	10	11	1			1
								11	9									
*03	1364	N	1343	-0-		-21	-0-	39	1	1291	3	Y	12	11	1			2
								13	9									
*04	1350	N	1243	-0-		-107	-0-	36	1	1196	3	Y	10	9	1			3
								11	9									
05	1364	N	1312	-0-		-52	-0-	38	1	1262	3	Y	11	11	1			3
								12	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	282	-0-		-59	-0-	8	1	274	3	Y	-0-					-0-
01	403	N	221	-0-		-182	-0-	7	1	214	3	Y	-0-					-0-
02	2010	N	2010	-0-		-0-	-0-	55	1	1948	3	Y	6	5	1			1
								7	9									
*03	1567	N	1567	-0-		-0-	-0-	45	1	1509	3	Y	12	11	1			2
								13	9									
*04	1304	N	1304	-0-		-0-	-0-	38	1	1255	3	Y	10	9	1			3
								11	9									
*05	1258	N	1258	-0-		-0-	-0-	37	1	1209	3	Y	11	11	1			3
								12	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1093	-0-		-85	-0-	31	1	1045	3	Y	15	16	1			3
								17	9									
01	1089	N	1089	-0-		-0-	-0-	32	1	1046	3	Y	10	11	1			2
								11	9									
02	961	N	961	-0-		-0-	-0-	26	1	924	3	Y	10	11	1			1
								11	9									
*03	1069	N	1069	-0-		-0-	-0-	31	1	1025	3	Y	12	11	1			2
								13	9									
*04	1008	N	1008	-0-		-0-	-0-	29	1	968	3	Y	10	9	1			3
								11	9									
*05	1076	N	1076	-0-		-0-	-0-	31	1	1033	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	754	-0-		-145	-0-	21	1	716	3	Y	15	16	1			3
								17	9									
01	899	N	861	-0-		-38	-0-	25	1	825	3	Y	10	11	1			2
								11	9									
02	784	N	784	-0-		-0-	-0-	21	1	752	3	Y	10	11	1			1
								11	9									
*03	889	N	889	-0-		-0-	-0-	26	1	850	3	Y	12	11	1			2
								13	9									
*04	864	N	864	-0-		-0-	-0-	25	1	828	3	Y	10	9	1			3
								11	9									
*05	877	N	877	-0-		-0-	-0-	26	1	839	3	Y	11	11	1			3
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1518	-0-	-32	-0-	43	1	1465	3	Y	9	9	1			2
								10 9									
01	1550	N	1517	-0-	-33	-0-	45	1	1461	3	Y	10	10	1			2
								11 9									
02	1400	N	1380	-0-	-20	-0-	37	1	1332	3	Y	10	11	1			1
								11 9									
*03	1537	N	1537	-0-	-0-	-0-	45	1	1479	3	Y	12	11	1			2
								13 9									
*04	1470	N	1455	-0-	-15	-0-	42	1	1402	3	Y	10	9	1			3
								11 9									
*05	1526	N	1526	-0-	-0-	-0-	45	1	1469	3	Y	11	11	1			3
								12 9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	999	-0-	-24	-0-	28	1	961	3	Y	9	9	1			2
								10 9									
01	1023	N	989	-0-	-34	-0-	29	1	949	3	Y	10	10	1			2
								11 9									
02	924	N	883	-0-	-41	-0-	24	1	848	3	Y	10	11	1			1
								11 9									
*03	992	N	974	-0-	-18	-0-	28	1	933	3	Y	12	11	1			2
								13 9									
*04	960	N	920	-0-	-40	-0-	27	1	882	3	Y	10	9	1			3
								11 9									
05	992	N	912	-0-	-80	-0-	27	1	873	3	Y	11	11	1			3
								12 9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1747	-0-	-113	-0-	50	1	1687	3	Y	9	9	1			2
								10 9									
01	1770	N	1770	-0-	-0-	-0-	52	1	1707	3	Y	10	10	1			2
								11 9									
02	1596	N	1586	-0-	-10	-0-	43	1	1532	3	Y	10	11	1			1
								11 9									
*03	1736	N	1686	-0-	-50	-0-	49	1	1624	3	Y	12	11	1			2
								13 9									
*04	1710	N	1594	-0-	-116	-0-	46	1	1537	3	Y	10	9	1			3
								11 9									
05	1767	N	1656	-0-	-111	-0-	49	1	1595	3	Y	11	11	1			3
								12 9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1338	-0-	-119	-0-	38	1	1290	3	Y	9	9	1			2
								10 9									
01	1488	N	1437	-0-	-51	-0-	42	1	1384	3	Y	10	10	1			2
								11 9									
02	1288	N	1257	-0-	-31	-0-	34	1	1212	3	Y	10	11	1			1
								11 9									
*03	1400	N	1400	-0-	-0-	-0-	41	1	1346	3	Y	12	11	1			2
								13 9									
*04	1380	N	1309	-0-	-71	-0-	38	1	1260	3	Y	10	9	1			3
								11 9									
05	1395	N	1387	-0-	-8	-0-	41	1	1334	3	Y	11	11	1			3
								12 9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	867	N	867	-0-	-0-	-0-	25	1	841	3	Y	1	1	1			-0-
								1 9									
01	841	N	841	-0-	-0-	-0-	25	1	805	3	Y	10	8	1			2
								11 9									
02	811	N	811	-0-	-0-	-0-	22	1	778	3	Y	10	11	1			1
								11 9									
*03	875	N	875	-0-	-0-	-0-	25	1	837	3	Y	12	11	1			2
								13 9									
*04	750	N	717	-0-	-33	-0-	21	1	685	3	Y	10	9	1			3
								11 9									
05	775	N	600	-0-	-175	-0-	17	1	571	3	Y	11	11	1			3
								12 9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2686	-0-	-197	-0-	77	1	2588	3	Y	19	19	1			4
								21 9									
01	2790	N	2665	-0-	-125	-0-	78	1	2565	3	Y	20	20	1			4
								22 9									
02	2464	N	2405	-0-	-59	-0-	65	1	2318	3	Y	20	21	1			3
								22 9									
*03	2650	N	2650	-0-	-0-	-0-	77	1	2548	3	Y	23	22	1			4
								25 9									
*04	2492	N	2492	-0-	-0-	-0-	72	1	2397	3	Y	21	19	1			6
								23 9									
*05	2613	N	2613	-0-	-0-	-0-	77	1	2512	3	Y	22	23	1			5
								24 9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1479	-0-	-9	-0-	42	1	1416	3	Y	19	19	1			4
								21 9									
01	1550	N	1459	-0-	-91	-0-	42	1	1395	3	Y	20	20	1			4
								22 9									
02	1344	N	1303	-0-	-41	-0-	35	1	1246	3	Y	20	21	1			3
								22 9									
*03	1488	N	1461	-0-	-27	-0-	42	1	1405	3	Y	13	14	1			2
								14 9									
*04	1410	N	1352	-0-	-58	-0-	39	1	1301	3	Y	11	10	1			3
								12 9									
05	1457	N	1437	-0-	-20	-0-	42	1	1383	3	Y	11	11	1			3
								12 9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1530	-0-	-578	-0-	44	1	1476	3	Y	9	9	1			2
								10 9									
01	2376	N	2376	-0-	-0-	-0-	70	1	2295	3	Y	10	10	1			2
								11 9									
02	1952	N	1952	-0-	-0-	-0-	53	1	1888	3	Y	10	11	1			1
								11 9									
*03	2062	N	2062	-0-	-0-	-0-	60	1	1989	3	Y	12	11	1			2
								13 9									
*04	1865	N	1865	-0-	-0-	-0-	54	1	1800	3	Y	10	9	1			3
								11 9									
*05	1985	N	1985	-0-	-0-	-0-	58	1	1915	3	Y	11	11	1			3
								12 9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2548	-0-		-56	-0-	73	1	2465	3	Y	9	9	1			2
								10	9									
01	2604	N	2508	-0-		-96	-0-	74	1	2423	3	Y	10	10	1			2
								11	9									
02	2324	N	2253	-0-		-71	-0-	61	1	2181	3	Y	10	11	1			1
								11	9									
*03	2542	N	2317	-0-		-225	-0-	67	1	2237	3	Y	12	11	1			2
								13	9									
*04	2430	N	2086	-0-		-344	-0-	61	1	2014	3	Y	10	9	1			3
								11	9									
05	2480	N	2266	-0-		-214	-0-	67	1	2187	3	Y	11	11	1			3
								12	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1153	-0-		-56	-0-	33	1	1110	3	Y	9	9	1			2
								10	9									
01	1209	N	1120	-0-		-89	-0-	33	1	1076	3	Y	10	10	1			2
								11	9									
02	1024	N	1024	-0-		-0-	-0-	28	1	985	3	Y	10	11	1			1
								11	9									
*03	1147	N	1129	-0-		-18	-0-	33	1	1083	3	Y	12	11	1			2
								13	9									
*04	1080	N	1001	-0-		-79	-0-	29	1	961	3	Y	10	9	1			3
								11	9									
05	1147	N	1063	-0-		-84	-0-	31	1	1020	3	Y	11	11	1			3
								12	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1918	-0-		-221	-0-	55	1	1842	3	Y	19	19	1			4
								21	9									
01	2015	N	1935	-0-		-80	-0-	57	1	1856	3	Y	20	20	1			4
								22	9									
02	1750	N	1750	-0-		-0-	-0-	47	1	1681	3	Y	20	21	1			3
								22	9									
*03	1899	N	1899	-0-		-0-	-0-	55	1	1830	3	Y	13	14	1			2
								14	9									
*04	1849	N	1849	-0-		-0-	-0-	54	1	1783	3	Y	11	10	1			3
								12	9									
*05	2113	N	2113	-0-		-0-	-0-	62	1	2039	3	Y	11	11	1			3
								12	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	479	-0-		-79	-0-	479	2			N	-0-					-0-
01	809	N	809	-0-		-0-	-0-	809	2			N	-0-					-0-
02	814	N	814	-0-		-0-	-0-	814	2			N	-0-					-0-
03	605	N	605	-0-		-0-	-0-	605	2			N	-0-					-0-
04	720	N	537	-0-		-183	-0-	537	2			N	-0-					-0-
05	744	N	716	-0-		-28	-0-	716	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-		-21	-0-	320	2			N	-0-					-0-
01	349	N	349	-0-		-0-	-0-	349	2			N	-0-					-0-
02	429	N	429	-0-		-0-	-0-	429	2			N	-0-					-0-
03	368	N	368	-0-		-0-	-0-	368	2			N	-0-					-0-
04	386	N	386	-0-		-0-	-0-	386	2			N	-0-					-0-
05	465	N	329	-0-		-136	-0-	329	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	2			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	N	3					4
01	1231	N	1231	-0-	-0-	-0-	1227	2	4	9	N	4	5	1			3
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					3
03	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	N	6	5	1			4
04	1200	N	1034	-0-	-166	-0-	1032	2	2	9	N	2	5	1			1
05	1333	N	1017	-0-	-316	-0-	1015	2	2	9	N	2					3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	333	-0-	-225	-0-	333	2			Y	-0-					-0-
01	961	N	125	-0-	-836	-0-	125	2			Y	-0-					-0-
02	392	N	188	-0-	-204	-0-	188	2			Y	-0-					-0-
03	341	N	122	-0-	-219	-0-	122	2			Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					-0-
02	1204	N	1054	-0-	-150	-0-	1054	2			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1140	N	1004	-0-	-136	-0-	1004	2			N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	1001	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		2130	-0-	2130	6059	2124	2	6	9	Y	5					7
01	DLQ G-10		2132	-0-	2132	8191	2126	2	6	9	Y	5	8	1			4
02	DLQ G-10		2204	-0-	2204	10395	2203	2	1	9	Y	1					5
03	3100	N	2375	-0-	-725	9670	2365	2	10	9	Y	9	8	1			6
04	3000	N	1669	-0-	-1331	8339	1665	2	4	9	Y	4	8	1			2
*05	3100	N	1510	-0-	-1590	6749	1507	2	3	9	Y	3					5

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	994	-0-	-122	-0-	990	2	4	9	Y	4					6
01	1147	N	728	-0-	-419	-0-	721	2	7	9	Y	6	8	1			4
02	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					4
03	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	Y	8	7	1			5
04	1274	N	1274	-0-	-0-	-0-	1268	2	6	9	Y	5	8	1			2
*05	1256	N	1256	-0-	-0-	-0-	1254	2	2	9	Y	2					4

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1640	-0-	-158	-0-	1638	2	2	9	Y	2					11
01	1847	X	1847	-0-	-0-	-0-	1846	2	1	9	Y	1					12
02	1900	X	1900	-0-	-0-	-0-	1899	2	1	9	Y	1					13
03	1643	X	1393	-0-	-250	-0-	1393	2			Y	-0-					13
04	1800	X	1620	-0-	-180	-0-	1619	2	1	9	Y	1					14
05	2108	X	1560	-0-	-548	-0-	1559	2	1	9	Y	1					15

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	969	-0-	-457	-0-	969	2			N	-0-					-0-
01	1488	N	658	-0-	-830	-0-	658	2			N	-0-					-0-
02	1148	N	1136	-0-	-12	-0-	1136	2			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	1271	N	929	-0-	-342	-0-	929	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1500	-0-	-267	-0-	1500	2			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1372	N	1140	-0-	-232	-0-	1140	2			N	-0-					-0-
03	1488	N	991	-0-	-497	-0-	991	2			N	-0-					-0-
04	1230	N	722	-0-	-508	-0-	722	2			N	-0-					-0-
05	1271	N	574	-0-	-697	-0-	574	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	258	-0-	-83	-0-	254	2	4	9	N	4					18
01	465	N	185	-0-	-280	-0-	184	2	1	9	N	1					19
02	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					20
03	248	N	117	-0-	-131	-0-	116	2	1	9	N	1					21
04	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1					22
05	372	N	304	-0-	-68	-0-	302	2	2	9	N	2					24

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	-0-	1155	2	4	9	N	4					5
01	1457	N	1364	-0-	-93	-0-	1360	2	4	9	N	4	6	1			3
02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					3
03	1345	N	1345	-0-	-0-	-0-	1338	2	7	9	N	6	5	1			4
04	1320	N	1319	-0-	-1	-0-	1316	2	3	9	N	3	6	1			1
05	1767	N	1320	-0-	-447	-0-	1318	2	2	9	N	2					3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1540	N	1321	-0-	-219	-0-	1321	2			N	-0-					-0-
03	1736	N	1315	-0-	-421	-0-	1315	2			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
05	1457	N	1291	-0-	-166	-0-	1291	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

12	2790	X	2779	-0-	-11	-0-	2778	2	1	9	N	1					1
01	3763	X	3763	-0-	-0-	-0-	3762	2	1	9	N	1	1	1			1
02	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					1
03	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	N	1	1	1			1
04	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-	1	1			-0-
*05	3353	X	3353	-0-	-0-	-0-	3352	2	1	9	N	1					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	1147	N	1057	-0-	-90	-0-	1057	2			N	-0-					-0-
02	1148	N	272	-0-	-876	-0-	272	2			N	-0-					-0-
03	1333	N	146	-0-	-1187	-0-	146	2			N	-0-					-0-
04	1020	N	216	-0-	-804	-0-	216	2			N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1700	-0-	-160	-0-	1699	2	1	9	N	1					5
01	1798	N	1565	-0-	-233	-0-	1564	2	1	9	N	1					6
02	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					6
03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					6
04	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					6
*05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1					7

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1891	N	1595	-0-	-296	-0-	1595	2			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
05	1953	N	1777	-0-	-176	-0-	1777	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2708	-0-	-578	-0-	2708	2			N	-0-					-0-
01	3472	X	2994	-0-	-478	-0-	2994	2			N	-0-					-0-
02	3136	X	2112	-0-	-1024	-0-	2112	2			N	-0-					-0-
03	3472	X	3318	-0-	-154	-0-	3318	2			N	-0-					-0-
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					-0-
05	3007	X	2794	-0-	-213	-0-	2794	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
*05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2287	N	2287	-0-	-0-	-0-	120	1	2167	3	N	-0-					137
01	2201	N	2135	-0-	-66	-0-	112	1	2016	3	N	6					143
							7	9									
02	1988	N	1853	-0-	-135	-0-	86	1	1764	3	N	3					146
							3	9									
03	2294	N	1491	-0-	-803	-0-	83	1	1408	3	N	-0-					146
04	2070	N	1773	-0-	-297	-0-	98	1	1671	3	N	4					150
							4	9									
05	2046	N	1509	-0-	-537	-0-	90	1	1419	3	N	-0-					150

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1667	N	1667	-0-	-0-	-0-	88	1	1579	3	N	-0-					-0-
01	1612	N	1556	-0-	-56	-0-	82	1	1474	3	N	-0-					-0-
02	1428	N	1245	-0-	-183	-0-	58	1	1187	3	N	-0-					-0-
03	1674	N	968	-0-	-706	-0-	50	1	918	3	N	-0-					-0-
04	1500	N	1347	-0-	-153	-0-	74	1	1273	3	N	-0-					-0-
05	1364	N	1248	-0-	-116	-0-	74	1	1174	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1317	-0-	-78	-0-	69	1	1248	3	N	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	71	1	1267	3	N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	55	1	1127	3	N	-0-					-0-
03	1302	N	967	-0-	-335	-0-	53	1	914	3	N	-0-					-0-
04	1290	N	1106	-0-	-184	-0-	61	1	1045	3	N	-0-					-0-
05	1302	N	758	-0-	-544	-0-	47	1	711	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	32	1	658	3	N	-0-					-0-
03	806	N	611	-0-	-195	-0-	33	1	578	3	N	-0-					-0-
04	840	N	608	-0-	-232	-0-	33	1	575	3	N	-0-					-0-
05	775	N	550	-0-	-225	-0-	33	1	517	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1269	-0-	-64	-0-	67	1	1202	3	N	-0-					-0-
01	1302	N	1281	-0-	-21	-0-	68	1	1213	3	N	-0-					-0-
02	1176	N	1098	-0-	-78	-0-	51	1	1047	3	N	-0-					-0-
03	1271	N	856	-0-	-415	-0-	48	1	808	3	N	-0-					-0-
04	1230	N	1080	-0-	-150	-0-	59	1	1021	3	N	-0-					-0-
05	1209	N	860	-0-	-349	-0-	51	1	809	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1338	N	1338	-0-	-0-	-0-	70	1	1268	3	N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	72	1	1293	3	N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	3	N	-0-					-0-
03	1333	N	615	-0-	-718	-0-	34	1	581	3	N	-0-					-0-
04	1320	N	1250	-0-	-70	-0-	69	1	1181	3	N	-0-					-0-
05	1271	N	1112	-0-	-159	-0-	67	1	1045	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	937	-0-	-55	-0-	49	1	888	3	N	-0-					-0-
01	961	N	959	-0-	-2	-0-	51	1	908	3	N	-0-					-0-
02	868	N	843	-0-	-25	-0-	39	1	804	3	N	-0-					-0-
03	930	N	703	-0-	-227	-0-	39	1	664	3	N	-0-					-0-
04	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-					-0-
05	930	N	757	-0-	-173	-0-	45	1	712	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12599	X	3156	-0-	-9443	-0-	166	1	2990	3	N	-0-					-0-
01	3245	X	3245	-0-	-0-	-0-	172	1	3073	3	N	-0-					-0-
02	2912	X	2812	-0-	-100	-0-	131	1	2681	3	N	-0-					-0-
03	3224	X	2282	-0-	-942	-0-	125	1	2157	3	N	-0-					-0-
04	3120	X	2623	-0-	-497	-0-	144	1	2479	3	N	-0-					-0-
05	3224	X	2308	-0-	-916	-0-	137	1	2171	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1753	-0-	-45	-0-	92	1	1661	3	N	-0-					-0-
01	1829	N	1737	-0-	-92	-0-	92	1	1645	3	N	-0-					-0-
02	1596	N	1526	-0-	-70	-0-	71	1	1455	3	N	-0-					-0-
03	1767	N	1153	-0-	-614	-0-	65	1	1088	3	N	-0-					-0-
04	1680	N	1394	-0-	-286	-0-	77	1	1317	3	N	-0-					-0-
05	1705	N	1127	-0-	-578	-0-	70	1	1057	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					82
01	1094	N	1094	-0-	-0-	-0-	58	1	1036	3	N	-0-					82
02	952	N	877	-0-	-75	-0-	41	1	836	3	N	-0-					82
03	1023	N	774	-0-	-249	-0-	42	1	732	3	N	-0-					82
04	1050	N	837	-0-	-213	-0-	46	1	791	3	N	-0-					82
05	961	N	801	-0-	-160	-0-	49	1	752	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1364	-0-	-62	-0-	72	1	1292	3	N	-0-					82
01	1395	N	1366	-0-	-29	-0-	72	1	1294	3	N	-0-					82
02	1260	N	1204	-0-	-56	-0-	56	1	1148	3	N	-0-					82
03	1364	N	1110	-0-	-254	-0-	59	1	1051	3	N	-0-					82
04	1320	N	1156	-0-	-164	-0-	64	1	1092	3	N	-0-					82
05	1333	N	1104	-0-	-229	-0-	66	1	1038	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1491	-0-	-90	-0-	78	1	1413	3	N	-0-					19
01	1550	N	1385	-0-	-165	-0-	73	1	1312	3	N	-0-					19
02	1400	N	1322	-0-	-78	-0-	61	1	1261	3	N	-0-					19
03	1488	N	929	-0-	-559	-0-	54	1	875	3	N	-0-					19
04	1350	N	1142	-0-	-208	-0-	63	1	1076	3	N	3					22
							3	9									
05	1457	N	965	-0-	-492	-0-	58	1	907	3	N	-0-					22

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42	-0-	32	1	577	3	N	-0-					-0-
01	620	N	603	-0-	-17	-0-	32	1	571	3	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	25	1	504	3	N	-0-					-0-
03	620	N	454	-0-	-166	-0-	25	1	429	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	29	1	504	3	N	-0-					-0-
05	589	N	475	-0-	-114	-0-	28	1	447	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2227	-0-	-67	-0-	117	1	2110	3	N	-0-					55
01	2201	N	2192	-0-	-9	-0-	116	1	2076	3	N	-0-					55
02	1904	N	1878	-0-	-26	-0-	87	1	1791	3	N	-0-					55
03	2232	N	1773	-0-	-459	-0-	94	1	1679	3	N	-0-					55
04	2130	N	1827	-0-	-303	-0-	100	1	1727	3	N	-0-					55
05	2077	N	1884	-0-	-193	-0-	111	1	1773	3	N	-0-					55

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2217	N	2217	-0-	-0-	-0-	117	1	2100	3	N	-0-			-0-
01	2147	N	2147	-0-	-0-	-0-	113	1	2034	3	N	-0-			-0-
02	1820	N	1769	-0-	-51	-0-	82	1	1687	3	N	-0-			-0-
03	2232	N	1451	-0-	-781	-0-	80	1	1371	3	N	-0-			-0-
04	2070	N	1687	-0-	-383	-0-	93	1	1594	3	N	-0-			-0-
05	1953	N	1610	-0-	-343	-0-	95	1	1515	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2295	N	2295	-0-	-0-	-0-	121	1	2174	3	N	-0-			-0-
01	2266	N	2266	-0-	-0-	-0-	120	1	2146	3	N	-0-			-0-
02	1904	N	1854	-0-	-50	-0-	86	1	1768	3	N	-0-			-0-
03	2108	N	1644	-0-	-464	-0-	88	1	1556	3	N	-0-			-0-
04	2040	N	1849	-0-	-191	-0-	101	1	1748	3	N	-0-			-0-
05	2046	N	1875	-0-	-171	-0-	113	1	1762	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2155	N	2155	-0-	-0-	-0-	113	1	2042	3	N	-0-			-0-
01	2139	N	2136	-0-	-3	-0-	113	1	2023	3	N	-0-			-0-
02	1960	N	1820	-0-	-140	-0-	85	1	1735	3	N	-0-			-0-
03	2170	N	1646	-0-	-524	-0-	88	1	1558	3	N	-0-			-0-
04	2070	N	1783	-0-	-287	-0-	98	1	1685	3	N	-0-			-0-
05	2015	N	1797	-0-	-218	-0-	106	1	1691	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	26	1	469	3	N	-0-			-0-
01	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-			-0-
02	448	N	429	-0-	-19	-0-	20	1	409	3	N	-0-			-0-
03	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-			-0-
04	480	N	396	-0-	-84	-0-	22	1	374	3	N	-0-			-0-
05	465	N	363	-0-	-102	-0-	22	1	341	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	741	-0-	-34	-0-	39	1	702	3	N	-0-			-0-
01	806	N	749	-0-	-57	-0-	40	1	709	3	N	-0-			-0-
02	700	N	663	-0-	-37	-0-	31	1	632	3	N	-0-			-0-
03	744	N	670	-0-	-74	-0-	35	1	635	3	N	-0-			-0-
04	720	N	675	-0-	-45	-0-	37	1	638	3	N	-0-			-0-
05	744	N	640	-0-	-104	-0-	38	1	602	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3096	N	3096	-0-	-0-	-0-	163	1	2933	3	N	-0-			-0-
01	3100	N	3189	-0-	89	89	169	1	3020	3	N	-0-			-0-
02	2666	N	2577	-0-	-89	-0-	120	1	2457	3	N	-0-			-0-
03	2511	N	2039	-0-	-472	-0-	111	1	1928	3	N	-0-			-0-
04	2430	X	2265	-0-	-165	-0-	124	1	2141	3	N	-0-			-0-
05	2511	X	1908	-0-	-603	-0-	113	1	1795	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1266	-0-	-129	-0-	67	1	1199	3	N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	65	1	1162	3	N	-0-					-0-
02	1176	N	1068	-0-	-108	-0-	50	1	1018	3	N	-0-					-0-
03	1271	N	909	-0-	-362	-0-	49	1	860	3	N	-0-					-0-
04	1200	N	1035	-0-	-165	-0-	57	1	978	3	N	-0-					-0-
05	1178	N	891	-0-	-287	-0-	54	1	837	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	672	-0-	-41	-0-	35	1	637	3	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	36	1	644	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	28	1	572	3	N	-0-					-0-
03	682	N	479	-0-	-203	-0-	27	1	452	3	N	-0-					-0-
04	660	N	548	-0-	-112	-0-	30	1	518	3	N	-0-					-0-
05	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1	1	8			-0-
							1	9									

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	22	1	450	3	N	-0-					-0-
03	527	N	459	-0-	-68	-0-	24	1	435	3	N	-0-					-0-
04	510	N	430	-0-	-80	-0-	24	1	406	3	N	-0-					-0-
05	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5288	X	5288	-0-	-0-	-0-	4884	3	404	9	Y	367	382	1			250
01	5641	X	5641	-0-	-0-	-0-	5258	3	383	9	Y	348	385	1			213
02	5940	X	5940	-0-	-0-	-0-	5607	3	333	9	Y	303	194	1			322
03	6063	X	6063	-0-	-0-	-0-	5764	3	299	9	Y	272	390	1			204
04	6175	X	6175	-0-	-0-	-0-	5879	3	296	9	Y	269	192	1			281
05	4960	X	2876	-0-	-2084	-0-	2851	3	25	9	Y	23	191	1			113

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

12	4402	X	3578	-0-	-824	-0-	3497	3	81	9	Y	74	193	1			85
01	4216	X	4035	-0-	-181	-0-	3930	3	105	9	Y	95					180
02	3808	X	3089	-0-	-719	-0-	3008	3	81	9	Y	74	135	1			119
03	6288	X	6288	-0-	-0-	-0-	6058	3	230	9	Y	209					328
04	5054	X	5054	-0-	-0-	-0-	4883	3	171	9	Y	155	182	1			301
*05	6225	X	6225	-0-	-0-	-0-	6157	3	68	9	Y	62	167	1			196

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

12	3100	N	4394	-0-	1294	1294	4394	3			Y	-0-					41
01	3100	N	4174	-0-	1074	2368	4174	3			Y	-0-					41
02	2800	N	2458	-0-	-342	2026	2458	3			Y	-0-					41
03	2026	X	-0-	-0-	-2026	-0-					Y	-0-					41
04	540	X	-0-	-0-	-540	-0-					Y	-0-					41
*05	13972	X	13972	-0-	-0-	-0-	13944	3	28	9	Y	25					66

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

12	2914	X	1936	-0-	-978	-0-	1895	3	41	9	Y	37	182	1			47
01	3348	X	2184	-0-	-1164	-0-	2131	3	53	9	Y	48					95
02	3024	X	1408	-0-	-1616	-0-	1367	3	41	9	Y	37	71	1			61
03	3396	X	3396	-0-	-0-	-0-	3282	3	114	9	Y	104					165
04	2820	X	2710	-0-	-110	-0-	2624	3	86	9	Y	78	92	1			151
*05	2460	X	2460	-0-	-0-	-0-	2392	3	68	9	Y	62	84	1			129

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

12	6262	X	5062	-0-	-1200	-0-	5018	3	44	9	N	40					328
01	6417	X	4423	-0-	-1994	-0-	4381	3	42	9	N	38					366
02	5796	X	3863	-0-	-1933	-0-	3829	3	34	9	N	31					397
03	6417	X	5167	-0-	-1250	-0-	5143	3	24	9	N	22					419
04	6665	X	6665	-0-	-0-	-0-	6546	3	119	9	N	108	334	1			193
05	5053	X	4868	-0-	-185	-0-	4831	3	37	9	N	34					227

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

12	9858	X	5673	-0-	-4185	-0-	5265	3	408	9	N	371	383	1			413
01	9858	X	5444	-0-	-4414	-0-	5002	3	442	9	N	402	418	1			397
02	8764	X	6490	-0-	-2274	-0-	6094	3	396	9	N	360	389	1			368
03	9703	X	9323	-0-	-380	-0-	8960	3	363	9	N	330	379	1			319
04	9390	X	7318	-0-	-2072	-0-	7041	3	277	9	N	252	286	1			285
05	7192	X	5556	-0-	-1636	-0-	5146	3	410	9	N	373	367	1			291

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2636	-0-	-495	-0-	2569	3	67	9	Y	61	182	1			104
01	3100	X	2281	-0-	-819	-0-	2220	3	61	9	Y	55	119	1			40
02	2744	X	1683	-0-	-1061	-0-	1646	3	37	9	Y	34					74
03	2790	X	1715	-0-	-1075	-0-	1650	3	65	9	Y	59					133
04	2700	X	1178	-0-	-1522	-0-	1138	3	40	9	Y	36	99	1			70
*05	2850	X	2850	-0-	-0-	-0-	2767	3	83	9	Y	75					145

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

12	6488	X	6488	-0-	-0-	-0-	6412	3	76	9	N	69					372
01	5890	X	5108	-0-	-782	-0-	5022	3	86	9	N	78	385	1			65
02	6329	X	6329	-0-	-0-	-0-	6244	3	85	9	N	77					142
03	5983	X	4628	-0-	-1355	-0-	4574	3	54	9	N	49					191
04	5790	X	72	-0-	-5718	-0-	58	3	14	9	N	13					204
05	5983	X	1757	-0-	-4226	-0-	1717	3	40	9	N	36					240

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

12	3255	X	2525	-0-	-730	-0-	2479	3	46	9	Y	42					466
01	4309	X	1375	-0-	-2934	-0-	1320	3	55	9	Y	50	384	1			132
02	3892	X	2931	-0-	-961	-0-	2907	3	24	9	Y	22					154
03	4309	X	1730	-0-	-2579	-0-	1699	3	31	9	Y	28					182
04	3810	X	3099	-0-	-711	-0-	3069	3	30	9	Y	27					209
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					209

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

12	3100	N	3183	-0-	83	191	3147	3	36	9	Y	33					250
01	2759	X	1981	-0-	-778	-0-	1946	3	35	9	Y	32					282
02	2912	X	813	-0-	-2099	-0-	795	3	18	9	Y	16					298
03	3224	X	3024	-0-	-200	-0-	2988	3	36	9	Y	33					331
04	3120	X	2947	-0-	-173	-0-	2928	3	19	9	Y	17					348
05	3193	X	1964	-0-	-1229	-0-	1934	3	30	9	Y	27					375

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

12	7378	X	5151	-0-	-2227	-0-	5071	3	80	9	Y	73	221	1			86
01	5506	X	5506	-0-	-0-	-0-	5400	3	106	9	Y	96					182
02	3864	X	3636	-0-	-228	-0-	3556	3	80	9	Y	73	136	1			119
03	4278	X	4140	-0-	-138	-0-	4101	3	39	9	Y	35					154
04	4140	X	3327	-0-	-813	-0-	3299	3	28	9	Y	25	85	1			94
05	4278	X	3042	-0-	-1236	-0-	3008	3	34	9	Y	31	52	1			73

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

12	1259	N	1259	-0-	-0-	-0-	1247	3	12	9	N	11					213
01	1705	N	220	-0-	-1485	-0-	216	3	4	9	N	4					217
02	2683	N	2683	-0-	-0-	-0-	2578	3	105	9	N	95					312
03	1777	N	1777	-0-	-0-	-0-	1734	3	43	9	N	39					351
04	1523	N	1523	-0-	-0-	-0-	1494	3	29	9	N	26	188	1			189
05	1705	N	1446	-0-	-259	-0-	1423	3	23	9	N	21					210

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

12	4631	X	4631	-0-	-0-	-0-	4488	3	143	9	Y	130	314	1			174
01	2973	X	2973	-0-	-0-	-0-	2928	3	45	9	Y	41					215
02	4312	X	3308	-0-	-1004	-0-	3219	3	89	9	Y	81					296
03	4774	X	3984	-0-	-790	-0-	3860	3	124	9	Y	113					409
04	4620	X	3460	-0-	-1160	-0-	3388	3	72	9	Y	65	322	1			152
05	4619	X	3108	-0-	-1511	-0-	3090	3	18	9	Y	16					168

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	4772	-0-	-1800	-0-	4682	3	90	9	Y	82	139	1			115
01	6572	X	4054	-0-	-2518	-0-	3933	3	121	9	Y	110	144	1			81
02	5796	X	2652	-0-	-3144	-0-	2578	3	74	9	Y	67					148
03	5115	X	3034	-0-	-2081	-0-	2969	3	65	9	Y	59					207
04	4950	X	2089	-0-	-2861	-0-	2049	3	40	9	Y	36	154	1			89
05	4774	X	3640	-0-	-1134	-0-	3557	3	83	9	Y	75					164

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	3485	-0-	-2529	-0-	3444	3	41	9	Y	37	192	1			48
01	4278	X	3353	-0-	-925	-0-	3301	3	52	9	Y	47					95
02	3864	X	2777	-0-	-1087	-0-	2735	3	42	9	Y	38	72	1			61
03	4772	X	4772	-0-	-0-	-0-	4733	3	39	9	Y	35					96
04	4140	X	3820	-0-	-320	-0-	3792	3	28	9	Y	25	53	1			68
*05	4128	X	4128	-0-	-0-	-0-	4026	3	102	9	Y	93	38	1			123

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2442	N	2442	-0-	-0-	-0-	2398	3	44	9	Y	40	82	1			60
01	2449	N	2308	-0-	-141	-0-	2247	3	61	9	Y	55	75	1			40
02	2156	N	1703	-0-	-453	-0-	1666	3	37	9	Y	34					74
03	2449	N	1550	-0-	-899	-0-	1517	3	33	9	Y	30					104
04	2220	N	1068	-0-	-1152	-0-	1048	3	20	9	Y	18	77	1			45
05	1891	N	1860	-0-	-31	-0-	1819	3	41	9	Y	37					82

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	2807	-0-	-2432	-0-	2787	3	20	9	Y	18					139
01	5492	X	5492	-0-	-0-	-0-	5483	3	9	9	Y	8					147
02	6605	X	6605	-0-	-0-	-0-	6458	3	147	9	Y	134					281
03	6796	X	6796	-0-	-0-	-0-	6720	3	76	9	Y	69					350
04	4140	X	3940	-0-	-200	-0-	3900	3	40	9	Y	36					386
*05	4391	X	4391	-0-	-0-	-0-	4311	3	80	9	Y	73					459

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4053	X	4053	-0-	-0-	-0-	4022	3	31	9	N	28					310
01	3875	X	2934	-0-	-941	-0-	2903	3	31	9	N	28					338
02	3500	X	2948	-0-	-552	-0-	2926	3	22	9	N	20					358
03	3875	X	2646	-0-	-1229	-0-	2620	3	26	9	N	24					382
04	3750	X	2533	-0-	-1217	-0-	2507	3	26	9	N	24	187	1			219
05	3875	X	2364	-0-	-1511	-0-	2346	3	18	9	N	16					235

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4166	-0-	-174	-0-	4053	3	113	9	N	103					426
01	4247	X	4050	-0-	-197	-0-	3905	3	145	9	N	132	379	1			179
02	3836	X	3550	-0-	-286	-0-	3443	3	107	9	N	97					276
03	4247	X	3731	-0-	-516	-0-	3622	3	109	9	N	99					375
04	4110	X	3588	-0-	-522	-0-	3499	3	89	9	N	81	186	1			270
*05	4154	X	2984	-0-	-1170	-0-	2900	3	84	9	N	76					346

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	4313	-0-	-2972	-0-	4278	3	35	9	N	32					492
01	6572	X	5243	-0-	-1329	-0-	5225	3	18	9	N	16	359	1			149
02	5432	X	4035	-0-	-1397	-0-	4004	3	31	9	N	28					177
03	4850	X	4850	-0-	-0-	-0-	4814	3	36	9	N	33					210
04	5070	X	4444	-0-	-626	-0-	4416	3	28	9	N	25					235
05	5239	X	3755	-0-	-1484	-0-	3744	3	11	9	N	10					245

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4002	-0-	-1175	-0-	3916	3	86	9	N	78					587
01	5115	X	3904	-0-	-1211	-0-	3801	3	103	9	N	94	393	1			288
02	4620	X	3415	-0-	-1205	-0-	3345	3	70	9	N	64					352
03	4433	X	3561	-0-	-872	-0-	3478	3	83	9	N	75	188	1			239
04	4050	X	2392	-0-	-1658	-0-	2345	3	47	9	N	43					282
05	3999	X	3738	-0-	-261	-0-	3648	3	90	9	N	82					364

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					98
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

12	1023	N	991	-0-	-32	-0-	28	1	953	3	Y	9	9	1			2
							10	9									
01	965	N	965	-0-	-0-	-0-	28	1	926	3	Y	10	10	1			2
							11	9									
02	953	N	953	-0-	-0-	-0-	26	1	916	3	Y	10	11	1			1
							11	9									
*03	1121	N	1121	-0-	-0-	-0-	32	1	1076	3	Y	12	11	1			2
							13	9									
*04	1096	N	1096	-0-	-0-	-0-	32	1	1053	3	Y	10	9	1			3
							11	9									
*05	1292	N	1292	-0-	-0-	-0-	38	1	1242	3	Y	11	11	1			3
							12	9									

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3505	-0-	-122	-0-	306	1	3122	3	Y	70	115	1			64
							77	9									
01	3510	X	3510	-0-	-0-	-0-	292	1	3218	3	Y	-0-					64
02	3195	X	3195	-0-	-0-	-0-	205	1	2763	3	Y	206	116	1			154
							227	9									
03	3534	X	1908	-0-	-1626	-0-	205	1	1614	3	Y	81	115	1			120
							89	9									
04	3420	X	3338	-0-	-82	-0-	193	1	3023	3	Y	111	114	1			117
							122	9									
05	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					117

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8510	X	8510	-0-	-0-	-0-	748	1	7642	3	Y	109	185	1			67
							120	9									
01	8432	X	7306	-0-	-1126	-0-	603	1	6653	3	Y	45					112
							50	9									
02	7616	X	7359	-0-	-257	-0-	505	1	6823	3	Y	28					140
							31	9									
03	8525	X	4646	-0-	-3879	-0-	520	1	4086	3	Y	36					176
							40	9									
04	8250	X	7522	-0-	-728	-0-	446	1	7004	3	Y	65	174	1			67
							72	9									
05	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					67

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10155	X	10155	-0-	-0-	-0-	903	1	9226	3	Y	24					171
							26	9									
01	10075	X	9966	-0-	-109	-0-	828	1	9138	3	Y	-0-					171
02	9660	X	8951	-0-	-709	-0-	616	1	8316	3	Y	17					188
							19	9									
03	10695	X	5249	-0-	-5446	-0-	588	1	4621	3	Y	36	112	1			112
							40	9									
04	10350	X	9553	-0-	-797	-0-	568	1	8912	3	Y	66					178
							73	9									
05	10168	X	NO RPT	-0-	-10168	-0-					Y	NO RPT					178

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14849	X	14346	-0-	-503	-0-	1278	1	13058	3	Y	9					91
							10	9									
01	14415	X	14267	-0-	-148	-0-	1185	1	13082	3	Y	-0-					91
02	13020	X	13002	-0-	-18	-0-	896	1	12098	3	Y	7					98
							8	9									
03	14353	X	8159	-0-	-6194	-0-	919	1	7223	3	Y	15	59	1			54
							17	9									
04	13890	X	13199	-0-	-691	-0-	789	1	12380	3	Y	27					81
							30	9									
05	14384	X	NO RPT	-0-	-14384	-0-					Y	NO RPT					81

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	57	1	584	3	Y	-0-	5	1			-0-
01	682	N	635	-0-	-47	-0-	53	1	582	3	Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	651	N	391	-0-	-260	-0-	44	1	347	3	Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	42	1	659	3	Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	10338	-0-	-1132	-0-	917	1	9366	3	N	50					176
							55	9									
01	14911	X	8828	-0-	-6083	-0-	727	1	8027	3	N	67	190	1			53
							74	9									
02	13468	X	10794	-0-	-2674	-0-	742	1	10024	3	N	25					78
							28	9									
03	14911	X	5896	-0-	-9015	-0-	662	1	5197	3	N	34					112
							37	9									
04	11790	X	10717	-0-	-1073	-0-	639	1	10030	3	N	44					156
							48	9									
05	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					156

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	6043	-0-	-1087	-0-	536	1	5473	3	N	31					137
							34	9									
01	6231	X	5556	-0-	-675	-0-	460	1	5075	3	N	19					156
							21	9									
02	5628	X	4466	-0-	-1162	-0-	307	1	4144	3	N	14					170
							15	9									
03	6231	X	2737	-0-	-3494	-0-	308	1	2419	3	N	9					179
							10	9									
04	6192	X	6192	-0-	-0-	-0-	370	1	5804	3	N	16					195
							18	9									
05	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					195

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	X	9356	-0-	-471	-0-	830	1	8483	3	N	39					156
							43	9									
01	8468	X	8468	-0-	-0-	-0-	699	1	7713	3	N	51					207
							56	9									
02	8297	X	8297	-0-	-0-	-0-	568	1	7667	3	N	56	190	1			73
							62	9									
03	6851	X	4845	-0-	-2006	-0-	546	1	4287	3	N	11					84
							12	9									
04	7091	X	7091	-0-	-0-	-0-	423	1	6634	3	N	31					115
							34	9									
05	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					115

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5374	-0-	-1415	-0-	475	1	4851	3	N	44					212
							48	9									
01	5673	X	5431	-0-	-242	-0-	446	1	4927	3	N	53	191	1			74
							58	9									
02	5124	X	4988	-0-	-136	-0-	342	1	4614	3	N	29					103
							32	9									
03	5456	X	3265	-0-	-2191	-0-	365	1	2869	3	N	28					131
							31	9									
04	5394	X	5394	-0-	-0-	-0-	321	1	5036	3	N	34					165
							37	9									
05	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					165

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	7400	-0-	-505	-0-	657	1	6709	3	N	31					84
							34	9									
01	7688	X	7576	-0-	-112	-0-	628	1	6929	3	N	17					101
							19	9									
02	6944	X	6536	-0-	-408	-0-	449	1	6068	3	N	17					118
							19	9									
03	7409	X	4135	-0-	-3274	-0-	463	1	3636	3	N	33					151
							36	9									
04	7320	X	6757	-0-	-563	-0-	405	1	6349	3	N	3					154
							3	9									
05	7564	X	NO RPT	-0-	-7564	-0-					N	NO RPT					154

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	8669	-0-	-135	-0-	759	1	7754	3	N	142					402
							156	9									
01	9114	X	8560	-0-	-554	-0-	699	1	7715	3	N	133	535	1			-0-
							146	9									
02	8232	X	7272	-0-	-960	-0-	501	1	6771	3	N	-0-					-0-
03	9114	X	4535	-0-	-4579	-0-	512	1	4023	3	N	-0-					-0-
04	8400	X	7148	-0-	-1252	-0-	428	1	6720	3	N	-0-					-0-
05	8680	X	NO RPT	-0-	-8680	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28303	X	26627	-0-	-1676	-0-	2360	1	24106	3	N	146	185	1			215
							161	9									
01	27094	X	25965	-0-	-1129	-0-	2145	1	23678	3	N	129	185	1			159
							142	9									
02	24472	X	23912	-0-	-560	-0-	1638	1	22120	3	N	140					299
							154	9									
03	27094	X	15371	-0-	-11723	-0-	1718	1	13496	3	N	143	189	1			253
							157	9									
04	25770	X	25032	-0-	-738	-0-	1493	1	23415	3	N	113	190	1			176
							124	9									
05	26629	X	NO RPT	-0-	-26629	-0-					N	NO RPT					176

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12152	X	11361	-0-	-791	-0-	1003	1	10245	3	N	103					233
							113	9									
01	11501	X	10576	-0-	-925	-0-	867	1	9564	3	N	132	170	1			195
							145	9									
02	11464	X	11464	-0-	-0-	-0-	774	1	10459	3	N	210	177	1			228
							231	9									
03	11501	X	6918	-0-	-4583	-0-	766	1	6022	3	N	118					346
							130	9									
04	11172	X	11172	-0-	-0-	-0-	662	1	10379	3	N	119	183	1			282
							131	9									
05	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT					282

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24366	X	23395	-0-	-971	-0-	2084	1	21287	3	N	22					321
							24	9									
01	23963	X	23144	-0-	-819	-0-	1923	1	21221	3	N	-0-					321
02	21644	X	20638	-0-	-1006	-0-	1420	1	19172	3	N	42	190	1			173
							46	9									
03	23405	X	13196	-0-	-10209	-0-	1486	1	11673	3	N	34					207
							37	9									
04	22650	X	21366	-0-	-1284	-0-	1277	1	20027	3	N	56					263
							62	9									
05	23405	X	NO RPT	-0-	-23405	-0-					N	NO RPT					263

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3016	X	3016	-0-	-0-	-0-	268	1	2742	3	Y	5					22
							6	9									
01	4309	X	3075	-0-	-1234	-0-	255	1	2820	3	Y	-0-					22
02	3892	X	3132	-0-	-760	-0-	216	1	2913	3	Y	3					25
							3	9									
03	3286	X	1779	-0-	-1507	-0-	200	1	1571	3	Y	7	15	1			17
							8	9									
04	3180	X	2983	-0-	-197	-0-	178	1	2790	3	Y	14					31
							15	9									
05	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					31

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1196	-0-	-416	-0-	106	1	1083	3	N	6					197
							7	9									
01	1519	X	1229	-0-	-290	-0-	102	1	1121	3	N	5					202
							6	9									
02	1372	X	1163	-0-	-209	-0-	79	1	1072	3	N	11					213
							12	9									
03	1488	X	668	-0-	-820	-0-	75	1	593	3	N	-0-					213
04	1350	X	1118	-0-	-232	-0-	65	1	1019	3	N	31	184	1			60
							34	9									
05	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					60

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

12	17143	X	12146	-0-	-4997	-0-	1072	1	10946	3	N	116	188	1			123
							128	9									
01	16523	X	10929	-0-	-5594	-0-	900	1	9931	3	N	89					212
							98	9									
02	14924	X	8560	-0-	-6364	-0-	590	1	7970	3	N	-0-					212
03	14136	X	6739	-0-	-7397	-0-	752	1	5909	3	N	71	191	1			92
							78	9									
04	11760	X	10667	-0-	-1093	-0-	637	1	9993	3	N	34					126
							37	9									
05	12152	X	NO RPT	-0-	-12152	-0-					N	NO RPT					126

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

12	365	N	365	-0-	-0-	-0-	33	1	332	3	N	-0-					183
01	372	N	372	-0-	-0-	-0-	31	1	341	3	N	-0-					183
02	336	N	328	-0-	-8	-0-	23	1	305	3	N	-0-					183
03	372	N	212	-0-	-160	-0-	24	1	188	3	N	-0-					183
04	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					183
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					183

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4449	-0-	-46	-0-	381	1	3891	3	Y	161	189	1			148
							177	9									
01	4464	X	4354	-0-	-110	-0-	345	1	3812	3	Y	179	192	1			135
							197	9									
02	4061	X	4061	-0-	-0-	-0-	267	1	3605	3	Y	172	189	1			118
							189	9									
03	4464	X	2682	-0-	-1782	-0-	284	1	2233	3	Y	150	190	1			78
							165	9									
04	4320	X	4156	-0-	-164	-0-	239	1	3756	3	Y	146					224
							161	9									
05	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					224

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	941	-0-	-113	-0-	84	1	857	3	N	-0-					-0-
01	1051	X	1051	-0-	-0-	-0-	87	1	964	3	N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	62	1	839	3	N	-0-					-0-
03	930	X	626	-0-	-304	-0-	71	1	555	3	N	-0-					-0-
04	1020	X	992	-0-	-28	-0-	59	1	933	3	N	-0-					-0-
05	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4757	-0-	-234	-0-	420	1	4286	3	Y	46	77	1			42
							51	9									
01	4898	X	4659	-0-	-239	-0-	387	1	4272	3	Y	-0-					42
02	4428	X	4428	-0-	-0-	-0-	295	1	3981	3	Y	138	77	1			103
							152	9									
03	4774	X	2808	-0-	-1966	-0-	310	1	2437	3	Y	55	77	1			81
							61	9									
04	4620	X	4574	-0-	-46	-0-	269	1	4225	3	Y	73	76	1			78
							80	9									
05	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					78

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

12	16895	X	16054	-0-	-841	-0-	1424	1	14546	3	N	76	190	1			176
							84	9									
01	16399	X	16073	-0-	-326	-0-	1327	1	14641	3	N	95					271
							105	9									
02	14812	X	14336	-0-	-476	-0-	983	1	13280	3	N	66	193	1			144
							73	9									
03	16058	X	9127	-0-	-6931	-0-	1024	1	8049	3	N	49					193
							54	9									
04	15540	X	14697	-0-	-843	-0-	876	1	13747	3	N	67					260
							74	9									
05	16058	X	NO RPT	-0-	-16058	-0-					N	NO RPT					260

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

12	26598	X	24175	-0-	-2423	-0-	2156	1	22019	3	N	-0-					289
01	25296	X	23512	-0-	-1784	-0-	1953	1	21559	3	N	-0-					289
02	22848	X	20947	-0-	-1901	-0-	1444	1	19503	3	N	-0-					289
03	24366	X	13214	-0-	-11152	-0-	1492	1	11722	3	N	-0-					289
04	23580	X	21731	-0-	-1849	-0-	1299	1	20374	3	N	53	190	1			152
							58	9									
05	24180	X	NO RPT	-0-	-24180	-0-					N	NO RPT					152

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

12	3224	X	3090	-0-	-134	-0-	274	1	2802	3	Y	13	90	1			25
							14	9									
01	3131	X	3033	-0-	-98	-0-	251	1	2770	3	Y	11					36
							12	9									
02	2828	X	2779	-0-	-49	-0-	190	1	2566	3	Y	21					57
							23	9									
03	3131	X	1900	-0-	-1231	-0-	212	1	1669	3	Y	17					74
							19	9									
04	3255	X	3255	-0-	-0-	-0-	193	1	3034	3	Y	25					99
							28	9									
05	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					99

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

12	248 X	57	-0-	-191	-0-	5	1	52	3	N	-0-					140
01	248 X	103	-0-	-145	-0-	9	1	94	3	N	-0-					140
02	260 X	260	-0-	-0-	-0-	18	1	242	3	N	-0-					140
03	593 X	593	-0-	-0-	-0-	56	1	442	3	N	86					226
						95	9									
04	1330 X	1330	-0-	-0-	-0-	76	1	1196	3	N	53	190	1			89
						58	9									
05	279 X	NO RPT	-0-	-279	-0-					N	NO RPT					89

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

12	3286 X	3039	-0-	-247	-0-	270	1	2755	3	Y	13	90	1			25
						14	9									
01	3255 X	2988	-0-	-267	-0-	247	1	2729	3	Y	11					36
						12	9									
02	2940 X	2774	-0-	-166	-0-	190	1	2561	3	Y	21					57
						23	9									
03	3069 X	1871	-0-	-1198	-0-	209	1	1643	3	Y	17					74
						19	9									
04	2970 X	2911	-0-	-59	-0-	173	1	2710	3	Y	25					99
						28	9									
05	3069 X	NO RPT	-0-	-3069	-0-					Y	NO RPT					99

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1978	N	1978	-0-	-0-	-0-	176	1	1802	3	Y	-0-					2
01	2139	N	1943	-0-	-196	-0-	161	1	1782	3	Y	-0-					2
02	1848	N	1681	-0-	-167	-0-	116	1	1565	3	Y	-0-					2
03	1984	N	1480	-0-	-504	-0-	167	1	1313	3	Y	-0-	1	1			1
04	2770	N	2770	-0-	-0-	-0-	166	1	2604	3	Y	-0-					1
05	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					1

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

12	6495	X	6495	-0-	-0-	-0-	574	1	5859	3	N	56					243
							62	9									
01	6196	X	6196	-0-	-0-	-0-	512	1	5654	3	N	27	189	1			81
							30	9									
02	5773	X	5773	-0-	-0-	-0-	394	1	5324	3	N	50					131
							55	9									
03	4650	X	3670	-0-	-980	-0-	410	1	3223	3	N	34					165
							37	9									
04	6142	X	6142	-0-	-0-	-0-	365	1	5725	3	N	47					212
							52	9									
05	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					212

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

12	22506	X	18474	-0-	-4032	-0-	1647	1	16827	3	N	-0-					441
01	20925	X	19825	-0-	-1100	-0-	1647	1	18178	3	N	-0-					441
02	18900	X	18011	-0-	-889	-0-	1238	1	16722	3	N	46	181	1			306
							51	9									
03	20522	X	11170	-0-	-9352	-0-	1258	1	9881	3	N	28					334
							31	9									
04	19860	X	18649	-0-	-1211	-0-	1115	1	17486	3	N	44					378
							48	9									
05	19933	X	NO RPT	-0-	-19933	-0-					N	NO RPT					378

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7387	X	7387	-0-	-0-	-0-	651	1	6650	3	N	78					218
							86	9									
01	7125	X	7125	-0-	-0-	-0-	586	1	6464	3	N	68	190	1			96
							75	9									
02	6337	X	6337	-0-	-0-	-0-	433	1	5852	3	N	47					143
							52	9									
03	5177	X	4036	-0-	-1141	-0-	455	1	3572	3	N	8					151
							9	9									
04	6442	X	6442	-0-	-0-	-0-	383	1	6013	3	N	42					193
							46	9									
05	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					193

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17825	X	16844	-0-	-981	-0-	1497	1	15290	3	N	52					263
							57	9									
01	18383	X	16566	-0-	-1817	-0-	1370	1	15115	3	N	74	190	1			147
							81	9									
02	16604	X	14933	-0-	-1671	-0-	1024	1	13830	3	N	72					219
							79	9									
03	17329	X	9541	-0-	-7788	-0-	1071	1	8415	3	N	50					269
							55	9									
04	16290	X	15363	-0-	-927	-0-	915	1	14357	3	N	83	188	1			164
							91	9									
05	16833	X	NO RPT	-0-	-16833	-0-					N	NO RPT					164

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15655	X	14030	-0-	-1625	-0-	1243	1	12700	3	Y	79					300
							87	9									
01	14911	X	13569	-0-	-1342	-0-	1117	1	12332	3	Y	109	190	1			219
							120	9									
02	13468	X	12252	-0-	-1216	-0-	839	1	11330	3	Y	75					294
							83	9									
03	14601	X	7771	-0-	-6830	-0-	866	1	6805	3	Y	91	191	1			194
							100	9									
04	13830	X	11960	-0-	-1870	-0-	713	1	11192	3	Y	50					244
							55	9									
05	14043	X	NO RPT	-0-	-14043	-0-					Y	NO RPT					244

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	12282	-0-	-2629	-0-	1092	1	11154	3	N	33					119
							36	9									
01	14260	X	13364	-0-	-896	-0-	1104	1	12186	3	N	67					186
							74	9									
02	12880	X	11589	-0-	-1291	-0-	799	1	10783	3	N	6	148	1			44
							7	9									
03	13826	X	7002	-0-	-6824	-0-	789	1	6203	3	N	9					53
							10	9									
04	13170	X	11882	-0-	-1288	-0-	710	1	11144	3	N	25					78
							28	9									
05	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					78

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19592 #	15882	-0-	-3710	-0-	1416	1	14464	3	N	2					94
						2	9									
01	18445 #	15107	-0-	-3338	-0-	1251	1	13804	3	N	47					141
						52	9									
02	16660 #	13940	-0-	-2720	-0-	957	1	12928	3	N	50					191
						55	9									
03	17484 #	8711	-0-	-8773	-0-	981	1	7708	3	N	20					211
						22	9									
04	16620 #	14060	-0-	-2560	-0-	841	1	13198	3	N	19					230
						21	9									
05	15872 #	NO RPT	-0-	-15872	-0-					N	NO RPT					230

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

12	1767 X	1624	-0-	-143	-0-	1624	2			N	-0-					-0-
01	9441 X	9441	-0-	-0-	-0-	9441	3			N	-0-					-0-
02	8643 X	8643	-0-	-0-	-0-	8643	3			N	-0-					-0-
03	9582 X	9582	-0-	-0-	-0-	9582	3			N	-0-					-0-
04	9025 X	9025	-0-	-0-	-0-	9025	3			N	-0-					-0-
*05	7908 X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

12	558 X	502	-0-	-56	-0-	502	2			N	-0-					-0-
01	558 X	268	-0-	-290	-0-	268	3			N	-0-					-0-
02	476 X	243	-0-	-233	-0-	243	3			N	-0-					-0-
03	527 X	270	-0-	-257	-0-	270	3			N	-0-					-0-
04	510 X	259	-0-	-251	-0-	259	3			N	-0-					-0-
05	558 X	245	-0-	-313	-0-	245	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

12	435 N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	310 N	132	-0-	-178	-0-	132	2			N	-0-					-0-
02	280 N	32	-0-	-248	-0-	32	2			N	-0-					-0-
03	494 N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
04	365 N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*05	432 N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

12	155 N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	167 N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	93 N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	150 N	49	-0-	-101	-0-	49	2			N	-0-					-0-
05	186 N	78	-0-	-108	-0-	78	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1057	-0-	-90	-0-	1057	2			N	-0-					-0-
01	1209	N	578	-0-	-631	-0-	578	3			N	-0-					-0-
02	1064	N	524	-0-	-540	-0-	524	3			N	-0-					-0-
03	1054	N	580	-0-	-474	-0-	580	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	1178	N	794	-0-	-384	-0-	794	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	682	N	379	-0-	-303	-0-	379	3			N	-0-					-0-
02	616	N	344	-0-	-272	-0-	344	3			N	-0-					-0-
03	744	N	381	-0-	-363	-0-	381	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	775	N	318	-0-	-457	-0-	318	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

12	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
01	961	N	469	-0-	-492	-0-	469	3			N	-0-					-0-
02	840	N	424	-0-	-416	-0-	424	3			N	-0-					-0-
03	930	N	471	-0-	-459	-0-	471	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
02	504	N	245	-0-	-259	-0-	245	3			N	-0-					-0-
03	558	N	272	-0-	-286	-0-	272	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	558	N	260	-0-	-298	-0-	260	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

12	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-
01	930	N	436	-0-	-494	-0-	436	3			N	-0-					-0-
02	868	N	395	-0-	-473	-0-	395	3			N	-0-					-0-
03	899	N	437	-0-	-462	-0-	437	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	899	N	463	-0-	-436	-0-	463	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

12	1519	N	1438	-0-	-81	-0-	1438	2			N	-0-					-0-
01	1488	N	754	-0-	-734	-0-	754	3			N	-0-					-0-
02	1316	N	684	-0-	-632	-0-	684	3			N	-0-					-0-
03	1426	N	757	-0-	-669	-0-	757	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	1550	N	794	-0-	-756	-0-	794	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

12	1333	N	1194	-0-	-139	-0-	1194	2			N	-0-					-0-
01	1302	N	694	-0-	-608	-0-	694	3			N	-0-					-0-
02	1120	N	629	-0-	-491	-0-	629	3			N	-0-					-0-
03	1209	N	697	-0-	-512	-0-	697	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1426	N	722	-0-	-704	-0-	722	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
01	1116	N	556	-0-	-560	-0-	556	3			N	-0-					-0-
02	980	N	505	-0-	-475	-0-	505	3			N	-0-					-0-
03	1054	N	558	-0-	-496	-0-	558	3			N	-0-					-0-
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1174	-0-	-35	-0-	1174	2			N	-0-					-0-
01	1209	N	607	-0-	-602	-0-	607	3			N	-0-					-0-
02	1092	N	550	-0-	-542	-0-	550	3			N	-0-					-0-
03	1178	N	609	-0-	-569	-0-	609	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	1240	N	606	-0-	-634	-0-	606	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1045	-0-	-40	-0-	1045	2			N	-0-					-0-
01	1054	N	534	-0-	-520	-0-	534	3			N	-0-					-0-
02	980	N	484	-0-	-496	-0-	484	3			N	-0-					-0-
03	1054	N	536	-0-	-518	-0-	536	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	1085	N	577	-0-	-508	-0-	577	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
01	1085	N	556	-0-	-529	-0-	556	3			N	-0-					-0-
02	980	N	504	-0-	-476	-0-	504	3			N	-0-					-0-
03	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
01	961	N	478	-0-	-483	-0-	478	3			N	-0-					-0-
02	840	N	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	899	N	480	-0-	-419	-0-	480	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	961	N	463	-0-	-498	-0-	463	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-
01	868	N	464	-0-	-404	-0-	464	3			N	-0-					-0-
02	784	N	420	-0-	-364	-0-	420	3			N	-0-					-0-
03	806	N	466	-0-	-340	-0-	466	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	434	N	208	-0-	-226	-0-	208	3			N	-0-					-0-
02	364	N	188	-0-	-176	-0-	188	3			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	434	N	188	-0-	-246	-0-	188	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1474	-0-	-107	-0-	1474	2			N	-0-					-0-
01	1581	N	741	-0-	-840	-0-	741	3			N	-0-					-0-
02	1400	N	672	-0-	-728	-0-	672	3			N	-0-					-0-
03	1488	N	744	-0-	-744	-0-	744	3			N	-0-					-0-
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	1519	N	693	-0-	-826	-0-	693	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1184	-0-	-118	-0-	1184	2			N	-0-					-0-
01	1302	N	638	-0-	-664	-0-	638	3			N	-0-					-0-
02	1148	N	579	-0-	-569	-0-	579	3			N	-0-					-0-
03	1178	N	641	-0-	-537	-0-	641	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1302	N	606	-0-	-696	-0-	606	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1386	-0-	-102	-0-	1386	2			N	-0-					-0-
01	1488	N	728	-0-	-760	-0-	728	3			N	-0-					-0-
02	1316	N	660	-0-	-656	-0-	660	3			N	-0-					-0-
03	1395	N	731	-0-	-664	-0-	731	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	1488	N	838	-0-	-650	-0-	838	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	827	-0-	-72	-0-	827	2			N	-0-					-0-
01	868	N	426	-0-	-442	-0-	426	3			N	-0-					-0-
02	784	N	387	-0-	-397	-0-	387	3			N	-0-					-0-
03	837	N	428	-0-	-409	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
01	1116	N	537	-0-	-579	-0-	537	3			N	-0-					-0-
02	980	N	487	-0-	-493	-0-	487	3			N	-0-					-0-
03	1054	N	539	-0-	-515	-0-	539	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	1085	N	549	-0-	-536	-0-	549	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1488	N	772	-0-	-716	-0-	772	3			N	-0-					-0-
02	1344	N	700	-0-	-644	-0-	700	3			N	-0-					-0-
03	1426	N	775	-0-	-651	-0-	775	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	1581	N	722	-0-	-859	-0-	722	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1921	-0-	-125	-0-	1921	2			N	-0-					-0-
01	2015	N	985	-0-	-1030	-0-	985	3			N	-0-					-0-
02	1792	N	894	-0-	-898	-0-	894	3			N	-0-					-0-
03	1922	N	989	-0-	-933	-0-	989	3			N	-0-					-0-
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	2015	N	867	-0-	-1148	-0-	867	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1207	-0-	-64	-0-	1207	2			N	-0-					-0-
01	1302	N	668	-0-	-634	-0-	668	3			N	-0-					-0-
02	1148	N	605	-0-	-543	-0-	605	3			N	-0-					-0-
03	1209	N	671	-0-	-538	-0-	671	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	1364	N	606	-0-	-758	-0-	606	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-
03	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

12	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					-0-
01	1209	N	600	-0-	-609	-0-	600	3			N	-0-					-0-
02	1092	N	544	-0-	-548	-0-	544	3			N	-0-					-0-
03	1147	N	603	-0-	-544	-0-	603	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

12	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					-0-
01	1240	N	616	-0-	-624	-0-	616	3			N	-0-					-0-
02	1148	N	559	-0-	-589	-0-	559	3			N	-0-					-0-
03	1209	N	618	-0-	-591	-0-	618	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	1271	N	650	-0-	-621	-0-	650	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

12	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
01	465	N	259	-0-	-206	-0-	259	3			N	-0-					-0-
02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
03	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	527	N	245	-0-	-282	-0-	245	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	224	N	42	-0-	-182	-0-	42	3			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1221	-0-	-112	-0-	1221	2			N	-0-					-0-
01	1333	N	633	-0-	-700	-0-	633	3			N	-0-					-0-
02	1148	N	574	-0-	-574	-0-	574	3			N	-0-					-0-
03	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	650	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-					-0-
01	1209	N	599	-0-	-610	-0-	599	3			N	-0-					-0-
02	1064	N	543	-0-	-521	-0-	543	3			N	-0-					-0-
03	1116	N	601	-0-	-515	-0-	601	3			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1868	-0-	-178	-0-	1868	2			N	-0-					-0-
01	1984	N	941	-0-	-1043	-0-	941	3			N	-0-					-0-
02	1764	N	854	-0-	-910	-0-	854	3			N	-0-					-0-
03	1860	N	945	-0-	-915	-0-	945	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1922	N	924	-0-	-998	-0-	924	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	9441	-0-	6341	6341	9441	3			N	-0-					-0-
02	2800	N	8642	-0-	5842	12183	8642	3			N	-0-					-0-
03	3100	N	9582	-0-	6482	18665	9582	3			N	-0-					-0-
04	27691	X	9026	-0-	-18665	-0-	9026	3			N	-0-					-0-
*05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1567	-0-	-169	-0-	1567	2			N	-0-					-0-
01	1674	N	731	-0-	-943	-0-	731	3			N	-0-					-0-
02	1484	N	663	-0-	-821	-0-	663	3			N	-0-					-0-
03	1581	N	734	-0-	-847	-0-	734	3			N	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	1488	N	577	-0-	-911	-0-	577	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	-0-	-0-	-1829	-0-					Y	102	92	1			61
01	1922	N	802	-0-	-1120	-0-	677	3	125	9	Y	114	93	1			82
02	1569	N	1569	-0-	-0-	-0-	1485	3	84	9	Y	76	96	1			62
03	850	N	850	-0-	-0-	-0-	816	3	34	9	Y	31	56	1			37
04	1042	N	1042	-0-	-0-	-0-	974	3	68	9	Y	62	52	1			47
05	1736	N	1021	-0-	-715	-0-	966	3	55	9	Y	50	61	1			36

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		361	-0-	361	6519	361	2			N	-0-					-0-
01	14B DENY		95	-0-	95	6614	95	2			N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	6614					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	6614					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	6614					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	6614					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
02	588	N	374	-0-	-214	-0-	374	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
02	672	N	428	-0-	-244	-0-	428	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		317	-0-	317	1239	284	2	33	9	Y	30					163
01	1581	R	342	-0-	-1239	-0-	301	2	41	9	Y	37					200
02	288	R	288	-0-	-0-	-0-	253	2	35	9	Y	32	187	0			45
03	327	R	327	-0-	-0-	-0-	293	2	34	9	Y	31					76
04	302	R	302	-0-	-0-	-0-	268	2	34	9	Y	31					107
*05	399	R	399	-0-	-0-	-0-	368	2	31	9	Y	28					135

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

12	620	#	513	-0-	-107	-0-	501	2	12	9	N	11	176	0			12
01	620	#	294	-0-	-326	-0-	294	2			N	-0-					12
02	560	#	326	-0-	-234	-0-	326	2			N	-0-					12
03	620	#	320	-0-	-300	-0-	320	2			N	-0-					12
04	600	#	291	-0-	-309	-0-	291	2			N	-0-					12
05	527	#	282	-0-	-245	-0-	282	2			N	-0-					12

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

12	97	R	97	-0-	-0-	-0-	97	3			N	-0-					9
01	186	#	87	-0-	-99	-0-	87	3			N	-0-					9
02	168	#	40	-0-	-128	-0-	40	3			N	-0-					9
03	186	#	45	-0-	-141	-0-	45	3			N	-0-					9
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
05	93	#	42	-0-	-51	-0-	42	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

12	837	#	631	-0-	-206	-0-	631	3			N	-0-					96
01	837	#	814	-0-	-23	-0-	813	3	1	9	N	1					97
02	756	#	716	-0-	-40	-0-	716	3			N	-0-					97
03	775	#	739	-0-	-36	-0-	739	3			N	-0-					97
04	780	#	747	-0-	-33	-0-	747	3			N	-0-					97
05	806	#	740	-0-	-66	-0-	740	3			N	-0-					97

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

12	558	#	442	-0-	-116	-0-	441	3	1	9	Y	1					5
01	558	#	533	-0-	-25	-0-	533	3			Y	-0-					5
02	504	#	477	-0-	-27	-0-	477	3			Y	-0-					5
03	527	#	493	-0-	-34	-0-	493	3			Y	-0-					5
04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					5
05	527	#	518	-0-	-9	-0-	518	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	127	-0-	-59	-0-	127	3			N	-0-					36
01	186	#	132	-0-	-54	-0-	132	3			N	-0-					36
02	125	R	125	-0-	-0-	-0-	125	3			N	-0-					36
03	131	R	131	-0-	-0-	-0-	131	3			N	-0-					36
04	120	#	114	-0-	-6	-0-	114	3			N	-0-					36
05	124	#	93	-0-	-31	-0-	93	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	23	-0-	-8	-0-	21	3	2	9	Y	2					9
01	31	#	25	-0-	-6	-0-	25	3			Y	-0-					9
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					9
03	31	#	27	-0-	-4	-0-	25	3	2	9	Y	2					11
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					11
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	#	962	-0-	-154	-0-	936	3	26	9	N	24					158
01	1302	#	1021	-0-	-281	-0-	991	3	30	9	N	27					185
02	1176	#	944	-0-	-232	-0-	923	3	21	9	N	19					204
03	1302	#	950	-0-	-352	-0-	935	3	15	9	N	14	170	1			48
04	1171	R	1171	-0-	-0-	-0-	1147	3	24	9	N	22					70
*05	1078	R	1078	-0-	-0-	-0-	1055	3	23	9	N	21					91

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	442	-0-	-178	-0-	441	3	1	9	Y	1					58
01	620	#	535	-0-	-85	-0-	533	3	2	9	Y	2					60
02	560	#	505	-0-	-55	-0-	501	3	4	9	Y	4					64
03	558	#	493	-0-	-65	-0-	493	3			Y	-0-					64
04	504	R	504	-0-	-0-	-0-	498	3	6	9	Y	5					69
05	558	#	493	-0-	-65	-0-	493	3			Y	-0-					69

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	63	-0-	-30	-0-	63	3			Y	-0-					5
01	93	#	76	-0-	-17	-0-	76	3			Y	-0-					5
02	84	#	72	-0-	-12	-0-	72	3			Y	-0-					5
03	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					5
05	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	862	-0-	-316	-0-	862	3			Y	-0-					35
01	1178	#	1042	-0-	-136	-0-	1041	3	1	9	Y	1					36
02	1036	#	955	-0-	-81	-0-	955	3			Y	-0-					36
03	1085	#	961	-0-	-124	-0-	961	3			Y	-0-					36
04	972	R	972	-0-	-0-	-0-	972	3			Y	-0-					36
05	1054	#	963	-0-	-91	-0-	962	3	1	9	Y	1					37

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	189	-0-	-90	-0-	189	3			Y	-0-					3
01	279	R	279	-0-	-0-	-0-	279	3			Y	-0-					3
02	252	#	239	-0-	-13	-0-	239	3			Y	-0-					3
03	248	#	246	-0-	-2	-0-	246	3			Y	-0-					3
04	249	R	249	-0-	-0-	-0-	249	3			Y	-0-					3
05	279	#	247	-0-	-32	-0-	247	3			Y	-0-					3

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	#	126	-0-	-29	-0-	126	3			Y	-0-					19
01	155	#	152	-0-	-3	-0-	152	3			Y	-0-					19
02	140	#	120	-0-	-20	-0-	119	3	1	9	Y	1					20
03	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
04	149	R	149	-0-	-0-	-0-	149	3			Y	-0-					20
05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

12	1643	#	1156	-0-	-487	-0-	1156	3			Y	-0-					45
01	1612	#	1474	-0-	-138	-0-	1473	3	1	9	Y	1					46
02	1428	#	1360	-0-	-68	-0-	1360	3			Y	-0-					46
03	1426	#	1330	-0-	-96	-0-	1330	3			Y	-0-					46
04	1346	R	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					47
05	1519	#	1332	-0-	-187	-0-	1332	3			Y	-0-					47

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

12	124	#	65	-0-	-59	-0-	63	3	2	9	Y	2					14
01	124	#	102	-0-	-22	-0-	102	3			Y	-0-					14
02	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					14
03	101	R	101	-0-	-0-	-0-	99	3	2	9	Y	2					16
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					16
*05	102	R	102	-0-	-0-	-0-	99	3	3	9	Y	3					19

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

12	806	#	803	-0-	-3	-0-	803	2			N	-0-					222
01	810	R	810	-0-	-0-	-0-	810	2			N	-0-					222
02	743	R	743	-0-	-0-	-0-	743	2			N	-0-					222
03	830	R	830	-0-	-0-	-0-	830	2			N	-0-					222
04	787	R	787	-0-	-0-	-0-	787	2			N	-0-					222
05	837	#	820	-0-	-17	-0-	820	2			N	-0-					222

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

12	1294	R	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					134
01	1473	R	1473	-0-	-0-	-0-	155	1	1308	2	Y	9					143
							10	9									
02	980	#	899	-0-	-81	-0-	899	2			Y	-0-					143
03	1308	R	1308	-0-	-0-	-0-	1308	2			Y	-0-					143
04	1590	#	1014	-0-	-576	-0-	150	1	864	2	Y	-0-					143
05	1488	#	945	-0-	-543	-0-	892	2	53	9	Y	48	169	1			22

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	R	572	-0-	-0-	-0-	155	1	416	2	Y	1	1	8			23
							1	9									
01	561	R	561	-0-	-0-	-0-	155	1	404	2	Y	2	2	8			23
							2	9									
02	504	#	500	-0-	-4	-0-	500	2			Y	-0-					23
03	558	#	394	-0-	-164	-0-	393	2	1	9	Y	1	1	8			23
04	527	R	527	-0-	-0-	-0-	150	1	377	2	Y	-0-					23
05	403	#	390	-0-	-13	-0-	390	2			Y	-0-					23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	249	-0-	-216	-0-	249	2			Y	-0-					12
01	465	#	360	-0-	-105	-0-	360	2			Y	-0-					12
02	420	#	285	-0-	-135	-0-	285	2			Y	-0-					12
03	341	#	283	-0-	-58	-0-	283	2			Y	-0-					12
04	360	#	229	-0-	-131	-0-	229	2			Y	-0-					12
05	372	#	206	-0-	-166	-0-	206	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	344	-0-	-121	-0-	327	2	17	9	N	15					92
01	465	#	400	-0-	-65	-0-	339	2	61	9	N	55					147
02	337	R	337	-0-	-0-	-0-	291	2	46	9	N	42					189
03	362	R	362	-0-	-0-	-0-	314	2	48	9	N	44	182	1			51
04	390	#	355	-0-	-35	-0-	316	2	39	9	N	35					86
05	403	#	389	-0-	-14	-0-	359	2	30	9	N	27					113

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	365	-0-	-7	-0-	365	2			Y	-0-					12
01	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12
02	411	R	411	-0-	-0-	-0-	411	2			Y	-0-					12
03	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12
04	402	R	402	-0-	-0-	-0-	402	2			Y	-0-					12
05	372	#	343	-0-	-29	-0-	343	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	21	-0-	-10	-0-	21	3			Y	-0-					62
01	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					62
03	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					62
04	30	#	25	-0-	-5	-0-	25	3			Y	-0-					62
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

12	1115	R	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1116	#	955	-0-	-161	-0-	955	2			N	-0-					-0-
02	1008	#	845	-0-	-163	-0-	845	2			N	-0-					-0-
03	1116	#	856	-0-	-260	-0-	856	2			N	-0-					-0-
04	1080	#	170	-0-	-910	-0-	170	2			N	-0-					-0-
05	1116	#	108	-0-	-1008	-0-	108	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	#	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

12		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	678					Y	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

12	93	#	47	-0-	-46	-0-	47	3			N	-0-					9
01	93	#	-0-	-0-	-93	-0-					N	-0-					9
02	84	#	36	-0-	-48	-0-	36	3			N	-0-					9
03	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
04	90	#	39	-0-	-51	-0-	39	3			N	-0-					9
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

12	93	#	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	124	#	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	112	#	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-
04	90	#	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

12	81	R	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	159	R	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	84	#	34	-0-	-50	-0-	34	3			Y	-0-					-0-
03	93	#	52	-0-	-41	-0-	52	3			Y	-0-					-0-
04	90	#	50	-0-	-40	-0-	50	3			Y	-0-					-0-
05	93	#	55	-0-	-38	-0-	55	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

12	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	248	#	196	-0-	-52	-0-	196	3			Y	-0-					-0-
04	240	#	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	#	205	-0-	-43	-0-	205	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

12	1302	#	1129	-0-	-173	-0-	84	1	1045	2	N	-0-					40
01	1302	#	1153	-0-	-149	-0-	85	1	1068	2	N	-0-					40
02	1176	#	1029	-0-	-147	-0-	76	1	953	2	N	-0-					40
03	1178	#	1143	-0-	-35	-0-	85	1	1058	2	N	-0-					40
04	1110	#	1059	-0-	-51	-0-	78	1	981	2	N	-0-					40
05	1147	#	1125	-0-	-22	-0-	83	1	1042	2	N	-0-					40

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

12	347	R	347	-0-	-0-	-0-	22	1	325	2	N	-0-	88	1			26
01	589	#	316	-0-	-273	-0-	20	1	290	2	N	5					31
							6	9									
02	532	#	273	-0-	-259	-0-	17	1	248	2	N	7	19	1			19
							8	9									
03	589	#	364	-0-	-225	-0-	22	1	322	2	N	18					37
							20	9									
04	358	R	358	-0-	-0-	-0-	23	1	329	2	N	5	23	1			19
							6	9									
*05	350	R	350	-0-	-0-	-0-	21	1	305	2	N	22					41
							24	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	R	618	-0-	-0-	-0-	38 33	1 9	547	2	Y	30	27	1			26
01	589	#	453	-0-	-136	-0-	27 40	1 9	386	2	Y	36					62
02	420	#	369	-0-	-51	-0-	23 15	1 9	331	2	Y	14	38	1			38
03	499	R	499	-0-	-0-	-0-	30 40	1 9	429	2	Y	36					74
04	600	#	480	-0-	-120	-0-	30 11	1 9	439	2	Y	10	45	1			39
05	620	#	482	-0-	-138	-0-	29 47	1 9	406	2	Y	43					82

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

12	403	#	267	-0-	-136	-0-	267	2			N	-0-					-0-
01	403	#	330	-0-	-73	-0-	330	2			N	-0-					-0-
02	336	#	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	341	#	269	-0-	-72	-0-	269	2			N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

12	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
01	217	#	209	-0-	-8	-0-	209	2			Y	-0-					-0-
02	196	#	189	-0-	-7	-0-	189	2			Y	-0-					-0-
03	217	R	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	211	R	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

12	682	#	527	-0-	-155	-0-	526	3	1	9	Y	1					18
01	682	#	660	-0-	-22	-0-	660	3			Y	-0-					18
02	597	R	597	-0-	-0-	-0-	597	3			Y	-0-					18
03	591	R	591	-0-	-0-	-0-	591	3			Y	-0-					18
04	630	#	598	-0-	-32	-0-	598	3			Y	-0-					18
05	651	#	593	-0-	-58	-0-	592	3	1	9	Y	1					19

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

12	589	#	441	-0-	-148	-0-	441	3			Y	-0-					5
01	589	#	559	-0-	-30	-0-	559	3			Y	-0-					5
02	532	#	501	-0-	-31	-0-	501	3			Y	-0-					5
03	493	R	493	-0-	-0-	-0-	493	3			Y	-0-					5
04	540	#	498	-0-	-42	-0-	498	3			Y	-0-					5
05	558	#	494	-0-	-64	-0-	493	3	1	9	Y	1					6

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

12	341	#	252	-0-	-89	-0-	252	3			Y	-0-					41
01	341	#	306	-0-	-35	-0-	305	3	1	9	Y	1					42
02	308	#	239	-0-	-69	-0-	239	3			Y	-0-					42
03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					42
04	330	#	299	-0-	-31	-0-	299	3			Y	-0-					42
05	310	#	296	-0-	-14	-0-	296	3			Y	-0-					42

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	105	-0-	-19	-0-	105	3			Y	-0-					3
01	152	R	152	-0-	-0-	-0-	152	3			Y	-0-					3
02	119	R	119	-0-	-0-	-0-	119	3			Y	-0-					3
03	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					3
04	150	#	125	-0-	-25	-0-	125	3			Y	-0-					3
05	155	#	123	-0-	-32	-0-	123	3			Y	-0-					3

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

12	62	#	21	-0-	-41	-0-	21	3			Y	-0-					1
01	62	#	51	-0-	-11	-0-	51	3			Y	-0-					1
02	56	#	48	-0-	-8	-0-	48	3			Y	-0-					1
03	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					1
04	60	#	50	-0-	-10	-0-	50	3			Y	-0-					1
05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

12	1123	R	1123	-0-	-0-	-0-	1072	3	51	9	N	46	176	1			151
01	1335	R	1335	-0-	-0-	-0-	1271	3	64	9	N	58					209
02	1290	R	1290	-0-	-0-	-0-	1216	3	74	9	N	67	174	1			102
03	1304	R	1304	-0-	-0-	-0-	1231	3	73	9	N	66					168
04	1341	R	1341	-0-	-0-	-0-	1271	3	70	9	N	64					232
*05	1291	R	1291	-0-	-0-	-0-	1257	3	34	9	N	31					263

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

12	1187	R	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
01	1151	R	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
02	957	R	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
*05	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

CHARLTON WELL #: 3 RRCID -> 116476 COMPL. DATE 04/23/1985 TOTAL DEPTH 6500 PERF. 5875 - 5855

12	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1414					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	1414					Y	-0-					-0-

CHARLTON "A" WELL #: 3 RRCID -> 117147 COMPL. DATE 04/23/1985 TOTAL DEPTH 6597 PERF. 5918 - 5913

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2012 - PLUGGED 12/08/12

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
TWEEDY "C" WELL #: 2 RRCID -> 117731 COMPL. DATE 07/20/1985 TOTAL DEPTH 6482 PERF. 5653 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	67					Y	-0-		3	0		-0-

PLUGGED AND ABANDONED_____ 09/25/2012 - PLUGGED 09/25/12

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

12	3813	#	2802	-0-	-1011	-0-	2802	2			N	-0-					52
01	3813	#	3630	-0-	-183	-0-	3629	2	1	9	N	1		1	8		52
02	3416	R	3416	-0-	-0-	-0-	3416	2			N	-0-					52
03	INC G-10		3595	-0-	3595	3595	3595	2			N	-0-					52
04	INC G-10		3611	-0-	3611	7206	3611	2			N	-0-					52
05	INC G-10		3721	-0-	3721	10927	3721	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

12	2945	#	2386	-0-	-559	-0-	2383	2	3	9	N	3					79
01	2945	#	2274	-0-	-671	-0-	2267	2	7	9	N	6		1	8		84
02	2548	#	2039	-0-	-509	-0-	2033	2	6	9	N	5					89
03	2821	#	2276	-0-	-545	-0-	2265	2	11	9	N	10		1	8		98
04	2370	#	2181	-0-	-189	-0-	2174	2	7	9	N	6					104
05	2387	#	2289	-0-	-98	-0-	2283	2	6	9	N	5					109

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

12	775	#	765	-0-	-10	-0-	765	2			N	-0-					39
01	775	#	737	-0-	-38	-0-	737	2			N	-0-					39
02	700	#	663	-0-	-37	-0-	663	2			N	-0-					39
03	775	#	721	-0-	-54	-0-	721	2			N	-0-					39
04	750	#	694	-0-	-56	-0-	694	2			N	-0-					39
05	775	#	721	-0-	-54	-0-	721	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	215	2	29	9	Y	26	23	1	1	8	29
01	213	N	213	-0-	-0-	-0-	192	3	21	9	Y	19	20	1			28
02	228	N	228	-0-	-0-	-0-	209	3	19	9	Y	17	16	1			29
03	217	N	212	-0-	-5	-0-	206	3	6	9	Y	5	15	1			19
04	210	N	192	-0-	-18	-0-	7	1	181	3	Y	4	14	1			9
							4	9									
05	217	N	157	-0-	-60	-0-	153	3	4	9	Y	4					13

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

12	159	X	159	-0-	-0-	-0-	159	2			N	-0-					198
01	170	X	170	-0-	-0-	-0-	166	3	4	9	N	4					202
02	140	X	140	-0-	-0-	-0-	137	3	3	9	N	3					205
03	157	X	157	-0-	-0-	-0-	157	3			N	-0-					205
04	150	X	81	-0-	-69	-0-	80	3	1	9	N	1					206
05	155	X	8	-0-	-147	-0-	8	3			N	-0-					206

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	5	1	144	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

12	837	N	807	-0-	-30	-0-	806	2	1	9	N	1					38
01	818	N	818	-0-	-0-	-0-	815	2	3	9	N	3					41
02	762	N	762	-0-	-0-	-0-	740	2	22	9	N	20					61
03	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4					65
04	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4					69
*05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					73

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

12	589	N	554	-0-	-35	-0-	552	2	2	9	N	2					152
01	578	N	578	-0-	-0-	-0-	576	2	2	9	N	2					154
02	507	N	507	-0-	-0-	-0-	504	2	3	9	N	3					157
03	558	N	476	-0-	-82	-0-	468	2	8	9	N	7					164
04	616	N	616	-0-	-0-	-0-	609	2	7	9	N	6	1	8			169
*05	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3	2	8			170

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	#	505	-0-	-1045	-0-	505	3			N	-0-					-0-
01	1550	#	1326	-0-	-224	-0-	1326	3			N	-0-					-0-
02	1316	#	880	-0-	-436	-0-	880	3			N	-0-					-0-
03	1457	#	962	-0-	-495	-0-	962	3			N	-0-					-0-
04	1350	#	977	-0-	-373	-0-	977	3			N	-0-					-0-
05	1333	#	1196	-0-	-137	-0-	1196	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	144	-0-	-73	-0-	144	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	448	N	246	-0-	-202	-0-	246	2			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-
04	720	N	354	-0-	-366	-0-	354	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
04	690	N	352	-0-	-338	-0-	352	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	840	N	615	-0-	-225	-0-	615	2			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	780	N	390	-0-	-390	-0-	390	2			N	-0-					-0-
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					-0-
01	1612	N	1557	-0-	-55	-0-	1557	2			N	-0-					-0-
02	1456	N	1398	-0-	-58	-0-	1398	2			N	-0-					-0-
03	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-
04	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
05	1550	N	1536	-0-	-14	-0-	1536	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
01	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
03	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
01	3193	X	3155	-0-	-38	-0-	3155	2			N	-0-					-0-
02	2884	X	2746	-0-	-138	-0-	2746	2			N	-0-					-0-
03	3224	X	3108	-0-	-116	-0-	3108	2			N	-0-					-0-
04	3120	X	2961	-0-	-159	-0-	2961	2			N	-0-					-0-
05	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1515	-0-	-4	-0-	1515	2			N	-0-					-0-
01	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					-0-
02	1372	N	1352	-0-	-20	-0-	1352	2			N	-0-					-0-
03	1519	N	1491	-0-	-28	-0-	1491	2			N	-0-					-0-
04	1470	N	1444	-0-	-26	-0-	1444	2			N	-0-					-0-
*05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1629	-0-	-231	-0-	1629	2			N	-0-					-0-
01	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					-0-
02	1624	N	1457	-0-	-167	-0-	1457	2			N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
04	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
*05	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					-0-
05	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	140	N	36	-0-	-104	-0-	36	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	308	N	237	-0-	-71	-0-	237	3			N	-0-					-0-
03	1364	N	444	-0-	-920	-0-	444	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
01	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
02	896	N	321	-0-	-575	-0-	321	3			N	-0-					-0-
03	930	N	24	-0-	-906	-0-	24	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
04	780	N	234	-0-	-546	-0-	234	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
01	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	2294	N	1987	-0-	-307	-0-	1987	2			N	-0-					-0-
04	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

12	2418	N	2095	-0-	-323	-0-	31	1	2064	2	N	-0-					4
01	2356	N	2154	-0-	-202	-0-	31	1	2122	2	N	1	1	8			4
							1	9									
02	2100	N	1843	-0-	-257	-0-	28	1	1815	2	N	-0-					4
03	2169	N	2169	-0-	-0-	-0-	31	1	2138	2	N	-0-					4
04	2070	N	2047	-0-	-23	-0-	30	1	2017	2	N	-0-					4
05	2046	N	1612	-0-	-434	-0-	31	1	1581	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

12	6417	X	5652	-0-	-765	-0-	31	1	5621	2	N	-0-					60
01	6076	X	6069	-0-	-7	-0-	31	1	6037	2	N	1	1	8			60
							1	9									
02	5488	X	5130	-0-	-358	-0-	28	1	5102	2	N	-0-					60
03	6076	X	5743	-0-	-333	-0-	31	1	5712	2	N	-0-					60
04	5880	X	4711	-0-	-1169	-0-	30	1	4679	2	N	2	2	8			60
							2	9									
05	6076	X	4451	-0-	-1625	-0-	31	1	4420	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

12	9517	X	9495	-0-	-22	-0-	31	1	9464	2	N	-0-					-0-
01	11470	X	10244	-0-	-1226	-0-	31	1	10213	2	N	-0-					-0-
02	9352	X	7818	-0-	-1534	-0-	28	1	7790	2	N	-0-					-0-
03	10354	X	9261	-0-	-1093	-0-	31	1	9230	2	N	-0-					-0-
04	10020	X	7325	-0-	-2695	-0-	30	1	7295	2	N	-0-					-0-
05	10230	X	6808	-0-	-3422	-0-	31	1	6777	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

12	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					57
01	1643	N	1395	-0-	-248	-0-	1395	2			N	-0-					57
02	1344	N	1214	-0-	-130	-0-	1214	2			N	-0-					57
03	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					57
04	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					57
05	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					23
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					23
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					23
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					23
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					23
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	#	2324	-0-	-559	-0-	2324	2			N	-0-					-0-
01	2883	#	1616	-0-	-1267	-0-	1616	2			N	-0-					-0-
02	2492	#	1595	-0-	-897	-0-	1595	2			N	-0-					-0-
03	2449	#	1326	-0-	-1123	-0-	1326	2			N	-0-					-0-
04	2250	#	818	-0-	-1432	-0-	818	2			N	-0-					-0-
05	2325	#	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	971	-0-	-52	B -0-	971	2			N	-0-					-0-
01	900	N	900	-0-	-0-	B -0-	900	2			N	-0-					-0-
02	1008	N	872	-0-	-136	B -0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	934	-0-	-27	B -0-	934	2			N	-0-					-0-
04	809	N	809	-0-	-0-	B -0-	809	2			N	-0-					-0-
05	961	N	868	-0-	-93	B -0-	868	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	108	-0-	-109	B -0-	108	3			N	-0-					-0-
01	81	N	81	-0-	-0-	B -0-	81	3			N	-0-					-0-
02	140	N	55	-0-	-85	B -0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41	B -0-	52	3			N	-0-					-0-
04	44	N	44	-0-	-0-	B -0-	44	3			N	-0-					-0-
05	62	N	49	-0-	-13	B -0-	49	3			N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	168	-0-	-607	-0-	167	2	1	9	N	1					90
01	806	N	189	-0-	-617	-0-	189	2			N	-0-					90
02	532	N	76	-0-	-456	-0-	76	2			N	-0-					90
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					90
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					90
*05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

12	744	N	580	-0-	-164	-0-	554	2	26	9	N	24	19	1			14
01	DLQ G-10		142	-0-	142	142	134	2	8	9	N	7	16	1			5
02	DLQ G-10		112	-0-	112	254	102	2	10	9	N	9	10	1			4
03	586	N	332	-0-	-254	-0-	311	2	21	9	N	19	11	1			12
04	375	N	375	-0-	-0-	-0-	355	2	20	9	N	18	19	1			11
*05	381	N	381	-0-	-0-	-0-	362	2	19	9	N	17	25	1			3

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

12	525	N	525	-0-	-0-	-0-	518	3	7	9	Y	6	20	1			5
01	526	N	526	-0-	-0-	-0-	522	3	4	9	Y	4	5	1			4
02	476	N	448	-0-	-28	-0-	445	3	3	9	Y	3	5	1			2
03	527	N	474	-0-	-53	-0-	470	3	4	9	Y	4	2	1			4
04	510	N	301	-0-	-209	-0-	300	3	1	9	Y	1	3	1			2
05	496	N	73	-0-	-423	-0-	73	3			Y	-0-					2

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG, ELA C. -G- WELL #: 9 RRCID -> 070147 COMPL. DATE 02/17/1977 TOTAL DEPTH 8352 PERF. N/A

12	9		9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P/A 02/07/13

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

12	1023	N	839	-0-	-184	-0-	832	3	7	9	Y	6	20	1			5
01	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	Y	4	5	1			4
02	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	Y	9	6	1			7
03	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	4	1			13
04	1099	N	1099	-0-	-0-	-0-	1089	3	10	9	Y	9	9	1			13
*05	1128	N	1128	-0-	-0-	-0-	1113	3	15	9	Y	14	15	1			12

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

12	1069	N	1069	-0-	-0-	-0-	1063	3	6	9	Y	5					121
01	992	N	940	-0-	-52	-0-	938	3	2	9	Y	2					123
02	1115	N	1115	-0-	-0-	-0-	1094	3	21	9	Y	19	1	8			141
03	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4					145
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
*05	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					145

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	95	-0-	95	95	95	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

12	3100	N	1831	-0-	-1269	5369	1818	3	13	9	Y	12	49	1			11
01	3100	N	1096	-0-	-2004	3365	1088	3	8	9	Y	7	11	1			7
02	2800	N	1496	-0-	-1304	2061	1483	3	13	9	Y	12	10	1			9
03	3100	N	1700	-0-	-1400	661	1685	3	15	9	Y	14	6	1			17
04	2432	N	1771	-0-	-661	-0-	1756	3	15	9	Y	14	13	1			18
*05	1871	N	1871	-0-	-0-	-0-	1851	3	20	9	Y	18	21	1			15

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

12	3012	N	3012	-0-	-0-	-0-	2983	3	29	9	N	26					264
01	3038	N	3038	-0-	-0-	-0-	2997	3	41	9	N	37					301
02	2800	N	2858	-0-	58	58	2816	3	42	9	N	38					339
03	3100	N	3069	-0-	-31	27	3030	3	39	9	N	35					374
04	2941	N	2914	-0-	-27	-0-	2908	3	6	9	N	5					379
05	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					379

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

12	1503	N	1357	-0-	-146	-0-	1342	3	15	9	Y	14	50	1			12
01	1333	N	1313	-0-	-20	-0-	1303	3	10	9	Y	9	12	1			9
02	1204	N	978	-0-	-226	-0-	965	3	13	9	Y	12	12	1			9
03	1333	N	1190	-0-	-143	-0-	1175	3	15	9	Y	14	6	1			17
04	1260	N	1172	-0-	-88	-0-	1157	3	15	9	Y	14	13	1			18
*05	1233	N	1233	-0-	-0-	-0-	1213	3	20	9	Y	18	21	1			15

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

12	437	N	437	-0-	-0-	-0-	435	3	2	9	Y	2					77
01	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					79
02	308	N	259	-0-	-49	-0-	249	3	10	9	Y	9					88
03	341	N	247	-0-	-94	-0-	246	3	1	9	Y	1					89
04	330	N	236	-0-	-94	-0-	236	3			Y	-0-					89
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					89

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

12	589	N	578	-0-	-11	-0-	571	3	7	9	Y	6	20	1			5
01	589	N	571	-0-	-18	-0-	567	3	4	9	Y	4	5	1			4
02	532	N	526	-0-	-6	-0-	519	3	7	9	Y	6	5	1			5
03	589	N	586	-0-	-3	-0-	579	3	7	9	Y	6	3	1			8
04	558	N	558	-0-	-0-	-0-	550	3	8	9	Y	7	6	1			9
05	589	N	556	-0-	-33	-0-	546	3	10	9	Y	9	10	1			8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

12	3100	N	1612	-0-	-1488	168	1597	3	15	9	Y	14	50	1			12
01	1755	N	1587	-0-	-168	-0-	1577	3	10	9	Y	9	12	1			9
02	1540	N	1208	-0-	-332	-0-	1191	3	17	9	Y	15	13	1			11
03	1612	N	1414	-0-	-198	-0-	1395	3	19	9	Y	17	7	1			21
04	1530	N	1394	-0-	-136	-0-	1375	3	19	9	Y	17	16	1			22
05	1333	N	994	-0-	-339	-0-	980	3	14	9	Y	13	24	1			11

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	18	1	197	2	N	4					110
							4	9									
01	496	N	496	-0-	-0-	-0-	28	1	459	2	N	8					118
							9	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					118
03	129	N	129	-0-	-0-	-0-	5	1	122	2	N	2					120
							2	9									
04	480	N	229	-0-	-251	-0-	21	1	208	2	N	-0-					120
*05	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

12	527	N	55	-0-	-472	-0-	25	1	23	2	N	6					88
							7	9									
01	124	N	66	-0-	-58	-0-	31	1	29	2	N	5					93
							6	9									
02	174	N	174	-0-	-0-	-0-	21	1	153	2	N	-0-					93
03	152	N	152	-0-	-0-	-0-	20	1	132	2	N	-0-					93
04	219	N	219	-0-	-0-	-0-	27	1	192	2	N	-0-					93
*05	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					93

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

12	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	1307					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					194
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					194
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
*04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					65
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					65
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					65
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

12	248	N	245	-0-	-3	-0-	245	3			N	-0-					214
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					214
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					214
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					214
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					214
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

12	695	N	695	-0-	-0-	-0-	694	3	1	9	N	1					118
01	810	N	810	-0-	-0-	-0-	809	3	1	9	N	1					119
02	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					123
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					123
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					123
*05	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					125

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					117
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					117
02	896	N	292	-0-	-604	-0-	292	3			N	-0-					117
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					117
04	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					119
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					119

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

12	618	N	618	-0-	-0-	-0-	610	3	8	9	N	7					178
01	763	N	763	-0-	-0-	-0-	761	3	2	9	N	2					180
02	677	N	677	-0-	-0-	-0-	660	3	17	9	N	15					195
03	620	N	584	-0-	-36	-0-	566	3	18	9	N	16	184	1			27
04	750	N	741	-0-	-9	-0-	741	3			N	-0-					27
05	744	N	314	-0-	-430	-0-	314	3			N	-0-					27

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					191
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					191
02	1260	N	1034	-0-	-226	-0-	1034	3			N	-0-					191
03	1178	N	733	-0-	-445	-0-	733	3			N	-0-					191
04	1320	N	1129	-0-	-191	-0-	1129	3			N	-0-					191
*05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					191

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	2	-0-	2	30508	2	3			N	-0-					25
01	14B	DENY	3	-0-	3	30511	3	3			N	-0-					25
02	14B	DENY	-0-	-0-	-0-	30511					N	-0-					25
03	14B	DENY	-0-	-0-	-0-	30511					N	-0-					25
04	14B	DENY	4	-0-	4	30515	4	3			N	-0-					25
05	14B	DENY	3	-0-	3	30518	3	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

12	9	N	9	-0-	-0-	-0-	5	3	4	9	N	4					20
01	15	N	15	-0-	-0-	-0-	7	3	8	9	N	7					27
02	28	N	18	-0-	-10	-0-	16	3	2	9	N	2					29
03	9	N	-0-	-0-	-9	-0-					N	-0-					29
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					29
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

12	T. A.		39	-0-	39	28538	39	3			N	-0-					160
01	T. A.		89	-0-	89	28627	88	3	1	9	N	1					161
02	T. A.		50	-0-	50	28677	50	3			N	-0-					161
03	T. A.		9	-0-	9	28686	9	3			N	-0-					161
04	T. A.		77	-0-	77	28763	77	3			N	-0-					161
05	T. A.		60	-0-	60	28823	60	3			N	-0-					161

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

12	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					53
01	620	N	490	-0-	-130	-0-	487	3	3	9	N	3					56
02	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2					58
03	496	N	93	-0-	-403	-0-	93	3			N	-0-					58
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					58
05	744	N	97	-0-	-647	-0-	97	3			N	-0-					58

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

12	885	N	885	-0-	-0-	-0-	884	3	1	9	Y	1					24
01	899	N	873	-0-	-26	-0-	860	3	13	9	Y	12					36
02	812	N	794	-0-	-18	-0-	790	3	4	9	Y	4					40
03	899	N	488	-0-	-411	-0-	473	3	15	9	Y	14	54	1			-0-
04	900	N	900	-0-	-0-	-0-	893	3	7	9	Y	6					6
05	868	N	690	-0-	-178	-0-	686	3	4	9	Y	4					10

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

12	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					15
01	682	N	664	-0-	-18	-0-	656	3	8	9	Y	7					22
02	644	N	618	-0-	-26	-0-	616	3	2	9	Y	2					24
03	682	N	320	-0-	-362	-0-	311	3	9	9	Y	8	32	1			-0-
04	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					4
05	682	N	531	-0-	-151	-0-	528	3	3	9	Y	3					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	941	3	9	9	Y	8					162
01	992	N	926	-0-	-66	-0-	917	3	9	9	Y	8					170
02	818	N	818	-0-	-0-	-0-	807	3	11	9	Y	10					180
03	899	N	258	-0-	-641	-0-	258	3			Y	-0-	172	1			8
04	870	N	677	-0-	-193	-0-	668	3	9	9	Y	8					16
05	899	N	461	-0-	-438	-0-	459	3	2	9	Y	2					18

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1141	N	1141	-0-	-0-	-0-	1134	3	7	9	Y	6					49
01	1209	N	1118	-0-	-91	-0-	1105	3	13	9	Y	12	56	1			5
02	1064	N	1007	-0-	-57	-0-	994	3	13	9	Y	12					17
03	1147	N	668	-0-	-479	-0-	661	3	7	9	Y	6					23
04	1123	N	1123	-0-	-0-	-0-	1117	3	6	9	Y	5					28
05	1116	N	885	-0-	-231	-0-	882	3	3	9	Y	3					31

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1889	N	1889	-0-	-0-	-0-	1880	3	9	9	Y	8					43
01	1922	N	1825	-0-	-97	-0-	1804	3	21	9	Y	19					62
02	1736	N	1696	-0-	-40	-0-	1682	3	14	9	Y	13	64	1			11
03	1891	N	850	-0-	-1041	-0-	849	3	1	9	Y	1					12
04	1867	N	1867	-0-	-0-	-0-	1859	3	8	9	Y	7					19
05	1891	N	1311	-0-	-580	-0-	1307	3	4	9	Y	4					23

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	563	3	3	9	N	3					133
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					133
02	532	N	505	-0-	-27	-0-	499	3	6	9	N	5					138
03	558	N	386	-0-	-172	-0-	386	3			N	-0-					138
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					138
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					138

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	910	3	3	9	Y	3					41
01	961	N	827	-0-	-134	-0-	803	3	24	9	Y	22					63
02	840	N	696	-0-	-144	-0-	689	3	7	9	Y	6					69
03	899	N	526	-0-	-373	-0-	500	3	26	9	Y	24	93	1			-0-
04	870	N	870	-0-	-0-	-0-	858	3	12	9	Y	11					11
05	775	N	743	-0-	-32	-0-	735	3	8	9	Y	7					18

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	460	3	8	9	Y	7					34
01	465	N	460	-0-	-5	-0-	443	3	17	9	Y	15					49
02	420	N	383	-0-	-37	-0-	372	3	11	9	Y	10	52	1			7
03	465	N	135	-0-	-330	-0-	133	3	2	9	Y	2					9
04	450	N	369	-0-	-81	-0-	362	3	7	9	Y	6					15
05	434	N	90	-0-	-344	-0-	86	3	4	9	Y	4					19

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	815	3	9	9	Y	8					44
01	899	N	761	-0-	-138	-0-	741	3	20	9	Y	18					62
02	784	N	638	-0-	-146	-0-	624	3	14	9	Y	13	64	1			11
03	837	N	408	-0-	-429	-0-	407	3	1	9	Y	1					12
04	790	N	790	-0-	-0-	-0-	782	3	8	9	Y	7					19
05	713	N	566	-0-	-147	-0-	562	3	4	9	Y	4					23

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	714	3	15	9	Y	14					111
01	738	N	738	-0-	-0-	-0-	706	3	32	9	Y	29	128	1			12
02	662	N	662	-0-	-0-	-0-	630	3	32	9	Y	29					41
03	744	N	301	-0-	-443	-0-	286	3	15	9	Y	14					55
04	720	N	535	-0-	-185	-0-	522	3	13	9	Y	12					67
05	744	N	396	-0-	-348	-0-	388	3	8	9	Y	7					74

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					151
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					151
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					151
03	144	N	144	-0-	-0-	-0-	143	3	1	9	N	1	1	8			151
04	420	N	262	-0-	-158	-0-	262	3			N	-0-					151
05	341	N	237	-0-	-104	-0-	235	3	2	9	N	2	2	8			151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	335	3			Y	-0-					11
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					11
02	308	N	296	-0-	-12	-0-	296	3			Y	-0-					11
03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					11
*04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					11
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1508	-0-	-42	-0-	1508	3			Y	-0-					45
01	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					45
02	1372	N	1330	-0-	-42	-0-	1330	3			Y	-0-					45
03	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					45
*04	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			Y	-0-					45

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					45
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					45
02	1372	N	1330	-0-	-42	-0-	1330	3			N	-0-					45
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					45
*04	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			N	-0-					45

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	3069					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	3069					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	3069					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3069					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3069					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3069					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

12	1023	N	981	-0-	-42	-0-	981	2			N	-0-					3
01	1023	N	958	-0-	-65	-0-	930	2	28	9	N	25					28
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					28
03	992	N	506	-0-	-486	-0-	506	2			N	-0-					28
04	900	N	690	-0-	-210	-0-	690	2			N	-0-					28
05	961	N	631	-0-	-330	-0-	631	2			N	-0-					28

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	69	2	9	9	N	8					8
02	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3					11
03	62	N	41	-0-	-21	-0-	39	2	2	9	N	2					13
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					13

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 2 RRCID -> 035819 COMPL. DATE 04/13/1965 TOTAL DEPTH 6931 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	90	2	10	9	N	9					9
02	92	N	92	-0-	-0-	-0-	86	2	6	9	N	5					14
03	93	N	52	-0-	-41	-0-	51	2	1	9	N	1					15
04	90	N	87	-0-	-3	-0-	83	2	4	9	N	4					19
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					19

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

12	279	N	107	-0-	-172	-0-	105	2	2	9	Y	2					11
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					11
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11
03	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1					12
04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					12
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					12

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	320	2	2	9	N	2					2
03	372	N	197	-0-	-175	-0-	195	2	2	9	N	2					4
04	330	N	317	-0-	-13	-0-	316	2	1	9	N	1					5
05	372	N	242	-0-	-130	-0-	241	2	1	9	N	1					6

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

12	279	N	276	-0-	-3	-0-	276	2			N	-0-					2
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					2
02	252	N	246	-0-	-6	-0-	244	2	2	9	N	2					4
03	279	N	147	-0-	-132	-0-	145	2	2	9	N	2					6
04	242	N	242	-0-	-0-	-0-	239	2	3	9	N	3					9
05	279	N	185	-0-	-94	-0-	184	2	1	9	N	1					10

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

12	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					7
01	1085	N	964	-0-	-121	-0-	953	2	11	9	N	10					17
02	952	N	884	-0-	-68	-0-	882	2	2	9	N	2					19
03	992	N	542	-0-	-450	-0-	540	2	2	9	N	2					21
04	930	N	806	-0-	-124	-0-	804	2	2	9	N	2					23
05	992	N	669	-0-	-323	-0-	668	2	1	9	N	1					24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					48
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					48
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					48
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					48
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					48
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					1
01	372	N	357	-0-	-15	-0-	339	2	18	9	N	16					17
02	336	N	317	-0-	-19	-0-	314	2	3	9	N	3					20
03	341	N	191	-0-	-150	-0-	189	2	2	9	N	2					22
04	330	N	288	-0-	-42	-0-	288	2			N	-0-					22
05	341	N	237	-0-	-104	-0-	237	2			N	-0-					22

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					1
01	193	N	193	-0-	-0-	-0-	184	2	9	9	N	8					9
02	174	N	174	-0-	-0-	-0-	170	2	4	9	N	4					13
03	186	N	116	-0-	-70	-0-	114	2	2	9	N	2					15
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					15
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					15

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	364	-0-	-39	-0-	364	2			N	-0-					8
01	372	N	349	-0-	-23	-0-	347	2	2	9	N	2					10
02	336	N	324	-0-	-12	-0-	321	2	3	9	N	3					13
03	372	N	196	-0-	-176	-0-	194	2	2	9	N	2					15
04	330	N	274	-0-	-56	-0-	270	2	4	9	N	4					19
05	372	N	141	-0-	-231	-0-	141	2			N	-0-					19

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					1
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	171	2	3	9	N	3					4
03	186	N	113	-0-	-73	-0-	111	2	2	9	N	2					6
04	180	N	130	-0-	-50	-0-	126	2	4	9	N	4					10
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					10

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					4
01	103	N	103	-0-	-0-	-0-	93	2	10	9	N	9					13
02	87	N	87	-0-	-0-	-0-	84	2	3	9	N	3					16
03	93	N	57	-0-	-36	-0-	55	2	2	9	N	2					18
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					18
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					18

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

12	527	N	487	-0-	-40	-0-	487	2			N	-0-					9
01	496	N	477	-0-	-19	-0-	465	2	12	9	N	11					20
02	448	N	426	-0-	-22	-0-	424	2	2	9	N	2					22
03	496	N	253	-0-	-243	-0-	251	2	2	9	N	2					24
04	450	N	411	-0-	-39	-0-	408	2	3	9	N	3					27
05	465	N	282	-0-	-183	-0-	281	2	1	9	N	1					28

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

12	372	N	356	-0-	-16	-0-	356	2			N	-0-					1
01	372	N	353	-0-	-19	-0-	341	2	12	9	N	11					12
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					12
03	341	N	188	-0-	-153	-0-	188	2			N	-0-					12
04	330	N	273	-0-	-57	-0-	270	2	3	9	N	3					15
05	341	N	233	-0-	-108	-0-	232	2	1	9	N	1					16

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

12	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
01	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					-0-
03	713	N	247	-0-	-466	-0-	247	2			N	-0-					-0-
04	690	N	8	-0-	-682	-0-	8	2			N	-0-					-0-
05	713	N	14	-0-	-699	-0-	14	2			N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	241	-0-	-162	-0-	241	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

12	248	N	-0-	-0-	-248	-0-					Y	2					6
01	310	N	-0-	-0-	-310	-0-					Y	1					7
02	168	N	-0-	-0-	-168	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

12	992	N	971	-0-	-21	-0-	962	2	9	9	N	8					39
01	992	N	960	-0-	-32	-0-	949	2	11	9	N	10					49
02	896	N	860	-0-	-36	-0-	852	2	8	9	N	7					56
03	961	N	616	-0-	-345	-0-	613	2	3	9	N	3					59
04	930	N	854	-0-	-76	-0-	844	2	10	9	N	9					68
05	961	N	771	-0-	-190	-0-	768	2	3	9	N	3					71

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1					3
01	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					4
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					4
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					4
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					4
*05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	670	-0-	-74	-0-	670	2			N	-0-					78
01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					78
02	616	N	215	-0-	-401	-0-	215	2			N	-0-					78
03	682	N	97	-0-	-585	-0-	97	2			N	-0-					78
04	690	N	101	-0-	-589	-0-	101	2			N	-0-					78
*05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	2			N	-0-					-0-
04	390	N	267	-0-	-123	-0-	267	2			N	-0-					-0-
05	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	655	-0-	-27	-0-	655	2			N	-0-					29
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					29
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					29
03	651	N	349	-0-	-302	-0-	349	2			N	-0-					29
04	630	N	555	-0-	-75	-0-	555	2			N	-0-					29
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
02	588	N	304	-0-	-284	-0-	304	2			N	-0-					-0-
03	651	N	19	-0-	-632	-0-	19	2			N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-
03	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	558	N	336	-0-	-222	-0-	336	2			N	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	2			N	-0-					-0-
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	2			N	-0-					-0-
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
04	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-

JACKSON WELL #: 8 RRCID -> 206769 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6317 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	367	2			Y	-0-					53
01	372	N	365	-0-	-7	-0-	359	2	6	9	Y	5					58
02	336	N	317	-0-	-19	-0-	316	2	1	9	Y	1					59
03	372	N	255	-0-	-117	-0-	255	2			Y	-0-					59
04	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					59
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
02	560	N	551	-0-	-9	-0-	551	2			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	568	-0-	-21	-0-	568	2			Y	-0-					-0-
01	589	N	558	-0-	-31	-0-	558	2			Y	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	2			Y	-0-					-0-
03	558	N	395	-0-	-163	-0-	395	2			Y	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
05	558	N	475	-0-	-83	-0-	475	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					17
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					17
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					17
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					17
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	335	-0-	-595	-0-	335	2			N	-0-					43
01	527	N	327	-0-	-200	-0-	327	2			N	-0-					43
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					43
03	341	N	224	-0-	-117	-0-	224	2			N	-0-					43
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					43
*05	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					46

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	49	-0-	-354	-0-	49	2			Y	-0-					14
01	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					14
02	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					14
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					14
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					14
*05	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					14

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	-0-	438	2			Y	-0-					19
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					19
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					19
03	434	N	283	-0-	-151	-0-	283	2			Y	-0-					19
04	450	N	444	-0-	-6	-0-	444	2			Y	-0-					19
05	465	N	371	-0-	-94	-0-	371	2			Y	-0-					19

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

12	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
03	403	N	240	-0-	-163	-0-	240	2			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

12	868	N	838	-0-	-30	-0-	838	2			N	-0-					5
01	868	N	831	-0-	-37	-0-	825	2	6	9	N	5					10
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					10
03	837	N	454	-0-	-383	-0-	454	2			N	-0-					10
04	810	N	787	-0-	-23	-0-	787	2			N	-0-					10
05	837	N	648	-0-	-189	-0-	648	2			N	-0-					10

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

12	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

12	527	N	514	-0-	-13	-0-	514	2			N	-0-					50
01	527	N	496	-0-	-31	-0-	492	2	4	9	N	4					54
02	448	N	446	-0-	-2	-0-	444	2	2	9	N	2					56
03	527	N	302	-0-	-225	-0-	302	2			N	-0-					56
04	480	N	451	-0-	-29	-0-	451	2			N	-0-					56
05	496	N	386	-0-	-110	-0-	386	2			N	-0-					56

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

12	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					17
01	1395	N	1359	-0-	-36	-0-	1350	2	9	9	N	8					25
02	1232	N	1115	-0-	-117	-0-	1114	2	1	9	N	1					26
03	1364	N	900	-0-	-464	-0-	900	2			N	-0-					26
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					26
05	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	682	N	445	-0-	-237	-0-	445	2			N	-0-					-0-
04	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
05	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

12	3100	N	1580	-0-	-1520	6906	1580	2			N	-0-					-0-
01	3100	N	1489	-0-	-1611	5295	1489	2			N	-0-					-0-
02	2800	N	1334	-0-	-1466	3829	1334	2			N	-0-					-0-
03	3100	N	935	-0-	-2165	1664	935	2			N	-0-					-0-
04	3000	N	1477	-0-	-1523	141	1477	2			N	-0-					-0-
05	1488	N	1204	-0-	-284	-0-	1204	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

12	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

12	1023	N	1023	-0-	-0-	-0-	1017	2	6	9	N	5					46
01	996	N	996	-0-	-0-	-0-	985	2	11	9	N	10					56
02	952	N	893	-0-	-59	-0-	892	2	1	9	N	1					57
03	1023	N	697	-0-	-326	-0-	694	2	3	9	N	3					60
04	960	N	950	-0-	-10	-0-	941	2	9	9	N	8					68
05	992	N	788	-0-	-204	-0-	784	2	4	9	N	4					72

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

12	124	N	118	-0-	-6	-0-	118	2			N	-0-					81
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					81
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					81
*03	124	N	58	-0-	-66	-0-	58	2			N	-0-					81
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					60
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

12	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					64
01	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					64
02	1120	N	1006	-0-	-114	-0-	1006	2			N	-0-					64
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					64
04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					64
05	1116	N	907	-0-	-209	-0-	907	2			N	-0-					64

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1043	-0-	-538	-0-	1043	2			N	-0-					-0-
01	1395	N	903	-0-	-492	-0-	903	2			N	-0-					-0-
02	1176	N	815	-0-	-361	-0-	815	2			N	-0-					-0-
03	1054	N	525	-0-	-529	-0-	525	2			N	-0-					-0-
04	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
05	899	N	625	-0-	-274	-0-	625	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	63	-0-	-123	-0-	62	2	1	9	N	1					23
01	279	N	55	-0-	-224	-0-	55	2			N	-0-					23
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					23
03	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					24
04	60	N	51	-0-	-9	-0-	49	2	2	9	N	2					26
*05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	308	N	260	-0-	-48	-0-	260	2			N	-0-					-0-
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3166	-0-	-151	-0-	3155	2	11	9	N	10					44
01	3317	X	3148	-0-	-169	-0-	3134	2	14	9	N	13					57
02	2996	X	2794	-0-	-202	-0-	2790	2	4	9	N	4					61
03	3255	X	1512	-0-	-1743	-0-	1508	2	4	9	N	4					65
04	3463	X	3463	-0-	-0-	-0-	3452	2	11	9	N	10					75
05	3162	X	1956	-0-	-1206	-0-	1952	2	4	9	N	4					79

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	390	N	28	-0-	-362	-0-	28	2			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	20	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
01	651	N	581	-0-	-70	-0-	581	2			N	-0-					-0-
02	560	N	442	-0-	-118	-0-	442	2			N	-0-					-0-
03	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					101
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					101
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					101
03	543	N	543	-0-	-0-	-0-	543	2			N	-0-					101
*04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					101
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1789	-0-	-40	-0-	1789	2			N	-0-					-0-
01	1860	N	1558	-0-	-302	-0-	1558	2			N	-0-					-0-
02	1568	N	1514	-0-	-54	-0-	1514	2			N	-0-					-0-
03	1798	N	1151	-0-	-647	-0-	1151	2			N	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1674	N	1126	-0-	-548	-0-	1126	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					74
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					74
02	156	N	156	-0-	-0-	-0-	152	2	4	9	N	4					78
03	248	N	93	-0-	-155	-0-	93	2			N	-0-					78
04	240	N	137	-0-	-103	-0-	137	2			N	-0-					78
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	473	-0-	-240	-0-	473	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	465	N	37	-0-	-428	-0-	37	2			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1023	N	527	-0-	-496	-0-	527	2			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
05	868	N	387	-0-	-481	-0-	387	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	459	-0-	-471	-0-	459	2			N	-0-					131
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					131
02	661	N	661	-0-	-0-	-0-	647	2	14	9	N	13					144
03	465	N	87	-0-	-378	-0-	87	2			N	-0-					144
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					146
05	744	N	147	-0-	-597	-0-	147	2			N	-0-					146

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	622	-0-	-29	-0-	622	2			N	-0-					99
01	498	N	498	-0-	-0-	-0-	497	2	1	9	N	1					100
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					100
03	620	N	215	-0-	-405	-0-	213	2	2	9	N	2					102
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					102
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					102

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	588	N	88	-0-	-500	-0-	88	2			N	-0-					-0-
03	589	N	211	-0-	-378	-0-	211	2			N	-0-					-0-
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	651	N	391	-0-	-260	-0-	391	3			N	-0-					-0-
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
05	558	N	274	-0-	-284	-0-	274	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	744	N	339	-0-	-405	-0-	339	2			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1529	-0-	-145	-0-	1493	2	36	9	N	33					77
01	1674	X	1481	-0-	-193	-0-	1480	2	1	9	N	1					78
02	1428	X	1366	-0-	-62	-0-	1366	2			N	-0-					78
03	1550	X	497	-0-	-1053	-0-	497	2			N	-0-					78
04	1500	X	1207	-0-	-293	-0-	1200	2	7	9	N	6					84
05	1519	X	605	-0-	-914	-0-	605	2			N	-0-					84

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	776	-0-	-154	-0-	776	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	775	N	338	-0-	-437	-0-	338	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
05	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2282	N	2282	-0-	-0-	-0-	2259	2	23	9	N	21					50
01	1558	N	1558	-0-	-0-	-0-	1502	3	56	9	N	51	88	1			13
02	2145	N	2145	-0-	-0-	-0-	2126	3	19	9	N	17					30
03	1413	N	1413	-0-	-0-	-0-	1405	3	8	9	N	7					37
04	2225	N	2225	-0-	-0-	-0-	2217	3	8	9	N	7					44
*05	1734	N	1734	-0-	-0-	-0-	1730	3	4	9	N	4	38	1			10

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

12	3250	X	3250	-0-	-0-	-0-	3241	3	9	9	N	8					120
01	3116	X	3116	-0-	-0-	-0-	3109	3	7	9	N	6					126
02	2814	X	2814	-0-	-0-	-0-	2799	3	15	9	N	14					140
03	3038	X	1503	-0-	-1535	-0-	1501	3	2	9	N	2					142
04	3004	X	3004	-0-	-0-	-0-	2996	3	8	9	N	7					149
05	3038	X	2103	-0-	-935	-0-	2103	3			N	-0-					149

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

12	1239	N	1239	-0-	-0-	-0-	1230	3	9	9	N	8					174
01	1519	N	1419	-0-	-100	-0-	1404	3	15	9	N	14	188	1			-0-
02	1281	N	1281	-0-	-0-	-0-	1271	3	10	9	N	9					9
03	1240	N	617	-0-	-623	-0-	614	3	3	9	N	3					12
04	1380	N	1357	-0-	-23	-0-	1343	3	14	9	N	13					25
05	1426	N	759	-0-	-667	-0-	753	3	6	9	N	5					30

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

12	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
03	1736	N	227	-0-	-1509	-0-	227	3			Y	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	3			Y	-0-					-0-
05	1364	N	519	-0-	-845	-0-	519	3			Y	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	744	N	686	-0-	-58	-0-	683	3	3	9	N	3					3
02	700	N	553	-0-	-147	-0-	553	3			N	-0-					3
03	713	N	192	-0-	-521	-0-	192	3			N	-0-					3
04	660	N	638	-0-	-22	-0-	638	3			N	-0-					3
05	620	N	367	-0-	-253	-0-	367	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	744	N	258	-0-	-486	-0-	258	3			N	-0-					-0-
04	780	N	576	-0-	-204	-0-	576	3			N	-0-					-0-
05	744	N	336	-0-	-408	-0-	336	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	548	3	1	9	N	1	1	8			171
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					171
02	560	N	67	-0-	-493	-0-	67	3			N	-0-					171
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					171
04	360	N	97	-0-	-263	-0-	97	3			N	-0-					171
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					171

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1457	N	755	-0-	-702	-0-	755	2			N	-0-					-0-
04	1230	N	976	-0-	-254	-0-	976	2			N	-0-					-0-
05	1395	N	909	-0-	-486	-0-	909	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					61
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					61
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					61
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					61
*04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					61
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	651	N	198	-0-	-453	-0-	198	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	620	N	278	-0-	-342	-0-	278	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
05	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	403	N	121	-0-	-282	-0-	121	2			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	N	2772	-0-	-49	-0-	2772	2			N	-0-					124
01	2700	N	2700	-0-	-0-	-0-	2699	2	1	9	N	1					125
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					125
03	2759	N	1254	-0-	-1505	-0-	1254	2			N	-0-					125
04	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					125
05	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					125

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
02	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	1			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	1			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	1			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	434	N	254	-0-	-180	-0-	254	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	219	-0-	-184	-0-	219	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	716	-0-	-59	-0-	30	1	686	3	N	-0-					125
01	682	N	677	-0-	-5	-0-	30	1	647	3	N	-0-					125
02	644	N	637	-0-	-7	-0-	30	1	607	3	N	-0-					125
03	713	N	503	-0-	-210	-0-	30	1	473	3	N	-0-					125
04	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					125
05	713	N	466	-0-	-247	-0-	30	1	436	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-	-0-	-0-	30	1	1364	3	N	-0-					74
01	1395	N	1395	-0-	-0-	-0-	30	1	1364	3	N	1					75
							1	9									
02	1372	N	1321	-0-	-51	-0-	30	1	1289	3	N	2					77
							2	9									
03	1395	N	973	-0-	-422	-0-	30	1	937	3	N	5					82
							6	9									
04	1546	N	1546	-0-	-0-	-0-	30	1	1513	3	N	3					85
							3	9									
05	1457	N	1216	-0-	-241	-0-	30	1	1169	3	N	15					100
							17	9									

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842

JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	390	-0-	-75	-0-	390	2			Y	-0-					2
01	465	N	425	-0-	-40	-0-	425	2			Y	-0-					2
02	420	N	394	-0-	-26	-0-	393	2	1	9	Y	1					3
03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3
04	420	N	205	-0-	-215	-0-	205	2			Y	-0-					3
05	434	N	133	-0-	-301	-0-	133	2			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

12	1085	N	1082	-0-	-3	-0-	1082	2			Y	-0-					6
01	1116	N	910	-0-	-206	-0-	910	2			Y	-0-					6
02	980	N	922	-0-	-58	-0-	921	2	1	9	Y	1					7
03	1085	N	1026	-0-	-59	-0-	1025	2	1	9	Y	1					8
04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					8
*05	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

12	1426	X	1197	-0-	-229	-0-	1195	2	2	9	Y	2	2	8			3
01	1271	N	1143	-0-	-128	-0-	1143	2			Y	-0-					3
02	1092	N	985	-0-	-107	-0-	984	2	1	9	Y	1					4
03	1209	N	997	-0-	-212	-0-	996	2	1	9	Y	1					5
04	1110	N	950	-0-	-160	-0-	950	2			Y	-0-					5
05	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

12	310	N	267	-0-	-43	-0-	267	2			Y	-0-					2
01	310	N	285	-0-	-25	-0-	285	2			Y	-0-					2
02	252	N	248	-0-	-4	-0-	248	2			Y	-0-					2
03	279	N	239	-0-	-40	-0-	239	2			Y	-0-					2
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2
*05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19014	X	19014	-0-	-0-	-0-	18905	2	109	9	N	99	161	1			77
01	19546	X	19546	-0-	-0-	-0-	19408	2	138	9	N	125	156	1			46
02	17881	X	17881	-0-	-0-	-0-	17768	2	113	9	N	103					149
03	16833	X	4595	-0-	-12238	-0-	4527	2	68	9	N	62	176	1			35
04	16290	X	-0-	-0-	-16290	-0-					N	1	1	8			35
05	16833	X	-0-	-0-	-16833	-0-					N	-0-					35

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROPEL ENERGY, LLC 681457
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
01	372	N	107	-0-	-265	-0-	107	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

12	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					20
01	2028	N	2028	-0-	-0-	-0-	1982	2	46	9	N	42					62
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					62
03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					62
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					62
05	2387	N	1742	-0-	-645	-0-	1742	2			N	-0-					62

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

12	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-
04	240	#	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	248	#	13	-0-	-235	-0-	13	3			N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 7 RRCID -> 121036 COMPL. DATE 04/01/1986 TOTAL DEPTH 4508 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P & A 02-14-13

BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					35
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					118
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

12	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
01	248	#	83	-0-	-165	-0-	83	3			N	-0-					-0-
02	84	#	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	124	#	46	-0-	-78	-0-	46	3			N	-0-					-0-
04	120	#	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	124	#	80	-0-	-44	-0-	80	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

12	2790	#	2714	-0-	-76	-0-	2701	3	13	9	N	12					127
01	2759	#	2665	-0-	-94	-0-	2655	3	10	9	N	9					136
02	2464	#	2435	-0-	-29	-0-	2410	3	25	9	N	23					159
03	2728	#	1597	-0-	-1131	-0-	1562	3	35	9	N	32					191
04	2640	#	1971	-0-	-669	-0-	1964	3	7	9	N	6	180	1			17
05	2728	#	1350	-0-	-1378	-0-	1344	3	6	9	N	5					22

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

12	1085	N	925	-0-	-160	-0-	65	1	860	3	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	64	1	881	3	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	56	1	784	3	N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	58	1	873	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	60	1	836	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	65	1	835	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	508	-0-	-236	-0-	44	1	464	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	60	1	627	2	Y	5	5	8			-0-
							6	9									
02	625	N	625	-0-	-0-	-0-	55	1	570	2	Y	-0-					-0-
03	681	N	681	-0-	-0-	-0-	60	1	610	2	Y	10	10	8			-0-
							11	9									
04	660	N	629	-0-	-31	-0-	56	1	573	2	Y	-0-					-0-
05	682	N	533	-0-	-149	-0-	48	1	485	2	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	6	1	51	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	555	-0-	-34	-0-	48	1	507	2	Y	-0-					-0-
01	589	N	553	-0-	-36	-0-	48	1	505	2	Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	56	1	579	2	Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	65	1	661	2	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	70	1	712	2	Y	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	67	1	675	2	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	99	-0-	-118	-0-	7	1	92	3	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	13	1	178	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

12	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	32	1	340	2	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	30	1	312	2	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	25	1	264	2	N	-0-					-0-
03	372	N	312	-0-	-60	-0-	28	1	284	2	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	25	1	260	2	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	24	1	241	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-
04	240	N	166	-0-	-74	-0-	10	1	156	3	N	-0-					-0-
05	248	N	178	-0-	-70	-0-	11	1	167	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
01	310	N	283	-0-	-27	-0-	15	1	268	3	N	-0-					-0-
02	280	N	265	-0-	-15	-0-	15	1	250	3	N	-0-					-0-
03	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-					-0-
04	270	N	238	-0-	-32	-0-	14	1	224	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	333	-0-	-70	-0-	87	1	246	2	N	-0-					12
01	434	N	323	-0-	-111	-0-	76	1	245	2	N	2					14
							2	9									
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					14
03	372	N	372	-0-	-0-	-0-	79	1	292	2	N	1					15
							1	9									
04	378	N	378	-0-	-0-	-0-	76	1	302	2	N	-0-					15
05	372	N	353	-0-	-19	-0-	84	1	269	2	N	-0-					15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	1016	-0-	1016	29685	51	1	965	2	N	-0-					-0-
01	0	Z	980	-0-	980	30665	51	1	929	2	N	-0-					-0-
02	0	Z	878	-0-	878	31543	40	1	838	2	N	-0-					-0-
03	0	Z	963	-0-	963	32506	43	1	920	2	N	-0-					-0-
04	0	Z	913	-0-	913	33419	47	1	866	2	N	-0-					-0-
05	0	Z	853	-0-	853	34272	48	1	805	2	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		3414	-0-	3414	3414	294	1	3119	3	N	1	1	8			-0-
							1	9									
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	40	-0-	40	1731	2	1	38	3	N	-0-					-0-
07	0	W	61	-0-	61	1792	3	1	58	3	N	-0-					-0-
08	0	W	66	-0-	66	1858	3	1	63	3	N	-0-					-0-
09	0	W	70	-0-	70	1928	4	1	66	3	N	-0-					-0-
10	0	W	64	-0-	64	1992	3	1	61	3	N	-0-					-0-
11	0	W	40	-0-	40	2032	2	1	38	3	N	-0-					-0-
12	0	W	54	-0-	54	2086	3	1	51	3	N	-0-					-0-
01	0	W	41	-0-	41	2127	2	1	39	3	N	-0-					-0-
02	0	W	37	-0-	37	2164	2	1	35	3	N	-0-					-0-
03	0	W	29	-0-	29	2193	2	1	27	3	N	-0-					-0-
04	0	W	138	-0-	138	2331	8	1	130	3	N	-0-					-0-
05	0	W	135	-0-	135	2466	8	1	127	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	409	-0-	-273	-0-	46	1	363	2	N	-0-					3
01	750	N	750	-0-	-0-	-0-	43	1	707	2	N	-0-					3
02	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					3
*03	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					3
*04	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					3
*05	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					22
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					22

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

12	564 N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
01	559 N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
02	528 N	528	-0-	-0-	B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563 N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
04	540 N	520	-0-	-20	B	-0-	520	2			N	-0-					-0-
05	589 N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

12	3193	X	1516	-0-	-1677	-0-	1496	3	20	9	N	18	185	1			77
01	3193	X	1043	-0-	-2150	-0-	1034	3	9	9	N	8					85
02	2884	X	811	-0-	-2073	-0-	787	3	24	9	N	22					107
03	2945	X	683	-0-	-2262	-0-	672	3	11	9	N	10					117
04	1560	X	801	-0-	-759	-0-	789	3	12	9	N	11					128
05	1519	X	1294	-0-	-225	-0-	1283	3	11	9	N	10					138

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

12	3317	X	1056	-0-	-2261	-0-	1056	3			N	-0-					107
01	2201	X	1371	-0-	-830	-0-	1357	3	14	9	N	13					120
02	1624	X	-0-	-0-	-1624	-0-					N	34	34	8			120
03	1054	X	-0-	-0-	-1054	-0-					N	12	12	8			120
04	1320	X	-0-	-0-	-1320	-0-					N	16	16	8			120
05	1364	X	-0-	-0-	-1364	-0-					N	4	4	8			120

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FLAT ROCK (FUSSELMAN) //CONT.// 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AU WELL #: 1 RRCID -> 158259 COMPL. DATE 03/22/1996 TOTAL DEPTH 10760 PERF.10300 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

12	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

12	1383	N	1383	-0-	-0-	B	-0-	1383	3		N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3		N	-0-					-0-
02	1129	N	1129	-0-	-0-	B	-0-	1129	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	851	-0-	-79	B	-0-	851	3		N	-0-					-0-
04	1270	N	1270	-0-	-0-	B	-0-	1270	3		N	-0-					-0-
*05	1036	N	1036	-0-	-0-	B	-0-	1036	3		N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					73
02	336	N	-0-	-0-	-336	B	-0-					N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					73
*04	712	N	712	-0-	-0-	B	-0-	708	2	4	9	N	4					77
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					77

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

12	899	N	862	-0-	-37	B	-0-	862	2			N	-0-					105
01	930	N	814	-0-	-116	B	-0-	814	2			N	-0-					105
02	840	N	726	-0-	-114	B	-0-	726	2			N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	441	-0-	-427	B	-0-	441	2			N	-0-					105
04	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					105
05	806	N	587	-0-	-219	B	-0-	587	2			N	-0-					105

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

12	558	N	447	-0-	-111	-0-	162	1	285	2	N	-0-					187
01	465	N	420	-0-	-45	-0-	158	1	262	2	N	-0-					187
02	504	N	347	-0-	-157	-0-	128	1	219	2	N	-0-					187
03	461	N	461	-0-	-0-	-0-	205	1	256	2	N	-0-					187
04	420	N	384	-0-	-36	-0-	145	1	239	2	N	-0-					187
*05	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					187

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

12	1426	N	1384	-0-	-42	-0-	503	1	881	2	N	-0-					69
01	1426	N	1421	-0-	-5	-0-	534	1	887	2	N	-0-					69
02	1306	N	1306	-0-	-0-	-0-	483	1	823	2	N	-0-					69
03	1395	N	931	-0-	-464	-0-	415	1	516	2	N	-0-					69
04	1571	N	1571	-0-	-0-	-0-	594	1	977	2	N	-0-					69
05	1457	N	807	-0-	-650	-0-	449	1	357	2	N	1					70
							1	9									

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

12	1147	N	1127	-0-	-20	-0-	1075	2	52	9	N	47					129
01	1209	N	1134	-0-	-75	-0-	1078	2	56	9	N	51					180
02	1120	N	986	-0-	-134	-0-	939	2	47	9	N	43	174	1			49
03	1116	N	732	-0-	-384	-0-	663	2	69	9	N	63					112
04	1110	N	880	-0-	-230	-0-	825	2	55	9	N	50					162
05	1085	N	729	-0-	-356	-0-	688	2	41	9	N	37	168	1			31

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	859	-0-	-133	-0-	808	2	51	9	N	46					190
01	961	X	841	-0-	-120	-0-	789	2	52	9	N	47	176	1			61
02	868	X	750	-0-	-118	-0-	710	2	40	9	N	36					97
03	899	X	606	-0-	-293	-0-	559	2	47	9	N	43					140
04	870	X	809	-0-	-61	-0-	766	2	43	9	N	39					179
05	868	X	572	-0-	-296	-0-	539	2	33	9	N	30	155	1			54

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

12	465	N	336	-0-	-129	-0-	105	1	228	2	N	3					175
							3	9									
01	434	N	355	-0-	-79	-0-	67	1	285	2	N	3					178
							3	9									
02	448	N	187	-0-	-261	-0-	63	1	124	2	N	-0-	165	1			13
03	0	N	-0-	-0-	-0-	-0-					N	1					14
04	330	N	-0-	-0-	-330	-0-					N	-0-					14
05	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					14

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

12	1457	N	1302	-0-	-155	-0-	1294	2	8	9	N	7					117
01	1426	N	1259	-0-	-167	-0-	1247	2	12	9	N	11	1	8			127
02	1176	N	1127	-0-	-49	-0-	1119	2	8	9	N	7					134
03	1302	N	1183	-0-	-119	-0-	1174	2	9	9	N	8					142
04	1230	N	1131	-0-	-99	-0-	1124	2	7	9	N	6					148
05	1240	N	1023	-0-	-217	-0-	1017	2	6	9	N	5					153

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2749	N	2749	-0-	-0-	-0-	2691	2	58	9	N	53	183	1			35
01	1814	N	1814	-0-	-0-	-0-	1769	2	45	9	N	41					76
02	2398	N	2398	-0-	-0-	-0-	2361	2	37	9	N	34					110
03	2637	N	2637	-0-	-0-	-0-	2590	2	47	9	N	43					153
04	2641	N	2641	-0-	-0-	-0-	2565	2	76	9	N	69	180	1			42
*05	2560	N	2560	-0-	-0-	-0-	2526	2	34	9	N	31					73

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1172	-0-	-37	-0-	1139	2	33	9	N	30					105
01	1209	N	758	-0-	-451	-0-	719	2	39	9	N	35					140
02	1064	N	860	-0-	-204	-0-	860	2			N	-0-					140
03	1178	N	589	-0-	-589	-0-	537	2	52	9	N	47					187
04	720	N	590	-0-	-130	-0-	576	2	14	9	N	13					200
05	961	N	550	-0-	-411	-0-	476	2	74	9	N	67	180	1			87

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	#	659	-0-	-209	-0-	659	3			Y	-0-					-0-
01	1159	R	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
02	1337	R	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
03	1960	R	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
04	2094	R	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
*05	2162	R	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1184	-0-	-56	-0-	1184	3			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
02	1008	N	836	-0-	-172	-0-	836	3			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
04	1380	N	1003	-0-	-377	-0-	1003	3			N	-0-					-0-
05	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	4	37	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, BILL WELL #: 1A RRCID -> 162787 COMPL. DATE 02/19/1997 TOTAL DEPTH 3700 PERF. 3292 - 3318

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	0	A	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-

PLUGGED AND ABANDONED_____ 02/06/2013 - P&A 02-06-2013

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	N	32	-0-	-148	-0-	32	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

12	1845	N	1845	-0-	-0-	B	-0-	1845	2		N	-0-					-0-
01	1560	N	1560	-0-	-0-	B	-0-	1560	2		N	-0-					-0-
02	2408	N	1314	-0-	-1094	B	-0-	1314	2		N	-0-					-0-
03	1860	N	1427	-0-	-433	B	-0-	1427	2		N	-0-					-0-
04	1500	N	1318	-0-	-182	B	-0-	1318	2		N	-0-					-0-
05	1457	N	1213	-0-	-244	B	-0-	1213	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
01	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-
02	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
03	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-					-0-
04	1020	N	902	-0-	-118	B	-0-	902	2			N	-0-					-0-
05	992	N	943	-0-	-49	B	-0-	943	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	B	-0-	427	2	11	9	N	10					66
01	496	N	417	-0-	-79	B	-0-	417	2			N	-0-					66
02	392	N	391	-0-	-1	B	-0-	391	2			N	-0-					66
03	434	N	389	-0-	-45	B	-0-	389	2			N	-0-					66
04	420	N	420	-0-	-0-	B	-0-	369	2	51	9	N	46					112
05	434	N	373	-0-	-61	B	-0-	373	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1520	-0-	-154	B	-0-	372	1	1148	2	N	-0-					-0-
01	1798	N	1798	-0-	-0-	B	-0-	372	1	1426	2	N	-0-					-0-
02	1457	N	1457	-0-	-0-	B	-0-	336	1	1121	2	N	-0-					-0-
03	1749	N	1749	-0-	-0-	B	-0-	372	1	1377	2	N	-0-					-0-
04	1740	N	1561	-0-	-179	B	-0-	360	1	1201	2	N	-0-					-0-
05	1612	N	1583	-0-	-29	B	-0-	372	1	1211	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					73
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					73
02	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					73
03	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					73
04	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					73
05	1178	N	948	-0-	-230	B	-0-	948	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
03	62	N	8	-0-	-54	B	-0-	8	2			N	-0-					-0-
04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
01	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
02	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
03	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
04	120	N	60	-0-	-60	B	-0-	60	2			N	-0-					-0-
05	62	N	51	-0-	-11	B	-0-	51	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
01	899	N	859	-0-	-40	B	-0-	859	2			N	-0-					-0-
02	840	N	825	-0-	-15	B	-0-	825	2			N	-0-					-0-
03	930	N	861	-0-	-69	B	-0-	861	2			N	-0-					-0-
04	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
05	899	N	762	-0-	-137	B	-0-	762	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1224	-0-	-140 B	-0-	1224	2			N	-0-					-0-
01	1364	N	1289	-0-	-75 B	-0-	1289	2			N	-0-					-0-
02	1232	N	1199	-0-	-33 B	-0-	1199	2			N	-0-					-0-
03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
05	1333	N	1191	-0-	-142 B	-0-	1191	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0- B	-0-	131	2			Y	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-
03	134	N	134	-0-	-0- B	-0-	134	2			Y	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			Y	-0-					-0-
*05	127	N	127	-0-	-0- B	-0-	127	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2052	-0-	-87 B	-0-	2052	2			N	-0-					91
01	2139	N	1921	-0-	-218 B	-0-	1921	2			N	-0-					91
02	1932	N	1666	-0-	-266 B	-0-	1666	2			N	-0-					91
03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					91
04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					91
*05	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2809	N	2809	-0-	-0- B	-0-	2809	2			Y	-0-					-0-
01	2523	N	2523	-0-	-0- B	-0-	2523	2			Y	-0-					-0-
02	2204	N	2204	-0-	-0- B	-0-	2204	2			Y	-0-					-0-
03	2499	N	2499	-0-	-0- B	-0-	2499	2			Y	-0-					-0-
04	2431	N	2431	-0-	-0- B	-0-	2431	2			Y	-0-					-0-
05	2449	N	2298	-0-	-151 B	-0-	2298	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	973	-0-	-50 B	-0-	973	2			N	-0-					-0-
01	1023	N	953	-0-	-70 B	-0-	953	2			N	-0-					-0-
02	896	N	857	-0-	-39 B	-0-	857	2			N	-0-					-0-
03	961	N	939	-0-	-22 B	-0-	939	2			N	-0-					-0-
04	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-
02	448	N	392	-0-	-56 B	-0-	392	2			N	-0-					-0-
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
04	450	N	346	-0-	-104 B	-0-	346	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1484	-0-	-159 B	-0-	1462	2	22	9	N	20					197
01	1581	N	1529	-0-	-52 B	-0-	1473	2	56	9	N	51	200	1			48
02	1416	N	1416	-0-	-0- B	-0-	1384	2	32	9	N	29					77
03	1488	N	1472	-0-	-16 B	-0-	1448	2	24	9	N	22					99
04	1536	N	1536	-0-	-0- B	-0-	1514	2	22	9	N	20					119
05	1581	N	1345	-0-	-236 B	-0-	1320	2	25	9	N	23					142

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
01	496	N	454	-0-	-42	B	-0-	454	2			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	2			N	-0-					-0-
03	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
04	450	N	423	-0-	-27	B	-0-	423	2			N	-0-					-0-
05	465	N	422	-0-	-43	B	-0-	422	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

12	3069	X	2649	-0-	-420	B	-0-	2649	2			N	-0-					-0-
01	3001	X	3001	-0-	-0-	B	-0-	372	1	2629	2	N	-0-					-0-
02	2688	X	2688	-0-	-0-	B	-0-	336	1	2352	2	N	-0-					-0-
03	2812	N	2812	-0-	-0-	B	-0-	372	1	2440	2	N	-0-					-0-
04	2956	N	2956	-0-	-0-	B	-0-	360	1	2596	2	N	-0-					-0-
05	2976	N	2814	-0-	-162	B	-0-	372	1	2442	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

12	1581	N	651	-0-	-930	B	-0-	651	2			N	-0-					28
01	1054	N	957	-0-	-97	B	-0-	957	2			N	-0-					28
02	1265	N	1265	-0-	-0-	B	-0-	1247	2	18	9	N	16					44
03	651	N	541	-0-	-110	B	-0-	540	2	1	9	N	1					45
04	930	N	891	-0-	-39	B	-0-	889	2	2	9	N	2					47
*05	1642	N	1642	-0-	-0-	B	-0-	1622	2	20	9	N	18					65

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

12	2728	N	2676	-0-	-52	B	-0-	2676	2			N	-0-					-0-
01	2759	N	2659	-0-	-100	B	-0-	2659	2			N	-0-					-0-
02	2436	N	2382	-0-	-54	B	-0-	2382	2			N	-0-					-0-
03	2666	N	2602	-0-	-64	B	-0-	2602	2			N	-0-					-0-
04	2580	N	2569	-0-	-11	B	-0-	2569	2			N	-0-					-0-
05	2635	N	2581	-0-	-54	B	-0-	2581	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

12	3255	X	2777	-0-	-478	B	-0-	2777	2			N	-0-					169
01	3255	X	2850	-0-	-405	B	-0-	2848	2	2	9	N	2					171
02	2940	X	2729	-0-	-211	B	-0-	2726	2	3	9	N	3					174
03	3038	X	2619	-0-	-419	B	-0-	2616	2	3	9	N	3					177
04	2899	X	2899	-0-	-0-	B	-0-	2899	2			N	-0-					177
05	3007	X	2496	-0-	-511	B	-0-	2494	2	2	9	N	2					179

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

12	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
01	1023	N	1022	-0-	-1	B	-0-	1022	2			N	-0-					-0-
02	868	N	836	-0-	-32	B	-0-	836	2			N	-0-					-0-
03	1023	N	933	-0-	-90	B	-0-	933	2			N	-0-					-0-
04	994	N	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-
*05	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

12	1528	N	1528	-0-	-0-	B	-0-	139	1	1389	2	N	-0-					-0-
01	1519	N	1480	-0-	-39	B	-0-	139	1	1341	2	N	-0-					-0-
02	1372	N	1346	-0-	-26	B	-0-	126	1	1220	2	N	-0-					-0-
03	1519	N	1437	-0-	-82	B	-0-	139	1	1298	2	N	-0-					-0-
04	1440	N	1364	-0-	-76	B	-0-	135	1	1229	2	N	-0-					-0-
05	1488	N	1234	-0-	-254	B	-0-	139	1	1095	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	B	-0-	1287	2			N	-0-					-0-
01	1163	N	1163	-0-	-0-	B	-0-	1163	2			N	-0-					-0-
02	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
03	1302	N	1087	-0-	-215	B	-0-	1087	2			N	-0-					-0-
04	1140	N	1038	-0-	-102	B	-0-	1038	2			N	-0-					-0-
05	1147	N	1057	-0-	-90	B	-0-	1057	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					17
01	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					17
02	112	N	108	-0-	-4	B	-0-	108	2			N	-0-					17
03	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					17
04	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					17
05	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2458	-0-	-301	B	-0-	2458	2			N	-0-					55
01	2604	N	2305	-0-	-299	B	-0-	2305	2			N	-0-					55
02	2324	N	2291	-0-	-33	B	-0-	2291	2			N	-0-					55
03	2449	N	2370	-0-	-79	B	-0-	2370	2			N	-0-					55
04	2484	N	2484	-0-	-0-	B	-0-	2476	2	8	9	N	7					62
05	2542	N	1899	-0-	-643	B	-0-	1896	2	3	9	N	3					65

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	B	-0-	509	2			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
03	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
04	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
05	527	N	489	-0-	-38	B	-0-	489	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	797	-0-	-9	B	-0-	797	2			N	-0-					-0-
01	806	N	787	-0-	-19	B	-0-	787	2			N	-0-					-0-
02	728	N	728	-0-	-0-	B	-0-	728	2			N	-0-					-0-
03	806	N	781	-0-	-25	B	-0-	781	2			N	-0-					-0-
04	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
05	806	N	802	-0-	-4	B	-0-	802	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1663	-0-	-259	B	-0-	1663	2			N	-0-					-0-
01	1700	N	1700	-0-	-0-	B	-0-	1700	2			N	-0-					-0-
02	1652	N	1572	-0-	-80	B	-0-	1572	2			N	-0-					-0-
03	1674	N	1501	-0-	-173	B	-0-	1501	2			N	-0-					-0-
04	1650	N	1589	-0-	-61	B	-0-	1589	2			N	-0-					-0-
05	1736	N	1277	-0-	-459	B	-0-	1277	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1627	-0-	-264	B	-0-	67	1	1560	2	N	-0-					-0-
01	1674	N	1620	-0-	-54	B	-0-	67	1	1553	2	N	-0-					-0-
02	1570	N	1570	-0-	-0-	B	-0-	67	1	1503	2	N	-0-					-0-
03	1645	N	1645	-0-	-0-	B	-0-	67	1	1578	2	N	-0-					-0-
04	1737	N	1737	-0-	-0-	B	-0-	67	1	1670	2	N	-0-					-0-
05	1736	N	1258	-0-	-478	B	-0-	67	1	1191	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1440	N	1440	-0-	-0-	B	-0-	1440	2			N	-0-					-0-
01	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
02	1318	N	1318	-0-	-0-	B	-0-	1318	2			N	-0-					-0-
03	1426	N	1244	-0-	-182	B	-0-	1244	2			N	-0-					-0-
04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-					-0-
05	1457	N	841	-0-	-616	B	-0-	841	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1934	N	1934	-0-	-0-	B	-0-	1934	2			N	-0-					-0-
01	2015	N	1678	-0-	-337	B	-0-	1678	2			N	-0-					-0-
02	1792	N	1727	-0-	-65	B	-0-	1727	2			N	-0-					-0-
03	1922	N	1786	-0-	-136	B	-0-	1786	2			N	-0-					-0-
04	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
05	1922	N	1796	-0-	-126	B	-0-	1796	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	84	N	27	-0-	-57	B	-0-	27	2			N	-0-					-0-
03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1362	-0-	-2	B	-0-	1362	2			N	-0-					-0-
01	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
02	1344	N	1181	-0-	-163	B	-0-	1181	2			N	-0-					-0-
03	1399	N	1399	-0-	-0-	B	-0-	1399	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-
05	1302	N	1279	-0-	-23	B	-0-	1279	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1813	-0-	-109	B	-0-	1813	2			N	-0-					-0-
01	1891	N	1717	-0-	-174	B	-0-	1717	2			N	-0-					-0-
02	1680	N	1591	-0-	-89	B	-0-	1591	2			N	-0-					-0-
03	1798	N	1786	-0-	-12	B	-0-	1786	2			N	-0-					-0-
04	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
05	1767	N	1708	-0-	-59	B	-0-	1708	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2107	-0-	-218	B	-0-	2107	2			N	-0-					-0-
01	2108	N	2042	-0-	-66	B	-0-	2042	2			N	-0-					-0-
02	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
03	2179	N	2179	-0-	-0-	B	-0-	2179	2			N	-0-					-0-
04	2127	N	2127	-0-	-0-	B	-0-	2127	2			N	-0-					-0-
05	2201	N	2089	-0-	-112	B	-0-	2089	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	479	-0-	-389	B	-0-	479	2			N	-0-					-0-
01	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
02	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
03	778	N	778	-0-	-0-	B	-0-	778	2			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2096	N	2096	-0-	-0-	B	-0-	2096	2			N	-0-					99
01	2060	N	2060	-0-	-0-	B	-0-	2060	2			N	-0-					99
02	1915	N	1915	-0-	-0-	B	-0-	1915	2			N	-0-					99
03	2108	N	2045	-0-	-63	B	-0-	2045	2			N	-0-					99
04	2039	N	2039	-0-	-0-	B	-0-	2039	2			N	-0-					99
05	2108	N	1974	-0-	-134	B	-0-	1974	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14	B	-0-	699	2			N	-0-					-0-
01	713	N	691	-0-	-22	B	-0-	691	2			N	-0-					-0-
02	644	N	613	-0-	-31	B	-0-	613	2			N	-0-					-0-
03	713	N	671	-0-	-42	B	-0-	671	2			N	-0-					-0-
04	660	N	644	-0-	-16	B	-0-	644	2			N	-0-					-0-
05	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
01	527	N	524	-0-	-3	B	-0-	524	2			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
03	527	N	478	-0-	-49	B	-0-	478	2			N	-0-					-0-
04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
05	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	420	-0-	-14	B	-0-	420	2			N	-0-					-0-
01	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
02	392	N	387	-0-	-5	B	-0-	387	2			N	-0-					-0-
03	434	N	394	-0-	-40	B	-0-	394	2			N	-0-					-0-
04	420	N	365	-0-	-55	B	-0-	365	2			N	-0-					-0-
05	434	N	314	-0-	-120	B	-0-	314	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
01	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
02	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
03	1001	N	1001	-0-	-0-	B	-0-	1001	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	B	-0-	1222	2			N	-0-					-0-
*05	1384	N	1384	-0-	-0-	B	-0-	1384	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
01	744	N	713	-0-	-31	B	-0-	713	2			N	-0-					-0-
02	644	N	639	-0-	-5	B	-0-	639	2			N	-0-					-0-
03	744	N	699	-0-	-45	B	-0-	699	2			N	-0-					-0-
04	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
05	713	N	702	-0-	-11	B	-0-	702	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1269	-0-	-64	B	-0-	1269	2			N	-0-					-0-
01	1302	N	1243	-0-	-59	B	-0-	1243	2			N	-0-					-0-
02	1148	N	1112	-0-	-36	B	-0-	1112	2			N	-0-					-0-
03	1271	N	1232	-0-	-39	B	-0-	1232	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	B	-0-	1203	2			N	-0-					-0-
05	1240	N	1166	-0-	-74	B	-0-	1166	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	935	-0-	-88 B	-0-	935	2			N	-0-					-0-
01	1054	N	963	-0-	-91 B	-0-	963	2			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
*05	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
*05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	279	N	207	-0-	-72 B	-0-	207	2			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-
02	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
03	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-
04	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
05	2046	N	900	-0-	-1146 B	-0-	900	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1513	-0-	-37 B	-0-	1513	2			N	-0-					-0-
01	1519	N	1466	-0-	-53 B	-0-	1466	2			N	-0-					-0-
02	1400	N	1360	-0-	-40 B	-0-	1360	2			N	-0-					-0-
03	1519	N	1405	-0-	-114 B	-0-	1405	2			N	-0-					-0-
04	1410	N	1406	-0-	-4 B	-0-	1406	2			N	-0-					-0-
05	1519	N	1206	-0-	-313 B	-0-	1206	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-
01	1705	N	1422	-0-	-283 B	-0-	1422	2			N	-0-					-0-
02	1456	N	1421	-0-	-35 B	-0-	1421	2			N	-0-					-0-
03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
04	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
05	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03	14	N	2	-0-	-12 B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2756	N	2756	-0-	-0-	B	-0-	2756	2			N	-0-					-0-
01	2666	N	2666	-0-	-0-	B	-0-	2666	2			N	-0-					-0-
02	2548	N	2469	-0-	-79	B	-0-	2469	2			N	-0-					-0-
03	2759	N	2658	-0-	-101	B	-0-	2658	2			N	-0-					-0-
04	2696	N	2696	-0-	-0-	B	-0-	2696	2			N	-0-					-0-
05	2728	N	2433	-0-	-295	B	-0-	2433	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
01	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	2			N	-0-					-0-
05	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4250	X	4250	-0-	-0-	B	-0-	4250	2			N	-0-					44
01	4061	X	3803	-0-	-258	B	-0-	3803	2			N	-0-					44
02	3668	X	3254	-0-	-414	B	-0-	3254	2			N	-0-					44
03	4061	X	4049	-0-	-12	B	-0-	4049	2			N	-0-					44
04	3930	X	3922	-0-	-8	B	-0-	3922	2			N	-0-					44
05	4061	X	3759	-0-	-302	B	-0-	3759	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
01	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
02	616	N	612	-0-	-4	B	-0-	612	2			N	-0-					-0-
03	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	2			N	-0-					-0-
05	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2762	X	2762	-0-	-0-	B	-0-	2762	2			N	-0-					-0-
01	2912	X	2912	-0-	-0-	B	-0-	2912	2			N	-0-					-0-
02	2718	X	2718	-0-	-0-	B	-0-	2718	2			N	-0-					-0-
03	2849	X	2849	-0-	-0-	B	-0-	2849	2			N	-0-					-0-
04	2852	N	2852	-0-	-0-	B	-0-	2852	2			N	-0-					-0-
*05	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	801	-0-	-718	B	-0-	801	2			N	-0-					-0-
01	1240	N	1152	-0-	-88	B	-0-	1152	2			N	-0-					-0-
02	1112	N	1112	-0-	-0-	B	-0-	1112	2			N	-0-					-0-
03	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
04	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
05	1240	N	924	-0-	-316	B	-0-	924	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
01	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
02	252	N	230	-0-	-22	B	-0-	230	2			N	-0-					-0-
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	678	-0-	-128 B	-0-	678	2			N	-0-					-0-
01	744	N	652	-0-	-92 B	-0-	652	2			N	-0-					-0-
02	644	N	596	-0-	-48 B	-0-	596	2			N	-0-					-0-
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1491	-0-	-338 B	-0-	1491	2			N	-0-					-0-
01	1705	N	1442	-0-	-263 B	-0-	1442	2			N	-0-					-0-
02	1456	N	1442	-0-	-14 B	-0-	1442	2			N	-0-					-0-
03	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
05	1612	N	1402	-0-	-210 B	-0-	1402	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
02	896	N	772	-0-	-124 B	-0-	772	2			N	-0-					-0-
03	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					-0-
04	780	N	747	-0-	-33 B	-0-	747	2			N	-0-					-0-
05	868	N	630	-0-	-238 B	-0-	630	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-
04	840	N	736	-0-	-104 B	-0-	736	3			N	-0-					-0-
05	930	N	677	-0-	-253 B	-0-	677	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
01	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
02	1568	N	1522	-0-	-46 B	-0-	1522	2			N	-0-					-0-
03	1643	N	1641	-0-	-2 B	-0-	1641	2			N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	1599	2			N	-0-					-0-
05	1674	N	1520	-0-	-154 B	-0-	1520	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	84	N	22	-0-	-62 B	-0-	22	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
05	899	N	742	-0-	-157 B	-0-	742	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
01	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
02	448	N	432	-0-	-16	B	-0-	432	3			N	-0-					-0-
03	496	N	455	-0-	-41	B	-0-	455	3			N	-0-					-0-
04	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
*05	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

12	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					25
01	1705	N	1438	-0-	-267	B	-0-	1438	2			N	-0-					25
02	1612	N	1612	-0-	-0-	B	-0-	1612	2			N	-0-					25
03	2503	N	2503	-0-	-0-	B	-0-	2503	2			N	-0-					25
04	1691	N	1691	-0-	-0-	B	-0-	1691	2			N	-0-					25
05	1705	N	884	-0-	-821	B	-0-	884	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

12	1674	N	1549	-0-	-125	B	-0-	1549	2			N	-0-					-0-
01	1581	N	1522	-0-	-59	B	-0-	1522	2			N	-0-					-0-
02	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					-0-
03	1550	N	1485	-0-	-65	B	-0-	1485	2			N	-0-					-0-
04	1470	N	1461	-0-	-9	B	-0-	1461	2			N	-0-					-0-
05	1519	N	1411	-0-	-108	B	-0-	1411	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

12	1271	N	1248	-0-	-23	B	-0-	22	1	1226	2	N	-0-					-0-
01	1240	N	1106	-0-	-134	B	-0-	22	1	1084	2	N	-0-					-0-
02	1096	N	1096	-0-	-0-	B	-0-	22	1	1074	2	N	-0-					-0-
03	1240	N	1138	-0-	-102	B	-0-	22	1	1116	2	N	-0-					-0-
04	1080	N	993	-0-	-87	B	-0-	22	1	971	2	N	-0-					-0-
05	1209	N	1120	-0-	-89	B	-0-	22	1	1098	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

12	372	N	308	-0-	-64	B	-0-	308	3			N	-0-					-0-
01	341	N	279	-0-	-62	B	-0-	279	3			N	-0-					-0-
02	308	N	242	-0-	-66	B	-0-	242	3			N	-0-					-0-
03	310	N	231	-0-	-79	B	-0-	231	3			N	-0-					-0-
04	270	N	191	-0-	-79	B	-0-	191	3			N	-0-					-0-
05	279	N	146	-0-	-133	B	-0-	146	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

12	2108	N	2089	-0-	-19	B	-0-	2089	2			N	-0-					30
01	2046	N	2021	-0-	-25	B	-0-	2021	2			N	-0-					30
02	2016	N	1750	-0-	-266	B	-0-	1750	2			N	-0-					30
03	2077	N	1963	-0-	-114	B	-0-	1963	2			N	-0-					30
04	1950	N	1843	-0-	-107	B	-0-	1843	2			N	-0-					30
05	1953	N	1633	-0-	-320	B	-0-	1633	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

12	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
01	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	2			N	-0-					-0-
03	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
*05	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2930	-0-	-263 B	-0-	2930	2			N	-0-					-0-
01	3131	X	2873	-0-	-258 B	-0-	2873	2			N	-0-					-0-
02	2828	X	2690	-0-	-138 B	-0-	2690	2			N	-0-					-0-
03	3007	X	2891	-0-	-116 B	-0-	2891	2			N	-0-					-0-
04	2910	X	2802	-0-	-108 B	-0-	2802	2			N	-0-					-0-
05	2976	X	2590	-0-	-386 B	-0-	2590	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	336	N	312	-0-	-24 B	-0-	312	2			N	-0-					-0-
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
04	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
*05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
02	560	N	519	-0-	-41 B	-0-	519	2			N	-0-					-0-
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1000	-0-	-23 B	-0-	1000	2			N	-0-					-0-
01	1023	N	979	-0-	-44 B	-0-	979	2			N	-0-					-0-
02	924	N	880	-0-	-44 B	-0-	880	2			N	-0-					-0-
03	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
04	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
*05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1131	-0-	-202 B	-67657	1131	2			N	-0-					-0-
01	1240	N	1060	-0-	-180 B	-67657	1060	2			N	-0-					-0-
02	1064	N	1166	-0-	102 B	-67555	1166	2			N	-0-					-0-
03	1116	N	1203	-0-	87 B	-67468	1203	2			N	-0-					-0-
04	1020	N	1117	-0-	97 B	-67371	1117	2			N	-0-					-0-
05	1302	N	756	-0-	-546 B	-67371	756	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	2			N	-0-					-0-
03	589	N	426	-0-	-163 B	-0-	426	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2738	-0-	-238 B	-0-	2738	2			N	-0-					64
01	2976	X	2675	-0-	-301 B	-0-	2675	2			N	-0-					64
02	2688	X	2581	-0-	-107 B	-0-	2581	2			N	-0-					64
03	2945	X	2626	-0-	-319 B	-0-	2626	2			N	-0-					64
04	2850	X	2615	-0-	-235 B	-0-	2615	2			N	-0-					64
05	2852	X	2238	-0-	-614 B	-0-	2238	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18 B	-0-	378	2	7	9	N	6					189
01	373	N	373	-0-	-0- B	-0-	369	2	4	9	N	4					193
02	364	N	344	-0-	-20 B	-0-	341	2	3	9	N	3					196
03	372	N	363	-0-	-9 B	-0-	361	2	2	9	N	2					198
04	362	N	362	-0-	-0- B	-0-	356	2	6	9	N	5					203
05	372	N	344	-0-	-28 B	-0-	332	2	12	9	N	11	176	1			38

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	924	N	620	-0-	-304 B	-0-	620	2			N	-0-					-0-
03	1116	N	1046	-0-	-70 B	-0-	1046	2			N	-0-					-0-
04	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
*05	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1325	-0-	-194 B	-0-	1325	2			N	-0-					-0-
01	1426	N	1331	-0-	-95 B	-0-	1331	2			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
04	1290	N	1146	-0-	-144 B	-0-	1146	2			N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0- B	-0-	1080	2	41	9	N	37	196	1			47
01	1071	N	1071	-0-	-0- B	-0-	1036	2	35	9	N	32					79
02	962	N	962	-0-	-0- B	-0-	926	2	36	9	N	33					112
03	1116	N	1021	-0-	-95 B	-0-	988	2	33	9	N	30					142
04	1050	N	1036	-0-	-14 B	-0-	1004	2	32	9	N	29					171
05	1054	N	960	-0-	-94 B	-0-	932	2	28	9	N	25					196

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
04	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
05	434	N	277	-0-	-157 B	-0-	277	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3339	X	3339	-0-	-0-	B	-0-	3339	2			N	-0-					-0-
01	3255	X	3252	-0-	-3	B	-0-	3252	2			N	-0-					-0-
02	3100	X	3100	-0-	-0-	B	-0-	3100	2			N	-0-					-0-
03	3338	X	3338	-0-	-0-	B	-0-	3338	2			N	-0-					-0-
04	3224	X	3224	-0-	-0-	B	-0-	3224	2			N	-0-					-0-
05	3255	X	2968	-0-	-287	B	-0-	2968	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

12	372	N	358	-0-	-14	B	-0-	358	2			N	-0-					52
01	372	N	354	-0-	-18	B	-0-	354	2			N	-0-					52
02	336	N	318	-0-	-18	B	-0-	318	2			N	-0-					52
03	372	N	345	-0-	-27	B	-0-	345	2			N	-0-					52
04	330	N	324	-0-	-6	B	-0-	324	2			N	-0-					52
05	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

12	1705	N	1517	-0-	-188	B	-0-	1517	2			N	-0-					-0-
01	1767	N	1473	-0-	-294	B	-0-	1473	2			N	-0-					-0-
02	1596	N	1345	-0-	-251	B	-0-	1345	2			N	-0-					-0-
03	1519	N	1510	-0-	-9	B	-0-	1510	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	B	-0-	1504	2			N	-0-					-0-
05	1488	N	1425	-0-	-63	B	-0-	1425	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

12	2511	N	2252	-0-	-259	B	-0-	2252	2			N	-0-					100
01	2480	N	2262	-0-	-218	B	-0-	2262	2			N	-0-					100
02	2156	N	2081	-0-	-75	B	-0-	2077	2	4	9	N	4					104
03	2292	N	2292	-0-	-0-	B	-0-	2292	2			N	-0-					104
04	2220	N	2220	-0-	-0-	B	-0-	2220	2			N	-0-					104
05	2294	N	2230	-0-	-64	B	-0-	2230	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

12	2573	N	2465	-0-	-108	B	-0-	2465	2			N	-0-					-0-
01	2449	N	2369	-0-	-80	B	-0-	2369	2			N	-0-					-0-
02	2268	N	2214	-0-	-54	B	-0-	2214	2			N	-0-					-0-
03	2480	N	2383	-0-	-97	B	-0-	2383	2			N	-0-					-0-
04	2370	N	2370	-0-	-0-	B	-0-	2370	2			N	-0-					-0-
05	2449	N	2285	-0-	-164	B	-0-	2285	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

12	1178	N	1141	-0-	-37	B	-0-	1141	2			N	-0-					-0-
01	1178	N	1017	-0-	-161	B	-0-	1017	2			N	-0-					-0-
02	1092	N	1072	-0-	-20	B	-0-	1072	2			N	-0-					-0-
03	1147	N	1140	-0-	-7	B	-0-	1140	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
05	1178	N	1026	-0-	-152	B	-0-	1026	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

12	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
01	13	N	12	-0-	-1	B	-0-	12	2			N	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
03	7	N	4	-0-	-3	B	-0-	4	2			N	-0-					-0-
04	12	N	2	-0-	-10	B	-0-	2	2			N	-0-					-0-
05	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

12	837	N	766	-0-	-71 B	-0-	766	2			N	-0-					84
01	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					84
02	700	N	674	-0-	-26 B	-0-	674	2			N	-0-					84
03	775	N	657	-0-	-118 B	-0-	657	2			N	-0-					84
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					84
05	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

12	3131	X	2772	-0-	-359 B	-0-	2772	2			N	-0-					-0-
01	3131	X	2908	-0-	-223 B	-0-	2908	2			N	-0-					-0-
02	2828	X	2682	-0-	-146 B	-0-	2682	2			N	-0-					-0-
03	3069	X	2877	-0-	-192 B	-0-	2877	2			N	-0-					-0-
04	2940	X	2862	-0-	-78 B	-0-	2862	2			N	-0-					-0-
05	2976	X	2603	-0-	-373 B	-0-	2603	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

12	2139	N	2032	-0-	-107 B	-0-	2032	2			N	-0-					-0-
01	2108	N	2015	-0-	-93 B	-0-	2015	2			N	-0-					-0-
02	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
03	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
05	2232	N	1857	-0-	-375 B	-0-	1857	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

12	1643	N	1521	-0-	-122 B	-0-	1521	2			N	-0-					-0-
01	1581	N	1501	-0-	-80 B	-0-	1501	2			N	-0-					-0-
02	1428	N	1369	-0-	-59 B	-0-	1369	2			N	-0-					-0-
03	1519	N	1481	-0-	-38 B	-0-	1481	2			N	-0-					-0-
04	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
05	1519	N	1414	-0-	-105 B	-0-	1414	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

12	3534	X	3399	-0-	-135 B	-0-	3399	2			N	-0-					-0-
01	3565	X	3394	-0-	-171 B	-0-	3394	2			N	-0-					-0-
02	3220	X	3180	-0-	-40 B	-0-	3180	2			N	-0-					-0-
03	3565	X	3271	-0-	-294 B	-0-	3271	2			N	-0-					-0-
04	3360	X	3176	-0-	-184 B	-0-	3176	2			N	-0-					-0-
05	3534	X	3060	-0-	-474 B	-0-	3060	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

12	1457	N	1368	-0-	-89 B	-0-	67	1	1301	2	N	-0-					-0-
01	1426	N	1420	-0-	-6 B	-0-	67	1	1353	2	N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	67	1	1218	2	N	-0-					-0-
03	1364	N	1331	-0-	-33 B	-0-	67	1	1264	2	N	-0-					-0-
04	1380	N	1321	-0-	-59 B	-0-	67	1	1254	2	N	-0-					-0-
05	1426	N	1398	-0-	-28 B	-0-	67	1	1331	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4239	-0-	-256 B	-0-	4239	2			N	-0-					67
01	4495	X	4060	-0-	-435 B	-0-	4060	2			N	-0-					67
02	4032	X	3638	-0-	-394 B	-0-	3638	2			N	-0-					67
03	4340	X	3694	-0-	-646 B	-0-	3694	2			N	-0-					67
04	4110	X	3908	-0-	-202 B	-0-	3908	2			N	-0-					67
05	4247	X	4036	-0-	-211 B	-0-	4036	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
05	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
02	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
03	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-
04	2012	N	2012	-0-	-0- B	-0-	2012	2			N	-0-					-0-
*05	2008	N	2008	-0-	-0- B	-0-	2008	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	2283	-0-	-228 B	-0-	2283	2			N	-0-					-0-
01	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
02	2212	N	2127	-0-	-85 B	-0-	2127	2			N	-0-					-0-
03	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-
04	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-
*05	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	862	-0-	-130 B	-0-	862	2			N	-0-					-0-
01	930	N	785	-0-	-145 B	-0-	785	2			N	-0-					-0-
02	812	N	702	-0-	-110 B	-0-	702	2			N	-0-					-0-
03	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
04	750	N	638	-0-	-112 B	-0-	638	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	2			N	-0-					-0-
03	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
04	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1123	N	1123	-0-	-0-	B	-0-	1123	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	952	N	945	-0-	-7	B	-0-	945	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	B	-0-	1112	2			N	-0-					-0-
04	1080	N	1048	-0-	-32	B	-0-	1048	2			N	-0-					-0-
*05	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	284	-0-	-212	B	-0-	284	3			N	-0-					44
01	434	N	362	-0-	-72	B	-0-	362	3			N	-0-					44
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					44
03	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					44
04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					44
05	465	N	395	-0-	-70	B	-0-	395	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1564	-0-	-79	B	-0-	1564	2			N	-0-					-0-
01	1488	N	1320	-0-	-168	B	-0-	1320	2			N	-0-					-0-
02	1383	N	1383	-0-	-0-	B	-0-	1383	2			N	-0-					-0-
03	1550	N	1511	-0-	-39	B	-0-	1511	2			N	-0-					-0-
04	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
05	1519	N	1353	-0-	-166	B	-0-	1353	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
02	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
03	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
04	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
05	589	N	243	-0-	-346	B	-0-	243	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1547	-0-	-96	B	-0-	1547	2			N	-0-					52
01	1612	N	1356	-0-	-256	B	-0-	1356	2			N	-0-					52
02	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					52
03	1550	N	1488	-0-	-62	B	-0-	1488	2			N	-0-					52
04	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					52
05	1612	N	1500	-0-	-112	B	-0-	1500	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3624	X	3624	-0-	-0-	B	-0-	3624	2			N	-0-					-0-
01	3596	X	3522	-0-	-74	B	-0-	3522	2			N	-0-					-0-
02	3248	X	3240	-0-	-8	B	-0-	3240	2			N	-0-					-0-
03	3596	X	3479	-0-	-117	B	-0-	3479	2			N	-0-					-0-
04	3480	X	3333	-0-	-147	B	-0-	3333	2			N	-0-					-0-
05	3596	X	3472	-0-	-124	B	-0-	3472	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
03	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
04	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	861	-0-	-7 B	-0-	861	2			N	-0-					-0-
01	992	N	841	-0-	-151 B	-0-	841	2			N	-0-					-0-
02	812	N	778	-0-	-34 B	-0-	778	2			N	-0-					-0-
03	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					-0-
04	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
*05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-
01	1519	N	1413	-0-	-106 B	-0-	1413	2			N	-0-					-0-
02	1344	N	1284	-0-	-60 B	-0-	1284	2			N	-0-					-0-
03	1426	N	1412	-0-	-14 B	-0-	1412	2			N	-0-					-0-
04	1380	N	1352	-0-	-28 B	-0-	1352	2			N	-0-					-0-
05	1426	N	1199	-0-	-227 B	-0-	1199	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4375	X	4375	-0-	-0- B	-0-	4375	2			N	-0-					-0-
01	4072	X	4072	-0-	-0- B	-0-	4072	2			N	-0-					-0-
02	4244	X	4244	-0-	-0- B	-0-	4244	2			N	-0-					-0-
03	4269	X	4269	-0-	-0- B	-0-	4269	2			N	-0-					-0-
04	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					-0-
*05	4530	X	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4554	X	4554	-0-	-0- B	-0-	4554	2			N	-0-					-0-
01	4345	X	4345	-0-	-0- B	-0-	4345	2			N	-0-					-0-
02	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
03	4098	X	4098	-0-	-0- B	-0-	4098	2			N	-0-					-0-
04	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
*05	4185	X	4185	-0-	-0- B	-0-	4185	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4119	X	4119	-0-	-0- B	-0-	4119	2			N	-0-					-0-
01	4757	X	4757	-0-	-0- B	-0-	4757	2			N	-0-					-0-
02	4529	X	4529	-0-	-0- B	-0-	4529	2			N	-0-					-0-
03	4691	X	4691	-0-	-0- B	-0-	4691	2			N	-0-					-0-
04	4350	X	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
*05	3906	X	3906	-0-	-0- B	-0-	3906	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2486	-0-	-242 B	-0-	2486	2			N	-0-					-0-
01	2666	N	2559	-0-	-107 B	-0-	2559	2			N	-0-					-0-
02	2380	N	2318	-0-	-62 B	-0-	2318	2			N	-0-					-0-
03	2480	N	2453	-0-	-27 B	-0-	2453	2			N	-0-					-0-
04	2490	N	2453	-0-	-37 B	-0-	2453	2			N	-0-					-0-
05	2573	N	2431	-0-	-142 B	-0-	2431	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1364	-0-	-31 B	-0-	1364	2			N	-0-					-0-
01	1457	N	1341	-0-	-116 B	-0-	1341	2			N	-0-					-0-
02	1260	N	1151	-0-	-109 B	-0-	1151	2			N	-0-					-0-
03	1364	N	1064	-0-	-300 B	-0-	1064	2			N	-0-					-0-
04	1290	N	1065	-0-	-225 B	-0-	1065	2			N	-0-					-0-
05	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
04	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-
05	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

12	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
01	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
02	980	N	933	-0-	-47 B	-0-	933	2			N	-0-					-0-
03	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
*05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

12	620	N	538	-0-	-82 B	-0-	538	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	560	N	553	-0-	-7 B	-0-	553	2			N	-0-					-0-
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

12	2046	N	1954	-0-	-92 B	-0-	1954	2			N	-0-					-0-
01	2046	N	1942	-0-	-104 B	-0-	1942	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03	1953	N	1816	-0-	-137 B	-0-	1816	2			N	-0-					-0-
04	1890	N	1790	-0-	-100 B	-0-	1790	2			N	-0-					-0-
05	1922	N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

12	1643	N	1564	-0-	-79 B	-0-	1564	2			N	-0-					-0-
01	1612	N	1541	-0-	-71 B	-0-	1541	2			N	-0-					-0-
02	1456	N	1419	-0-	-37 B	-0-	1419	2			N	-0-					-0-
03	1550	N	1502	-0-	-48 B	-0-	1502	2			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-
05	1581	N	1525	-0-	-56 B	-0-	1525	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1745	-0-	-177	B	-0-	1745	2			N	-0-					-0-
01	2056	N	2056	-0-	-0-	B	-0-	2056	2			N	-0-					-0-
02	1890	N	1890	-0-	-0-	B	-0-	1890	2			N	-0-					-0-
03	1898	N	1898	-0-	-0-	B	-0-	1898	2			N	-0-					-0-
04	1980	N	1972	-0-	-8	B	-0-	1972	2			N	-0-					-0-
05	2108	N	1947	-0-	-161	B	-0-	1947	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
01	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
02	420	N	414	-0-	-6	B	-0-	414	2			N	-0-					-0-
03	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
04	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
*05	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4358	-0-	-633	B	-0-	4358	2			N	-0-					-0-
01	4898	X	4593	-0-	-305	B	-0-	4593	2			N	-0-					-0-
02	4396	X	3945	-0-	-451	B	-0-	3945	2			N	-0-					-0-
03	4836	X	4336	-0-	-500	B	-0-	4336	2			N	-0-					-0-
04	4440	X	4140	-0-	-300	B	-0-	4140	2			N	-0-					-0-
*05	4634	X	4634	-0-	-0-	B	-0-	4634	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	480	-0-	-78	B	-0-	480	2			N	-0-					-0-
01	589	N	523	-0-	-66	B	-0-	523	2			N	-0-					-0-
02	476	N	433	-0-	-43	B	-0-	433	2			N	-0-					-0-
03	465	N	442	-0-	-23	B	-0-	442	2			N	-0-					-0-
04	510	N	469	-0-	-41	B	-0-	469	2			N	-0-					-0-
*05	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1234	-0-	-161	B	-0-	1234	2			N	-0-					-0-
01	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					-0-
02	1204	N	1067	-0-	-137	B	-0-	1067	2			N	-0-					-0-
03	1240	N	1174	-0-	-66	B	-0-	1174	2			N	-0-					-0-
04	1260	N	1176	-0-	-84	B	-0-	1176	2			N	-0-					-0-
*05	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1653	-0-	-83	B	-0-	1653	2			N	-0-					-0-
01	1674	N	1640	-0-	-34	B	-0-	1640	2			N	-0-					-0-
02	1512	N	1501	-0-	-11	B	-0-	1501	2			N	-0-					-0-
03	1643	N	1624	-0-	-19	B	-0-	1624	2			N	-0-					-0-
04	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	B	-0-	1648	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1839	N	1839	-0-	-0-	B	-0-	1839	2			N	-0-					-0-
01	1705	N	1526	-0-	-179	B	-0-	1526	2			N	-0-					-0-
02	1456	N	1361	-0-	-95	B	-0-	1361	2			N	-0-					-0-
03	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
04	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-
*05	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	2			N	-0-					-0-
03	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

12	3286	X	2802	-0-	-484 B	-0-	2802	2			N	-0-					-0-
01	3100	X	2737	-0-	-363 B	-0-	2737	2			N	-0-					-0-
02	2649	X	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
03	2790	X	2632	-0-	-158 B	-0-	2632	2			N	-0-					-0-
04	2700	X	2519	-0-	-181 B	-0-	2519	2			N	-0-					-0-
05	2945	X	2706	-0-	-239 B	-0-	2706	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

12	6320	X	6320	-0-	-0- B	-0-	6320	2			N	-0-					-0-
01	6045	X	5904	-0-	-141 B	-0-	5904	2			N	-0-					-0-
02	5544	X	5305	-0-	-239 B	-0-	5305	2			N	-0-					-0-
03	6138	X	5701	-0-	-437 B	-0-	5701	2			N	-0-					-0-
04	5940	X	5605	-0-	-335 B	-0-	5605	2			N	-0-					-0-
05	6138	X	5718	-0-	-420 B	-0-	5718	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

12	2542	N	2405	-0-	-137 B	-0-	2405	2			N	-0-					-0-
01	2604	N	2400	-0-	-204 B	-0-	2400	2			N	-0-					-0-
02	2352	N	2039	-0-	-313 B	-0-	2039	2			N	-0-					-0-
03	2418	N	2303	-0-	-115 B	-0-	2303	2			N	-0-					-0-
04	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
*05	2351	N	2351	-0-	-0- B	-0-	2351	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

12	1333	N	1149	-0-	-184 B	-0-	1149	2			N	-0-					-0-
01	1333	N	1189	-0-	-144 B	-0-	1189	2			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
03	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
05	1333	N	1150	-0-	-183 B	-0-	1150	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

12	1209	N	580	-0-	-629 B	-0-	580	2			N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
05	1147	N	561	-0-	-586 B	-0-	561	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

12	1581	N	1458	-0-	-123 B	-0-	1458	2			N	-0-					-0-
01	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
02	1400	N	1331	-0-	-69 B	-0-	1331	2			N	-0-					-0-
03	1457	N	1442	-0-	-15 B	-0-	1442	2			N	-0-					-0-
04	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
05	1488	N	1409	-0-	-79 B	-0-	1409	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
01	806	N	661	-0-	-145	B	-0-	661	2			N	-0-					-0-
02	728	N	653	-0-	-75	B	-0-	653	2			N	-0-					-0-
03	775	N	685	-0-	-90	B	-0-	685	2			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
05	713	N	661	-0-	-52	B	-0-	661	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1373	-0-	-115	B	-0-	1373	2			N	-0-					-0-
01	1457	N	1356	-0-	-101	B	-0-	1356	2			N	-0-					-0-
02	1288	N	1266	-0-	-22	B	-0-	1266	2			N	-0-					-0-
03	1364	N	1341	-0-	-23	B	-0-	1341	2			N	-0-					-0-
04	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					-0-
05	1395	N	1350	-0-	-45	B	-0-	1350	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
03	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
04	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
*05	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
03	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
04	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-
01	1652	N	1652	-0-	-0-	B	-0-	1652	2			N	-0-					-0-
02	1596	N	1387	-0-	-209	B	-0-	1387	2			N	-0-					-0-
03	1643	N	1638	-0-	-5	B	-0-	1638	2			N	-0-					-0-
04	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
05	1550	N	1507	-0-	-43	B	-0-	1507	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2133	N	2133	-0-	-0-	B	-0-	45	1	2088	2	N	-0-					-0-
01	2077	N	1960	-0-	-117	B	-0-	45	1	1915	2	N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	45	1	1800	2	N	-0-					-0-
03	2139	N	1951	-0-	-188	B	-0-	45	1	1906	2	N	-0-					-0-
04	1893	N	1893	-0-	-0-	B	-0-	1893	2			N	-0-					-0-
05	2046	N	1964	-0-	-82	B	-0-	45	1	1919	2	N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	284	-0-	-88	B	-0-	284	2			N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
02	280	N	224	-0-	-56	B	-0-	224	2			N	-0-					-0-
03	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-
04	270	N	212	-0-	-58	B	-0-	212	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
*05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

12	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
01	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	2			N	-0-					-0-
03	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-
04	1530	N	1523	-0-	-7 B	-0-	1523	2			N	-0-					-0-
05	1612	N	1509	-0-	-103 B	-0-	1509	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

12	5208	X	4470	-0-	-738 B	-0-	4470	2			N	-0-					-0-
01	5053	X	4704	-0-	-349 B	-0-	4704	2			N	-0-					-0-
02	4564	X	4489	-0-	-75 B	-0-	4489	2			N	-0-					-0-
03	4991	X	4483	-0-	-508 B	-0-	4483	2			N	-0-					-0-
04	4830	X	4740	-0-	-90 B	-0-	4740	2			N	-0-					-0-
05	4960	X	4713	-0-	-247 B	-0-	4713	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

12	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
02	672	N	653	-0-	-19 B	-0-	653	2			N	-0-					-0-
03	744	N	677	-0-	-67 B	-0-	677	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	713	N	688	-0-	-25 B	-0-	688	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

12	1643	N	1518	-0-	-125 B	-0-	1518	2			N	-0-					-0-
01	1612	N	1480	-0-	-132 B	-0-	1480	2			N	-0-					-0-
02	1456	N	1451	-0-	-5 B	-0-	1451	2			N	-0-					-0-
03	1519	N	1489	-0-	-30 B	-0-	1489	2			N	-0-					-0-
04	1488	N	1488	-0-	-0- B	-0-	1488	2			N	-0-					-0-
05	1612	N	1513	-0-	-99 B	-0-	1513	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
04	210	N	178	-0-	-32 B	-0-	178	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

12	1927	N	1927	-0-	-0- B	-0-	22	1	1905	2	N	-0-					-0-
01	1922	N	1921	-0-	-1 B	-0-	22	1	1899	2	N	-0-					-0-
02	1793	N	1793	-0-	-0- B	-0-	22	1	1771	2	N	-0-					-0-
03	1977	N	1977	-0-	-0- B	-0-	22	1	1955	2	N	-0-					-0-
04	1898	N	1898	-0-	-0- B	-0-	22	1	1876	2	N	-0-					-0-
05	1984	N	1952	-0-	-32 B	-0-	22	1	1930	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-
02	616	N	574	-0-	-42 B	-0-	574	2			N	-0-					-0-
03	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-
04	630	N	597	-0-	-33 B	-0-	597	2			N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

12	1054	N	905	-0-	-149 B	-0-	897	2	8	9	N	7					42
01	961	N	873	-0-	-88 B	-0-	867	2	6	9	N	5					47
02	840	N	802	-0-	-38 B	-0-	798	2	4	9	N	4					51
03	899	N	796	-0-	-103 B	-0-	790	2	6	9	N	5					56
04	840	N	789	-0-	-51 B	-0-	780	2	9	9	N	8					64
05	899	N	864	-0-	-35 B	-0-	840	2	24	9	N	22					86

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

12	1612	N	1287	-0-	-325 B	-0-	1287	2			N	-0-					-0-
01	1519	N	1220	-0-	-299 B	-0-	1220	2			N	-0-					-0-
02	1372	N	1152	-0-	-220 B	-0-	1152	2			N	-0-					-0-
03	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
05	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

12	1767	N	1639	-0-	-128 B	-0-	1639	2			N	-0-					-0-
01	1798	N	1571	-0-	-227 B	-0-	1571	2			N	-0-					-0-
02	1456	N	1366	-0-	-90 B	-0-	1366	2			N	-0-					-0-
03	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
04	1530	N	1320	-0-	-210 B	-0-	1320	2			N	-0-					-0-
05	1519	N	1247	-0-	-272 B	-0-	1247	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	90	-0-	90	8263	7	1	75	2	N	7					106
							8	9									
01	PRTL	PLG	41	-0-	41	8304	4	1	31	2	N	5					111
							6	9									
02	PRTL	PLG	165	-0-	165	8469	7	1	72	2	N	78	169	1			20
							86	9									
03	PRTL	PLG	174	-0-	174	8643	10	1	98	2	N	60					80
							66	9									
04	PRTL	PLG	112	-0-	112	8755	6	1	62	2	N	40					120
							44	9									
05	PRTL	PLG	102	-0-	102	8857	7	1	73	2	N	20					140
							22	9									

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

12	1150	R	1150	-0-	-0-	-0-	1053	3	97	9	N	88					166
01	1364	#	487	-0-	-877	-0-	446	3	41	9	N	37					203
02	1232	#	594	-0-	-638	-0-	533	3	61	9	N	55	183	1			75
03	1364	#	291	-0-	-1073	-0-	246	3	45	9	N	41					116
04	1110	#	527	-0-	-583	-0-	483	3	44	9	N	40					156
05	1147	#	329	-0-	-818	-0-	290	3	39	9	N	35					191

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					45
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	2					47
05	5	N	3	-0-	-2	-0-	1	2	2	9	N	2					49

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					3
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					3
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					3
03	310	N	208	-0-	-102	-0-	208	2			N	-0-					3
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					3
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3047		3047	-0-	-0-	-0-	60	1	2862	2	Y	114	195	1			257
							125	9									
01	6913		6913	-0-	-0-	-0-	127	1	6678	2	Y	98	198	1			157
							108	9									
02	2639	N	2639	-0-	-0-	-0-	48	1	2496	2	Y	86					243
							95	9									
03	2650	N	2650	-0-	-0-	-0-	50	1	2483	2	Y	106	198	1			151
							117	9									
*04	3820		3820	-0-	-0-	-0-	76	1	3646	2	Y	89					240
							98	9									
05	2480		2553	-0-	73	73	53	1	2398	2	Y	93	190	1			143
							102	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5178	X	5178	-0-	-0-	-0-	99	1	4707	2	Y	338	201	1			467
							372	9									
01	4805	X	-0-	-0-	-4805	-0-					Y	452	653	1			266
02	5348	X	4958	-0-	-390	-0-	87	1	4497	2	Y	340	319	1			287
							374	9									
03	5921	X	5611	-0-	-310	-0-	104	1	5102	2	Y	368	433	1			222
							405	9									
04	5730	X	4693	-0-	-1037	-0-	86	1	4124	2	Y	439	222	1			439
							483	9									
*05	5630	X	5630	-0-	-0-	-0-	110	1	5190	2	Y	300	529	1			210
							330	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1328	-0-	-67	-0-	30	1	1243	2	Y	50					204
							55	9									
01	3100	N	3886	-0-	786	786	1870	1	1970	2	Y	42					246
							46	9									
02	2075	N	1289	-0-	-786	-0-	1237	2	52	9	Y	47	190	1			103
03	2690	N	2690	-0-	-0-	-0-	1326	1	1311	2	Y	48					151
							53	9									
04	3149	X	3149	-0-	-0-	-0-	3097	2	52	9	Y	47					198
05	1550	X	740	-0-	-810	-0-	687	2	53	9	Y	48					246

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1238	N	1238	-0-		-0-	-0-	18	1	865	2	Y	323	176	1			181
								355	9									
01	3100	N	6953	-0-		3853	3853	125	1	6567	2	Y	237	344	1			74
								261	9									
02	2800	N	2573	-0-		-227	3626	48	1	2470	2	Y	50					124
								55	9									
03	3100	N	3196	-0-		96	3722	63	1	3112	2	Y	19					143
								21	9									
04	5091	X	1369	-0-		-3722	-0-	28	1	1337	2	Y	4					147
								4	9									
05	620	X	412	-0-		-208	-0-	9	1	394	2	Y	8					155
								9	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

12	217	N	211	-0-		-6	-0-	5	1	206	2	Y	-0-					-0-
01	593	N	593	-0-		-0-	-0-	289	1	304	2	Y	-0-					-0-
02	198	N	198	-0-		-0-	-0-	198	2			Y	-0-					-0-
03	422	N	422	-0-		-0-	-0-	212	1	210	2	Y	-0-					-0-
04	462	N	462	-0-		-0-	-0-	462	2			Y	-0-					-0-
05	217	N	108	-0-		-109	-0-	108	2			Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

12	6714	X	6714	-0-		-0-	-0-	135	1	6439	2	Y	127	178	1			193
								140	9									
01	16035	X	16035	-0-		-0-	-0-	295	1	15527	2	Y	194	162	1			225
								213	9									
02	5472	X	5472	-0-		-0-	-0-	101	1	5247	2	Y	113	173	1			165
								124	9									
03	5846	X	5846	-0-		-0-	-0-	112	1	5587	2	Y	134	175	1			124
								147	9									
04	9203	X	9203	-0-		-0-	-0-	184	1	8886	2	Y	121	184	1			61
								133	9									
*05	6156	X	6156	-0-		-0-	-0-	121	1	5849	2	Y	169					230
								186	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

12	7006	X	4607	-0-		-2399	-0-	91	1	4344	2	Y	156	85	1			211
								172	9									
01	6200	X	-0-	-0-		-6200	-0-					Y	202	294	1			119
02	5600	X	4719	-0-		-881	-0-	86	1	4467	2	Y	151	142	1			128
								166	9									
03	6200	X	5357	-0-		-843	-0-	104	1	5102	2	Y	137	182	1			83
								151	9									
04	5850	X	4378	-0-		-1472	-0-	86	1	4124	2	Y	153	83	1			153
								168	9									
*05	5748	X	5748	-0-		-0-	-0-	117	1	5525	2	Y	96	182	1			67
								106	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4265	-0-	-881	-0-	86	1	4125	2	Y	49	36	1			73
							54	9									
01	5177	X	-0-	-0-	-5177	-0-					Y	76	104	1			45
02	4816	X	4219	-0-	-597	-0-	78	1	4047	2	Y	85	58	1			72
							94	9									
03	5332	X	4614	-0-	-718	-0-	90	1	4426	2	Y	89	107	1			54
							98	9									
04	5160	X	3903	-0-	-1257	-0-	77	1	3712	2	Y	104	54	1			104
							114	9									
*05	5257	X	5257	-0-	-0-	-0-	107	1	5076	2	Y	67	124	1			47
							74	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	10	1	401	2	Y	-0-					29
01	565	N	565	-0-	-0-	-0-	275	1	290	2	Y	-0-					29
02	392	N	144	-0-	-248	-0-	144	2			Y	-0-					29
03	438	N	438	-0-	-0-	-0-	219	1	219	2	Y	-0-					29
04	450	N	263	-0-	-187	-0-	263	2			Y	-0-					29
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2191	-0-	-227	-0-	50	1	2063	2	N	71	209	1			74
							78	9									
01	6043	X	6043	-0-	-0-	-0-	2889	1	3043	2	N	101					175
							111	9									
02	2212	X	1808	-0-	-404	-0-	1746	2	62	9	N	56	199	1	3	8	29
03	3100	N	4280	-0-	1180	1180	2062	1	2084	2	N	122					151
							134	9									
04	3920	X	2740	-0-	-1180	-0-	2662	2	78	9	N	71					222
05	2852	X	1326	-0-	-1526	-0-	1301	2	25	9	N	23	191	1			54

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7978	-0-	-268	-0-	188	1	7735	2	N	50					156
							55	9									
01	8060	X	-0-	-0-	-8060	-0-					N	42					198
02	7280	X	6175	-0-	-1105	-0-	6106	2	69	9	N	63	191	1			70
03	13929	X	13929	-0-	-0-	-0-	6518	1	7387	2	N	22					92
							24	9									
04	7710	X	-0-	-0-	-7710	-0-					N	56					148
*05	14234	X	14234	-0-	-0-	-0-	14179	2	55	9	N	50					198

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	820	-0-	-79	-0-	19	1	801	2	N	-0-					255
01	2314	N	2314	-0-	-0-	-0-	1127	1	1187	2	N	-0-	127	1			128
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					128
03	2204	N	2204	-0-	-0-	-0-	1104	1	1100	2	N	-0-					128
04	2250	N	1692	-0-	-558	-0-	1692	2			N	-0-	54	1			74
05	1178	N	903	-0-	-275	-0-	903	2			N	-0-					74

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	3765	-0-	-1908	-0-	76	1	3613	2	Y	69	55	1			105
							76	9									
01	4650	X	-0-	-0-	-4650	-0-					Y	95	144	1			56
02	4200	X	3469	-0-	-731	-0-	64	1	3324	2	Y	74	67	1			63
							81	9									
03	4650	X	3937	-0-	-713	-0-	76	1	3789	2	Y	65	89	1			39
							72	9									
04	4500	X	3266	-0-	-1234	-0-	64	1	3093	2	Y	99	40	1			98
							109	9									
*05	4381	X	4381	-0-	-0-	-0-	88	1	4166	2	Y	115	133	1			80
							127	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

12	10464	X	10464	-0-	-0-	-0-	247	1	10148	2	N	63					133
							69	9									
01	28087	X	28087	-0-	-0-	-0-	13626	1	14353	2	N	98	66	1			165
							108	9									
02	9912	X	8956	-0-	-956	-0-	8888	2	68	9	N	62					227
03	17618	X	17618	-0-	-0-	-0-	8226	1	9303	2	N	81					308
							89	9									
04	13279	X	13279	-0-	-0-	-0-	13233	2	46	9	N	42	130	1			220
05	12090	X	6402	-0-	-5688	-0-	6372	2	30	9	N	27					247

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

12	744	N	701	-0-	-43	-0-	16	1	645	2	N	36					67
							40	9									
01	1928	N	1928	-0-	-0-	-0-	921	1	971	2	N	33					100
							36	9									
02	725	N	725	-0-	-0-	-0-	693	2	32	9	N	29					129
03	1415	N	1415	-0-	-0-	-0-	680	1	688	2	N	43					172
							47	9									
04	1860	N	930	-0-	-930	-0-	898	2	32	9	N	29	166	1			35
05	806	N	525	-0-	-281	-0-	491	2	34	9	N	31					66

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

12	854	N	854	-0-	-0-	-0-	15	1	715	2	Y	113	179	1			130
							124	9									
01	1758	N	1758	-0-	-0-	-0-	33	1	1725	2	Y	-0-					130
02	679	N	679	-0-	-0-	-0-	13	1	644	2	Y	20					150
							22	9									
03	848	N	848	-0-	-0-	-0-	16	1	780	2	Y	47	176	1			21
							52	9									
04	1506	N	1506	-0-	-0-	-0-	30	1	1423	2	Y	48					69
							53	9									
*05	1251	N	1251	-0-	-0-	-0-	26	1	1178	2	Y	43					112
							47	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		30	-0-	30	30	30	3			N	-0-					-0-
04	T. A.		13	-0-	13	43	13	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	43					N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	2914	-0-	-1674	-0-	2746	2	168	9	N	153					548
01	4340	X	3906	-0-	-434	-0-	3684	2	222	9	N	202	382	1			368
02	3920	X	3494	-0-	-426	-0-	3212	2	282	9	N	256	188	1			436
03	5169	X	5169	-0-	-0-	-0-	4909	2	260	9	N	236	191	1			481
04	4920	X	4920	-0-	-0-	-0-	4753	2	167	9	N	152	378	1			255
*05	4844	X	4844	-0-	-0-	-0-	4587	2	257	9	N	234	187	1			302

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	371	3	2	9	Y	2					30
01	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4					34
02	308	N	296	-0-	-12	-0-	288	3	8	9	Y	7					41
03	296	N	296	-0-	-0-	-0-	288	3	8	9	Y	7					48
04	330	N	323	-0-	-7	-0-	315	3	8	9	Y	7					55
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					55

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	345	3	6	9	Y	5					56
01	399	N	399	-0-	-0-	-0-	391	3	8	9	Y	7					63
02	336	N	313	-0-	-23	-0-	304	3	9	9	Y	8					71
03	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	57	1			16
04	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					18
05	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3					21

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	338	3	15	9	N	14					149
01	299	N	299	-0-	-0-	-0-	289	3	10	9	N	9					158
02	392	N	282	-0-	-110	-0-	268	3	14	9	N	13					171
03	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					172
04	300	N	222	-0-	-78	-0-	208	3	14	9	N	13					185
05	310	N	304	-0-	-6	-0-	282	3	22	9	N	20	180	1			25

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

12	651	N	491	-0-	-160	-0-	487	3	4	9	Y	4					103
01	651	N	443	-0-	-208	-0-	436	3	7	9	Y	6					109
02	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6					115
03	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	114	1			3
04	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					4
*05	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					7

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

12	971	N	971	-0-	-0-	-0-	969	3	2	9	Y	2					31
01	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	Y	4					35
02	1070	N	1070	-0-	-0-	-0-	1062	3	8	9	Y	7					42
03	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					50
04	990	N	579	-0-	-411	-0-	570	3	9	9	Y	8					58
05	1023	N	597	-0-	-426	-0-	597	3			Y	-0-					58

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

12	651	X	541	-0-	-110	-0-	541	2			N	-0-					18
01	620	X	564	-0-	-56	-0-	564	2			N	-0-					18
02	532	X	467	-0-	-65	-0-	467	2			N	-0-					18
03	589	X	410	-0-	-179	-0-	410	2			N	-0-					18
04	570	X	432	-0-	-138	-0-	432	2			N	-0-					18
05	558	X	325	-0-	-233	-0-	325	2			N	-0-					18

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

12	311	N	311	-0-	-0-	-0-	304	2	7	9	N	6					123
01	341	N	341	-0-	-0-	-0-	333	2	8	9	N	7					130
02	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					138
03	310	N	295	-0-	-15	-0-	288	2	7	9	N	6					144
04	330	N	99	-0-	-231	-0-	99	2			N	-0-					144
05	310	N	-0-	-0-	-310	-0-					N	-0-					144

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					10
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					10
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					10
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					10
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					10

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	634	-0-	-48	-0-	634	2			N	-0-					-0-
01	682	X	624	-0-	-58	-0-	624	2			N	-0-					-0-
02	616	X	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	682	X	623	-0-	-59	-0-	623	2			N	-0-					-0-
04	630	X	515	-0-	-115	-0-	515	2			N	-0-					-0-
05	651	X	468	-0-	-183	-0-	468	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
01	1116	X	1048	-0-	-68	-0-	1048	2			N	-0-					-0-
02	1008	X	958	-0-	-50	-0-	958	2			N	-0-					-0-
03	1054	X	1037	-0-	-17	-0-	1037	2			N	-0-					-0-
04	1020	X	881	-0-	-139	-0-	881	2			N	-0-					-0-
05	1054	X	1027	-0-	-27	-0-	1027	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	393	-0-	-41	-0-	391	2	2	9	N	2					30
01	434	X	375	-0-	-59	-0-	373	2	2	9	N	2					32
02	392	X	327	-0-	-65	-0-	316	2	11	9	N	10					42
03	403	X	338	-0-	-65	-0-	334	2	4	9	N	4					46
04	390	X	307	-0-	-83	-0-	303	2	4	9	N	4					50
05	403	X	337	-0-	-66	-0-	337	2			N	-0-					50

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HALL (STRAWN) //CONT.// 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. //CONT.// 500740
SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

12	103	R	103	-0-	-0-	-0-	101	2	2	9	Y	2					41
01	93	#	75	-0-	-18	-0-	72	2	3	9	Y	3					44
02	84	#	81	-0-	-3	-0-	80	2	1	9	Y	1					45
03	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					48
04	120	#	58	-0-	-62	-0-	57	2	1	9	Y	1					49
05	93	#	88	-0-	-5	-0-	87	2	1	9	Y	1					50

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

12	372	#	56	-0-	-316	-0-	56	3			N	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
02	364	#	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	815	-0-	-239	-0-	91	1	724	3	N	-0-					-0-
01	930	N	756	-0-	-174	-0-	64	1	692	3	N	-0-					-0-
02	756	N	701	-0-	-55	-0-	101	1	600	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	113	1	625	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	111	1	624	3	N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	748	2	15	9	N	14					106
01	314	N	314	-0-	-0-	-0-	299	2	15	9	N	14					120
02	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					122
03	957	N	957	-0-	-0-	-0-	954	2	3	9	N	3					125
04	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2					127
05	961	N	738	-0-	-223	-0-	694	2	44	9	N	40					167

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	979	-0-	-106	-0-	979	3			N	-0-					-0-
01	1085	#	1014	-0-	-71	-0-	1014	3			N	-0-					-0-
02	952	#	762	-0-	-190	-0-	762	3			N	-0-					-0-
03	1054	#	578	-0-	-476	-0-	578	3			N	-0-					-0-
04	1020	#	797	-0-	-223	-0-	797	3			N	-0-					-0-
05	1023	#	623	-0-	-400	-0-	623	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	527	-0-	-62	-0-	96	1	431	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	100	1	444	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	100	1	444	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	138	1	451	2	N	-0-					-0-
04	540	N	422	-0-	-118	-0-	422	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

12	434	N	418	-0-	-16	-0-	79	1	339	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	61	1	272	2	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	56	1	272	2	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	96	1	269	2	N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

12	1023	N	985	-0-	-38	-0-	985	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

12	529	N	529	-0-	-0-	-0-	15	1	504	3	Y	9	7	1			2
							10	9									
01	775	N	325	-0-	-450	-0-	9	1	305	3	Y	10	10	1			2
							11	9									
02	532	N	288	-0-	-244	-0-	8	1	269	3	Y	10	11	1			1
							11	9									
*03	1195	N	1195	-0-	-0-	-0-	35	1	1158	3	Y	2	3	1			-0-
							2	9									
*04	1005	N	1005	-0-	-0-	-0-	30	1	975	3	Y	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	30	1	1001	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

12	248	N	108	-0-	-140	-0-	3	1	105	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	6	1	217	3	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
*04	748	N	748	-0-	-0-	-0-	22	1	726	3	Y	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	29	1	947	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	19	1	643	3	Y	9	7	1			2
							10	9									
01	651	N	585	-0-	-66	-0-	17	1	557	3	Y	10	10	1			2
							11	9									
02	588	N	486	-0-	-102	-0-	13	1	462	3	Y	10	11	1			1
							11	9									
*03	682	N	529	-0-	-153	-0-	15	1	501	3	Y	12	11	1			2
							13	9									
*04	570	N	487	-0-	-83	-0-	14	1	462	3	Y	10	9	1			3
							11	9									
*05	543	N	543	-0-	-0-	-0-	16	1	515	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	582	-0-	-38	-0-	17	1	564	3	Y	1	1	1			-0-
							1	9									
01	589	N	580	-0-	-9	-0-	17	1	552	3	Y	10	8	1			2
							11	9									
02	532	N	518	-0-	-14	-0-	14	1	493	3	Y	10	11	1			1
							11	9									
*03	589	N	574	-0-	-15	-0-	16	1	545	3	Y	12	11	1			2
							13	9									
*04	570	N	545	-0-	-25	-0-	16	1	518	3	Y	10	9	1			3
							11	9									
05	589	N	560	-0-	-29	-0-	16	1	532	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	25	1	862	3	Y	9	9	1			2
							10	9									
01	946	N	946	-0-	-0-	-0-	28	1	907	3	Y	10	10	1			2
							11	9									
02	812	N	791	-0-	-21	-0-	21	1	759	3	Y	10	11	1			1
							11	9									
*03	899	N	869	-0-	-30	-0-	25	1	831	3	Y	12	11	1			2
							13	9									
*04	870	N	819	-0-	-51	-0-	24	1	784	3	Y	10	9	1			3
							11	9									
05	868	N	832	-0-	-36	-0-	24	1	796	3	Y	11	11	1			3
							12	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	11	1	370	3	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	11	1	358	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	8	1	251	3	Y	7	6	1			1
							8	9									
*04	352	N	352	-0-	-0-	-0-	10	1	330	3	Y	11	9	1			3
							12	9									
*05	338	N	338	-0-	-0-	-0-	10	1	316	3	Y	11	11	1			3
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1089	N	1089	-0-		-0-	-0-	31	1	1048	3	Y	9	7	1			2
								10	9									
01	1034	N	1034	-0-		-0-	-0-	30	1	993	3	Y	10	10	1			2
								11	9									
02	898	N	898	-0-		-0-	-0-	24	1	863	3	Y	10	11	1			1
								11	9									
*03	885	N	885	-0-		-0-	-0-	25	1	847	3	Y	12	11	1			2
								13	9									
*04	1016	N	1016	-0-		-0-	-0-	30	1	975	3	Y	10	9	1			3
								11	9									
*05	984	N	984	-0-		-0-	-0-	29	1	943	3	Y	11	11	1			3
								12	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2304	N	2304	-0-		-0-	-0-	66	1	2217	3	Y	19	19	1			4
								21	9									
01	2356	N	2287	-0-		-69	-0-	67	1	2202	3	Y	16	17	1			3
								18	9									
02	2100	N	2057	-0-		-43	-0-	56	1	1990	3	Y	10	12	1			1
								11	9									
*03	2294	N	2276	-0-		-18	-0-	66	1	2197	3	Y	12	11	1			2
								13	9									
*04	2220	N	2179	-0-		-41	-0-	64	1	2104	3	Y	10	9	1			3
								11	9									
05	2263	N	2245	-0-		-18	-0-	66	1	2167	3	Y	11	11	1			3
								12	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1007	-0-		-47	-0-	29	1	968	3	Y	9	9	1			2
								10	9									
01	1054	N	996	-0-		-58	-0-	29	1	956	3	Y	10	10	1			2
								11	9									
02	952	N	903	-0-		-49	-0-	24	1	868	3	Y	10	11	1			1
								11	9									
*03	998	N	998	-0-		-0-	-0-	29	1	956	3	Y	12	11	1			2
								13	9									
*04	975	N	975	-0-		-0-	-0-	28	1	936	3	Y	10	9	1			3
								11	9									
05	992	N	965	-0-		-27	-0-	28	1	925	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-		-0-	-0-	23	1	771	3	Y	1	1	1			-0-
								1	9									
01	754	N	754	-0-		-0-	-0-	22	1	721	3	Y	10	8	1			2
								11	9									
02	672	N	670	-0-		-2	-0-	18	1	641	3	Y	10	11	1			1
								11	9									
*03	806	N	735	-0-		-71	-0-	21	1	701	3	Y	12	11	1			2
								13	9									
*04	720	N	701	-0-		-19	-0-	20	1	670	3	Y	10	9	1			3
								11	9									
05	744	N	707	-0-		-37	-0-	21	1	674	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1048	N	1048	-0-		-0-	-0-	30	1	1008	3	Y	9	7	1			2
								10	9									
01	943	N	943	-0-		-0-	-0-	28	1	904	3	Y	10	10	1			2
								11	9									
02	780	N	780	-0-		-0-	-0-	21	1	748	3	Y	10	11	1			1
								11	9									
*03	806	N	737	-0-		-69	-0-	21	1	704	3	Y	11	10	1			2
								12	9									
*04	908	N	908	-0-		-0-	-0-	26	1	871	3	Y	10	9	1			3
								11	9									
*05	904	N	904	-0-		-0-	-0-	26	1	866	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	987	-0-		-5	-0-	28	1	949	3	Y	9	7	1			2
								10	9									
01	1009	N	1009	-0-		-0-	-0-	30	1	968	3	Y	10	10	1			2
								11	9									
02	807	N	807	-0-		-0-	-0-	22	1	775	3	Y	9	10	1			1
								10	9									
*03	992	N	929	-0-		-63	-0-	27	1	891	3	Y	10	9	1			2
								11	9									
*04	990	N	967	-0-		-23	-0-	28	1	928	3	Y	10	9	1			3
								11	9									
*05	998	N	998	-0-		-0-	-0-	29	1	957	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1013	N	1013	-0-		-0-	-0-	29	1	974	3	Y	9	9	1			2
								10	9									
01	1129	N	1129	-0-		-0-	-0-	33	1	1085	3	Y	10	10	1			2
								11	9									
02	911	N	911	-0-		-0-	-0-	25	1	875	3	Y	10	11	1			1
								11	9									
*03	1024	N	1024	-0-		-0-	-0-	30	1	981	3	Y	12	11	1			2
								13	9									
*04	1080	N	992	-0-		-88	-0-	29	1	952	3	Y	10	9	1			3
								11	9									
*05	1027	N	1027	-0-		-0-	-0-	30	1	985	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-		-0-	-0-	30	1	1031	3	Y	15	16	1			3
								17	9									
01	1023	N	1000	-0-		-23	-0-	29	1	960	3	Y	10	11	1			2
								11	9									
02	924	N	818	-0-		-106	-0-	22	1	785	3	Y	10	11	1			1
								11	9									
*03	1023	N	726	-0-		-297	-0-	21	1	692	3	Y	12	11	1			2
								13	9									
*04	960	N	619	-0-		-341	-0-	18	1	590	3	Y	10	9	1			3
								11	9									
05	899	N	567	-0-		-332	-0-	16	1	539	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1267	N	1267	-0-		-0-	-0-	36	1	1221	3	Y	9	9	1			2
								10	9									
01	1240	N	1238	-0-		-2	-0-	36	1	1191	3	Y	10	10	1			2
								11	9									
02	1148	N	1087	-0-		-61	-0-	29	1	1047	3	Y	10	11	1			1
								11	9									
*03	1271	N	1202	-0-		-69	-0-	35	1	1154	3	Y	12	11	1			2
								13	9									
*04	1200	N	1150	-0-		-50	-0-	33	1	1106	3	Y	10	9	1			3
								11	9									
*05	1215	N	1215	-0-		-0-	-0-	36	1	1167	3	Y	11	11	1			3
								12	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	390	-0-		-44	-0-	11	1	369	3	Y	9	9	1			2
								10	9									
01	434	N	407	-0-		-27	-0-	12	1	384	3	Y	10	10	1			2
								11	9									
02	384	N	384	-0-		-0-	-0-	10	1	363	3	Y	10	11	1			1
								11	9									
*03	437	N	437	-0-		-0-	-0-	12	1	412	3	Y	12	11	1			2
								13	9									
*04	428	N	428	-0-		-0-	-0-	12	1	405	3	Y	10	9	1			3
								11	9									
*05	481	N	481	-0-		-0-	-0-	14	1	455	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-		-0-	-0-	11	1	368	3	Y	-0-					-0-
01	385	N	385	-0-		-0-	-0-	11	1	374	3	Y	-0-					-0-
02	332	N	332	-0-		-0-	-0-	9	1	323	3	Y	-0-					-0-
*03	373	N	373	-0-		-0-	-0-	11	1	362	3	Y	-0-					-0-
*04	359	N	359	-0-		-0-	-0-	11	1	348	3	Y	-0-					-0-
*05	372	N	372	-0-		-0-	-0-	11	1	361	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-		-0-	-0-	21	1	726	3	Y	9	9	1			2
								10	9									
01	775	N	750	-0-		-25	-0-	22	1	717	3	Y	10	10	1			2
								11	9									
02	700	N	678	-0-		-22	-0-	18	1	649	3	Y	10	11	1			1
								11	9									
*03	752	N	752	-0-		-0-	-0-	22	1	717	3	Y	12	11	1			2
								13	9									
*04	741	N	741	-0-		-0-	-0-	21	1	709	3	Y	10	9	1			3
								11	9									
*05	816	N	816	-0-		-0-	-0-	24	1	780	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1371	-0-		-24	-0-	39	1	1322	3	Y	9	9	1			2
								10	9									
01	1426	N	1349	-0-		-77	-0-	40	1	1298	3	Y	10	10	1			2
								11	9									
02	1260	N	1229	-0-		-31	-0-	33	1	1185	3	Y	10	11	1			1
								11	9									
*03	1355	N	1355	-0-		-0-	-0-	39	1	1303	3	Y	12	11	1			2
								13	9									
*04	1299	N	1299	-0-		-0-	-0-	38	1	1250	3	Y	10	9	1			3
								11	9									
*05	1351	N	1351	-0-		-0-	-0-	40	1	1299	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	662	-0-		-20	-0-	19	1	633	3	Y	9	9	1			2
								10	9									
01	682	N	654	-0-		-28	-0-	19	1	624	3	Y	10	10	1			2
								11	9									
02	604	N	604	-0-		-0-	-0-	16	1	577	3	Y	10	11	1			1
								11	9									
*03	689	N	689	-0-		-0-	-0-	20	1	656	3	Y	12	11	1			2
								13	9									
*04	665	N	665	-0-		-0-	-0-	19	1	635	3	Y	10	9	1			3
								11	9									
*05	686	N	686	-0-		-0-	-0-	20	1	654	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	793	-0-		-13	-0-	23	1	760	3	Y	9	9	1			2
								10	9									
01	811	N	811	-0-		-0-	-0-	24	1	776	3	Y	10	10	1			2
								11	9									
02	728	N	714	-0-		-14	-0-	19	1	684	3	Y	10	11	1			1
								11	9									
*03	801	N	801	-0-		-0-	-0-	23	1	765	3	Y	12	11	1			2
								13	9									
*04	751	N	751	-0-		-0-	-0-	22	1	718	3	Y	10	9	1			3
								11	9									
*05	782	N	782	-0-		-0-	-0-	23	1	747	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-		-9	-0-	16	1	533	3	Y	-0-					-0-
01	558	N	543	-0-		-15	-0-	16	1	527	3	Y	-0-					-0-
02	501	N	501	-0-		-0-	-0-	14	1	487	3	Y	-0-					-0-
*03	564	N	564	-0-		-0-	-0-	16	1	537	3	Y	10	8	1			2
								11	9									
*04	510	N	495	-0-		-15	-0-	14	1	470	3	Y	10	9	1			3
								11	9									
05	527	N	517	-0-		-10	-0-	15	1	490	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-		-8	-0-		11 1 10 9	374	3	Y	9	9	1			2
01	434	N	403	-0-		-31	-0-		12 1 11 9	380	3	Y	10	10	1			2
02	374	N	374	-0-		-0-	-0-		10 1 11 9	353	3	Y	10	11	1			1
*03	438	N	438	-0-		-0-	-0-		12 1 13 9	413	3	Y	12	11	1			2
*04	430	N	430	-0-		-0-	-0-		12 1 11 9	407	3	Y	10	9	1			3
*05	426	N	426	-0-		-0-	-0-		12 1 12 9	402	3	Y	11	11	1			3

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1125	-0-		-22	-0-		32 1 10 9	1083	3	Y	9	9	1			2
01	1213	N	1213	-0-		-0-	-0-		36 1 11 9	1166	3	Y	10	10	1			2
02	985	N	985	-0-		-0-	-0-		27 1 11 9	947	3	Y	10	11	1			1
*03	960	N	960	-0-		-0-	-0-		28 1 11 9	921	3	Y	10	9	1			2
*04	1098	N	1098	-0-		-0-	-0-		32 1 11 9	1055	3	Y	10	9	1			3
*05	1087	N	1087	-0-		-0-	-0-		32 1 12 9	1043	3	Y	11	11	1			3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1081	-0-		-469	-0-		31 1 17 9	1033	3	Y	15	16	1			3
01	1519	N	894	-0-		-625	-0-		26 1 11 9	857	3	Y	10	11	1			2
02	1176	N	642	-0-		-534	-0-		17 1 11 9	614	3	Y	10	11	1			1
*03	1085	N	564	-0-		-521	-0-		16 1 13 9	535	3	Y	12	11	1			2
*04	877	N	877	-0-		-0-	-0-		25 1 11 9	841	3	Y	10	9	1			3
*05	1224	N	1224	-0-		-0-	-0-		36 1 12 9	1176	3	Y	11	11	1			3

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1306	-0-		-89	-0-		37 1 10 9	1259	3	Y	9	9	1			2
01	1404	N	1404	-0-		-0-	-0-		41 1 11 9	1352	3	Y	10	10	1			2
02	1276	N	1276	-0-		-0-	-0-		35 1 11 9	1230	3	Y	10	11	1			1
*03	1389	N	1389	-0-		-0-	-0-		40 1 13 9	1336	3	Y	12	11	1			2
*04	1350	N	1328	-0-		-22	-0-		39 1 11 9	1278	3	Y	10	9	1			3
05	1426	N	1366	-0-		-60	-0-		40 1 12 9	1314	3	Y	11	11	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1610	-0-		-33	-0-	46	1	1554	3	Y	9	9	1			2
								10	9									
01	1643	N	1587	-0-		-56	-0-	47	1	1529	3	Y	10	10	1			2
								11	9									
02	1484	N	640	-0-		-844	-0-	17	1	614	3	Y	8	9	1			1
								9	9									
*03	1612	N	1387	-0-		-225	-0-	40	1	1335	3	Y	11	10	1			2
								12	9									
*04	1630	N	1630	-0-		-0-	-0-	48	1	1571	3	Y	10	9	1			3
								11	9									
*05	1604	N	1604	-0-		-0-	-0-	47	1	1545	3	Y	11	11	1			3
								12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2055	N	2055	-0-		-0-	-0-	59	1	1986	3	Y	9	9	1			2
								10	9									
01	2316	N	2316	-0-		-0-	-0-	68	1	2237	3	Y	10	10	1			2
								11	9									
02	1434	N	1434	-0-		-0-	-0-	39	1	1384	3	Y	10	11	1			1
								11	9									
*03	2046	N	1195	-0-		-851	-0-	35	1	1147	3	Y	12	11	1			2
								13	9									
*04	2040	N	1614	-0-		-426	-0-	47	1	1556	3	Y	10	9	1			3
								11	9									
05	1581	N	914	-0-		-667	-0-	27	1	875	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-		-13	-0-	9	1	288	3	Y	-0-					-0-
01	320	N	320	-0-		-0-	-0-	9	1	311	3	Y	-0-					-0-
02	280	N	273	-0-		-7	-0-	7	1	266	3	Y	-0-					-0-
*03	305	N	305	-0-		-0-	-0-	9	1	296	3	Y	-0-					-0-
*04	243	N	243	-0-		-0-	-0-	7	1	236	3	Y	-0-					-0-
*05	197	N	197	-0-		-0-	-0-	6	1	191	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1042	-0-		-105	-0-	30	1	1005	3	Y	6	6	1			1
								7	9									
01	1116	N	1019	-0-		-97	-0-	30	1	981	3	Y	7	7	1			1
								8	9									
02	952	N	925	-0-		-27	-0-	25	1	889	3	Y	10	10	1			1
								11	9									
*03	1054	N	1010	-0-		-44	-0-	29	1	968	3	Y	12	11	1			2
								13	9									
*04	990	N	946	-0-		-44	-0-	27	1	908	3	Y	10	9	1			3
								11	9									
05	1023	N	964	-0-		-59	-0-	28	1	924	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1861	N	1861	-0-		-0-	-0-	52	1	1769	3	Y	36	36	1			8
								40	9									
01	1820	N	1820	-0-		-0-	-0-	53	1	1734	3	Y	30	32	1			6
								33	9									
02	1680	N	1641	-0-		-39	-0-	44	1	1564	3	Y	30	32	1			4
								33	9									
*03	1798	N	1785	-0-		-13	-0-	51	1	1702	3	Y	29	28	1			5
								32	9									
*04	1740	N	1686	-0-		-54	-0-	49	1	1614	3	Y	21	20	1			6
								23	9									
05	1798	N	1710	-0-		-88	-0-	50	1	1636	3	Y	22	23	1			5
								24	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-		-0-	-0-	18	1	612	3	Y	-0-					-0-
01	613	N	613	-0-		-0-	-0-	18	1	595	3	Y	-0-					-0-
02	532	N	390	-0-		-142	-0-	11	1	379	3	Y	-0-					-0-
*03	620	N	389	-0-		-231	-0-	11	1	378	3	Y	-0-					-0-
*04	600	N	459	-0-		-141	-0-	13	1	446	3	Y	-0-					-0-
*05	510	N	510	-0-		-0-	-0-	15	1	495	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1226	-0-		-510	-0-	34	1	1160	3	Y	29	28	1			6
								32	9									
01	1798	N	709	-0-		-1089	-0-	20	1	661	3	Y	25	26	1			5
								28	9									
02	1148	N	536	-0-		-612	-0-	14	1	500	3	Y	20	22	1			3
								22	9									
*03	1240	N	612	-0-		-628	-0-	17	1	570	3	Y	23	22	1			4
								25	9									
*04	740	N	740	-0-		-0-	-0-	21	1	696	3	Y	21	19	1			6
								23	9									
*05	797	N	797	-0-		-0-	-0-	23	1	750	3	Y	22	23	1			5
								24	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1263	-0-		-39	-0-	36	1	1217	3	Y	9	9	1			2
								10	9									
01	1333	N	920	-0-		-413	-0-	27	1	882	3	Y	10	10	1			2
								11	9									
02	1244	N	1244	-0-		-0-	-0-	34	1	1201	3	Y	8	9	1			1
								9	9									
*03	1271	N	1268	-0-		-3	-0-	37	1	1218	3	Y	12	11	1			2
								13	9									
*04	900	N	815	-0-		-85	-0-	24	1	780	3	Y	10	9	1			3
								11	9									
05	1364	N	1003	-0-		-361	-0-	29	1	962	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1804	-0-		-87	-0-	52	1	1742	3	Y	9	9	1			2
									10 9									
01	1891	N	1770	-0-		-121	-0-	52	1	1707	3	Y	10	10	1			2
									11 9									
02	1680	N	1586	-0-		-94	-0-	43	1	1532	3	Y	10	11	1			1
									11 9									
*03	1798	N	1658	-0-		-140	-0-	48	1	1597	3	Y	12	11	1			2
									13 9									
*04	1710	N	1237	-0-		-473	-0-	36	1	1190	3	Y	10	9	1			3
									11 9									
05	1767	N	1336	-0-		-431	-0-	39	1	1285	3	Y	11	11	1			3
									12 9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1317	N	1317	-0-		-0-	-0-	38	1	1269	3	Y	9	9	1			2
									10 9									
01	1364	N	1304	-0-		-60	-0-	38	1	1255	3	Y	10	10	1			2
									11 9									
02	1204	N	1176	-0-		-28	-0-	32	1	1133	3	Y	10	11	1			1
									11 9									
*03	1327	N	1327	-0-		-0-	-0-	38	1	1276	3	Y	12	11	1			2
									13 9									
*04	1260	N	1260	-0-		-0-	-0-	37	1	1212	3	Y	10	9	1			3
									11 9									
*05	1309	N	1309	-0-		-0-	-0-	38	1	1259	3	Y	11	11	1			3
									12 9									

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2023	-0-		-85	-0-	58	1	1955	3	Y	9	9	1			2
									10 9									
01	2108	N	1889	-0-		-219	-0-	56	1	1822	3	Y	10	10	1			2
									11 9									
02	1876	N	1834	-0-		-42	-0-	50	1	1773	3	Y	10	11	1			1
									11 9									
*03	2180	N	2180	-0-		-0-	-0-	63	1	2104	3	Y	12	11	1			2
									13 9									
*04	2036	N	2036	-0-		-0-	-0-	59	1	1966	3	Y	10	9	1			3
									11 9									
*05	2055	N	2055	-0-		-0-	-0-	60	1	1983	3	Y	11	11	1			3
									12 9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-		-0-	-0-	28	1	955	3	Y	-0-					-0-
01	967	N	967	-0-		-0-	-0-	29	1	938	3	Y	-0-					-0-
02	872	N	872	-0-		-0-	-0-	24	1	848	3	Y	-0-					-0-
*03	992	N	978	-0-		-14	-0-	28	1	939	3	Y	10	8	1			2
									11 9									
*04	930	N	913	-0-		-17	-0-	26	1	876	3	Y	10	9	1			3
									11 9									
*05	976	N	976	-0-		-0-	-0-	29	1	935	3	Y	11	11	1			3
									12 9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-		-0-	-0-	28	1	935	3	Y	9	9	1			2
								10	9									
01	956	N	956	-0-		-0-	-0-	28	1	917	3	Y	10	10	1			2
								11	9									
02	841	N	841	-0-		-0-	-0-	23	1	807	3	Y	10	11	1			1
								11	9									
*03	961	N	950	-0-		-11	-0-	27	1	910	3	Y	12	11	1			2
								13	9									
*04	930	N	887	-0-		-43	-0-	26	1	850	3	Y	10	9	1			3
								11	9									
*05	941	N	941	-0-		-0-	-0-	27	1	902	3	Y	11	11	1			3
								12	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1817	N	1817	-0-		-0-	-0-	52	1	1755	3	Y	9	9	1			2
								10	9									
01	1529	N	1529	-0-		-0-	-0-	45	1	1473	3	Y	10	10	1			2
								11	9									
02	1326	N	1326	-0-		-0-	-0-	36	1	1279	3	Y	10	11	1			1
								11	9									
*03	1705	N	1469	-0-		-236	-0-	43	1	1413	3	Y	12	11	1			2
								13	9									
*04	1470	N	1451	-0-		-19	-0-	42	1	1398	3	Y	10	9	1			3
								11	9									
*05	1489	N	1489	-0-		-0-	-0-	44	1	1433	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1000	N	1000	-0-		-0-	-0-	29	1	970	3	Y	1	1	1			-0-
								1	9									
01	1002	N	1002	-0-		-0-	-0-	29	1	962	3	Y	10	8	1			2
								11	9									
02	833	N	833	-0-		-0-	-0-	22	1	800	3	Y	10	11	1			1
								11	9									
*03	992	N	930	-0-		-62	-0-	27	1	890	3	Y	12	11	1			2
								13	9									
*04	960	N	859	-0-		-101	-0-	25	1	823	3	Y	10	9	1			3
								11	9									
05	930	N	878	-0-		-52	-0-	26	1	840	3	Y	11	11	1			3
								12	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1394	N	1394	-0-		-0-	-0-	40	1	1344	3	Y	9	9	1			2
								10	9									
01	1316	N	1316	-0-		-0-	-0-	39	1	1266	3	Y	10	10	1			2
								11	9									
02	980	N	792	-0-		-188	-0-	21	1	761	3	Y	9	10	1			1
								10	9									
*03	1395	N	478	-0-		-917	-0-	14	1	452	3	Y	11	10	1			2
								12	9									
*04	1260	N	747	-0-		-513	-0-	22	1	714	3	Y	10	9	1			3
								11	9									
*05	883	N	883	-0-		-0-	-0-	26	1	845	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	561	-0-		-276	-0-	16	1	536	3	Y	8	8	1			2
								9	9									
01	863	N	863	-0-		-0-	-0-	25	1	828	3	Y	9	9	1			2
								10	9									
02	743	N	743	-0-		-0-	-0-	20	1	712	3	Y	10	11	1			1
								11	9									
*03	822	N	822	-0-		-0-	-0-	24	1	785	3	Y	12	11	1			2
								13	9									
*04	810	N	769	-0-		-41	-0-	22	1	736	3	Y	10	9	1			3
								11	9									
05	837	N	804	-0-		-33	-0-	23	1	769	3	Y	11	11	1			3
								12	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-		-0-	-0-	24	1	823	3	Y	9	9	1			2
								10	9									
01	899	N	867	-0-		-32	-0-	25	1	831	3	Y	10	10	1			2
								11	9									
02	769	N	769	-0-		-0-	-0-	21	1	737	3	Y	10	11	1			1
								11	9									
*03	904	N	904	-0-		-0-	-0-	26	1	865	3	Y	12	11	1			2
								13	9									
*04	850	N	850	-0-		-0-	-0-	25	1	814	3	Y	10	9	1			3
								11	9									
*05	885	N	885	-0-		-0-	-0-	26	1	847	3	Y	11	11	1			3
								12	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1537	-0-		-13	-0-	44	1	1472	3	Y	19	19	1			4
								21	9									
01	1612	N	1520	-0-		-92	-0-	44	1	1454	3	Y	20	20	1			4
								22	9									
02	1400	N	1374	-0-		-26	-0-	37	1	1315	3	Y	20	21	1			3
								22	9									
*03	1550	N	1492	-0-		-58	-0-	43	1	1424	3	Y	23	22	1			4
								25	9									
*04	1470	N	1422	-0-		-48	-0-	41	1	1361	3	Y	18	17	1			5
								20	9									
05	1519	N	1492	-0-		-27	-0-	44	1	1435	3	Y	12	14	1			3
								13	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	714	-0-		-123	-0-	20	1	690	3	Y	4	3	1			1
								4	9									
01	868	N	735	-0-		-133	-0-	21	1	703	3	Y	10	9	1			2
								11	9									
02	673	N	673	-0-		-0-	-0-	18	1	644	3	Y	10	11	1			1
								11	9									
*03	740	N	740	-0-		-0-	-0-	21	1	706	3	Y	12	11	1			2
								13	9									
*04	718	N	718	-0-		-0-	-0-	21	1	686	3	Y	10	9	1			3
								11	9									
*05	757	N	757	-0-		-0-	-0-	22	1	723	3	Y	11	11	1			3
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	11	1	371	3	Y	9	7	1			2
							10	9									
01	341	N	307	-0-	-34	-0-	9	1	287	3	Y	10	10	1			2
							11	9									
02	336	N	298	-0-	-38	-0-	8	1	279	3	Y	10	11	1			1
							11	9									
*03	403	N	376	-0-	-27	-0-	11	1	352	3	Y	12	11	1			2
							13	9									
*04	424	N	424	-0-	-0-	-0-	12	1	401	3	Y	10	9	1			3
							11	9									
*05	413	N	413	-0-	-0-	-0-	12	1	389	3	Y	11	11	1			3
							12	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

12	818	N	818	-0-	-0-	-0-	68	1	750	3	Y	-0-					1
01	1295	N	1295	-0-	-0-	-0-	79	1	1216	3	Y	-0-					1
02	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-	1	1			-0-
03	1425	N	1425	-0-	-0-	-0-	91	1	1334	3	Y	-0-					-0-
04	1577	N	1577	-0-	-0-	-0-	98	1	1479	3	Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	866	-0-	-250	-0-	71	1	785	3	Y	9	8	1			6
							10	9									
01	1121	N	1121	-0-	-0-	-0-	68	1	1040	3	Y	12	13	1			5
							13	9									
02	806	N	806	-0-	-0-	-0-	48	1	744	3	Y	13	14	1			4
							14	9									
03	155	N	151	-0-	-4	-0-	9	1	134	3	Y	7	6	1			5
							8	9									
04	1080	N	422	-0-	-658	-0-	26	1	386	3	Y	9	10	1			4
							10	9									
05	899	N	594	-0-	-305	-0-	36	1	545	3	Y	12	14	1			2
							13	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	48	1	530	3	Y	10	8	1			4
							11	9									
01	637	N	637	-0-	-0-	-0-	38	1	587	3	Y	11	12	1			3
							12	9									
02	675	N	675	-0-	-0-	-0-	40	1	623	3	Y	11	11	1			3
							12	9									
03	660	N	660	-0-	-0-	-0-	42	1	609	3	Y	8	7	1			4
							9	9									
04	672	N	672	-0-	-0-	-0-	41	1	621	3	Y	9	10	1			3
							10	9									
05	682	N	589	-0-	-93	-0-	36	1	543	3	Y	9	9	1			3
							10	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	X	131	-0-	-0-	-0-	11	1	117	3	Y	3	2	1			2
							3	9									
01	104	N	104	-0-	-0-	-0-	6	1	96	3	Y	2	3	1			1
							2	9									
02	149	N	149	-0-	-0-	-0-	9	1	136	3	Y	4	4	1			1
							4	9									
03	218	N	218	-0-	-0-	-0-	14	1	202	3	Y	2	2	1			1
							2	9									
04	232	N	232	-0-	-0-	-0-	14	1	215	3	Y	3	3	1			1
							3	9									
*05	239	N	239	-0-	-0-	-0-	15	1	220	3	Y	4	4	1			1
							4	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	265	-0-	-541	-0-	22	1	243	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	76	1	1172	3	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					-0-
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	868	N	340	-0-	-528	-0-	21	1	319	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	56	-0-		-254	-0-	4	1	50	3	Y	2	2	1			2
								2	9									
01	46	N	46	-0-		-0-	-0-	3	1	40	3	Y	3	3	1			2
								3	9									
02	58	N	58	-0-		-0-	-0-	3	1	53	3	Y	2	3	1			1
								2	9									
03	122	N	122	-0-		-0-	-0-	8	1	112	3	Y	2	2	1			1
								2	9									
04	134	N	134	-0-		-0-	-0-	8	1	124	3	Y	2	2	1			1
								2	9									
*05	439	N	439	-0-		-0-	-0-	27	1	410	3	Y	2	3	1			-0-
								2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

12	1333	N	561	-0-		-772	-0-	45	1	499	3	Y	15	12	1			7
								17	9									
01	1333	N	554	-0-		-779	-0-	33	1	501	3	Y	18	20	1			5
								20	9									
02	2733	N	2733	-0-		-0-	-0-	165	1	2550	3	Y	16	16	1			5
								18	9									
03	1371	N	1371	-0-		-0-	-0-	87	1	1267	3	Y	15	13	1			7
								17	9									
04	1482	N	1482	-0-		-0-	-0-	91	1	1376	3	Y	14	15	1			6
								15	9									
*05	1624	N	1624	-0-		-0-	-0-	99	1	1504	3	Y	19	21	1			4
								21	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

12	775	N	436	-0-		-339	-0-	36	1	398	3	Y	2	2	1			1
								2	9									
01	595	N	595	-0-		-0-	-0-	36	1	556	3	Y	3	3	1			1
								3	9									
02	588	N	507	-0-		-81	-0-	31	1	473	3	Y	3	3	1			1
								3	9									
03	93	N	-0-	-0-		-93	-0-					Y	2	2	1			1
04	570	N	-0-	-0-		-570	-0-					Y	3	3	1			1
*05	569	N	569	-0-		-0-	-0-	35	1	530	3	Y	4	4	1			1
								4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					Y	3	3	1			2
01	620	N	-0-	-0-	-620	-0-					Y	4	4	1			2
02	734	N	734	-0-	-0-	-0-	44	1	686	3	Y	4	5	1			1
							4	9									
03	1318	N	1318	-0-	-0-	-0-	84	1	1230	3	Y	4	3	1			2
							4	9									
04	1483	N	1483	-0-	-0-	-0-	92	1	1388	3	Y	3	4	1			1
							3	9									
05	682	N	132	-0-	-550	-0-	8	1	118	3	Y	5	5	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
04	420	N	351	-0-	-69	-0-	22	1	329	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	87	1	970	3	Y	7	6	1			4
							8	9									
01	1359	N	1359	-0-	-0-	-0-	82	1	1267	3	Y	9	10	1			3
							10	9									
02	1120	N	1020	-0-	-100	-0-	61	1	948	3	Y	10	10	1			3
							11	9									
03	932	N	932	-0-	-0-	-0-	59	1	865	3	Y	7	6	1			4
							8	9									
04	1050	N	957	-0-	-93	-0-	59	1	890	3	Y	7	8	1			3
							8	9									
05	1085	N	275	-0-	-810	-0-	16	1	247	3	Y	11	12	1			2
							12	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	24	1	367	3	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	22	1	331	3	Y	-0-					-0-
05	403	N	181	-0-	-222	-0-	11	1	170	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2569	N	2569	-0-	-0-	-0-	211	1	2344	3	Y	13	11	1			8
							14	9									
01	1939	N	1939	-0-	-0-	-0-	117	1	1799	3	Y	21	23	1			6
							23	9									
02	1624	N	1596	-0-	-28	-0-	96	1	1477	3	Y	21	21	1			6
							23	9									
03	1038	N	1038	-0-	-0-	-0-	66	1	955	3	Y	15	13	1			8
							17	9									
04	1890	N	1129	-0-	-761	-0-	69	1	1042	3	Y	16	18	1			6
							18	9									
*05	1846	N	1846	-0-	-0-	-0-	113	1	1709	3	Y	22	24	1			4
							24	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	290	-0-	-82	-0-	23	1	259	3	Y	7	6	1			4
							8	9									
01	248	N	224	-0-	-24	-0-	13	1	199	3	Y	11	12	1			3
							12	9									
02	560	N	142	-0-	-418	-0-	8	1	121	3	Y	12	12	1			3
							13	9									
03	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5	4	1			4
04	210	N	12	-0-	-198	-0-	6	3	6	9	Y	5	7	1			2
*05	373	N	373	-0-	-0-	-0-	22	1	337	3	Y	13	14	1			1
							14	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

12	1172	N	1172	-0-	-0-	-0-	96	1	1070	3	Y	5	4	1			3
							6	9									
01	2544	N	2544	-0-	-0-	-0-	155	1	2382	3	Y	6	7	1			2
							7	9									
02	638	N	638	-0-	-0-	-0-	38	1	592	3	Y	7	7	1			2
							8	9									
03	275	N	275	-0-	-0-	-0-	17	1	252	3	Y	5	4	1			3
							6	9									
04	570	N	302	-0-	-268	-0-	18	1	278	3	Y	5	6	1			2
							6	9									
05	589	N	288	-0-	-301	-0-	17	1	263	3	Y	7	8	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

12	806	N	422	-0-	-384	-0-	34	1	378	3	Y	9	8	1			9
							10	9									
01	589	N	476	-0-	-113	-0-	28	1	436	3	Y	11	12	1			8
							12	9									
02	600	N	600	-0-	-0-	-0-	36	1	552	3	Y	11	16	1			3
							12	9									
03	517	N	517	-0-	-0-	-0-	33	1	475	3	Y	8	7	1			4
							9	9									
04	566	N	566	-0-	-0-	-0-	35	1	521	3	Y	9	10	1			3
							10	9									
*05	2293	N	2293	-0-	-0-	-0-	141	1	2139	3	Y	12	13	1			2
							13	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

12	801	N	801	-0-	-0-	-0-	65	1	726	3	Y	9	8	1			5
							10	9									
01	924	N	924	-0-	-0-	-0-	56	1	856	3	Y	11	12	1			4
							12	9									
02	880	N	880	-0-	-0-	-0-	53	1	815	3	Y	11	12	1			3
							12	9									
03	651	N	651	-0-	-0-	-0-	41	1	602	3	Y	7	6	1			4
							8	9									
04	750	N	705	-0-	-45	-0-	43	1	652	3	Y	9	10	1			3
							10	9									
05	775	N	533	-0-	-242	-0-	32	1	488	3	Y	12	13	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1029	-0-		-335	-0-		85	1 4 9	940	3	Y	4	4	1			2
01	1340	N	1340	-0-		-0-	-0-		81	1 8 9	1251	3	Y	7	7	1			2
02	980	N	758	-0-		-222	-0-		46	1 7 9	705	3	Y	6	6	1			2
03	767	N	767	-0-		-0-	-0-		49	1 4 9	714	3	Y	4	4	1			2
04	1140	N	856	-0-		-284	-0-		53	1 7 9	796	3	Y	6	6	1			2
05	837	N	688	-0-		-149	-0-		42	1 7 9	639	3	Y	6	7	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-		-0-	-0-		46	1 3 9	509	3	Y	3	3	1			2
01	853	N	853	-0-		-0-	-0-		52	1 6 9	795	3	Y	5	5	1			2
02	644	N	520	-0-		-124	-0-		31	1 7 9	482	3	Y	6	6	1			2
03	562	N	562	-0-		-0-	-0-		36	1 3 9	523	3	Y	3	3	1			2
04	572	N	572	-0-		-0-	-0-		35	1 6 9	531	3	Y	5	5	1			2
*05	573	N	573	-0-		-0-	-0-		35	1 6 9	532	3	Y	5	6	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	360	-0-		-105	-0-		30	1 1 9	329	3	Y	1	1	1			1
01	465	N	338	-0-		-127	-0-		21	1 1 9	316	3	Y	1	1	1			1
02	608	N	608	-0-		-0-	-0-		37	1 1 9	570	3	Y	1	2	1			-0-
03	963	N	963	-0-		-0-	-0-		62	1 2 9	899	3	Y	2	1	1			1
04	1090	N	1090	-0-		-0-	-0-		68	1	1022	3	Y	-0-	1	1			-0-
05	403	N	269	-0-		-134	-0-		17	1 1 9	251	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	298	-0-		-198	-0-		24	1 4 9	270	3	Y	4	4	1			2
01	584	N	584	-0-		-0-	-0-		35	1 7 9	542	3	Y	6	6	1			2
02	476	N	349	-0-		-127	-0-		21	1 7 9	321	3	Y	6	6	1			2
03	204	N	204	-0-		-0-	-0-		13	1 4 9	187	3	Y	4	4	1			2
04	540	N	213	-0-		-327	-0-		13	1 4 9	196	3	Y	4	5	1			1
05	372	N	236	-0-		-136	-0-		14	1 4 9	218	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	63	1	698	3	Y	5	4	1			3
							6	9									
01	682	N	469	-0-	-213	-0-	28	1	434	3	Y	6	7	1			2
							7	9									
02	683	N	683	-0-	-0-	-0-	41	1	634	3	Y	7	7	1			2
							8	9									
03	759	N	759	-0-	-0-	-0-	48	1	704	3	Y	6	5	1			3
							7	9									
04	778	N	778	-0-	-0-	-0-	48	1	724	3	Y	5	6	1			2
							6	9									
*05	775	N	775	-0-	-0-	-0-	47	1	721	3	Y	6	7	1			1
							7	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	30	1	458	3	Y	-0-					-0-
02	280	N	246	-0-	-34	-0-	15	1	231	3	Y	-0-					-0-
03	INC G-10		348	-0-	348	348	22	1	326	3	Y	-0-					-0-
04	INC G-10		387	-0-	387	735	24	1	363	3	Y	-0-					-0-
05	INC G-10		323	-0-	323	1058	20	1	303	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

12	1211	X	1211	-0-	-0-	-0-	99	1	1100	3	Y	11	9	1			5
							12	9									
01	1545	N	1545	-0-	-0-	-0-	93	1	1438	3	Y	13	15	1			3
							14	9									
02	1188	N	1188	-0-	-0-	-0-	71	1	1100	3	Y	15	14	1			4
							17	9									
03	T. A.		1300	-0-	1300	1300	83	1	1205	3	Y	11	9	1			6
							12	9									
04	T. A.		1425	-0-	1425	2725	88	1	1326	3	Y	10	12	1			4
							11	9									
05	T. A.		1000	-0-	1000	3725	61	1	921	3	Y	16	17	1			3
							18	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

12	579	N	579	-0-	-0-	-0-	48	1	531	3	Y	-0-					3
01	761	N	761	-0-	-0-	-0-	46	1	715	3	Y	-0-					3
02	700	N	700	-0-	-0-	-0-	43	1	657	3	Y	-0-	3	1			-0-
03	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
04	570	N	503	-0-	-67	-0-	31	1	470	3	Y	2	1	1			1
							2	9									
05	589	N	417	-0-	-172	-0-	26	1	387	3	Y	4	5	1			-0-
							4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

12	1023	N	764	-0-	-259	-0-	63	1	700	3	Y	1	1	1			2
							1	9									
01	930	N	845	-0-	-85	-0-	51	1	793	3	Y	1	1	1			2
							1	9									
02	763	N	763	-0-	-0-	-0-	46	1	716	3	Y	1	3	1			-0-
							1	9									
03	1289	N	1289	-0-	-0-	-0-	83	1	1204	3	Y	2	1	1			1
							2	9									
04	1534	N	1534	-0-	-0-	-0-	95	1	1439	3	Y	-0-	1	1			-0-
05	837	N	152	-0-	-685	-0-	9	1	141	3	Y	2	2	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-		-0-	-0-	65	1	725	3	Y	9	8	1			4
								10	9									
01	620	N	581	-0-		-39	-0-	35	1	533	3	Y	12	13	1			3
								13	9									
02	699	N	699	-0-		-0-	-0-	42	1	643	3	Y	13	12	1			4
								14	9									
03	1314	N	1314	-0-		-0-	-0-	84	1	1220	3	Y	9	8	1			5
								10	9									
04	1414	N	1414	-0-		-0-	-0-	87	1	1316	3	Y	10	11	1			4
								11	9									
05	775	N	606	-0-		-169	-0-	37	1	556	3	Y	12	14	1			2
								13	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-		-0-	-0-	51	1	571	3	Y	2	2	1			2
								2	9									
01	627	N	627	-0-		-0-	-0-	38	1	587	3	Y	2	2	1			2
								2	9									
02	504	N	492	-0-		-12	-0-	30	1	459	3	Y	3	4	1			1
								3	9									
03	191	N	191	-0-		-0-	-0-	12	1	177	3	Y	2	2	1			1
								2	9									
04	600	N	181	-0-		-419	-0-	11	1	168	3	Y	2	2	1			1
								2	9									
*05	896	N	896	-0-		-0-	-0-	55	1	839	3	Y	2	3	1			-0-
								2	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	755	-0-		-330	-0-	62	1	683	3	Y	9	8	1			6
								10	9									
01	992	N	853	-0-		-139	-0-	51	1	788	3	Y	13	14	1			5
								14	9									
02	1248	N	1248	-0-		-0-	-0-	75	1	1159	3	Y	13	14	1			4
								14	9									
03	1204	N	1204	-0-		-0-	-0-	77	1	1117	3	Y	9	8	1			5
								10	9									
04	1235	N	1235	-0-		-0-	-0-	76	1	1148	3	Y	10	11	1			4
								11	9									
05	1085	N	977	-0-		-108	-0-	60	1	906	3	Y	10	11	1			3
								11	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-		-0-	-0-	50	1	557	3	Y	5	4	1			3
								6	9									
01	698	N	698	-0-		-0-	-0-	42	1	648	3	Y	7	7	1			3
								8	9									
02	629	N	629	-0-		-0-	-0-	38	1	584	3	Y	6	7	1			2
								7	9									
03	847	N	847	-0-		-0-	-0-	54	1	789	3	Y	4	4	1			2
								4	9									
04	886	N	886	-0-		-0-	-0-	55	1	822	3	Y	8	7	1			3
								9	9									
05	682	N	563	-0-		-119	-0-	34	1	515	3	Y	13	15	1			1
								14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	180	-0-	-409	-0-	15	1	165	3	Y	-0-					1
01	383	N	383	-0-	-0-	-0-	23	1	360	3	Y	-0-					1
02	252	N	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
03	439	N	439	-0-	-0-	-0-	28	1	411	3	Y	-0-					-0-
04	500	N	500	-0-	-0-	-0-	31	1	469	3	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	44	1	663	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	X	1090	-0-	-0-	-0-	89	1	992	3	Y	8	6	1			6
							9	9									
01	1055	N	1055	-0-	-0-	-0-	64	1	981	3	Y	9	10	1			5
							10	9									
02	980	N	970	-0-	-10	-0-	58	1	901	3	Y	10	12	1			3
							11	9									
03	1127	N	1127	-0-	-0-	-0-	72	1	1045	3	Y	9	8	1			4
							10	9									
04	1247	N	1247	-0-	-0-	-0-	77	1	1162	3	Y	7	8	1			3
							8	9									
*05	1443	N	1443	-0-	-0-	-0-	89	1	1347	3	Y	6	7	1			2
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	56	1	627	3	Y	9	8	1			5
							10	9									
01	774	N	774	-0-	-0-	-0-	46	1	715	3	Y	12	13	1			4
							13	9									
02	671	N	671	-0-	-0-	-0-	40	1	617	3	Y	13	13	1			4
							14	9									
03	597	N	597	-0-	-0-	-0-	38	1	550	3	Y	8	7	1			5
							9	9									
04	750	N	654	-0-	-96	-0-	40	1	605	3	Y	8	10	1			3
							9	9									
05	744	N	626	-0-	-118	-0-	38	1	581	3	Y	6	7	1			2
							7	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1087	-0-	-308	-0-	90	1	997	3	Y	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	107	1	1643	3	Y	-0-					-0-
02	1385	N	1385	-0-	-0-	-0-	84	1	1301	3	Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	38	1	549	3	Y	-0-					-0-
04	840	N	562	-0-	-278	-0-	35	1	527	3	Y	-0-					-0-
*05	1538	N	1538	-0-	-0-	-0-	95	1	1443	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	64	1	709	3	Y	5	4	1			2
							6	9									
01	866	N	866	-0-	-0-	-0-	52	1	808	3	Y	5	6	1			1
							6	9									
02	772	N	772	-0-	-0-	-0-	46	1	719	3	Y	6	5	1			2
							7	9									
03	410	N	410	-0-	-0-	-0-	26	1	380	3	Y	4	4	1			2
							4	9									
04	660	N	472	-0-	-188	-0-	29	1	437	3	Y	5	5	1			2
							6	9									
05	682	N	605	-0-	-77	-0-	37	1	561	3	Y	6	7	1			1
							7	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	679	-0-	-3	-0-	55	1	613	3	Y	10	8	1			6
							11	9									
01	2430	N	2430	-0-	-0-	-0-	147	1	2270	3	Y	12	14	1			4
							13	9									
02	1191	N	1191	-0-	-0-	-0-	71	1	1105	3	Y	14	14	1			4
							15	9									
03	847	N	847	-0-	-0-	-0-	54	1	782	3	Y	10	9	1			5
							11	9									
04	892	N	892	-0-	-0-	-0-	55	1	826	3	Y	10	11	1			4
							11	9									
*05	824	N	824	-0-	-0-	-0-	50	1	759	3	Y	14	15	1			3
							15	9									

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	769	-0-	-161	-0-	63	1	695	3	Y	10	9	1			5
							11	9									
01	837	N	698	-0-	-139	-0-	42	1	643	3	Y	12	13	1			4
							13	9									
02	672	N	586	-0-	-86	-0-	35	1	537	3	Y	13	13	1			4
							14	9									
03	419	N	419	-0-	-0-	-0-	26	1	383	3	Y	9	8	1			5
							10	9									
04	690	N	463	-0-	-227	-0-	28	1	424	3	Y	10	11	1			4
							11	9									
05	651	N	615	-0-	-36	-0-	37	1	564	3	Y	13	15	1			2
							14	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	113	-0-	-259	-0-	9	1	104	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
02	336	N	101	-0-	-235	-0-	6	1	95	3	Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1502	N	1502	-0-	-0-	-0-	124	1	1378	3	Y	-0-					-0-
01	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	59	1	912	3	Y	-0-					-0-
03	1033	N	1033	-0-	-0-	-0-	66	1	967	3	Y	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	72	1	1080	3	Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	40	1	605	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

12	465	N	452	-0-	-13	-0-	37	1	409	3	Y	5	4	1			2
							6	9									
01	382	N	382	-0-	-0-	-0-	23	1	353	3	Y	5	6	1			1
							6	9									
02	504	N	463	-0-	-41	-0-	28	1	427	3	Y	7	6	1			2
							8	9									
03	221	N	221	-0-	-0-	-0-	14	1	203	3	Y	4	4	1			2
							4	9									
04	360	N	251	-0-	-109	-0-	15	1	230	3	Y	5	5	1			2
							6	9									
05	527	N	-0-	-0-	-527	-0-					Y	5	6	1			1

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

12	315	N	315	-0-	-0-	-0-	26	1	286	3	Y	3	2	1			2
							3	9									
01	271	N	271	-0-	-0-	-0-	16	1	252	3	Y	3	3	1			2
							3	9									
02	173	N	173	-0-	-0-	-0-	10	1	160	3	Y	3	4	1			1
							3	9									
03	394	N	394	-0-	-0-	-0-	25	1	367	3	Y	2	2	1			1
							2	9									
04	453	N	453	-0-	-0-	-0-	28	1	422	3	Y	3	3	1			1
							3	9									
*05	348	N	348	-0-	-0-	-0-	21	1	323	3	Y	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

12	264	N	264	-0-	-0-	-0-	22	1	242	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
04	150	N	107	-0-	-43	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	59	1	651	3	Y	-0-					1
01	656	N	656	-0-	-0-	-0-	40	1	616	3	Y	-0-					1
02	644	N	504	-0-	-140	-0-	31	1	473	3	Y	-0-	1	1			-0-
03	1380	N	1380	-0-	-0-	-0-	89	1	1291	3	Y	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	95	1	1430	3	Y	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	40	1	603	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

12	447	N	447	-0-	-0-	-0-	36	1	405	3	Y	5	4	1			2
							6	9									
01	535	N	535	-0-	-0-	-0-	32	1	497	3	Y	5	6	1			1
							6	9									
02	504	N	448	-0-	-56	-0-	27	1	413	3	Y	7	6	1			2
							8	9									
03	93	N	21	-0-	-72	-0-	1	1	17	3	Y	3	3	1			2
							3	9									
04	510	N	25	-0-	-485	-0-	1	1	20	3	Y	4	5	1			1
							4	9									
*05	2439	N	2439	-0-	-0-	-0-	151	1	2280	3	Y	7	7	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

12	1479	N	1479	-0-	-0-	-0-	122	1	1357	3	Y	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	122	1	1883	3	Y	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	129	1	1998	3	Y	-0-					-0-
03	T. A.		1194	-0-	1194	1194	77	1	1117	3	Y	-0-					-0-
04	T. A.		2052	-0-	2052	3246	128	1	1924	3	Y	-0-					-0-
05	T. A.		2143	-0-	2143	5389	133	1	2010	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

12	1023	N	1002	-0-	-21	-0-	82	1	911	3	Y	8	6	1			5
							9	9									
01	1098	N	1098	-0-	-0-	-0-	66	1	1022	3	Y	9	10	1			4
							10	9									
02	963	N	963	-0-	-0-	-0-	58	1	894	3	Y	10	11	1			3
							11	9									
03	1031	N	1031	-0-	-0-	-0-	66	1	957	3	Y	7	6	1			4
							8	9									
04	1080	N	1080	-0-	-0-	-0-	67	1	1007	3	Y	5	7	1			2
							6	9									
05	961	N	859	-0-	-102	-0-	53	1	805	3	Y	1	1	1			2
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

12	1085	N	827	-0-	-258	-0-	68	1	750	3	Y	8	7	1			4
							9	9									
01	992	N	761	-0-	-231	-0-	46	1	703	3	Y	11	12	1			3
							12	9									
02	1456	N	812	-0-	-644	-0-	49	1	751	3	Y	11	11	1			3
							12	9									
03	849	N	849	-0-	-0-	-0-	54	1	786	3	Y	8	7	1			4
							9	9									
04	941	N	941	-0-	-0-	-0-	58	1	873	3	Y	9	10	1			3
							10	9									
05	899	N	459	-0-	-440	-0-	28	1	418	3	Y	12	13	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	X	698	-0-	-0-	-0-	58	1 9	639	3	Y	1	1	1			-0-
01	655	N	655	-0-	-0-	-0-	40	1 9	614	3	Y	1	1	1			-0-
02	621	N	621	-0-	-0-	-0-	38	1 9	582	3	Y	1	1	1			-0-
03	T. A.		578	-0-	578	578	37	1	541	3	Y	-0-					-0-
04	T. A.		626	-0-	626	1204	39	1	587	3	Y	-0-					-0-
05	T. A.		644	-0-	644	1848	40	1	604	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1071	-0-	-107	-0-	88	1 10 9	973	3	Y	9	8	1			4
01	899	N	879	-0-	-20	-0-	53	1 13 9	813	3	Y	12	13	1			3
02	1064	N	845	-0-	-219	-0-	50	1 14 9	781	3	Y	13	12	1			4
03	1223	N	1223	-0-	-0-	-0-	78	1 9 9	1136	3	Y	8	7	1			5
04	1347	N	1347	-0-	-0-	-0-	83	1 11 9	1253	3	Y	10	11	1			4
*05	1512	N	1512	-0-	-0-	-0-	93	1 13 9	1406	3	Y	12	14	1			2

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	167	-0-	-577	-0-	14	1 1 9	152	3	Y	1	1	1			2
01	620	N	366	-0-	-254	-0-	22	1 3 9	341	3	Y	3	3	1			2
02	570	N	570	-0-	-0-	-0-	34	1 3 9	533	3	Y	3	4	1			1
03	554	N	554	-0-	-0-	-0-	35	1 2 9	517	3	Y	2	2	1			1
04	628	N	628	-0-	-0-	-0-	39	1 3 9	586	3	Y	3	3	1			1
05	620	N	167	-0-	-453	-0-	10	1 4 9	153	3	Y	4	4	1			1

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	73	1 10 9	810	3	Y	9	8	1			5
01	775	N	745	-0-	-30	-0-	45	1 14 9	686	3	Y	13	14	1			4
02	908	N	908	-0-	-0-	-0-	54	1 14 9	840	3	Y	13	13	1			4
03	1037	N	1037	-0-	-0-	-0-	66	1 10 9	961	3	Y	9	8	1			5
04	1096	N	1096	-0-	-0-	-0-	67	1 10 9	1019	3	Y	9	11	1			3
05	992	N	473	-0-	-519	-0-	29	1 10 9	434	3	Y	9	10	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	67	1	742	3	Y	9	7	1			5
							10	9									
01	704	N	704	-0-	-0-	-0-	42	1	652	3	Y	9	11	1			3
							10	9									
02	602	N	602	-0-	-0-	-0-	36	1	554	3	Y	11	11	1			3
							12	9									
03	1008	N	1008	-0-	-0-	-0-	64	1	936	3	Y	7	6	1			4
							8	9									
04	1095	N	1095	-0-	-0-	-0-	68	1	1018	3	Y	8	9	1			3
							9	9									
*05	784	N	784	-0-	-0-	-0-	48	1	724	3	Y	11	12	1			2
							12	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	75	1	829	3	Y	4	3	1			3
							4	9									
01	922	N	922	-0-	-0-	-0-	56	1	863	3	Y	3	4	1			2
							3	9									
02	812	N	751	-0-	-61	-0-	45	1	702	3	Y	4	5	1			1
							4	9									
03	839	N	839	-0-	-0-	-0-	54	1	783	3	Y	2	2	1			1
							2	9									
04	930	N	930	-0-	-0-	-0-	58	1	868	3	Y	4	4	1			1
							4	9									
*05	747	N	747	-0-	-0-	-0-	46	1	693	3	Y	7	7	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	71	1	790	3	Y	-0-					-0-
01	993	N	993	-0-	-0-	-0-	61	1	932	3	Y	-0-					-0-
02	750	N	750	-0-	-0-	-0-	46	1	704	3	Y	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	113	1	1643	3	Y	-0-					-0-
04	2011	N	2011	-0-	-0-	-0-	125	1	1886	3	Y	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1814	N	1814	-0-	-0-	-0-	150	1	1664	3	Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	65	1	999	3	Y	-0-					-0-
02	1958	N	1958	-0-	-0-	-0-	119	1	1839	3	Y	-0-					-0-
03	310	N	50	-0-	-260	-0-	3	1	47	3	Y	-0-					-0-
04	660	N	59	-0-	-601	-0-	4	1	53	3	Y	2	1	1			1
							2	9									
05	682	N	-0-	-0-	-682	-0-					Y	5	6	1			-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	37	1	411	3	Y	3	2	1			2
							3	9									
01	506	N	506	-0-	-0-	-0-	31	1	472	3	Y	3	4	1			1
							3	9									
02	462	N	462	-0-	-0-	-0-	28	1	430	3	Y	4	4	1			1
							4	9									
03	662	N	662	-0-	-0-	-0-	42	1	618	3	Y	2	2	1			1
							2	9									
04	698	N	698	-0-	-0-	-0-	43	1	652	3	Y	3	3	1			1
							3	9									
05	527	N	396	-0-	-131	-0-	24	1	364	3	Y	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	86	1 6 9	953	3	Y	5	4	1			2
01	1345	N	1345	-0-	-0-	-0-	82	1 7 9	1256	3	Y	6	7	1			1
02	1364	N	1364	-0-	-0-	-0-	82	1 8 9	1274	3	Y	7	6	1			2
03	710	N	710	-0-	-0-	-0-	45	1 7 9	658	3	Y	6	5	1			3
04	930	N	803	-0-	-127	-0-	50	1 3 9	750	3	Y	3	5	1			1
*05	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	125	1 2 9	1386	3	Y	2	2	1			4
01	1436	N	1436	-0-	-0-	-0-	87	1 3 9	1346	3	Y	3	3	1			4
02	1828	N	1828	-0-	-0-	-0-	111	1 7 9	1710	3	Y	6	8	1			2
03	1232	N	1232	-0-	-0-	-0-	79	1 4 9	1149	3	Y	4	4	1			2
04	1358	N	1358	-0-	-0-	-0-	84	1 4 9	1270	3	Y	4	5	1			1
*05	1514	N	1514	-0-	-0-	-0-	94	1 1 9	1419	3	Y	1	1	1			1

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	98	1 1 9	1090	3	Y	1	1	1			2
01	589	N	289	-0-	-300	-0-	18	1 1 9	270	3	Y	1	1	1			2
02	1381	N	1381	-0-	-0-	-0-	84	1 1 9	1296	3	Y	1	3	1			-0-
03	799	N	799	-0-	-0-	-0-	51	1 2 9	746	3	Y	2	1	1			1
04	848	N	848	-0-	-0-	-0-	53	1	795	3	Y	-0-	1	1			-0-
*05	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1092	X	1092	-0-	-0-	-0-	89	1 11 9	992	3	Y	10	8	1			4
01	713	N	697	-0-	-16	-0-	42	1 13 9	642	3	Y	12	13	1			3
02	834	N	834	-0-	-0-	-0-	50	1 13 9	771	3	Y	12	11	1			4
03	T. A.		653	-0-	653	653	41	1 10 9	602	3	Y	9	8	1			5
04	T. A.		742	-0-	742	1395	45	1 11 9	686	3	Y	10	11	1			4
05	T. A.		230	-0-	230	1625	13	1 13 9	204	3	Y	12	14	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	237	-0-	-445	-0-	19	1	211	3	Y	6	5	1			4
							7	9									
01	682	N	621	-0-	-61	-0-	37	1	574	3	Y	9	10	1			3
							10	9									
02	752	N	752	-0-	-0-	-0-	45	1	698	3	Y	8	9	1			2
							9	9									
03	105	N	105	-0-	-0-	-0-	6	1	91	3	Y	7	6	1			3
							8	9									
04	600	N	116	-0-	-484	-0-	7	1	103	3	Y	5	6	1			2
							6	9									
05	837	N	304	-0-	-533	-0-	19	1	285	3	Y	-0-					2

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	51	1	567	3	Y	6	5	1			3
							7	9									
01	845	N	845	-0-	-0-	-0-	51	1	786	3	Y	7	8	1			2
							8	9									
02	448	N	305	-0-	-143	-0-	18	1	279	3	Y	7	7	1			2
							8	9									
03	351	N	351	-0-	-0-	-0-	22	1	322	3	Y	6	5	1			3
							7	9									
04	720	N	368	-0-	-352	-0-	22	1	339	3	Y	6	7	1			2
							7	9									
*05	421	N	421	-0-	-0-	-0-	25	1	385	3	Y	10	11	1			1
							11	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	280	N	-0-	-0-	-280	-0-					Y	-0-	1	1			-0-
03	INC G-10		175	-0-	175	175	11	1	164	3	Y	-0-					-0-
04	INC G-10		189	-0-	189	364	12	1	177	3	Y	-0-					-0-
05	INC G-10		366	-0-	366	730	23	1	343	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	39	1	430	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	31	1	466	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	21	1	238	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	15	1	221	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	908	-0-		-22	-0-	74	1	827	3	Y	6	5	1			3
								7	9									
01	1218	N	1218	-0-		-0-	-0-	74	1	1136	3	Y	7	8	1			2
								8	9									
02	844	N	844	-0-		-0-	-0-	51	1	784	3	Y	8	8	1			2
								9	9									
03	988	N	988	-0-		-0-	-0-	63	1	917	3	Y	7	6	1			3
								8	9									
04	1031	N	1031	-0-		-0-	-0-	64	1	961	3	Y	5	6	1			2
								6	9									
05	930	N	769	-0-		-161	-0-	47	1	718	3	Y	4	4	1			2
								4	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-		-0-	-0-	58	1	648	3	Y	5	4	1			3
								6	9									
01	932	N	932	-0-		-0-	-0-	56	1	869	3	Y	6	7	1			2
								7	9									
02	806	N	806	-0-		-0-	-0-	48	1	750	3	Y	7	7	1			2
								8	9									
03	504	N	504	-0-		-0-	-0-	32	1	465	3	Y	6	5	1			3
								7	9									
04	630	N	483	-0-		-147	-0-	30	1	447	3	Y	5	6	1			2
								6	9									
*05	662	N	662	-0-		-0-	-0-	40	1	614	3	Y	7	8	1			1
								8	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-		-0-	-0-	7	1	78	3	Y	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					Y	-0-					-0-
03	15	N	-0-	-0-		-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*05	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-		-0-	-0-	36	1	399	3	Y	-0-					1
01	394	N	394	-0-		-0-	-0-	24	1	370	3	Y	-0-					1
02	373	N	373	-0-		-0-	-0-	23	1	350	3	Y	-0-	1	1			-0-
03	368	N	368	-0-		-0-	-0-	24	1	344	3	Y	-0-					-0-
04	401	N	401	-0-		-0-	-0-	25	1	376	3	Y	-0-					-0-
05	341	N	297	-0-		-44	-0-	18	1	279	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1425	-0-	-497	-0-	117	1 8 9	1300	3	Y	7	6	1			4
01	2015	N	1469	-0-	-546	-0-	89	1 10 9	1370	3	Y	9	10	1			3
02	1157	N	1157	-0-	-0-	-0-	70	1 11 9	1076	3	Y	10	10	1			3
03	1467	N	1467	-0-	-0-	-0-	94	1 6 9	1367	3	Y	5	5	1			3
04	1503	N	1503	-0-	-0-	-0-	93	1 7 9	1403	3	Y	6	7	1			2
05	1085	N	704	-0-	-381	-0-	43	1 12 9	649	3	Y	11	12	1			1

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	42	1 2 9	461	3	Y	2	2	1			1
01	465	N	311	-0-	-154	-0-	19	1 3 9	289	3	Y	3	3	1			1
02	204	N	204	-0-	-0-	-0-	12	1 3 9	189	3	Y	3	3	1			1
03	93	N	73	-0-	-20	-0-	5	1 2 9	66	3	Y	2	2	1			1
04	300	N	79	-0-	-221	-0-	5	1 3 9	71	3	Y	3	3	1			1
*05	618	N	618	-0-	-0-	-0-	38	1 4 9	576	3	Y	4	4	1			1

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	38	1 2 9	417	3	Y	2	1	1			1
01	465	N	383	-0-	-82	-0-	23	1	360	3	Y	-0-	1	1			-0-
02	392	N	347	-0-	-45	-0-	21	1 1 9	325	3	Y	1	1	1			-0-
03	173	N	173	-0-	-0-	-0-	11	1 2 9	160	3	Y	2	1	1			1
04	330	N	195	-0-	-135	-0-	12	1	183	3	Y	-0-	1	1			-0-
05	341	N	286	-0-	-55	-0-	18	1 2 9	266	3	Y	2	2	1			-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	-0-	36	1 6 9	396	3	Y	5	4	1			2
01	806	N	440	-0-	-366	-0-	26	1 7 9	407	3	Y	6	6	1			2
02	504	N	441	-0-	-63	-0-	26	1 7 9	408	3	Y	6	6	1			2
03	384	N	384	-0-	-0-	-0-	24	1 4 9	356	3	Y	4	4	1			2
04	420	N	402	-0-	-18	-0-	25	1 6 9	371	3	Y	5	5	1			2
05	496	N	304	-0-	-192	-0-	18	1 7 9	279	3	Y	6	7	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	56	1	622	3	Y	4	3	1			2
							4	9									
01	708	N	708	-0-	-0-	-0-	43	1	659	3	Y	5	6	1			1
							6	9									
02	528	N	528	-0-	-0-	-0-	32	1	489	3	Y	6	5	1			2
							7	9									
03	272	N	272	-0-	-0-	-0-	17	1	252	3	Y	3	3	1			2
							3	9									
04	540	N	291	-0-	-249	-0-	18	1	267	3	Y	5	5	1			2
							6	9									
*05	625	N	625	-0-	-0-	-0-	38	1	581	3	Y	5	6	1			1
							6	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

12	403	N	348	-0-	-55	-0-	29	1	319	3	Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	28	1	431	3	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	28	1	430	3	Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	28	1	419	3	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	25	1	375	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

12	307	N	307	-0-	-0-	-0-	25	1	281	3	Y	1	1	1			1
							1	9									
01	192	N	192	-0-	-0-	-0-	12	1	179	3	Y	1	1	1			1
							1	9									
02	224	N	43	-0-	-181	-0-	3	1	39	3	Y	1	2	1			-0-
							1	9									
03	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	1	1			1
							2	9									
04	180	N	81	-0-	-99	-0-	5	1	76	3	Y	-0-	1	1			-0-
05	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2	2	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2002	-0-	-1098	3213	165	1	1837	3	Y	-0-					-0-
01	3100	N	2078	-0-	-1022	2191	127	1	1951	3	Y	-0-					-0-
02	2800	N	1711	-0-	-1089	1102	104	1	1607	3	Y	-0-					-0-
03	2759	N	1657	-0-	-1102	-0-	106	1	1551	3	Y	-0-					-0-
04	2080	N	2080	-0-	-0-	-0-	129	1	1951	3	Y	-0-					-0-
05	1860	N	1631	-0-	-229	-0-	101	1	1530	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

12	1178	N	948	-0-	-230	-0-	77	1	860	3	Y	10	9	1			5
							11	9									
01	1178	N	1125	-0-	-53	-0-	68	1	1042	3	Y	14	15	1			4
							15	9									
02	1253	N	1253	-0-	-0-	-0-	75	1	1163	3	Y	14	14	1			4
							15	9									
03	925	N	925	-0-	-0-	-0-	59	1	854	3	Y	11	9	1			6
							12	9									
04	1002	N	1002	-0-	-0-	-0-	62	1	929	3	Y	10	12	1			4
							11	9									
05	930	N	870	-0-	-60	-0-	53	1	800	3	Y	15	16	1			3
							17	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	466	-0-	-30	-0-	38	1	421	3	N	6	5	1			3
							7	9									
01	452	N	452	-0-	-0-	-0-	27	1	417	3	N	7	8	1			2
							8	9									
02	474	N	474	-0-	-0-	-0-	28	1	438	3	N	7	7	1			2
							8	9									
03	269	N	269	-0-	-0-	-0-	17	1	246	3	N	5	4	1			3
							6	9									
04	450	N	300	-0-	-150	-0-	18	1	276	3	N	5	6	1			2
							6	9									
05	527	N	376	-0-	-151	-0-	23	1	345	3	N	7	8	1			1
							8	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

12	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

12	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

12	217	N	195	-0-	-22	-0-	16	1	175	3	N	4	3	1			3
							4	9									
01	217	N	149	-0-	-68	-0-	9	1	136	3	N	4	5	1			2
							4	9									
02	588	N	247	-0-	-341	-0-	15	1	225	3	N	6	6	1			2
							7	9									
03	122	N	122	-0-	-0-	-0-	8	1	111	3	N	3	3	1			2
							3	9									
04	150	N	138	-0-	-12	-0-	8	1	124	3	N	5	5	1			2
							6	9									
05	279	N	113	-0-	-166	-0-	7	1	100	3	N	5	6	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1959	-0-	-149	-0-	160	1	1777	3	N	20	17	1			10
							22	9									
01	1953	N	1953	-0-	-0-	-0-	118	1	1809	3	N	24	27	1			7
							26	9									
02	1773	N	1773	-0-	-0-	-0-	106	1	1637	3	N	27	26	1			8
							30	9									
03	1502	N	1502	-0-	-0-	-0-	95	1	1386	3	N	19	17	1			10
							21	9									
04	1983	N	1983	-0-	-0-	-0-	122	1	1838	3	N	21	23	1			8
							23	9									
05	1953	N	1727	-0-	-226	-0-	105	1	1593	3	N	26	29	1			5
							29	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	28	1	316	3	N	2	2	1			1
							2	9									
01	496	N	383	-0-	-113	-0-	23	1	357	3	N	3	3	1			1
							3	9									
02	560	N	402	-0-	-158	-0-	24	1	375	3	N	3	3	1			1
							3	9									
03	261	N	261	-0-	-0-	-0-	17	1	242	3	N	2	2	1			1
							2	9									
04	360	N	285	-0-	-75	-0-	18	1	264	3	N	3	3	1			1
							3	9									
05	434	N	336	-0-	-98	-0-	21	1	311	3	N	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744	-0-					N	4	3	1			2
01	713	N	662	-0-	-51	-0-	40	1	618	3	N	4	5	1			1
							4	9									
02	672	N	600	-0-	-72	-0-	36	1	558	3	N	5	5	1			1
							6	9									
03	314	N	314	-0-	-0-	-0-	20	1	290	3	N	4	3	1			2
							4	9									
04	630	N	356	-0-	-274	-0-	22	1	331	3	N	3	4	1			1
							3	9									
*05	768	N	768	-0-	-0-	-0-	47	1	715	3	N	5	5	1			1
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1292	N	1292	-0-	-0-	-0-	105	1	1165	3	N	20	17	1			10
							22	9									
01	1519	N	1075	-0-	-444	-0-	64	1	983	3	N	25	28	1			7
							28	9									
02	891	N	891	-0-	-0-	-0-	52	1	809	3	N	27	26	1			8
							30	9									
03	990	N	990	-0-	-0-	-0-	62	1	907	3	N	19	17	1			10
							21	9									
04	1056	N	1056	-0-	-0-	-0-	64	1	969	3	N	21	23	1			8
							23	9									
05	992	N	866	-0-	-126	-0-	52	1	784	3	N	27	30	1			5
							30	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	835	-0-	-529	-0-	69	1	766	3	N	-0-					-0-
01	1302	N	1300	-0-	-2	-0-	79	1	1221	3	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	69	1	1068	3	N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	66	1	965	3	N	-0-					-0-
04	1260	N	1107	-0-	-153	-0-	69	1	1038	3	N	-0-					-0-
05	1271	N	632	-0-	-639	-0-	39	1	593	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	425	-0-	-164	-0-	34	1	382	3	N	8	7	1			4
							9	9									
01	744	N	389	-0-	-355	-0-	23	1	354	3	N	11	12	1			3
							12	9									
02	896	N	349	-0-	-547	-0-	20	1	317	3	N	11	11	1			3
							12	9									
03	648	N	648	-0-	-0-	-0-	41	1	598	3	N	8	7	1			4
							9	9									
04	681	N	681	-0-	-0-	-0-	42	1	629	3	N	9	10	1			3
							10	9									
*05	866	N	866	-0-	-0-	-0-	53	1	800	3	N	12	13	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1364	-0-	-341	-0-	112	1	1240	3	N	11	9	1			8
							12	9									
01	1552	N	1552	-0-	-0-	-0-	94	1	1441	3	N	15	17	1			6
							17	9									
02	1316	N	1312	-0-	-4	-0-	78	1	1215	3	N	17	18	1			5
							19	9									
03	1175	N	1175	-0-	-0-	-0-	74	1	1086	3	N	14	12	1			7
							15	9									
04	1537	N	1537	-0-	-0-	-0-	94	1	1432	3	N	10	13	1			4
							11	9									
05	1457	N	1330	-0-	-127	-0-	81	1	1238	3	N	10	11	1			3
							11	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

12	731	N	731	-0-	-0-	-0-	60	1	671	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
03	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

12	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	12	1	181	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1053	-0-		-342	-0-	85	1	949	3	N	17	14	1			8
								19	9									
01	1302	N	1133	-0-		-169	-0-	68	1	1042	3	N	21	24	1			5
								23	9									
02	1260	N	1038	-0-		-222	-0-	61	1	951	3	N	24	22	1			7
								26	9									
03	803	N	803	-0-		-0-	-0-	50	1	732	3	N	19	17	1			9
								21	9									
04	1259	N	1259	-0-		-0-	-0-	77	1	1168	3	N	13	17	1			5
								14	9									
05	1147	N	1004	-0-		-143	-0-	62	1	935	3	N	6	7	1			4
								7	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

12	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

12	1209	N	1127	-0-		-82	-0-	92	1	1023	3	N	11	9	1			6
								12	9									
01	1166	N	1166	-0-		-0-	-0-	70	1	1083	3	N	12	14	1			4
								13	9									
02	1036	N	871	-0-		-165	-0-	52	1	804	3	N	14	14	1			4
								15	9									
03	686	N	686	-0-		-0-	-0-	43	1	632	3	N	10	9	1			5
								11	9									
04	1140	N	977	-0-		-163	-0-	60	1	908	3	N	8	10	1			3
								9	9									
05	961	N	880	-0-		-81	-0-	54	1	825	3	N	1	1	1			3
								1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

12	4229	X	4229	-0-		-0-	-0-	347	1	3858	3	N	22	18	1			9
								24	9									
01	4030	X	3352	-0-		-678	-0-	203	1	3119	3	N	27	30	1			6
								30	9									
02	3640	X	3025	-0-		-615	-0-	182	1	2812	3	N	28	26	1			8
								31	9									
03	3813	X	3090	-0-		-723	-0-	196	1	2865	3	N	26	22	1			12
								29	9									
04	3900	X	3533	-0-		-367	-0-	218	1	3292	3	N	21	25	1			8
								23	9									
05	4030	X	3062	-0-		-968	-0-	188	1	2840	3	N	31	34	1			5
								34	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1018	-0-	-129	-0-	84	1	933	3	N	1	1	1			1
							1	9									
01	744	N	563	-0-	-181	-0-	34	1	527	3	N	2	2	1			1
							2	9									
02	703	N	703	-0-	-0-	-0-	43	1	657	3	N	3	3	1			1
							3	9									
03	375	N	375	-0-	-0-	-0-	24	1	350	3	N	1	1	1			1
							1	9									
04	1538	N	1538	-0-	-0-	-0-	95	1	1441	3	N	2	2	1			1
							2	9									
*05	1195	N	1195	-0-	-0-	-0-	74	1	1120	3	N	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	60	1	668	3	N	4	3	1			2
							4	9									
01	680	N	680	-0-	-0-	-0-	41	1	633	3	N	5	6	1			1
							6	9									
02	644	N	568	-0-	-76	-0-	34	1	527	3	N	6	5	1			2
							7	9									
03	383	N	383	-0-	-0-	-0-	24	1	356	3	N	3	3	1			2
							3	9									
04	660	N	531	-0-	-129	-0-	33	1	495	3	N	3	4	1			1
							3	9									
*05	622	N	622	-0-	-0-	-0-	38	1	577	3	N	6	6	1			1
							7	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1073	-0-	-74	-0-	88	1	974	3	N	10	8	1			5
							11	9									
01	1147	N	1135	-0-	-12	-0-	68	1	1054	3	N	12	14	1			3
							13	9									
02	1064	N	799	-0-	-265	-0-	48	1	739	3	N	11	11	1			3
							12	9									
03	622	N	622	-0-	-0-	-0-	39	1	573	3	N	9	8	1			4
							10	9									
04	1110	N	1101	-0-	-9	-0-	68	1	1022	3	N	10	10	1			4
							11	9									
*05	977	N	977	-0-	-0-	-0-	60	1	902	3	N	14	15	1			3
							15	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	334	-0-	-69	-0-	27	1	301	3	N	5	4	1			3
							6	9									
01	331	N	331	-0-	-0-	-0-	20	1	304	3	N	6	7	1			2
							7	9									
02	364	N	290	-0-	-74	-0-	17	1	265	3	N	7	7	1			2
							8	9									
03	244	N	244	-0-	-0-	-0-	15	1	223	3	N	5	4	1			3
							6	9									
04	330	N	308	-0-	-22	-0-	19	1	283	3	N	5	6	1			2
							6	9									
05	310	N	283	-0-	-27	-0-	17	1	258	3	N	7	8	1			1
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4772	-0-	-622	-0-	392	1	4355	3	N	23	19	1			12
							25	9									
01	5394	X	4884	-0-	-510	-0-	296	1	4557	3	N	28	31	1			9
							31	9									
02	4872	X	4227	-0-	-645	-0-	255	1	3939	3	N	30	30	1			9
							33	9									
03	4836	X	2768	-0-	-2068	-0-	176	1	2572	3	N	18	16	1			11
							20	9									
04	4740	X	4400	-0-	-340	-0-	272	1	4105	3	N	21	24	1			8
							23	9									
05	4898	X	4474	-0-	-424	-0-	275	1	4165	3	N	31	34	1			5
							34	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					23
01	1333	N	1041	-0-	-292	-0-	1032	3	9	9	N	8					31
02	1176	N	1119	-0-	-57	-0-	1117	3	2	9	N	2					33
03	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					33
04	1052	N	1052	-0-	-0-	-0-	1046	3	6	9	N	5					38
05	1240	N	1237	-0-	-3	-0-	1230	3	7	9	N	6					44

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	32	1	355	3	N	-0-					-0-
01	434	N	320	-0-	-114	-0-	20	1	300	3	N	-0-					-0-
02	420	N	213	-0-	-207	-0-	13	1	200	3	N	-0-					-0-
03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
04	300	N	187	-0-	-113	-0-	12	1	175	3	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	217	N	44	-0-	-173	-0-	44	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	480	N	285	-0-	-195	-0-	285	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

12	372	N	357	-0-	-15	-0-	357	3			N	-0-					52
01	372	N	345	-0-	-27	-0-	343	3	2	9	N	2					54
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					54
03	372	N	245	-0-	-127	-0-	243	3	2	9	N	2					56
04	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					57
05	341	N	204	-0-	-137	-0-	202	3	2	9	N	2					59

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					14
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					14
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					14
03	465	N	262	-0-	-203	-0-	262	2			N	-0-					14
04	450	N	414	-0-	-36	-0-	414	2			N	-0-					14
05	465	N	341	-0-	-124	-0-	341	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					30
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					30
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					30
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					30
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*05	0	N	-0-	-0-	-0-	-0-					N	236					241

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					262
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					262
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					262
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					262
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					262

HOLLOW CREEK (DOG BEND) //CONT.// 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. //CONT.// 840400
CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					57
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					57
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					57
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					57
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					57
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					32
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					32
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					32
03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					32
*04	604	N	604	-0-	-0-	-0-	587	3	17	9	N	15					47
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					47

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	75	-0-	-111	-0-	57	3	18	9	N	16					95
01	186	X	84	-0-	-102	-0-	84	3			N	-0-					95
02	168	X	121	-0-	-47	-0-	121	3			N	-0-					95
03	186	X	156	-0-	-30	-0-	156	3			N	-0-					95
*04	314	X	314	-0-	-0-	-0-	178	3	136	9	N	124					219
05	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					219

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1323	-0-	-599	-0-	1282	3	41	9	N	37					84
01	1922	X	1426	-0-	-496	-0-	1398	3	28	9	N	25					109
02	1540	X	937	-0-	-603	-0-	937	3			N	-0-					109
03	1705	X	717	-0-	-988	-0-	717	3			N	-0-					109
04	1650	X	992	-0-	-658	-0-	992	3			N	-0-					109
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					109

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11340	X	11340	-0-	-0-	-0-	11243	3	97	9	Y	88	86	1			17
01	12967	X	12967	-0-	-0-	-0-	12870	3	97	9	Y	88	92	1			13
02	10593	X	10593	-0-	-0-	-0-	10501	3	92	9	Y	84	82	1			15
03	7150	X	7150	-0-	-0-	-0-	7088	3	62	9	Y	56	46	1			25
*04	8655	X	8655	-0-	-0-	-0-	8571	3	84	9	Y	76	79	1			22
05	12958	X	NO RPT	-0-	-12958	-0-					Y	NO RPT					22

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2896	X	2896	-0-	-0-	-0-	2812	3	84	9	N	76					181
01	3072	X	3072	-0-	-0-	-0-	3003	3	69	9	N	63	147	1			97
02	2332	X	2332	-0-	-0-	-0-	2280	3	52	9	N	47					144
03	2883	X	1228	-0-	-1655	-0-	1209	3	19	9	N	17	102	1			59
04	2970	X	1762	-0-	-1208	-0-	1709	3	53	9	N	48					107
05	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					107

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	228	-0-	-702	-0-	180	3	48	9	Y	44	47	1			8
01	1231	N	1231	-0-	-0-	-0-	1180	3	51	9	Y	46	47	1			7
02	2276	N	2276	-0-	-0-	-0-	2230	3	46	9	Y	42	41	1			8
03	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	Y	27	23	1			12
*04	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	40	1			11
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					11

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1145	-0-	-839	-0-	1048	3	97	9	Y	88	93	1			17
01	1514	N	1514	-0-	-0-	-0-	1417	3	97	9	Y	88	92	1			13
02	1438	N	1438	-0-	-0-	-0-	1346	3	92	9	Y	84	82	1			15
03	1037	N	1037	-0-	-0-	-0-	975	3	62	9	Y	56	46	1			25
*04	724	N	724	-0-	-0-	-0-	640	3	84	9	Y	76	79	1			22
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					22

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2414	-0-	-903	-0-	2230	3	184	9	N	167	172	1			166
01	2976	X	2566	-0-	-410	-0-	2415	3	151	9	N	137					303
02	2492	X	2205	-0-	-287	-0-	2065	3	140	9	N	127	342	1			88
03	2480	X	1650	-0-	-830	-0-	1572	3	78	9	N	71					159
04	2490	X	2399	-0-	-91	-0-	2231	3	168	9	N	153					312
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					312

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	321	-0-	-20	-0-	312	3	9	9	N	8					113
01	341	X	339	-0-	-2	-0-	327	3	12	9	N	11					124
02	308	X	308	-0-	-0-	-0-	295	3	13	9	N	12					136
03	341	X	252	-0-	-89	-0-	251	3	1	9	N	1	81	1			56
04	330	X	294	-0-	-36	-0-	294	3			N	-0-					56
05	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					56

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1917	X	1917	-0-	-0-	-0-	1808	3	109	9	Y	99	334	1			32
01	2163	X	2163	-0-	-0-	-0-	1942	3	221	9	Y	201	162	1			71
02	1912	X	1912	-0-	-0-	-0-	1658	3	254	9	Y	231	156	1			146
03	1360	X	1360	-0-	-0-	-0-	1287	3	73	9	Y	66					212
*04	1369	X	1369	-0-	-0-	-0-	1310	3	59	9	Y	54	153	1			113
05	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					113

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1491	-0-	-121	-0-	1297	3	194	9	Y	176	186	1			34
01	1791	N	1791	-0-	-0-	-0-	1595	3	196	9	Y	178	185	1			27
02	1528	N	1528	-0-	-0-	-0-	1344	3	184	9	Y	167	163	1			31
03	1840	N	1840	-0-	-0-	-0-	1719	3	121	9	Y	110	92	1			49
*04	1864	N	1864	-0-	-0-	-0-	1697	3	167	9	Y	152	158	1			43
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					43

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	242	-0-	-161	-0-	175	3	67	9	Y	61	64	1			12
01	424	N	424	-0-	-0-	-0-	401	3	23	9	Y	21	30	1			3
02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21	20	1			4
03	466	N	466	-0-	-0-	-0-	452	3	14	9	Y	13	11	1			6
*04	287	N	287	-0-	-0-	-0-	266	3	21	9	Y	19	20	1			5
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	673	-0-	-226	-0-	642	3	31	9	N	28					131
01	837	X	618	-0-	-219	-0-	599	3	19	9	N	17					148
02	700	X	493	-0-	-207	-0-	472	3	21	9	N	19					167
03	744	X	480	-0-	-264	-0-	440	3	40	9	N	36	175	1			28
04	720	X	606	-0-	-114	-0-	580	3	26	9	N	24					52
05	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					52

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3115	-0-	-1194	-0-	2873	3	242	9	Y	220	200	1			42
01	2908	X	2908	-0-	-0-	-0-	2663	3	245	9	Y	223	231	1			34
02	3002	X	3002	-0-	-0-	-0-	2773	3	229	9	Y	208	204	1			38
03	2217	X	2217	-0-	-0-	-0-	2155	3	62	9	Y	56	69	1			25
*04	2739	X	2739	-0-	-0-	-0-	2655	3	84	9	Y	76	79	1			22
05	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					22

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1275	-0-	-554	-0-	1220	3	55	9	N	50					180
01	1552	N	1552	-0-	-0-	-0-	1467	3	85	9	N	77	173	1			84
02	1403	N	1403	-0-	-0-	-0-	1335	3	68	9	N	62					146
03	1305	N	1305	-0-	-0-	-0-	1254	3	51	9	N	46	158	1			34
04	1500	N	1456	-0-	-44	-0-	1379	3	77	9	N	70					104
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					104

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1182	-0-	-306	-0-	1138	3	44	9	N	40					166
01	1431	N	1431	-0-	-0-	-0-	1358	3	73	9	N	66	166	1			66
02	1288	N	1269	-0-	-19	-0-	1214	3	55	9	N	50					116
03	1178	N	976	-0-	-202	-0-	948	3	28	9	N	25	121	1			20
04	1380	N	1230	-0-	-150	-0-	1184	3	46	9	N	42					62
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					62

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	2788	-0-	-1645	-0-	2650	3	138	9	N	125	176	1			93
01	4433	X	3732	-0-	-701	-0-	3578	3	154	9	N	140	191	1			42
02	3259	X	3259	-0-	-0-	-0-	3134	3	125	9	N	114					156
03	3038	X	2268	-0-	-770	-0-	2192	3	76	9	N	69	174	1			51
04	3600	X	3308	-0-	-292	-0-	3189	3	119	9	N	108					159
05	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					159

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	831	3	97	9	Y	88	93	1			17
01	1000	N	1000	-0-	-0-	-0-	903	3	97	9	Y	88	92	1			13
02	815	N	815	-0-	-0-	-0-	723	3	92	9	Y	84	82	1			15
03	649	N	649	-0-	-0-	-0-	587	3	62	9	Y	56	46	1			25
*04	692	N	692	-0-	-0-	-0-	608	3	84	9	Y	76	79	1			22
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					22

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2199	-0-	-95	-0-	2019	3	180	9	N	164	354	1			122
01	2337	N	2337	-0-	-0-	-0-	2155	3	182	9	N	165	172	1			115
02	2128	N	1778	-0-	-350	-0-	1676	3	102	9	N	93	180	1			28
03	2201	N	1027	-0-	-1174	-0-	1007	3	20	9	N	18					46
04	2250	N	1117	-0-	-1133	-0-	1092	3	25	9	N	23					69
05	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					69

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2485	N	2485	-0-	-0-	-0-	2341	3	144	9	Y	131	110	1			25
01	3100	N	7207	-0-	4107	4107	7149	3	58	9	Y	53	70	1			8
02	2800	N	4654	-0-	1854	5961	4599	3	55	9	Y	50	49	1			9
03	3100	N	2182	-0-	-918	5043	2146	3	36	9	Y	33	27	1			15
*04	6796	X	1753	-0-	-5043	-0-	1703	3	50	9	Y	45	47	1			13
05	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					13

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	10261	-0-	-558	-0-	9971	3	290	9	Y	264	296	1			51
01	11225	X	11225	-0-	-0-	-0-	11029	3	196	9	Y	178	202	1			27
02	10177	X	10177	-0-	-0-	-0-	9993	3	184	9	Y	167	163	1			31
03	8960	X	8960	-0-	-0-	-0-	8839	3	121	9	Y	110	92	1			49
*04	10984	X	10984	-0-	-0-	-0-	10817	3	167	9	Y	152	158	1			43
05	11129	X	NO RPT	-0-	-11129	-0-					Y	NO RPT					43

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2154	-0-	-357	-0-	2049	3	105	9	N	95	172	1			138
01	2356	X	2221	-0-	-135	-0-	2125	3	96	9	N	87	195	1			30
02	1982	X	1982	-0-	-0-	-0-	1897	3	85	9	N	77					107
03	2139	X	1571	-0-	-568	-0-	1520	3	51	9	N	46					153
04	2160	X	1981	-0-	-179	-0-	1926	3	55	9	N	50	183	1			20
05	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					20

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	676	-0-	-6	-0-	603	3	73	9	N	66					238
01	735	N	735	-0-	-0-	-0-	716	3	19	9	N	17	173	1			82
02	679	N	679	-0-	-0-	-0-	656	3	23	9	N	21					103
03	682	N	533	-0-	-149	-0-	499	3	34	9	N	31					134
04	720	N	665	-0-	-55	-0-	624	3	41	9	N	37					171
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					171

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1420	-0-	-564	-0-	1374	3	46	9	N	42					198
01	1953	X	1498	-0-	-455	-0-	1447	3	51	9	N	46	178	1			66
02	1708	X	1293	-0-	-415	-0-	1252	3	41	9	N	37					103
03	1891	X	641	-0-	-1250	-0-	624	3	17	9	N	15					118
04	1830	X	1083	-0-	-747	-0-	1049	3	34	9	N	31					149
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					149

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3734	X	3734	-0-	-0-	-0-	3492	3	242	9	Y	220	246	1			42
01	4285	X	4285	-0-	-0-	-0-	4040	3	245	9	Y	223	231	1			34
02	3597	X	3597	-0-	-0-	-0-	3368	3	229	9	Y	208	204	1			38
03	2367	X	2367	-0-	-0-	-0-	2215	3	152	9	Y	138	115	1			61
*04	3828	X	3828	-0-	-0-	-0-	3619	3	209	9	Y	190	197	1			54
05	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					54

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1113	3	51	9	N	46					164
01	1168	N	1168	-0-	-0-	-0-	1110	3	58	9	N	53	187	1			30
02	1018	N	1018	-0-	-0-	-0-	984	3	34	9	N	31					61
03	1178	N	842	-0-	-336	-0-	819	3	23	9	N	21					82
04	1140	N	1100	-0-	-40	-0-	1058	3	42	9	N	38					120
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					120

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1003	-0-	-82	-0-	919	3	84	9	N	76					107
01	837	N	785	-0-	-52	-0-	776	3	9	9	N	8					115
02	728	N	687	-0-	-41	-0-	680	3	7	9	N	6					121
03	992	N	785	-0-	-207	-0-	718	3	67	9	N	61					182
*04	966	N	966	-0-	-0-	-0-	896	3	70	9	N	64					246
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					246

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1240	-0-	-279	-0-	1152	3	88	9	N	80					203
01	1519	N	1519	-0-	-0-	-0-	1363	3	156	9	N	142	173	1			172
02	1316	N	1306	-0-	-10	-0-	1211	3	95	9	N	86	173	1			85
03	1240	N	884	-0-	-356	-0-	844	3	40	9	N	36					121
04	1470	N	1313	-0-	-157	-0-	1240	3	73	9	N	66					187
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					187

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2609	X	2609	-0-	-0-	-0-	2298	3	311	9	Y	283					493
01	3358	X	3358	-0-	-0-	-0-	3054	3	304	9	Y	276	349	1			420
02	2974	X	2974	-0-	-0-	-0-	2759	3	215	9	Y	195	170	1			445
03	2538	X	2538	-0-	-0-	-0-	2351	3	187	9	Y	170	165	1			450
*04	2114	X	2114	-0-	-0-	-0-	1936	3	178	9	Y	162	347	1			265
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					265

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3128	X	3128	-0-	-0-	-0-	2880	3	248	9	Y	225	169	1			346
01	3133	X	3133	-0-	-0-	-0-	2932	3	201	9	Y	183	325	1			204
02	2548	X	2548	-0-	-0-	-0-	2402	3	146	9	Y	133	162	1			175
03	1784	X	1784	-0-	-0-	-0-	1686	3	98	9	Y	89	165	1			99
*04	2590	X	2590	-0-	-0-	-0-	2450	3	140	9	Y	127					226
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					226

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1520	-0-	-123	-0-	1423	3	97	9	Y	88	77	1			17
01	1949	N	1949	-0-	-0-	-0-	1852	3	97	9	Y	88	92	1			13
02	1751	N	1751	-0-	-0-	-0-	1659	3	92	9	Y	84	82	1			15
03	1377	N	1377	-0-	-0-	-0-	1332	3	45	9	Y	41	38	1			18
*04	1625	N	1625	-0-	-0-	-0-	1562	3	63	9	Y	57	59	1			16
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					16

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	310	3	194	9	Y	176	279	1			34
01	490	N	490	-0-	-0-	-0-	393	3	97	9	Y	88	109	1			13
02	426	N	426	-0-	-0-	-0-	334	3	92	9	Y	84	82	1			15
03	367	N	367	-0-	-0-	-0-	305	3	62	9	Y	56	46	1			25
*04	590	N	590	-0-	-0-	-0-	506	3	84	9	Y	76	79	1			22
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					22

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2294	-0-	-31	-0-	1811	3	483	9	Y	439	378	1			84
01	2439	N	2439	-0-	-0-	-0-	2145	3	294	9	Y	267	311	1			40
02	2184	N	2184	-0-	-0-	-0-	1908	3	276	9	Y	251	245	1			46
03	1758	N	1758	-0-	-0-	-0-	1575	3	183	9	Y	166	138	1			74
*04	2215	N	2215	-0-	-0-	-0-	1964	3	251	9	Y	228	237	1			65
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					65

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	84	3	3	9	N	3					108
01	124	N	16	-0-	-108	-0-	16	3			N	-0-					108
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					108
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					108
*04	116	N	116	-0-	-0-	-0-	66	3	50	9	N	45					153
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					153

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	303	3	37	9	N	34					213
01	373	N	373	-0-	-0-	-0-	332	3	41	9	N	37	167	1			83
02	364	N	312	-0-	-52	-0-	292	3	20	9	N	18					101
03	341	N	255	-0-	-86	-0-	233	3	22	9	N	20					121
04	360	N	350	-0-	-10	-0-	318	3	32	9	N	29					150
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					150

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1349	-0-	-170	-0-	1252	3	97	9	Y	88	79	1			17
01	1751	N	1751	-0-	-0-	-0-	1654	3	97	9	Y	88	92	1			13
02	1711	N	1711	-0-	-0-	-0-	1619	3	92	9	Y	84	82	1			15
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	46	1			25
*04	1752	N	1752	-0-	-0-	-0-	1668	3	84	9	Y	76	79	1			22
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					22

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1011	-0-	-229	-0-	978	3	33	9	N	30	32	1			6
01	1293	N	1293	-0-	-0-	-0-	1243	3	50	9	N	45	44	1			7
02	1219	N	1219	-0-	-0-	-0-	1173	3	46	9	N	42	41	1			8
03	1023	N	848	-0-	-175	-0-	818	3	30	9	N	27	23	1			12
*04	1336	N	1336	-0-	-0-	-0-	1294	3	42	9	N	38	39	1			11
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					11

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1519	-0-	-217	-0-	1403	3	116	9	Y	105	127	1			20
01	1426	N	1426	-0-	-0-	-0-	1402	3	24	9	Y	22	39	1			3
02	1176	N	1176	-0-	-0-	-0-	1153	3	23	9	Y	21	20	1			4
03	680	N	680	-0-	-0-	-0-	666	3	14	9	Y	13	11	1			6
*04	1108	N	1108	-0-	-0-	-0-	1087	3	21	9	Y	19	20	1			5
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					5

UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	5122	-0-	-1574	-0-	4928	3	194	9	Y	176	197	1			34
01	5485	X	5485	-0-	-0-	-0-	5289	3	196	9	Y	178	185	1			27
02	4753	X	4753	-0-	-0-	-0-	4569	3	184	9	Y	167	163	1			31
03	2785	X	2785	-0-	-0-	-0-	2664	3	121	9	Y	110	92	1			49
*04	4100	X	4100	-0-	-0-	-0-	3933	3	167	9	Y	152	158	1			43
05	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1093	-0-	-54	-0-	1027	3	66	9	Y	60	75	1			12
01	881	N	881	-0-	-0-	-0-	815	3	66	9	Y	60	63	1			9
02	1152	N	1152	-0-	-0-	-0-	1089	3	63	9	Y	57	56	1			10
03	844	N	844	-0-	-0-	-0-	799	3	45	9	Y	41	33	1			18
*04	1157	N	1157	-0-	-0-	-0-	1094	3	63	9	Y	57	59	1			16
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					16

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

12	1426	N	1118	-0-	-308	-0-	1076	3	42	9	N	38					92
01	1317	N	1317	-0-	-0-	-0-	1286	3	31	9	N	28					120
02	1260	N	1240	-0-	-20	-0-	1199	3	41	9	N	37					157
03	1116	N	949	-0-	-167	-0-	932	3	17	9	N	15					172
*04	1278	N	1278	-0-	-0-	-0-	1247	3	31	9	N	28					200
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					200

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

12	2635	X	2308	-0-	-327	-0-	2266	3	42	9	N	38					118
01	2635	X	2274	-0-	-361	-0-	2232	3	42	9	N	38					156
02	2184	X	2028	-0-	-156	-0-	1996	3	32	9	N	29					185
03	2294	N	1660	-0-	-634	-0-	1626	3	34	9	N	31	169	1			47
04	2190	N	2180	-0-	-10	-0-	2152	3	28	9	N	25					72
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					72

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

12	2139	N	1963	-0-	-176	-0-	1912	3	51	9	Y	46	48	1			9
01	2441	N	2441	-0-	-0-	-0-	2344	3	97	9	Y	88	84	1			13
02	2188	N	2188	-0-	-0-	-0-	2096	3	92	9	Y	84	82	1			15
03	1482	N	1482	-0-	-0-	-0-	1420	3	62	9	Y	56	46	1			25
*04	3000	N	9694	-0-	6694	6694	9610	3	84	9	Y	76	79	1			22
05	868	N	NO RPT	-0-	-868	5826					Y	NO RPT					22

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

12	544	N	544	-0-	-0-	-0-	494	3	50	9	N	45					184
01	739	N	739	-0-	-0-	-0-	663	3	76	9	N	69	176	1			77
02	666	N	666	-0-	-0-	-0-	607	3	59	9	N	54					131
03	558	N	420	-0-	-138	-0-	387	3	33	9	N	30					161
04	720	N	384	-0-	-336	-0-	341	3	43	9	N	39					200
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					200

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

12	0	N	-0-	-0-	-0-	-0-					Y	30	32	1			6
01	T. A.		-0-	-0-	-0-	-0-					Y	31	32	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

12	2945	X	2761	-0-	-184	-0-	2596	3	165	9	N	150	354	1			106
01	3202	X	3202	-0-	-0-	-0-	3079	3	123	9	N	112	188	1			30
02	2716	X	2550	-0-	-166	-0-	2431	3	119	9	N	108					138
03	3007	X	1803	-0-	-1204	-0-	1667	3	136	9	N	124	170	1			92
04	3090	X	2302	-0-	-788	-0-	2174	3	128	9	N	116					208
05	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					208

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2065	-0-	-942	-0-	1566	3	499	9	N	454	360	1			222
01	2418	X	1779	-0-	-639	-0-	1456	3	323	9	N	294	350	1			166
02	2062	X	2062	-0-	-0-	-0-	1693	3	369	9	N	335	337	1			164
03	2077	X	1522	-0-	-555	-0-	1328	3	194	9	N	176	165	1			175
*04	2029	X	2029	-0-	-0-	-0-	1737	3	292	9	N	265	181	1			259
05	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					259

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

12	1209	N	1052	-0-	-157	-0-	977	3	75	9	N	68					174
01	1240	N	1164	-0-	-76	-0-	1079	3	85	9	N	77	152	1			99
02	1020	N	1020	-0-	-0-	-0-	957	3	63	9	N	57					156
03	2056	N	2056	-0-	-0-	-0-	2017	3	39	9	N	35	147	1			44
04	1140	N	579	-0-	-561	-0-	505	3	74	9	N	67					111
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					111

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

12	2415	N	2415	-0-	-0-	-0-	2173	3	242	9	Y	220	233	1			42
01	2929	X	2929	-0-	-0-	-0-	2684	3	245	9	Y	223	231	1			34
02	1966	X	1966	-0-	-0-	-0-	1737	3	229	9	Y	208	204	1			38
03	1266	X	1266	-0-	-0-	-0-	1114	3	152	9	Y	138	115	1			61
*04	1920	X	1920	-0-	-0-	-0-	1711	3	209	9	Y	190	197	1			54
05	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					54

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

12	961	N	896	-0-	-65	-0-	878	3	18	9	N	16					66
01	987	N	987	-0-	-0-	-0-	946	3	41	9	N	37					103
02	868	N	867	-0-	-1	-0-	833	3	34	9	N	31					134
03	899	N	549	-0-	-350	-0-	530	3	19	9	N	17	127	1			24
04	960	N	935	-0-	-25	-0-	907	3	28	9	N	25					49
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					49

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

12	775	N	612	-0-	-163	-0-	573	3	39	9	N	35					110
01	857	N	857	-0-	-0-	-0-	788	3	69	9	N	63					173
02	791	N	791	-0-	-0-	-0-	737	3	54	9	N	49	162	1			60
03	620	N	598	-0-	-22	-0-	570	3	28	9	N	25					85
04	840	N	662	-0-	-178	-0-	626	3	36	9	N	33					118
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					118

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

12	792	N	792	-0-	-0-	-0-	629	3	163	9	Y	148	158	1			28
01	777	N	777	-0-	-0-	-0-	679	3	98	9	Y	89	104	1			13
02	667	N	667	-0-	-0-	-0-	575	3	92	9	Y	84	82	1			15
03	723	N	723	-0-	-0-	-0-	661	3	62	9	Y	56	46	1			25
*04	665	N	665	-0-	-0-	-0-	581	3	84	9	Y	76	79	1			22
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					22

UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

12	377	N	377	-0-	-0-	-0-	87	3	290	9	Y	264	279	1			51
01	441	N	441	-0-	-0-	-0-	148	3	293	9	Y	266	277	1			40
02	427	N	427	-0-	-0-	-0-	151	3	276	9	Y	251	245	1			46
03	374	N	374	-0-	-0-	-0-	131	3	243	9	Y	221	169	1			98
*04	548	N	548	-0-	-0-	-0-	214	3	334	9	Y	304	316	1			86
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					86

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	647	3	54	9	N	49					188
01	961	N	947	-0-	-14	-0-	828	3	119	9	N	108	153	1			143
02	952	N	818	-0-	-134	-0-	751	3	67	9	N	61	161	1			43
03	810	N	810	-0-	-0-	-0-	776	3	34	9	N	31					74
04	930	N	902	-0-	-28	-0-	846	3	56	9	N	51					125
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					125

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4492	X	4492	-0-	-0-	-0-	4347	3	145	9	Y	132	140	1			25
01	5576	X	5576	-0-	-0-	-0-	5429	3	147	9	Y	134	139	1			20
02	4968	X	4968	-0-	-0-	-0-	4830	3	138	9	Y	125	122	1			23
03	3677	X	3677	-0-	-0-	-0-	3677	3			Y	-0-	23	1			-0-
*04	4924	X	4924	-0-	-0-	-0-	4924	3			Y	-0-					-0-
05	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1766	-0-	-1334	8272	1658	3	108	9	N	98					162
01	3100	N	2010	-0-	-1090	7182	1865	3	145	9	N	132	173	1			121
02	2800	N	1693	-0-	-1107	6075	1596	3	97	9	N	88	178	1			31
03	3100	N	1176	-0-	-1924	4151	1122	3	54	9	N	49					80
*04	3000	N	1418	-0-	-1582	2569	1333	3	85	9	N	77					157
05	1860	N	NO RPT	-0-	-1860	709					N	NO RPT					157

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1693	-0-	-632	-0-	1613	3	80	9	N	73					157
01	2325	X	1767	-0-	-558	-0-	1686	3	81	9	N	74	172	1			59
02	2016	X	1414	-0-	-602	-0-	1349	3	65	9	N	59					118
03	2015	X	1315	-0-	-700	-0-	1270	3	45	9	N	41					159
04	1710	N	1653	-0-	-57	-0-	1594	3	59	9	N	54					213
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					213

BAKER "A" WELL #: 104 RRCID -> 249294 COMPL. DATE 04/08/2009 TOTAL DEPTH 8405 PERF. 7748 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	724	3	213	9	N	194					417
01	805	N	805	-0-	-0-	-0-	677	3	128	9	N	116	171	1			362
02	786	N	786	-0-	-0-	-0-	648	3	138	9	N	125	171	1			316
03	930	N	578	-0-	-352	-0-	500	3	78	9	N	71	177	1			210
*04	793	N	793	-0-	-0-	-0-	638	3	155	9	N	141					351
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					351

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	279	-0-	-186	-0-	251	3	28	9	Y	25	26	1			5
01	328	X	328	-0-	-0-	-0-	302	3	26	9	Y	24	25	1			4
02	417	X	417	-0-	-0-	-0-	393	3	24	9	Y	22	22	1			4
03	349	X	349	-0-	-0-	-0-	331	3	18	9	Y	16	13	1			7
*04	643	X	643	-0-	-0-	-0-	620	3	23	9	Y	21	22	1			6
05	465	X	NO RPT	-0-	-465	-0-					Y	NO RPT					6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1755	-0-	-601	-0-	1707	3	48	9	Y	44	42	1			8
01	2330	X	2330	-0-	-0-	-0-	2280	3	50	9	Y	45	46	1			7
02	1799	X	1799	-0-	-0-	-0-	1753	3	46	9	Y	42	41	1			8
03	1286	N	1286	-0-	-0-	-0-	1256	3	30	9	Y	27	23	1			12
*04	2434	N	2434	-0-	-0-	-0-	2392	3	42	9	Y	38	39	1			11
05	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					11

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	789	-0-	-110	-0-	742	3	47	9	Y	43	43	1			8
01	917	N	917	-0-	-0-	-0-	867	3	50	9	Y	45	46	1			7
02	628	N	628	-0-	-0-	-0-	582	3	46	9	Y	42	41	1			8
03	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	23	1			12
*04	638	N	638	-0-	-0-	-0-	596	3	42	9	Y	38	39	1			11
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					11

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	573	-0-	-326	-0-	476	3	97	9	Y	88	109	1			17
01	659	N	659	-0-	-0-	-0-	585	3	74	9	Y	67	74	1			10
02	643	N	643	-0-	-0-	-0-	597	3	46	9	Y	42	44	1			8
03	545	N	545	-0-	-0-	-0-	515	3	30	9	Y	27	23	1			12
*04	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38	39	1			11
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					11

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	220	-0-	-90	-0-	211	3	9	9	N	8					74
01	255	N	255	-0-	-0-	-0-	237	3	18	9	N	16					90
02	230	N	230	-0-	-0-	-0-	216	3	14	9	N	13					103
03	217	N	168	-0-	-49	-0-	164	3	4	9	N	4					107
04	240	N	207	-0-	-33	-0-	200	3	7	9	N	6					113
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					113

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1279	N	1279	-0-	-0-	-0-	1126	3	153	9	N	139					182
01	1257	N	1257	-0-	-0-	-0-	1112	3	145	9	N	132	173	1			141
02	1108	N	1108	-0-	-0-	-0-	1002	3	106	9	N	96	171	1			66
03	1271	N	760	-0-	-511	-0-	695	3	65	9	N	59					125
04	1230	N	1078	-0-	-152	-0-	988	3	90	9	N	82					207
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					207

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3064	-0-	-501	-0-	2977	3	87	9	N	79	141	1			85
01	3410	X	3358	-0-	-52	-0-	3286	3	72	9	N	65					150
02	3108	X	3006	-0-	-102	-0-	2939	3	67	9	N	61	167	1			44
03	3441	X	2178	-0-	-1263	-0-	2144	3	34	9	N	31					75
04	3330	X	3131	-0-	-199	-0-	3061	3	70	9	N	64					139
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					139

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	401	-0-	-64	-0-	369	3	32	9	N	29					100
01	571	N	571	-0-	-0-	-0-	535	3	36	9	N	33					133
02	543	N	543	-0-	-0-	-0-	514	3	29	9	N	26					159
03	403	N	342	-0-	-61	-0-	329	3	13	9	N	12					171
04	450	N	424	-0-	-26	-0-	398	3	26	9	N	24	152	1			43
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	439	-0-	-212	-0-	341	3	98	9	N	89	176	1			102
01	595	N	595	-0-	-0-	-0-	430	3	165	9	N	150	172	1			80
02	644	N	529	-0-	-115	-0-	417	3	112	9	N	102					182
03	519	N	519	-0-	-0-	-0-	479	3	40	9	N	36	180	1			38
04	570	N	484	-0-	-86	-0-	396	3	88	9	N	80					118
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					118

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	1136	3	42	9	N	38					251
01	1374	N	1374	-0-	-0-	-0-	1327	3	47	9	N	43					294
02	1264	N	1264	-0-	-0-	-0-	1206	3	58	9	N	53	176	1			171
03	1178	N	919	-0-	-259	-0-	907	3	12	9	N	11					182
*04	1356	N	1356	-0-	-0-	-0-	1298	3	58	9	N	53					235
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					235

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	312	3	42	9	N	38	156	1			49
01	329	N	329	-0-	-0-	-0-	305	3	24	9	N	22					71
02	308	N	303	-0-	-5	-0-	280	3	23	9	N	21					92
03	341	N	242	-0-	-99	-0-	235	3	7	9	N	6					98
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					98
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					98

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	955	-0-	-657	-0-	901	3	54	9	N	49					72
01	1488	N	1488	-0-	-0-	-0-	1480	3	8	9	N	7					79
02	1095	N	1095	-0-	-0-	-0-	1011	3	84	9	N	76					155
03	961	N	866	-0-	-95	-0-	820	3	46	9	N	42	162	1			35
04	1440	N	1350	-0-	-90	-0-	1271	3	79	9	N	72					107
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					107

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	502	3	48	9	Y	44	51	1			8
01	446	N	446	-0-	-0-	-0-	396	3	50	9	Y	45	46	1			7
02	395	N	395	-0-	-0-	-0-	349	3	46	9	Y	42	41	1			8
03	558	N	267	-0-	-291	-0-	237	3	30	9	Y	27	23	1			12
*04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	12	1			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3079	-0-	-1168	-0-	2944	3	135	9	N	123	169	1			247
01	3844	X	3360	-0-	-484	-0-	3257	3	103	9	N	94	166	1			175
02	3248	X	2959	-0-	-289	-0-	2879	3	80	9	N	73					248
03	3596	X	2463	-0-	-1133	-0-	2394	3	69	9	N	63	157	1			154
04	3480	X	3170	-0-	-310	-0-	3112	3	58	9	N	53					207
05	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					207

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5976	X	5976	-0-	-0-	-0-	5782	3	194	9	Y	176	208	1			34
01	7089	X	7089	-0-	-0-	-0-	6893	3	196	9	Y	178	185	1			27
02	6473	X	6473	-0-	-0-	-0-	6289	3	184	9	Y	167	163	1			31
03	3265	X	3265	-0-	-0-	-0-	3144	3	121	9	Y	110	92	1			49
*04	2499	X	2499	-0-	-0-	-0-	2332	3	167	9	Y	152	158	1			43
05	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	810	-0-	-771	-0-	786	3	24	9	Y	22	29	1			4
01	1188	N	1188	-0-	-0-	-0-	1164	3	24	9	Y	22	23	1			3
02	1133	N	1133	-0-	-0-	-0-	1110	3	23	9	Y	21	20	1			4
03	912	N	912	-0-	-0-	-0-	882	3	30	9	Y	27	19	1			12
*04	1494	N	1494	-0-	-0-	-0-	1452	3	42	9	Y	38	39	1			11
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					11

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	728	-0-	-295	-0-	527	3	201	9	Y	183	158	1			173
01	688	N	688	-0-	-0-	-0-	534	3	154	9	Y	140	157	1			156
02	755	N	755	-0-	-0-	-0-	594	3	161	9	Y	146	174	1			128
03	796	N	796	-0-	-0-	-0-	679	3	117	9	Y	106	135	1			99
*04	3000	N	8981	-0-	5981	5981	8878	3	103	9	Y	94					193
05	310	N	NO RPT	-0-	-310	5671					Y	NO RPT					193

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	6212	-0-	-2127	-0-	6068	3	144	9	Y	131	167	1			25
01	7327	X	7327	-0-	-0-	-0-	7180	3	147	9	Y	134	139	1			20
02	5719	X	5719	-0-	-0-	-0-	5581	3	138	9	Y	125	122	1			23
03	4974	X	4974	-0-	-0-	-0-	4898	3	76	9	Y	69	61	1			31
*04	6500	X	6500	-0-	-0-	-0-	6395	3	105	9	Y	95	99	1			27
05	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					27

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1501	-0-	-49	-0-	1434	3	67	9	N	61	152	1			47
01	2035	N	2035	-0-	-0-	-0-	1979	3	56	9	N	51					98
02	1826	N	1826	-0-	-0-	-0-	1761	3	65	9	N	59					157
03	1566	N	1566	-0-	-0-	-0-	1533	3	33	9	N	30	137	1			50
*04	1708	N	1708	-0-	-0-	-0-	1671	3	37	9	N	34					84
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					84

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1269	N	1269	-0-	-0-	-0-	1123	3	146	9	N	133	179	1			108
01	1388	N	1388	-0-	-0-	-0-	1250	3	138	9	N	125					233
02	1550	N	1550	-0-	-0-	-0-	1418	3	132	9	N	120	181	1			172
03	1101	N	1101	-0-	-0-	-0-	1023	3	78	9	N	71	179	1			64
*04	1319	N	1319	-0-	-0-	-0-	1236	3	83	9	N	75					139
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					139

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	3806	-0-	-1247	-0-	3701	3	105	9	N	95					169
01	4464	X	3735	-0-	-729	-0-	3619	3	116	9	N	105	174	1			100
02	3808	X	3287	-0-	-521	-0-	3208	3	79	9	N	72					172
03	4061	X	2509	-0-	-1552	-0-	2463	3	46	9	N	42	178	1			36
04	3930	X	3381	-0-	-549	-0-	3282	3	99	9	N	90					126
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					126

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	8582	-0-	-3167	-0-	8485	3	97	9	Y	88	85	1			17
01	9765	X	9765	-0-	-0-	-0-	9668	3	97	9	Y	88	92	1			13
02	8395	X	8395	-0-	-0-	-0-	8303	3	92	9	Y	84	82	1			15
03	5915	X	5915	-0-	-0-	-0-	5853	3	62	9	Y	56	46	1			25
*04	8410	X	8410	-0-	-0-	-0-	8326	3	84	9	Y	76	79	1			22
05	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					22

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1144	-0-	-189	-0-	1078	3	66	9	Y	60	71	1			12
01	878	N	878	-0-	-0-	-0-	812	3	66	9	Y	60	63	1			9
02	657	N	657	-0-	-0-	-0-	594	3	63	9	Y	57	56	1			10
03	630	N	630	-0-	-0-	-0-	568	3	62	9	Y	56	41	1			25
*04	583	N	583	-0-	-0-	-0-	499	3	84	9	Y	76	79	1			22
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					22

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	439	-0-	-336	-0-	406	3	33	9	Y	30	32	1			6
01	446	N	446	-0-	-0-	-0-	412	3	34	9	Y	31	32	1			5
02	330	N	330	-0-	-0-	-0-	299	3	31	9	Y	28	28	1			5
03	239	N	239	-0-	-0-	-0-	218	3	21	9	Y	19	16	1			8
*04	137	N	137	-0-	-0-	-0-	108	3	29	9	Y	26	27	1			7
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	6200	-0-	-0-	-0-	6152	3	48	9	Y	44	47	1			8
01	5554	X	5554	-0-	-0-	-0-	5503	3	51	9	Y	46	47	1			7
02	4626	X	4626	-0-	-0-	-0-	4580	3	46	9	Y	42	41	1			8
03	1332	X	1332	-0-	-0-	-0-	1302	3	30	9	Y	27	23	1			12
*04	3779	X	3779	-0-	-0-	-0-	3736	3	43	9	Y	39	40	1			11
05	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					11

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	672	-0-	-72	-0-	593	3	79	9	N	72					198
01	848	N	848	-0-	-0-	-0-	762	3	86	9	N	78	181	1			95
02	727	N	727	-0-	-0-	-0-	660	3	67	9	N	61					156
03	682	N	566	-0-	-116	-0-	527	3	39	9	N	35	148	1			43
04	810	N	743	-0-	-67	-0-	664	3	79	9	N	72					115
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					115

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1192	-0-	-420	-0-	1098	3	94	9	N	85	177	1			45
01	1395	N	1371	-0-	-24	-0-	1294	3	77	9	N	70					115
02	1400	N	1336	-0-	-64	-0-	1220	3	116	9	N	105					220
03	1178	N	1113	-0-	-65	-0-	1058	3	55	9	N	50	169	1			101
*04	1341	N	1341	-0-	-0-	-0-	1251	3	90	9	N	82					183
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					183

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	684	-0-	-494	-0-	563	3	121	9	N	110	166	1			72
01	837	N	688	-0-	-149	-0-	556	3	132	9	N	120					192
02	924	N	683	-0-	-241	-0-	571	3	112	9	N	102	169	1			125
03	682	N	571	-0-	-111	-0-	487	3	84	9	N	76	142	1			59
*04	732	N	732	-0-	-0-	-0-	586	3	146	9	N	133					192
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					192

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1423	-0-	-189	-0-	1302	3	121	9	N	110					235
01	1612	X	1424	-0-	-188	-0-	1311	3	113	9	N	103	174	1			164
02	1456	X	1307	-0-	-149	-0-	1210	3	97	9	N	88					252
03	1612	X	1012	-0-	-600	-0-	956	3	56	9	N	51	172	1			131
04	1560	X	1227	-0-	-333	-0-	1144	3	83	9	N	75					206
05	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					206

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2096	-0-	-167	-0-	1999	3	97	9	Y	88	90	1			17
01	2045	X	2045	-0-	-0-	-0-	1948	3	97	9	Y	88	92	1			13
02	1696	X	1696	-0-	-0-	-0-	1604	3	92	9	Y	84	82	1			15
03	1844	X	1844	-0-	-0-	-0-	1782	3	62	9	Y	56	46	1			25
*04	2406	X	2406	-0-	-0-	-0-	2322	3	84	9	Y	76	79	1			22
05	2108	X	NO RPT	-0-	-2108	-0-					Y	NO RPT					22

UNIVERSITY 42-22 WELL #: 14 RRCID -> 258243 COMPL. DATE 06/01/2010 TOTAL DEPTH 7975 PERF. 7674 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	2634	-0-	-1241	-0-	2151	3	483	9	Y	439	466	1			84
01	1251	X	1251	-0-	-0-	-0-	761	3	490	9	Y	445	462	1			67
02	2805	X	2805	-0-	-0-	-0-	2346	3	459	9	Y	417	408	1			76
03	3573	X	3573	-0-	-0-	-0-	3268	3	305	9	Y	277	230	1			123
*04	3944	X	3944	-0-	-0-	-0-	3526	3	418	9	Y	380	395	1			108
05	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					108

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	162	-0-	-210	-0-	114	3	48	9	Y	44	47	1			8
01	142	N	142	-0-	-0-	-0-	91	3	51	9	Y	46	47	1			7
02	231	N	231	-0-	-0-	-0-	185	3	46	9	Y	42	41	1			8
03	244	N	244	-0-	-0-	-0-	214	3	30	9	Y	27	23	1			12
*04	388	N	388	-0-	-0-	-0-	345	3	43	9	Y	39	40	1			11
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					11

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1074	-0-	-135	-0-	965	3	109	9	N	99					266
01	1272	N	1272	-0-	-0-	-0-	1173	3	99	9	N	90	176	1			180
02	1117	N	1117	-0-	-0-	-0-	1042	3	75	9	N	68					248
03	1085	N	870	-0-	-215	-0-	831	3	39	9	N	35	170	1			113
04	1170	N	1146	-0-	-24	-0-	1072	3	74	9	N	67					180
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					180

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1884	X	1884	-0-	-0-	-0-	1872	3	12	9	Y	11					236
01	2049	X	2049	-0-	-0-	-0-	1896	3	153	9	Y	139	156	1			219
02	1189	X	1189	-0-	-0-	-0-	1161	3	28	9	Y	25					244
03	1705	X	1705	-0-	-0-	-0-	1584	3	121	9	Y	110	169	1			185
*04	2103	X	2103	-0-	-0-	-0-	1985	3	118	9	Y	107					292
05	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					292

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	235	3	47	9	Y	43	73	1			8
01	351	N	351	-0-	-0-	-0-	301	3	50	9	Y	45	46	1			7
02	300	N	300	-0-	-0-	-0-	254	3	46	9	Y	42	41	1			8
03	505	N	505	-0-	-0-	-0-	475	3	30	9	Y	27	23	1			12
*04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-	12	1			-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2170	-0-	-713	-0-	2084	3	86	9	N	78	183	1			149
01	2790	X	2418	-0-	-372	-0-	2345	3	73	9	N	66					215
02	2324	X	2105	-0-	-219	-0-	2040	3	65	9	N	59	172	1			102
03	2170	N	1772	-0-	-398	-0-	1707	3	65	9	N	59					161
04	2340	N	2319	-0-	-21	-0-	2247	3	72	9	N	65					226
05	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					226

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1500	-0-	-1600	2367	1449	3	51	9	N	46					177
01	3100	N	1773	-0-	-1327	1040	1700	3	73	9	N	66	181	1			62
02	2678	N	1638	-0-	-1040	-0-	1605	3	33	9	N	30					92
03	1488	N	1117	-0-	-371	-0-	1094	3	23	9	N	21					113
04	1710	N	1693	-0-	-17	-0-	1660	3	33	9	N	30					143
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					143

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	2374	-0-	-3361	-0-	2106	3	268	9	N	244	349	1			162
01	5084	X	3143	-0-	-1941	-0-	2857	3	286	9	N	260	332	1			90
02	4312	X	2549	-0-	-1763	-0-	2318	3	231	9	N	210					300
03	3813	X	2071	-0-	-1742	-0-	1905	3	166	9	N	151	339	1			112
04	3690	X	2304	-0-	-1386	-0-	2122	3	182	9	N	165					277
05	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					277

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	61	3	61	9	N	55	168	1			43
01	200	N	200	-0-	-0-	-0-	114	3	86	9	N	78					121
02	166	N	166	-0-	-0-	-0-	97	3	69	9	N	63					184
03	110	N	110	-0-	-0-	-0-	76	3	34	9	N	31	166	1			49
*04	209	N	209	-0-	-0-	-0-	130	3	79	9	N	72					121
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					121

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	3515	-0-	-1972	-0-	3273	3	242	9	Y	220	233	1			42
01	4142	X	4142	-0-	-0-	-0-	3897	3	245	9	Y	223	231	1			34
02	3888	X	3888	-0-	-0-	-0-	3659	3	229	9	Y	208	204	1			38
03	2104	X	2104	-0-	-0-	-0-	1952	3	152	9	Y	138	115	1			61
*04	2613	X	2613	-0-	-0-	-0-	2404	3	209	9	Y	190	197	1			54
05	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					54

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	82	-0-	-135	-0-	49	3	33	9	Y	30	32	1			6
01	594	X	594	-0-	-0-	-0-	560	3	34	9	Y	31	32	1			5
02	498	X	498	-0-	-0-	-0-	467	3	31	9	Y	28	28	1			5
03	562	X	562	-0-	-0-	-0-	541	3	21	9	Y	19	16	1			8
*04	722	X	722	-0-	-0-	-0-	693	3	29	9	Y	26	27	1			7
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2883	-0-	-0-	-0-	2619	3	264	9	Y	240	185	1			173
01	3686	X	3686	-0-	-0-	-0-	3354	3	332	9	Y	302	173	1			302
02	3113	X	3113	-0-	-0-	-0-	2886	3	227	9	Y	206	343	1			165
03	2410	X	2410	-0-	-0-	-0-	2224	3	186	9	Y	169	181	1			153
*04	2852	X	2852	-0-	-0-	-0-	2580	3	272	9	Y	247	171	1			229
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					229

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3364	-0-	-1286	-0-	3298	3	66	9	Y	60	56	1			12
01	3807	X	3807	-0-	-0-	-0-	3734	3	73	9	Y	66	68	1			10
02	3294	X	3294	-0-	-0-	-0-	3226	3	68	9	Y	62	61	1			11
03	2415	X	2415	-0-	-0-	-0-	2370	3	45	9	Y	41	34	1			18
*04	3709	X	3709	-0-	-0-	-0-	3646	3	63	9	Y	57	59	1			16
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					16

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	53	-0-	-71	-0-	31	3	22	9	N	20					62
01	124	X	49	-0-	-75	-0-	28	3	21	9	N	19					81
02	112	X	52	-0-	-60	-0-	27	3	25	9	N	23					104
03	93	X	45	-0-	-48	-0-	34	3	11	9	N	10	91	1			23
04	90	X	52	-0-	-38	-0-	31	3	21	9	N	19					42
05	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					42

UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1198	-0-	-352	-0-	1151	3	47	9	Y	43	43	1			8
01	1586	N	1586	-0-	-0-	-0-	1536	3	50	9	Y	45	46	1			7
02	1390	N	1390	-0-	-0-	-0-	1344	3	46	9	Y	42	41	1			8
03	979	N	979	-0-	-0-	-0-	949	3	30	9	Y	27	23	1			12
*04	1407	N	1407	-0-	-0-	-0-	1365	3	42	9	Y	38	39	1			11
05	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					11

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2313	-0-	-570	-0-	2240	3	73	9	N	66					146
01	2883	X	2573	-0-	-310	-0-	2511	3	62	9	N	56	156	1			46
02	2604	X	2209	-0-	-395	-0-	2155	3	54	9	N	49					95
03	2418	X	1540	-0-	-878	-0-	1514	3	26	9	N	24	62	1			57
04	2490	X	1651	-0-	-839	-0-	1618	3	33	9	N	30					87
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					87

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	1196	3	157	9	N	143	172	1			225
01	1186	N	1186	-0-	-0-	-0-	1125	3	61	9	N	55	168	1			112
02	1204	N	1058	-0-	-146	-0-	968	3	90	9	N	82					194
03	1364	N	769	-0-	-595	-0-	716	3	53	9	N	48	170	1			72
04	1140	N	1015	-0-	-125	-0-	921	3	94	9	N	85					157
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					157

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	X	1408	-0-	-0-	-0-	1272	3	136	9	N	124	166	1			115
01	1620	X	1620	-0-	-0-	-0-	1507	3	113	9	N	103					218
02	1484	X	1473	-0-	-11	-0-	1381	3	92	9	N	84	174	1			128
03	1643	X	1176	-0-	-467	-0-	1117	3	59	9	N	54	136	1			46
04	1590	X	1478	-0-	-112	-0-	1377	3	101	9	N	92					138
05	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					138

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	212	-0-	-160	-0-	208	3	4	9	N	4					53
01	217	X	175	-0-	-42	-0-	174	3	1	9	N	1					54
02	196	X	137	-0-	-59	-0-	137	3			N	-0-					54
03	542	X	542	-0-	-0-	-0-	385	3	157	9	N	143					197
*04	428	X	428	-0-	-0-	-0-	369	3	59	9	N	54	190	1			61
05	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					61

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1735	-0-	-1	-0-	1616	3	119	9	N	108					205
01	1754	N	1754	-0-	-0-	-0-	1640	3	114	9	N	104	176	1			133
02	1539	N	1539	-0-	-0-	-0-	1448	3	91	9	N	83	173	1			43
03	1736	N	1061	-0-	-675	-0-	1013	3	48	9	N	44					87
04	1710	N	1253	-0-	-457	-0-	1186	3	67	9	N	61					148
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					148

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2407	X	2407	-0-	-0-	-0-	2133	3	274	9	N	249	172	1			184
01	3815	X	3815	-0-	-0-	-0-	3481	3	334	9	N	304	175	1			313
02	2895	X	2895	-0-	-0-	-0-	2701	3	194	9	N	176	348	1			141
03	2279	X	2279	-0-	-0-	-0-	2137	3	142	9	N	129	178	1			92
*04	2732	X	2732	-0-	-0-	-0-	2574	3	158	9	N	144					236
05	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					236

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	X	2075	-0-	-0-	-0-	1952	3	123	9	N	112	170	1			84
01	2288	X	2288	-0-	-0-	-0-	2134	3	154	9	N	140					224
02	1971	X	1971	-0-	-0-	-0-	1851	3	120	9	N	109	171	1			162
03	1584	X	1584	-0-	-0-	-0-	1520	3	64	9	N	58	171	1			49
04	990	X	598	-0-	-392	-0-	595	3	3	9	N	3					52
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					52

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1143	3	53	9	N	48					161
01	1322	N	1322	-0-	-0-	-0-	1272	3	50	9	N	45	163	1			43
02	1260	N	1198	-0-	-62	-0-	1152	3	46	9	N	42					85
03	1209	N	838	-0-	-371	-0-	818	3	20	9	N	18					103
04	1290	N	1121	-0-	-169	-0-	1079	3	42	9	N	38					141
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					141

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2252	-0-	-1034	-0-	2155	3	97	9	Y	88	88	1			17
01	2588	X	2588	-0-	-0-	-0-	2538	3	50	9	Y	45	55	1			7
02	2304	X	2304	-0-	-0-	-0-	2258	3	46	9	Y	42	41	1			8
03	1689	X	1689	-0-	-0-	-0-	1659	3	30	9	Y	27	23	1			12
*04	2331	N	2331	-0-	-0-	-0-	2289	3	42	9	Y	38	39	1			11
05	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					11

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2031	-0-	-1007	-0-	1965	3	66	9	Y	60	71	1			12
01	2384	X	2384	-0-	-0-	-0-	2311	3	73	9	Y	66	68	1			10
02	1723	X	1723	-0-	-0-	-0-	1655	3	68	9	Y	62	61	1			11
03	992	N	992	-0-	-0-	-0-	947	3	45	9	Y	41	34	1			18
*04	1743	N	1743	-0-	-0-	-0-	1680	3	63	9	Y	57	59	1			16
05	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					16

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2080	-0-	-834	-0-	1941	3	139	9	N	126	177	1			233
01	1627	N	1627	-0-	-0-	-0-	1491	3	136	9	N	124	173	1			184
02	2192	N	2192	-0-	-0-	-0-	2086	3	106	9	N	96	173	1			107
03	1927	N	1927	-0-	-0-	-0-	1831	3	96	9	N	87					194
*04	2305	N	2305	-0-	-0-	-0-	2196	3	109	9	N	99	180	1			113
05	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					113

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	739	-0-	-222	-0-	681	3	58	9	N	53	175	1			58
01	961	X	943	-0-	-18	-0-	902	3	41	9	N	37					95
02	816	X	816	-0-	-0-	-0-	773	3	43	9	N	39					134
03	868	X	528	-0-	-340	-0-	506	3	22	9	N	20	126	1			28
04	900	X	691	-0-	-209	-0-	660	3	31	9	N	28					56
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					56

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	X	2025	-0-	-0-	-0-	1883	3	142	9	N	129					224
01	1818	X	1818	-0-	-0-	-0-	1746	3	72	9	N	65	182	1			107
02	1555	X	1555	-0-	-0-	-0-	1470	3	85	9	N	77					184
03	965	X	965	-0-	-0-	-0-	930	3	35	9	N	32	158	1			58
*04	1286	X	1286	-0-	-0-	-0-	1219	3	67	9	N	61					119
05	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					119

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1526	-0-	-644	-0-	1409	3	117	9	N	106	175	1			139
01	2077	X	1811	-0-	-266	-0-	1701	3	110	9	N	100					239
02	1736	X	1623	-0-	-113	-0-	1531	3	92	9	N	84	172	1			151
03	1922	X	1198	-0-	-724	-0-	1150	3	48	9	N	44					195
04	1860	X	1622	-0-	-238	-0-	1544	3	78	9	N	71					266
05	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					266

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	2429	-0-	-2717	-0-	2188	3	241	9	Y	219	170	1			215
01	1749	X	1749	-0-	-0-	-0-	1541	3	208	9	Y	189	169	1			235
02	2172	X	2172	-0-	-0-	-0-	2030	3	142	9	Y	129	162	1			202
03	2117	X	2117	-0-	-0-	-0-	1972	3	145	9	Y	132	168	1			166
*04	2033	X	2033	-0-	-0-	-0-	1891	3	142	9	Y	129					295
05	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					295

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	523	-0-	-159	-0-	491	3	32	9	N	29					101
01	682	X	407	-0-	-275	-0-	374	3	33	9	N	30					131
02	644	X	566	-0-	-78	-0-	534	3	32	9	N	29					160
03	713	X	484	-0-	-229	-0-	466	3	18	9	N	16	143	1			33
04	690	X	570	-0-	-120	-0-	552	3	18	9	N	16					49
05	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					49

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3645	-0-	-385	-0-	3466	3	179	9	N	163	165	1			237
01	3445	X	3445	-0-	-0-	-0-	3342	3	103	9	N	94	172	1			159
02	3036	X	3036	-0-	-0-	-0-	2906	3	130	9	N	118	171	1			106
03	3366	X	3366	-0-	-0-	-0-	3345	3	21	9	N	19					125
*04	3029	X	3029	-0-	-0-	-0-	2911	3	118	9	N	107					232
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					232

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1104	-0-	-1438	-0-	1008	3	96	9	N	87					175
01	2542	X	793	-0-	-1749	-0-	644	3	149	9	N	135	164	1			146
02	1204	X	1022	-0-	-182	-0-	870	3	152	9	N	138					284
03	1333	X	544	-0-	-789	-0-	524	3	20	9	N	18	174	1			128
*04	1226	X	1226	-0-	-0-	-0-	1149	3	77	9	N	70					198
05	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					198

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	157	-0-	-680	-0-	102	3	55	9	N	50					139
01	837	X	166	-0-	-671	-0-	114	3	52	9	N	47					186
02	364	X	122	-0-	-242	-0-	102	3	20	9	N	18					204
03	403	X	234	-0-	-169	-0-	181	3	53	9	N	48	167	1			85
04	210	X	206	-0-	-4	-0-	174	3	32	9	N	29					114
05	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					114

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

12	4526	X	200	-0-	-4326	-0-	190	3	10	9	N	9					134
01	4526	X	1370	-0-	-3156	-0-	1067	3	303	9	N	275	330	1			79
02	1963	X	1963	-0-	-0-	-0-	1862	3	101	9	N	92					171
03	946	X	946	-0-	-0-	-0-	885	3	61	9	N	55	162	1			64
04	1320	X	1055	-0-	-265	-0-	988	3	67	9	N	61					125
05	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					125

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

12	1022	N	1022	-0-	-0-	-0-	1016	3	6	9	N	5					181
01	977	N	977	-0-	-0-	-0-	971	3	6	9	N	5					186
02	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					188
03	1023	N	534	-0-	-489	-0-	532	3	2	9	N	2					190
04	960	N	504	-0-	-456	-0-	504	3			N	-0-					190
05	961	N	387	-0-	-574	-0-	387	3			N	-0-					190

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	256	3	67	9	N	61					61
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					33
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					33
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					33
03	279	N	263	-0-	-16	-0-	262	3	1	9	N	1					34
04	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					59
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					59

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

12	353	N	353	-0-	-0-	-0-	342	2	11	9	Y	10					75
01	372	N	313	-0-	-59	-0-	309	2	4	9	Y	4					79
02	280	N	231	-0-	-49	-0-	228	2	3	9	Y	3					82
03	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	1	8			89
04	321	N	321	-0-	-0-	-0-	312	2	9	9	Y	8					97
*05	269	N	269	-0-	-0-	-0-	260	2	9	9	Y	8					105

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	126	2	4	9	Y	4					25
01	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1					26
02	112	N	86	-0-	-26	-0-	85	2	1	9	Y	1					27
03	126	N	126	-0-	-0-	-0-	123	2	3	9	Y	3					30
04	120	N	119	-0-	-1	-0-	116	2	3	9	Y	3					33
*05	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					36

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1115	-0-	-156	-0-	1114	2	1	9	N	1					63
01	1209	N	1108	-0-	-101	-0-	1088	2	20	9	N	18					81
02	1036	N	971	-0-	-65	-0-	960	2	11	9	N	10					91
03	1116	N	1063	-0-	-53	-0-	1054	2	9	9	N	8					99
04	1080	N	1030	-0-	-50	-0-	1028	2	2	9	N	2					101
05	1085	N	1071	-0-	-14	-0-	1068	2	3	9	N	3					104

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					85
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					85
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					85
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					85
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					85
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3017		3017	-0-	-0-	-0-	3017	2			N	-0-					247
01	1395		1354	-0-	-41	-0-	1354	2			N	-0-					247
02	4352		4352	-0-	-0-	-0-	4352	2			N	-0-					247
03	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					247
*04	1377		1377	-0-	-0-	-0-	1377	2			N	-0-					247
*05	1395		NO RPT	-0-	-1395	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	506	2	12	9	N	11					215
01	920	N	920	-0-	-0-	-0-	916	2	4	9	N	4					219
02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					219
03	628	N	628	-0-	-0-	-0-	625	2	3	9	N	3					222
*04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					222
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					659
01	529	N	529	-0-	-0-	-0-	515	2	14	9	N	13					672
02	896	N	896	-0-	-0-	-0-	881	2	15	9	N	14					686
03	0	N	-0-	-0-	-0-	-0-					N	16					702
*04	82	N	82	-0-	-0-	-0-	74	2	8	9	N	7					709
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					709

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	43	1	676	2	N	23					108
							25	9									
01	682	N	585	-0-	-97	-0-	33	1	522	2	N	27					135
							30	9									
02	611	N	611	-0-	-0-	-0-	36	1	562	2	N	12					147
							13	9									
03	744	N	656	-0-	-88	-0-	38	1	595	2	N	21	121	1			47
							23	9									
04	570	N	513	-0-	-57	-0-	30	1	472	2	N	10					57
							11	9									
05	682	N	472	-0-	-210	-0-	28	1	435	2	N	8					65
							9	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

12	491	N	491	-0-	-0-	-0-	29	1	453	2	N	8					42
							9	9									
01	465	N	451	-0-	-14	-0-	26	1	414	2	N	10					52
							11	9									
02	476	N	446	-0-	-30	-0-	26	1	414	2	N	5					57
							6	9									
03	504	N	504	-0-	-0-	-0-	30	1	465	2	N	8	47	1			18
							9	9									
04	450	N	353	-0-	-97	-0-	21	1	328	2	N	4					22
							4	9									
05	496	N	429	-0-	-67	-0-	26	1	400	2	N	3					25
							3	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

12	3813		3557	-0-	-256	-0-	3557	2			Y	-0-					54
01	4163		4163	-0-	-0-	-0-	4163	2			Y	-0-					54
02	3136	#	2940	-0-	-196	-0-	2940	2			Y	-0-					54
03	4092		2272	-0-	-1820	-0-	2272	2			Y	-0-					54
04	3450	#	3403	-0-	-47	-0-	3403	2			Y	-0-					54
05	4092		3533	-0-	-559	-0-	3533	2			Y	-0-					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
02	28	N	-0-	-0-	-28	-0-					Y	-0-					6
03	15	N	-0-	-0-	-15	-0-					Y	-0-					6
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					6
*05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

12	124	N	21	-0-	-103	B	-0-	21	2		N	-0-					-0-
01	155	N	15	-0-	-140	B	-0-	15	2		N	-0-					-0-
02	112	N	90	-0-	-22	B	-0-	90	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3	B	-0-	28	2		N	-0-					-0-
04	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-					-0-
*05	201	N	201	-0-	-0-	B	-0-	201	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	100	-0-	-520 B	-0-	100	2			N	-0-					-0-
01	775	N	73	-0-	-702 B	-0-	73	2			N	-0-					-0-
02	476	N	103	-0-	-373 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

12	682	N	54	-0-	-628 B	-0-	54	2			N	-0-					-0-
01	403	N	40	-0-	-363 B	-0-	40	2			N	-0-					-0-
02	252	N	9	-0-	-243 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
*05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	21	-0-	-72 B	-0-	21	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	155	N	2	-0-	-153 B	-0-	2	2			N	-0-					-0-
02	84	N	3	-0-	-81 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	336	N	268	-0-	-68 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	67	-0-	-181 B	-0-	67	2			N	-0-					-0-
04	300	N	29	-0-	-271 B	-0-	29	2			N	-0-					-0-
05	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
02	280	N	242	-0-	-38	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	77	-0-	-140	B	-0-	77	2			N	-0-					-0-
04	300	N	30	-0-	-270	B	-0-	30	2			N	-0-					-0-
05	279	N	7	-0-	-272	B	-0-	7	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
01	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
02	196	N	180	-0-	-16	B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	92	-0-	-63	B	-0-	92	2			N	-0-					-0-
04	150	N	47	-0-	-103	B	-0-	47	2			N	-0-					-0-
05	186	N	8	-0-	-178	B	-0-	8	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	29	-0-	-33	B	-0-	29	2			N	-0-					-0-
04	60	N	13	-0-	-47	B	-0-	13	2			N	-0-					-0-
05	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	56	N	43	-0-	-13	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
02	28	N	3	-0-	-25	B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
01	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	60	N	25	-0-	-35	B	-0-	25	2			N	-0-					-0-
05	93	N	6	-0-	-87	B	-0-	6	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	56	N	4	-0-	-52 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	13	-0-	-142 B	-0-	13	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-
01	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	90	N	20	-0-	-70 B	-0-	20	2			N	-0-					-0-
05	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
04	60	N	17	-0-	-43 B	-0-	17	2			N	-0-					-0-
05	62	N	4	-0-	-58 B	-0-	4	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	372	N	268	-0-	-104 B	-0-	268	2			N	-0-					-0-
02	532	N	289	-0-	-243 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	10	-0-	-269 B	-0-	10	2			N	-0-					-0-
04	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-
05	310	N	3	-0-	-307 B	-0-	3	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0- B	-0-	145	2	2	9	N	2	2	8			-0-
01	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	177	-0-	-71 B	-0-	177	2			N	-0-					-0-
04	300	N	91	-0-	-209 B	-0-	91	2			N	-0-					-0-
05	310	N	14	-0-	-296 B	-0-	14	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	842	3	21	9	N	19					172
01	775	N	650	-0-	-125	-0-	642	3	8	9	N	7					179
02	784	N	783	-0-	-1	-0-	774	3	9	9	N	8					187
03	868	N	784	-0-	-84	-0-	775	3	9	9	N	8	172	1			23
04	767	N	767	-0-	-0-	-0-	763	3	4	9	N	4					27
05	868	N	579	-0-	-289	-0-	579	3			N	-0-					27

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1965	-0-	-81	-0-	1943	3	22	9	N	20					169
01	1984	N	1367	-0-	-617	-0-	1355	3	12	9	N	11					180
02	2074	N	2074	-0-	-0-	-0-	2067	3	7	9	N	6					186
03	2239	N	2239	-0-	-0-	-0-	2211	3	28	9	N	25	177	1			34
04	2213	N	2213	-0-	-0-	-0-	2192	3	21	9	N	19					53
05	2294	N	2159	-0-	-135	-0-	2147	3	12	9	N	11					64

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					47
02	280	N	2	-0-	-278	-0-	2	3			N	-0-					47
03	310	N	1	-0-	-309	-0-	1	3			N	-0-					47
04	300	N	2	-0-	-298	-0-	2	3			N	-0-					47
*05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3227	X	3227	-0-	-0-	-0-	3181	3	46	9	N	42					139
01	4051	X	4051	-0-	-0-	-0-	4021	3	30	9	N	27					166
02	1820	X	24	-0-	-1796	-0-	5	3	19	9	N	17					183
03	2976	X	17	-0-	-2959	-0-	2	3	15	9	N	14	177	1			20
04	2880	X	6	-0-	-2874	-0-	6	3			N	-0-					20
05	2976	X	1496	-0-	-1480	-0-	1493	3	3	9	N	3					23

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2708	N	2708	-0-	-0-	-0-	2694	3	14	9	N	13					34
01	2449	N	1929	-0-	-520	-0-	1916	3	13	9	N	12					46
02	2296	N	2267	-0-	-29	-0-	2261	3	6	9	N	5					51
03	2697	N	1461	-0-	-1236	-0-	1459	3	2	9	N	2					53
04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					53
05	2511	N	2395	-0-	-116	-0-	2394	3	1	9	N	1					54

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4551	-0-	-254	-0-	4545	3	6	9	N	5					128
01	4433	X	3675	-0-	-758	-0-	3673	3	2	9	N	2					130
02	4075	X	4075	-0-	-0-	-0-	4068	3	7	9	N	6					136
03	4433	X	4211	-0-	-222	-0-	4200	3	11	9	N	10					146
04	4419	X	4419	-0-	-0-	-0-	4406	3	13	9	N	12					158
*05	4695	X	4695	-0-	-0-	-0-	4689	3	6	9	N	5					163

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	4585	-0-	-282	-0-	4553	3	32	9	N	29	3	8			189
01	4588	X	3521	-0-	-1067	-0-	3496	3	25	9	N	23	173	1			39
02	4473	X	4473	-0-	-0-	-0-	4460	3	13	9	N	12					51
03	4856	X	4856	-0-	-0-	-0-	4834	3	22	9	N	20	1	8			70
04	4556	X	4556	-0-	-0-	-0-	4541	3	15	9	N	14					84
05	4588	X	3764	-0-	-824	-0-	3752	3	12	9	N	11	2	8			93

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-		-0-	-0-	407	3	25	9	N	23					179
01	434	N	197	-0-		-237	-0-	178	3	19	9	N	17	174	1			22
02	224	N	-0-	-0-		-224	-0-					N	-0-					22
03	434	N	-0-	-0-		-434	-0-					N	-0-					22
04	180	N	5	-0-		-175	-0-	1	3	4	9	N	4					26
05	0	N	-0-	-0-		-0-	-0-					N	2					28

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

12	3548	X	3548	-0-		-0-	-0-	3526	3	22	9	N	20					98
01	1819	X	1819	-0-		-0-	-0-	1813	3	6	9	N	5					103
02	1232	X	7	-0-		-1225	-0-	3	3	4	9	N	4					107
03	1364	X	15	-0-		-1349	-0-	2	3	13	9	N	12					119
04	1320	X	-0-	-0-		-1320	-0-					N	12					131
05	1364	X	761	-0-		-603	-0-	758	3	3	9	N	3					134

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

12	507	N	507	-0-		-0-	-0-	22	1	484	2	Y	1					15
								1	9									
01	597	N	597	-0-		-0-	-0-	32	1	564	2	Y	1					16
								1	9									
02	565	N	565	-0-		-0-	-0-	26	1	522	2	Y	15					31
								17	9									
03	695	N	695	-0-		-0-	-0-	30	1	643	2	Y	20	41	1			10
								22	9									
04	689	N	689	-0-		-0-	-0-	19	1	647	2	Y	21					31
								23	9									
05	620	N	472	-0-		-148	-0-	17	1	444	2	Y	10					41
								11	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

12	62	N	57	-0-		-5	-0-	3	1	54	2	Y	-0-					-0-
01	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
02	22	N	22	-0-		-0-	-0-	1	1	21	2	Y	-0-					-0-
03	133	N	133	-0-		-0-	-0-	6	1	127	2	Y	-0-					-0-
04	127	N	127	-0-		-0-	-0-	4	1	123	2	Y	-0-					-0-
*05	95	N	95	-0-		-0-	-0-	3	1	92	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

12	886	N	886	-0-		-0-	-0-	43	1	839	2	Y	4	9	1			4
								4	9									
01	1093	N	1093	-0-		-0-	-0-	47	1	1036	2	Y	9	9	1			4
								10	9									
02	769	N	769	-0-		-0-	-0-	34	1	729	2	Y	5					9
								6	9									
03	901	N	901	-0-		-0-	-0-	40	1	857	2	Y	4	8	1			5
								4	9									
04	870	N	748	-0-		-122	-0-	22	1	722	2	Y	4					9
								4	9									
05	837	N	450	-0-		-387	-0-	15	1	433	2	Y	2	8	1			3
								2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	42	1	826	2	Y	3	10	1			4
							3	9									
01	660	N	660	-0-	-0-	-0-	28	1	621	2	Y	10	10	1			4
							11	9									
02	562	N	562	-0-	-0-	-0-	25	1	530	2	Y	6					10
							7	9									
03	534	N	534	-0-	-0-	-0-	23	1	505	2	Y	5	9	1			6
							6	9									
04	473	N	473	-0-	-0-	-0-	14	1	455	2	Y	4					10
							4	9									
*05	375	N	375	-0-	-0-	-0-	12	1	361	2	Y	2	9	1			3
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
02	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					2
03	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1	2	1			1
04	12	N	12	-0-	-0-	-0-	11	2	1	9	Y	1					2
05	10	N	8	-0-	-2	-0-	8	2			Y	-0-					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

12	310	N	296	-0-	-14	-0-	14	1	275	2	Y	6	16	1			7
							7	9									
01	475	N	475	-0-	-0-	-0-	20	1	436	2	Y	17	17	1			7
							19	9									
02	421	N	421	-0-	-0-	-0-	18	1	393	2	Y	9					16
							10	9									
03	493	N	493	-0-	-0-	-0-	21	1	463	2	Y	8	15	1			9
							9	9									
04	466	N	466	-0-	-0-	-0-	13	1	445	2	Y	7					16
							8	9									
05	434	N	409	-0-	-25	-0-	13	1	392	2	Y	4	15	1			5
							4	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

12	1321	N	1321	-0-	-0-	-0-	82	1	1238	2	Y	1					4
							1	9									
01	1416	N	1416	-0-	-0-	-0-	100	1	1315	2	Y	1					5
							1	9									
02	1268	N	1268	-0-	-0-	-0-	93	1	1174	2	Y	1					6
							1	9									
03	1516	N	1516	-0-	-0-	-0-	98	1	1417	2	Y	1	3	1			4
							1	9									
04	1453	N	1453	-0-	-0-	-0-	93	1	1360	2	Y	-0-	3	1			1
*05	1152	N	1152	-0-	-0-	-0-	96	1	1055	2	Y	1					2
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	47	1	1044	2	Y	-0-					8
01	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					8
02	982	N	982	-0-	-0-	-0-	47	1	926	2	Y	8					16
							9	9									
03	1132	N	1132	-0-	-0-	-0-	50	1	1070	2	Y	11	22	1			5
							12	9									
04	1055	N	1055	-0-	-0-	-0-	30	1	1013	2	Y	11					16
							12	9									
05	775	N	766	-0-	-9	-0-	28	1	732	2	Y	5					21
							6	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	28	1	553	2	Y	4	12	1			5
							4	9									
01	725	N	725	-0-	-0-	-0-	31	1	681	2	Y	12	12	1			5
							13	9									
02	697	N	697	-0-	-0-	-0-	31	1	658	2	Y	7					12
							8	9									
03	844	N	844	-0-	-0-	-0-	37	1	800	2	Y	6	11	1			7
							7	9									
04	749	N	749	-0-	-0-	-0-	22	1	721	2	Y	5					12
							6	9									
*05	620	N	620	-0-	-0-	-0-	20	1	597	2	Y	3	11	1			4
							3	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	5	1	72	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	50	1	977	2	Y	1	3	1			1
							1	9									
01	1300	N	1300	-0-	-0-	-0-	56	1	1241	2	Y	3	3	1			1
							3	9									
02	1153	N	1153	-0-	-0-	-0-	52	1	1099	2	Y	2					3
							2	9									
03	1208	N	1208	-0-	-0-	-0-	54	1	1153	2	Y	1	3	1			1
							1	9									
04	812	N	812	-0-	-0-	-0-	24	1	786	2	Y	2					3
							2	9									
*05	672	N	672	-0-	-0-	-0-	22	1	650	2	Y	-0-	2	1			1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	34	1	742	2	Y	-0-					6
01	776	N	776	-0-	-0-	-0-	42	1	734	2	Y	-0-					6
02	1019	N	1019	-0-	-0-	-0-	48	1	963	2	Y	7					13
							8	9									
03	1030	N	1030	-0-	-0-	-0-	45	1	977	2	Y	7	16	1			4
							8	9									
04	872	N	872	-0-	-0-	-0-	25	1	837	2	Y	9					13
							10	9									
*05	501	N	501	-0-	-0-	-0-	18	1	480	2	Y	3					16
							3	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	39	1	765	2	Y	3	6	1			3
							3	9									
01	980	N	980	-0-	-0-	-0-	42	1	932	2	Y	5	6	1			2
							6	9									
02	841	N	841	-0-	-0-	-0-	37	1	800	2	Y	4					6
							4	9									
03	918	N	918	-0-	-0-	-0-	41	1	875	2	Y	2	5	1			3
							2	9									
04	960	N	867	-0-	-93	-0-	25	1	839	2	Y	3					6
							3	9									
05	930	N	737	-0-	-193	-0-	24	1	712	2	Y	1	5	1			2
							1	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	42	1	817	2	Y	5	13	1			6
							6	9									
01	1040	N	1040	-0-	-0-	-0-	44	1	983	2	Y	12	13	1			5
							13	9									
02	897	N	897	-0-	-0-	-0-	40	1	848	2	Y	8					13
							9	9									
03	868	N	559	-0-	-309	-0-	24	1	528	2	Y	6	12	1			7
							7	9									
04	1020	N	948	-0-	-72	-0-	28	1	914	2	Y	5					12
							6	9									
05	992	N	780	-0-	-212	-0-	25	1	751	2	Y	4	12	1			4
							4	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	45	1	873	2	Y	3	10	1			4
							3	9									
01	1106	N	1106	-0-	-0-	-0-	47	1	1048	2	Y	10	10	1			4
							11	9									
02	991	N	991	-0-	-0-	-0-	44	1	940	2	Y	6					10
							7	9									
03	1171	N	1171	-0-	-0-	-0-	52	1	1112	2	Y	6	10	1			6
							7	9									
04	1022	N	1022	-0-	-0-	-0-	30	1	988	2	Y	4					10
							4	9									
*05	852	N	852	-0-	-0-	-0-	28	1	822	2	Y	2	9	1			3
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1190	N	1190	-0-	-0-	-0-	52	1	1137	2	Y	1					14
							1	9									
01	1153	N	1153	-0-	-0-	-0-	62	1	1091	2	Y	-0-					14
02	1159	N	1159	-0-	-0-	-0-	55	1	1087	2	Y	15					29
							17	9									
03	1425	N	1425	-0-	-0-	-0-	62	1	1343	2	Y	18	38	1			9
							20	9									
04	1357	N	1357	-0-	-0-	-0-	39	1	1296	2	Y	20					29
							22	9									
*05	1234	N	1234	-0-	-0-	-0-	44	1	1180	2	Y	9					38
							10	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

12	1617	N	1617	-0-	-0-	-0-	101	1	1516	2	Y	-0-					-0-
01	1456	N	1456	-0-	-0-	-0-	103	1	1353	2	Y	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	90	1	1139	2	Y	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	87	1	1263	2	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	87	1	1275	2	Y	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	105	1	1153	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

12	1821	N	1821	-0-	-0-	-0-	113	1	1708	2	Y	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	130	1	1707	2	Y	-0-					-0-
02	1753	N	1753	-0-	-0-	-0-	128	1	1625	2	Y	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	100	1	1448	2	Y	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	85	1	1239	2	Y	-0-					-0-
05	620	N	305	-0-	-315	-0-	25	1	280	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

12	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					11
							2	9									
01	223	N	223	-0-	-0-	-0-	16	1	205	2	Y	2					13
							2	9									
02	197	N	197	-0-	-0-	-0-	14	1	180	2	Y	3					16
							3	9									
03	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	9	1			10
							3	9									
04	309	N	309	-0-	-0-	-0-	20	1	287	2	Y	2	9	1			3
							2	9									
*05	220	N	220	-0-	-0-	-0-	18	1	200	2	Y	2					5
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

12	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	6	1	190	2	Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	7	1	204	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	35	1	680	2	Y	-0-	1	1			-0-
01	668	N	668	-0-	-0-	-0-	29	1	638	2	Y	1	1	1			-0-
							1	9									
02	644	N	644	-0-	-0-	-0-	29	1	614	2	Y	1					1
							1	9									
03	989	N	989	-0-	-0-	-0-	44	1	944	2	Y	1	1	1			1
							1	9									
04	873	N	873	-0-	-0-	-0-	26	1	847	2	Y	-0-					1
*05	713	N	713	-0-	-0-	-0-	23	1	690	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	3	1	66	2	Y	1	5	1			2
							1	9									
01	134	N	134	-0-	-0-	-0-	5	1	122	2	Y	6	6	1			2
							7	9									
02	97	N	97	-0-	-0-	-0-	4	1	89	2	Y	4					6
							4	9									
03	77	N	77	-0-	-0-	-0-	3	1	72	2	Y	2	5	1			3
							2	9									
04	120	N	79	-0-	-41	-0-	2	1	75	2	Y	2					5
							2	9									
*05	95	N	95	-0-	-0-	-0-	3	1	90	2	Y	2	5	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1080	N	1080	-0-	-0-	-0-	47	1	1032	2	Y	1					16
							1	9									
01	797	N	797	-0-	-0-	-0-	43	1	753	2	Y	1					17
							1	9									
02	688	N	688	-0-	-0-	-0-	32	1	638	2	Y	16					33
							18	9									
03	775	N	722	-0-	-53	-0-	31	1	668	2	Y	21	43	1			11
							23	9									
04	750	N	589	-0-	-161	-0-	16	1	549	2	Y	22					33
							24	9									
05	775	N	406	-0-	-369	-0-	14	1	381	2	Y	10					43
							11	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					1
01	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					1
02	687	N	687	-0-	-0-	-0-	33	1	652	2	Y	2					3
							2	9									
03	1105	N	1105	-0-	-0-	-0-	49	1	1055	2	Y	1	3	1			1
							1	9									
04	1155	N	1155	-0-	-0-	-0-	33	1	1120	2	Y	2					3
							2	9									
*05	933	N	933	-0-	-0-	-0-	34	1	899	2	Y	-0-					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0-	-0-	47	1	911	2	Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	62	1	1366	2	Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	53	1	1134	2	Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	55	1	1194	2	Y	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	33	1	1101	2	Y	-0-					-0-
05	930	N	869	-0-	-61	-0-	28	1	841	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

12	413	N	413	-0-	-0-	-0-	20	1	384	2	Y	8	22	1			10
							9	9									
01	193	N	193	-0-	-0-	-0-	7	1	162	2	Y	22	23	1			9
							24	9									
02	162	N	162	-0-	-0-	-0-	7	1	141	2	Y	13					22
							14	9									
03	403	N	163	-0-	-240	-0-	7	1	144	2	Y	11	21	1			12
							12	9									
04	180	N	133	-0-	-47	-0-	4	1	118	2	Y	10					22
							11	9									
*05	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	21	1			7
							7	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

12	806	N	601	-0-	-205	-0-	29	1	569	2	Y	3	9	1			4
							3	9									
01	980	N	980	-0-	-0-	-0-	42	1	928	2	Y	9	9	1			4
							10	9									
02	863	N	863	-0-	-0-	-0-	38	1	819	2	Y	5					9
							6	9									
03	930	N	930	-0-	-0-	-0-	41	1	885	2	Y	4	8	1			5
							4	9									
04	856	N	856	-0-	-0-	-0-	25	1	827	2	Y	4					9
							4	9									
*05	553	N	553	-0-	-0-	-0-	18	1	533	2	Y	2	8	1			3
							2	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

12	589	N	156	-0-	-433	-0-	7	1	143	2	Y	5	14	1			6
							6	9									
01	1040	N	1040	-0-	-0-	-0-	44	1	981	2	Y	14	14	1			6
							15	9									
02	877	N	877	-0-	-0-	-0-	39	1	829	2	Y	8					14
							9	9									
03	991	N	991	-0-	-0-	-0-	44	1	939	2	Y	7	13	1			8
							8	9									
04	842	N	842	-0-	-0-	-0-	24	1	811	2	Y	6					14
							7	9									
*05	704	N	704	-0-	-0-	-0-	23	1	678	2	Y	3	13	1			4
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	43	1	834	2	Y	19	53	1			24
							21	9									
01	1095	N	1095	-0-	-0-	-0-	45	1	992	2	Y	53	55	1			22
							58	9									
02	1040	N	1040	-0-	-0-	-0-	45	1	959	2	Y	33					55
							36	9									
03	1164	N	1164	-0-	-0-	-0-	50	1	1085	2	Y	26	51	1			30
							29	9									
04	1146	N	1146	-0-	-0-	-0-	33	1	1088	2	Y	23					53
							25	9									
05	1147	N	831	-0-	-316	-0-	27	1	787	2	Y	15	51	1			17
							17	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1923	N	1923	-0-	-0-	-0-	120	1	1802	2	Y	1					3
							1	9									
01	1937	N	1937	-0-	-0-	-0-	137	1	1800	2	Y	-0-					3
02	1701	N	1701	-0-	-0-	-0-	125	1	1575	2	Y	1					4
							1	9									
03	2138	N	2138	-0-	-0-	-0-	138	1	1999	2	Y	1	2	1			3
							1	9									
04	2184	N	2184	-0-	-0-	-0-	140	1	2044	2	Y	-0-	2	1			1
*05	1650	N	1650	-0-	-0-	-0-	137	1	1513	2	Y	-0-					1

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1768	N	1768	-0-	-0-	-0-	110	1	1652	2	Y	5					29
							6	9									
01	1939	N	1939	-0-	-0-	-0-	137	1	1793	2	Y	8					37
							9	9									
02	1541	N	1541	-0-	-0-	-0-	112	1	1421	2	Y	7					44
							8	9									
03	1946	N	1946	-0-	-0-	-0-	125	1	1812	2	Y	8	24	1			28
							9	9									
04	2090	N	2090	-0-	-0-	-0-	133	1	1951	2	Y	5	24	1			9
							6	9									
*05	1594	N	1594	-0-	-0-	-0-	132	1	1458	2	Y	4					13
							4	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	32	1	707	2	Y	1					9
							1	9									
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					9
02	878	N	878	-0-	-0-	-0-	42	1	826	2	Y	9					18
							10	9									
03	983	N	983	-0-	-0-	-0-	43	1	927	2	Y	12	24	1			6
							13	9									
04	934	N	934	-0-	-0-	-0-	27	1	894	2	Y	12					18
							13	9									
05	961	N	755	-0-	-206	-0-	27	1	722	2	Y	5					23
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	41	1	803	2	N	3	9	1			4
							3	9									
01	1373	N	1373	-0-	-0-	-0-	59	1	1304	2	N	9	9	1			4
							10	9									
02	1293	N	1293	-0-	-0-	-0-	58	1	1229	2	N	5					9
							6	9									
03	1461	N	1461	-0-	-0-	-0-	64	1	1391	2	N	5	9	1			5
							6	9									
04	1497	N	1497	-0-	-0-	-0-	44	1	1449	2	N	4					9
							4	9									
05	1426	N	1312	-0-	-114	-0-	43	1	1266	2	N	3	9	1			3
							3	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

12	1762	N	1762	-0-	-0-	-0-	110	1	1652	2	N	-0-					3
01	1801	N	1801	-0-	-0-	-0-	127	1	1673	2	N	1					4
							1	9									
02	1724	N	1724	-0-	-0-	-0-	126	1	1597	2	N	1					5
							1	9									
03	1972	N	1972	-0-	-0-	-0-	127	1	1844	2	N	1	3	1			3
							1	9									
04	2032	N	2032	-0-	-0-	-0-	130	1	1901	2	N	1	3	1			1
							1	9									
05	1922	N	1620	-0-	-302	-0-	135	1	1484	2	N	1					2
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

UNIVERSITY 31-6 W WELL #: 3 RRCID -> 106315 COMPL. DATE 07/05/1983 TOTAL DEPTH 8650 PERF. 6344 - 6448

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

12	1457	N	1434	-0-	-23	-0-	1431	2	3	9	Y	3					87
01	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	Y	1					88
02	1596	N	1337	-0-	-259	-0-	1328	2	9	9	Y	8					96
03	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9					105
04	1530	N	1384	-0-	-146	-0-	1378	2	6	9	Y	5					110
05	1488	N	1333	-0-	-155	-0-	1333	2			Y	-0-					110

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1853	N	1853	-0-	-0-	-0-	115	1	1736	2	Y	2					13
							2	9									
01	1805	N	1805	-0-	-0-	-0-	128	1	1674	2	Y	3					16
							3	9									
02	1721	N	1721	-0-	-0-	-0-	126	1	1591	2	Y	4					20
							4	9									
03	1981	N	1981	-0-	-0-	-0-	127	1	1850	2	Y	4	11	1			13
							4	9									
04	2216	N	2216	-0-	-0-	-0-	142	1	2072	2	Y	2	11	1			4
							2	9									
*05	2065	N	2065	-0-	-0-	-0-	172	1	1891	2	Y	2					6
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

12	1145	N	1145	-0-	-0-	-0-	26	1	1119	2	Y	-0-					1
01	1089	N	1089	-0-	-0-	-0-	19	1	1070	2	Y	-0-					1
02	960	N	960	-0-	-0-	-0-	13	1	947	2	Y	-0-					1
03	1204	N	1204	-0-	-0-	-0-	44	1	1159	2	Y	1	1	1			1
							1	9									
04	1371	N	1371	-0-	-0-	-0-	53	1	1318	2	Y	-0-	1	1			-0-
05	806	N	805	-0-	-1	-0-	29	1	776	2	Y	-0-					-0-

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

12	1929	N	1929	-0-	-0-	-0-	119	1	1793	2	Y	15					78
							17	9									
01	1883	N	1883	-0-	-0-	-0-	132	1	1729	2	Y	20					98
							22	9									
02	1747	N	1747	-0-	-0-	-0-	126	1	1599	2	Y	20					118
							22	9									
03	1925	N	1925	-0-	-0-	-0-	123	1	1779	2	Y	21	63	1			76
							23	9									
04	1957	N	1957	-0-	-0-	-0-	124	1	1820	2	Y	12	64	1			24
							13	9									
05	1922	N	1608	-0-	-314	-0-	133	1	1463	2	Y	11					35
							12	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

12	1978	N	1978	-0-	-0-	-0-	46	1	1932	2	Y	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	30	1	1657	2	Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	17	1	1219	2	Y	-0-					-0-
03	1860	N	1860	-0-	-0-	-0-	68	1	1792	2	Y	-0-					-0-
04	2021	N	2021	-0-	-0-	-0-	79	1	1942	2	Y	-0-					-0-
*05	1746	N	1746	-0-	-0-	-0-	64	1	1682	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

12	342	N	342	-0-	-0-	-0-	8	1	334	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	6	1	343	2	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	6	1	452	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	17	1	454	2	Y	-0-					-0-
04	885	N	885	-0-	-0-	-0-	34	1	851	2	Y	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	24	1	649	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1155	N	1155	-0-	-0-	-0-	72	1	1083	2	Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	92	1	1209	2	Y	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	95	1	1199	2	Y	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	88	1	1275	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	60	1	875	2	Y	-0-					-0-
*05	1010	N	1010	-0-	-0-	-0-	84	1	926	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

12	1558	N	1558	-0-	-0-	-0-	97	1	1461	2	Y	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	117	1	1533	2	Y	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	114	1	1436	2	Y	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	107	1	1552	2	Y	-0-					-0-
04	1598	N	1598	-0-	-0-	-0-	102	1	1496	2	Y	-0-					-0-
*05	1472	N	1472	-0-	-0-	-0-	123	1	1349	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

12	1581	N	1554	-0-	-27	-0-	97	1	1457	2	N	-0-					-0-
01	1612	N	1385	-0-	-227	-0-	98	1	1287	2	N	-0-					-0-
02	1708	N	1465	-0-	-243	-0-	107	1	1358	2	N	-0-					-0-
03	1822	N	1822	-0-	-0-	-0-	117	1	1705	2	N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	119	1	1745	2	N	-0-					-0-
05	1612	N	1412	-0-	-200	-0-	118	1	1294	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

12	1889	N	1889	-0-	-0-	-0-	43	1	1845	2	Y	1					8
							1	9									
01	1822	N	1822	-0-	-0-	-0-	32	1	1788	2	Y	2					10
							2	9									
02	1612	N	1612	-0-	-0-	-0-	21	1	1589	2	Y	2					12
							2	9									
03	2009	N	2009	-0-	-0-	-0-	73	1	1934	2	Y	2	6	1			8
							2	9									
04	2198	N	2198	-0-	-0-	-0-	86	1	2110	2	Y	2	7	1			3
							2	9									
05	1798	N	1707	-0-	-91	-0-	62	1	1644	2	Y	1					4
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2133	-0-	-161	-0-	45	1	2085	2	Y	3					13
							3	9									
01	2083	X	2083	-0-	-0-	-0-	32	1	2048	2	Y	3					16
							3	9									
02	1886	X	1886	-0-	-0-	-0-	20	1	1863	2	Y	3					19
							3	9									
03	2325	X	2325	-0-	-0-	-0-	82	1	2240	2	Y	3	10	1			12
							3	9									
04	2729	X	2729	-0-	-0-	-0-	103	1	2624	2	Y	2	10	1			4
							2	9									
05	2139	X	2073	-0-	-66	-0-	71	1	2000	2	Y	2					6
							2	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

12	1027	N	1027	-0-	-0-	-0-	25	1	1002	2	N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	21	1	1037	2	N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	15	1	941	2	N	-0-					-0-
03	1023	N	377	-0-	-646	-0-	14	1	363	2	N	-0-					-0-
04	1020	N	245	-0-	-775	-0-	10	1	235	2	N	-0-					-0-
05	1054	N	212	-0-	-842	-0-	8	1	204	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

12	2046	N	955	-0-	-1091	-0-	59	1	896	2	N	-0-					-0-
01	1147	N	947	-0-	-200	-0-	67	1	880	2	N	-0-					-0-
02	868	N	575	-0-	-293	-0-	42	1	533	2	N	-0-					-0-
03	961	N	562	-0-	-399	-0-	36	1	526	2	N	-0-					-0-
04	930	N	415	-0-	-515	-0-	27	1	388	2	N	-0-					-0-
05	651	N	276	-0-	-375	-0-	23	1	253	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

12	166	N	166	-0-	-0-	-0-	10	1	156	2	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
03	155	N	58	-0-	-97	-0-	4	1	54	2	N	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	N	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

12	1023	X	664	-0-	-359	-0-	41	1	623	2	Y	-0-					-0-
01	644	X	644	-0-	-0-	-0-	46	1	598	2	Y	-0-					-0-
02	656	X	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
03	832	X	832	-0-	-0-	-0-	54	1	778	2	Y	-0-					-0-
04	1000	X	1000	-0-	-0-	-0-	64	1	936	2	Y	-0-					-0-
*05	797	X	797	-0-	-0-	-0-	66	1	731	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1228	N	1228	-0-	-0-	-0-	76	1	1150	2	Y	2					8
							2	9									
01	1416	N	1416	-0-	-0-	-0-	100	1	1314	2	Y	2					10
							2	9									
02	1311	N	1311	-0-	-0-	-0-	96	1	1213	2	Y	2					12
							2	9									
03	1512	N	1512	-0-	-0-	-0-	97	1	1413	2	Y	2	6	1			8
							2	9									
04	1495	N	1495	-0-	-0-	-0-	96	1	1398	2	Y	1	7	1			2
							1	9									
05	1085	N	888	-0-	-197	-0-	74	1	812	2	Y	2					4
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1717	-0-	-50	-0-	106	1	1604	2	Y	6					30
							7	9									
01	1778	X	1778	-0-	-0-	-0-	125	1	1645	2	Y	7					37
							8	9									
02	1629	X	1629	-0-	-0-	-0-	119	1	1501	2	Y	8					45
							9	9									
03	2040	X	2040	-0-	-0-	-0-	131	1	1900	2	Y	8	24	1			29
							9	9									
04	1892	X	1892	-0-	-0-	-0-	121	1	1767	2	Y	4	24	1			9
							4	9									
05	1798	X	1488	-0-	-310	-0-	124	1	1360	2	Y	4					13
							4	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1943	N	1943	-0-	-0-	-0-	121	1	1818	2	Y	4					23
							4	9									
01	1966	N	1966	-0-	-0-	-0-	139	1	1820	2	Y	6					29
							7	9									
02	1716	N	1716	-0-	-0-	-0-	125	1	1584	2	Y	6					35
							7	9									
03	2007	N	2007	-0-	-0-	-0-	129	1	1870	2	Y	7	19	1			23
							8	9									
04	2065	N	2065	-0-	-0-	-0-	132	1	1930	2	Y	3	19	1			7
							3	9									
05	1488	N	1457	-0-	-31	-0-	121	1	1333	2	Y	3					10
							3	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1602	N	1602	-0-	-0-	-0-	100	1	1502	2	N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	115	1	1504	2	N	-0-					-0-
02	1477	N	1477	-0-	-0-	-0-	108	1	1369	2	N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	102	1	1483	2	N	-0-					-0-
04	1990	N	1990	-0-	-0-	-0-	127	1	1863	2	N	-0-					-0-
*05	1528	N	1528	-0-	-0-	-0-	127	1	1401	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
01	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
02	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
03	5115	X	4863	-0-	-252	-0-	4863	2			N	-0-					-0-
04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
*05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2132	-0-	-255	-0-	2132	2			N	-0-					-0-
01	2294	N	2165	-0-	-129	-0-	2165	2			N	-0-					-0-
02	2016	N	1946	-0-	-70	-0-	1946	2			N	-0-					-0-
03	2139	N	1995	-0-	-144	-0-	1995	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					200
01	454	N	454	-0-	-0-	-0-	445	2	9	9	N	8					208
02	304	N	304	-0-	-0-	-0-	297	2	7	9	N	6					214
03	341	N	177	-0-	-164	-0-	169	2	8	9	N	7					221
04	330	N	65	-0-	-265	-0-	63	2	2	9	N	2					223
05	341	N	117	-0-	-224	-0-	113	2	4	9	N	4					227

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1214	-0-	-119	-0-	1214	2			N	-0-					152
01	1364	N	1198	-0-	-166	-0-	1197	2	1	9	N	1					153
02	1176	N	1115	-0-	-61	-0-	1112	2	3	9	N	3					156
03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					161
04	1249	N	1249	-0-	-0-	-0-	1240	2	9	9	N	8					169
*05	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					170

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1831	-0-	-246	-0-	1831	2			N	-0-					-0-
01	1953	N	1867	-0-	-86	-0-	1867	2			N	-0-					-0-
02	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
03	1829	N	1733	-0-	-96	-0-	1733	2			N	-0-					-0-
04	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*05	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2334	-0-	-766	1620	2334	2			N	-0-					-0-
01	3100	N	2361	-0-	-739	881	2361	2			N	-0-					-0-
02	2800	N	2118	-0-	-682	199	2118	2			N	-0-					-0-
03	2292	N	2093	-0-	-199	-0-	2093	2			N	-0-					-0-
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
02	560	N	477	-0-	-83	-0-	477	2			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-
04	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
05	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2367	-0-	-609	-0-	2367	2			N	-0-					65
01	2628	N	2628	-0-	-0-	-0-	2586	2	42	9	N	38					103
02	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					103
03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-	88	1			15
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
*05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	728	-0-	-264	-0-	728	2			N	-0-					18
01	899	N	694	-0-	-205	-0-	694	2			N	-0-					18
02	812	N	599	-0-	-213	-0-	599	2			N	-0-					18
03	713	N	638	-0-	-75	-0-	638	2			N	-0-					18
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					18
05	651	N	640	-0-	-11	-0-	633	2	7	9	N	6					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
02	1484	N	1387	-0-	-97	-0-	1387	2			Y	-0-					-0-
03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
04	1500	N	1451	-0-	-49	-0-	1451	2			Y	-0-					-0-
05	1550	N	1427	-0-	-123	-0-	1427	2			Y	-0-					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

12	186	N	161	-0-	-25	-0-	32	1	129	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	38	1	159	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	29	1	142	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	34	1	169	3	N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	14B DENY		10	-0-	10	10	10	2			N	-0-					-0-
03	22	N	12	-0-	-10	-0-	12	2			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	279	N	96	-0-	-183	-0-	96	2			N	-0-					-0-
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	540	N	258	-0-	-282	-0-	258	2			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF. 11672 - 12174

12	1023	#	985	-0-	-38	-0-	985	3			N	-0-					-0-
01	992	#	959	-0-	-33	-0-	959	3			N	-0-					-0-
02	896	#	884	-0-	-12	-0-	884	3			N	-0-					-0-
03	1091	R	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	960	#	784	-0-	-176	-0-	784	3			N	-0-					-0-
05	992	#	913	-0-	-79	-0-	913	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
02	812	N	705	-0-	-107	-0-	705	3			N	-0-					-0-
03	806	N	85	-0-	-721	-0-	85	3			N	-0-					-0-
04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

12	1891	N	1884	-0-	-7	-0-	1884	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	1829	N	187	-0-	-1642	-0-	187	3			N	-0-					-0-
04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
*05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	2108	N	2034	-0-	-74	-0-	2034	3			N	-0-					-0-
02	1876	N	1677	-0-	-199	-0-	1677	3			N	-0-					-0-
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
*05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	728	N	584	-0-	-144	-0-	584	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
02	1652	N	1574	-0-	-78	-0-	1574	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1400	N	1387	-0-	-13	-0-	1387	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	1590	N	754	-0-	-836	-0-	754	2			N	-0-					-0-
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
02	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	2160	N	1511	-0-	-649	-0-	1511	2			N	-0-					-0-
05	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	870	N	617	-0-	-253	-0-	617	2			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	960	N	394	-0-	-566	-0-	394	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
02	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	2190	N	624	-0-	-1566	-0-	624	2			N	-0-					-0-
05	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1512	N	1443	-0-	-69	-0-	1443	2			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
04	1560	N	1019	-0-	-541	-0-	1019	2			N	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
02	1204	N	1176	-0-	-28	-0-	1176	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	1050	N	302	-0-	-748	-0-	302	2			N	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	1890	N	1336	-0-	-554	-0-	1336	2			N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
02	2016	N	1861	-0-	-155	-0-	1861	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	2070	N	353	-0-	-1717	-0-	353	2			N	-0-					-0-
05	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	630	N	323	-0-	-307	-0-	323	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	1092	N	940	-0-	-152	-0-	940	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	840	N	463	-0-	-377	-0-	463	2			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1176	N	1124	-0-	-52	-0-	1124	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
01	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
02	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	2635	X	261	-0-	-2374	-0-	261	2			N	-0-					-0-
*04	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
05	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	780	N	340	-0-	-440	-0-	340	2			N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	1560	N	989	-0-	-571	-0-	989	2			N	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	600	N	354	-0-	-246	-0-	354	2			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
02	2772	X	1783	-0-	-989	-0-	1783	2			N	-0-					-0-
03	1984	X	196	-0-	-1788	-0-	196	2			N	-0-					-0-
04	1890	X	1807	-0-	-83	-0-	1807	2			N	-0-					-0-
05	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	870	N	372	-0-	-498	-0-	372	2			N	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1512	N	1479	-0-	-33	-0-	1479	2			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
04	1590	N	1451	-0-	-139	-0-	1451	2			N	-0-					-0-
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	1500	N	850	-0-	-650	-0-	850	2			N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	1380	N	632	-0-	-748	-0-	632	2			N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	1950	N	749	-0-	-1201	-0-	749	2			N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	1620	N	702	-0-	-918	-0-	702	2			N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
02	1596	N	1518	-0-	-78	-0-	1518	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	1530	N	591	-0-	-939	-0-	591	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	600	N	460	-0-	-140	-0-	460	2			N	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	990	N	408	-0-	-582	-0-	408	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	1500	N	656	-0-	-844	-0-	656	2			N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	644	N	642	-0-	-2	-0-	642	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	690	N	392	-0-	-298	-0-	392	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1568	N	1561	-0-	-7	-0-	1561	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	1710	N	1214	-0-	-496	-0-	1214	2			N	-0-					-0-
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	99	-0-	-97	-0-	99	2			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
04	210	N	2	-0-	-208	-0-	2	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	1428	N	1262	-0-	-166	-0-	1262	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	1440	N	1258	-0-	-182	-0-	1258	2			N	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	959	2			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
04	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	240	N	115	-0-	-125	-0-	115	2			N	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
02	1960	N	1952	-0-	-8	-0-	1952	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	2070	N	1397	-0-	-673	-0-	1397	2			N	-0-					-0-
05	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1232	N	1209	-0-	-23	-0-	1209	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	1290	N	723	-0-	-567	-0-	723	2			N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1204	N	1181	-0-	-23	-0-	1181	2			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	1290	N	690	-0-	-600	-0-	690	2			N	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	960	N	585	-0-	-375	-0-	585	2			N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	1092	N	988	-0-	-104	-0-	988	2			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	1170	N	471	-0-	-699	-0-	471	2			N	-0-					-0-
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
05	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
04	420	N	219	-0-	-201	-0-	219	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	900	N	504	-0-	-396	-0-	504	2			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	1092	N	1043	-0-	-49	-0-	1043	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	1372	N	1354	-0-	-18	-0-	1354	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	1470	N	764	-0-	-706	-0-	764	2			N	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
04	1410	N	1372	-0-	-38	-0-	1372	2			Y	-0-					-0-
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	2			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	750	N	453	-0-	-297	-0-	453	2			N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
02	1652	N	1607	-0-	-45	-0-	1607	2			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
04	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	930	N	625	-0-	-305	-0-	625	2			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
02	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
03	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
*04	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
05	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1673	N	1673	-0-	-0-	-0-	1671	2	2	9	Y	2					91
01	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					91
02	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					91
03	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	Y	3					94
*04	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					96
05	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					96

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	960	N	125	-0-	-835	-0-	125	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	450	N	112	-0-	-338	-0-	112	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	630	N	110	-0-	-520	-0-	110	2			N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	1140	N	173	-0-	-967	-0-	173	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	540	N	124	-0-	-416	-0-	124	2			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

12	4123	X	4054	-0-	-69	-0-	4054	2			N	-0-					-0-
01	4123	X	3960	-0-	-163	-0-	3960	2			N	-0-					-0-
02	3640	X	3539	-0-	-101	-0-	3539	2			N	-0-					-0-
03	3999	X	408	-0-	-3591	-0-	408	2			N	-0-					-0-
*04	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
05	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

12	1023	N	907	-0-	-116	-0-	907	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	899	N	577	-0-	-322	-0-	577	2			N	-0-					-0-
04	1080	N	689	-0-	-391	-0-	689	2			N	-0-					-0-
05	1054	N	547	-0-	-507	-0-	547	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	1953	N	1493	-0-	-460	-0-	1493	2			N	-0-					-0-
04	1590	N	773	-0-	-817	-0-	773	2			N	-0-					-0-
05	2015	N	772	-0-	-1243	-0-	772	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
03	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
04	1200	N	899	-0-	-301	-0-	899	2			N	-0-					-0-
*05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

12	2423	X	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	2			Y	-0-					-0-
02	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
03	2976	X	2017	-0-	-959	-0-	2017	2			Y	-0-					-0-
04	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
05	2666	N	862	-0-	-1804	-0-	862	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
01	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
02	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
03	837	N	577	-0-	-260	-0-	577	2			Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	837	N	489	-0-	-348	-0-	489	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

12	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					2
01	T. A.		1722	-0-	1722	1722	1721	2	1	9	Y	1	3	1			-0-
02	T. A.		1707	-0-	1707	3429	1706	2	1	9	Y	1					1
03	T. A.		1115	-0-	1115	4544	1115	2			Y	-0-					1
04	T. A.		1390	-0-	1390	5934	1390	2			Y	-0-					1
05	T. A.		324	-0-	324	6258	323	2	1	9	Y	1					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

12	1364	N	1229	-0-	-135	-0-	1227	2	2	9	Y	2					11
01	1440	N	1440	-0-	-0-	-0-	1437	2	3	9	Y	3	13	1			1
02	1425	N	1425	-0-	-0-	-0-	1422	2	3	9	Y	3					4
03	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	Y	1					5
04	1380	N	1366	-0-	-14	-0-	1364	2	2	9	Y	2					7
05	1581	N	834	-0-	-747	-0-	833	2	1	9	Y	1					8

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

12	248	N	243	-0-	-5	-0-	243	2			N	-0-					1
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					1
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					1
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					1
*05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	2			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1763	-0-	-748	-0-	1763	2			N	-0-					-0-
01	2604	N	1826	-0-	-778	-0-	1826	2			N	-0-					-0-
02	1736	N	1454	-0-	-282	-0-	1454	2			N	-0-					-0-
03	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-
04	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
*05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	24	-0-	24	573	24	2			N	-0-					-0-
01	14B	DENY	26	-0-	26	599	26	2			N	-0-					-0-
02	14B	DENY	21	-0-	21	620	21	2			N	-0-					-0-
03	14B	DENY	27	-0-	27	647	27	2			N	-0-					-0-
04	14B	DENY	28	-0-	28	675	28	2			N	-0-					-0-
05	14B	DENY	28	-0-	28	703	28	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1550	N	1227	-0-	-323	-0-	1227	2			N	-0-					-0-
02	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
03	2015	N	919	-0-	-1096	-0-	919	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1271	N	1073	-0-	-198	-0-	1073	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

12	961	N	802	-0-	-159	-0-	802	2			N	-0-					-0-
01	961	N	766	-0-	-195	-0-	766	2			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	899	N	606	-0-	-293	-0-	606	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

12	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					-0-
04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-
05	1519	N	1151	-0-	-368	-0-	1151	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

12	1736	N	1651	-0-	-85	-0-	1651	2			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1484	N	1319	-0-	-165	-0-	1319	2			N	-0-					-0-
03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
04	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
*05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2128	N	1405	-0-	-723	-0-	1405	2			N	-0-					-0-
03	2480	N	2084	-0-	-396	-0-	2084	2			N	-0-					-0-
04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-
*05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	1519	N	1089	-0-	-430	-0-	1089	2			N	-0-					-0-
04	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
*05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
01	3069	X	2950	-0-	-119	-0-	2950	2			N	-0-					-0-
02	2772	X	2690	-0-	-82	-0-	2690	2			N	-0-					-0-
03	3069	X	2692	-0-	-377	-0-	2692	2			N	-0-					-0-
04	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
*05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	503	-0-	-644	-0-	503	2			N	-0-					-0-
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2677	-0-	-1074	-0-	2671	2	6	9	Y	5					30
01	2742	X	2742	-0-	-0-	-0-	2733	2	9	9	Y	8	35	1			3
02	2666	X	2666	-0-	-0-	-0-	2657	2	9	9	Y	8					11
03	3968	X	2421	-0-	-1547	-0-	2418	2	3	9	Y	3					14
04	3060	X	2938	-0-	-122	-0-	2934	2	4	9	Y	4					18
05	2945	X	2195	-0-	-750	-0-	2192	2	3	9	Y	3					21

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1717	-0-	-391	-0-	1707	2	10	9	Y	9					12
01	2125	N	2125	-0-	-0-	-0-	2114	2	11	9	Y	10	14	1			8
02	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					8
03	2121	N	2121	-0-	-0-	-0-	2103	2	18	9	Y	16	14	1			10
04	2590	N	2590	-0-	-0-	-0-	2582	2	8	9	Y	7	14	1			3
05	2294	N	2107	-0-	-187	-0-	2101	2	6	9	Y	5					8

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1284	-0-	-235	-0-	1281	2	3	9	Y	3					4
01	1625	N	1625	-0-	-0-	-0-	1623	2	2	9	Y	2	4	1			2
02	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2
03	1743	N	1743	-0-	-0-	-0-	1737	2	6	9	Y	5	4	1			3
04	1654	N	1654	-0-	-0-	-0-	1652	2	2	9	Y	2	4	1			1
*05	1551	N	1551	-0-	-0-	-0-	1549	2	2	9	Y	2					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1544	-0-	-812	-0-	1543	2	1	9	N	1					2
01	2418	N	2316	-0-	-102	-0-	2314	2	2	9	N	2	3	1			1
02	2576	N	2329	-0-	-247	-0-	2328	2	1	9	N	1					2
03	2825	N	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	1			2
04	2779	N	2779	-0-	-0-	-0-	2777	2	2	9	N	2	3	1			1
05	2573	N	2355	-0-	-218	-0-	2354	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1404	-0-	-146	-0-	1402	2	2	9	Y	2					2
01	1721	N	1721	-0-	-0-	-0-	1720	2	1	9	Y	1	2	1			1
02	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					1
03	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2	2	1			1
04	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1	2	1			-0-
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	Y	1					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1184	-0-	-397	-0-	1183	2	1	9	Y	1					4
01	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-	4	1			-0-
02	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					1
03	1178	N	1117	-0-	-61	-0-	1116	2	1	9	Y	1					2
04	1230	N	1227	-0-	-3	-0-	1227	2			Y	-0-					2
05	1302	N	604	-0-	-698	-0-	603	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
03	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
*05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	4694	-0-	-1010	-0-	4694	2			N	-0-					-0-
01	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
02	5200	X	5200	-0-	-0-	-0-	5200	2			N	-0-					-0-
03	5332	X	3412	-0-	-1920	-0-	3412	2			N	-0-					-0-
04	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
05	5456	X	3510	-0-	-1946	-0-	3510	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
04	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
05	1426	N	876	-0-	-550	-0-	876	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1286	-0-	-140	-0-	1282	2	4	9	N	4					5
01	1519	N	1341	-0-	-178	-0-	1337	2	4	9	N	4	6	1			3
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					4
03	1271	N	1118	-0-	-153	-0-	1110	2	8	9	N	7	6	1			5
04	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	N	2	6	1			1
05	1457	N	1201	-0-	-256	-0-	1198	2	3	9	N	3					4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

12	2170	N	1750	-0-	-420	-0-	1748	2	2	9	N	2					3
01	2262	N	2262	-0-	-0-	-0-	2259	2	3	9	N	3	4	1			2
02	1932	N	1652	-0-	-280	-0-	1652	2			N	-0-					2
03	1909	N	1909	-0-	-0-	-0-	1903	2	6	9	N	5	4	1			3
04	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	N	2	4	1			1
05	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

12	1922	N	1755	-0-	-167	-0-	1736	2	19	9	N	17					92
01	3100	N	3233	-0-	133	133	3205	2	28	9	N	25	106	1			11
02	2800	N	3239	-0-	439	572	3216	2	23	9	N	21					32
03	3100	N	3061	-0-	-39	533	3050	2	11	9	N	10					42
04	4037	X	3504	-0-	-533	-0-	3490	2	14	9	N	13					55
05	2108	X	1721	-0-	-387	-0-	1711	2	10	9	N	9					64

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

12	124	N	82	-0-	-42	-0-	82	2			Y	-0-					4
01	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	5	1			1
02	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					2
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2
04	120	N	87	-0-	-33	-0-	86	2	1	9	Y	1					3
05	155	N	40	-0-	-115	-0-	40	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

12	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					-0-
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	2			N	-0-					-0-
03	1023	N	833	-0-	-190	-0-	833	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

12	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
02	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
03	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	1178	X	1060	-0-	-118	-0-	1060	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

12	1891	X	1774	-0-	-117	-0-	1774	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1767	N	1033	-0-	-734	-0-	1033	2			N	-0-					-0-
04	1470	N	922	-0-	-548	-0-	922	2			N	-0-					-0-
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	10086	-0-	-795	-0-	10086	2			N	-0-					-0-
01	9699	X	9699	-0-	-0-	-0-	9699	2			N	-0-					-0-
02	10016	X	10016	-0-	-0-	-0-	10016	2			N	-0-					-0-
03	11439	X	9256	-0-	-2183	-0-	9256	2			N	-0-					-0-
04	10973	X	10973	-0-	-0-	-0-	10973	2			N	-0-					-0-
05	11098	X	7130	-0-	-3968	-0-	7130	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	589	N	58	-0-	-531	-0-	58	2			N	-0-					-0-
04	570	N	363	-0-	-207	-0-	363	2			N	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
04	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
03	1643	N	149	-0-	-1494	-0-	149	2			N	-0-					-0-
04	1620	N	1081	-0-	-539	-0-	1081	2			N	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3263	-0-	-147	-0-	3263	2			N	-0-					-0-
01	3410	X	3239	-0-	-171	-0-	3239	2			N	-0-					-0-
02	3080	X	2805	-0-	-275	-0-	2805	2			N	-0-					-0-
03	3410	X	2399	-0-	-1011	-0-	2399	2			N	-0-					-0-
04	3300	X	2847	-0-	-453	-0-	2847	2			N	-0-					-0-
05	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5283	-0-	-142	-0-	5283	2			N	-0-					-0-
01	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
02	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
03	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
04	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
*05	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1006	-0-	-141	-0-	50	1	956	2	N	-0-			-0-
01	1209	N	1140	-0-	-69	-0-	57	1	1083	2	N	-0-			-0-
02	1092	N	1046	-0-	-46	-0-	36	1	1010	2	N	-0-			-0-
03	1052	N	1052	-0-	-0-	-0-	32	1	1020	2	N	-0-			-0-
04	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	N	-0-			-0-
05	1147	N	934	-0-	-213	-0-	60	1	874	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

12	496	N	413	-0-	-83	-0-	21	1	392	2	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-			-0-
02	448	N	403	-0-	-45	-0-	14	1	389	2	N	-0-			-0-
03	403	N	339	-0-	-64	-0-	10	1	329	2	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-			-0-
05	434	N	299	-0-	-135	-0-	18	1	281	2	N	-0-			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

12	775	N	753	-0-	-22	-0-	753	2			N	-0-			-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-			-0-
02	700	N	692	-0-	-8	-0-	692	2			N	-0-			-0-
03	744	N	77	-0-	-667	-0-	77	2			N	-0-			-0-
04	750	N	715	-0-	-35	-0-	715	2			N	-0-			-0-
*05	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-			-0-
03	1798	N	206	-0-	-1592	-0-	206	2			N	-0-			-0-
04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			-0-
*05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

12	2170	N	2114	-0-	-56	-0-	2114	2			N	-0-			-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-			-0-
02	1848	N	1795	-0-	-53	-0-	1795	2			N	-0-			-0-
03	2108	N	216	-0-	-1892	-0-	216	2			N	-0-			-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
*05	3100	N	3213	-0-	113	113	3213	2			N	-0-			-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

12	366	N	366	-0-	-0-	-0-	18	1	348	2	N	-0-			-0-
01	503	N	503	-0-	-0-	-0-	25	1	478	2	N	-0-			-0-
02	532	N	354	-0-	-178	-0-	12	1	342	2	N	-0-			-0-
03	372	N	272	-0-	-100	-0-	8	1	264	2	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-			-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

12	2449	X	2375	-0-	-74	-0-	1	1	2374	2	Y	-0-			-0-
01	2422	N	2422	-0-	-0-	-0-	1	1	2421	2	Y	-0-			-0-
02	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-			-0-
03	2294	N	228	-0-	-2066	-0-	1	1	227	2	Y	-0-			-0-
04	2234	N	2234	-0-	-0-	-0-	1	1	2233	2	Y	-0-			-0-
*05	2627	N	2627	-0-	-0-	-0-	1	1	2626	2	Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	3009	-0-	-91	-0-	1	1	2998	2	Y	9					43
							10	9									
01	2953	N	2953	-0-	-0-	-0-	1	1	2934	2	Y	16					59
							18	9									
02	2617	N	2617	-0-	-0-	-0-	1	1	2609	2	Y	6	50	1			15
							7	9									
03	2852	N	277	-0-	-2575	-0-	277	2			Y	-0-					15
04	2610	N	2610	-0-	-0-	-0-	1	1	2598	2	Y	10					25
							11	9									
*05	3100	N	3299	-0-	199	199	1	1	3286	2	Y	11					36
							12	9									

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

12	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-
01	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					-0-
02	980	N	819	-0-	-161	-0-	819	2			N	-0-					-0-
03	930	N	99	-0-	-831	-0-	99	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

12	961	N	782	-0-	-179	-0-	38	1	744	2	N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	49	1	927	2	N	-0-					-0-
02	840	N	819	-0-	-21	-0-	28	1	791	2	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	48	1	846	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	48	1	713	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

12	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	943	2			N	-0-					-0-
03	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	1054	N	335	-0-	-719	-0-	335	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
03	1891	N	195	-0-	-1696	-0-	195	2			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

12	1054	N	906	-0-	-148	-0-	906	2			N	-0-					-0-
01	1085	N	955	-0-	-130	-0-	955	2			N	-0-					-0-
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					-0-
03	899	N	92	-0-	-807	-0-	92	2			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5336	X	5336	-0-	-0-	-0-	1	1	5335	2	Y	-0-					-0-
01	4972	X	4972	-0-	-0-	-0-	2	1	4970	2	Y	-0-					-0-
02	4408	X	4408	-0-	-0-	-0-	1	1	4407	2	Y	-0-					-0-
03	4464	X	470	-0-	-3994	-0-	1	1	469	2	Y	-0-					-0-
04	4320	X	1945	-0-	-2375	-0-	1	1	1944	2	Y	-0-					-0-
*05	5469	X	5469	-0-	-0-	-0-	2	1	5467	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1695	-0-	-41	-0-	1695	2			Y	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1	1	1277	2	Y	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
03	1674	N	77	-0-	-1597	-0-	77	2			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1	1	1182	2	Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	889	-0-	-227	-0-	44	1	845	2	N	-0-					-0-
01	1085	N	1050	-0-	-35	-0-	52	1	998	2	N	-0-					-0-
02	980	N	928	-0-	-52	-0-	32	1	896	2	N	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	N	-0-					-0-
05	1023	N	999	-0-	-24	-0-	63	1	936	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	959	-0-	-64	-0-	959	2			Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
03	961	N	86	-0-	-875	-0-	86	2			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1824	-0-	-687	-0-	1818	2	6	9	Y	5					26
01	1776	N	1776	-0-	-0-	-0-	1	1	1764	2	Y	10					36
							11	9									
02	2168	N	2168	-0-	-0-	-0-	1	1	2164	2	Y	3	30	1			9
							3	9									
03	1829	N	60	-0-	-1769	-0-	60	2			Y	-0-					9
04	2417	N	2417	-0-	-0-	-0-	1	1	2402	2	Y	13					22
							14	9									
*05	2174	N	2174	-0-	-0-	-0-	1	1	2154	2	Y	17					39
							19	9									

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1418	-0-	-380	-0-	1418	2			Y	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1	1	1598	2	Y	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1	1	1459	2	Y	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	2			Y	-0-					-0-
04	1547	N	1547	-0-	-0-	-0-	1	1	1546	2	Y	-0-					-0-
*05	1762	N	1762	-0-	-0-	-0-	1	1	1761	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	7	1	148	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
02	168	N	103	-0-	-65	-0-	4	1	99	2	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2087	-0-	-393	-0-	2076	2	11	9	Y	10					52
01	2029	N	2029	-0-	-0-	-0-	1	1	2006	2	Y	20					72
							22	9									
02	1750	N	1750	-0-	-0-	-0-	1742	2	8	9	Y	7	61	1			18
03	2077	N	191	-0-	-1886	-0-	191	2			Y	-0-					18
04	1917	N	1917	-0-	-0-	-0-	1	1	1904	2	Y	11					29
							12	9									
*05	2178	N	2178	-0-	-0-	-0-	1	1	2166	2	Y	10					39
							11	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1670	-0-	-4	-0-	1669	2	1	9	Y	1					3
01	1615	N	1615	-0-	-0-	-0-	1	1	1614	2	Y	-0-					3
02	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	Y	1	3	1			1
03	1674	N	152	-0-	-1522	-0-	152	2			Y	-0-					1
04	1807	N	1807	-0-	-0-	-0-	1	1	1806	2	Y	-0-					1
*05	2067	N	2067	-0-	-0-	-0-	1	1	2062	2	Y	4					5
							4	9									

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1073	-0-	-105	-0-	1069	2	4	9	Y	4					18
01	1027	N	1027	-0-	-0-	-0-	1020	2	7	9	Y	6					24
02	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2	20	1			6
03	1085	N	29	-0-	-1056	-0-	29	2			Y	-0-					6
04	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					10
*05	1293	N	1293	-0-	-0-	-0-	1	1	1285	2	Y	6					16
							7	9									

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	271	-0-	-101	-0-	14	1	257	2	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	14	1	269	2	N	-0-					-0-
02	336	N	245	-0-	-91	-0-	8	1	237	2	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	7	1	216	2	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1135	-0-	-12	-0-	1135	2			Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1	1	1152	2	Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
03	1147	N	135	-0-	-1012	-0-	135	2			Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	1	1	1282	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3330	-0-	-359	-0-	1	1	3326	2	Y	3					13
							3	9									
01	3146	X	3146	-0-	-0-	-0-	1	1	3139	2	Y	5					18
							6	9									
02	2824	X	2824	-0-	-0-	-0-	1	1	2822	2	Y	1	15	1			4
							1	9									
03	3348	X	289	-0-	-3059	-0-	289	2			Y	-0-					4
04	3240	X	2507	-0-	-733	-0-	1	1	2503	2	Y	3					7
							3	9									
05	3317	X	3138	-0-	-179	-0-	1	1	3133	2	Y	4					11
							4	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

12	4805	X	4493	-0-	-312	-0-	1	1	4492	2	Y	-0-					-0-
01	4475	X	4475	-0-	-0-	-0-	2	1	4473	2	Y	-0-					-0-
02	3868	X	3868	-0-	-0-	-0-	1	1	3867	2	Y	-0-					-0-
03	4495	X	411	-0-	-4084	-0-	411	2			Y	-0-					-0-
04	5277	X	5277	-0-	-0-	-0-	2	1	5275	2	Y	-0-					-0-
*05	4870	X	4870	-0-	-0-	-0-	2	1	4868	2	Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

12	589	N	443	-0-	-146	-0-	443	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

12	3689	X	3455	-0-	-234	-0-	1	1	3454	2	Y	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	1	1	3515	2	Y	-0-					-0-
02	3008	X	3008	-0-	-0-	-0-	1	1	3007	2	Y	-0-					-0-
03	3472	X	321	-0-	-3151	-0-	321	2			Y	-0-					-0-
04	3381	X	3381	-0-	-0-	-0-	1	1	3380	2	Y	-0-					-0-
*05	4117	X	4117	-0-	-0-	-0-	2	1	4115	2	Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

12	2263	N	2178	-0-	-85	-0-	2178	2			N	-0-					-0-
01	2232	N	2088	-0-	-144	-0-	2088	2			N	-0-					-0-
02	1988	N	1843	-0-	-145	-0-	1843	2			N	-0-					-0-
03	2170	N	1736	-0-	-434	-0-	1736	2			N	-0-					-0-
04	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-					-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	226	3		N	-0-			-0-
02	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
03	217	N	22	-0-	-195	-0-	22	3		N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
*05	263	N	263	-0-	-0-	-0-	263	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

12	93	N	1	-0-	-92	-0-	1	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	1	N	-0-	-0-	-1	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

12	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

12	1395	N	1310	-0-	-85	-0-	1310	3		N	-0-			-0-
01	1320	N	1320	-0-	-0-	-0-	1320	3		N	-0-			-0-
02	1204	N	1169	-0-	-35	-0-	1169	3		N	-0-			-0-
03	1302	N	258	-0-	-1044	-0-	258	3		N	-0-			-0-
04	1493	N	1493	-0-	-0-	-0-	1493	3		N	-0-			-0-
*05	1323	N	1323	-0-	-0-	-0-	1323	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	162	-0-	-90	-0-	162	3			N	-0-					-0-
03	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	434	N	42	-0-	-392	-0-	42	3			N	-0-					-0-
04	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
02	728	N	715	-0-	-13	-0-	715	3			N	-0-					-0-
03	806	N	188	-0-	-618	-0-	188	3			N	-0-					-0-
04	780	N	637	-0-	-143	-0-	637	3			N	-0-					-0-
05	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	41	-0-	-300	-0-	41	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	155	N	18	-0-	-137	-0-	18	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	36	-0-	-336	-0-	36	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	403	N	111	-0-	-292	-0-	111	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
02	924	N	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	N	169	-0-	-823	-0-	169	3			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4372	-0-	-340	-0-	4372	3			N	-0-					-0-
01	4495	X	4158	-0-	-337	-0-	4158	3			N	-0-					-0-
02	4060	X	3792	-0-	-268	-0-	3792	3			N	-0-					-0-
03	4371	X	402	-0-	-3969	-0-	402	3			N	-0-					-0-
04	4230	X	3558	-0-	-672	-0-	3558	3			N	-0-					-0-
05	4371	X	3525	-0-	-846	-0-	3525	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	372	N	38	-0-	-334	-0-	38	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3869	-0-	-161	-0-	3869	3			N	-0-					-0-
01	4092	X	4002	-0-	-90	-0-	4002	3			N	-0-					-0-
02	3696	X	3457	-0-	-239	-0-	3457	3			N	-0-					-0-
03	4061	X	1817	-0-	-2244	-0-	1817	3			N	-0-					-0-
04	3870	X	3258	-0-	-612	-0-	3258	3			N	-0-					-0-
*05	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	1240	N	191	-0-	-1049	-0-	191	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

12	6882	X	6190	-0-	-692	-0-	6190	3			N	-0-					-0-
01	6448	X	6294	-0-	-154	-0-	6294	3			N	-0-					-0-
02	5824	X	5543	-0-	-281	-0-	5543	3			N	-0-					-0-
03	6448	X	609	-0-	-5839	-0-	609	3			N	-0-					-0-
04	6909	X	6909	-0-	-0-	-0-	6909	3			N	-0-					-0-
*05	7082	X	7082	-0-	-0-	-0-	7082	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	1736	N	210	-0-	-1526	-0-	210	3			N	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
*05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

12	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
01	3100	N	3304	-0-	204	204	3304	3			N	-0-					-0-
02	2800	N	2636	-0-	-164	40	2636	3			N	-0-					-0-
03	2387	N	398	-0-	-1989	-0-	398	3			N	-0-					-0-
04	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
*05	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	48	-0-	-417	-0-	48	3			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	558	N	103	-0-	-455	-0-	103	3			N	-0-					-0-
04	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

12	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	3			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*05	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1085	N	113	-0-	-972	-0-	113	3			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF. 11715 - 12640

12	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
01	2697	X	2607	-0-	-90	-0-	2607	3			N	-0-					-0-
02	2436	X	2167	-0-	-269	-0-	2167	3			N	-0-					-0-
03	2697	X	430	-0-	-2267	-0-	430	3			N	-0-					-0-
04	2610	X	2033	-0-	-577	-0-	2033	3			N	-0-					-0-
*05	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

12	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
01	3286	X	3156	-0-	-130	-0-	3156	3			N	-0-					-0-
02	2968	X	2837	-0-	-131	-0-	2837	3			N	-0-					-0-
03	3255	X	304	-0-	-2951	-0-	304	3			N	-0-					-0-
04	3120	X	2971	-0-	-149	-0-	2971	3			N	-0-					-0-
05	3224	X	3205	-0-	-19	-0-	3205	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
02	1036	N	999	-0-	-37	-0-	999	3			N	-0-					-0-
03	1209	N	109	-0-	-1100	-0-	109	3			N	-0-					-0-
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1116	N	929	-0-	-187	-0-	929	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1162	-0-	-202	-0-	1162	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
03	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					-0-
01	3735	X	3735	-0-	-0-	-0-	3735	3			N	-0-					-0-
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
03	3379	X	406	-0-	-2973	-0-	406	3			N	-0-					-0-
04	3270	X	2785	-0-	-485	-0-	2785	3			N	-0-					-0-
*05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-
04	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	712	-0-	-342	-0-	712	3			N	-0-					-0-
01	1085	N	521	-0-	-564	-0-	521	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
05	1085	N	845	-0-	-240	-0-	845	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	N	2684	-0-	-323	-0-	2684	3			N	-0-					-0-
01	2790	N	2560	-0-	-230	-0-	2560	3			N	-0-					-0-
02	2464	N	2268	-0-	-196	-0-	2268	3			N	-0-					-0-
03	2697	N	277	-0-	-2420	-0-	277	3			N	-0-					-0-
04	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
*05	3100	N	3299	-0-	199	199	3299	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2265	-0-	-29	-0-	2265	3			N	-0-					-0-
01	2201	N	2181	-0-	-20	-0-	2181	3			N	-0-					-0-
02	1932	N	1918	-0-	-14	-0-	1918	3			N	-0-					-0-
03	2263	N	211	-0-	-2052	-0-	211	3			N	-0-					-0-
04	2100	N	1987	-0-	-113	-0-	1987	3			N	-0-					-0-
05	2139	N	2127	-0-	-12	-0-	2127	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2740	-0-	-360	-0-	2740	3			N	-0-					-0-
01	2976	N	2876	-0-	-100	-0-	2876	3			N	-0-					-0-
02	2604	N	1655	-0-	-949	-0-	1655	3			N	-0-					-0-
03	2728	N	1191	-0-	-1537	-0-	1191	3			N	-0-					-0-
04	2790	N	2048	-0-	-742	-0-	2048	3			N	-0-					-0-
*05	3100	N	3320	-0-	220	220	3320	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
02	812	N	793	-0-	-19	-0-	793	3			N	-0-					-0-
03	961	N	96	-0-	-865	-0-	96	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	558	N	113	-0-	-445	-0-	113	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-
01	3472	X	3353	-0-	-119	-0-	3353	3			N	-0-					-0-
02	3136	X	2937	-0-	-199	-0-	2937	3			N	-0-					-0-
03	3565	X	314	-0-	-3251	-0-	314	3			N	-0-					-0-
04	3450	X	3007	-0-	-443	-0-	3007	3			N	-0-					-0-
05	3565	X	3533	-0-	-32	-0-	3533	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	682	N	67	-0-	-615	-0-	67	3			N	-0-					-0-
04	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1178	N	998	-0-	-180	-0-	998	3			N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
04	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
01	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
02	2268	N	2258	-0-	-10	-0-	2258	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	2400	N	1914	-0-	-486	-0-	1914	2			N	-0-					-0-
05	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
MILLER "C" WELL #: 11 RRCID -> 155452 COMPL. DATE 08/09/1995 TOTAL DEPTH 9550 PERF. 9313 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	2055					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2055					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1245	N	1245	-0-	-0-	-0-	1232	2	13	9	Y	12					16
01	726	N	726	-0-	-0-	-0-	711	2	15	9	Y	14	20	1			10
02	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	Y	1					11
03	1312	N	1312	-0-	-0-	-0-	1288	2	24	9	Y	22	19	1			14
04	793	N	793	-0-	-0-	-0-	782	2	11	9	Y	10	20	1			4
*05	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	Y	7					11

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	3		Y	-0-			24
01	DLQ G-10		106	-0-	106	106	106	3		Y	-0-			24
02	DLQ G-10		123	-0-	123	229	123	3		Y	-0-			24
03	DLQ G-10		119	-0-	119	348	119	3		Y	-0-			24
04	467	N	119	-0-	-348	-0-	119	3		Y	-0-			24
*05	122	N	122	-0-	-0-	-0-	122	3		Y	-0-			24

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1581	N	1524	-0-	-57	-0-	1524	3		N	-0-			144
01	DLQ G-10		1509	-0-	1509	1509	1509	3		N	-0-			144
02	DLQ G-10		1356	-0-	1356	2865	1356	3		N	-0-			144
03	DLQ G-10		154	-0-	154	3019	154	3		N	-0-			144
04	3000	N	1453	-0-	-1547	1472	1453	3		N	-0-			144
*05	3002	N	1530	-0-	-1472	-0-	1530	3		N	-0-			144

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
02	980	N	966	-0-	-14	-0-	966	3			N	-0-					-0-
03	1085	N	104	-0-	-981	-0-	104	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1148	N	1146	-0-	-2	-0-	1146	3			N	-0-					-0-
03	1302	N	123	-0-	-1179	-0-	123	3			N	-0-					-0-
04	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
*05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	713	N	73	-0-	-640	-0-	73	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1780	-0-	-18	-0-	94	1	1686	3	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	98	1	1750	3	N	-0-					-0-
02	1860	N	1860	-0-	-0-	-0-	86	1	1774	3	N	-0-					-0-
03	1767	N	1476	-0-	-291	-0-	79	1	1397	3	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	81	1	1384	3	N	-0-					-0-
05	1798	N	1569	-0-	-229	-0-	92	1	1477	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1200	-0-	-40	-0-	63	1	1137	3	N	-0-					-0-
01	1240	N	1201	-0-	-39	-0-	63	1	1138	3	N	-0-					-0-
02	1193	N	1193	-0-	-0-	-0-	55	1	1138	3	N	-0-					-0-
03	1209	N	1012	-0-	-197	-0-	55	1	957	3	N	-0-					-0-
04	1170	N	1012	-0-	-158	-0-	56	1	956	3	N	-0-					-0-
05	1333	N	1008	-0-	-325	-0-	60	1	948	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

12	7068	X	6148	-0-	-920	-0-	323	1	5825	3	N	-0-					-0-
01	DLQ G-10		6428	-0-	6428	6428	340	1	6088	3	N	-0-					-0-
02	DLQ G-10		5421	-0-	5421	11849	252	1	5169	3	N	-0-					-0-
03	DLQ G-10		3197	-0-	3197	15046	195	1	3002	3	N	-0-					-0-
04	20180	X	5134	-0-	-15046	-0-	283	1	4851	3	N	-0-					-0-
*05	3779	X	3779	-0-	-0-	-0-	226	1	3553	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

12	4154	X	3848	-0-	-306	-0-	202	1	3646	3	N	-0-					-0-
01	DLQ G-10		3855	-0-	3855	3855	204	1	3651	3	N	-0-					-0-
02	DLQ G-10		3622	-0-	3622	7477	168	1	3454	3	N	-0-					-0-
03	DLQ G-10		2924	-0-	2924	10401	160	1	2764	3	N	-0-					-0-
04	13723	X	3322	-0-	-10401	-0-	183	1	3139	3	N	-0-					-0-
*05	2751	X	2751	-0-	-0-	-0-	159	1	2592	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

12	1550	N	1501	-0-	-49	-0-	1501	2			N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1488	N	467	-0-	-1021	-0-	467	2			N	-0-					-0-
04	1470	N	924	-0-	-546	-0-	924	2			N	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

12	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

12	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
03	1426	N	874	-0-	-552	-0-	874	2			Y	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	6	1	171	2	Y	-0-			34
01	186	N	168	-0-	-18	-0-	6	1	162	2	Y	-0-			34
02	140	N	-0-	-0-	-140	-0-					Y	-0-			34
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-			34
04	150	N	-0-	-0-	-150	-0-					Y	-0-			34
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			34

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1160	-0-	-49	-0-	37	1	1123	2	Y	-0-			7
01	1130	N	1130	-0-	-0-	-0-	38	1	1092	2	Y	-0-			7
02	1132	N	1132	-0-	-0-	-0-	38	1	1094	2	Y	-0-			7
03	899	N	887	-0-	-12	-0-	26	1	861	2	Y	-0-			7
04	870	N	404	-0-	-466	-0-	13	1	391	2	Y	-0-			7
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT			7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-			-0-
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-			-0-
02	588	N	475	-0-	-113	-0-	475	2			N	-0-			-0-
03	1023	N	358	-0-	-665	-0-	358	2			N	-0-			-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-			-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-			-0-
02	112	N	9	-0-	-103	-0-	9	2			N	-0-			-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-			-0-
04	90	N	9	-0-	-81	-0-	9	2			N	-0-			-0-
05	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1288	-0-	-355	-0-	1288	2			N	-0-			-0-
01	1612	N	1542	-0-	-70	-0-	1542	2			N	-0-			-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
03	1302	N	369	-0-	-933	-0-	369	2			N	-0-			-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-			-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT			-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1426	N	682	-0-	-744	-0-	22	1	660	2	Y	-0-			6
01	961	N	713	-0-	-248	-0-	24	1	689	2	Y	-0-			6
02	868	N	755	-0-	-113	-0-	25	1	730	2	Y	-0-			6
03	682	N	444	-0-	-238	-0-	13	1	431	2	Y	-0-			6
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-			6
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
02	980	N	426	-0-	-554	-0-	426	2			N	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	560	N	378	-0-	-182	-0-	378	2			N	-0-					-0-
03	465	N	117	-0-	-348	-0-	117	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	790	-0-	-264	-0-	790	2			N	-0-					-0-
01	992	N	885	-0-	-107	-0-	885	2			N	-0-					-0-
02	952	N	950	-0-	-2	-0-	950	2			N	-0-					-0-
03	775	N	358	-0-	-417	-0-	358	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	490	-0-	-378	-0-	490	2			N	-0-					-0-
01	620	N	509	-0-	-111	-0-	509	2			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
03	496	N	184	-0-	-312	-0-	184	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	780	-0-	-119	-0-	780	2			N	-0-					-0-
01	899	N	712	-0-	-187	-0-	712	2			N	-0-					-0-
02	644	N	426	-0-	-218	-0-	426	2			N	-0-					-0-
03	775	N	369	-0-	-406	-0-	369	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1498	-0-	-207	-0-	1498	2			N	-0-					-0-
01	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					-0-
02	1288	N	1277	-0-	-11	-0-	1277	2			N	-0-					-0-
03	1488	N	553	-0-	-935	-0-	553	2			N	-0-					-0-
04	1560	N	750	-0-	-810	-0-	750	2			N	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	909	-0-	-238	-0-	909	2			N	-0-					-0-
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	950	2			N	-0-					-0-
03	899	N	179	-0-	-720	-0-	179	2			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1400	N	19	-0-	-1381	-0-	19	2			N	-0-					-0-
03	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					-0-
04	1500	N	18	-0-	-1482	-0-	18	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	485	-0-	-11	-0-	15	1	470	2	Y	-0-					8
01	496	N	490	-0-	-6	-0-	17	1	473	2	Y	-0-					8
02	755	N	755	-0-	-0-	-0-	25	1	730	2	Y	-0-					8
03	496	N	-0-	-0-	-496	-0-					Y	-0-					8
04	480	N	404	-0-	-76	-0-	13	1	391	2	Y	-0-					8
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	53	-0-	-505	-0-	53	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	672	N	441	-0-	-231	-0-	441	2			N	-0-					-0-
03	713	N	186	-0-	-527	-0-	186	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	2			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
03	1333	N	372	-0-	-961	-0-	372	2			N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

12	4775	X	4775	-0-	-0-	-0-	4775	3			N	-0-					-0-
01	4774	X	4525	-0-	-249	-0-	4525	3			N	-0-					-0-
02	4312	X	3990	-0-	-322	-0-	3990	3			N	-0-					-0-
03	4774	X	4251	-0-	-523	-0-	4251	3			N	-0-					-0-
04	4620	X	4526	-0-	-94	-0-	4526	3			N	-0-					-0-
05	4774	X	4305	-0-	-469	-0-	4305	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
04	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
05	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

12	930	N	832	-0-	-98	-0-	176	1	656	2	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	139	1	571	2	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	155	1	571	2	N	-0-					-0-
03	837	N	731	-0-	-106	-0-	25	1	706	2	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	167	1	635	2	N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
01	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					-0-
02	1624	N	1603	-0-	-21	-0-	1603	2			N	-0-					-0-
03	1860	N	948	-0-	-912	-0-	948	2			N	-0-					-0-
04	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
05	1767	N	1374	-0-	-393	-0-	1374	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

12	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
02	1288	N	1262	-0-	-26	-0-	1262	2			N	-0-					-0-
03	1395	N	636	-0-	-759	-0-	636	2			N	-0-					-0-
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
05	1395	N	929	-0-	-466	-0-	929	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
02	1232	N	1141	-0-	-91	-0-	1141	3			N	-0-					-0-
03	1333	N	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1271	N	992	-0-	-279	-0-	992	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	448	N	214	-0-	-234	-0-	214	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2617	N	2617	-0-	-0-	-0-	2617	3			Y	-0-	20	1			-0-
01	2715	N	2715	-0-	-0-	-0-	2715	3			Y	-0-					-0-
02	2402	N	2402	-0-	-0-	-0-	2402	3			Y	-0-					-0-
03	2491	N	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-
*05	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1023	N	922	-0-	-101	-0-	922	3			Y	-0-					-0-
04	990	N	747	-0-	-243	-0-	747	3			Y	-0-					-0-
05	1023	N	724	-0-	-299	-0-	724	3			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1991	-0-	-148	-0-	1991	3			Y	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					-0-
03	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
04	2010	N	1874	-0-	-136	-0-	1874	3			Y	-0-					-0-
05	2077	N	2025	-0-	-52	-0-	2025	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
03	2139	N	2069	-0-	-70	-0-	2069	3			Y	-0-					-0-
04	2252	N	2252	-0-	-0-	-0-	2182	3	70	9	Y	64	61	1			3
*05	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-	3	1			-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	X	394	-0-	-0-	-0-	394	2			N	-0-					54
01	403	X	398	-0-	-5	-0-	398	2			N	-0-					54
02	364	X	330	-0-	-34	-0-	330	2			N	-0-					54
03	403	X	368	-0-	-35	-0-	368	2			N	-0-					54
04	390	X	247	-0-	-143	-0-	247	2			N	-0-					54
05	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					54

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*01	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
*02	784	N	743	-0-	-41	-0-	743	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	840	N	835	-0-	-5	-0-	835	2			N	-0-					-0-
*05	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

12	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					3
01	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					3
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					3
03	INC G-10		878	-0-	878	878	878	2			Y	-0-					3
04	INC G-10		696	-0-	696	1574	696	2			Y	-0-					3
05	INC G-10		703	-0-	703	2277	703	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

12	2015	N	1975	-0-	-40	-0-	1975	2			Y	-0-					9
01	2077	N	1601	-0-	-476	-0-	1601	2			Y	-0-					9
02	1820	N	1464	-0-	-356	-0-	1464	2			Y	-0-					9
03	INC G-10		1694	-0-	1694	1694	1694	2			Y	-0-					9
04	INC G-10		1740	-0-	1740	3434	1740	2			Y	-0-					9
05	INC G-10		1759	-0-	1759	5193	1759	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

12	336	N	336	-0-	-0-	-0-	7	1	327	3	N	2					79
							2	9									
01	300	N	300	-0-	-0-	-0-	6	1	294	3	N	-0-					79
02	293	N	293	-0-	-0-	-0-	5	1	286	3	N	2					81
							2	9									
03	315	N	315	-0-	-0-	-0-	7	1	308	3	N	-0-					81
*04	327	N	327	-0-	-0-	-0-	6	1	321	3	N	-0-					81
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

12	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					196
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					196
02	1624	X	1583	-0-	-41	-0-	1583	2			N	-0-					196
03	1860	X	1800	-0-	-60	-0-	1800	2			N	-0-					196
04	1800	X	1403	-0-	-397	-0-	1403	2			N	-0-					196
05	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					44
01	744	X	680	-0-	-64	-0-	680	2			N	-0-					44
02	700	X	671	-0-	-29	-0-	671	2			N	-0-					44
03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					44
04	750	X	698	-0-	-52	-0-	698	2			N	-0-					44
05	744	X	638	-0-	-106	-0-	638	2			N	-0-					44

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	527	N	175	-0-	-352	-0-	175	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	651	N	383	-0-	-268	-0-	383	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
02	1120	X	718	-0-	-402	-0-	718	2			N	-0-					-0-
03	1364	X	1173	-0-	-191	-0-	1173	2			N	-0-					-0-
04	1380	X	1172	-0-	-208	-0-	1172	2			N	-0-					-0-
05	1426	X	614	-0-	-812	-0-	614	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	434	N	100	-0-	-334	-0-	100	2			N	-0-					-0-
02	616	N	401	-0-	-215	-0-	401	2			N	-0-					-0-
03	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					14
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					14
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					14
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					14
*04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					14

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					18
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					18
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					18
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					18
*04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					18
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					17
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					17
03	DELQ	PR	198	-0-	198	198	198	2			N	-0-					17
*04	417	N	219	-0-	-198	-0-	219	2			N	-0-					17
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					-0-
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-
04	270	N	177	-0-	-93	-0-	177	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

12	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

12	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

12	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1232	N	1159	-0-	-73	-0-	1159	2			N	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

12	1984	N	1938	-0-	-46	-0-	1938	2			N	-0-					-0-
01	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					-0-
02	1792	N	1750	-0-	-42	-0-	1750	2			N	-0-					-0-
03	1953	N	1938	-0-	-15	-0-	1938	2			N	-0-					-0-
04	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
05	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

12	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
01	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
02	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
03	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
*05	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	852	-0-	-140	-0-	852	2			N	-0-					-0-
01	961	N	817	-0-	-144	-0-	817	2			N	-0-					-0-
02	840	N	716	-0-	-124	-0-	716	2			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21	-0-	444	2			Y	-0-					3
01	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					3
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					3
04	540	N	504	-0-	-36	-0-	504	2			Y	-0-					3
05	558	N	510	-0-	-48	-0-	510	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1622	N	1622	-0-	-0-	-0-	36	1	1578	3	N	7					112
							8	9									
01	1570	N	1570	-0-	-0-	-0-	34	1	1532	3	N	4					116
							4	9									
02	1451	N	1451	-0-	-0-	-0-	32	1	1417	3	N	2					118
							2	9									
03	2045	N	2045	-0-	-0-	-0-	42	1	1994	3	N	8					126
							9	9									
*04	1516	N	1516	-0-	-0-	-0-	32	1	1483	3	N	1					127
							1	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					54
01	1364	N	1363	-0-	-1	-0-	1355	2	8	9	N	7					61
02	1232	N	1175	-0-	-57	-0-	1174	2	1	9	N	1					62
03	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					62
04	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					62
*05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					35
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					35
02	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					35
03	2480	N	2324	-0-	-156	-0-	2324	2			N	-0-					35
04	2340	N	2150	-0-	-190	-0-	2150	2			N	-0-					35
*05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	78	1			12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	5	1			-0-
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	3	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	200	3	2	9	Y	2	5	1			1
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-					1
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1	47	1			3
01	344	N	344	-0-	-0-	-0-	338	3	6	9	Y	5	1	8			7
02	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					14
03	429	N	429	-0-	-0-	-0-	421	3	8	9	Y	7	1	8			20
04	330	N	276	-0-	-54	-0-	272	3	4	9	Y	4					24
05	341	N	279	-0-	-62	-0-	276	3	3	9	Y	3	3	8			24

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					156
01	1457	N	1317	-0-	-140	-0-	1317	3			N	-0-					156
02	1316	N	1179	-0-	-137	-0-	1179	3			N	-0-					156
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					156
04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					156
05	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	7496	-0-	4396	7724	7496	3			N	-0-					40
01	12269	X	4545	-0-	-7724	-0-	4545	3			N	-0-					40
02	2352	X	2083	-0-	-269	-0-	2083	3			N	-0-					40
03	2604	X	2002	-0-	-602	-0-	2002	3			N	-0-					40
04	2520	X	896	-0-	-1624	-0-	896	3			N	-0-					40
05	2604	X	534	-0-	-2070	-0-	534	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
04	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	442	-0-	-612	-0-	442	2			N	-0-					-0-
01	837	N	243	-0-	-594	-0-	243	2			N	-0-					-0-
02	644	N	467	-0-	-177	-0-	467	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
02	728	N	627	-0-	-101	-0-	627	2			N	-0-					-0-
03	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

12	527	N	478	-0-	-49	-0-	477	3	1	9	Y	1	23	1			3
01	589	N	458	-0-	-131	-0-	458	3			Y	-0-					3
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					3
04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	112	N	75	-0-	-37 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	117	-0-	117 B	117	117	2			N	-0-					-0-
*04	190	N	73	-0-	-117 B	-0-	73	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*04	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	183	-0-	183 B	183	183	2			N	-0-					-0-
*04	225	N	42	-0-	-183 B	-0-	42	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	168	N	89	-0-	-79 B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	2			N	-0-					-0-
04	180	N	112	-0-	-68 B	-0-	112	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	234	-0-	234 B	234	234	2			N	-0-					-0-
*04	391	N	157	-0-	-234 B	-0-	157	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ	PR	246	-0-	246 B	246	246	2			N	-0-					-0-
*04	401	N	155	-0-	-246 B	-0-	155	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		208	-0-	208 B	208	208	2			N	-0-					-0-
*04	358	N	150	-0-	-208 B	-0-	150	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	364	N	134	-0-	-230 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*04	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
02	504	N	323	-0-	-181 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
04	570	N	363	-0-	-207 B	-0-	363	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
02	196	N	168	-0-	-28	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
*04	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
01	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
02	112	N	84	-0-	-28	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
04	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
01	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
02	280	N	220	-0-	-60	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	2			N	-0-					-0-
04	240	N	229	-0-	-11	B	-0-	229	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	63	-0-	-61	B	-0-	63	2			N	-0-					-0-
04	120	N	63	-0-	-57	B	-0-	63	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
02	112	N	87	-0-	-25	B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	82	-0-	-42	B	-0-	82	2			N	-0-					-0-
04	120	N	66	-0-	-54	B	-0-	66	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
01	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
04	90	N	60	-0-	-30	B	-0-	60	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
*04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	336	N	271	-0-	-65 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0- B	-0-	13	1	161	2	N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	17	1	211	2	N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	16	1	209	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	17	1	210	2	N	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	44	1	551	2	N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	15	1	191	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	203	-0-	-479 B	-0-	15	1	188	2	N	-0-					-0-
01	341	N	150	-0-	-191 B	-0-	11	1	139	2	N	-0-					-0-
02	168	N	115	-0-	-53 B	-0-	9	1	106	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	130	-0-	-87 B	-0-	10	1	120	2	N	-0-					-0-
*04	150	N	72	-0-	-78 B	-0-	5	1	67	2	N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	9	1	109	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0- B	-0-	48	1	596	2	N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	51	1	637	2	N	-0-					-0-
02	644	N	593	-0-	-51 B	-0-	44	1	549	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	53	1	661	2	N	-0-					-0-
*04	660	N	399	-0-	-261 B	-0-	30	1	369	2	N	-0-					-0-
*05	659	N	659	-0-	-0- B	-0-	49	1	610	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1088	-0-	-121 B	-0-	81	1	1007	2	N	-0-			-0-
01	1116	N	889	-0-	-227 B	-0-	66	1	823	2	N	-0-			-0-
02	1064	N	973	-0-	-91 B	-0-	72	1	901	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1206	N	1206	-0-	-0- B	-0-	89	1	1117	2	N	-0-			-0-
*04	1057	N	1057	-0-	-0- B	-0-	78	1	979	2	N	-0-			-0-
05	1085	N	933	-0-	-152 B	-0-	69	1	864	2	N	-0-			-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-			-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-			-0-
02	252	N	190	-0-	-62 B	-0-	190	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-			-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-			-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-			-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-			-0-
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-			-0-
02	336	N	266	-0-	-70 B	-0-	266	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-			-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-			-0-
05	310	N	223	-0-	-87 B	-0-	223	2			N	-0-			-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-			-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-			-0-
02	224	N	167	-0-	-57 B	-0-	167	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	192	-0-	-25 B	-0-	192	2			N	-0-			-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-			-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-			-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

12	93	N	84	-0-	-9 B	-0-	84	2			N	-0-			-0-
01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-			-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-			-0-
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-			-0-
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
01	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-
02	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
05	124	N	42	-0-	-82 B	-0-	42	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
05	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	186	N	93	-0-	-93 B	-0-	93	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
*05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	422	-0-	-198 B	-0-	422	2			N	-0-					-0-
01	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
02	644	N	588	-0-	-56 B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
05	651	N	404	-0-	-247 B	-0-	404	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
01	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
01	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					-0-
02	112	N	58	-0-	-54 B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
05	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	39	-0-	-302 B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	B	-0-	98	2			N	-0-					-0-
01	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
04	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
05	186	N	91	-0-	-95	B	-0-	91	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
05	248	N	108	-0-	-140	B	-0-	108	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
01	403	N	312	-0-	-91	B	-0-	312	2			N	-0-					-0-
02	420	N	241	-0-	-179	B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	282	-0-	-59	B	-0-	282	2			N	-0-					-0-
04	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-
05	279	N	176	-0-	-103	B	-0-	176	2			N	-0-					-0-

UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2523	R	2523	-0-	-0-	-0-	2522	2	1	9	N	1					37
01	2587	R	2587	-0-	-0-	-0-	2579	2	8	9	N	7					44
02	2567	R	2567	-0-	-0-	-0-	2559	2	8	9	N	7					51
03	2604	#	2521	-0-	-83	-0-	2513	2	8	9	N	7					58
04	2636	R	2636	-0-	-0-	-0-	2634	2	2	9	N	2					60
05	2573	#	2238	-0-	-335	-0-	2177	2	61	9	N	55					115

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	24	-0-	-279 B	-0-	24	2			N	-0-					-0-
01	148	N	-0-	-0-	-148 B	-0-					N	-0-					-0-
02	415	N	38	-0-	-377 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
01	159	N	-0-	-0-	-159 B	-0-					N	-0-					-0-
02	308	N	21	-0-	-287 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	-0-	-0-	-86 B	-0-					N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		2	-0-	2	2	2	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1687	R	1687	-0-	-0-	-0-	1676	2	11	9	N	10					85
01	1666	R	1666	-0-	-0-	-0-	1657	2	9	9	N	8					93
02	1512	#	1508	-0-	-4	-0-	1499	2	9	9	N	8					101
03	1674	R	1674	-0-	-0-	-0-	1666	2	8	9	N	7	1	8			107
04	1620	#	1597	-0-	-23	-0-	1596	2	1	9	N	1					108
05	1674	#	1632	-0-	-42	-0-	1632	2			N	-0-					108

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	R	190	-0-	-0-	-0-	184	2	6	9	N	5					122
01	186	#	158	-0-	-28	-0-	149	2	9	9	N	8					130
02	168	#	161	-0-	-7	-0-	155	2	6	9	N	5					135
03	186	#	174	-0-	-12	-0-	172	2	2	9	N	2					137
04	195	R	195	-0-	-0-	-0-	189	2	6	9	N	5					142
*05	186	#	123	-0-	-63	-0-	123	2			N	-0-					142

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	R	698	-0-	-0-	-0-	698	2			N	-0-					148
01	638	R	638	-0-	-0-	-0-	638	2			N	-0-					148
02	560	#	534	-0-	-26	-0-	534	2			N	-0-					148
03	620	#	589	-0-	-31	-0-	588	2	1	9	N	1	1	8			148
04	627	R	627	-0-	-0-	-0-	627	2			N	-0-					148
*05	652	R	652	-0-	-0-	-0-	652	2			N	-0-					148

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	74	-0-	-19	-0-	74	2			N	-0-					123
01	93	#	72	-0-	-21	-0-	72	2			N	-0-					123
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					123
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					123
04	90	#	76	-0-	-14	-0-	76	2			N	-0-					123
*05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					123

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	561	-0-	-59	-0-	24	1	537	3	N	-0-					-0-
01	664	R	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
02	622	R	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
03	682	R	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
04	635	R	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
05	682	#	673	-0-	-9	-0-	33	1	640	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	R	589	-0-	-0-	-0-	25	1	564	3	N	-0-					-0-
01	496	#	375	-0-	-121	-0-	18	1	357	3	N	-0-					-0-
02	392	#	303	-0-	-89	-0-	13	1	290	3	N	-0-					-0-
03	589	#	332	-0-	-257	-0-	15	1	317	3	N	-0-					-0-
04	570	#	485	-0-	-85	-0-	25	1	460	3	N	-0-					-0-
05	589	#	552	-0-	-37	-0-	27	1	525	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	#	286	-0-	-24	-0-	12	1	274	2	N	-0-					-0-
01	310	#	285	-0-	-25	-0-	13	1	272	2	N	-0-					-0-
02	280	#	257	-0-	-23	-0-	11	1	246	2	N	-0-					-0-
03	337	R	337	-0-	-0-	-0-	16	1	321	2	N	-0-					-0-
04	300	#	278	-0-	-22	-0-	14	1	264	2	N	-0-					-0-
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1528	-0-	-611	-0-	1528	2			N	-0-					-0-
01	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-
04	2610	N	1931	-0-	-679	-0-	1931	2			N	-0-					-0-
05	2666	N	2283	-0-	-383	-0-	2283	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1398	-0-	-555	-0-	1398	2			N	-0-					-0-
01	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
04	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-					-0-
05	2418	N	2091	-0-	-327	-0-	2091	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
04	660	N	501	-0-	-159	-0-	501	2			N	-0-					-0-
05	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1464	-0-	-582	-0-	1464	2			N	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
04	2490	N	1849	-0-	-641	-0-	1849	2			N	-0-					-0-
05	2666	N	2186	-0-	-480	-0-	2186	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1553	-0-	-617	-0-	1553	2			N	-0-					-0-
01	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
04	2640	N	1963	-0-	-677	-0-	1963	2			N	-0-					-0-
05	2666	N	2321	-0-	-345	-0-	2321	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

12	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-					-0-
01	558	N	216	-0-	-342	B	-0-	216	3		N	-0-					-0-
02	392	N	108	-0-	-284	B	-0-	108	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0-	B	-0-	95	3		N	-0-					-0-
04	210	N	116	-0-	-94	B	-0-	116	3		N	-0-					-0-
*05	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-					-0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

12	93	N	85	-0-	-8	B	-0-	85	3		N	-0-					110
01	93	N	52	-0-	-41	B	-0-	52	3		N	-0-					110
02	84	N	48	-0-	-36	B	-0-	48	3		N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-					110
04	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-					110
05	62	N	37	-0-	-25	B	-0-	37	3		N	-0-					110

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

12	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	4		N	-0-					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10494	X	10494	-0-	-0-	-0-	10494	3			N	-0-					-0-
01	10041	X	10041	-0-	-0-	-0-	10041	3			N	-0-					-0-
02	8429	X	8429	-0-	-0-	-0-	8429	3			N	-0-					-0-
03	9920	X	9516	-0-	-404	-0-	9516	3			N	-0-					-0-
04	9600	X	8660	-0-	-940	-0-	8660	3			N	-0-					-0-
05	9920	X	8226	-0-	-1694	-0-	8226	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48732	X	47165	-0-	-1567	-0-	47165	2			N	-0-					-0-
01	48732	X	46785	-0-	-1947	-0-	46785	2			N	-0-					-0-
02	44212	X	41003	-0-	-3209	-0-	41003	2			N	-0-					-0-
03	48949	X	45832	-0-	-3117	-0-	45832	2			N	-0-					-0-
04	47370	X	44344	-0-	-3026	-0-	44344	2			N	-0-					-0-
05	47151	X	44213	-0-	-2938	-0-	44213	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90365	X	87837	-0-	-2528	-0-	87837	2			N	-0-					-0-
01	90210	X	89280	-0-	-930	-0-	89280	2			N	-0-					-0-
02	81004	X	80208	-0-	-796	-0-	80208	2			N	-0-					-0-
03	89683	X	88662	-0-	-1021	-0-	88662	2			N	-0-					-0-
04	86790	X	85487	-0-	-1303	-0-	85487	2			N	-0-					-0-
05	89280	X	87842	-0-	-1438	-0-	87842	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36239	X	34509	-0-	-1730	-0-	34509	2			N	-0-					-0-
01	37076	X	33981	-0-	-3095	-0-	33981	2			N	-0-					-0-
02	32536	X	31652	-0-	-884	-0-	31652	2			N	-0-					-0-
03	36022	X	35395	-0-	-627	-0-	35395	2			N	-0-					-0-
04	33900	X	33475	-0-	-425	-0-	33475	2			N	-0-					-0-
05	35030	X	35024	-0-	-6	-0-	35024	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1712	-0-	-1233	-0-	1712	2			N	-0-					-0-
01	2945	X	1837	-0-	-1108	-0-	1837	2			N	-0-					-0-
02	2212	X	1844	-0-	-368	-0-	1844	2			N	-0-					-0-
03	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	12793	-0-	-2087	-0-	12793	2			N	-0-					-0-
01	16492	X	6293	-0-	-10199	-0-	6293	2			N	-0-					-0-
02	11648	X	10666	-0-	-982	-0-	10666	2			N	-0-					-0-
03	12803	X	9565	-0-	-3238	-0-	9565	2			N	-0-					-0-
04	12390	X	9500	-0-	-2890	-0-	9500	2			N	-0-					-0-
05	12803	X	11596	-0-	-1207	-0-	11596	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	2325	N	1482	-0-	-843	-0-	1482	2			N	-0-					-0-
02	1568	N	1427	-0-	-141	-0-	1427	2			N	-0-					-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*05	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21242	X	21242	-0-	-0-	-0-	21242	2			N	-0-					-0-
01	21652	X	21652	-0-	-0-	-0-	21652	2			N	-0-					-0-
02	19441	X	19441	-0-	-0-	-0-	19441	2			N	-0-					-0-
03	21433	X	21433	-0-	-0-	-0-	21433	2			N	-0-					-0-
04	20680	X	20680	-0-	-0-	-0-	20680	2			N	-0-					-0-
*05	21206	X	21206	-0-	-0-	-0-	21206	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62124	X	60721	-0-	-1403	-0-	60721	2			N	-0-					-0-
01	62124	X	61969	-0-	-155	-0-	61969	2			N	-0-					-0-
02	56718	X	56718	-0-	-0-	-0-	56718	2			N	-0-					-0-
03	62864	X	62864	-0-	-0-	-0-	62864	2			N	-0-					-0-
04	60784	X	60784	-0-	-0-	-0-	60784	2			N	-0-					-0-
05	62806	X	60851	-0-	-1955	-0-	60851	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1188	-0-	-362	-0-	1188	2			N	-0-					-0-
01	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
04	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
*05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	857	-0-	-73	-0-	857	2			N	-0-					-0-
01	1209	N	1012	-0-	-197	-0-	1012	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
05	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32085	X	31988	-0-	-97	-0-	31988	2			N	-0-					-0-
01	31646	X	31646	-0-	-0-	-0-	31646	2			N	-0-					-0-
02	28571	X	28571	-0-	-0-	-0-	28571	2			N	-0-					-0-
03	31361	X	31361	-0-	-0-	-0-	31361	2			N	-0-					-0-
04	30120	X	29982	-0-	-138	-0-	29982	2			N	-0-					-0-
*05	31204	X	31204	-0-	-0-	-0-	31204	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7389	X	7389	-0-	-0-	-0-	7389	2			N	-0-					-0-
01	7081	X	7081	-0-	-0-	-0-	7081	2			N	-0-					-0-
02	6300	X	5463	-0-	-837	-0-	5463	2			N	-0-					-0-
03	6975	X	6221	-0-	-754	-0-	6221	2			N	-0-					-0-
04	6750	X	6265	-0-	-485	-0-	6265	2			N	-0-					-0-
*05	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

12	2759	X	2462	-0-	-297	-0-	2462	2			N	-0-					-0-
01	2759	X	2222	-0-	-537	-0-	2222	2			N	-0-					-0-
02	2408	X	2112	-0-	-296	-0-	2112	2			N	-0-					-0-
03	2666	X	2285	-0-	-381	-0-	2285	2			N	-0-					-0-
04	2400	X	2204	-0-	-196	-0-	2204	2			N	-0-					-0-
05	2325	N	2310	-0-	-15	-0-	2310	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

12	8432	X	8315	-0-	-117	-0-	8315	2			N	-0-					-0-
01	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					-0-
02	7422	X	7422	-0-	-0-	-0-	7422	2			N	-0-					-0-
03	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-
04	7950	X	7934	-0-	-16	-0-	7934	2			N	-0-					-0-
05	8215	X	8174	-0-	-41	-0-	8174	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

12	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
01	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
02	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
*05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

12	961	N	840	-0-	-121	-0-	840	2			N	-0-					-0-
01	992	N	791	-0-	-201	-0-	791	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

12	2170	X	1899	-0-	-271	-0-	1899	2			N	-0-					-0-
01	2170	X	1683	-0-	-487	-0-	1683	2			N	-0-					-0-
02	1960	X	1445	-0-	-515	-0-	1445	2			N	-0-					-0-
03	2170	X	1644	-0-	-526	-0-	1644	2			N	-0-					-0-
04	1860	X	1517	-0-	-343	-0-	1517	2			N	-0-					-0-
*05	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

12	45123	X	45123	-0-	-0-	-0-	45123	2			N	-0-					-0-
01	43952	X	43952	-0-	-0-	-0-	43952	2			N	-0-					-0-
02	39620	X	39271	-0-	-349	-0-	39271	2			N	-0-					-0-
03	43865	X	43106	-0-	-759	-0-	43106	2			N	-0-					-0-
04	42482	X	42482	-0-	-0-	-0-	42482	2			N	-0-					-0-
05	43865	X	42525	-0-	-1340	-0-	42525	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	6090	-0-	-5411	-0-	6090	2			N	-0-					-0-
01	13888	X	3412	-0-	-10476	-0-	3412	2			N	-0-					-0-
02	8120	X	2955	-0-	-5165	-0-	2955	2			N	-0-					-0-
03	8990	X	3263	-0-	-5727	-0-	3263	2			N	-0-					-0-
04	8700	X	3133	-0-	-5567	-0-	3133	2			N	-0-					-0-
*05	12524	X	12524	-0-	-0-	-0-	12524	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

12	24941	X	24941	-0-	-0-	-0-	24941	2			N	-0-					-0-
01	24567	X	24567	-0-	-0-	-0-	24567	2			N	-0-					-0-
02	23061	X	23061	-0-	-0-	-0-	23061	2			N	-0-					-0-
03	25399	X	25399	-0-	-0-	-0-	25399	2			N	-0-					-0-
04	24581	X	24581	-0-	-0-	-0-	24581	2			N	-0-					-0-
*05	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

12	42449	X	42449	-0-	-0-	-0-	42449	2			N	-0-					-0-
01	53475	X	40336	-0-	-13139	-0-	40336	2			N	-0-					-0-
02	44324	X	36954	-0-	-7370	-0-	36954	2			N	-0-					-0-
03	46004	X	40598	-0-	-5406	-0-	40598	2			N	-0-					-0-
04	43860	X	39510	-0-	-4350	-0-	39510	2			N	-0-					-0-
05	42439	X	40651	-0-	-1788	-0-	40651	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

12	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	672	N	611	-0-	-61	-0-	611	2			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	810	N	642	-0-	-168	-0-	642	2			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

12	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
01	1426	N	1345	-0-	-81	-0-	1345	2			N	-0-					-0-
02	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
03	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	1909	-0-	-385	-0-	1909	2			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	1736	N	502	-0-	-1234	-0-	502	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	1170	N	627	-0-	-543	-0-	627	2			N	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21421	X	3364	-0-	-18057	-0-	593	1	2771	3	N	-0-					-0-
01	11722	X	11722	-0-	-0-	-0-	663	1	11059	3	N	-0-					-0-
02	28164	X	28164	-0-	-0-	-0-	515	1	27649	3	N	-0-					-0-
03	29382	X	29382	-0-	-0-	-0-	400	1	28982	3	N	-0-					-0-
04	24347	X	24347	-0-	-0-	-0-	350	1	23997	3	N	-0-					-0-
*05	26950	X	26950	-0-	-0-	-0-	500	1	26450	3	N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31899	X	30910	-0-	-989	-0-	30910	3			N	-0-					-0-
01	28415	X	28415	-0-	-0-	-0-	28415	3			N	-0-					-0-
02	26782	X	26782	-0-	-0-	-0-	26782	3			N	-0-					-0-
03	32333	X	30585	-0-	-1748	-0-	30585	3			N	-0-					-0-
04	30000	X	29546	-0-	-454	-0-	29546	3			N	-0-					-0-
05	30907	X	29444	-0-	-1463	-0-	29444	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38657	X	37715	-0-	-942	-0-	37715	3			N	-0-					-0-
01	37233	X	37233	-0-	-0-	-0-	37233	3			N	-0-					-0-
02	33824	X	33824	-0-	-0-	-0-	33824	3			N	-0-					-0-
03	38750	X	37384	-0-	-1366	-0-	37384	3			N	-0-					-0-
04	36930	X	35887	-0-	-1043	-0-	35887	3			N	-0-					-0-
05	37727	X	36904	-0-	-823	-0-	36904	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28365	X	27970	-0-	-395	-0-	27970	2			N	-0-					-0-
01	29574	X	27569	-0-	-2005	-0-	27569	2			N	-0-					-0-
02	26712	X	24339	-0-	-2373	-0-	24339	2			N	-0-					-0-
03	29574	X	26595	-0-	-2979	-0-	26595	2			N	-0-					-0-
04	27090	X	26072	-0-	-1018	-0-	26072	2			N	-0-					-0-
05	27962	X	26880	-0-	-1082	-0-	26880	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7428	X	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
01	7409	X	7173	-0-	-236	-0-	7173	2			N	-0-					-0-
02	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					-0-
03	7440	X	7020	-0-	-420	-0-	7020	2			N	-0-					-0-
04	7200	X	6736	-0-	-464	-0-	6736	2			N	-0-					-0-
05	7440	X	3747	-0-	-3693	-0-	3747	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	4114	-0-	-1807	-0-	4114	2			N	-0-					-0-
01	5921	X	4295	-0-	-1626	-0-	4295	2			N	-0-					-0-
02	4172	X	3745	-0-	-427	-0-	3745	2			N	-0-					-0-
03	4557	X	4179	-0-	-378	-0-	4179	2			N	-0-					-0-
04	4410	X	3834	-0-	-576	-0-	3834	2			N	-0-					-0-
05	4309	X	3504	-0-	-805	-0-	3504	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
02	2576	X	2569	-0-	-7	-0-	2569	2			N	-0-					-0-
03	2883	X	2796	-0-	-87	-0-	2796	2			N	-0-					-0-
04	2790	X	2181	-0-	-609	-0-	2181	2			N	-0-					-0-
05	2883	X	1449	-0-	-1434	-0-	1449	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	1891	3	6	9	N	5					140
01	1890	N	1890	-0-	-0-	-0-	1883	3	7	9	N	6					146
02	1764	N	1580	-0-	-184	-0-	1567	3	13	9	N	12					158
03	1891	N	1761	-0-	-130	-0-	1758	3	3	9	N	3					161
04	1830	N	1465	-0-	-365	-0-	1437	3	28	9	N	25					186
05	1736	N	973	-0-	-763	-0-	962	3	11	9	N	10					196

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN //CONT.// 695567
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1340	N	1340	-0-	-0-	-0-	1317	3	23	9	N	21					91
01	961	N	961	-0-	-0-	-0-	932	3	29	9	N	26					117
02	1077	N	1077	-0-	-0-	-0-	1026	3	51	9	N	46					163
03	1218	N	1218	-0-	-0-	-0-	1199	3	19	9	N	17					180
04	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15					195
*05	1205	N	1205	-0-	-0-	-0-	1179	3	26	9	N	24					219

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

12	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-	166	1			46
01	3335	X	3335	-0-	-0-	-0-	3294	3	41	9	N	37					83
02	2908	X	2908	-0-	-0-	-0-	2860	3	48	9	N	44					127
03	3215	X	3215	-0-	-0-	-0-	3170	3	45	9	N	41					168
04	3014	X	3014	-0-	-0-	-0-	2984	3	30	9	N	27					195
*05	2987	X	2987	-0-	-0-	-0-	2966	3	21	9	N	19					214

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
05	T. A.		4	-0-	4	8	4	3			Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

12	953	R	953	-0-	-0-	-0-	949	3	4	9	N	4					88
01	1054	#	998	-0-	-56	-0-	996	3	2	9	N	2					90
02	952	#	914	-0-	-38	-0-	902	3	12	9	N	11					101
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					101
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					101
05	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					101

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

12	217	#	108	-0-	-109	-0-	107	3	1	9	N	1					108
01	124	#	110	-0-	-14	-0-	109	3	1	9	N	1					109
02	112	#	99	-0-	-13	-0-	99	3			N	-0-					109
03	124	#	67	-0-	-57	-0-	67	3			N	-0-					109
04	127	R	127	-0-	-0-	-0-	127	3			N	-0-					109
*05	134	R	134	-0-	-0-	-0-	134	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

12	5255	R	279	-0-	-4976	-0-	279	3			N	-0-					-0-
01	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	INC G-10		279	-0-	279	279	279	3			N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

12	341	#	147	-0-	-194	-0-	113	3	34	9	N	31					206
01	341	#	111	-0-	-230	-0-	89	3	22	9	N	20	185	1			41
02	308	#	198	-0-	-110	-0-	136	3	62	9	N	56					97
03	310	#	230	-0-	-80	-0-	177	3	53	9	N	48	101	1			44
04	270	#	138	-0-	-132	-0-	125	3	13	9	N	12					56
05	217	#	191	-0-	-26	-0-	140	3	51	9	N	46					102

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		47	-0-	47	139	47	3			Y	-0-					-0-
02	181	R	42	-0-	-139	-0-	42	3			Y	-0-					-0-
03	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	94	-0-	-30	-0-	92	3	2	9	N	2					89
01	124	#	118	-0-	-6	-0-	107	3	11	9	N	10					99
02	112	#	93	-0-	-19	-0-	86	3	7	9	N	6					105
03	126	R	126	-0-	-0-	-0-	115	3	11	9	N	10	100	1			15
04	131	R	131	-0-	-0-	-0-	124	3	7	9	N	6					21
*05	130	R	130	-0-	-0-	-0-	122	3	8	9	N	7					28

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	379	-0-	-24	-0-	354	3	25	9	N	23					44
01	403	#	395	-0-	-8	-0-	365	3	30	9	N	27					71
02	364	#	321	-0-	-43	-0-	300	3	21	9	N	19					90
03	403	#	292	-0-	-111	-0-	271	3	21	9	N	19					109
04	390	#	284	-0-	-106	-0-	265	3	19	9	N	17					126
05	403	#	347	-0-	-56	-0-	324	3	23	9	N	21	117	1			30

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
03	769	R	769	-0-	-0-	-0-	769	3			N	-0-					-0-
04	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		511	-0-	511	996	511	3			Y	-0-					-0-
01	DLQ G-10		508	-0-	508	1504	508	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
04	1504	R	-0-	-0-	-1504	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	#	346	-0-	-57	-0-	338	3	8	9	N	7					110
01	372	#	341	-0-	-31	-0-	335	3	6	9	N	5					115
02	308	#	305	-0-	-3	-0-	296	3	9	9	N	8	100	1			23
03	345	R	345	-0-	-0-	-0-	341	3	4	9	N	4					27
04	330	#	287	-0-	-43	-0-	283	3	4	9	N	4					31
05	341	#	255	-0-	-86	-0-	254	3	1	9	N	1					32

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	195	-0-	-22	-0-	188	3	7	9	N	6					116
01	217	#	201	-0-	-16	-0-	190	3	11	9	N	10					126
02	202	R	202	-0-	-0-	-0-	193	3	9	9	N	8					134
03	217	#	201	-0-	-16	-0-	198	3	3	9	N	3	81	1			56
04	215	R	215	-0-	-0-	-0-	203	3	12	9	N	11					67
05	217	#	199	-0-	-18	-0-	196	3	3	9	N	3					70

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		240	-0-	240	501	240	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	726	225	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
04		726 R	-0-	-0-	-726	-0-					Y	-0-					-0-
05		0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

12	DLQ G-10		244	-0-	244	509	234	3	10	9	Y	9					122
01	DLQ G-10		240	-0-	240	749	223	3	17	9	Y	15	68	1			69
02		1144 R	395	-0-	-749	-0-	393	3	2	9	Y	2					71
03		438 R	438	-0-	-0-	-0-	430	3	8	9	Y	7					78
04		488 R	488	-0-	-0-	-0-	487	3	1	9	Y	1					79
*05		501 R	501	-0-	-0-	-0-	500	3	1	9	Y	1					80

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

12		124 #	113	-0-	-11	-0-	113	3			N	-0-					-0-
01		124 #	112	-0-	-12	-0-	112	3			N	-0-					-0-
02		112 #	98	-0-	-14	-0-	98	3			N	-0-					-0-
03		124 #	113	-0-	-11	-0-	113	3			N	-0-					-0-
04		120 #	94	-0-	-26	-0-	94	3			N	-0-					-0-
05		124 #	85	-0-	-39	-0-	85	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

12		186 #	22	-0-	-164	-0-	22	3			N	-0-					-0-
01		186 #	31	-0-	-155	-0-	31	3			N	-0-					-0-
02		168 #	107	-0-	-61	-0-	107	3			N	-0-					-0-
03		125 R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04		110 R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05		124 #	108	-0-	-16	-0-	108	3			N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, R. W. WELL #: 6 RRCID -> 145390 COMPL. DATE 04/01/1993 TOTAL DEPTH 6400 PERF. 5754 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					95
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					95
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					95
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					95
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					95
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	6	-0-	-1	-0-	6	2			Y	-0-					166
01	7	N	-0-	-0-	-7	-0-					Y	-0-					166
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					166
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	44	-0-		-1165	-0-	44	2			N	-0-					40
01	713	X	24	-0-		-689	-0-	24	2			N	-0-					40
02	56	X	19	-0-		-37	-0-	19	2			N	-0-					40
03	62	X	29	-0-		-33	-0-	19	2	10	9	N	9					49
04	60	X	46	-0-		-14	-0-	46	2			N	-0-					49
*05	35	X	35	-0-		-0-	-0-	35	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

12	87	N	87	-0-		-0-	-0-	87	2			Y	-0-					-0-
01	89	N	89	-0-		-0-	-0-	89	2			Y	-0-					-0-
02	84	N	79	-0-		-5	-0-	79	2			Y	-0-					-0-
03	93	N	60	-0-		-33	-0-	60	2			Y	-0-					-0-
04	90	N	86	-0-		-4	-0-	86	2			Y	-0-					-0-
05	93	N	63	-0-		-30	-0-	63	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

12	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

12	2449	N	2390	-0-		-59	-0-	2390	2			N	-0-					67
01	2294	N	1890	-0-		-404	-0-	1890	2			N	-0-					67
02	2212	N	2163	-0-		-49	-0-	2163	2			N	-0-					67
03	2387	N	1861	-0-		-526	-0-	1861	2			N	-0-					67
04	2536	N	2536	-0-		-0-	-0-	2536	2			N	-0-					67
05	2387	N	1887	-0-		-500	-0-	1887	2			N	-0-					67

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

12	2747	N	2747	-0-		-0-	-0-	2747	2			N	-0-					84
01	2463	N	2463	-0-		-0-	-0-	2463	2			N	-0-					84
02	2142	N	2142	-0-		-0-	-0-	2142	2			N	-0-					84
03	2542	N	1665	-0-		-877	-0-	1665	2			N	-0-					84
04	2422	N	2422	-0-		-0-	-0-	2422	2			N	-0-					84
05	2387	N	1700	-0-		-687	-0-	1700	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

12	2125	N	1860	-0-		-265	-0-	1860	2			N	-0-					132
01	1915	N	1915	-0-		-0-	-0-	1915	2			N	-0-					132
02	2800	X	1701	-0-		-1099	-0-	1701	2			N	-0-					132
03	3100	X	1294	-0-		-1806	-0-	1288	2	6	9	N	5					137
04	3000	X	1838	-0-		-1162	-0-	1838	2			N	-0-					137
05	1922	X	1299	-0-		-623	-0-	1297	2	2	9	N	2					139

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1905	-0-		-17		-0-	1905	2			N	-0-					62
01	1953	N	1844	-0-		-109		-0-	1844	2			N	-0-					62
02	1792	N	1706	-0-		-86		-0-	1706	2			N	-0-					62
03	1891	N	1377	-0-		-514		-0-	1377	2			N	-0-					62
04	1888	N	1888	-0-		-0-		-0-	1888	2			N	-0-					62
05	1891	N	1419	-0-		-472		-0-	1419	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	792	-0-		-14		-0-	3	1	789	3	N	-0-					45
01	806	N	781	-0-		-25		-0-	3	1	778	3	N	-0-					45
02	728	N	707	-0-		-21		-0-	3	1	704	3	N	-0-					45
03	806	N	578	-0-		-228		-0-	3	1	575	3	N	-0-					45
04	750	N	700	-0-		-50		-0-	3	1	697	3	N	-0-					45
05	775	N	605	-0-		-170		-0-	3	1	602	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-		-155		-0-					N	-0-					-0-
01	155	N	-0-	-0-		-155		-0-					N	-0-					-0-
02	168	N	-0-	-0-		-168		-0-					N	-0-					-0-
03	165	N	165	-0-		-0-		-0-	165	2			N	-0-					-0-
04	165	N	165	-0-		-0-		-0-	165	2			N	-0-					-0-
05	0	N	-0-	-0-		-0-		-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		-0-					N	-0-					-0-
05	14B2 EXT		624	-0-		624		624	624	3			N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-		-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-		-29		-0-	436	2			N	-0-					-0-
01	450	N	450	-0-		-0-		-0-	450	2			N	-0-					-0-
02	404	N	404	-0-		-0-		-0-	404	2			N	-0-					-0-
03	434	N	401	-0-		-33		-0-	401	2			N	-0-					-0-
04	595	N	595	-0-		-0-		-0-	595	2			N	-0-					-0-
*05	770	N	770	-0-		-0-		-0-	770	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
02	896	N	869	-0-	-27	-0-	869	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1636	-0-	-162	-0-	1636	2			N	-0-					-0-
01	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
04	1650	N	1544	-0-	-106	-0-	1544	2			N	-0-					-0-
05	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	572	-0-	-203	-0-	572	2			N	-0-					-0-
01	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
02	756	N	674	-0-	-82	-0-	674	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2023	-0-	-271	-0-	2023	2			N	-0-					-0-
01	2263	N	2216	-0-	-47	-0-	2216	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
03	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-
04	2130	N	2128	-0-	-2	-0-	2128	2			N	-0-					-0-
05	2170	N	2167	-0-	-3	-0-	2167	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	644	N	45	-0-	-599	-0-	45	2			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1229	-0-	-352	-0-	1229	3			N	-0-					-0-
01	1550	N	1378	-0-	-172	-0-	1378	3			N	-0-					-0-
02	1652	N	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1314	-0-	-19	-0-	1314	3			N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1331	-0-	-2	-0-	1331	3			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
02	1176	N	918	-0-	-258	-0-	918	3			N	-0-					-0-
03	1333	N	867	-0-	-466	-0-	867	3			N	-0-					-0-
04	1380	N	1146	-0-	-234	-0-	1146	3			N	-0-					-0-
*05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	3			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

12	1240	N	1146	-0-	-94	-0-	1146	3			N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	1019	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1147	N	832	-0-	-315	-0-	832	3			N	-0-					-0-
04	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
05	1333	N	1115	-0-	-218	-0-	1115	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	N	322	-0-	-174	-0-	322	2			N	-0-					-0-
02	504	N	267	-0-	-237	-0-	267	2			N	-0-					-0-
03	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

12 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
01 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
02 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
03 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
04 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
05 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		880	-0-		880	3964	62	1	658	2	Y	145	136	1			15
								160	9									
01	3100	N	837	-0-		-2263	1701	90	1	605	2	Y	129	115	1			29
								142	9									
02	2519	N	818	-0-		-1701	-0-	71	1	626	2	Y	110	117	1			22
								121	9									
*03	893	N	893	-0-		-0-	-0-	83	1	679	2	Y	119	132	1			9
								131	9									
*04	852	N	852	-0-		-0-	-0-	80	1	651	2	Y	110	108	1			11
								121	9									
*05	858	N	858	-0-		-0-	-0-	93	1	645	2	Y	109	112	1			8
								120	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10350	-0-		10350	37803	896	1	9374	2	Y	73	117	1			20
								80	9									
01	T. A.		13625	-0-		13625	51428	1505	1	12040	2	Y	73	50	1			43
								80	9									
02	64969	X	13541	-0-		-51428	-0-	1378	1	12088	2	Y	68	50	1			61
								75	9									
*03	14214	X	14214	-0-		-0-	-0-	1544	1	12602	2	Y	62	108	1			15
								68	9									
*04	14603	X	14603	-0-		-0-	-0-	1594	1	12940	2	Y	63	56	1			22
								69	9									
*05	15531	X	15531	-0-		-0-	-0-	1957	1	13529	2	Y	41					63
								45	9									

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		9699	-0-		9699	109624	854	1	8764	2	Y	74	118	1			20
								81	9									
01	120887	X	11263	-0-		-109624	-0-	1235	1	9948	2	Y	73	50	1			43
								80	9									
02	15876	X	9287	-0-		-6589	-0-	936	1	8276	2	Y	68	50	1			61
								75	9									
*03	14849	X	7335	-0-		-7514	-0-	793	1	6475	2	Y	61	108	1			14
								67	9									
04	12270	X	10760	-0-		-1510	-0-	1171	1	9520	2	Y	63	55	1			22
								69	9									
*05	16964	X	16964	-0-		-0-	-0-	2139	1	14781	2	Y	40					62
								44	9									

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	-0-	-0-		-1333	-0-					N	-0-					53
01	1860	X	-0-	-0-		-1860	-0-					N	-0-					53
02	1680	X	-0-	-0-		-1680	-0-					N	-0-					53
03	1426	X	-0-	-0-		-1426	-0-					N	-0-					53
*04	0	X	-0-	-0-		-0-	-0-					N	-0-	53	1			-0-
05	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		10155	-0-	10155	76605	866	1	9208	2	Y	74	118	1			20
							81	9									
01	85943	X	9338	-0-	-76605	-0-	1023	1	8154	2	Y	146	80	1			86
							161	9									
02	8400	X	8047	-0-	-353	-0-	818	1	7154	2	Y	68	93	1			61
							75	9									
*03	9929	X	9929	-0-	-0-	-0-	1076	1	8785	2	Y	62	108	1			15
							68	9									
04	9000	X	8928	-0-	-72	-0-	971	1	7889	2	Y	62	56	1			21
							68	9									
05	9300	X	8347	-0-	-953	-0-	1049	1	7253	2	Y	41					62
							45	9									

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		4440	-0-	4440	32560	361	1	4053	2	N	24					110
							26	9									
01	T. A.		4737	-0-	4737	37297	514	1	4195	2	N	25					135
							28	9									
02	42034	X	4737	-0-	-37297	-0-	480	1	4231	2	N	24					159
							26	9									
*03	5322	X	5322	-0-	-0-	-0-	576	1	4705	2	N	37	158	1			38
							41	9									
*04	5481	X	5481	-0-	-0-	-0-	599	1	4870	2	N	11					49
							12	9									
*05	4819	X	4819	-0-	-0-	-0-	607	1	4198	2	N	13					62
							14	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167834	X	153857	-0-	-13977	-0-	153857	2			N	-0-					-0-
01	156550	X	142701	-0-	-13849	-0-	142701	2			N	-0-					-0-
02	141400	X	137673	-0-	-3727	-0-	137673	2			N	-0-					-0-
03	156550	X	148285	-0-	-8265	-0-	148285	2			N	-0-					-0-
04	149550	X	141653	-0-	-7897	-0-	141653	2			N	-0-					-0-
05	153853	X	141749	-0-	-12104	-0-	141749	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	28 21	1 9	686	2	Y	19	16	1			10
01	549	N	549	-0-	-0-	-0-	22 19	1 9	508	2	Y	17	12	1			15
02	663	N	663	-0-	-0-	-0-	26 12	1 9	625	2	Y	11	10	1			16
03	602	N	602	-0-	-0-	-0-	24 13	1 9	565	2	Y	12	10	1			18
04	517	N	517	-0-	-0-	-0-	20 17	1 9	480	2	Y	15	14	1			19
*05	480	N	480	-0-	-0-	-0-	20 13	1 9	447	2	Y	12	12	1			19

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					12
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					12
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					12
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12
*04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	420	N	-0-	-0-	-420	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	905	-0-	-1327	-0-	905	2			N	-0-					23
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					23
02	924	N	739	-0-	-185	-0-	739	2			N	-0-					23
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					23
*04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					3
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					3
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					3
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
*04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
01	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
02	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
03	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4612					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

12	2750		-0-	-0-	-2750	50327					N	-0-					29
01	14B	DENY	435	-0-	435	50762	435	2			N	-0-					29
02	14B	DENY	297	-0-	297	51059	297	2			N	-0-					29
03	14B	DENY	418	-0-	418	51477	418	2			N	-0-					29
04	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
05	14B	DENY	NO RPT	-0-	-0-	51477					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					81
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					81
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					81
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					81
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					81
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					81

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	121	121	1			215
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	93164					N	-0-					25
01	14B	DENY	605	-0-	605	93769	605	2			N	-0-					25
02	14B	DENY	616	-0-	616	94385	616	2			N	-0-					25
03	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
04	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
05	14B	DENY	NO RPT	-0-	-0-	94385					N	NO RPT					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

12	3255	X	2677	-0-	-578	-0-	286	1	2316	2	Y	68	82	1					50
							75	9											
01	3255	X	2765	-0-	-490	-0-	302	1	2384	2	Y	72	79	1	1	8			42
							79	9											
02	2604	X	2239	-0-	-365	-0-	271	1	1906	2	Y	56							98
							62	9											
03	2852	X	2315	-0-	-537	-0-	231	1	2028	2	Y	51	83	1	2	8			64
							56	9											
04	2670	X	2038	-0-	-632	-0-	279	1	1724	2	Y	32							96
							35	9											
*05	2759	X	2164	-0-	-595	-0-	256	1	1874	2	Y	31	83	1					44
							34	9											

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

12	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT							-0-
04	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-
05	SWR 10		NO RPT	-0-	-0-		-0-				N	NO RPT							-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

12	279	N	254	-0-	-25	-0-	239	3	15	9	Y	14	21	1					36
01	279	N	254	-0-	-25	-0-	237	3	17	9	Y	15							51
02	252	N	212	-0-	-40	-0-	199	3	13	9	Y	12	20	1					43
03	94	N	94	-0-	-0-	-0-	88	3	6	9	Y	5							48
04	240	N	240	-0-	-0-	-0-	200	3	40	9	Y	36	55	1					29
05	248	N	120	-0-	-128	-0-	107	3	13	9	Y	12							41

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

12	745	N	745	-0-	-0-	-0-	724	3	21	9	N	19							117
01	724	N	724	-0-	-0-	-0-	705	3	19	9	N	17	1	8					133
02	700	N	402	-0-	-298	-0-	396	3	6	9	N	5							138
03	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1							139
04	690	N	320	-0-	-370	-0-	316	3	4	9	N	4							143
*05	481	N	481	-0-	-0-	-0-	450	3	31	9	N	28	4	8					167

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					60
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					60
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1003	-0-	-51	-0-	966	3	37	9	N	34	1	8			212
01	1023	N	981	-0-	-42	-0-	942	3	39	9	N	35	189	1	1	8	57
02	924	N	891	-0-	-33	-0-	856	3	35	9	N	32					89
03	946	N	946	-0-	-0-	-0-	917	3	29	9	N	26	1	8			114
04	960	N	957	-0-	-3	-0-	920	3	37	9	N	34	1	8			147
05	992	N	702	-0-	-290	-0-	676	3	26	9	N	24					171

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	604	-0-	-388	-0-	191	1	413	2	N	-0-					-0-
01	868	N	775	-0-	-93	-0-	148	1	627	2	N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	288	1	562	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	167	1	134	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	930	N	598	-0-	-332	-0-	149	1	449	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	363	-0-	-133	-0-	363	2			N	-0-					-0-
01	496	#	425	-0-	-71	-0-	425	2			N	-0-					-0-
02	448	#	310	-0-	-138	-0-	310	2			N	-0-					-0-
03	1116	#	211	-0-	-905	-0-	211	2			N	-0-					-0-
04	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	#	320	-0-	-114	-0-	320	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

12	2728	N	2637	-0-	-91	-0-	2562	2	75	9	Y	68	123	1	3	8	36
01	2635	N	1851	-0-	-784	-0-	1712	2	139	9	Y	126	121	1	9	8	32
02	2408	N	2336	-0-	-72	-0-	2285	2	51	9	Y	46	12	8			66
03	2635	N	2597	-0-	-38	-0-	2503	2	94	9	Y	85	60	1			91
04	2496	N	2496	-0-	-0-	-0-	2374	2	122	9	Y	111	120	1	9	8	73
05	2573	N	1665	-0-	-908	-0-	1631	2	34	9	Y	31	60	1			44

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1876	R	1876	-0-	-0-	-0-	1831	3	45	9	Y	41	34	1			21
01	1953	N	1670	-0-	-283	-0-	1626	3	44	9	Y	40	39	1			22
02	1568	N	1290	-0-	-278	-0-	1245	3	45	9	Y	41	47	1			16
03	1891	N	1832	-0-	-59	-0-	1775	3	57	9	Y	52	45	1			23
04	1714	N	1714	-0-	-0-	-0-	1675	3	39	9	Y	35	44	1			14
*05	1956	N	1956	-0-	-0-	-0-	1702	3	204	4	Y	45	42	1			17
							50	9									

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	521	-0-	-6	-0-	518	3	3	9	N	3					189
01	496	N	344	-0-	-152	-0-	344	3			N	-0-					189
02	504	N	436	-0-	-68	-0-	427	3	9	9	N	8					197
03	616	N	616	-0-	-0-	-0-	604	3	12	9	N	11					208
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					208
05	496	N	438	-0-	-58	-0-	438	3			N	-0-					208

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	597	2	9	9	N	8					180
01	534	N	534	-0-	-0-	-0-	513	2	21	9	N	19					199
02	531	N	531	-0-	-0-	-0-	511	2	20	9	N	18					217
03	394	N	394	-0-	-0-	-0-	359	2	35	9	N	32	176	1			73
04	510	N	469	-0-	-41	-0-	451	2	18	9	N	16					89
05	589	N	522	-0-	-67	-0-	505	2	17	9	N	15					104

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					4
01	21		442	-0-	421 B	421	442	2			N	-0-					4
02	560		408	-0-	-152 B	269	408	2			N	-0-					4
03/01 BALANCING DATE STATUS -> 269																	
03	620		337	-0-	-283 B	-14	337	2			N	-0-					4
04	480	#	464	-0-	-16 B	-30	464	2			N	-0-					4
05	465	#	400	-0-	-65 B	-95	400	2			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

12	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					47
01	100	N	593	-0-	493 B	493	593	2			N	-0-					47
02	1111	N	618	-0-	-493 B	-0-	618	2			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	457	-0-	-132 B	-0-	439	2	18	9	N	16					63
04	570	N	466	-0-	-104 B	-0-	464	2	2	9	N	2					65
05	682	N	354	-0-	-328 B	-0-	354	2			N	-0-					65

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

12	930	N	879	-0-	-51	-0-	878	3	1	9	N	1					193
01	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					198
02	840	N	836	-0-	-4	-0-	834	3	2	9	N	2					200
03	868	N	549	-0-	-319	-0-	545	3	4	9	N	4					204
04	900	N	898	-0-	-2	-0-	897	3	1	9	N	1					205
05	930	N	554	-0-	-376	-0-	552	3	2	9	N	2					207

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

12	465	N	383	-0-	-82	-0-	383	3			N	-0-					72
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					72
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					72
03	372	N	241	-0-	-131	-0-	241	3			N	-0-					72
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					72
*05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

12	899	N	624	-0-	-275	-0-	624	2			N	-0-					-0-
01	1364	N	728	-0-	-636	-0-	728	2			N	-0-					-0-
02	1064	N	627	-0-	-437	-0-	627	2			N	-0-					-0-
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	693	-0-	-82	-0-	693	2			N	-0-					77
01	744	N	97	-0-	-647	-0-	97	2			N	-0-					77
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					77
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					77
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
05	837	N	711	-0-	-126	-0-	711	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2375	-0-	-725	5660	31	1	2344	2	N	-0-					223
01	3100	N	1907	-0-	-1193	4467	31	1	1876	2	N	-0-					223
02	2800	N	1512	-0-	-1288	3179	28	1	1484	2	N	-0-					223
03	3100	N	1761	-0-	-1339	1840	31	1	1730	2	N	-0-					223
04	3000	N	1819	-0-	-1181	659	30	1	1789	2	N	-0-					223
*05	2699	N	2040	-0-	-659	-0-	31	1	2009	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	2			N	-0-					37
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					37
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					37
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					37
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					88
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					88
02	448	N	432	-0-	-16	-0-	432	2			N	-0-					88
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					88
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					88
*05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					66
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					66
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					66
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					66
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					66
05	372	N	259	-0-	-113	-0-	259	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	695	-0-	-18	-0-	615	2	80	9	N	73	183	1			57
01	992	N	872	-0-	-120	-0-	831	2	41	9	N	37					94
02	868	N	842	-0-	-26	-0-	735	2	107	9	N	97					191
03	856	N	856	-0-	-0-	-0-	813	2	43	9	N	39	188	1			42
04	1087	N	1087	-0-	-0-	-0-	1037	2	50	9	N	45					87
*05	930	N	335	-0-	-595	-0-	289	2	46	9	N	42					129

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					108
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					108
02	392	N	59	-0-	-333	-0-	59	3			N	-0-					108
03	155	N	56	-0-	-99	-0-	56	3			N	-0-					108
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					108
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

12	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2					72
01	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					75
02	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					78
03	444	N	444	-0-	-0-	-0-	440	3	4	9	N	4					82
*04	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					86
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					19
01	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					19
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					19
03	DLQ G-10		109	-0-	109	109	108	2	1	9	Y	1					20
04	DLQ G-10		131	-0-	131	240	131	2			Y	-0-					20
05	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					20

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					20
01	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					20
02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					20
03	DLQ G-10		221	-0-	221	221	219	2	2	9	Y	2					22
04	DLQ G-10		297	-0-	297	518	296	2	1	9	Y	1					23
05	DLQ G-10		NO RPT	-0-	-0-	518					Y	NO RPT					23

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					11
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					11
02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					11
03	DLQ G-10		102	-0-	102	102	101	2	1	9	Y	1					12
04	DLQ G-10		95	-0-	95	197	95	2			Y	-0-					12
05	DLQ G-10		NO RPT	-0-	-0-	197					Y	NO RPT					12

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					32
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					32
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					32
03	DLQ G-10		203	-0-	203	203	201	2	2	9	Y	2					34
04	DLQ G-10		236	-0-	236	439	235	2	1	9	Y	1					35
05	DLQ G-10		NO RPT	-0-	-0-	439					Y	NO RPT					35

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					59
01	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2					61
02	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1					62
03	DLQ G-10		325	-0-	325	325	322	2	3	9	Y	3					65
04	DLQ G-10		368	-0-	368	693	365	2	3	9	Y	3					68
05	DLQ G-10		NO RPT	-0-	-0-	693					Y	NO RPT					68

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					103
01	511	N	511	-0-	-0-	-0-	508	2	3	9	Y	3					106
02	424	N	424	-0-	-0-	-0-	422	2	2	9	Y	2					108
03	DLQ G-10		507	-0-	507	507	501	2	6	9	Y	5					113
04	DLQ G-10		490	-0-	490	997	487	2	3	9	Y	3					116
05	DLQ G-10		NO RPT	-0-	-0-	997					Y	NO RPT					116

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	856	-0-	-2244	1730	856	2			Y	-0-					206
01	2624	N	894	-0-	-1730	-0-	894	2			Y	-0-					206
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					206
03	DLQ G-10		1003	-0-	1003	1003	993	2	10	9	Y	9					215
04	DLQ G-10		981	-0-	981	1984	971	2	10	9	Y	9	209	1			15
05	DLQ G-10		NO RPT	-0-	-0-	1984					Y	NO RPT					15

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	X	137	-0-	-0-	-0-	137	2			Y	-0-					53
01	143	X	143	-0-	-0-	-0-	143	2			Y	-0-					53
02	113	X	113	-0-	-0-	-0-	113	2			Y	-0-					53
03	DLQ G-10		226	-0-	226	226	224	2	2	9	Y	2					55
04	DLQ G-10		156	-0-	156	382	155	2	1	9	Y	1	56	1			-0-
05	DLQ G-10		NO RPT	-0-	-0-	382					Y	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	X	117	-0-	-0-	-0-	117	2			Y	-0-					24
01	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					24
02	97	X	97	-0-	-0-	-0-	97	2			Y	-0-					24
03	DLQ G-10		108	-0-	108	108	107	2	1	9	Y	1					25
04	DLQ G-10		134	-0-	134	242	133	2	1	9	Y	1	26	1			-0-
05	DLQ G-10	NO RPT		-0-	-0-	242					Y	NO RPT					-0-

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	X	22	-0-	-0-	-0-	22	2			Y	-0-					25
01	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					25
02	18	X	18	-0-	-0-	-0-	18	2			Y	-0-					25
03	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					25
04	DLQ G-10		25	-0-	25	45	25	2			Y	-0-	25	1			-0-
05	DLQ G-10	NO RPT		-0-	-0-	45					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					81
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					81
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	388	3	3	9	N	3					139
01	642	N	642	-0-	-0-	-0-	640	3	2	9	N	2					141
02	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					143
03	844	N	844	-0-	-0-	-0-	837	3	7	9	N	6					149
*04	798	N	798	-0-	-0-	-0-	790	3	8	9	N	7					156
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	984	3	2	9	N	2					142
01	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					144
02	178	N	178	-0-	-0-	-0-	176	3	2	9	N	2					146
03	144	N	144	-0-	-0-	-0-	142	3	2	9	N	2					148
*04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					148
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	540	3	4	9	N	4					63
01	541	N	541	-0-	-0-	-0-	540	3	1	9	N	1					64
02	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					65
03	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					66
*04	526	N	526	-0-	-0-	-0-	522	3	4	9	N	4					70
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					59
01	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1					60
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60
03	161	N	161	-0-	-0-	-0-	160	3	1	9	N	1					61
*04	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1					62
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	208	3	1	9	Y	1					8
01	215	N	215	-0-	-0-	-0-	214	3	1	9	Y	1					9
02	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					10
03	DLQ G-10		262	-0-	262	262	261	3	1	9	Y	1					11
04	DLQ G-10		204	-0-	204	466	203	3	1	9	Y	1					12
05	DLQ G-10		NO RPT	-0-	-0-	466					Y	NO RPT					12

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					6
01	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					6
02	1540	N	1419	-0-	-121	-0-	1419	2			N	-0-					6
03	2108	N	1273	-0-	-835	-0-	1273	2			N	-0-					6
04	2160	N	1207	-0-	-953	-0-	1207	2			N	-0-					6
05	1581	N	1185	-0-	-396	-0-	1185	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

12	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

12	712	R	712	-0-	-0-	-0-	712	3			N	-0-					89
01	651	#	520	-0-	-131	-0-	520	3			N	-0-					89
02	728	#	419	-0-	-309	-0-	419	3			N	-0-					89
03	806	#	477	-0-	-329	-0-	477	3			N	-0-					89
04	780	#	622	-0-	-158	-0-	619	3	3	9	N	3					92
05	713	#	670	-0-	-43	-0-	670	3			N	-0-					92

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

12	213	R	213	-0-	-0-	-0-	213	2			N	-0-					116
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					116
02	252	#	175	-0-	-77	-0-	174	2	1	9	N	1					117
03	310	#	225	-0-	-85	-0-	223	2	2	9	N	2					119
04	510	#	225	-0-	-285	-0-	224	2	1	9	N	1					165
05	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					165

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	R	265	-0-	-0-	-0-	265	2			N	-0-					194
01	465	#	94	-0-	-371	-0-	86	2	8	9	N	7	191	1			10
02	336	#	183	-0-	-153	-0-	182	2	1	9	N	1					11
03	434	#	414	-0-	-20	-0-	411	2	3	9	N	3					14
*04	246	R	246	-0-	-0-	-0-	244	2	2	9	N	2					16
05	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					16

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	R	52	-0-	-0-	-0-	52	2			N	-0-					67
01	15	#	11	-0-	-4	-0-	11	2			N	-0-					67
02	53	R	53	-0-	-0-	-0-	53	2			N	-0-					67
03	86	R	86	-0-	-0-	-0-	86	2			N	-0-					67
*04	75	R	75	-0-	-0-	-0-	75	2			N	-0-					67
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	R	105	-0-	-0-	-0-	105	2			N	-0-					122
01	235	R	235	-0-	-0-	-0-	234	2	1	9	N	1					123
02	71	R	71	-0-	-0-	-0-	71	2			N	-0-					123
03	149	R	149	-0-	-0-	-0-	149	2			N	-0-					123
04	300	#	131	-0-	-169	-0-	130	2	1	9	N	1					24
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					24

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	R	1028	-0-	-0-	-0-	1009	2	19	9	N	17					133
01	1691	R	1691	-0-	-0-	-0-	1672	2	19	9	Y	17	5	1			145
02	896	#	670	-0-	-226	-0-	661	2	9	9	Y	8	11	1			142
03	992	#	721	-0-	-271	-0-	712	2	9	9	Y	8	11	1			139
04	1650	#	662	-0-	-988	-0-	662	2			Y	-0-	5	1			134
05	1705	#	740	-0-	-965	-0-	707	2	33	9	Y	30	11	1			153

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	660	R	660	-0-	-0-	-0-	616	2	44	9	Y	40	9	1			31
02	689	R	689	-0-	-0-	-0-	661	2	28	9	Y	25	19	1			37
03	886	R	886	-0-	-0-	-0-	854	2	32	9	Y	29	19	1			47
04	813	R	813	-0-	-0-	-0-	794	2	19	9	Y	17	9	1			55
*05	859	R	859	-0-	-0-	-0-	848	2	11	9	Y	10	19	1			46

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					21
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					21
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					21
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					21
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					21
*05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
05	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	T. A.		8	-0-	8	8	8	3			N	-0-					-0-
02	T. A.		7	-0-	7	15	7	3			N	-0-					-0-
03	22	X	7	-0-	-15	-0-	7	3			N	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1302	X	1050	-0-	-252	-0-	1050	3			N	-0-					-0-
02	952	X	927	-0-	-25	-0-	927	3			N	-0-					-0-
03	1178	X	789	-0-	-389	-0-	789	3			N	-0-					-0-
04	1140	X	952	-0-	-188	-0-	952	3			N	-0-					-0-
05	1178	X	934	-0-	-244	-0-	934	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-
*04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-
*05	403	N	197	-0-	-206	-0-	197	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

12	62	N	-0-	-0-	-62	-0-					N	-0-					2
01	434	N	-0-	-0-	-434	-0-					N	-0-					2
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-
04	810	N	664	-0-	-146	-0-	664	2			N	-0-					-0-
05	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-
01	2449	X	2372	-0-	-77	-0-	2372	2			N	-0-					-0-
02	2212	X	2137	-0-	-75	-0-	2137	2			N	-0-					-0-
03	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					-0-
04	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
05	2387	X	2232	-0-	-155	-0-	2232	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	868	N	625	-0-	-243	-0-	625	2			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
04	540	N	410	-0-	-130	-0-	410	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1825	-0-	-97	-0-	61	1	1764	2	N	-0-					-0-
01	1953	X	1794	-0-	-159	-0-	53	1	1741	2	N	-0-					-0-
02	1764	X	1661	-0-	-103	-0-	48	1	1613	2	N	-0-					-0-
03	1953	X	1650	-0-	-303	-0-	57	1	1593	2	N	-0-					-0-
04	1860	X	1631	-0-	-229	-0-	54	1	1577	2	N	-0-					-0-
*05	1873	X	1873	-0-	-0-	-0-	68	1	1805	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1288	-0-	-1006	-0-	43	1	1245	2	N	-0-					-0-
01	1239	N	1239	-0-	-0-	-0-	37	1	1202	2	N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	33	1	1111	2	N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	41	1	1150	2	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	46	1	1368	2	N	-0-					-0-
*05	1601	N	1601	-0-	-0-	-0-	58	1	1543	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3067	-0-	-219	-0-	102	1	2965	2	N	-0-					-0-
01	3045	X	3045	-0-	-0-	-0-	91	1	2954	2	N	-0-					-0-
02	2757	X	2757	-0-	-0-	-0-	80	1	2677	2	N	-0-					-0-
03	2938	X	2938	-0-	-0-	-0-	101	1	2837	2	N	-0-					-0-
04	3030	X	3030	-0-	-0-	-0-	99	1	2931	2	N	-0-					-0-
*05	2842	X	2842	-0-	-0-	-0-	104	1	2738	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	2			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
03	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	602	-0-	-297	-0-	17	1	574	3	Y	10	27	1			2
							11	9									
01	755	N	755	-0-	-0-	-0-	22	1	733	3	Y	-0-	2	1			-0-
02	1793	N	1793	-0-	-0-	-0-	49	1	1744	3	Y	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	23	1	748	3	Y	10	8	1			2
							11	9									
*04	720	N	684	-0-	-36	-0-	20	1	653	3	Y	10	9	1			3
							11	9									
05	837	N	710	-0-	-127	-0-	21	1	677	3	Y	11	11	1			3
							12	9									

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	892	2	2	9	N	2					9
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					9
02	710	N	710	-0-	-0-	-0-	709	2	1	9	N	1					10
03	899	N	752	-0-	-147	-0-	752	2			N	-0-					10
04	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					11
*05	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					12

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1507	-0-	-1314	-0-	1501	2	6	9	Y	5					23
01	1564	X	1564	-0-	-0-	-0-	1562	2	2	9	Y	2					25
02	1637	X	1637	-0-	-0-	-0-	1636	2	1	9	Y	1					26
03	3131	X	1923	-0-	-1208	-0-	1922	2	1	9	Y	1					27
04	2370	X	2065	-0-	-305	-0-	2063	2	2	9	Y	2					29
*05	1910	X	1910	-0-	-0-	-0-	1908	2	2	9	Y	2					31

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1818	-0-	-724	-0-	1817	2	1	9	Y	1					9
01	1505	X	1505	-0-	-0-	-0-	1504	2	1	9	Y	1					10
02	2247	X	2247	-0-	-0-	-0-	2246	2	1	9	Y	1					11
03	2356	X	2068	-0-	-288	-0-	2068	2			Y	-0-					11
04	2250	X	2117	-0-	-133	-0-	2116	2	1	9	Y	1					12
05	2480	X	2253	-0-	-227	-0-	2252	2	1	9	Y	1					13

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2488	-0-	-395	-0-	2480	2	8	9	Y	7					38
01	2381	X	2381	-0-	-0-	-0-	2378	2	3	9	Y	3					41
02	2656	X	2656	-0-	-0-	-0-	2654	2	2	9	Y	2					43
03	3193	X	2088	-0-	-1105	-0-	2086	2	2	9	Y	2					45
04	2670	X	2610	-0-	-60	-0-	2607	2	3	9	Y	3					48
05	2945	X	2708	-0-	-237	-0-	2705	2	3	9	Y	3					51

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1819	-0-	-258	-0-	1818	2	1	9	Y	1					2
01	1770	X	1770	-0-	-0-	-0-	1770	2			Y	-0-					2
02	1860	X	1860	-0-	-0-	-0-	1860	2			Y	-0-					2
03	2728	X	1879	-0-	-849	-0-	1879	2			Y	-0-					2
04	2640	X	2152	-0-	-488	-0-	2152	2			Y	-0-					2
*05	2991	X	2991	-0-	-0-	-0-	2991	2			Y	-0-					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1743	-0-	-396	-0-	1743	2			Y	-0-	14	1			2
01	1087	X	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					3
02	2188	X	2188	-0-	-0-	-0-	2188	2			Y	-0-					3
03	2449	X	2049	-0-	-400	-0-	2047	2	2	9	Y	2					5
04	2370	X	1757	-0-	-613	-0-	1756	2	1	9	Y	1					6
05	2418	X	1795	-0-	-623	-0-	1794	2	1	9	Y	1					7

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-	18	1			2
01	2754	N	2754	-0-	-0-	-0-	2753	2	1	9	Y	1					3
02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1					4
03	3397	X	3397	-0-	-0-	-0-	3395	2	2	9	Y	2					6
04	2178	X	2178	-0-	-0-	-0-	2177	2	1	9	Y	1					7
*05	2439	X	2439	-0-	-0-	-0-	2437	2	2	9	Y	2					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	915	2			Y	-0-	23	1			3
01	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					4
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					6
03	976	N	976	-0-	-0-	-0-	974	2	2	9	Y	2					8
04	990	N	691	-0-	-299	-0-	689	2	2	9	Y	2					10
05	930	N	757	-0-	-173	-0-	756	2	1	9	Y	1					11

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1703	-0-	-281	-0-	1703	2			Y	-0-	140	1			17
01	2093	N	2093	-0-	-0-	-0-	2083	2	10	9	Y	9					26
02	1479	N	1479	-0-	-0-	-0-	1471	2	8	9	Y	7					33
03	1861	N	1861	-0-	-0-	-0-	1846	2	15	9	Y	14					47
04	1890	N	1482	-0-	-408	-0-	1469	2	13	9	Y	12					59
*05	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	Y	9					68

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
01	1457	X	1361	-0-	-96	-0-	1361	2			N	-0-					-0-
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
04	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*05	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2465	-0-	-139	-0-	2463	2	2	9	N	2					3
01	2604	X	2450	-0-	-154	-0-	2447	2	3	9	N	3	4	1			2
02	2352	X	1630	-0-	-722	-0-	1630	2			N	-0-					2
03	2480	X	1951	-0-	-529	-0-	1945	2	6	9	N	5	4	1			3
04	2400	X	1565	-0-	-835	-0-	1563	2	2	9	N	2	4	1			1
05	2480	X	2004	-0-	-476	-0-	2003	2	1	9	N	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1781	-0-	-358	-0-	1781	2			N	-0-					-0-
01	2139	X	2071	-0-	-68	-0-	2071	2			N	-0-					-0-
02	1932	X	1396	-0-	-536	-0-	1396	2			N	-0-					-0-
03	1860	X	1670	-0-	-190	-0-	1670	2			N	-0-					-0-
04	2010	X	1766	-0-	-244	-0-	1766	2			N	-0-					-0-
05	2077	X	1976	-0-	-101	-0-	1976	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	3655	-0-	-1243	-0-	3655	2			N	-0-					-0-
01	4898	X	3530	-0-	-1368	-0-	3530	2			N	-0-					-0-
02	4424	X	2846	-0-	-1578	-0-	2846	2			N	-0-					-0-
03	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
04	3540	X	3427	-0-	-113	-0-	3427	2			N	-0-					-0-
05	3658	X	3505	-0-	-153	-0-	3505	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2419	-0-	-216	-0-	2409	2	10	9	N	9					12
01	3007	X	2260	-0-	-747	-0-	2248	2	12	9	N	11	15	1			8
02	2716	X	1875	-0-	-841	-0-	1875	2			N	-0-					8
03	3007	X	1900	-0-	-1107	-0-	1881	2	19	9	N	17	14	1			11
04	2670	X	1673	-0-	-997	-0-	1665	2	8	9	N	7	15	1			3
05	2418	X	2239	-0-	-179	-0-	2232	2	7	9	N	6					9

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2310	-0-	-666	-0-	2310	2			N	-0-					-0-
01	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
02	2268	X	1836	-0-	-432	-0-	1836	2			N	-0-					-0-
03	2325	X	2195	-0-	-130	-0-	2195	2			N	-0-					-0-
04	2400	X	1324	-0-	-1076	-0-	1324	2			N	-0-					-0-
05	2480	X	1637	-0-	-843	-0-	1637	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2972	-0-	-779	-0-	2959	2	13	9	Y	12					16
01	2645	X	2645	-0-	-0-	-0-	2630	2	15	9	Y	14	20	1			10
02	2302	X	2302	-0-	-0-	-0-	2301	2	1	9	Y	1					11
03	2945	X	2516	-0-	-429	-0-	2492	2	24	9	Y	22	19	1			14
04	2850	X	2235	-0-	-615	-0-	2224	2	11	9	Y	10	20	1			4
05	2945	X	2542	-0-	-403	-0-	2534	2	8	9	Y	7					11

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1958	-0-	-460	-0-	1957	2	1	9	Y	1					1
01	2030	X	2030	-0-	-0-	-0-	2029	2	1	9	Y	1	1	1			1
02	1704	X	1704	-0-	-0-	-0-	1704	2			Y	-0-					1
03	2666	X	1332	-0-	-1334	-0-	1331	2	1	9	Y	1	1	1			1
04	2040	X	1497	-0-	-543	-0-	1497	2			Y	-0-	1	1			-0-
05	2015	X	1811	-0-	-204	-0-	1810	2	1	9	Y	1					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2193	-0-	-411	-0-	2187	2	6	9	Y	5					7
01	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	Y	5	8	1			4
02	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					4
03	2201	N	2005	-0-	-196	-0-	1994	2	11	9	Y	10	8	1			6
04	1980	N	1491	-0-	-489	-0-	1487	2	4	9	Y	4	8	1			2
*05	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					5

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3026	-0-	-384	-0-	3001	2	25	9	Y	23					30
01	2567	X	2567	-0-	-0-	-0-	2539	2	28	9	Y	25	36	1			19
02	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	Y	1					20
03	3038	X	2909	-0-	-129	-0-	2864	2	45	9	Y	41	35	1			26
04	2940	X	2168	-0-	-772	-0-	2149	2	19	9	Y	17	36	1			7
05	3038	X	2943	-0-	-95	-0-	2928	2	15	9	Y	14					21

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2654	-0-	-12	-0-	2650	2	4	9	Y	4					5
01	2156	N	2156	-0-	-0-	-0-	2152	2	4	9	Y	4	6	1			3
02	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					3
03	2666	N	2442	-0-	-224	-0-	2435	2	7	9	Y	6	5	1			4
04	2100	N	1827	-0-	-273	-0-	1824	2	3	9	Y	3	6	1			1
*05	3023	N	3023	-0-	-0-	-0-	3021	2	2	9	Y	2					3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
01	2108	X	1596	-0-	-512	-0-	1596	2			N	-0-					-0-
02	1932	X	1733	-0-	-199	-0-	1733	2			N	-0-					-0-
03	2294	X	1916	-0-	-378	-0-	1916	2			N	-0-					-0-
04	2220	X	1744	-0-	-476	-0-	1744	2			N	-0-					-0-
05	2294	X	1486	-0-	-808	-0-	1486	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	3100	N	3275	-0-	175	175	3275	2			N	-0-					-0-
02	1788	N	1613	-0-	-175	-0-	1613	2			N	-0-					-0-
03	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-
04	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
*05	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
01	3255	X	2266	-0-	-989	-0-	2266	2			N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
03	3968	X	2883	-0-	-1085	-0-	2883	2			N	-0-					-0-
04	3840	X	2657	-0-	-1183	-0-	2657	2			N	-0-					-0-
05	3968	X	3605	-0-	-363	-0-	3605	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1034	-0-	-82	-0-	54	1	980	3	N	-0-					-0-
01	1083	X	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-					-0-
02	952	X	919	-0-	-33	-0-	43	1	876	3	N	-0-					-0-
03	1054	X	690	-0-	-364	-0-	39	1	651	3	N	-0-					-0-
04	1050	X	810	-0-	-240	-0-	45	1	765	3	N	-0-					-0-
05	1085	X	627	-0-	-458	-0-	38	1	589	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1530	-0-	-237	-0-	80	1	1450	3	N	-0-					-0-
01	1674	X	1574	-0-	-100	-0-	83	1	1491	3	N	-0-					-0-
02	1512	X	1321	-0-	-191	-0-	61	1	1260	3	N	-0-					-0-
03	1643	X	844	-0-	-799	-0-	50	1	794	3	N	-0-					-0-
04	1560	X	1149	-0-	-411	-0-	63	1	1086	3	N	-0-					-0-
05	1581	X	933	-0-	-648	-0-	57	1	876	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	40			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	28			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
05	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

12	1023	N	62	-0-	-961	-0-	62	1			N	-0-					35
01	434	N	60	-0-	-374	-0-	60	1			N	-0-					35
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					35
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					35
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

12	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
02	4536	X	-0-	-0-	-4536	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	-0-	-0-	-1209	-0-					Y	-0-					74
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	-0-	-0-	-992	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	-0-	-0-	-7006	-0-					Y	-0-					-0-
01	7006	X	-0-	-0-	-7006	-0-					Y	-0-					-0-
02	5908	X	-0-	-0-	-5908	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

12	496	N	477	-0-	-19	-0-	477	3			N	-0-					60
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					60
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					60
03	465	N	440	-0-	-25	-0-	434	3	6	9	N	5					65
04	570	N	518	-0-	-52	-0-	512	3	6	9	N	5					70
05	465	N	306	-0-	-159	-0-	306	3			N	-0-					70

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

12	186	N	140	-0-	-46	-0-	140	3			Y	-0-					174
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					174
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					174
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					174
*04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					174
*05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

12	93	N	75	-0-	-18	-0-	75	3			Y	-0-					25
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					25
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					25
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					25
*04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					25
*05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
*05	895	N	895	-0-	-0-	-0-	213	1	682	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	X	1381	-0-	-510	-0-	173	1	1208	3	N	-0-			-0-
01	1643	N	1253	-0-	-390	-0-	149	1	1104	3	N	-0-			-0-
02	1344	N	1108	-0-	-236	-0-	142	1	966	3	N	-0-			-0-
03	1395	N	1323	-0-	-72	-0-	187	1	1136	3	N	-0-			-0-
04	1200	N	1148	-0-	-52	-0-	164	1	984	3	N	-0-			-0-
*05	1241	N	1241	-0-	-0-	-0-	163	1	1078	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

12	124	N	75	-0-	-49	-0-	9	1	66	3	N	-0-			-0-
01	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-			-0-
02	84	N	58	-0-	-26	-0-	7	1	51	3	N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	7	1	43	3	N	-0-			-0-
05	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

12	380	N	380	-0-	-0-	-0-	48	1	332	3	N	-0-			-0-
01	403	N	391	-0-	-12	-0-	47	1	344	3	N	-0-			-0-
02	352	N	352	-0-	-0-	-0-	45	1	307	3	N	-0-			-0-
03	372	N	359	-0-	-13	-0-	51	1	308	3	N	-0-			-0-
04	390	N	339	-0-	-51	-0-	48	1	291	3	N	-0-			-0-
05	403	N	234	-0-	-169	-0-	31	1	203	3	N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

12	565	N	565	-0-	-0-	-0-	71	1	494	3	N	-0-			-0-
01	605	N	605	-0-	-0-	-0-	72	1	533	3	N	-0-			-0-
02	512	N	512	-0-	-0-	-0-	66	1	446	3	N	-0-			-0-
03	559	N	559	-0-	-0-	-0-	79	1	480	3	N	-0-			-0-
04	600	N	504	-0-	-96	-0-	72	1	432	3	N	-0-			-0-
05	558	N	546	-0-	-12	-0-	72	1	474	3	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

12	703	N	703	-0-	-0-	-0-	88	1	615	3	N	-0-			-0-
01	899	N	687	-0-	-212	-0-	82	1	605	3	N	-0-			-0-
02	700	N	653	-0-	-47	-0-	84	1	569	3	N	-0-			-0-
03	713	N	675	-0-	-38	-0-	95	1	580	3	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	91	1	550	3	N	-0-			-0-
*05	772	N	772	-0-	-0-	-0-	101	1	671	3	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

12	543	N	543	-0-	-0-	-0-	68	1	475	3	N	-0-			-0-
01	561	N	561	-0-	-0-	-0-	67	1	494	3	N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	64	1	438	3	N	-0-			-0-
03	558	N	518	-0-	-40	-0-	73	1	445	3	N	-0-			-0-
04	540	N	469	-0-	-71	-0-	67	1	402	3	N	-0-			-0-
05	558	N	520	-0-	-38	-0-	68	1	452	3	N	-0-			-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	908	-0-	-177	-0-	114	1	794	3	N	-0-					-0-
01	1085	N	866	-0-	-219	-0-	103	1	763	3	N	-0-					-0-
02	896	N	786	-0-	-110	-0-	101	1	685	3	N	-0-					-0-
03	899	N	790	-0-	-109	-0-	112	1	678	3	N	-0-					-0-
04	840	N	652	-0-	-188	-0-	93	1	559	3	N	-0-					-0-
05	868	N	768	-0-	-100	-0-	101	1	667	3	N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

12	1581	N	1495	-0-	-86	-0-	187	1	1308	3	N	-0-					-0-
01	1674	N	1592	-0-	-82	-0-	190	1	1402	3	N	-0-					-0-
02	1490	N	1490	-0-	-0-	-0-	191	1	1299	3	N	-0-					-0-
03	1488	N	1487	-0-	-1	-0-	210	1	1277	3	N	-0-					-0-
04	1530	N	1404	-0-	-126	-0-	200	1	1204	3	N	-0-					-0-
05	1643	N	1548	-0-	-95	-0-	203	1	1345	3	N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

12	14B2 EXT		-0-	-0-	-0-	3203					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3203					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	3203					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3203					N	-0-					-0-
04	14B2 EXT		466	-0-	466	3669	466	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3669					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	713	N	266	-0-	-447	-0-	266	2			N	-0-					-0-
02	756	N	423	-0-	-333	-0-	423	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
02	728	N	538	-0-	-190	-0-	538	2			N	-0-					-0-
03	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
04	720	N	126	-0-	-594	-0-	126	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1059	-0-	-150	-0-	1059	3			N	-0-					117
01	1209	N	647	-0-	-562	-0-	647	3			N	-0-					117
02	1008	N	996	-0-	-12	-0-	967	3	29	9	N	26					143
03	1238	N	1238	-0-	-0-	-0-	1224	3	14	9	N	13					156
04	1128	N	1128	-0-	-0-	-0-	1119	3	9	9	N	8					164
05	1116	N	847	-0-	-269	-0-	841	3	6	9	N	5					169

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					99
01	155	N	45	-0-	-110	-0-	45	3			N	-0-					99
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					99
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					99
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1007	-0-	-357	-0-	1007	3			Y	-0-					57
01	1302	N	628	-0-	-674	-0-	628	3			Y	-0-					57
02	1217	N	1217	-0-	-0-	-0-	1194	3	23	9	Y	21					78
03	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					83
04	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	Y	8					91
05	1333	N	1099	-0-	-234	-0-	1096	3	3	9	Y	3					94

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

12	403	N	357	-0-	-46	-0-	276	3	81	9	N	74					179
01	341	N	330	-0-	-11	-0-	256	3	74	9	N	67	165	1			81
02	308	N	290	-0-	-18	-0-	234	3	56	9	N	51					132
03	372	N	364	-0-	-8	-0-	286	3	78	9	N	71	172	1			31
04	330	N	326	-0-	-4	-0-	258	3	68	9	N	62					93
*05	318	N	318	-0-	-0-	-0-	262	3	56	9	N	51					144

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

*12	7595	#	6134	-0-	-1461	-0-	6120	3	14	9	N	13					116
*01	13892		6261	-0-	-7631	-0-	6247	3	14	9	N	13					129
*02	13591		6126	-0-	-7465	-0-	6112	3	14	9	N	13					142
*03	8370		-0-	-0-	-8370	-0-					N	13	84	1			71
*04	10534		-0-	-0-	-10534	-0-					N	13					84
05	8370		-0-	-0-	-8370	-0-					N	13					97

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

12	0	W	3818	-0-	3818	3818	3818	3			N	-0-					-0-
01	0	W	7635	-0-	7635	11453	7635	3			N	-0-					-0-
02	0	W	7470	-0-	7470	18923	7470	3			N	-0-					-0-
03	0	W	6095	-0-	6095	25018	6095	3			N	-0-					-0-
04	0	W	10520	-0-	10520	35538	10520	3			N	-0-					-0-
05	0	W	7564	-0-	7564	43102	7564	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1072	-0-	-106	-0-	1072	3			N	-0-					-0-
01	1643	X	874	-0-	-769	-0-	874	3			N	-0-					-0-
02	1484	X	564	-0-	-920	-0-	564	3			N	-0-					-0-
03	1643	X	416	-0-	-1227	-0-	416	3			N	-0-					-0-
04	1350	X	915	-0-	-435	-0-	915	3			N	-0-					-0-
05	1085	X	477	-0-	-608	-0-	477	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-
02	476	N	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	666	3	14	9	N	13	13	8			-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	157	-0-	-308	-0-	157	3			N	-0-					-0-
01	465	X	202	-0-	-263	-0-	202	3			N	-0-					-0-
02	364	X	98	-0-	-266	-0-	98	3			N	-0-					-0-
03	310	X	73	-0-	-237	-0-	73	3			N	-0-					-0-
04	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	X	87	-0-	-130	-0-	87	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9	9	8			-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	527	X	311	-0-	-216	-0-	311	3			N	-0-					-0-
02	476	X	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	527	X	257	-0-	-270	-0-	257	3			N	-0-					-0-
04	634	X	634	-0-	-0-	-0-	624	3	10	9	N	9	9	8			-0-
05	372	X	325	-0-	-47	-0-	325	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2350	-0-	-192	-0-	2327	3	23	9	N	21	21	8			-0-
01	3689	X	2176	-0-	-1513	-0-	2176	3			N	-0-					-0-
02	3332	X	2159	-0-	-1173	-0-	2159	3			N	-0-					-0-
03	3689	X	1607	-0-	-2082	-0-	1607	3			N	-0-					-0-
04	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
05	2387	X	1951	-0-	-436	-0-	1951	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	899	X	517	-0-	-382	-0-	517	3			N	-0-					-0-
02	812	X	491	-0-	-321	-0-	491	3			N	-0-					-0-
03	899	X	367	-0-	-532	-0-	367	3			N	-0-					-0-
04	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	620	X	365	-0-	-255	-0-	365	3			N	-0-					-0-
02	560	X	442	-0-	-118	-0-	442	3			N	-0-					-0-
03	620	X	328	-0-	-292	-0-	328	3			N	-0-					-0-
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

12	961	N	913	-0-	-48	-0-	47	1	866	3	N	-0-					-0-
01	961	N	910	-0-	-51	-0-	47	1	863	3	N	-0-					-0-
02	840	N	783	-0-	-57	-0-	39	1	744	3	N	-0-					-0-
03	899	N	864	-0-	-35	-0-	44	1	820	3	N	-0-					-0-
04	870	N	843	-0-	-27	-0-	44	1	799	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

12	1147	N	1139	-0-	-8	-0-	55	1	1084	3	N	-0-					-0-
01	1178	N	1146	-0-	-32	-0-	58	1	1088	3	N	-0-					-0-
02	1036	N	1034	-0-	-2	-0-	55	1	979	3	N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	60	1	1080	3	N	-0-					-0-
04	1110	N	1062	-0-	-48	-0-	53	1	1009	3	N	-0-					-0-
05	1147	N	1119	-0-	-28	-0-	59	1	1060	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	123	-0-	-125	-0-	123	2			N	-0-					4
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					4
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					4
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					4
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					4
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1701	-0-	-66	-0-	1701	2			N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1484	X	1468	-0-	-16	-0-	1468	2			N	-0-					-0-
03	1705	X	1443	-0-	-262	-0-	1443	2			N	-0-					-0-
04	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1705	X	1504	-0-	-201	-0-	1504	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					8
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					8
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					8
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					8
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					8
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	701	-0-	-12	-0-	701	2			N	-0-					40
01	744	N	659	-0-	-85	-0-	659	2			N	-0-					40
02	644	N	609	-0-	-35	-0-	609	2			N	-0-					40
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					40
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					40
05	682	N	668	-0-	-14	-0-	668	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	X	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	X	103	-0-	-52	-0-	103	2			N	-0-					-0-
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	X	122	-0-	-33	-0-	122	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	124	-0-	-279	-0-	7	1	117	3	N	-0-					-0-
01	434	N	228	-0-	-206	-0-	14	1	214	3	N	-0-					-0-
02	392	N	236	-0-	-156	-0-	15	1	221	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	45	1	727	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	60	1	930	3	N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	62	1	910	3	N	-0-					-0-
03	904	N	904	-0-	-0-	-0-	55	1	849	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
*05	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3142	X	3142	-0-	-0-	-0-	3142	3			Y	-0-					-0-
01	2945	X	2068	-0-	-877	-0-	2068	3			Y	-0-					-0-
02	3388	X	2598	-0-	-790	-0-	2598	3			Y	-0-					-0-
03	3751	X	1821	-0-	-1930	-0-	1821	3			Y	-0-					-0-
04	3630	X	427	-0-	-3203	-0-	427	3			Y	-0-					-0-
05	3131	X	890	-0-	-2241	-0-	890	3			Y	-0-					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					5
01	527	N	363	-0-	-164	-0-	362	3	1	9	Y	1					6
02	588	N	455	-0-	-133	-0-	454	3	1	9	Y	1					7
03	558	N	318	-0-	-240	-0-	318	3			Y	-0-					7
04	360	N	75	-0-	-285	-0-	75	3			Y	-0-					7
05	496	N	156	-0-	-340	-0-	156	3			Y	-0-					7

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	Y	2					4
01	992	N	704	-0-	-288	-0-	703	3	1	9	Y	1					5
02	1148	N	882	-0-	-266	-0-	882	3			Y	-0-					5
03	1054	N	618	-0-	-436	-0-	618	3			Y	-0-					5
04	690	N	145	-0-	-545	-0-	145	3			Y	-0-					5
05	992	N	303	-0-	-689	-0-	303	3			Y	-0-					5

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
01	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	#	-0-	-0-	-4464	-0-					Y	-0-					-0-
01	4464	#	-0-	-0-	-4464	-0-					Y	-0-					-0-
02	3472	#	-0-	-0-	-3472	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	R	622	-0-	-0-	-0-	620	3	2	9	N	2					86
01	622	R	622	-0-	-0-	-0-	620	3	2	9	N	2					88
02	562	R	562	-0-	-0-	-0-	560	3	2	9	N	2					90
03	620	#	210	-0-	-410	-0-	210	3			N	-0-					90
04	600	#	345	-0-	-255	-0-	345	3			N	-0-					90
05	620	#	228	-0-	-392	-0-	225	3	3	9	N	3					93

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	669	-0-	-168	-0-	657	2	12	9	Y	11	5	1			14
01	837	#	698	-0-	-139	-0-	686	2	12	9	Y	11	18	1			7
02	756	#	634	-0-	-122	-0-	621	2	13	9	Y	12	15	1			4
03	713	#	655	-0-	-58	-0-	640	2	15	9	Y	14	11	1			7
04	690	#	563	-0-	-127	-0-	548	2	15	9	Y	14	11	1			10
05	713	#	534	-0-	-179	-0-	526	2	8	9	Y	7	12	1			5

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1109	R	1109	-0-	-0-	-0-	1106	2	3	9	N	3					171
01	1097	R	1097	-0-	-0-	-0-	1097	2			N	-0-					171
02	994	R	994	-0-	-0-	-0-	991	2	3	9	N	3					174
03	1116	#	1088	-0-	-28	-0-	1088	2			N	-0-					174
04	1080	#	1050	-0-	-30	-0-	1050	2			N	-0-					174
05	1116	#	1077	-0-	-39	-0-	1077	2			N	-0-					174

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	702	-0-	-73	-0-	689	2	13	9	Y	12	6	1			13
01	775	#	551	-0-	-224	-0-	539	2	12	9	Y	11	18	1			6
02	700	#	413	-0-	-287	-0-	405	2	8	9	Y	7	12	1			1
03	775	#	356	-0-	-419	-0-	355	2	1	9	Y	1	1	1			1
04	750	#	366	-0-	-384	-0-	359	2	7	9	Y	6	3	1			4
*05	931	R	931	-0-	-0-	-0-	905	2	26	9	Y	24	21	1			7

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1563	-0-	-235	-0-	1563	2			Y	-0-					-0-
01	1798	#	1559	-0-	-239	-0-	1559	2			Y	-0-					-0-
02	1596	#	1321	-0-	-275	-0-	1321	2			Y	-0-					-0-
03	1367	R	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1500	#	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1550	#	1491	-0-	-59	-0-	1491	2			Y	-0-					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1021	R	1021	-0-	-0-	-0-	954	2	67	9	Y	61	179	1			87
01	989	R	989	-0-	-0-	-0-	937	2	52	9	Y	47					134
02	1100	R	1100	-0-	-0-	-0-	869	2	231	9	Y	210					344
03	1029	R	1029	-0-	-0-	-0-	982	2	47	9	Y	43					387
04	1043	R	1043	-0-	-0-	-0-	927	2	116	9	Y	105	1	8			491
05	961	#	920	-0-	-41	-0-	920	2			Y	-0-	366	1			125

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					15
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					15
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					15
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
*05	215	N	215	-0-	-0-	-0-	192	2	23	9	N	21					36

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					17
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					17
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					17
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					17
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

12	589	N	576	-0-	-13	-0-	81	1	495	2	N	-0-					-0-
01	496	N	493	-0-	-3	-0-	81	1	412	2	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	73	1	366	2	N	-0-					-0-
03	589	N	371	-0-	-218	-0-	73	1	298	2	N	-0-					-0-
04	480	N	352	-0-	-128	-0-	78	1	274	2	N	-0-					-0-
05	496	N	383	-0-	-113	-0-	75	1	308	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

12	992	N	966	-0-	-26	-0-	966	2			N	-0-					80
01	1178	N	961	-0-	-217	-0-	961	2			N	-0-					80
02	1092	N	692	-0-	-400	-0-	692	2			N	-0-					80
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					80
04	930	N	445	-0-	-485	-0-	445	2			N	-0-					80
05	775	N	608	-0-	-167	-0-	608	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

12	1364	N	1357	-0-	-7	-0-	1357	2			Y	-0-					41
01	DLQ G-10		1396	-0-	1396	1396	1396	2			Y	-0-					41
02	DLQ G-10		1284	-0-	1284	2680	1284	2			Y	-0-					41
03	3100	N	1314	-0-	-1786	894	1314	2			Y	-0-					41
04	1912	N	1018	-0-	-894	-0-	1018	2			Y	-0-					41
05	1426	N	1228	-0-	-198	-0-	1228	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					105
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					105
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					105
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					105
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

12	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

12	930	X	9	-0-	-921	-0-	9	2			N	-0-					-0-
01	930	X	2	-0-	-928	-0-	2	2			N	-0-					-0-
02	532	X	6	-0-	-526	-0-	6	2			N	-0-					-0-
03	558	X	9	-0-	-549	-0-	9	2			N	-0-					-0-
04	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
05	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

12	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
01	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

12	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

12	14B DENY		56	-0-	56	106	56	2			N	-0-					-0-
01	179	N	73	-0-	-106	-0-	73	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

12	14B DENY		51	-0-	51	105	51	2			N	-0-					-0-
01	170	N	65	-0-	-105	-0-	65	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

12	14B	DENY	3	-0-	3	866	3	2			N	-0-					-0-
01	14B	DENY	61	-0-	61	927	61	2			N	-0-					-0-
02	14B	DENY	81	-0-	81	1008	81	2			N	-0-					-0-
03	14B	DENY	40	-0-	40	1048	40	2			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1048					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	1048					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	929	-0-	-63	-0-	929	2			N	-0-					-0-
01	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
02	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
04	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

12	14B	DENY	49	-0-	49	145	49	2			N	-0-					-0-
01	189	N	44	-0-	-145	-0-	44	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
04	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	1620	N	1324	-0-	-296	-0-	1324	2			N	-0-					-0-
05	1829	N	1308	-0-	-521	-0-	1308	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

12	1953	N	1840	-0-	-113	-0-	1840	2			N	-0-					-0-
01	1860	N	1809	-0-	-51	-0-	1809	2			N	-0-					-0-
02	1596	N	1553	-0-	-43	-0-	1553	2			N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	1608	2			N	-0-					-0-
04	1740	N	1490	-0-	-250	-0-	1490	2			N	-0-					-0-
05	1705	N	1602	-0-	-103	-0-	1602	2			N	-0-					-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

12	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
02	308	N	276	-0-	-32	-0-	276	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	532	N	332	-0-	-200	-0-	332	2			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

12	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					-0-
03	1116	N	901	-0-	-215	-0-	901	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

12	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

12	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	728	N	622	-0-	-106	-0-	622	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	780	N	649	-0-	-131	-0-	649	2			N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	588	N	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

12	62	N	58	-0-	-4	B	-0-	58	2		N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
04	60	N	52	-0-	-8	B	-0-	52	2		N	-0-					-0-
05	62	N	53	-0-	-9	B	-0-	53	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

12	186	N	103	-0-	-83	B	-0-	103	2		N	-0-					-0-
01	124	N	76	-0-	-48	B	-0-	76	2		N	-0-					-0-
02	168	N	42	-0-	-126	B	-0-	42	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-
*05	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

12	14B DENY		68	-0-	68	B	138	68	2		N	-0-					-0-
01	204	N	66	-0-	-138	B	-0-	66	2		N	-0-					-0-
02	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-
04	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	41	-0-	41 B	82	41	2			N	-0-					-0-
01	139	N	57	-0-	-82 B	-0-	57	2			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
*05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

12	279	N	196	-0-	-83 B	-0-	196	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	186	N	65	-0-	-121 B	-0-	65	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

12	14B	DENY	51	-0-	51 B	116	51	2			N	-0-					-0-
01	174	N	58	-0-	-116 B	-0-	58	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
*05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
01	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
02	112	N	72	-0-	-40 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
05	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

12	14B	DENY	58	-0-	58 B	137	58	2			N	-0-					-0-
01	195	N	58	-0-	-137 B	-0-	58	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

12	14B	DENY	69	-0-	69	151	69	2			N	-0-					-0-
01	205	N	54	-0-	-151	-0-	54	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

12	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
01	558	N	124	-0-	-434	-0-	124	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

12	5859	X	-0-	-0-	-5859	-0-					N	-0-					-0-
01	5580	X	1614	-0-	-3966	-0-	1614	2			N	-0-					-0-
02	6643	X	6643	-0-	-0-	-0-	6643	2			N	-0-					-0-
03	6532	X	6532	-0-	-0-	-0-	6532	2			N	-0-					-0-
*04	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
05	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

12	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
01	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
02	3912	X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
03	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
*04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

12	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
01	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
02	1736	X	4	-0-	-1732	-0-	4	2			N	-0-					-0-
03	1922	X	3	-0-	-1919	-0-	3	2			N	-0-					-0-
04	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
05	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

12	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					-0-
01	5177	X	3696	-0-	-1481	-0-	3696	2			N	-0-					-0-
02	6368	X	6368	-0-	-0-	-0-	6368	2			N	-0-					-0-
03	6520	X	6520	-0-	-0-	-0-	6520	2			N	-0-					-0-
04	5580	X	3152	-0-	-2428	-0-	3152	2			N	-0-					-0-
05	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

12	8143	X	8143	-0-	-0-	-0-	374	1	7769	2	N	-0-					-0-
01	7930	X	7930	-0-	-0-	-0-	374	1	7556	2	N	-0-					-0-
02	8656	X	8656	-0-	-0-	-0-	338	1	8318	2	N	-0-					-0-
03	6851	X	5036	-0-	-1815	-0-	374	1	4662	2	N	-0-					-0-
04	9955	X	9955	-0-	-0-	-0-	362	1	9593	2	N	-0-					-0-
*05	7152	X	7152	-0-	-0-	-0-	374	1	6778	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	527	N	289	-0-	-238	-0-	289	2			N	-0-					-0-
02	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1344	N	1228	-0-	-116	-0-	1228	3			N	-0-					-0-
03	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-					-0-
04	1470	N	1247	-0-	-223	-0-	1247	3			N	-0-					-0-
05	1364	N	1135	-0-	-229	-0-	1135	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

12	3534	X	2881	-0-	-653	-0-	2881	2			N	-0-					-0-
01	3255	X	2150	-0-	-1105	-0-	2150	3			N	-0-					-0-
02	2940	X	1748	-0-	-1192	-0-	1748	3			N	-0-					-0-
03	3255	X	1917	-0-	-1338	-0-	1917	3			N	-0-					-0-
04	3150	X	1775	-0-	-1375	-0-	1775	3			N	-0-					-0-
05	2883	X	1986	-0-	-897	-0-	1986	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

12	992	#	578	-0-	-414	B	-32447	578	2		N	-0-					-0-
01	868	#	570	-0-	-298	B	-32745	570	2		N	-0-					-0-
02	616	#	569	-0-	-47	B	-32792	569	2		N	-0-					-0-
03	682	#	624	-0-	-58	B	-32850	624	2		N	-0-					-0-
04	660	#	555	-0-	-105	B	-32955	555	2		N	-0-					-0-
05	620	#	571	-0-	-49	B	-33004	571	2		N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

12	434	N	378	-0-	-56	B	-0-	378	2		N	-0-					-0-
01	403	N	372	-0-	-31	B	-0-	372	2		N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	2		N	-0-					-0-
03	407	N	407	-0-	-0-	B	-0-	407	2		N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	2		N	-0-					-0-
05	403	N	373	-0-	-30	B	-0-	373	2		N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

12	279	#	157	-0-	-122	B	-17597	157	2		N	-0-					19
01	217	#	155	-0-	-62	B	-17659	155	2		N	-0-					19
02	168	#	154	-0-	-14	B	-17673	154	2		N	-0-					19
03	186	#	169	-0-	-17	B	-17690	169	2		N	-0-					19
04	180	#	151	-0-	-29	B	-17719	151	2		N	-0-					19
05	186	#	155	-0-	-31	B	-17750	155	2		N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

12	62	N	62	-0-	-0-	B	-365	62	2		N	-0-					-0-
01	62	N	62	-0-	-0-	B	-365	62	2		N	-0-					-0-
02	56	N	61	-0-	5	B	-360	61	2		N	-0-					-0-
03	62	N	67	-0-	5	B	-355	67	2		N	-0-					-0-
04	60	N	59	-0-	-1	B	-355	59	2		N	-0-					-0-
05	62	N	61	-0-	-1	B	-355	61	2		N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
3-M ENERGY CORPORATION 953706
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	418	-0-	294 B	-26489	418	3			N	-0-					-0-
01	124	#	469	-0-	345 B	-26144	469	3			N	-0-					-0-
02	112	#	381	-0-	269 B	-25875	381	3			N	-0-					-0-
03	403	#	412	-0-	9 B	-25866	412	3			N	-0-					-0-
04	480	#	333	-0-	-147 B	-26013	333	3			N	-0-					-0-
05	465	#	129	-0-	-336 B	-26349	129	3			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	806	N	69	-0-	-737	-0-	69	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	806	N	245	-0-	-561	-0-	245	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	X	4	-0-	-1	-0-	4	2			N	-0-					-0-
*05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	124	X	12	-0-	-112	-0-	12	2			N	-0-					-0-
02	112	X	8	-0-	-104	-0-	8	2			N	-0-					-0-
03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
04	150	X	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-
02	756	N	575	-0-	-181	-0-	575	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	316	-0-	-180	-0-	316	2			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	403	X	307	-0-	-96	-0-	307	2			N	-0-					-0-
04	450	X	291	-0-	-159	-0-	291	2			N	-0-					-0-
05	465	X	335	-0-	-130	-0-	335	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
02	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
01	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	1050	X	496	-0-	-554	-0-	496	2			N	-0-					-0-
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	1					98
01	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					99
*02	686	N	686	-0-	-0-	-0-	685	2	1	9	Y	1					100
*03	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1					100
*04	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

12	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					9
01	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					9
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					9
03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					9
04	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
*05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					16

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					7
01	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					7
02	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					7
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					7
04	450	N	292	-0-	-158	-0-	280	2	12	9	Y	11					18
05	465	N	299	-0-	-166	-0-	299	2			Y	-0-					18

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

12	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					10
01	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					10
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					10
03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					10
04	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					22
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					22

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					13
01	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					13
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					13
03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					13
04	1050	N	1050	-0-	-0-	-0-	1037	2	13	9	Y	12					25
*05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					25

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	148	-0-	-224	-0-	148	2			N	-0-					-0-
01	341	X	53	-0-	-288	-0-	53	2			N	-0-					-0-
02	308	X	102	-0-	-206	-0-	102	2			N	-0-					-0-
03	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
*05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	899	X	836	-0-	-63	-0-	836	2			N	-0-					-0-
02	812	X	667	-0-	-145	-0-	667	2			N	-0-					-0-
03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-
04	960	X	319	-0-	-641	-0-	319	2			N	-0-					-0-
05	992	X	912	-0-	-80	-0-	912	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	1116	X	920	-0-	-196	-0-	920	2			N	-0-					-0-
02	1008	X	777	-0-	-231	-0-	777	2			N	-0-					-0-
03	1054	X	809	-0-	-245	-0-	809	2			N	-0-					-0-
04	900	X	713	-0-	-187	-0-	713	2			N	-0-					-0-
05	930	X	740	-0-	-190	-0-	740	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	72	-0-	-52	-0-	13	1	50	2	Y	8	17	1			11
							9	9									
01	71	N	71	-0-	-0-	-0-	18	1	50	2	Y	3	3	1			11
							3	9									
02	71	N	71	-0-	-0-	-0-	16	1	45	2	Y	9	8	1			12
							10	9									
03	62	N	61	-0-	-1	-0-	10	1	50	2	Y	1	3	1			10
							1	9									
04	88	N	88	-0-	-0-	-0-	40	1	48	2	Y	-0-					10
05	93	N	86	-0-	-7	-0-	32	1	50	2	Y	4	1	1			13
							4	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1412	-0-	-107	-0-	1392	2	20	9	N	18					42
01	1395	N	1274	-0-	-121	-0-	1256	2	18	9	N	16					58
02	1372	N	1252	-0-	-120	-0-	1234	2	18	9	N	16					74
03	1492	N	1492	-0-	-0-	-0-	1472	2	20	9	N	18					92
04	1324	N	1324	-0-	-0-	-0-	1287	2	37	9	N	34					126
05	1395	N	1127	-0-	-268	-0-	1117	2	10	9	N	9					135

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
05	837	N	795	-0-	-42	-0-	795	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1747	-0-	-51	-0-	1747	2			Y	-0-					-0-
01	1798	N	1761	-0-	-37	-0-	1761	2			Y	-0-					-0-
02	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
04	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
*05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	121	-0-	-158	-0-	121	2			N	-0-					-0-
01	279	X	91	-0-	-188	-0-	91	2			N	-0-					-0-
02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	X	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	217	X	41	-0-	-176	-0-	41	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	511	-0-	-419	-0-	511	3			N	-0-					-0-
01	1054	X	554	-0-	-500	-0-	554	3			N	-0-					-0-
02	952	X	718	-0-	-234	-0-	718	3			N	-0-					-0-
03	1054	X	251	-0-	-803	-0-	251	3			N	-0-					-0-
04	780	X	204	-0-	-576	-0-	204	3			N	-0-					-0-
05	806	X	89	-0-	-717	-0-	89	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
*05	124	N	80	-0-	-44	-0-	7	1	73	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-
04	120	N	24	-0-	-96	-0-	2	1	22	3	N	-0-					-0-
*05	124	N	80	-0-	-44	-0-	6	1	74	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
03	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					-0-
04	240	N	49	-0-	-191	-0-	4	1	45	3	N	-0-					-0-
*05	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	20	1	239	3	N	-0-					-0-
03	310	N	154	-0-	-156	-0-	13	1	141	3	N	-0-					-0-
04	300	N	59	-0-	-241	-0-	5	1	54	3	N	-0-					-0-
*05	279	N	190	-0-	-89	-0-	15	1	175	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					-0-
03	310	N	168	-0-	-142	-0-	13	1	155	3	N	-0-					-0-
04	300	N	64	-0-	-236	-0-	5	1	59	3	N	-0-					-0-
*05	310	N	208	-0-	-102	-0-	16	1	192	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CIMAREX ENERGY CO. OF COLORADO 153429
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	908	-0-	-1231	-0-	908	2			N	-0-					-0-
01	1457	N	949	-0-	-508	-0-	949	2			N	-0-					-0-
02	1092	N	771	-0-	-321	-0-	771	2			N	-0-					-0-
03	899	N	547	-0-	-352	-0-	547	2			N	-0-					-0-
04	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*05	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	R	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1125	R	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1042	R	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1116	#	954	-0-	-162	-0-	954	2			N	-0-					-0-
04	1080	#	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
*05	1147	#	1111	-0-	-36	-0-	1111	2			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-					-0-
02	280	N	222	-0-	-58	-0-	13	1	209	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	980	N	905	-0-	-75	-0-	905	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	136	-0-	-81	-0-	124	1	12	3	N	-0-					-0-
01	217	#	141	-0-	-76	-0-	124	1	17	3	N	-0-					-0-
02	168	#	131	-0-	-37	-0-	112	1	19	3	N	-0-					-0-
03	228	R	228	-0-	-0-	-0-	124	1	104	3	N	-0-					-0-
04	180	#	144	-0-	-36	-0-	120	1	24	3	N	-0-					-0-
05	155	#	149	-0-	-6	-0-	124	1	25	3	N	-0-					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	#	2329	-0-	-182	-0-	124	1	2180	3	N	23					163
							25	9									
01	2449	#	2163	-0-	-286	-0-	124	1	2005	3	N	31					194
							34	9									
02	2016	#	1925	-0-	-91	-0-	112	1	1800	3	N	12					206
							13	9									
03	2325	#	2098	-0-	-227	-0-	124	1	1965	3	N	8					214
							9	9									
04	2250	#	2222	-0-	-28	-0-	120	1	2082	3	N	18					232
							20	9									
05	2325	#	2318	-0-	-7	-0-	124	1	2172	3	N	20					252
							22	9									

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2359	-0-	-59	-0-	93	1	2247	2	Y	17	16	1			19
							19	9									
01	2509	N	2509	-0-	-0-	-0-	102	1	2392	2	Y	14	26	1			7
							15	9									
02	2072	N	2009	-0-	-63	-0-	79	1	1916	2	Y	13	10	1			10
							14	9									
03	2294	N	2235	-0-	-59	-0-	90	1	2132	2	Y	12	10	1			12
							13	9									
04	2220	N	1982	-0-	-238	-0-	78	1	1890	2	Y	13	14	1			11
							14	9									
05	2232	N	1038	-0-	-1194	-0-	43	1	986	2	Y	8	10	1			9
							9	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
02	476	N	332	-0-	-144	-0-	332	3			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

12	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
02	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	2			Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					82
01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					82
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					82
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					82
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					82
*05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

12	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-					-0-
01	186	N	160	-0-	-26	B	-0-	160	2		N	-0-					-0-
02	196	N	172	-0-	-24	B	-0-	172	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
04	177	N	177	-0-	-0-	B	-0-	177	2		N	-0-					-0-
*05	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					-0-

NOELKE, NE. (QUEEN) //CONT.// 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

12	132	N	132	-0-	-0- B	-0-	101	2	31	9	Y	28					167
01	91	N	91	-0-	-0- B	-0-	66	2	25	9	Y	23					190
02	0	N	-0-	-0-	-0- B	-0-					Y	18	167	1			41
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	17					58
04	120	N	-0-	-0-	-120 B	-0-					Y	12					70
05	0	N	-0-	-0-	-0- B	-0-					Y	14					84

SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

12	93	N	15	-0-	-78 B	-0-	15	2			Y	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			Y	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	2			Y	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
*05	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

12	31	N	3	-0-	-28 B	-0-	3	2			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			Y	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22 B	-0-	9	2			Y	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			Y	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-
*05	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					Y	17					17
04	60	N	-0-	-0-	-60 B	-0-					Y	12					29
05	0	N	-0-	-0-	-0- B	-0-					Y	14					43

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	800	2	19	9	N	17					124
01	794	N	794	-0-	-0-	-0-	780	2	14	9	N	13					137
02	727	N	727	-0-	-0-	-0-	705	2	22	9	N	20					157
03	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					179
04	776	N	776	-0-	-0-	-0-	757	2	19	9	N	17					196
*05	823	N	823	-0-	-0-	-0-	802	2	21	9	N	19					215

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	#	1207	-0-	-1428	-0-	1143	2	64	9	N	58					216
01	1984	#	1013	-0-	-971	-0-	970	2	43	9	N	39	175	1			80
02	1792	#	718	-0-	-1074	-0-	687	2	31	9	N	28					108
03	1984	#	687	-0-	-1297	-0-	653	2	34	9	N	31					139
04	1470	#	606	-0-	-864	-0-	573	2	33	9	N	30					169
05	1209	#	537	-0-	-672	-0-	508	2	29	9	N	26					195

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	605	2	94	9	N	85					115
01	656	N	656	-0-	-0-	-0-	601	2	55	9	N	50					165
02	624	N	624	-0-	-0-	-0-	601	2	23	9	N	21					186
03	713	N	273	-0-	-440	-0-	273	2			N	-0-					186
04	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1					187
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					187

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	699	-0-	-14	-0-	699	3			N	-0-					119
01	768	R	768	-0-	-0-	-0-	768	3			N	-0-					119
02	677	R	677	-0-	-0-	-0-	677	3			N	-0-					119
03	713	#	486	-0-	-227	-0-	486	3			N	-0-					119
04	750	#	745	-0-	-5	-0-	745	3			N	-0-					119
05	775	#	542	-0-	-233	-0-	542	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

12	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					11
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					11
02	952	N	874	-0-	-78	-0-	874	3			N	-0-					11
03	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					11
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					11
05	961	N	736	-0-	-225	-0-	736	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

12	124	N	34	-0-	-90	B	-0-	34	3		N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	60	N	-0-	-0-	-60		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

12	T. A.		371	-0-	371	B	9844	371	3		N	-0-					-0-
01	3100	N	293	-0-	-2807	B	7037	293	3		N	-0-					-0-
02	2800	N	293	-0-	-2507	B	4530	293	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4530																	
03	3100	N	509	-0-	-2591	B	1939	509	3		N	-0-					-0-
04	2248	N	309	-0-	-1939		-0-	309	3		N	-0-					-0-
*05	281	N	281	-0-	-0-		-0-	281	3		N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	1			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	1			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	1			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	1			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) //CONT.// 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

12	3193		2611	-0-	-582	-0-	2599	2	12	9	N	11					202
01	3193		2301	-0-	-892	-0-	2281	2	20	9	N	18	182	1			38
02	2744	#	2372	-0-	-372	-0-	2372	2			N	-0-					38
03	3038	#	1554	-0-	-1484	-0-	1524	2	30	9	N	27					65
04	2790	#	2603	-0-	-187	-0-	2582	2	21	9	N	19					84
05	2635	#	1909	-0-	-726	-0-	1887	2	22	9	N	20					104

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

12	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	1085	N	749	-0-	-336	-0-	749	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
05	1147	N	771	-0-	-376	-0-	771	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
05	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	3			N	-0-					-0-
04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

12	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
01	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
02	364	N	311	-0-	-53	-0-	311	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	644	N	614	-0-	-30	-0-	614	3			N	-0-					-0-
03	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	728	N	694	-0-	-34	-0-	694	3			N	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

12	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

12	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-
03	1302	N	1060	-0-	-242	-0-	1060	3			N	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	756	N	610	-0-	-146	-0-	610	3			N	-0-					-0-
03	775	N	303	-0-	-472	-0-	303	3			N	-0-					-0-
04	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

12	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
03	713	N	429	-0-	-284	-0-	429	3			N	-0-					-0-
04	690	N	340	-0-	-350	-0-	340	3			N	-0-					-0-
05	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

12	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
01	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

12	1085	N	958	-0-	-127	-0-	958	3			N	-0-					-0-
01	1054	N	912	-0-	-142	-0-	912	3			N	-0-					-0-
02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	961	N	715	-0-	-246	-0-	715	3			N	-0-					-0-
04	870	N	800	-0-	-70	-0-	800	3			N	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	784	X	627	-0-	-157	-0-	627	3			N	-0-					-0-
03	899	X	627	-0-	-272	-0-	627	3			N	-0-					-0-
04	870	X	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	899	X	716	-0-	-183	-0-	716	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

12	899	N	747	-0-	-152	-0-	747	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
03	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
04	870	N	706	-0-	-164	-0-	706	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 17 RRCID -> 043428 COMPL. DATE 01/12/1968 TOTAL DEPTH 6700 PERF. 0 - 6319

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/12/2013 - P & A 02-12-13

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	1023	X	845	-0-	-178	-0-	845	3			N	-0-					-0-
02	868	X	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	961	X	784	-0-	-177	-0-	784	3			N	-0-					-0-
04	900	X	813	-0-	-87	-0-	813	3			N	-0-					-0-
05	961	X	873	-0-	-88	-0-	873	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
02	672	N	662	-0-	-10	-0-	662	3			N	-0-					-0-
03	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	N	35	-0-	-49	-0-	35	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MILLSPAUGH, A 19 WELL #: 1 RRCID -> 046412 COMPL. DATE 05/18/1969 TOTAL DEPTH 7229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/04/2013 - P & A 02-04-13

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	392	N	333	-0-	-59	-0-	333	3			N	-0-					-0-
03	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	8	-0-	-364	-0-	8	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
02	672	N	503	-0-	-169	-0-	503	3			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	660	N	335	-0-	-325	-0-	335	3			N	-0-					-0-
05	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

12	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	420	X	248	-0-	-172	-0-	248	3			N	-0-					-0-
05	434	X	273	-0-	-161	-0-	273	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
02	252	N	1	-0-	-251	-0-	1	3			N	-0-					-0-
03	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
02	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	336	X	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
04	360	X	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	1178	N	385	-0-	-793	-0-	385	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

12	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	682	N	370	-0-	-312	-0-	370	3			N	-0-					-0-
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

12	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
01	961	N	645	-0-	-316	-0-	645	3			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
02	1316	N	1307	-0-	-9	-0-	1307	3			N	-0-					-0-
03	1457	N	710	-0-	-747	-0-	710	3			N	-0-					-0-
04	1410	N	1283	-0-	-127	-0-	1283	3			N	-0-					-0-
05	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-
03	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	280	N	199	-0-	-81	-0-	199	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
04	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
05	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

12	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1303	-0-	-247	-0-	1303	3			N	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
02	1204	N	1174	-0-	-30	-0-	1174	3			N	-0-					-0-
03	1302	N	729	-0-	-573	-0-	729	3			N	-0-					-0-
04	1260	N	628	-0-	-632	-0-	628	3			N	-0-					-0-
05	1302	N	535	-0-	-767	-0-	535	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

12	1395	X	1027	-0-	-368	-0-	1027	3			N	-0-					-0-
01	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1860	N	1430	-0-	-430	-0-	1430	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

12	620	N	462	-0-	-158	-0-	462	3			N	-0-					-0-
01	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

12	1023	X	856	-0-	-167	-0-	856	3			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

12	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	252	X	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	X	192	-0-	-87	-0-	192	3			N	-0-					-0-
04	360	X	257	-0-	-103	-0-	257	3			N	-0-					-0-
05	372	X	200	-0-	-172	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	713	X	579	-0-	-134	-0-	579	3			N	-0-					-0-
04	690	X	678	-0-	-12	-0-	678	3			N	-0-					-0-
05	713	X	419	-0-	-294	-0-	419	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

12	961	X	919	-0-	-42	-0-	919	3			N	-0-					-0-
01	961	X	886	-0-	-75	-0-	886	3			N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	961	X	709	-0-	-252	-0-	709	3			N	-0-					-0-
04	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	992	X	840	-0-	-152	-0-	840	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	744	X	671	-0-	-73	-0-	671	3			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	744	X	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	720	X	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	775	X	719	-0-	-56	-0-	719	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					-0-
03	868	N	492	-0-	-376	-0-	492	3			N	-0-					-0-
04	780	N	540	-0-	-240	-0-	540	3			N	-0-					-0-
05	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

12	899	N	511	-0-	-388	-0-	511	3			N	-0-					-0-
01	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

12	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
01	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
02	616	N	477	-0-	-139	-0-	477	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
04	570	N	436	-0-	-134	-0-	436	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	448	N	387	-0-	-61	-0-	387	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	163	-0-	-117	-0-	163	3			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
03	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	54	-0-	-318	-0-	54	3			N	-0-					-0-
01	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
01	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

12	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	682	X	441	-0-	-241	-0-	441	3			N	-0-					-0-
02	616	X	376	-0-	-240	-0-	376	3			N	-0-					-0-
03	682	X	386	-0-	-296	-0-	386	3			N	-0-					-0-
04	660	X	464	-0-	-196	-0-	464	3			N	-0-					-0-
05	651	X	266	-0-	-385	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

12	558	N	9	-0-	-549	-0-	9	3			N	-0-					-0-
01	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
02	168	N	27	-0-	-141	-0-	27	3			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	588	N	451	-0-	-137	-0-	451	3			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 1018 RRCID -> 088977 COMPL. DATE 06/21/1980 TOTAL DEPTH 7381 PERF. 7040 - 7228

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2013 - P&A 02-27-2013

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	372	N	219	-0-	-153	-0-	219	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

12	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	620	N	397	-0-	-223	-0-	397	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
01	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-
02	616	N	523	-0-	-93	-0-	523	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
04	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
05	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
02	112	N	57	-0-	-55	-0-	57	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 201 RRCID -> 096503 COMPL. DATE 06/22/1981 TOTAL DEPTH 7487 PERF. 6717 - 7355

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2013 - P&A 03-04-2013

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
01	281	N	281	-0-	-0-	-0-	281	3		N	-0-			-0-
02	280	N	261	-0-	-19	-0-	261	3		N	-0-			-0-
03	279	N	231	-0-	-48	-0-	231	3		N	-0-			-0-
04	283	N	283	-0-	-0-	-0-	283	3		N	-0-			-0-
05	279	N	216	-0-	-63	-0-	216	3		N	-0-			-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
01	326	N	326	-0-	-0-	-0-	326	3		N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
03	217	N	209	-0-	-8	-0-	209	3		N	-0-			-0-
04	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
*05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	207	3		N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	237	3		N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
03	217	N	120	-0-	-97	-0-	120	3		N	-0-			-0-
04	246	N	246	-0-	-0-	-0-	246	3		N	-0-			-0-
05	217	N	19	-0-	-198	-0-	19	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	3		N	-0-			-0-
01	417	N	417	-0-	-0-	-0-	417	3		N	-0-			-0-
02	364	N	361	-0-	-3	-0-	361	3		N	-0-			-0-
03	403	N	278	-0-	-125	-0-	278	3		N	-0-			-0-
04	419	N	419	-0-	-0-	-0-	419	3		N	-0-			-0-
05	403	N	318	-0-	-85	-0-	318	3		N	-0-			-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3		N	-0-			-0-
01	310	N	239	-0-	-71	-0-	239	3		N	-0-			-0-
02	224	N	203	-0-	-21	-0-	203	3		N	-0-			-0-
03	248	N	160	-0-	-88	-0-	160	3		N	-0-			-0-
04	240	N	212	-0-	-28	-0-	212	3		N	-0-			-0-
05	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 3055 RRCID -> 098283 COMPL. DATE 10/01/1981 TOTAL DEPTH 7361 PERF. 6930 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/26/2013 - P&A 02-26-2013

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	310	N	55	-0-	-255	-0-	55	3			N	-0-					-0-
02	252	N	25	-0-	-227	-0-	25	3			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 1055 RRCID -> 099548 COMPL. DATE 03/27/1982 TOTAL DEPTH 7500 PERF. 6244 - 6799

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	336	N	270	-0-	-66	-0-	270	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	372	N	169	-0-	-203	-0-	169	3			N	-0-					-0-
04	360	N	64	-0-	-296	-0-	64	3			N	-0-					-0-
05	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	37	-0-	-103	-0-	37	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

12	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	616	N	567	-0-	-49	-0-	567	3			N	-0-					-0-
03	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

12	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

12	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
01	651	N	247	-0-	-404	-0-	247	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	X	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	372	X	323	-0-	-49	-0-	323	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	217	X	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	310	X	162	-0-	-148	-0-	162	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-
04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
02	420	N	218	-0-	-202	-0-	218	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
01	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
02	364	N	316	-0-	-48	-0-	316	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1271	N	880	-0-	-391	-0-	880	3			N	-0-					-0-
04	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
05	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	58	-0-	-128	-0-	58	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	504	N	413	-0-	-91	-0-	413	3			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	3			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	476	N	422	-0-	-54	-0-	422	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

12	1147	N	724	-0-	-423	-0-	724	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
04	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
02	252	N	106	-0-	-146	-0-	106	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
02	896	N	892	-0-	-4	-0-	892	3			N	-0-					-0-
03	1023	N	726	-0-	-297	-0-	726	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	992	N	663	-0-	-329	-0-	663	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	749	-0-	-305	-0-	749	3			N	-0-					-0-
01	1054	N	825	-0-	-229	-0-	825	3			N	-0-					-0-
02	784	N	686	-0-	-98	-0-	686	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	586	-0-	-127	-0-	586	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	588	N	544	-0-	-44	-0-	544	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	3			N	-0-					-0-
03	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

12	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
01	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	713	N	596	-0-	-117	-0-	596	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

12	124	X	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
01	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
02	784	N	736	-0-	-48	-0-	736	3			N	-0-					-0-
03	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1957	-0-	-27	-0-	1957	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
02	1792	N	1642	-0-	-150	-0-	1642	3			N	-0-					-0-
03	1953	N	1017	-0-	-936	-0-	1017	3			N	-0-					-0-
04	1890	N	1255	-0-	-635	-0-	1255	3			N	-0-					-0-
05	1829	N	1692	-0-	-137	-0-	1692	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	467	-0-	-65	-0-	467	3			N	-0-					-0-
03	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1684	-0-	-176	-0-	1684	3			N	-0-					-0-
01	2015	X	1389	-0-	-626	-0-	1389	3			N	-0-					-0-
02	1820	X	1738	-0-	-82	-0-	1738	3			N	-0-					-0-
03	1860	X	924	-0-	-936	-0-	924	3			N	-0-					-0-
04	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
05	1922	X	1284	-0-	-638	-0-	1284	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
02	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	754	3	2	9	Y	2					156
01	784	N	784	-0-	-0-	-0-	782	3	2	9	Y	2					158
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					158
03	620	N	525	-0-	-95	-0-	524	3	1	9	Y	1					159
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					159
*05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	392	N	368	-0-	-24	-0-	368	3			N	-0-					-0-
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	757	-0-	-452	-0-	757	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
04	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					-0-
*05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
01	1023	N	941	-0-	-82	-0-	941	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
02	1120	N	973	-0-	-147	-0-	973	3			N	-0-					-0-
03	1147	N	776	-0-	-371	-0-	776	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	413	-0-	-269	-0-	413	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
02	1148	X	1113	-0-	-35	-0-	1113	3			N	-0-					-0-
03	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
04	1350	X	1314	-0-	-36	-0-	1314	3			N	-0-					-0-
05	1395	X	1061	-0-	-334	-0-	1061	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
01	806	X	633	-0-	-173	-0-	633	3			N	-0-					-0-
02	728	X	665	-0-	-63	-0-	665	3			N	-0-					-0-
03	806	X	658	-0-	-148	-0-	658	3			N	-0-					-0-
04	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	744	X	604	-0-	-140	-0-	604	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	3			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	504	N	231	-0-	-273	-0-	231	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-
04	780	N	479	-0-	-301	-0-	479	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1120	N	1102	-0-	-18	-0-	1102	3			N	-0-					-0-
03	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

12	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

12	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

12	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	961	N	822	-0-	-139	-0-	822	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	498	-0-	-618	-0-	498	3			N	-0-					-0-
01	682	N	468	-0-	-214	-0-	468	3			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	644	N	642	-0-	-2	-0-	642	3			N	-0-					-0-
03	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
04	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
05	713	N	473	-0-	-240	-0-	473	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

12	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	336	N	287	-0-	-49	-0-	287	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

12	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
01	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	812	X	785	-0-	-27	-0-	785	3			N	-0-					-0-
03	899	X	814	-0-	-85	-0-	814	3			N	-0-					-0-
04	960	X	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	X	425	-0-	-567	-0-	425	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

12	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
01	558	X	367	-0-	-191	-0-	367	3			N	-0-					-0-
02	504	X	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	434	X	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	927	-0-	-251	-0-	927	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
03	1674	N	1066	-0-	-608	-0-	1066	3			N	-0-					-0-
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
05	1581	N	1023	-0-	-558	-0-	1023	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

12	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
01	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
02	532	N	463	-0-	-69	-0-	463	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

12	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	702	-0-	-290	-0-	702	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-
01	1147	N	995	-0-	-152	-0-	995	3			N	-0-					-0-
02	1036	N	952	-0-	-84	-0-	952	3			N	-0-					-0-
03	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	465	X	334	-0-	-131	-0-	334	3			N	-0-					-0-
04	450	X	383	-0-	-67	-0-	383	3			N	-0-					-0-
05	465	X	379	-0-	-86	-0-	379	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-
04	960	N	412	-0-	-548	-0-	412	3			N	-0-					-0-
05	992	N	526	-0-	-466	-0-	526	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	X	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
02	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

12	465	N	220	-0-	-245	-0-	220	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

12	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
02	168	N	43	-0-	-125	-0-	43	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	980	N	858	-0-	-122	-0-	858	3			N	-0-					-0-
03	1054	N	747	-0-	-307	-0-	747	3			N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	924	3			N	-0-					-0-
05	961	N	721	-0-	-240	-0-	721	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
02	560	X	499	-0-	-61	-0-	499	3			N	-0-					-0-
03	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	570	X	477	-0-	-93	-0-	477	3			N	-0-					-0-
05	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
02	1344	N	981	-0-	-363	-0-	981	3			N	-0-					-0-
03	1488	N	834	-0-	-654	-0-	834	3			N	-0-					-0-
04	1290	N	1120	-0-	-170	-0-	1120	3			N	-0-					-0-
05	1085	N	822	-0-	-263	-0-	822	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

12	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	720	N	526	-0-	-194	-0-	526	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	728	N	624	-0-	-104	-0-	624	3			N	-0-					-0-
03	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

12	1147	N	967	-0-	-180	-0-	967	3			N	-0-					-0-
01	1085	N	902	-0-	-183	-0-	902	3			N	-0-					-0-
02	924	N	811	-0-	-113	-0-	811	3			N	-0-					-0-
03	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
02	924	N	836	-0-	-88	-0-	836	3			N	-0-					-0-
03	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
01	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-
02	448	X	353	-0-	-95	-0-	353	3			N	-0-					-0-
03	403	X	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

12	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	728	N	687	-0-	-41	-0-	687	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	775	N	622	-0-	-153	-0-	622	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

12	806	N	354	-0-	-452	-0-	354	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-					-0-
02	1176	N	1119	-0-	-57	-0-	1119	3			N	-0-					-0-
03	1302	N	391	-0-	-911	-0-	391	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	3			N	-0-					-0-
03	1147	N	775	-0-	-372	-0-	775	3			N	-0-					-0-
04	1050	N	733	-0-	-317	-0-	733	3			N	-0-					-0-
05	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

12	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	448	N	272	-0-	-176	-0-	272	3			N	-0-					-0-
03	527	N	271	-0-	-256	-0-	271	3			N	-0-					-0-
04	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
01	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	527	X	517	-0-	-10	-0-	517	3			N	-0-					-0-
02	476	X	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	496	X	402	-0-	-94	-0-	402	3			N	-0-					-0-
04	510	X	403	-0-	-107	-0-	403	3			N	-0-					-0-
05	527	X	346	-0-	-181	-0-	346	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
01	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					-0-
02	1232	N	1174	-0-	-58	-0-	1174	3			N	-0-					-0-
03	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	3			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
01	558	N	475	-0-	-83	-0-	474	2	1	9	N	1					18
02	474	N	474	-0-	-0-	-0-	471	2	3	9	N	3					21
03	527	N	262	-0-	-265	-0-	262	2			N	-0-					21
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					21

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
01	527	X	268	-0-	-259	-0-	268	3			N	-0-					-0-
02	476	X	234	-0-	-242	-0-	234	3			N	-0-					-0-
03	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	300	X	244	-0-	-56	-0-	244	3			N	-0-					-0-
*05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
02	588	N	491	-0-	-97	-0-	491	3			N	-0-					-0-
03	558	N	285	-0-	-273	-0-	285	3			N	-0-					-0-
04	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
01	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	3			N	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1267	-0-	-221	-0-	1267	3			N	-0-					-0-
01	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	837	N	585	-0-	-252	-0-	585	3			N	-0-					-0-
02	616	N	496	-0-	-120	-0-	496	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	X	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	X	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	403	X	310	-0-	-93	-0-	310	3			N	-0-					-0-
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	403	X	346	-0-	-57	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	700	X	689	-0-	-11	-0-	689	3			N	-0-					-0-
03	775	X	539	-0-	-236	-0-	539	3			N	-0-					-0-
04	750	X	482	-0-	-268	-0-	482	3			N	-0-					-0-
05	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	3			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

12	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	616	N	521	-0-	-95	-0-	521	3			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
04	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

12	1395	N	984	-0-	-411	-0-	984	3			N	-0-					-0-
01	1116	N	979	-0-	-137	-0-	979	3			N	-0-					-0-
02	952	N	881	-0-	-71	-0-	881	3			N	-0-					-0-
03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

12	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	756	-0-	-50	-0-	756	3			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	217	N	70	-0-	-147	-0-	70	3			N	-0-					-0-
04	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1581	N	1447	-0-	-134	-0-	1447	3			N	-0-					-0-
02	1400	N	1274	-0-	-126	-0-	1274	3			N	-0-					-0-
03	1488	N	1107	-0-	-381	-0-	1107	3			N	-0-					-0-
04	1410	N	1271	-0-	-139	-0-	1271	3			N	-0-					-0-
05	1426	N	1202	-0-	-224	-0-	1202	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	651	X	559	-0-	-92	-0-	559	3			N	-0-					-0-
02	588	X	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-
04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	682	N	428	-0-	-254	-0-	428	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1416	-0-	-41	-0-	1416	3			N	-0-					-0-
01	1457	X	1318	-0-	-139	-0-	1318	3			N	-0-					-0-
02	1316	X	1157	-0-	-159	-0-	1157	3			N	-0-					-0-
03	1426	X	633	-0-	-793	-0-	633	3			N	-0-					-0-
04	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
05	1426	X	741	-0-	-685	-0-	741	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

12	279	N	57	-0-	-222	-0-	57	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

12	155	X	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

12	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1176	X	941	-0-	-235	-0-	941	3			N	-0-					-0-
03	1302	X	969	-0-	-333	-0-	969	3			N	-0-					-0-
04	1260	X	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
05	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

12	806	N	568	-0-	-238	-0-	568	3			N	-0-					-0-
01	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

12	496	N	252	-0-	-244	-0-	252	3			N	-0-					-0-
01	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
02	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	448	N	390	-0-	-58	-0-	390	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
01	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
02	476	N	379	-0-	-97	-0-	379	3			N	-0-					-0-
03	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	527	N	407	-0-	-120	-0-	407	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	744	N	649	-0-	-95	-0-	649	3			N	-0-					-0-
02	588	N	581	-0-	-7	-0-	581	3			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

12	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
01	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

12	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

12	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1209	N	989	-0-	-220	-0-	989	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
04	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
05	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	589	N	431	-0-	-158	-0-	431	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	979	-0-	-447	-0-	979	3			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

12	930	X	802	-0-	-128	-0-	802	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	930	N	654	-0-	-276	-0-	654	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

12	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

12	961	X	598	-0-	-363	-0-	598	3			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

12	1178	N	1031	-0-	-147	-0-	1031	3			N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1023	N	393	-0-	-630	-0-	393	3			N	-0-					-0-
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1178	N	888	-0-	-290	-0-	888	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

12	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
04	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

12	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
01	589	X	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	X	528	-0-	-61	-0-	528	3			N	-0-					-0-
04	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	899	N	618	-0-	-281	-0-	618	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
02	532	X	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	589	X	432	-0-	-157	-0-	432	3			N	-0-					-0-
04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	558	X	556	-0-	-2	-0-	556	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

12	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1147	N	969	-0-	-178	-0-	969	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	868	N	445	-0-	-423	-0-	445	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
02	672	N	536	-0-	-136	-0-	536	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

12	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	784	N	698	-0-	-86	-0-	698	3			N	-0-					-0-
03	775	N	596	-0-	-179	-0-	596	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

12	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
01	713	N	402	-0-	-311	-0-	402	3			N	-0-					-0-
02	532	N	398	-0-	-134	-0-	398	3			N	-0-					-0-
03	496	N	266	-0-	-230	-0-	266	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

12	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
02	252	N	94	-0-	-158	-0-	94	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	854	-0-	-231	-0-	854	3			N	-0-					-0-
01	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
02	924	N	764	-0-	-160	-0-	764	3			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	392	-0-	-42	-0-	392	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	448	N	394	-0-	-54	-0-	394	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	613	-0-	-348	-0-	613	3			N	-0-					-0-
01	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
02	840	N	591	-0-	-249	-0-	591	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-					-0-
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

12	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

12	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

12	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
02	980	N	944	-0-	-36	-0-	944	3			N	-0-					-0-
03	1085	N	504	-0-	-581	-0-	504	3			N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	1054	N	878	-0-	-176	-0-	878	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
02	476	N	416	-0-	-60	-0-	416	3			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	3			N	-0-					-0-
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	793	-0-	-168	-0-	793	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
04	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	119	-0-	-77	-0-	119	3			N	-0-					-0-
03	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
03	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	868	N	650	-0-	-218	-0-	650	3			N	-0-					-0-
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	868	N	541	-0-	-327	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1611	-0-	-94	-0-	1611	3			N	-0-					-0-
01	1674	N	1559	-0-	-115	-0-	1559	3			N	-0-					-0-
02	1512	N	1398	-0-	-114	-0-	1398	3			N	-0-					-0-
03	1612	N	1306	-0-	-306	-0-	1306	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
01	186	N	51	-0-	-135	-0-	51	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-
04	600	X	424	-0-	-176	-0-	424	3			N	-0-					-0-
05	651	X	283	-0-	-368	-0-	283	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	165	-0-	-31	-0-	165	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
01	1488	N	1300	-0-	-188	-0-	1300	3			N	-0-					-0-
02	1260	N	1103	-0-	-157	-0-	1103	3			N	-0-					-0-
03	1302	N	1128	-0-	-174	-0-	1128	3			N	-0-					-0-
04	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
05	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
02	616	N	577	-0-	-39	-0-	577	3			N	-0-					-0-
03	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	403	X	335	-0-	-68	-0-	335	3			N	-0-					-0-
04	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	434	X	327	-0-	-107	-0-	327	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	1054	N	647	-0-	-407	-0-	647	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
05	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
02	532	N	518	-0-	-14	-0-	518	3			N	-0-					-0-
03	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
05	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	3			N	-0-					-0-
03	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	651	X	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	532	X	444	-0-	-88	-0-	444	3			N	-0-					-0-
03	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-
04	660	X	222	-0-	-438	-0-	222	3			N	-0-					-0-
05	682	X	393	-0-	-289	-0-	393	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	532	N	238	-0-	-294	-0-	238	3			N	-0-					-0-
03	589	N	5	-0-	-584	-0-	5	3			N	-0-					-0-
04	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1020	-0-	-3	-0-	1020	3			N	-0-					-0-
01	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
03	1023	N	793	-0-	-230	-0-	793	3			N	-0-					-0-
04	960	N	628	-0-	-332	-0-	628	3			N	-0-					-0-
05	1054	N	627	-0-	-427	-0-	627	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	992	N	786	-0-	-206	-0-	786	3			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	775	-0-	-186	-0-	775	3			N	-0-					-0-
01	961	X	690	-0-	-271	-0-	690	3			N	-0-					-0-
02	868	X	701	-0-	-167	-0-	701	3			N	-0-					-0-
03	961	X	616	-0-	-345	-0-	616	3			N	-0-					-0-
04	810	X	770	-0-	-40	-0-	770	3			N	-0-					-0-
05	775	X	607	-0-	-168	-0-	607	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

12	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	975	-0-	-79	-0-	975	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

12	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	973	3			N	-0-					-0-
03	1240	N	946	-0-	-294	-0-	946	3			N	-0-					-0-
04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
05	1085	N	900	-0-	-185	-0-	900	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	X	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	310	X	265	-0-	-45	-0-	265	3			N	-0-					-0-
04	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	X	247	-0-	-63	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	X	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	X	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	60	X	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

12	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
*05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	651	X	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	744	X	408	-0-	-336	-0-	408	3			N	-0-					-0-
04	720	X	551	-0-	-169	-0-	551	3			N	-0-					-0-
05	744	X	409	-0-	-335	-0-	409	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

12	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-
01	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	961	X	767	-0-	-194	-0-	767	3			N	-0-					-0-
02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	X	696	-0-	-265	-0-	696	3			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	992	X	712	-0-	-280	-0-	712	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

12	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
01	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
02	756	N	541	-0-	-215	-0-	541	3			N	-0-					-0-
03	837	N	489	-0-	-348	-0-	489	3			N	-0-					-0-
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	672	N	474	-0-	-198	-0-	474	3			N	-0-					-0-
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	868	N	710	-0-	-158	-0-	710	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
04	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

12	837	X	734	-0-	-103	-0-	734	3			N	-0-					-0-
01	1085	X	848	-0-	-237	-0-	848	3			N	-0-					-0-
02	980	X	705	-0-	-275	-0-	705	3			N	-0-					-0-
03	1085	X	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	837	X	416	-0-	-421	-0-	416	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
04	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
04	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
05	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	465	N	102	-0-	-363	-0-	102	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1559	-0-	-22	-0-	1559	3			N	-0-					-0-
01	1612	X	1463	-0-	-149	-0-	1463	3			N	-0-					-0-
02	1456	X	1193	-0-	-263	-0-	1193	3			N	-0-					-0-
03	1612	X	795	-0-	-817	-0-	795	3			N	-0-					-0-
04	1530	X	1281	-0-	-249	-0-	1281	3			N	-0-					-0-
05	1550	X	971	-0-	-579	-0-	971	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	341	N	123	-0-	-218	-0-	123	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	532	N	494	-0-	-38	-0-	494	3			N	-0-					-0-
03	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-
04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	651	X	602	-0-	-49	-0-	602	3			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	620	X	437	-0-	-183	-0-	437	3			N	-0-					-0-
04	600	X	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	X	430	-0-	-190	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
01	775	X	678	-0-	-97	-0-	678	3			N	-0-					-0-
02	700	X	299	-0-	-401	-0-	299	3			N	-0-					-0-
03	713	X	406	-0-	-307	-0-	406	3			N	-0-					-0-
04	660	X	307	-0-	-353	-0-	307	3			N	-0-					-0-
05	682	X	183	-0-	-499	-0-	183	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

12	1395	N	987	-0-	-408	-0-	987	3			N	-0-					-0-
01	1395	N	1020	-0-	-375	-0-	1020	3			N	-0-					-0-
02	1260	N	973	-0-	-287	-0-	973	3			N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
*05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

12	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

12	744	X	692	-0-	-52	-0-	692	3			N	-0-					-0-
01	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	3			N	-0-					-0-
03	682	N	223	-0-	-459	-0-	223	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	372	N	170	-0-	-202	-0-	170	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	372	N	147	-0-	-225	-0-	147	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	372	X	289	-0-	-83	-0-	289	3			N	-0-					-0-
02	336	X	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	341	X	221	-0-	-120	-0-	221	3			N	-0-					-0-
04	330	X	218	-0-	-112	-0-	218	3			N	-0-					-0-
05	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	623	-0-	-369	-0-	623	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
05	496	N	352	-0-	-144	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
04	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

12	558	X	458	-0-	-100	-0-	458	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

12	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	325	-0-	-171	-0-	325	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
04	900	N	740	-0-	-160	-0-	740	3			N	-0-					-0-
05	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
04	900	N	605	-0-	-295	-0-	605	3			N	-0-					-0-
05	930	N	192	-0-	-738	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1364	X	1089	-0-	-275	-0-	1089	3			N	-0-					-0-
02	1232	X	1005	-0-	-227	-0-	1005	3			N	-0-					-0-
03	1364	X	898	-0-	-466	-0-	898	3			N	-0-					-0-
04	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1116	X	989	-0-	-127	-0-	989	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
01	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

12	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

12	1023	N	815	-0-	-208	-0-	815	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	682	N	435	-0-	-247	-0-	435	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

12	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
01	837	N	713	-0-	-124	-0-	713	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	589	-0-	-124	-0-	589	3			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

12	527	X	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

12	2170	N	1551	-0-	-619	-0-	1551	3			N	-0-					-0-
01	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-					-0-
02	1792	N	1775	-0-	-17	-0-	1775	3			N	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
05	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

12	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
02	560	N	433	-0-	-127	-0-	433	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
01	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	775	N	447	-0-	-328	-0-	447	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	448	N	380	-0-	-68	-0-	380	3			N	-0-					-0-
03	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
03	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	990	X	973	-0-	-17	-0-	973	3			N	-0-					-0-
05	1023	X	940	-0-	-83	-0-	940	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1085	X	1004	-0-	-81	-0-	1004	3			N	-0-					-0-
02	980	X	891	-0-	-89	-0-	891	3			N	-0-					-0-
03	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
04	1020	X	1002	-0-	-18	-0-	1002	3			N	-0-					-0-
05	1054	X	767	-0-	-287	-0-	767	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					-0-
03	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
01	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
02	1008	N	961	-0-	-47	-0-	961	3			N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
01	1085	N	631	-0-	-454	-0-	631	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1054	N	773	-0-	-281	-0-	773	3			N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1178	N	731	-0-	-447	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	527	X	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	364	X	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	434	X	389	-0-	-45	-0-	389	3			N	-0-					-0-
04	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	930	N	760	-0-	-170	-0-	760	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	784	N	783	-0-	-1	-0-	783	3			N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	728	N	617	-0-	-111	-0-	617	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	499	-0-	-214	-0-	499	3			N	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
02	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-
04	450	N	315	-0-	-135	-0-	315	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	551	-0-	-286	-0-	551	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

12	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	952	N	912	-0-	-40	-0-	912	3			N	-0-					-0-
03	1054	N	852	-0-	-202	-0-	852	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
03	868	N	696	-0-	-172	-0-	696	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	899	N	740	-0-	-159	-0-	740	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

12	806	X	492	-0-	-314	-0-	492	3			N	-0-					-0-
01	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	527	N	205	-0-	-322	-0-	205	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-
04	900	N	372	-0-	-528	-0-	372	3			N	-0-					-0-
05	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	992	X	964	-0-	-28	-0-	964	3			N	-0-					-0-
02	896	X	860	-0-	-36	-0-	860	3			N	-0-					-0-
03	992	X	849	-0-	-143	-0-	849	3			N	-0-					-0-
04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

12	713	X	623	-0-	-90	-0-	623	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	588	N	445	-0-	-143	-0-	445	3			N	-0-					-0-
03	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

12	1302	X	1021	-0-	-281	-0-	1021	3			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1240	X	984	-0-	-256	-0-	984	3			N	-0-					-0-
04	1230	X	870	-0-	-360	-0-	870	3			N	-0-					-0-
05	1271	X	1082	-0-	-189	-0-	1082	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
02	644	N	608	-0-	-36	-0-	608	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

12	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
01	899	N	859	-0-	-40	-0-	859	3			N	-0-					-0-
02	784	N	772	-0-	-12	-0-	772	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	868	N	729	-0-	-139	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
03	961	N	799	-0-	-162	-0-	799	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

12	1426	N	1222	-0-	-204	-0-	1222	3			N	-0-					-0-
01	1426	X	1190	-0-	-236	-0-	1190	3			N	-0-					-0-
02	1288	X	1108	-0-	-180	-0-	1108	3			N	-0-					-0-
03	1209	X	1004	-0-	-205	-0-	1004	3			N	-0-					-0-
04	1170	X	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1240	X	1150	-0-	-90	-0-	1150	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

12	2728	X	2724	-0-	-4	-0-	2724	3			N	-0-					-0-
01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					-0-
04	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
05	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

12	1054	X	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
01	1054	X	992	-0-	-62	-0-	992	3			N	-0-					-0-
02	924	X	891	-0-	-33	-0-	891	3			N	-0-					-0-
03	1023	X	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	X	813	-0-	-177	-0-	813	3			N	-0-					-0-
05	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	456	-0-	-226	-0-	456	3			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-
03	1023	N	541	-0-	-482	-0-	541	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	450	-0-	-201	-0-	450	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1322	-0-	-104	-0-	1322	3			N	-0-					-0-
01	1426	N	1337	-0-	-89	-0-	1337	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
04	1290	N	936	-0-	-354	-0-	936	3			N	-0-					-0-
05	1333	N	908	-0-	-425	-0-	908	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
01	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
02	952	N	911	-0-	-41	-0-	911	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
04	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
01	2201	X	1920	-0-	-281	-0-	1920	3			N	-0-					-0-
02	1988	X	1625	-0-	-363	-0-	1625	3			N	-0-					-0-
03	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
04	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
05	1922	X	1675	-0-	-247	-0-	1675	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
*05	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	609	2	6	9	N	5	2	8			191
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					191
02	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					193
03	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					195
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					195
*05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	672	X	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	744	X	458	-0-	-286	-0-	458	3			N	-0-					-0-
04	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
05	806	X	679	-0-	-127	-0-	679	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1643	N	1247	-0-	-396	-0-	1247	3			N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
03	1271	N	1120	-0-	-151	-0-	1120	3			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
05	1271	N	1053	-0-	-218	-0-	1053	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2423	-0-	-212	-0-	2423	3			N	-0-					-0-
01	2635	X	2280	-0-	-355	-0-	2280	3			N	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
03	2511	X	1604	-0-	-907	-0-	1604	3			N	-0-					-0-
04	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
05	2666	X	1910	-0-	-756	-0-	1910	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
01	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	928	-0-	-250	-0-	928	3			N	-0-					-0-
01	1023	N	868	-0-	-155	-0-	868	3			N	-0-					-0-
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3373	-0-	273	579	3373	3			N	-0-					-0-
01	3100	N	3085	-0-	-15	564	3085	3			N	-0-					-0-
02	3203	X	2639	-0-	-564	-0-	2639	3			N	-0-					-0-
03	3069	X	2585	-0-	-484	-0-	2585	3			N	-0-					-0-
04	2970	X	2619	-0-	-351	-0-	2619	3			N	-0-					-0-
05	3069	X	2636	-0-	-433	-0-	2636	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	746	-0-	-153	-0-	746	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
01	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1178	N	1070	-0-	-108	-0-	1070	3			N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-
03	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3095	-0-	-315	-0-	3095	3			N	-0-					-0-
01	3348	X	3220	-0-	-128	-0-	3220	3			N	-0-					-0-
02	2996	X	2909	-0-	-87	-0-	2909	3			N	-0-					-0-
03	3255	X	2861	-0-	-394	-0-	2861	3			N	-0-					-0-
04	3120	X	3077	-0-	-43	-0-	3077	3			N	-0-					-0-
05	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2482	-0-	-60	-0-	2482	3			N	-0-					-0-
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
02	2268	X	2262	-0-	-6	-0-	2262	3			N	-0-					-0-
03	2511	X	2110	-0-	-401	-0-	2110	3			N	-0-					-0-
04	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
05	2511	X	2397	-0-	-114	-0-	2397	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	3			N	-0-					-0-
02	1092	N	1051	-0-	-41	-0-	1051	3			N	-0-					-0-
03	1178	N	362	-0-	-816	-0-	362	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
*05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	3			N	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					189
01	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					190
02	196	N	194	-0-	-2	-0-	192	2	2	9	N	2					192
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					192
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					31
01	57	N	57	-0-	-0-	-0-	55	2	2	9	N	2					33
02	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					34
03	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					36
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

12	558	N	471	-0-	-87	-0-	448	2	23	9	N	21					196
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					196
02	616	N	596	-0-	-20	-0-	596	2			N	-0-					196
03	465	N	151	-0-	-314	-0-	151	2			N	-0-					196
04	540	N	21	-0-	-519	-0-	21	2			N	-0-					196
05	651	N	107	-0-	-544	-0-	107	2			N	-0-					196

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

12	1457	N	1367	-0-	-90	-0-	1367	3			N	-0-					-0-
01	1426	N	1375	-0-	-51	-0-	1375	3			N	-0-					-0-
02	1260	N	1201	-0-	-59	-0-	1201	3			N	-0-					-0-
03	1364	N	1038	-0-	-326	-0-	1038	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	688	-0-	-242	-0-	688	3			N	-0-					-0-
01	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
02	616	N	586	-0-	-30	-0-	586	3			N	-0-					-0-
03	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

12	1829	X	1565	-0-	-264	-0-	1565	3			N	-0-					-0-
01	1612	N	1572	-0-	-40	-0-	1572	3			N	-0-					-0-
02	1456	N	1372	-0-	-84	-0-	1372	3			N	-0-					-0-
03	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-
04	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
05	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-
04	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
05	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

12	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
01	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

12	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
01	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	868	N	664	-0-	-204	-0-	664	3			N	-0-					-0-
04	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
05	868	N	677	-0-	-191	-0-	677	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

12	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1116	N	944	-0-	-172	-0-	944	3			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1054	N	864	-0-	-190	-0-	864	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

12	930	X	866	-0-	-64	-0-	866	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
04	480	X	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	X	365	-0-	-131	-0-	365	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	616	N	575	-0-	-41	-0-	575	3			N	-0-					-0-
03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	372	-0-	-279	-0-	372	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

12	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
02	1064	N	919	-0-	-145	-0-	919	3			N	-0-					-0-
03	1178	N	881	-0-	-297	-0-	881	3			N	-0-					-0-
04	1080	N	895	-0-	-185	-0-	895	3			N	-0-					-0-
05	1023	N	736	-0-	-287	-0-	736	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

12	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
02	1148	N	1119	-0-	-29	-0-	1119	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

12	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	775	N	673	-0-	-102	-0-	673	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

12	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
01	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					15
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					15
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					15
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1602	-0-	-72	-0-	1602	3			N	-0-					-0-
01	1705	N	1579	-0-	-126	-0-	1579	3			N	-0-					-0-
02	1540	N	1220	-0-	-320	-0-	1220	3			N	-0-					-0-
03	1612	N	1457	-0-	-155	-0-	1457	3			N	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
01	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
02	980	N	946	-0-	-34	-0-	946	3			N	-0-					-0-
03	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					-0-
02	1148	N	1112	-0-	-36	-0-	1112	3			N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1240	N	352	-0-	-888	-0-	352	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
01	1674	X	1583	-0-	-91	-0-	1583	3			N	-0-					-0-
02	1512	X	1275	-0-	-237	-0-	1275	3			N	-0-					-0-
03	1798	X	1121	-0-	-677	-0-	1121	3			N	-0-					-0-
04	1740	X	1597	-0-	-143	-0-	1597	3			N	-0-					-0-
05	1798	X	1525	-0-	-273	-0-	1525	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
02	392	N	276	-0-	-116	-0-	276	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	N	496	-0-	-92	-0-	496	3			N	-0-					-0-
03	651	N	425	-0-	-226	-0-	425	3			N	-0-					-0-
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	527	N	345	-0-	-182	-0-	345	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1147	N	912	-0-	-235	-0-	912	3			N	-0-					-0-
04	1080	N	984	-0-	-96	-0-	984	3			N	-0-					-0-
05	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	992	-0-	-93	-0-	992	3			N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	933	3			N	-0-					-0-
02	896	N	854	-0-	-42	-0-	854	3			N	-0-					-0-
03	992	N	752	-0-	-240	-0-	752	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	560	N	510	-0-	-50	-0-	510	3			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	605	2	1	9	N	1					160
01	651	N	618	-0-	-33	-0-	618	2			N	-0-					160
02	588	N	525	-0-	-63	-0-	523	2	2	9	N	2					162
03	620	N	504	-0-	-116	-0-	504	2			N	-0-					162
04	600	N	566	-0-	-34	-0-	566	2			N	-0-					162
05	589	N	508	-0-	-81	-0-	507	2	1	9	N	1	1	8			162

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
01	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	775	X	730	-0-	-45	-0-	730	3			N	-0-					-0-
02	672	X	616	-0-	-56	-0-	616	3			N	-0-					-0-
03	744	X	619	-0-	-125	-0-	619	3			N	-0-					-0-
04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	X	574	-0-	-170	-0-	574	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	920	-0-	-134	-0-	920	3			N	-0-					-0-
01	1023	N	901	-0-	-122	-0-	901	3			N	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
*05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	X	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	X	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
04	120	X	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

12	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
01	744	X	612	-0-	-132	-0-	612	3			N	-0-					-0-
02	616	X	512	-0-	-104	-0-	512	3			N	-0-					-0-
03	682	X	437	-0-	-245	-0-	437	3			N	-0-					-0-
04	660	X	577	-0-	-83	-0-	577	3			N	-0-					-0-
05	682	X	392	-0-	-290	-0-	392	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

12	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
01	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	389	-0-	-262	-0-	389	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

12	1271	N	1216	-0-	-55	-0-	1216	3			N	-0-					-0-
01	1209	N	1094	-0-	-115	-0-	1094	3			N	-0-					-0-
02	1092	N	793	-0-	-299	-0-	793	3			N	-0-					-0-
03	1209	N	767	-0-	-442	-0-	767	3			N	-0-					-0-
04	1050	N	967	-0-	-83	-0-	967	3			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

12	4867	X	4356	-0-	-511	-0-	4356	3			N	-0-					-0-
01	4619	X	4236	-0-	-383	-0-	4236	3			N	-0-					-0-
02	4172	X	3959	-0-	-213	-0-	3959	3			N	-0-					-0-
03	4495	X	3532	-0-	-963	-0-	3532	3			N	-0-					-0-
04	4350	X	3942	-0-	-408	-0-	3942	3			N	-0-					-0-
05	4371	X	3989	-0-	-382	-0-	3989	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1054	-0-	-155	-0-	1054	3			N	-0-					-0-
01	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
02	924	N	908	-0-	-16	-0-	908	3			N	-0-					-0-
03	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	992	N	723	-0-	-269	-0-	723	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

12	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
01	620	X	561	-0-	-59	-0-	561	3			N	-0-					-0-
02	532	X	492	-0-	-40	-0-	492	3			N	-0-					-0-
03	527	X	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
05	558	X	363	-0-	-195	-0-	363	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

12	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
01	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
02	1008	N	975	-0-	-33	-0-	975	3			N	-0-					-0-
03	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1085	N	707	-0-	-378	-0-	707	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

12	1364	N	1252	-0-	-112	-0-	1252	3			N	-0-					-0-
01	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					-0-
02	1120	N	1108	-0-	-12	-0-	1108	3			N	-0-					-0-
03	1240	N	1091	-0-	-149	-0-	1091	3			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
03	868	N	636	-0-	-232	-0-	636	3			N	-0-					-0-
04	840	N	586	-0-	-254	-0-	586	3			N	-0-					-0-
05	868	N	447	-0-	-421	-0-	447	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

12	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
01	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
02	840	N	723	-0-	-117	-0-	723	3			N	-0-					-0-
03	1023	N	649	-0-	-374	-0-	649	3			N	-0-					-0-
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	806	N	469	-0-	-337	-0-	469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
01	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	752	-0-	-23	-0-	752	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	961	N	884	-0-	-77	-0-	884	3			N	-0-					-0-
02	812	N	762	-0-	-50	-0-	762	3			N	-0-					-0-
03	899	N	694	-0-	-205	-0-	694	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1217	-0-	-85	-0-	1217	3			N	-0-					-0-
01	1271	X	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
02	1148	X	937	-0-	-211	-0-	937	3			N	-0-					-0-
03	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					-0-
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	X	1112	-0-	-97	-0-	1112	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

12	775	X	735	-0-	-40	-0-	735	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	420	-0-	-355	-0-	420	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

12	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
01	775	X	720	-0-	-55	-0-	720	3			N	-0-					-0-
02	700	X	634	-0-	-66	-0-	634	3			N	-0-					-0-
03	744	X	632	-0-	-112	-0-	632	3			N	-0-					-0-
04	720	X	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	744	X	566	-0-	-178	-0-	566	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

12	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	1054	X	881	-0-	-173	-0-	881	3			N	-0-					-0-
02	952	X	743	-0-	-209	-0-	743	3			N	-0-					-0-
03	930	X	599	-0-	-331	-0-	599	3			N	-0-					-0-
04	900	X	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	899	X	553	-0-	-346	-0-	553	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

12	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
03	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					-0-
04	1380	X	1111	-0-	-269	-0-	1111	3			N	-0-					-0-
05	1643	X	727	-0-	-916	-0-	727	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1201	-0-	-132	-0-	1201	3			N	-0-					-0-
01	1333	X	1176	-0-	-157	-0-	1176	3			N	-0-					-0-
02	1204	X	1049	-0-	-155	-0-	1049	3			N	-0-					-0-
03	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-
04	1170	X	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1209	X	711	-0-	-498	-0-	711	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	961	X	878	-0-	-83	-0-	878	3			N	-0-					-0-
02	840	X	776	-0-	-64	-0-	776	3			N	-0-					-0-
03	930	X	737	-0-	-193	-0-	737	3			N	-0-					-0-
04	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
05	868	X	677	-0-	-191	-0-	677	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

12	713	X	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

12	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1456	N	1169	-0-	-287	-0-	1169	3			N	-0-					-0-
03	1705	N	1330	-0-	-375	-0-	1330	3			N	-0-					-0-
04	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
05	1302	N	1027	-0-	-275	-0-	1027	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
02	980	N	854	-0-	-126	-0-	854	3			N	-0-					-0-
03	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-
04	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

12	868	N	688	-0-	-180	-0-	688	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
05	1085	N	853	-0-	-232	-0-	853	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
02	1008	N	962	-0-	-46	-0-	962	3			N	-0-					-0-
03	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-
04	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
02	1092	N	1082	-0-	-10	-0-	1082	3			N	-0-					-0-
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
04	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	1209	N	999	-0-	-210	-0-	999	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	770	-0-	-191	-0-	770	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1333	X	958	-0-	-375	-0-	958	3			N	-0-					-0-
04	1290	X	1083	-0-	-207	-0-	1083	3			N	-0-					-0-
05	1333	X	906	-0-	-427	-0-	906	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
03	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
04	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
05	1395	N	672	-0-	-723	-0-	672	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1067	-0-	-266	-0-	1067	3			N	-0-					-0-
01	1178	N	1009	-0-	-169	-0-	1009	3			N	-0-					-0-
02	1008	N	931	-0-	-77	-0-	931	3			N	-0-					-0-
03	1054	N	858	-0-	-196	-0-	858	3			N	-0-					-0-
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	757	-0-	-266	-0-	757	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	930	X	762	-0-	-168	-0-	762	3			N	-0-					-0-
02	756	X	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	868	X	633	-0-	-235	-0-	633	3			N	-0-					-0-
04	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
05	868	X	451	-0-	-417	-0-	451	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	920	-0-	-196	-0-	920	3			N	-0-					-0-
01	1116	N	896	-0-	-220	-0-	896	3			N	-0-					-0-
02	896	N	840	-0-	-56	-0-	840	3			N	-0-					-0-
03	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1328	-0-	-594	-0-	1328	3			N	-0-					-0-
01	1798	N	1383	-0-	-415	-0-	1383	3			N	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1798	N	1413	-0-	-385	-0-	1413	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-
01	1085	X	936	-0-	-149	-0-	936	3			N	-0-					-0-
02	980	X	839	-0-	-141	-0-	839	3			N	-0-					-0-
03	1054	X	775	-0-	-279	-0-	775	3			N	-0-					-0-
04	930	X	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	961	X	643	-0-	-318	-0-	643	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1023	N	799	-0-	-224	-0-	799	3			N	-0-					-0-
04	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
05	961	N	623	-0-	-338	-0-	623	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
02	1624	N	1337	-0-	-287	-0-	1337	3			N	-0-					-0-
03	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					-0-
05	1488	N	1103	-0-	-385	-0-	1103	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
01	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

12	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

12	837	X	183	-0-	-654	-0-	183	3			N	-0-					-0-
01	775	N	229	-0-	-546	-0-	229	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

12	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

12	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1085	N	924	-0-	-161	-0-	924	3			N	-0-					-0-
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1183	-0-	-212	-0-	1183	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1120	N	775	-0-	-345	-0-	775	3			N	-0-					-0-
03	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

12	5704	X	4830	-0-	-874	-0-	4830	3			N	-0-					-0-
01	5115	X	4836	-0-	-279	-0-	4836	3			N	-0-					-0-
02	4620	X	4365	-0-	-255	-0-	4365	3			N	-0-					-0-
03	5115	X	3859	-0-	-1256	-0-	3859	3			N	-0-					-0-
04	4860	X	4256	-0-	-604	-0-	4256	3			N	-0-					-0-
05	4836	X	4413	-0-	-423	-0-	4413	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

12	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
01	2015	N	1624	-0-	-391	-0-	1624	3			N	-0-					-0-
02	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	1891	N	1181	-0-	-710	-0-	1181	3			N	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
05	2077	N	1409	-0-	-668	-0-	1409	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

12	4588	X	4104	-0-	-484	-0-	4104	3			N	-0-					-0-
01	4495	X	4095	-0-	-400	-0-	4095	3			N	-0-					-0-
02	4004	X	2861	-0-	-1143	-0-	2861	3			N	-0-					-0-
03	4433	X	1096	-0-	-3337	-0-	1096	3			N	-0-					-0-
04	4140	X	896	-0-	-3244	-0-	896	3			N	-0-					-0-
05	4092	X	2876	-0-	-1216	-0-	2876	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

12	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

12	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
01	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1866	-0-	-831	-0-	1866	3			N	-0-					-0-
01	2542	X	1945	-0-	-597	-0-	1945	3			N	-0-					-0-
02	2296	X	1548	-0-	-748	-0-	1548	3			N	-0-					-0-
03	2480	X	1540	-0-	-940	-0-	1540	3			N	-0-					-0-
04	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	961	-0-	-62	-0-	961	3			N	-0-					-0-
01	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	168	N	44	-0-	-124	-0-	44	3			N	-0-					-0-
03	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1892	-0-	-123	-0-	1892	3			N	-0-					-0-
01	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					-0-
02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					-0-
03	1891	N	1702	-0-	-189	-0-	1702	3			N	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	1072	-0-	-106	-0-	1072	3			N	-0-					-0-
01	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	3			N	-0-					-0-
04	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

12	1829	N	1726	-0-	-103	-0-	1726	3			N	-0-					-0-
01	1829	X	1713	-0-	-116	-0-	1713	3			N	-0-					-0-
02	1652	X	1519	-0-	-133	-0-	1519	3			N	-0-					-0-
03	1736	X	1533	-0-	-203	-0-	1533	3			N	-0-					-0-
04	1680	X	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
05	1736	X	1440	-0-	-296	-0-	1440	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

12	1085	X	963	-0-	-122	-0-	963	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
03	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

12	651	X	631	-0-	-20	-0-	631	3			N	-0-					-0-
01	651	X	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	588	X	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	651	X	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	600	X	499	-0-	-101	-0-	499	3			N	-0-					-0-
05	620	X	330	-0-	-290	-0-	330	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
04	1020	N	858	-0-	-162	-0-	858	3			N	-0-					-0-
05	1054	N	830	-0-	-224	-0-	830	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

12	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
02	1596	N	1454	-0-	-142	-0-	1454	3			N	-0-					-0-
03	1767	N	1365	-0-	-402	-0-	1365	3			N	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1612	N	1481	-0-	-131	-0-	1481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	X	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	X	102	-0-	-22	-0-	102	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1059	-0-	-367	-0-	1059	3			N	-0-					-0-
01	1333	N	994	-0-	-339	-0-	994	3			N	-0-					-0-
02	1204	N	1162	-0-	-42	-0-	1162	3			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1098	3	168	9	N	153	1	8			152
04	1279	N	1279	-0-	-0-	-0-	1202	3	77	9	N	70					222
05	1302	N	1079	-0-	-223	-0-	1065	3	14	9	N	13					235

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
02	1064	N	1029	-0-	-35	-0-	1029	3			N	-0-					-0-
03	1178	N	914	-0-	-264	-0-	914	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1147	N	925	-0-	-222	-0-	925	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1795	-0-	-220	-0-	1795	3			N	-0-					-0-
01	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-					-0-
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-					-0-
03	1798	N	542	-0-	-1256	-0-	542	3			N	-0-					-0-
04	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
05	1767	N	1495	-0-	-272	-0-	1495	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	1464	3			N	-0-					-0-
02	1428	N	1356	-0-	-72	-0-	1356	3			N	-0-					-0-
03	1519	N	1361	-0-	-158	-0-	1361	3			N	-0-					-0-
04	1410	N	1257	-0-	-153	-0-	1257	3			N	-0-					-0-
05	1488	N	1285	-0-	-203	-0-	1285	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1302	N	1263	-0-	-39	-0-	1263	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1617	-0-	-150	-0-	1617	3			N	-0-					-0-
01	1736	X	1618	-0-	-118	-0-	1618	3			N	-0-					-0-
02	1540	X	1365	-0-	-175	-0-	1365	3			N	-0-					-0-
03	1674	X	1447	-0-	-227	-0-	1447	3			N	-0-					-0-
04	1590	X	1516	-0-	-74	-0-	1516	3			N	-0-					-0-
05	1612	X	1511	-0-	-101	-0-	1511	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
01	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					-0-
02	1512	N	1473	-0-	-39	-0-	1473	3			N	-0-					-0-
03	1550	N	1403	-0-	-147	-0-	1403	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
05	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
01	1302	X	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
02	1176	X	869	-0-	-307	-0-	869	3			N	-0-					-0-
03	1302	X	607	-0-	-695	-0-	607	3			N	-0-					-0-
04	1230	X	680	-0-	-550	-0-	680	3			N	-0-					-0-
05	1240	X	671	-0-	-569	-0-	671	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
01	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	837	N	431	-0-	-406	-0-	431	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	837	N	632	-0-	-205	-0-	632	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

12	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
01	1488	N	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	1488	N	1262	-0-	-226	-0-	1262	3			N	-0-					-0-
04	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-
05	1519	N	1372	-0-	-147	-0-	1372	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

12	2046	X	1965	-0-	-81	-0-	1965	3			N	-0-					-0-
01	2170	X	1656	-0-	-514	-0-	1656	3			N	-0-					-0-
02	1960	X	1921	-0-	-39	-0-	1921	3			N	-0-					-0-
03	2170	X	1382	-0-	-788	-0-	1382	3			N	-0-					-0-
04	2070	X	2069	-0-	-1	-0-	2069	3			N	-0-					-0-
05	2139	X	1433	-0-	-706	-0-	1433	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

12	2139	X	2125	-0-	-14	-0-	2125	3			N	-0-					-0-
01	2139	N	2109	-0-	-30	-0-	2109	3			N	-0-					-0-
02	1932	N	1889	-0-	-43	-0-	1889	3			N	-0-					-0-
03	2139	N	1709	-0-	-430	-0-	1709	3			N	-0-					-0-
04	2040	N	1676	-0-	-364	-0-	1676	3			N	-0-					-0-
05	2077	N	1568	-0-	-509	-0-	1568	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

12	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
02	1176	N	1142	-0-	-34	-0-	1142	3			N	-0-					-0-
03	1302	N	1113	-0-	-189	-0-	1113	3			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
05	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

12	1147	N	972	-0-	-175	-0-	972	3			N	-0-					-0-
01	1147	X	836	-0-	-311	-0-	836	3			N	-0-					-0-
02	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
03	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-
04	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1178	X	870	-0-	-308	-0-	870	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

12	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3637	-0-	-145	-0-	3637	3			N	-0-					-0-
01	3782	X	3587	-0-	-195	-0-	3587	3			N	-0-					-0-
02	3388	X	3215	-0-	-173	-0-	3215	3			N	-0-					-0-
03	3720	X	2851	-0-	-869	-0-	2851	3			N	-0-					-0-
04	3570	X	3178	-0-	-392	-0-	3178	3			N	-0-					-0-
05	3627	X	2707	-0-	-920	-0-	2707	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
02	812	N	774	-0-	-38	-0-	774	3			N	-0-					-0-
03	868	N	723	-0-	-145	-0-	723	3			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
01	899	N	706	-0-	-193	-0-	706	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	807	3	168	9	N	153					153
04	717	N	717	-0-	-0-	-0-	669	3	48	9	N	44	174	1			23
05	868	N	322	-0-	-546	-0-	322	3			N	-0-					23

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1457	-0-	-155	-0-	1457	3			N	-0-					-0-
01	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
03	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1457	N	786	-0-	-671	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

12	1488	N	1350	-0-	-138	-0-	1350	3			N	-0-					-0-
01	1426	N	1318	-0-	-108	-0-	1318	3			N	-0-					-0-
02	1260	N	1097	-0-	-163	-0-	1097	3			N	-0-					-0-
03	1364	N	1016	-0-	-348	-0-	1016	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1209	N	938	-0-	-271	-0-	938	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

12	3379	X	3127	-0-	-252	-0-	3127	3			N	-0-					-0-
01	3100	X	3045	-0-	-55	-0-	3045	3			N	-0-					-0-
02	2800	X	2663	-0-	-137	-0-	2663	3			N	-0-					-0-
03	3100	X	2230	-0-	-870	-0-	2230	3			N	-0-					-0-
04	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
05	3100	X	2304	-0-	-796	-0-	2304	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

12	3317	X	3115	-0-	-202	-0-	3115	3			N	-0-					-0-
01	3441	X	3040	-0-	-401	-0-	3040	3			N	-0-					-0-
02	3108	X	2696	-0-	-412	-0-	2696	3			N	-0-					-0-
03	3441	X	2350	-0-	-1091	-0-	2350	3			N	-0-					-0-
04	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
05	3100	X	2323	-0-	-777	-0-	2323	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	2			N	-0-					-0-
03	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-
04	540	N	387	-0-	-153	-0-	387	2			N	-0-					-0-
05	558	N	342	-0-	-216	-0-	342	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
*04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
*05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

12	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	620	N	439	-0-	-181	-0-	439	2			N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
*05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

12	651	N	432	-0-	-219	-0-	432	2			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	91	3	37	9	N	34	34	0			-0-
01	129	N	129	-0-	-0-	-0-	96	3	33	9	N	30	30	0			-0-
02	106	N	106	-0-	-0-	-0-	78	3	28	9	N	25	25	0			-0-
03	133	N	133	-0-	-0-	-0-	96	3	37	9	N	34	34	0			-0-
04	120	N	118	-0-	-2	-0-	85	3	33	9	N	30	30	0			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	650	3	4	9	N	4	4	0			-0-
01	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2	2	0			-0-
02	488	N	488	-0-	-0-	-0-	486	3	2	9	N	2	2	0			-0-
03	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4	4	0			-0-
04	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5	5	0			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	5	-0-	-3	-0-	4	3	1	9	N	1	1	0			-0-
01	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
02	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
03	22	N	22	-0-	-0-	-0-	20	3	2	9	N	2	2	0			-0-
04	14	N	9	-0-	-5	-0-	8	3	1	9	N	1	1	0			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	870	N	796	-0-	-74	-0-	796	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

BTA OIL PRODUCERS, LLC 041867

7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1441	-0-	-109	-0-	1441	2			Y	-0-					111
01	1643	N	1106	-0-	-537	-0-	1106	2			Y	-0-					111
02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					111
03	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					111
*04	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-	1	7			110
*05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					110

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					77
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					77
02	364	N	301	-0-	-63	-0-	301	2			N	-0-					77
03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					77
*04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	875	2		Y	-0-			107
01	513	N	513	-0-	-0-	-0-	513	2		Y	-0-			107
02	586	N	586	-0-	-0-	-0-	586	2		Y	-0-			107
03	868	N	553	-0-	-315	-0-	553	2		Y	-0-			107
*04	707	N	707	-0-	-0-	-0-	707	2		Y	-0-			107
05	651	N	NO RPT	-0-	-651	-0-				Y	NO RPT			107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	2		Y	-0-			-0-
01	398	N	398	-0-	-0-	-0-	398	2		Y	-0-			-0-
02	356	N	356	-0-	-0-	-0-	356	2		Y	-0-			-0-
03	497	N	497	-0-	-0-	-0-	497	2		Y	-0-			-0-
*04	598	N	598	-0-	-0-	-0-	598	2		Y	-0-			-0-
05	403	N	NO RPT	-0-	-403	-0-				Y	NO RPT			-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	633	2		Y	-0-			80
01	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			80
02	424	N	424	-0-	-0-	-0-	424	2		Y	-0-			80
03	620	N	401	-0-	-219	-0-	401	2		Y	-0-			80
*04	512	N	512	-0-	-0-	-0-	512	2		Y	-0-			80
05	465	N	NO RPT	-0-	-465	-0-				Y	NO RPT			80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	149				Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	149				Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	149				Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	149				Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	149				Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	149				Y	NO RPT			-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	180				Y	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	180				Y	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	180				Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	180				Y	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	180				Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	180				Y	NO RPT			-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	2		N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	394	2		N	-0-			-0-
02	381	N	381	-0-	-0-	-0-	381	2		N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	344	2		N	-0-			-0-
04	420	N	420	-0-	-0-	-0-	420	2		N	-0-			-0-
*05	359	N	359	-0-	-0-	-0-	359	2		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	990	-0-	-95	-0-	990	2			N	-0-					21
01	1302	N	991	-0-	-311	-0-	991	2			N	-0-					21
02	1316	N	890	-0-	-426	-0-	890	2			N	-0-					21
03	992	N	913	-0-	-79	-0-	913	2			N	-0-					21
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					21
*05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2558	-0-	-263	-0-	2558	2			N	-0-					21
01	2821	X	2542	-0-	-279	-0-	2519	2	23	9	N	21					42
02	2408	X	1539	-0-	-869	-0-	1539	2			N	-0-					42
03	3033	X	3033	-0-	-0-	-0-	3021	2	12	9	N	11					53
04	2550	X	2144	-0-	-406	-0-	2144	2			N	-0-					53
05	2573	X	2546	-0-	-27	-0-	2529	2	17	9	N	15					68

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3078	-0-	-208	-0-	3078	2			N	-0-					21
01	3286	X	3088	-0-	-198	-0-	3054	2	34	9	N	31					52
02	2856	X	2766	-0-	-90	-0-	2743	2	23	9	N	21					73
03	3162	X	3016	-0-	-146	-0-	2999	2	17	9	N	15					88
04	3060	X	1864	-0-	-1196	-0-	1864	2			N	-0-					88
05	3100	X	2435	-0-	-665	-0-	2416	2	19	9	N	17					105

CIMAREX ENERGY CO. OF COLORADO 153429
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	823	-0-	-76	-0-	823	3			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	703	-0-	-289	-0-	703	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	700	N	647	-0-	-53	-0-	647	3			N	-0-					-0-
03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1438	-0-	-236	-0-	1438	3			N	-0-					-0-
01	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					-0-
03	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	744	N	549	-0-	-195	-0-	549	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

12	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	930	N	714	-0-	-216	-0-	714	2			N	-0-					-0-
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
05	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
04	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
04	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-
05	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	713	N	469	-0-	-244	-0-	469	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

12	1147	X	1033	-0-	-114	-0-	1033	2			Y	-0-					89
01	1043	X	1043	-0-	-0-	-0-	1043	2			Y	-0-					89
02	947	X	947	-0-	-0-	-0-	947	2			Y	-0-					89
03	992	N	814	-0-	-178	-0-	814	2			Y	-0-					89
04	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					89
05	992	N	841	-0-	-151	-0-	841	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					60
01	304	N	304	-0-	-0-	-0-	75	1	229	2	N	-0-					60
02	276	N	276	-0-	-0-	-0-	57	1	219	2	N	-0-					60
03	279	N	261	-0-	-18	-0-	48	1	213	2	N	-0-					60
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					133
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					133
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					133
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					133
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					133
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

12	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

12	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-		933					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	472	-0-	-210	-0-	472	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
04	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	656	-0-	-88	-0-	656	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
04	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
05	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	N	803	-0-	-220	-0-	40	1	763	2	N	-0-			-0-
01	992	N	849	-0-	-143	-0-	42	1	807	2	N	-0-			-0-
02	924	N	240	-0-	-684	-0-	8	1	232	2	N	-0-			-0-
03	806	N	437	-0-	-369	-0-	13	1	424	2	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-			-0-
*05	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-			-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

12	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-			-0-
02	504	N	484	-0-	-20	-0-	484	2			N	-0-			-0-
03	527	N	382	-0-	-145	-0-	382	2			N	-0-			-0-
04	510	N	288	-0-	-222	-0-	288	2			N	-0-			-0-
05	527	N	283	-0-	-244	-0-	283	2			N	-0-			-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

12	682	N	630	-0-	-52	-0-	630	2			N	-0-			-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-			-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-			-0-
03	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
*05	896	N	896	-0-	-0-	-0-	896	2			N	-0-			-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

12	465	N	419	-0-	-46	-0-	419	2			N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-			-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-			-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
05	496	N	476	-0-	-20	-0-	476	2			N	-0-			-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

12	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-			-0-
01	806	N	751	-0-	-55	-0-	751	2			N	-0-			-0-
02	812	N	615	-0-	-197	-0-	615	2			N	-0-			-0-
03	992	N	746	-0-	-246	-0-	746	2			N	-0-			-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-			-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

12	217	N	201	-0-	-16	-0-	201	2			N	-0-			-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-			-0-
02	196	N	182	-0-	-14	-0-	182	2			N	-0-			-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-			-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-			-0-
05	217	N	47	-0-	-170	-0-	47	2			N	-0-			-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

12	710	N	710	-0-	-0-	-0-	710	2			N	-0-			-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-			-0-
03	713	N	594	-0-	-119	-0-	594	2			N	-0-			-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-
05	744	N	623	-0-	-121	-0-	623	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1232	N	1134	-0-	-98	-0-	1134	2			N	-0-					-0-
03	1302	N	329	-0-	-973	-0-	329	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
03	837	N	635	-0-	-202	-0-	635	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	920	2	1	9	N	1					72
01	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2	48	1			26
02	674	N	674	-0-	-0-	-0-	671	2	3	9	N	3	23	1			6
03	930	N	709	-0-	-221	-0-	708	2	1	9	N	1					7
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					9
*05	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					12

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					20
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					20
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					20
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					20
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	684	-0-	-525	-0-	684	2			N	-0-					135
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					135
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					135
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					135
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					135
*05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	184	-0-	-312	-0-	184	2			N	-0-					-0-
01	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					-0-
03	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	954	-0-	-286	-0-	248	1	706	2	N	-0-					-0-
01	1240	N	295	-0-	-945	-0-	202	1	93	2	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	224	1	488	2	N	-0-					-0-
03	961	N	238	-0-	-723	-0-	232	1	6	2	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	232	1	111	2	N	-0-					-0-
05	775	N	613	-0-	-162	-0-	236	1	377	2	N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1092	N	1045	-0-	-47	-0-	1045	2			N	-0-					-0-
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
05	1147	N	565	-0-	-582	-0-	565	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	496	2	52	9	N	47					125
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					125
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					125
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					125
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					125
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					172
01	359	N	359	-0-	-0-	-0-	357	2	2	9	N	2	115	1			59
02	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3	52	1			10
03	341	N	325	-0-	-16	-0-	323	2	2	9	N	2					12
04	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					17
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5					22

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	39	1	137	3	Y	2	8	1			12
							2	9									
01	217	N	181	-0-	-36	-0-	38	1	141	3	Y	2					14
							2	9									
02	156	N	156	-0-	-0-	-0-	38	1	117	3	Y	1					15
							1	9									
03	286	N	286	-0-	-0-	-0-	39	1	245	3	Y	2					17
							2	9									
04	180	N	108	-0-	-72	-0-	107	3	1	9	Y	1					18
05	186	N	133	-0-	-53	-0-	6	1	126	3	Y	1					19
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	784	N	755	-0-	-29	-0-	755	3			N	-0-					-0-
03	837	N	644	-0-	-193	-0-	644	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	806	N	512	-0-	-294	-0-	512	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					-0-
02	1092	N	777	-0-	-315	-0-	777	3			N	-0-					-0-
03	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	213	1	748	3	Y	12	47	1			6
							13	9									
01	801	N	801	-0-	-0-	-0-	168	1	625	3	Y	7					13
							8	9									
02	591	N	591	-0-	-0-	-0-	145	1	440	3	Y	5					18
							6	9									
03	651	N	478	-0-	-173	-0-	65	1	410	3	Y	3					21
							3	9									
04	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9					30
*05	738	N	738	-0-	-0-	-0-	34	1	696	3	Y	7					37
							8	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0-	-0-	198	1	694	3	Y	12	46	1			4
							13	9									
01	1147	N	705	-0-	-442	-0-	148	1	549	3	Y	7					11
							8	9									
02	870	N	870	-0-	-0-	-0-	214	1	647	3	Y	8					19
							9	9									
03	899	N	773	-0-	-126	-0-	105	1	662	3	Y	5					24
							6	9									
04	690	N	539	-0-	-151	-0-	532	3	7	9	Y	6					30
05	961	N	716	-0-	-245	-0-	33	1	675	3	Y	7					37
							8	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1374	N	1374	-0-	-0-	-0-	300	1	1053	3	Y	19	74	1			14
							21	9									
01	1339	N	1339	-0-	-0-	-0-	282	1	1043	3	Y	13					27
							14	9									
02	1215	N	1215	-0-	-0-	-0-	299	1	903	3	Y	12					39
							13	9									
03	1333	N	1067	-0-	-266	-0-	145	1	913	3	Y	8					47
							9	9									
04	1290	N	1159	-0-	-131	-0-	1144	3	15	9	Y	14					61
05	1333	N	1250	-0-	-83	-0-	59	1	1179	3	Y	11					72
							12	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
05	620	N	199	-0-	-421	-0-	199	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	924	N	731	-0-	-193	-0-	731	3			N	-0-					-0-
03	1023	N	675	-0-	-348	-0-	675	3			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
02	756	N	686	-0-	-70	-0-	686	3			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	647	-0-	-190	-0-	647	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	413	-0-	-176	-0-	413	3			N	-0-					-0-
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
01	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8
02	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1					9
03	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2					11
04	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					12
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					12

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
02	392	N	196	-0-	-196	-0-	196	2			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	1043	2			Y	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-
04	1170	N	1133	-0-	-37	-0-	1133	2			Y	-0-					-0-
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	Y	1					1
02	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					2
03	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	Y	2					4
04	1290	N	1283	-0-	-7	-0-	1282	2	1	9	Y	1					5
05	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	2			Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
04	780	N	728	-0-	-52	-0-	728	2			Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					7
01	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					7
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					7
03	676	N	676	-0-	-0-	-0-	673	2	3	9	Y	3					10
*04	896	N	896	-0-	-0-	-0-	895	2	1	9	Y	1					11
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					11

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					98
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					98
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					98
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					98
04	600	N	524	-0-	-76	-0-	524	2			N	-0-					98
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
02	1400	N	1381	-0-	-19	-0-	1381	2			Y	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
*04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
02	1316	N	1269	-0-	-47	-0-	1269	2			Y	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
*04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
02	1036	N	1002	-0-	-34	-0-	1002	2			Y	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
*04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

12	1548 N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1542 N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
02	1428 N	1410	-0-	-18	-0-	1410	2			Y	-0-					-0-
03	1193 N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
*04	1551 N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1550 N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

12	836 N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
01	850 N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
02	812 N	789	-0-	-23	-0-	789	2			Y	-0-					-0-
03	612 N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
*04	865 N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
05	868 N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

12	476 N	476	-0-	-0-	-0-	476	2			N	-0-					98
01	401 N	401	-0-	-0-	-0-	401	2			N	-0-					98
02	420 N	404	-0-	-16	-0-	404	2			N	-0-					98
03	360 N	360	-0-	-0-	-0-	360	2			N	-0-					98
*04	433 N	433	-0-	-0-	-0-	433	2			N	-0-					98
05	434 N	NO RPT	-0-	-434	-0-					N	NO RPT					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
02	1932	N	1882	-0-	-50	-0-	1882	2			N	-0-					-0-
03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
*04	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	904	2			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	2			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
*04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
*04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
01	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
02	1820	N	1735	-0-	-85	-0-	1735	2			Y	-0-					-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
*04	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
05	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
*04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	2			Y	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
*04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	420	N	342	-0-	-78	-0-	342	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
*04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1484	N	1466	-0-	-18	-0-	1466	2			N	-0-					-0-
03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/22/2009

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	22	1	519	2	Y	-0-					13
01	527	N	487	-0-	-40	-0-	18	1	469	2	Y	-0-					13
02	504	N	462	-0-	-42	-0-	22	1	440	2	Y	-0-					13
03	527	N	521	-0-	-6	-0-	23	1	498	2	Y	-0-					13
04	480	N	471	-0-	-9	-0-	21	1	450	2	Y	-0-					13
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					13

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	775	-0-	-217	-0-	34	1	741	2	Y	-0-	16	1			6
01	775	N	641	-0-	-134	-0-	25	1	616	2	Y	-0-	5	1			1
02	896	N	682	-0-	-214	-0-	32	1	650	2	Y	-0-	1	1			-0-
03	940	N	940	-0-	-0-	-0-	41	1	899	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	36	1	801	2	Y	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	17	1	396	2	Y	-0-					-0-
01	434	N	329	-0-	-105	-0-	12	1	317	2	Y	-0-					-0-
02	392	N	266	-0-	-126	-0-	13	1	253	2	Y	-0-					-0-
03	403	N	351	-0-	-52	-0-	15	1	336	2	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	14	1	312	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	14	1	318	2	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	10	1	264	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	14	1	312	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	14	1	308	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

12	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	10	1	219	2	Y	-0-					-0-
02	280	N	255	-0-	-25	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	12	1	261	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

12	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
02	672	N	623	-0-	-49	-0-	623	3			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

12	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	311	3	1	9	N	1	1	8			-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	267	3	1	9	N	1	1	8			-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	268	3	1	9	N	1	1	8			-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	270	N	169	-0-	-101	-0-	168	3	1	9	N	1	1	8			-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

12	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	380	3	2	9	N	2	2	8			-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-
04	360	N	278	-0-	-82	-0-	277	3	1	9	N	1	1	8			-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	192	-0-	-56	-0-	55	1	137	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	38	1	163	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	43	1	144	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	43	1	152	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	49	1	164	3	N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	257	-0-	-53	-0-	257	2			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	692	-0-	-114	-0-	691	2	1	9	Y	1					5
01	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2	6	1			1
02	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					2
03	682	N	613	-0-	-69	-0-	612	2	1	9	Y	1					3
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
05	806	N	484	-0-	-322	-0-	483	2	1	9	Y	1					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1915	N	1915	-0-	-0-	-0-	1913	2	2	9	Y	2					4
01	1500	N	1500	-0-	-0-	-0-	1497	2	3	9	Y	3					7
02	1549	N	1549	-0-	-0-	-0-	1547	2	2	9	Y	2					9
03	1581	N	770	-0-	-811	-0-	768	2	2	9	Y	2	9	1			2
04	1440	N	1374	-0-	-66	-0-	1373	2	1	9	Y	1					3
05	1581	N	1188	-0-	-393	-0-	1187	2	1	9	Y	1					4

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	403	-0-	-186	-0-	403	2			Y	-0-					2
01	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
02	259	N	259	-0-	-0-	-0-	257	2	2	9	Y	2	1	1			3
03	403	N	202	-0-	-201	-0-	202	2			Y	-0-					1
04	330	N	268	-0-	-62	-0-	267	2	1	9	Y	1					2
05	279	N	148	-0-	-131	-0-	148	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	908	2	21	9	Y	19					136
01	695	N	695	-0-	-0-	-0-	683	2	12	9	Y	11					147
02	592	N	592	-0-	-0-	-0-	588	2	4	9	Y	4	135	1			16
03	713	N	200	-0-	-513	-0-	189	2	11	9	Y	10					26
04	660	N	527	-0-	-133	-0-	495	2	32	9	Y	29					55
05	651	N	362	-0-	-289	-0-	333	2	29	9	Y	26					81

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	628	2	6	9	Y	5					5
03	1085	N	579	-0-	-506	-0-	579	2			Y	-0-					5
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5
*05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					5

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1048	-0-	-161	-0-	1048	2			Y	-0-					102
01	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					102
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					102
03	992	N	579	-0-	-413	-0-	579	2			Y	-0-					102
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					102
05	837	N	400	-0-	-437	-0-	400	2			Y	-0-					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1745	-0-	1745	10218	1725	2	20	9	Y	18					64
01	3100	N	1642	-0-	-1458	8760	1616	2	26	9	Y	24					88
02	2800	N	1428	-0-	-1372	7388	1413	2	15	9	Y	14					102
03	3100	N	1168	-0-	-1932	5456	1153	2	15	9	Y	14					116
04	3000	N	1996	-0-	-1004	4452	1982	2	14	9	Y	13					129
*05	3100	N	1570	-0-	-1530	2922	1560	2	10	9	Y	9					138

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	373	2	8	9	Y	7					50
01	255	N	255	-0-	-0-	-0-	251	2	4	9	Y	4					54
02	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	50	1			6
03	124	N	82	-0-	-42	-0-	79	2	3	9	Y	3					9
04	602	N	602	-0-	-0-	-0-	590	2	12	9	Y	11					20
*05	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10					30

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
03	868	N	774	-0-	-94	-0-	774	2			Y	-0-					-0-
04	840	N	489	-0-	-351	-0-	489	2			Y	-0-					-0-
05	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	561	2	1	9	Y	1					4
01	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					6
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					7
03	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					8
04	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					9
*05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					9

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	672					Y	-0-					-0-
01	967	X	295	-0-	-672	-0-	295	2			Y	-0-					-0-
02	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	Y	1					2
01	824	N	824	-0-	-0-	-0-	823	2	1	9	Y	1					3
02	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					4
03	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	4	1			1
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
*05	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2094	-0-	-1068	-0-	2094	2			Y	-0-					10
01	2530	X	2530	-0-	-0-	-0-	2530	2			Y	-0-					10
02	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					10
03	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					10
04	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					10
*05	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	882	-0-	-296	-0-	879	2	3	9	Y	3					7
01	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1	6	1			2
02	754	N	754	-0-	-0-	-0-	751	2	3	9	Y	3					5
03	651	N	451	-0-	-200	-0-	449	2	2	9	Y	2					7
04	634	N	634	-0-	-0-	-0-	632	2	2	9	Y	2	6	1			3
05	651	N	614	-0-	-37	-0-	613	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					3
01	795	N	795	-0-	-0-	-0-	794	2	1	9	Y	1	3	1			1
02	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2					3
03	713	N	508	-0-	-205	-0-	507	2	1	9	Y	1					4
04	780	N	462	-0-	-318	-0-	462	2			Y	-0-	3	1			1
05	589	N	375	-0-	-214	-0-	374	2	1	9	Y	1					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	1457	N	1084	-0-	-373	-0-	1084	2			N	-0-					-0-
04	1560	N	766	-0-	-794	-0-	766	2			N	-0-					-0-
05	2170	N	917	-0-	-1253	-0-	917	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					2
01	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1	2	1			1
02	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					1
03	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	Y	1					2
04	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1	2	1			1
*05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					2
01	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					2
02	871	N	871	-0-	-0-	-0-	870	2	1	9	Y	1	1	1			2
03	1054	N	557	-0-	-497	-0-	557	2			Y	-0-					1
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					1
05	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	560	2	7	9	Y	6					21
01	587	N	587	-0-	-0-	-0-	578	2	9	9	Y	8					29
02	973	N	973	-0-	-0-	-0-	969	2	4	9	Y	4					33
03	582	N	582	-0-	-0-	-0-	576	2	6	9	Y	5					38
04	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					42
05	930	N	782	-0-	-148	-0-	779	2	3	9	Y	3					45

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	764	-0-	-259	-0-	761	2	3	9	Y	3					31
01	856	N	856	-0-	-0-	-0-	852	2	4	9	Y	4					35
02	954	N	954	-0-	-0-	-0-	922	2	32	9	Y	29	23	1			41
03	775	N	531	-0-	-244	-0-	527	2	4	9	Y	4					22
04	973	N	973	-0-	-0-	-0-	971	2	2	9	Y	2					24
05	806	N	672	-0-	-134	-0-	669	2	3	9	Y	3					27

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	794	-0-	-43	-0-	707	2	87	9	Y	79	99	1			51
01	626	N	626	-0-	-0-	-0-	540	2	86	9	Y	78	97	1			32
02	617	N	617	-0-	-0-	-0-	538	2	79	9	Y	72					104
03	806	N	367	-0-	-439	-0-	315	2	52	9	Y	47	91	1			60
04	600	N	553	-0-	-47	-0-	469	2	84	9	Y	76	87	1			49
*05	758	N	758	-0-	-0-	-0-	689	2	69	9	Y	63	87	1			25

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	140	-0-	-170	-0-	139	2	1	9	Y	1					2
01	188	N	188	-0-	-0-	-0-	187	2	1	9	Y	1	2	1			1
02	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					2
03	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					3
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-	2	1			1
*05	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1075	-0-	-196	-0-	1073	2	2	9	Y	2					5
01	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1					6
02	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	Y	1					7
03	1085	N	877	-0-	-208	-0-	876	2	1	9	Y	1					8
04	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1					9
05	1581	N	1530	-0-	-51	-0-	1529	2	1	9	Y	1					10

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					6
01	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1					7
02	1662	N	1662	-0-	-0-	-0-	1655	2	7	9	N	6	5	1			8
03	1674	N	1030	-0-	-644	-0-	1029	2	1	9	N	1					5
04	1620	N	1462	-0-	-158	-0-	1462	2			N	-0-					5
05	1674	N	1125	-0-	-549	-0-	1124	2	1	9	N	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1970	-0-	-479	-0-	1970	2			N	-0-					-0-
01	2015	N	1904	-0-	-111	-0-	1904	2			N	-0-					-0-
02	1820	N	1488	-0-	-332	-0-	1488	2			N	-0-					-0-
03	1984	N	1218	-0-	-766	-0-	1218	2			N	-0-					-0-
04	1830	N	1710	-0-	-120	-0-	1710	2			N	-0-					-0-
05	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	899	2	3	9	Y	3					27
01	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	Y	3					30
02	718	N	718	-0-	-0-	-0-	689	2	29	9	Y	26	20	1			36
03	899	N	749	-0-	-150	-0-	746	2	3	9	Y	3					19
04	1020	N	658	-0-	-362	-0-	656	2	2	9	Y	2					21
*05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					24

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
01	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
03	1984	X	1838	-0-	-146	-0-	1838	2			N	-0-					-0-
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
*05	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					4
01	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1	4	1			1
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					3
03	1116	N	837	-0-	-279	-0-	836	2	1	9	Y	1					4
04	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2	4	1			2
*05	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	629	2	2	9	Y	2					4
01	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2	4	1			2
02	542	N	542	-0-	-0-	-0-	541	2	1	9	Y	1					3
03	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					4
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	4	1			2
*05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	694	2	8	9	Y	7					16
01	494	N	494	-0-	-0-	-0-	488	2	6	9	Y	5	15	1			6
02	77	N	77	-0-	-0-	-0-	70	2	7	9	Y	6					12
03	713	N	339	-0-	-374	-0-	333	2	6	9	Y	5					17
04	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5	15	1			7
*05	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					10

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	1395	N	495	-0-	-900	-0-	495	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	899	N	796	-0-	-103	-0-	796	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	2			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	1343	2	10	9	Y	9					21
01	666	N	666	-0-	-0-	-0-	658	2	8	9	Y	7	20	1			8
02	695	N	695	-0-	-0-	-0-	686	2	9	9	Y	8					16
03	651	N	602	-0-	-49	-0-	596	2	6	9	Y	5					21
04	630	N	536	-0-	-94	-0-	529	2	7	9	Y	6	19	1			8
05	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					12

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					1
01	236	N	236	-0-	-0-	-0-	235	2	1	9	Y	1					2
02	185	N	185	-0-	-0-	-0-	184	2	1	9	Y	1	1	1			2
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					1
04	240	N	229	-0-	-11	-0-	229	2			Y	-0-					1
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1269	N	1269	-0-	-0-	-0-	1265	2	4	9	Y	4					10
01	930	N	930	-0-	-0-	-0-	926	2	4	9	Y	4	10	1			4
02	751	N	751	-0-	-0-	-0-	747	2	4	9	Y	4					8
03	1271	N	753	-0-	-518	-0-	751	2	2	9	Y	2					10
04	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3	9	1			4
*05	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					6

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	Y	2					4
01	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-	3	1			1
02	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	Y	2					3
03	1426	N	967	-0-	-459	-0-	966	2	1	9	Y	1					4
04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-	3	1			1
*05	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1793	-0-	-253	-0-	1792	2	1	9	Y	1					3
01	1720	X	1720	-0-	-0-	-0-	1718	2	2	9	Y	2					5
02	1642	X	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					7
03	2294	X	1480	-0-	-814	-0-	1480	2			Y	-0-	6	1			1
04	2220	X	1835	-0-	-385	-0-	1834	2	1	9	Y	1					2
05	1829	X	1448	-0-	-381	-0-	1447	2	1	9	Y	1					3

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	579	-0-	-41	-0-	568	2	11	9	Y	10					24
01	359	N	359	-0-	-0-	-0-	350	2	9	9	Y	8	23	1			9
02	290	N	290	-0-	-0-	-0-	280	2	10	9	Y	9					18
03	589	N	325	-0-	-264	-0-	317	2	8	9	Y	7					25
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	22	1			10
*05	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					23
01	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7	22	1			8
02	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9					17
03	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					24
04	619	N	619	-0-	-0-	-0-	611	2	8	9	Y	7	22	1			9
*05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					14

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

12	1891	N	1793	-0-	-98	-0-	1792	2	1	9	Y	1					3
01	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	Y	2					5
02	1491	N	1491	-0-	-0-	-0-	1489	2	2	9	Y	2					7
03	1798	N	1494	-0-	-304	-0-	1493	2	1	9	Y	1	7	1			1
04	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					2
05	1643	N	1329	-0-	-314	-0-	1328	2	1	9	Y	1					3

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					1
01	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1					2
02	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
03	620	N	503	-0-	-117	-0-	503	2			Y	-0-	3	1			-0-
04	666	N	666	-0-	-0-	-0-	665	2	1	9	Y	1					1
*05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

12	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					1
01	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	Y	1	1	1			1
02	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					1
03	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1					2
04	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-	1	1			1
*05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

12	1643	N	1539	-0-	-104	-0-	1535	2	4	9	Y	4					7
01	1607	N	1607	-0-	-0-	-0-	1603	2	4	9	Y	4					11
02	1302	N	1302	-0-	-0-	-0-	1299	2	3	9	Y	3					14
03	1550	N	1305	-0-	-245	-0-	1304	2	1	9	Y	1	13	1			2
04	1729	N	1729	-0-	-0-	-0-	1726	2	3	9	Y	3					5
05	1457	N	1304	-0-	-153	-0-	1303	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

12	744	N	716	-0-	-28	-0-	715	2	1	9	Y	1					2
01	754	N	754	-0-	-0-	-0-	753	2	1	9	Y	1					3
02	594	N	594	-0-	-0-	-0-	593	2	1	9	Y	1					4
03	713	N	612	-0-	-101	-0-	611	2	1	9	Y	1	4	1			1
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
*05	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

12	2005	N	2005	-0-	-0-	-0-	1990	2	15	9	Y	14					27
01	2237	N	2237	-0-	-0-	-0-	2218	2	19	9	Y	17					44
02	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	Y	13					57
03	2015	N	1672	-0-	-343	-0-	1664	2	8	9	Y	7	55	1			9
04	2160	N	2130	-0-	-30	-0-	2119	2	11	9	Y	10					19
*05	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	Y	5					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1513	-0-	-161	-0-	1511	2	2	9	Y	2					3
01	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	Y	1					4
02	1425	N	1425	-0-	-0-	-0-	1423	2	2	9	Y	2					6
03	1519	N	1269	-0-	-250	-0-	1269	2			Y	-0-	5	1			1
04	1590	N	1552	-0-	-38	-0-	1551	2	1	9	Y	1					2
05	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	916	-0-	-200	-0-	915	2	1	9	Y	1					3
01	1026	N	1026	-0-	-0-	-0-	1024	2	2	9	Y	2					5
02	920	N	920	-0-	-0-	-0-	918	2	2	9	Y	2					7
03	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	7	1			1
04	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	Y	1					2
05	1023	N	1006	-0-	-17	-0-	1005	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	667	2	6	9	Y	5					12
01	878	N	878	-0-	-0-	-0-	875	2	3	9	Y	3	11	1			4
02	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					9
03	682	N	579	-0-	-103	-0-	576	2	3	9	Y	3					12
04	891	N	891	-0-	-0-	-0-	887	2	4	9	Y	4	11	1			5
*05	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	678	2	3	9	Y	3					8
01	693	N	693	-0-	-0-	-0-	691	2	2	9	Y	2	7	1			3
02	615	N	615	-0-	-0-	-0-	612	2	3	9	Y	3					6
03	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					8
04	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2	7	1			3
*05	758	N	758	-0-	-0-	-0-	756	2	2	9	Y	2					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	Y	4					10
01	1302	N	1302	-0-	-0-	-0-	1298	2	4	9	Y	4	10	1			4
02	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4					8
03	1178	N	857	-0-	-321	-0-	855	2	2	9	Y	2					10
04	1260	N	1189	-0-	-71	-0-	1186	2	3	9	Y	3	9	1			4
*05	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2					6

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1425	-0-	-187	-0-	1423	2	2	9	Y	2					4
01	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	Y	2					6
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					7
03	1426	N	1379	-0-	-47	-0-	1378	2	1	9	Y	1	7	1			1
04	1742	N	1742	-0-	-0-	-0-	1741	2	1	9	Y	1					2
05	1457	N	1362	-0-	-95	-0-	1361	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	965	N	965	-0-	-0-	-0-	964	2	1	9	Y	1					2
01	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	Y	2					4
02	536	N	536	-0-	-0-	-0-	535	2	1	9	Y	1					5
03	961	N	608	-0-	-353	-0-	607	2	1	9	Y	1	5	1			1
04	1260	N	697	-0-	-563	-0-	696	2	1	9	Y	1					2
*05	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	917	-0-	-323	-0-	915	2	2	9	Y	2					4
01	989	N	989	-0-	-0-	-0-	987	2	2	9	Y	2					6
02	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					8
03	930	N	788	-0-	-142	-0-	787	2	1	9	Y	1	8	1			1
04	961	N	961	-0-	-0-	-0-	959	2	2	9	Y	2					3
05	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	Y	2					4
01	1425	N	1425	-0-	-0-	-0-	1423	2	2	9	Y	2					6
02	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					7
03	1333	N	1186	-0-	-147	-0-	1185	2	1	9	Y	1	7	1			1
04	1380	N	1376	-0-	-4	-0-	1375	2	1	9	Y	1					2
05	1302	N	1278	-0-	-24	-0-	1277	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	1036	2	2	9	Y	2					4
01	799	N	799	-0-	-0-	-0-	796	2	3	9	Y	3					7
02	987	N	987	-0-	-0-	-0-	985	2	2	9	Y	2					9
03	1023	N	603	-0-	-420	-0-	601	2	2	9	Y	2	9	1			2
04	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					3
05	1085	N	779	-0-	-306	-0-	778	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2190	X	2190	-0-	-0-	-0-	2189	2	1	9	Y	1					2
01	1776	X	1776	-0-	-0-	-0-	1774	2	2	9	Y	2					4
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					5
03	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1	5	1			1
04	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					2
*05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2541	-0-	-125	-0-	2541	2			Y	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
02	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
03	2480	X	2121	-0-	-359	-0-	2121	2			Y	-0-					-0-
04	2400	X	1983	-0-	-417	-0-	1983	2			Y	-0-					-0-
05	1953	N	1197	-0-	-756	-0-	1197	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1490	-0-	-990	-0-	1489	2	1	9	Y	1					6
01 DLQ G-10			2230	-0-	2230	2230	2228	2	2	9	Y	2	7	1			1
02 DLQ G-10			2059	-0-	2059	4289	2058	2	1	9	Y	1					2
03 DLQ G-10			2019	-0-	2019	6308	2018	2	1	9	Y	1					3
04 DLQ G-10			2918	-0-	2918	9226	2918	2			Y	-0-					3
05 DLQ G-10			1362	-0-	1362	10588	1361	2	1	9	Y	1					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1460	N	1460	-0-	-0-	-0-	1457	2	3	9	Y	3					6
01	1629	N	1629	-0-	-0-	-0-	1626	2	3	9	Y	3					9
02	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	Y	3					12
03	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	11	1			2
04	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2					4
*05	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	Y	1					5

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1555	-0-	-26	-0-	1555	2			Y	-0-					-0-
01	DLQ G-10		1740	-0-	1740	1740	1740	2			Y	-0-					-0-
02	DLQ G-10		1278	-0-	1278	3018	1278	2			Y	-0-					-0-
03	DLQ G-10		1427	-0-	1427	4445	1427	2			Y	-0-					-0-
04	DLQ G-10		1775	-0-	1775	6220	1775	2			Y	-0-					-0-
05	DLQ G-10		1557	-0-	1557	7777	1557	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	884	-0-	-2216	871	882	2	2	9	Y	2					3
01	2118	N	1247	-0-	-871	-0-	1244	2	3	9	Y	3	4	1			2
02	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					2
03	1227	N	1227	-0-	-0-	-0-	1221	2	6	9	Y	5	4	1			3
04	1200	N	1054	-0-	-146	-0-	1052	2	2	9	Y	2	4	1			1
05	1302	N	1149	-0-	-153	-0-	1148	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4039	X	4039	-0-	-0-	-0-	4039	2			Y	-0-					1
01	3653	X	3653	-0-	-0-	-0-	3653	2			Y	-0-	1	1			-0-
02	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
03	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
04	1596	X	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					1
05	1178	X	453	-0-	-725	-0-	453	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	913	-0-	-575	-0-	904	2	9	9	Y	8					11
01	1095	N	1095	-0-	-0-	-0-	1085	2	10	9	Y	9	13	1			7
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					7
03	1135	N	1135	-0-	-0-	-0-	1118	2	17	9	Y	15	13	1			9
04	1050	N	990	-0-	-60	-0-	982	2	8	9	Y	7	13	1			3
05	1395	N	1073	-0-	-322	-0-	1067	2	6	9	Y	5					8

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

12	2935 X	2697	-0-	-238	-0-	2689	2	8	9	N	7					13
01	3194 X	3194	-0-	-0-	-0-	3185	2	9	9	N	8					21
02	2394 X	2394	-0-	-0-	-0-	2387	2	7	9	N	6					27
03	3417 X	3417	-0-	-0-	-0-	3414	2	3	9	N	3	26	1			4
04	4834 X	4834	-0-	-0-	-0-	4828	2	6	9	N	5					9
*05	5745 X	5745	-0-	-0-	-0-	5742	2	3	9	N	3					12

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

12	4402 X	3844	-0-	-558	-0-	3844	2			N	-0-					-0-
01	3844 X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
02	3435 X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
03	4526 X	3517	-0-	-1009	-0-	3517	2			N	-0-					-0-
04	3812 X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
05	3844 X	2337	-0-	-1507	-0-	2337	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

12	1728 N	1728	-0-	-0-	-0-	1704	2	24	9	N	22					52
01	1674 N	1338	-0-	-336	-0-	1321	2	17	9	N	15	48	1			19
02	1063 N	1063	-0-	-0-	-0-	1042	2	21	9	N	19					38
03	1736 N	945	-0-	-791	-0-	928	2	17	9	N	15					53
04	1330 N	1330	-0-	-0-	-0-	1312	2	18	9	N	16	48	1			21
*05	1403 N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					30

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

12	4402 X	4223	-0-	-179	-0-	4223	2			N	-0-					92
01	DLQ G-10	4286	-0-	4286	4286	4286	2			N	-0-					92
02	DLQ G-10	3934	-0-	3934	8220	3934	2			N	-0-					92
03	12352 X	4132	-0-	-8220	-0-	4132	2			N	-0-					92
04	3738 X	3738	-0-	-0-	-0-	3738	2			N	-0-					92
*05	6003 X	6003	-0-	-0-	-0-	6003	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	2	1	167	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	143	-0-	-43	-0-	2	1	141	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	2	1	232	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	689	-0-	-117	-0-	689	2			N	-0-					-0-
01	775	N	692	-0-	-83	-0-	692	2			N	-0-					-0-
02	588	N	490	-0-	-98	-0-	490	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

12	959	N	959	-0-	-0-	-0-	2	1	957	2	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	2	1	988	2	N	-0-					-0-
02	392	N	6	-0-	-386	-0-	2	1	4	2	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	2	1	452	2	N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-					-0-
*05	988	N	988	-0-	-0-	-0-	2	1	986	2	N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

12	186	N	142	-0-	-44	-0-	2	1	140	2	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					-0-
05	310	N	120	-0-	-190	-0-	2	1	118	2	N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

12	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	2	1	163	2	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	2	1	116	2	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

12	166	N	166	-0-	-0-	-0-	2	1	164	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-					-0-
05	186	N	126	-0-	-60	-0-	2	1	124	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

12	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	336	N	99	-0-	-237	-0-	99	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	2	1	664	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	744	N	310	-0-	-434	-0-	310	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	460	-0-	-67	-0-	2	1	458	2	N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	2	1	733	2	N	-0-					-0-
02	392	N	140	-0-	-252	-0-	140	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	2	1	692	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	2			N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
02	1043	N	1043	-0-	-0-	-0-	2	1	1041	2	N	-0-			-0-
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
05	496	N	210	-0-	-286	-0-	210	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	414	-0-	-113	-0-	414	2			N	-0-			-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-			-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-			-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-			-0-
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	856	-0-	-12	-0-	2	1	854	2	N	-0-			-0-
01	944	N	944	-0-	-0-	-0-	2	1	942	2	N	-0-			-0-
02	784	N	145	-0-	-639	-0-	145	2			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	839	N	839	-0-	-0-	-0-	2	1	837	2	N	-0-			-0-
*05	920	N	920	-0-	-0-	-0-	2	1	918	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	2	1	1044	2	N	-0-			-0-
01	930	N	542	-0-	-388	-0-	2	1	540	2	N	-0-			-0-
02	952	N	492	-0-	-460	-0-	492	2			N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
05	558	N	2	-0-	-556	-0-	2	1			N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	646	-0-	-222	-0-	2	1	644	2	N	-0-			-0-
01	837	N	691	-0-	-146	-0-	2	1	689	2	N	-0-			-0-
02	784	N	501	-0-	-283	-0-	501	2			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
04	929	N	929	-0-	-0-	-0-	2	1	927	2	N	-0-			-0-
*05	1300	N	1300	-0-	-0-	-0-	2	1	1298	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	243	-0-	243	243	2	1	241	2	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	243					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	243					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	243					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

12	249	N	249	-0-	-0-	-0-	2	1	247	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	2	1	265	2	N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	2	1	911	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	2	1	269	2	N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

12	14B	DENY	NO RPT	-0-	-0-	494					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	494					N	-0-					-0-
02	14B2	EXT	760	-0-	760	1254	760	2			N	-0-					-0-
03	14B2	EXT	242	-0-	242	1496	242	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1496					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1496					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

12	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
01	INC G-10		226	-0-	226	226	226	2			N	-0-					-0-
02	INC G-10		106	-0-	106	332	106	2			N	-0-					-0-
03	1060	N	728	-0-	-332	-0-	728	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	2	1	897	2	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	992	N	543	-0-	-449	-0-	543	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	2	1	248	2	N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	341	N	163	-0-	-178	-0-	163	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
02	504	N	150	-0-	-354	-0-	2	1	148	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	364	N	136	-0-	-228	-0-	2	1	134	2	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
02	672	N	183	-0-	-489	-0-	183	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	849	-0-	-143	-0-	849	2			N	-0-					-0-
01	930	N	805	-0-	-125	-0-	805	2			N	-0-					-0-
02	728	N	151	-0-	-577	-0-	2	1	149	2	N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	601	-0-	-267	-0-	29	1	572	2	Y	-0-					40
01	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					40
02	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					40
03	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-					40
*04	717	N	717	-0-	-0-	-0-	28	1	689	2	Y	-0-					40
*05	1360	N	1360	-0-	-0-	-0-	29	1	1331	2	Y	-0-					40

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	944	-0-	-916	-0-	45	1	899	2	Y	-0-					30
01	919	X	919	-0-	-0-	-0-	45	1	874	2	Y	-0-					30
02	836	X	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					30
03	912	X	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					30
*04	1124	X	1124	-0-	-0-	-0-	43	1	1081	2	Y	-0-					30
*05	2133	X	2133	-0-	-0-	-0-	45	1	2088	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	73	-0-	-454	-0-	3	1	70	2	Y	-0-					19
01	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					19
02	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					19
03	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					19
*04	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					19
*05	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					19

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					104
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					104
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					104
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					104
*04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					104
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1752	N	1752	-0-	-0-	-0-	31	1	1721	2	N	-0-					40
01	1860	N	1678	-0-	-182	-0-	31	1	1646	2	N	1	1	8			40
							1	9									
02	1624	N	1463	-0-	-161	-0-	28	1	1435	2	N	-0-					40
03	1767	N	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					40
04	1620	N	1601	-0-	-19	-0-	30	1	1571	2	N	-0-					40
05	1612	N	1206	-0-	-406	-0-	31	1	1175	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		760	-0-	760	760	757	2	3	9	Y	3					11
05	T. A.		650	-0-	650	1410	647	2	3	9	Y	3					14

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.		759	-0-	759	759	756	2	3	9	Y	3					11
05	T. A.		766	-0-	766	1525	763	2	3	9	Y	3					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		298	-0-	298	298	298	2			Y	-0-					4
05	T. A.		159	-0-	159	457	157	2	2	9	Y	2					6

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	T. A.		103	-0-	103	103	102	2	1	9	Y	1					4
05	T. A.		36	-0-	36	139	36	2			Y	-0-					4

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
04	T. A.		519	-0-	519	519	516	2	3	9	Y	3					20
05	T. A.		282	-0-	282	801	280	2	2	9	Y	2					22

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2548	-0-	-180	-0-	2548	2			N	-0-					-0-
01	2635	N	2476	-0-	-159	-0-	2476	2			N	-0-					-0-
02	2352	N	2202	-0-	-150	-0-	2202	2			N	-0-					-0-
03	2542	N	2387	-0-	-155	-0-	2387	2			N	-0-					-0-
04	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
05	2449	N	2335	-0-	-114	-0-	2335	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					-0-
03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					-0-
04	1230	N	1137	-0-	-93	-0-	1137	2			N	-0-					-0-
*05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					59
01	496	N	321	-0-	-175	-0-	321	2			N	-0-					59
02	392	N	370	-0-	-22	-0-	370	2			N	-0-					59
03	465	N	294	-0-	-171	-0-	294	2			N	-0-					59
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					59
05	403	N	313	-0-	-90	-0-	312	2	1	9	N	1					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1752	-0-	-15	-0-	1745	2	7	9	N	6					83
01	1767	N	1744	-0-	-23	-0-	1734	2	10	9	N	9					92
02	1594	N	1594	-0-	-0-	-0-	1585	2	9	9	N	8					100
03	1767	N	1259	-0-	-508	-0-	1252	2	7	9	N	6					106
04	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8					114
05	1767	N	1404	-0-	-363	-0-	1397	2	7	9	N	6					120

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

12	31	N	28	-0-	-3	-0-	28	2			N	-0-					22
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					22
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					22
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					22
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					22
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

12	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
03	1333	N	1041	-0-	-292	-0-	1041	2			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

12	868	N	574	-0-	-294	-0-	572	2	2	9	N	2					162
01	930	N	490	-0-	-440	-0-	490	2			N	-0-					162
02	700	N	455	-0-	-245	-0-	455	2			N	-0-					162
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					162
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					162
*05	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					163

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

12	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1026	-0-	-276	-0-	1026	2			N	-0-					-0-
01	1271	N	989	-0-	-282	-0-	989	2			N	-0-					-0-
02	1008	N	869	-0-	-139	-0-	869	2			N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	872	-0-	-120	-0-	864	3	8	9	Y	7	36	1			6
01	1271	N	941	-0-	-330	-0-	937	3	4	9	Y	4					10
02	1008	N	723	-0-	-285	-0-	721	3	2	9	Y	2					12
03	868	N	800	-0-	-68	-0-	796	3	4	9	Y	4					16
04	915	N	915	-0-	-0-	-0-	902	3	13	9	Y	12					28
*05	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	33	1			3

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	862	3	15	9	N	14					173
01	837	N	684	-0-	-153	-0-	684	3			N	-0-					173
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					173
03	868	N	543	-0-	-325	-0-	543	3			N	-0-					173
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					173
05	620	N	573	-0-	-47	-0-	573	3			N	-0-					173

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	454	3	7	9	Y	6	10	1	2	8	3
01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					5
02	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					6
03	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4	1	8			9
04	899	N	899	-0-	-0-	-0-	886	3	13	9	Y	12					21
*05	696	N	696	-0-	-0-	-0-	690	3	6	9	Y	5	21	1	3	8	2

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1527	-0-	-116	-0-	1524	3	3	9	N	3					176
01	1612	N	1563	-0-	-49	-0-	1551	3	12	9	N	11					187
02	1631	N	1631	-0-	-0-	-0-	1629	3	2	9	N	2	174	1			15
03	1519	N	1478	-0-	-41	-0-	1477	3	1	9	N	1					16
04	1500	N	1311	-0-	-189	-0-	1307	3	4	9	N	4					20
05	1798	N	1370	-0-	-428	-0-	1366	3	4	9	N	4					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2585	-0-	-267	-0-	2562	3	23	9	Y	21	84	1			5
01	2697	N	2413	-0-	-284	-0-	2402	3	11	9	Y	10					15
02	2380	N	2323	-0-	-57	-0-	2315	3	8	9	Y	7					22
03	2573	N	2272	-0-	-301	-0-	2261	3	11	9	Y	10					32
04	2423	N	2423	-0-	-0-	-0-	2388	3	35	9	Y	32					64
05	2573	N	2298	-0-	-275	-0-	2279	3	19	9	Y	17	74	1			7

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
01	DLQ G-10		1060	-0-	1060	1060	1060	3			N	-0-					-0-
02	DLQ G-10		915	-0-	915	1975	915	3			N	-0-					-0-
03	DLQ G-10		763	-0-	763	2738	763	3			N	-0-					-0-
04	3000	N	1072	-0-	-1928	810	1072	3			N	-0-					-0-
*05	1629	N	819	-0-	-810	-0-	819	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	885	-0-	-138	-0-	885	3			N	-0-					-0-
01	1209	N	1069	-0-	-140	-0-	1069	3			N	-0-					-0-
02	1008	N	829	-0-	-179	-0-	829	3			N	-0-					-0-
03	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
04	1020	N	978	-0-	-42	-0-	978	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	252	N	147	-0-	-105	-0-	147	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-
03	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

12	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	784	N	777	-0-	-7	-0-	777	3			N	-0-					-0-
03	868	N	553	-0-	-315	-0-	553	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
01	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	532	N	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
01	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					-0-
03	1054	N	714	-0-	-340	-0-	714	3			N	-0-					-0-
04	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
05	961	N	751	-0-	-210	-0-	751	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

12	775	N	320	-0-	-455	-0-	320	3			N	-0-					-0-
01	837	N	449	-0-	-388	-0-	449	3			N	-0-					-0-
02	532	N	410	-0-	-122	-0-	410	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

12	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	868	N	698	-0-	-170	-0-	698	3			N	-0-					-0-
04	900	N	830	-0-	-70	-0-	830	3			N	-0-					-0-
05	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

12	1209	N	884	-0-	-325	-0-	884	3			N	-0-					-0-
01	1116	N	879	-0-	-237	-0-	879	3			N	-0-					-0-
02	952	N	932	-0-	-20	-0-	932	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

12	201	N	201	-0-	-0-	-0-	167	3	34	9	N	31	31	8			-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	3			N	-0-					-0-
03	372	N	126	-0-	-246	-0-	126	3			N	-0-					-0-
04	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1395	N	522	-0-	-873	-0-	522	3			N	-0-					-0-
04	1530	N	1242	-0-	-288	-0-	1242	3			N	-0-					-0-
05	1488	N	1028	-0-	-460	-0-	1028	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	840	N	830	-0-	-10	-0-	830	3			N	-0-					-0-
03	930	N	684	-0-	-246	-0-	684	3			N	-0-					-0-
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

12	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1148	N	1085	-0-	-63	-0-	1085	3			N	-0-					-0-
03	1240	N	924	-0-	-316	-0-	924	3			N	-0-					-0-
04	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
05	1209	N	913	-0-	-296	-0-	913	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	728	N	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	806	N	503	-0-	-303	-0-	503	3			N	-0-					-0-
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

12	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	3			N	-0-					-0-
03	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1148	N	984	-0-	-164	-0-	984	3			N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
01	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-
02	616	N	589	-0-	-27	-0-	589	3			N	-0-					-0-
03	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	651	N	195	-0-	-456	-0-	195	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1172	-0-	-68	-0-	1172	3			N	-0-					-0-
01	1209	N	1157	-0-	-52	-0-	1157	3			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-
04	1110	N	890	-0-	-220	-0-	890	3			N	-0-					-0-
05	1240	N	758	-0-	-482	-0-	758	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	N	111	-0-	-57	-0-	111	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
02	196	N	103	-0-	-93	-0-	103	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	403	N	235	-0-	-168	-0-	235	3			N	-0-					-0-
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1176	N	1007	-0-	-169	-0-	1007	3			N	-0-					-0-
03	1209	N	940	-0-	-269	-0-	940	3			N	-0-					-0-
04	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					-0-
05	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	527	N	199	-0-	-328	-0-	199	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
01	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					-0-
03	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	3			N	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

12	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	728	N	720	-0-	-8	-0-	720	3			N	-0-					-0-
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

12	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
01	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
02	952	N	919	-0-	-33	-0-	919	3			N	-0-					-0-
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					-0-
04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

12	1271	N	1155	-0-	-116	-0-	1155	3			N	-0-					-0-
01	1240	N	1130	-0-	-110	-0-	1130	3			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	3			N	-0-					-0-
03	1147	N	843	-0-	-304	-0-	843	3			N	-0-					-0-
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1147	N	922	-0-	-225	-0-	922	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

12	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
04	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

12	2294	N	2177	-0-	-117	-0-	2177	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
02	1988	N	1973	-0-	-15	-0-	1973	3			N	-0-					-0-
03	2170	N	1850	-0-	-320	-0-	1850	3			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
05	2170	N	1782	-0-	-388	-0-	1782	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
02	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
*05	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

12	1209	N	1167	-0-	-42	-0-	1167	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1036	N	1004	-0-	-32	-0-	1004	3			N	-0-					-0-
03	1178	N	827	-0-	-351	-0-	827	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1116	N	794	-0-	-322	-0-	794	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	598	-0-	-146	-0-	598	2			N	-0-					43
01	734	N	734	-0-	-0-	-0-	730	2	4	9	N	4	2	8			45
02	635	N	635	-0-	-0-	-0-	633	2	2	9	N	2	2	8			45
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					45
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					45
05	713	N	671	-0-	-42	-0-	671	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
01	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
05	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					1
01	T. A.		242	-0-	242	242	242	2			Y	-0-					1
02	T. A.		236	-0-	236	478	236	2			Y	-0-					1
03	T. A.		130	-0-	130	608	130	2			Y	-0-					1
04	841	X	233	-0-	-608	-0-	233	2			Y	-0-					1
*05	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45	-0-	172	2			Y	-0-					106
01	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					106
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					106
03	186	N	96	-0-	-90	-0-	96	2			Y	-0-					106
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					106
*05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

12	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					7
01	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					7
02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					7
03	1147	N	846	-0-	-301	-0-	846	2			Y	-0-					7
04	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					7
05	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					57
01	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-					57
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					57
03	1116	N	855	-0-	-261	-0-	855	2			N	-0-					57
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					57
05	1116	N	900	-0-	-216	-0-	900	2			N	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					4
01	682	N	581	-0-	-101	-0-	581	2			N	-0-					4
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					4
03	620	N	409	-0-	-211	-0-	409	2			N	-0-					4
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
05	651	N	582	-0-	-69	-0-	582	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

12	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

12	14B	DENY	68	-0-	68	3060	68	2			N	-0-					148
01	14B	DENY	59	-0-	59	3119	59	2			N	-0-					148
02	14B	DENY	54	-0-	54	3173	54	2			N	-0-					148
03	14B	DENY	255	-0-	255	3428	255	2			N	-0-					148
04	14B	DENY	140	-0-	140	3568	140	2			N	-0-					148
05	14B	DENY	-0-	-0-	-0-	3568					N	-0-					148

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

12	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					46
01	465	N	326	-0-	-139	-0-	30	1	296	3	Y	-0-					46
02	420	N	281	-0-	-139	-0-	30	1	251	3	Y	-0-					46
03	465	N	260	-0-	-205	-0-	30	1	230	3	Y	-0-					46
04	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					46
*05	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					46

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	30	1	851	3	Y	-0-					60
01	634	N	634	-0-	-0-	-0-	30	1	604	3	Y	-0-					60
02	750	N	750	-0-	-0-	-0-	30	1	720	3	Y	-0-					60
03	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					60
04	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					60
*05	884	N	884	-0-	-0-	-0-	30	1	854	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

12	279	N	204	-0-	-75	-0-	30	1	174	3	Y	-0-					15
01	248	N	208	-0-	-40	-0-	30	1	178	3	Y	-0-					15
02	224	N	186	-0-	-38	-0-	30	1	156	3	Y	-0-					15
03	217	N	183	-0-	-34	-0-	30	1	153	3	Y	-0-					15
04	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					15
*05	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

12	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					8
01	217	N	187	-0-	-30	-0-	30	1	157	3	Y	-0-					8
02	205	N	205	-0-	-0-	-0-	30	1	175	3	Y	-0-					8
03	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
04	250	N	250	-0-	-0-	-0-	30	1	219	3	Y	1	1	8			8
							1	9									
05	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

12	1209	N	1076	-0-	-133	-0-	30	1	1046	3	Y	-0-					31
01	1070	N	1070	-0-	-0-	-0-	30	1	1040	3	Y	-0-					31
02	994	N	994	-0-	-0-	-0-	30	1	964	3	Y	-0-					31
03	961	N	770	-0-	-191	-0-	30	1	740	3	Y	-0-					31
04	930	N	907	-0-	-23	-0-	30	1	877	3	Y	-0-					31
05	961	N	755	-0-	-206	-0-	30	1	725	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

12	259	N	259	-0-	-0-	-0-	30	1	229	3	Y	-0-					28
01	279	N	249	-0-	-30	-0-	30	1	219	3	Y	-0-					28
02	252	N	144	-0-	-108	-0-	30	1	114	3	Y	-0-					28
03	248	N	140	-0-	-108	-0-	30	1	110	3	Y	-0-					28
04	240	N	195	-0-	-45	-0-	30	1	165	3	Y	-0-					28
05	155	N	77	-0-	-78	-0-	30	1	47	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

12	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					42
01	217	N	214	-0-	-3	-0-	30	1	184	3	Y	-0-					42
02	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					42
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					42
04	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
05	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					77
01	202	N	202	-0-	-0-	-0-	30	1	172	3	Y	-0-					77
02	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					77
03	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					77
04	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					77
05	279	N	227	-0-	-52	-0-	30	1	197	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					37
01	399	N	399	-0-	-0-	-0-	30	1	369	3	Y	-0-					37
02	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					37
03	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					37
04	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					37
05	310	N	242	-0-	-68	-0-	30	1	212	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	30	1	942	3	Y	-0-					35
01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					35
02	644	N	568	-0-	-76	-0-	30	1	538	3	Y	-0-					35
03	713	N	410	-0-	-303	-0-	30	1	380	3	Y	-0-					35
04	690	N	467	-0-	-223	-0-	30	1	437	3	Y	-0-					35
05	620	N	347	-0-	-273	-0-	30	1	317	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	30	1	156	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-					-0-
02	196	N	155	-0-	-41	-0-	30	1	125	3	N	-0-					-0-
03	186	N	127	-0-	-59	-0-	30	1	97	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	30	1	157	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	30	1	119	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	30	1	822	3	Y	-0-					62
01	835	N	835	-0-	-0-	-0-	30	1	805	3	Y	-0-					62
02	514	N	514	-0-	-0-	-0-	30	1	484	3	Y	-0-					62
03	434	N	264	-0-	-170	-0-	30	1	234	3	Y	-0-					62
04	420	N	393	-0-	-27	-0-	30	1	363	3	Y	-0-					62
05	434	N	290	-0-	-144	-0-	30	1	260	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	30	1	81	3	Y	-0-					170
01	128	N	128	-0-	-0-	-0-	30	1	98	3	Y	-0-					170
02	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					170
03	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					170
04	120	N	104	-0-	-16	-0-	30	1	74	3	Y	-0-					170
*05	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					28
01	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					28
02	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					28
03	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					28
04	377	N	377	-0-	-0-	-0-	30	1	346	3	Y	1	1	8			28
							1	9									
05	217	N	190	-0-	-27	-0-	30	1	160	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	30	1	59	3	Y	-0-					47
01	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-					47
02	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-					47
03	207	N	207	-0-	-0-	-0-	30	1	177	3	Y	-0-					47
04	85	N	85	-0-	-0-	-0-	30	1	55	3	Y	-0-					47
*05	77	N	77	-0-	-0-	-0-	30	1	47	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					34
01	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					34
02	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					34
03	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					34
04	519	N	519	-0-	-0-	-0-	30	1	489	3	Y	-0-					34
*05	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	30	1	79	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	30	1	61	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	30	1	76	3	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	30	1	68	3	N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	30	1	115	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	30	1	66	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	30	1	451	3	Y	-0-					37
01	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-					37
02	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					37
03	434	N	310	-0-	-124	-0-	30	1	280	3	Y	-0-					37
04	420	N	219	-0-	-201	-0-	30	1	189	3	Y	-0-					37
05	434	N	251	-0-	-183	-0-	30	1	221	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					24
01	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					24
02	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					24
03	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					24
04	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					24
*05	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					15
01	779	N	779	-0-	-0-	-0-	30	1	749	3	Y	-0-					15
02	840	N	427	-0-	-413	-0-	30	1	397	3	Y	-0-					15
03	930	N	337	-0-	-593	-0-	30	1	307	3	Y	-0-					15
04	750	N	433	-0-	-317	-0-	30	1	403	3	Y	-0-					15
05	465	N	90	-0-	-375	-0-	30	1	60	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					27
01	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					27
02	448	N	431	-0-	-17	-0-	30	1	401	3	Y	-0-					27
03	496	N	374	-0-	-122	-0-	30	1	344	3	Y	-0-					27
04	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					27
*05	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	30	1	94	3	Y	-0-					12
01	145	N	145	-0-	-0-	-0-	30	1	115	3	Y	-0-					12
02	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					12
03	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					12
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					12
*05	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	373	-0-	-371	-0-	30	1	343	3	Y	-0-					48
01	558	N	389	-0-	-169	-0-	30	1	359	3	Y	-0-					48
02	310	N	310	-0-	-0-	-0-	30	1	280	3	Y	-0-					48
03	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					48
04	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					48
*05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	30	1	551	3	Y	-0-					17
01	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					17
02	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					17
03	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					17
04	599	N	599	-0-	-0-	-0-	30	1	568	3	Y	1	1	8			17
							1	9									
05	434	N	407	-0-	-27	-0-	30	1	377	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	765	N	765	-0-	-0-	-0-	30	1	735	3	Y	-0-					21
01	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					21
02	828	N	828	-0-	-0-	-0-	30	1	798	3	Y	-0-					21
03	926	N	926	-0-	-0-	-0-	30	1	896	3	Y	-0-					21
04	540	N	430	-0-	-110	-0-	30	1	400	3	Y	-0-					21
*05	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	30	1	749	3	Y	-0-					48
01	700	N	700	-0-	-0-	-0-	30	1	670	3	Y	-0-					48
02	616	N	423	-0-	-193	-0-	30	1	393	3	Y	-0-					48
03	682	N	325	-0-	-357	-0-	30	1	295	3	Y	-0-					48
04	660	N	506	-0-	-154	-0-	30	1	476	3	Y	-0-					48
*05	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	142	-0-	-137	-0-	30	1	112	3	Y	-0-					44
01	155	N	103	-0-	-52	-0-	30	1	73	3	Y	-0-					44
02	405	N	405	-0-	-0-	-0-	30	1	375	3	Y	-0-					44
03	155	N	141	-0-	-14	-0-	30	1	111	3	Y	-0-					44
04	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
05	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					37
01	620	N	508	-0-	-112	-0-	30	1	478	3	Y	-0-					37
02	504	N	414	-0-	-90	-0-	30	1	384	3	Y	-0-					37
03	589	N	468	-0-	-121	-0-	30	1	438	3	Y	-0-					37
04	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					37
*05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0-	-0-	30	1	1462	3	Y	-0-					74
01	1133	N	1133	-0-	-0-	-0-	30	1	1103	3	Y	-0-					74
02	1135	N	1135	-0-	-0-	-0-	30	1	1105	3	Y	-0-					74
03	930	N	841	-0-	-89	-0-	30	1	811	3	Y	-0-					74
04	900	N	687	-0-	-213	-0-	30	1	657	3	Y	-0-					74
05	930	N	475	-0-	-455	-0-	30	1	445	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	30	1	446	3	Y	-0-					29
01	558	N	364	-0-	-194	-0-	30	1	334	3	Y	-0-					29
02	560	N	334	-0-	-226	-0-	30	1	304	3	Y	-0-					29
03	465	N	290	-0-	-175	-0-	30	1	260	3	Y	-0-					29
04	892	N	892	-0-	-0-	-0-	30	1	862	3	Y	-0-					29
*05	656	N	656	-0-	-0-	-0-	30	1	626	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-					48
01	476	N	476	-0-	-0-	-0-	30	1	446	3	Y	-0-					48
02	550	N	550	-0-	-0-	-0-	30	1	520	3	Y	-0-					48
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					48
04	450	N	265	-0-	-185	-0-	30	1	235	3	Y	-0-					48
05	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	742	-0-	-33	-0-	30	1	712	3	Y	-0-					45
01	930	N	761	-0-	-169	-0-	30	1	731	3	Y	-0-					45
02	728	N	616	-0-	-112	-0-	30	1	586	3	Y	-0-					45
03	744	N	515	-0-	-229	-0-	30	1	485	3	Y	-0-					45
04	750	N	526	-0-	-224	-0-	30	1	496	3	Y	-0-					45
05	682	N	485	-0-	-197	-0-	30	1	455	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					35
01	598	N	598	-0-	-0-	-0-	30	1	568	3	Y	-0-					35
02	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					35
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					35
04	570	N	447	-0-	-123	-0-	30	1	417	3	Y	-0-					35
05	403	N	306	-0-	-97	-0-	30	1	276	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	30	1	544	3	Y	-0-					23
01	682	N	631	-0-	-51	-0-	30	1	601	3	Y	-0-					23
02	504	N	443	-0-	-61	-0-	30	1	413	3	Y	-0-					23
03	589	N	432	-0-	-157	-0-	30	1	402	3	Y	-0-					23
04	600	N	486	-0-	-114	-0-	30	1	455	3	Y	1	1	8			23
							1	9									
05	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	30	1	409	3	Y	-0-					32
01	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					32
02	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					32
03	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32
04	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					32
*05	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					37
01	357	N	357	-0-	-0-	-0-	30	1	327	3	Y	-0-					37
02	420	N	312	-0-	-108	-0-	30	1	282	3	Y	-0-					37
03	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					37
04	360	N	343	-0-	-17	-0-	30	1	313	3	Y	-0-					37
05	341	N	324	-0-	-17	-0-	30	1	294	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	865	-0-	-96	-0-	30	1	835	3	Y	-0-					21
01	930	N	836	-0-	-94	-0-	30	1	806	3	Y	-0-					21
02	644	N	412	-0-	-232	-0-	30	1	382	3	Y	-0-					21
03	868	N	451	-0-	-417	-0-	30	1	421	3	Y	-0-					21
04	810	N	775	-0-	-35	-0-	30	1	745	3	Y	-0-					21
*05	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	127	-0-	-121	-0-	30	1	97	3	Y	-0-					16
01	248	N	114	-0-	-134	-0-	30	1	84	3	Y	-0-					16
02	140	N	71	-0-	-69	-0-	30	1	41	3	Y	-0-					16
03	196	N	196	-0-	-0-	-0-	30	1	166	3	Y	-0-					16
04	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					16
*05	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	30	1	721	3	Y	-0-					16
01	837	N	653	-0-	-184	-0-	30	1	623	3	Y	-0-					16
02	623	N	623	-0-	-0-	-0-	30	1	593	3	Y	-0-					16
03	744	N	350	-0-	-394	-0-	30	1	320	3	Y	-0-					16
04	630	N	604	-0-	-26	-0-	30	1	574	3	Y	-0-					16
05	682	N	488	-0-	-194	-0-	30	1	458	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	62	-0-	-248	-0-	30	1	32	3	Y	-0-					61
01	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					61
02	196	N	171	-0-	-25	-0-	30	1	141	3	Y	-0-					61
03	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					61
04	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					61
*05	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-					32
01	727	N	727	-0-	-0-	-0-	30	1	697	3	Y	-0-					32
02	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					32
03	713	N	648	-0-	-65	-0-	30	1	618	3	Y	-0-					32
04	690	N	687	-0-	-3	-0-	30	1	657	3	Y	-0-					32
*05	689	N	689	-0-	-0-	-0-	30	1	659	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	278	-0-	-94	-0-	30	1	248	3	Y	-0-					80
01	310	N	212	-0-	-98	-0-	30	1	182	3	Y	-0-					80
02	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					80
03	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					80
04	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					80
05	248	N	194	-0-	-54	-0-	30	1	164	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					74
01	682	N	518	-0-	-164	-0-	30	1	488	3	Y	-0-					74
02	616	N	543	-0-	-73	-0-	30	1	513	3	Y	-0-					74
03	682	N	274	-0-	-408	-0-	30	1	244	3	Y	-0-					74
04	510	N	430	-0-	-80	-0-	30	1	400	3	Y	-0-					74
05	589	N	391	-0-	-198	-0-	30	1	361	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	94	-0-	-123	-0-	30	1	64	3	Y	-0-					48
01	248	N	121	-0-	-127	-0-	30	1	91	3	Y	-0-					48
02	149	N	149	-0-	-0-	-0-	30	1	119	3	Y	-0-					48
03	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					48
04	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					48
*05	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	30	1	942	3	Y	-0-					48
01	939	N	939	-0-	-0-	-0-	30	1	909	3	Y	-0-					48
02	728	N	509	-0-	-219	-0-	30	1	479	3	Y	-0-					48
03	806	N	413	-0-	-393	-0-	30	1	383	3	Y	-0-					48
04	827	N	827	-0-	-0-	-0-	30	1	797	3	Y	-0-					48
05	558	N	87	-0-	-471	-0-	30	1	57	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	647	-0-	-97	-0-	30	1	617	3	Y	-0-					55
01	632	N	632	-0-	-0-	-0-	30	1	602	3	Y	-0-					55
02	560	N	489	-0-	-71	-0-	30	1	459	3	Y	-0-					55
03	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					55
04	761	N	761	-0-	-0-	-0-	30	1	731	3	Y	-0-					55
*05	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

12	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					43
01	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					43
02	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					43
03	558	N	477	-0-	-81	-0-	30	1	447	3	Y	-0-					43
04	540	N	520	-0-	-20	-0-	30	1	490	3	Y	-0-					43
05	496	N	379	-0-	-117	-0-	30	1	349	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

12	93	N	75	-0-	-18	-0-	30	1	45	3	Y	-0-					15
01	93	N	84	-0-	-9	-0-	30	1	54	3	Y	-0-					15
02	68	N	68	-0-	-0-	-0-	30	1	38	3	Y	-0-					15
03	74	N	74	-0-	-0-	-0-	30	1	44	3	Y	-0-					15
04	90	N	58	-0-	-32	-0-	30	1	28	3	Y	-0-					15
05	62	N	46	-0-	-16	-0-	30	1	16	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

12	372	N	193	-0-	-179	-0-	30	1	163	3	Y	-0-					45
01	403	N	368	-0-	-35	-0-	30	1	338	3	Y	-0-					45
02	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					45
03	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					45
04	360	N	247	-0-	-113	-0-	30	1	217	3	Y	-0-					45
05	403	N	355	-0-	-48	-0-	30	1	325	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

12	620	N	565	-0-	-55	-0-	30	1	535	3	Y	-0-					20
01	727	N	727	-0-	-0-	-0-	30	1	697	3	Y	-0-					20
02	616	N	578	-0-	-38	-0-	30	1	548	3	Y	-0-					20
03	558	N	411	-0-	-147	-0-	30	1	381	3	Y	-0-					20
04	690	N	513	-0-	-177	-0-	30	1	483	3	Y	-0-					20
05	651	N	490	-0-	-161	-0-	30	1	460	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

12	496	N	319	-0-	-177	-0-	30	1	289	3	Y	-0-					87
01	403	N	241	-0-	-162	-0-	30	1	211	3	Y	-0-					87
02	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					87
03	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					87
04	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					87
05	527	N	325	-0-	-202	-0-	30	1	295	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					43
01	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					43
02	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					43
03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					43
04	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					43
05	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					25
01	310	N	296	-0-	-14	-0-	30	1	266	3	Y	-0-					25
02	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					25
03	310	N	86	-0-	-224	-0-	30	1	56	3	Y	-0-					25
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					25
05	279	N	229	-0-	-50	-0-	30	1	199	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					136
01	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					136
02	560	N	341	-0-	-219	-0-	30	1	311	3	Y	-0-					136
03	434	N	151	-0-	-283	-0-	30	1	121	3	Y	-0-					136
04	300	N	149	-0-	-151	-0-	30	1	119	3	Y	-0-					136
05	372	N	274	-0-	-98	-0-	30	1	244	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					51
01	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					51
02	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					51
03	573	N	573	-0-	-0-	-0-	30	1	543	3	Y	-0-					51
04	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					51
05	372	N	324	-0-	-48	-0-	30	1	294	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	117	-0-	-38	-0-	30	1	87	3	Y	-0-					34
01	145	N	145	-0-	-0-	-0-	30	1	115	3	Y	-0-					34
02	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					34
03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					34
04	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					34
*05	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					27
01	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					27
02	436	N	436	-0-	-0-	-0-	30	1	406	3	Y	-0-					27
03	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					27
04	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					27
*05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					69
01	513	N	513	-0-	-0-	-0-	30	1	483	3	Y	-0-					69
02	675	N	675	-0-	-0-	-0-	30	1	645	3	Y	-0-					69
03	620	N	502	-0-	-118	-0-	30	1	472	3	Y	-0-					69
04	1056	N	1056	-0-	-0-	-0-	30	1	1026	3	Y	-0-					69
*05	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	436	-0-	-246	-0-	30	1	406	3	Y	-0-					37
01	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					37
02	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-					37
03	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					37
04	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
05	620	N	432	-0-	-188	-0-	30	1	402	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

12	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					52
01	336	N	336	-0-	-0-	-0-	30	1	306	3	Y	-0-					52
02	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					52
03	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					52
04	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					52
*05	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

12	217	N	140	-0-	-77	-0-	30	1	110	3	Y	-0-					44
01	186	N	129	-0-	-57	-0-	30	1	99	3	Y	-0-					44
02	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					44
03	155	N	131	-0-	-24	-0-	30	1	101	3	Y	-0-					44
04	120	N	79	-0-	-41	-0-	30	1	49	3	Y	-0-					44
05	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

12	682	N	273	-0-	-409	-0-	30	1	243	3	Y	-0-					81
01	682	N	169	-0-	-513	-0-	30	1	139	3	Y	-0-					81
02	476	N	384	-0-	-92	-0-	30	1	354	3	Y	-0-					81
03	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					81
04	219	N	219	-0-	-0-	-0-	30	1	188	3	Y	1	1	8			81
							1	9									
*05	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

12	682	N	455	-0-	-227	-0-	30	1	425	3	Y	-0-					48
01	868	N	504	-0-	-364	-0-	30	1	474	3	Y	-0-					48
02	756	N	377	-0-	-379	-0-	30	1	347	3	Y	-0-					48
03	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					48
04	480	N	434	-0-	-46	-0-	30	1	404	3	Y	-0-					48
05	403	N	147	-0-	-256	-0-	30	1	117	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

12	341	N	320	-0-	-21	-0-	30	1	290	3	Y	-0-					31
01	310	N	289	-0-	-21	-0-	30	1	259	3	Y	-0-					31
02	280	N	196	-0-	-84	-0-	30	1	166	3	Y	-0-					31
03	310	N	167	-0-	-143	-0-	30	1	137	3	Y	-0-					31
04	270	N	212	-0-	-58	-0-	30	1	182	3	Y	-0-					31
*05	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	30	1	188	3	Y	-0-					21
01	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					21
02	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					21
03	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					21
04	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					21
*05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	30	1	1086	3	Y	-0-					65
01	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					65
02	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					65
03	992	N	918	-0-	-74	-0-	30	1	888	3	Y	-0-					65
04	1040	N	1040	-0-	-0-	-0-	30	1	1010	3	Y	-0-					65
05	961	N	919	-0-	-42	-0-	30	1	889	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					20
01	372	N	226	-0-	-146	-0-	30	1	196	3	Y	-0-					20
02	364	N	162	-0-	-202	-0-	30	1	132	3	Y	-0-					20
03	310	N	249	-0-	-61	-0-	30	1	219	3	Y	-0-					20
04	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					20
*05	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	30	1	363	3	Y	-0-					31
01	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					31
02	447	N	447	-0-	-0-	-0-	30	1	417	3	Y	-0-					31
03	403	N	364	-0-	-39	-0-	30	1	334	3	Y	-0-					31
04	450	N	397	-0-	-53	-0-	30	1	367	3	Y	-0-					31
05	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	433	-0-	-125	-0-	30	1	403	3	Y	-0-					101
01	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-					101
02	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					101
03	434	N	241	-0-	-193	-0-	30	1	211	3	Y	-0-					101
04	420	N	200	-0-	-220	-0-	30	1	170	3	Y	-0-					101
05	496	N	344	-0-	-152	-0-	30	1	314	3	Y	-0-					101

TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	840	N	830	-0-	-10	-0-	830	2			N	-0-					-0-
03	930	N	544	-0-	-386	-0-	544	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					63
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					63
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					63
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					63
*05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					56
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					56
02	196	N	16	-0-	-180	-0-	16	2			N	-0-					56
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					56
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					56
*05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	26	1	785	2	Y	-0-					62
01	769	N	769	-0-	-0-	-0-	26	1	743	2	Y	-0-					62
02	700	N	378	-0-	-322	-0-	13	1	365	2	Y	-0-					62
03	775	N	444	-0-	-331	-0-	13	1	431	2	Y	-0-					62
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-					62
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	462	-0-	-3	-0-	60	1	402	2	Y	-0-			-0-
01	449	N	449	-0-	-0-	-0-	63	1	386	2	Y	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-			-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-			-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

12	87	N	87	-0-	-0-	-0-	11	1	76	2	Y	-0-			-0-
01	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

12	372	N	320	-0-	-52	-0-	42	1	278	2	Y	-0-			-0-
01	307	N	307	-0-	-0-	-0-	43	1	264	2	Y	-0-			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-			-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

12	438	N	438	-0-	-0-	-0-	56	1	382	2	N	-0-			19
01	437	N	437	-0-	-0-	-0-	58	1	379	2	N	-0-			19
02	551	N	551	-0-	-0-	-0-	67	1	484	2	N	-0-			19
03	645	N	645	-0-	-0-	-0-	83	1	562	2	N	-0-			19
04	569	N	569	-0-	-0-	-0-	72	1	497	2	N	-0-			19
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			19

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

12	137	N	137	-0-	-0-	-0-	137	2			Y	-0-			-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-			-0-
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
04	131	N	131	-0-	-0-	-0-	131	2			Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

12	3317	X	3290	-0-	-27	-0-	419	1	2871	2	Y	-0-			-0-
01	3317	X	3128	-0-	-189	-0-	413	1	2715	2	Y	-0-			-0-
02	2996	X	2205	-0-	-791	-0-	269	1	1936	2	Y	-0-			-0-
03	3286	X	3225	-0-	-61	-0-	413	1	2812	2	Y	-0-			-0-
04	3180	X	2277	-0-	-903	-0-	288	1	1989	2	Y	-0-			-0-
05	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT			-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

12	227	N	227	-0-	-0-	-0-	30	1	197	2	Y	-0-			-0-
01	187	N	187	-0-	-0-	-0-	26	1	161	2	Y	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	26	1	175	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	28	1	169	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

12	999	N	999	-0-	-0-	-0-	991	2	8	9	Y	7	7	1			14
01	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					17
02	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	Y	6					23
03	992	N	691	-0-	-301	-0-	684	2	7	9	Y	6	22	1			7
04	1050	N	439	-0-	-611	-0-	439	2			Y	-0-					7
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					7

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

12	291	N	291	-0-	-0-	-0-	38	1	253	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	48	1	293	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

12	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
02	980	N	781	-0-	-199	-0-	781	3			Y	-0-					-0-
03	1364	N	771	-0-	-593	-0-	771	3			Y	-0-					-0-
04	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

12	93	N	86	-0-	-7	-0-	80	3	6	9	Y	5	4	1			7
01	80	N	80	-0-	-0-	-0-	71	3	9	9	Y	8	7	1			8
02	84	N	68	-0-	-16	-0-	60	3	8	9	Y	7	6	1			9
03	93	N	60	-0-	-33	-0-	51	3	9	9	Y	8	10	1			7
04	90	N	65	-0-	-25	-0-	57	3	8	9	Y	7	3	1			11
*05	73	N	73	-0-	-0-	-0-	64	3	9	9	Y	8	10	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	148	3	8	9	Y	7	6	1			9
01	155	N	119	-0-	-36	-0-	119	3			Y	-0-	9	1			-0-
02	140	N	104	-0-	-36	-0-	104	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	341	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	320	3	6	9	Y	5					5
02	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4					9
03	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3					12
04	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	11	1			4
*05	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					7

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1000	-0-	-364	-0-	1000	3			Y	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
03	992	N	958	-0-	-34	-0-	958	3			Y	-0-					-0-
04	1230	N	930	-0-	-300	-0-	930	3			Y	-0-					-0-
05	1054	N	931	-0-	-123	-0-	931	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	981	3			Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-
04	960	N	593	-0-	-367	-0-	593	3			Y	-0-					-0-
05	1116	N	943	-0-	-173	-0-	943	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
04	570	N	490	-0-	-80	-0-	490	3			Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

12	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			Y	-0-					-0-
02	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
03	558	N	420	-0-	-138	-0-	420	3			Y	-0-					-0-
04	570	N	486	-0-	-84	-0-	486	3			Y	-0-					-0-
*05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

12	198	N	198	-0-	-0-	-0-	106	1	92	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	93	1	82	2	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	280	1	252	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	207	1	186	2	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

12	930	N	660	-0-	-270	-0-	660	3			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
02	756	N	681	-0-	-75	-0-	681	3			Y	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

12	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
01	961	N	938	-0-	-23	-0-	938	3			Y	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
03	890	N	890	-0-	-0-	-0-	887	3	3	9	Y	3	3	8			-0-
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
05	961	N	824	-0-	-137	-0-	824	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	484	-0-	-74	-0-	472	3	12	9	Y	11	10	1			15
01	610	N	610	-0-	-0-	-0-	597	3	13	9	Y	12	13	1			14
02	511	N	511	-0-	-0-	-0-	499	3	12	9	Y	11	9	1	2	8	14
03	434	N	421	-0-	-13	-0-	408	3	13	9	Y	12	17	1			9
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	4	1			14
*05	579	N	579	-0-	-0-	-0-	566	3	13	9	Y	12	15	1	1	8	10

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	714	-0-	-154	-0-	714	3			Y	-0-					-0-
01	775	N	669	-0-	-106	-0-	669	3			Y	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	3			Y	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	70	-0-	-85	-0-	60	3	10	9	Y	9	43	1			10
01	124	N	64	-0-	-60	-0-	38	3	26	9	Y	24					34
02	84	N	40	-0-	-44	-0-	17	3	23	9	Y	21					55
03	62	N	61	-0-	-1	-0-	44	3	17	9	Y	15					70
04	96	N	96	-0-	-0-	-0-	77	3	19	9	Y	17	65	1			22
*05	67	N	67	-0-	-0-	-0-	50	3	17	9	Y	15					37

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	613	-0-	-7	-0-	590	3	23	9	Y	21	73	1			23
01	682	N	632	-0-	-50	-0-	612	3	20	9	Y	18					41
02	532	N	474	-0-	-58	-0-	457	3	17	9	Y	15					56
03	620	N	539	-0-	-81	-0-	524	3	15	9	Y	14					70
04	600	N	463	-0-	-137	-0-	448	3	15	9	Y	14	61	1			23
*05	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					36

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	163	3	4	9	Y	4	19	1			7
01	197	N	197	-0-	-0-	-0-	189	3	8	9	Y	7					14
02	169	N	169	-0-	-0-	-0-	161	3	8	9	Y	7					21
03	155	N	135	-0-	-20	-0-	128	3	7	9	Y	6					27
04	192	N	192	-0-	-0-	-0-	185	3	7	9	Y	6	23	1			10
*05	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6					16

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	11	-0-	-361	-0-	11	2			Y	-0-					10
01	279	N	199	-0-	-80	-0-	7	1	192	2	Y	-0-					10
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					10
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					10
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					10
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	3			Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	852	-0-	-326	-0-	147	1	705	2	Y	-0-					22
01	930	N	823	-0-	-107	-0-	143	1	680	2	Y	-0-					22
02	756	N	377	-0-	-379	-0-	65	1	312	2	Y	-0-					22
03	837	N	622	-0-	-215	-0-	109	1	513	2	Y	-0-					22
04	810	N	769	-0-	-41	-0-	140	1	629	2	Y	-0-					22
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					22

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	32	1	213	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	31	1	188	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	29	1	200	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	28	1	184	2	Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	409	-0-	-25	-0-	70	1	339	2	Y	-0-					23
01	429	N	429	-0-	-0-	-0-	74	1	355	2	Y	-0-					23
02	755	N	755	-0-	-0-	-0-	131	1	624	2	Y	-0-					23
03	622	N	622	-0-	-0-	-0-	109	1	513	2	Y	-0-					23
04	390	N	385	-0-	-5	-0-	70	1	315	2	Y	-0-					23
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	17	1	115	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	17	1	105	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

12	992	N	901	-0-	-91	-0-	901	3			Y	-0-					-0-
01	1054	N	776	-0-	-278	-0-	776	3			Y	-0-					-0-
02	980	N	812	-0-	-168	-0-	812	3			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	899	N	862	-0-	-37	-0-	860	3	2	9	Y	2	2	8			-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

12	1209	N	1014	-0-	-195	-0-	1014	3			Y	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
04	1140	N	1083	-0-	-57	-0-	1083	3			Y	-0-					-0-
05	1271	N	1090	-0-	-181	-0-	1090	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

12	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1198	3	13	9	Y	12	6	1			6
02	1568	N	896	-0-	-672	-0-	885	3	11	9	Y	10	7	1			9
03	1488	N	893	-0-	-595	-0-	880	3	13	9	Y	12	14	1			7
04	1170	N	720	-0-	-450	-0-	708	3	12	9	Y	11	4	1			14
*05	1478	N	1478	-0-	-0-	-0-	1465	3	13	9	Y	12	15	1			11

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

12	499	N	499	-0-	-0-	-0-	20	1	479	2	Y	-0-					7
01	411	N	411	-0-	-0-	-0-	15	1	396	2	Y	-0-					7
02	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					7
03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					7
04	504	N	504	-0-	-0-	-0-	23	1	481	2	Y	-0-					7
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					7

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

12	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
01	93	N	20	-0-	-73	-0-	1	1	19	2	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

12	475	N	475	-0-	-0-	-0-	62	1	413	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	62	1	377	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1680	N	1680	-0-	-0-	-0-	218	1	1453	2	Y	8	7	1			15
							9	9									
01	1507	N	1507	-0-	-0-	-0-	211	1	1288	2	Y	7					22
							8	9									
02	1456	N	793	-0-	-663	-0-	109	1	671	2	Y	12					34
							13	9									
03	1612	N	919	-0-	-693	-0-	132	1	774	2	Y	12	33	1			13
							13	9									
04	1470	N	381	-0-	-1089	-0-	56	1	325	2	Y	-0-					13
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					13

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	968	N	968	-0-	-0-	-0-	514	1	446	2	Y	7	7	1			14
							8	9									
01	994	N	994	-0-	-0-	-0-	527	1	464	2	Y	3					17
							3	9									
02	539	N	539	-0-	-0-	-0-	280	1	252	2	Y	6					23
							7	9									
03	791	N	791	-0-	-0-	-0-	413	1	371	2	Y	6	22	1			7
							7	9									
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-					7
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					7

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	769	-0-	-68	-0-	99	1	662	2	Y	7	7	1			14
							8	9									
01	680	N	680	-0-	-0-	-0-	95	1	582	2	Y	3					17
							3	9									
02	812	N	787	-0-	-25	-0-	109	1	671	2	Y	6					23
							7	9									
03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	660	N	381	-0-	-279	-0-	56	1	325	2	Y	-0-					7
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					7

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	127	1	844	2	Y	7	7	1			14
							8	9									
01	722	N	722	-0-	-0-	-0-	101	1	618	2	Y	3					17
							3	9									
02	787	N	787	-0-	-0-	-0-	109	1	671	2	Y	6					23
							7	9									
03	775	N	460	-0-	-315	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	690	N	381	-0-	-309	-0-	56	1	325	2	Y	-0-					7
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					7

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2378	-0-	-71	-0-	2328	3	50	9	Y	45	44	1			86
01	2491	N	2491	-0-	-0-	-0-	2396	3	95	9	Y	86	72	1			100
02	2184	N	2081	-0-	-103	-0-	2004	3	77	9	Y	70	60	1	2	8	108
03	2387	N	1998	-0-	-389	-0-	1900	3	98	9	Y	89	115	1			82
04	2392	N	2392	-0-	-0-	-0-	2318	3	74	9	Y	67	28	1			121
*05	2871	N	2871	-0-	-0-	-0-	2772	3	99	9	Y	90	109	1	6	8	96

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	998	-0-	-397	-0-	981	3	17	9	Y	15	13	1			18
01	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-	18	1			-0-
02	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1519	N	1462	-0-	-57	-0-	1462	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1295	-0-	-7	-0-	1283	3	12	9	Y	11	9	1			14
01	1488	N	1412	-0-	-76	-0-	1412	3			Y	-0-	14	1			-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	3			Y	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
*05	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	548	3	24	9	Y	22	19	1			30
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-	30	1			-0-
02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1719	3	79	9	Y	72	31	1	7	8	34
02	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	Y	56	35	1	3	8	52
03	1848	N	1848	-0-	-0-	-0-	1771	3	77	9	Y	70	77	1	3	8	42
04	2152	N	2152	-0-	-0-	-0-	2094	3	58	9	Y	53	20	1			75
*05	1938	N	1938	-0-	-0-	-0-	1868	3	70	9	Y	64	81	1			58

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1531	-0-	-143	-0-	1531	3			Y	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	3			Y	-0-					-0-
03	1519	N	1179	-0-	-340	-0-	1179	3			Y	-0-					-0-
04	1590	N	1566	-0-	-24	-0-	1566	3			Y	-0-					-0-
*05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2277	N	2277	-0-	-0-	-0-	2264	3	13	9	Y	12	10	1			14
01	2449	X	2345	-0-	-104	-0-	2331	3	14	9	Y	13	14	1			13
02	2212	X	2039	-0-	-173	-0-	2026	3	13	9	Y	12	11	1			14
03	2449	X	2049	-0-	-400	-0-	2035	3	14	9	Y	13	19	1			8
04	2280	X	2183	-0-	-97	-0-	2170	3	13	9	Y	12	5	1			15
05	2356	X	2174	-0-	-182	-0-	2160	3	14	9	Y	13	18	1			10

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1786	N	1786	-0-	-0-	-0-	1779	3	7	9	Y	6	5	1			10
01	1333	N	1297	-0-	-36	-0-	1297	3			Y	-0-	10	1			-0-
02	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
05	1333	N	1300	-0-	-33	-0-	1300	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	453	3	26	9	Y	24	11	1	1	8	12
02	504	N	504	-0-	-0-	-0-	482	3	22	9	Y	20	12	1	1	8	19
03	453	N	453	-0-	-0-	-0-	427	3	26	9	Y	24	27	1			16
04	569	N	569	-0-	-0-	-0-	548	3	21	9	Y	19	7	1			28
*05	520	N	520	-0-	-0-	-0-	490	3	30	9	Y	27	29	1	4	8	22

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1123	-0-	-24	-0-	1108	3	15	9	Y	14	13	1			23
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-	23	1			-0-
02	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
03	777	N	777	-0-	-0-	-0-	773	3	4	9	Y	4	4	8			-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1410	-0-	-202	-0-	1400	3	10	9	Y	9	8	1			13
01	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-	13	1			-0-
02	1372	N	1344	-0-	-28	-0-	1344	3			Y	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
*05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					Y	14	11	1	2	8	14
01	124	N	60	-0-	-64	-0-	31	3	29	9	Y	26	20	1			20
02	84	N	80	-0-	-4	-0-	55	3	25	9	Y	23	18	1	2	8	23
03	0	N	-0-	-0-	-0-	-0-					Y	27	34	1			16
04	70	N	70	-0-	-0-	-0-	47	3	23	9	Y	21	8	1			29
*05	1017	N	1017	-0-	-0-	-0-	989	3	28	9	Y	25	33	1			21

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	50	1	334	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	50	1	308	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	60	1	398	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	59	1	361	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	974	-0-	-173	-0-	41	1	933	2	Y	-0-					-0-
01	1023	N	831	-0-	-192	-0-	31	1	800	2	Y	-0-					-0-
02	980	N	916	-0-	-64	-0-	43	1	873	2	Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	43	1	940	2	Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	38	1	842	2	Y	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

12	483	N	483	-0-	-0-	-0-	19	1	401	2	Y	57					163
							63	9									
01	434	N	327	-0-	-107	-0-	13	1	289	2	Y	23	167	1			19
							25	9									
02	476	N	469	-0-	-7	-0-	20	1	402	2	Y	43					62
							47	9									
03	524	N	524	-0-	-0-	-0-	20	1	432	2	Y	65					127
							72	9									
04	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					127
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					127

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

12	1426	N	759	-0-	-667	-0-	33	1	726	2	Y	-0-	8	1			3
01	930	N	713	-0-	-217	-0-	28	1	685	2	Y	-0-	2	1			1
02	952	N	733	-0-	-219	-0-	35	1	698	2	Y	-0-	1	1			-0-
03	947	N	947	-0-	-0-	-0-	41	1	906	2	Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	38	1	828	2	Y	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

12	1856	N	1856	-0-	-0-	-0-	77	1	1779	2	Y	-0-					-0-
01	1767	N	1412	-0-	-355	-0-	52	1	1360	2	Y	-0-					-0-
02	1680	N	1166	-0-	-514	-0-	55	1	1111	2	Y	-0-					-0-
03	1860	N	1552	-0-	-308	-0-	67	1	1485	2	Y	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	63	1	1377	2	Y	-0-					-0-
05	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

12	372	N	347	-0-	-25	-0-	11	1	336	2	Y	-0-					9
01	372	N	353	-0-	-19	-0-	12	1	341	2	Y	-0-					9
02	336	N	-0-	-0-	-336	-0-					Y	-0-					9
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					9
04	330	N	-0-	-0-	-330	-0-					Y	-0-					9
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

12	806	N	764	-0-	-42	-0-	99	1	657	2	Y	7	7	1			14
							8	9									
01	695	N	695	-0-	-0-	-0-	97	1	595	2	Y	3					17
							3	9									
02	787	N	787	-0-	-0-	-0-	109	1	671	2	Y	6					23
							7	9									
03	713	N	460	-0-	-253	-0-	66	1	387	2	Y	6	22	1			7
							7	9									
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					7
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	136	1	903	2	Y	7	7	1			13
							8	9									
01	983	N	983	-0-	-0-	-0-	138	1	842	2	Y	3					16
							3	9									
02	398	N	398	-0-	-0-	-0-	55	1	335	2	Y	7					23
							8	9									
03	1365	N	1365	-0-	-0-	-0-	197	1	1161	2	Y	6	22	1			7
							7	9									
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					7
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					37
01	217	N	156	-0-	-61	-0-	7	1	149	2	Y	-0-					37
02	168	N	120	-0-	-48	-0-	6	1	114	2	Y	-0-					37
03	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					37
04	150	N	113	-0-	-37	-0-	5	1	108	2	Y	-0-					37
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					37

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	41	1	962	2	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	23	1	591	2	N	-0-					-0-
02	980	N	658	-0-	-322	-0-	66	1	592	2	N	-0-					-0-
03	992	N	695	-0-	-297	-0-	63	1	632	2	N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	55	1	584	2	N	-0-					-0-
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	24	1	599	2	Y	-0-					-0-
01	465	N	242	-0-	-223	-0-	9	1	233	2	Y	-0-					-0-
02	504	N	434	-0-	-70	-0-	21	1	413	2	Y	-0-					-0-
03	635	N	635	-0-	-0-	-0-	27	1	608	2	Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	28	1	605	2	Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	16	1	370	2	Y	-0-					10
01	403	N	322	-0-	-81	-0-	12	1	310	2	Y	-0-					10
02	364	N	-0-	-0-	-364	-0-					Y	-0-					10
03	372	N	4	-0-	-368	-0-	4	2			Y	-0-					10
04	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	650	-0-	-32	-0-	83	1	567	2	Y	-0-					-0-
01	713	N	679	-0-	-34	-0-	90	1	589	2	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	134	1	968	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	83	1	562	2	Y	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	144	1	994	2	Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	6	1	196	2	Y	-0-					8
01	203	N	203	-0-	-0-	-0-	7	1	196	2	Y	-0-					8
02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					8
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	480	-0-	-140	-0-	20	1	460	2	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	17	1	450	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	23	1	497	2	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	21	1	450	2	Y	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	26 129	1 9	579	2	Y	117	56	1			137
01	682	N	628	-0-	-54	-0-	21 92	1 9	515	2	Y	84	103	1			118
02	728	N	721	-0-	-7	-0-	28 135	1 9	558	2	Y	123	113	1			128
03	1043	N	1043	-0-	-0-	-0-	35 238	1 9	770	2	Y	216	235	1			109
04	845	N	845	-0-	-0-	-0-	31 128	1 9	686	2	Y	116	116	1			109
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					109

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	72	1	476	2	Y	-0-					1
01	505	N	505	-0-	-0-	-0-	71	1	434	2	Y	-0-					1
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	496	-0-	-279	-0-	170	1	326	2	Y	-0-			-0-
01	682	N	500	-0-	-182	-0-	154	1	346	2	Y	-0-			-0-
02	504	N	426	-0-	-78	-0-	131	1	295	2	Y	-0-			-0-
03	864	N	864	-0-	-0-	-0-	140	1	724	2	Y	-0-			-0-
04	480	N	413	-0-	-67	-0-	210	1	203	2	Y	-0-			-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	47	1	90	2	Y	-0-			-0-
01	205	N	205	-0-	-0-	-0-	63	1	142	2	Y	-0-			-0-
02	212	N	212	-0-	-0-	-0-	65	1	147	2	Y	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1550	N	1381	-0-	-169	-0-	57	1	1324	2	Y	-0-			-0-
01	1395	N	1321	-0-	-74	-0-	49	1	1272	2	Y	-0-			-0-
02	1372	N	1319	-0-	-53	-0-	63	1	1256	2	Y	-0-			-0-
03	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	Y	-0-			-0-
04	1346	N	1346	-0-	-0-	-0-	59	1	1287	2	Y	-0-			-0-
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT			-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	36	1	830	2	Y	-0-			-0-
01	745	N	745	-0-	-0-	-0-	28	1	717	2	Y	-0-			-0-
02	826	N	826	-0-	-0-	-0-	39	1	787	2	Y	-0-			-0-
03	868	N	827	-0-	-41	-0-	36	1	791	2	Y	-0-			-0-
04	793	N	793	-0-	-0-	-0-	35	1	758	2	Y	-0-			-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	47	1	315	2	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	41	1	252	2	N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-			-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-			-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-			-0-
04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	557	-0-	-63	-0-	73	1	484	2	Y	-0-			1
01	496	N	475	-0-	-21	-0-	67	1	408	2	Y	-0-			1
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-			1
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-			1
04	450	N	381	-0-	-69	-0-	56	1	325	2	Y	-0-			1
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			1

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-			-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-			-0-
02	1092	N	979	-0-	-113	-0-	979	3			Y	-0-			-0-
03	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-			-0-
04	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-			-0-
*05	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1070	-0-	-46	-0-	140	1	930	2	Y	-0-			1
01	1025	N	1025	-0-	-0-	-0-	144	1	881	2	Y	-0-			1
02	784	N	390	-0-	-394	-0-	55	1	335	2	Y	-0-			1
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			1
04	840	N	381	-0-	-459	-0-	56	1	325	2	Y	-0-			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			1

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	98	1	650	2	Y	-0-			-0-
01	730	N	730	-0-	-0-	-0-	103	1	627	2	Y	-0-			-0-
02	560	N	390	-0-	-170	-0-	55	1	335	2	Y	-0-			-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	121	-0-	-65	-0-	121	2			Y	-0-			-0-
01	186	N	112	-0-	-74	-0-	112	2			Y	-0-			-0-
02	215	N	215	-0-	-0-	-0-	215	2			Y	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	513	-0-	-169	-0-	513	2			Y	-0-			-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-			-0-
02	476	N	230	-0-	-246	-0-	230	2			Y	-0-			-0-
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-			-0-
04	300	N	262	-0-	-38	-0-	262	2			Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-			-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	416	-0-	-80	-0-	54	1	362	2	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	68	1	412	2	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	450	N	381	-0-	-69	-0-	56	1	325	2	N	-0-					-0-
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	16	1	104	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	16	1	95	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	206	-0-	-11	-0-	27	1	179	2	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	28	1	173	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					2
01	372	N	352	-0-	-20	-0-	352	2			Y	-0-					2
02	392	N	27	-0-	-365	-0-	27	2			Y	-0-					2
03	434	N	-0-	-0-	-434	-0-					Y	-0-					2
04	330	N	148	-0-	-182	-0-	148	2			Y	-0-					2
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					7
01	341	N	325	-0-	-16	-0-	325	2			Y	-0-					7
02	308	N	27	-0-	-281	-0-	27	2			Y	-0-					7
03	341	N	16	-0-	-325	-0-	16	2			Y	-0-					7
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					7
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	14	1	91	2	Y	-0-			-0-
01	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	38	1	892	2	Y	-0-			7
01	868	N	830	-0-	-38	-0-	30	1	800	2	Y	-0-			7
02	924	N	886	-0-	-38	-0-	42	1	844	2	Y	-0-			7
03	945	N	945	-0-	-0-	-0-	41	1	904	2	Y	-0-			7
04	903	N	903	-0-	-0-	-0-	39	1	864	2	Y	-0-			7
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			7

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1333	N	772	-0-	-561	-0-	101	1	671	2	Y	-0-			2
01	698	N	698	-0-	-0-	-0-	98	1	600	2	Y	-0-			2
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-			2
03	682	N	453	-0-	-229	-0-	66	1	387	2	Y	-0-			2
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-			2
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			2

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-			21
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-			21
02	448	N	13	-0-	-435	-0-	13	2			Y	-0-			21
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-			21
04	390	N	265	-0-	-125	-0-	265	2			Y	-0-			21
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			21

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	9	-0-	-146	-0-	9	2			Y	-0-			-0-
01	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-			-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-			-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-			-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-			13
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-			13
02	84	N	13	-0-	-71	-0-	13	2			Y	-0-			13
03	217	N	16	-0-	-201	-0-	16	2			Y	-0-			13
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-			13
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			13

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	569	-0-	-206	-0-	74	1	495	2	Y	-0-			1
01	682	N	433	-0-	-249	-0-	61	1	372	2	Y	-0-			1
02	616	N	390	-0-	-226	-0-	55	1	335	2	Y	-0-			1
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			1
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-			1
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	505	2			Y	-0-					20
01	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					20
02	392	N	67	-0-	-325	-0-	67	2			Y	-0-					20
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					20
04	690	N	336	-0-	-354	-0-	336	2			Y	-0-					20
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					20

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					33
01	651	N	221	-0-	-430	-0-	221	2			Y	-0-					33
02	588	N	27	-0-	-561	-0-	27	2			Y	-0-					33
03	620	N	16	-0-	-604	-0-	16	2			Y	-0-					33
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					33
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					33

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
02	224	N	13	-0-	-211	-0-	13	2			Y	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	30	1	197	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	9	1	270	2	Y	-0-					8
01	341	N	219	-0-	-122	-0-	7	1	212	2	Y	-0-					8
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					8
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					8
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					8

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	19	1	443	2	Y	-0-					1
01	443	N	443	-0-	-0-	-0-	16	1	427	2	Y	-0-					1
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					1
03	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					1
04	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					1
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
01	1829	N	1756	-0-	-73	-0-	1756	3			Y	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
03	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
*05	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	30	1	707	2	Y	14					46
							15	9									
01	714	N	714	-0-	-0-	-0-	26	1	682	2	Y	5					51
							6	9									
02	712	N	712	-0-	-0-	-0-	33	1	670	2	Y	8					59
							9	9									
03	808	N	808	-0-	-0-	-0-	34	1	755	2	Y	17					76
							19	9									
04	718	N	718	-0-	-0-	-0-	31	1	687	2	Y	-0-					76
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					76

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1361	-0-	-220	-0-	57	1	1304	2	Y	-0-					-0-
01	1488	N	1168	-0-	-320	-0-	44	1	1124	2	Y	-0-					-0-
02	1400	N	1285	-0-	-115	-0-	61	1	1224	2	Y	-0-					-0-
03	1364	N	1288	-0-	-76	-0-	56	1	1232	2	Y	-0-					-0-
04	1232	N	1232	-0-	-0-	-0-	54	1	1178	2	Y	-0-					-0-
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	402	-0-	-373	-0-	18	1	384	2	Y	-0-					-0-
01	589	N	352	-0-	-237	-0-	14	1	338	2	Y	-0-					-0-
02	560	N	342	-0-	-218	-0-	16	1	326	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	20	1	451	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	2	Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33	-0-	24	1	563	2	N	-0-					19
01	775	N	492	-0-	-283	-0-	18	1	474	2	N	-0-					19
02	588	N	588	-0-	-0-	-0-	59	1	529	2	N	-0-					19
03	595	N	595	-0-	-0-	-0-	54	1	541	2	N	-0-					19
04	698	N	698	-0-	-0-	-0-	60	1	638	2	N	-0-					19
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					19

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0-	-0-	47	1	1424	2	Y	-0-					9
01	989	N	989	-0-	-0-	-0-	33	1	956	2	Y	-0-					9
02	896	N	755	-0-	-141	-0-	25	1	730	2	Y	-0-					9
03	992	N	444	-0-	-548	-0-	13	1	431	2	Y	-0-					9
04	960	N	807	-0-	-153	-0-	26	1	781	2	Y	-0-					9
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	11	-0-	-113	-0-	11	2			Y	-0-			7
01	124	N	-0-	-0-	-124	-0-					Y	-0-			7
02	112	N	-0-	-0-	-112	-0-					Y	-0-			7
03	11	N	-0-	-0-	-11	-0-					Y	-0-			7
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-			7
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	42	1	989	2	Y	-0-			-0-
01	855	N	855	-0-	-0-	-0-	31	1	824	2	Y	-0-			-0-
02	952	N	948	-0-	-4	-0-	45	1	903	2	Y	-0-			-0-
03	1023	N	1010	-0-	-13	-0-	44	1	966	2	Y	-0-			-0-
04	992	N	992	-0-	-0-	-0-	43	1	949	2	Y	-0-			-0-
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT			-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	589	-0-	-651	-0-	25	1	564	2	Y	-0-			-0-
01	1085	N	445	-0-	-640	-0-	17	1	428	2	Y	-0-			-0-
02	728	N	462	-0-	-266	-0-	22	1	440	2	Y	-0-			-0-
03	589	N	492	-0-	-97	-0-	21	1	471	2	Y	-0-			-0-
04	441	N	441	-0-	-0-	-0-	19	1	422	2	Y	-0-			-0-
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	753	-0-	-208	-0-	96	1	657	2	Y	-0-			-0-
01	1054	N	659	-0-	-395	-0-	87	1	572	2	Y	-0-			-0-
02	924	N	551	-0-	-373	-0-	67	1	484	2	Y	-0-			-0-
03	744	N	645	-0-	-99	-0-	83	1	562	2	Y	-0-			-0-
04	630	N	569	-0-	-61	-0-	72	1	497	2	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	525	-0-	-64	-0-	525	2			Y	-0-			32
01	496	N	387	-0-	-109	-0-	387	2			Y	-0-			32
02	476	N	13	-0-	-463	-0-	13	2			Y	-0-			32
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-			32
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-			32
05	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			32

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	62	1	427	2	Y	-0-			-0-
01	558	N	520	-0-	-38	-0-	69	1	451	2	Y	-0-			-0-
02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-			-0-
03	645	N	645	-0-	-0-	-0-	83	1	562	2	Y	-0-			-0-
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	23	1	524	2	Y	-0-			9
01	480	N	480	-0-	-0-	-0-	18	1	462	2	Y	-0-			9
02	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-			9
03	558	N	536	-0-	-22	-0-	23	1	513	2	Y	-0-			9
04	513	N	513	-0-	-0-	-0-	22	1	491	2	Y	-0-			9
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			9

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	838	-0-	-123	-0-	27	1	811	2	Y	-0-			9
01	932	N	932	-0-	-0-	-0-	31	1	901	2	Y	-0-			9
02	728	N	378	-0-	-350	-0-	13	1	365	2	Y	-0-			9
03	806	N	444	-0-	-362	-0-	13	1	431	2	Y	-0-			9
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-			9
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1087	-0-	-215	-0-	45	1	1042	2	Y	-0-			6
01	1178	N	915	-0-	-263	-0-	33	1	882	2	Y	-0-			6
02	1092	N	987	-0-	-105	-0-	47	1	940	2	Y	-0-			6
03	1085	N	1052	-0-	-33	-0-	46	1	1006	2	Y	-0-			6
04	1008	N	1008	-0-	-0-	-0-	44	1	964	2	Y	-0-			6
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT			6

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-			8
01	204	N	204	-0-	-0-	-0-	7	1	197	2	Y	-0-			8
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-			8
03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-			8
04	210	N	-0-	-0-	-210	-0-					Y	-0-			8
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			8

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-			-0-
01	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-			-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-			-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-			-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1333	-0-	-310	-0-	1333	3			N	-0-			-0-
01	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-			-0-
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-			-0-
03	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-			-0-
04	1590	N	1326	-0-	-264	-0-	1326	3			N	-0-			-0-
05	1643	N	1556	-0-	-87	-0-	1556	3			N	-0-			-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	N	2308	-0-	-203	-0-	2308	3			Y	-0-			-0-
01	2931	N	2931	-0-	-0-	-0-	2931	3			Y	-0-			-0-
02	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-			-0-
03	2046	N	1837	-0-	-209	-0-	1837	3			Y	-0-			-0-
04	1980	N	1930	-0-	-50	-0-	1930	3			Y	-0-			-0-
05	2046	N	1942	-0-	-104	-0-	1942	3			Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1629	N	1629	-0-	-0-	-0-	1625	3	4	9	Y	4	5	1			6
01	1768	N	1768	-0-	-0-	-0-	1751	3	17	9	Y	15	10	1			11
02	1232	N	1219	-0-	-13	-0-	1206	3	13	9	Y	12	9	1			14
03	1571	N	1571	-0-	-0-	-0-	1554	3	17	9	Y	15	19	1			10
04	1320	N	1151	-0-	-169	-0-	1138	3	13	9	Y	12	5	1			17
*05	1504	N	1504	-0-	-0-	-0-	1487	3	17	9	Y	15	19	1			13

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1696	-0-	-567	-0-	1696	3			Y	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2291	3	39	9	Y	35	17	1			18
02	2109	X	2109	-0-	-0-	-0-	2078	3	31	9	Y	28	19	1			27
03	1989	N	1989	-0-	-0-	-0-	1949	3	40	9	Y	36	41	1			22
04	2100	N	1884	-0-	-216	-0-	1853	3	31	9	Y	28	11	1			39
05	2170	N	1851	-0-	-319	-0-	1807	3	44	9	Y	40	44	1	6	8	29

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2553	N	2553	-0-	-0-	-0-	2521	3	32	9	Y	29	15	1	13	8	23
01	2340	N	2340	-0-	-0-	-0-	2308	3	32	9	Y	29	25	1			27
02	2100	N	2100	-0-	-0-	-0-	2072	3	28	9	Y	25	20	1	1	8	31
03	2542	N	2232	-0-	-310	-0-	2199	3	33	9	Y	30	39	1			22
04	2403	N	2403	-0-	-0-	-0-	2377	3	26	9	Y	24	10	1			36
05	2325	N	2211	-0-	-114	-0-	2180	3	31	9	Y	28	37	1			27

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	520	-0-	-38	-0-	520	3			Y	-0-					-0-
01	682	N	542	-0-	-140	-0-	542	3			Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	558	N	422	-0-	-136	-0-	422	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1232	-0-	-473	-0-	1232	3			Y	-0-					-0-
01	2096	N	2096	-0-	-0-	-0-	2096	3			Y	-0-					-0-
02	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
03	2468	N	2468	-0-	-0-	-0-	2468	3			Y	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
*05	2991	N	2991	-0-	-0-	-0-	2991	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1193	-0-	-202	-0-	1193	3			Y	-0-					-0-
01	1488	N	1310	-0-	-178	-0-	1310	3			Y	-0-					-0-
02	1344	N	895	-0-	-449	-0-	895	3			Y	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	3			Y	-0-					-0-
04	1260	N	1162	-0-	-98	-0-	1162	3			Y	-0-					-0-
*05	1358	N	1358	-0-	-0-	-0-	1352	3	6	9	Y	5	5	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1037	N	1037	-0-		-0-	-0-	42	1	930	2	Y	59	44	1			75
								65	9									
01	961	N	889	-0-		-72	-0-	33	1	810	2	Y	42	56	1			61
								46	9									
02	924	N	922	-0-		-2	-0-	41	1	814	2	Y	61	58	1			64
								67	9									
03	1292	N	1292	-0-		-0-	-0-	51	1	1123	2	Y	107	117	1			54
								118	9									
04	1111	N	1111	-0-		-0-	-0-	46	1	1001	2	Y	58	58	1			54
								64	9									
05	1023	N	NO RPT	-0-		-1023	-0-					Y	NO RPT					54

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

12	1116	N	953	-0-		-163	-0-	42	1	911	2	Y	-0-	16	1			6
01	1085	N	878	-0-		-207	-0-	34	1	844	2	Y	-0-	5	1			1
02	1036	N	857	-0-		-179	-0-	41	1	816	2	Y	-0-	1	1			-0-
03	1102	N	1102	-0-		-0-	-0-	48	1	1054	2	Y	-0-					-0-
04	1048	N	1048	-0-		-0-	-0-	46	1	1002	2	Y	-0-					-0-
05	961	N	NO RPT	-0-		-961	-0-					Y	NO RPT					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

12	1529	N	1529	-0-		-0-	-0-	1529	3			Y	-0-					-0-
01	1578	X	1578	-0-		-0-	-0-	1578	3			Y	-0-					-0-
02	1503	X	1503	-0-		-0-	-0-	1503	3			Y	-0-					-0-
03	1519	X	521	-0-		-998	-0-	521	3			Y	-0-					-0-
04	1530	X	48	-0-		-1482	-0-	48	3			Y	-0-					-0-
05	1674	X	936	-0-		-738	-0-	936	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

12	1116	N	1078	-0-		-38	-0-	47	1	1031	2	Y	-0-	16	1			6
01	930	N	875	-0-		-55	-0-	34	1	841	2	Y	-0-	5	1			1
02	1008	N	902	-0-		-106	-0-	43	1	859	2	Y	-0-	1	1			-0-
03	1242	N	1242	-0-		-0-	-0-	54	1	1188	2	Y	-0-					-0-
04	1106	N	1106	-0-		-0-	-0-	48	1	1058	2	Y	-0-					-0-
05	992	N	NO RPT	-0-		-992	-0-					Y	NO RPT					-0-

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

12	62	N	23	-0-		-39	-0-	1	1	22	2	Y	-0-					2
01	62	N	22	-0-		-40	-0-	1	1	21	2	Y	-0-					2
02	28	N	23	-0-		-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	26	-0-		-5	-0-	1	1	25	2	Y	-0-					2
04	30	N	22	-0-		-8	-0-	1	1	21	2	Y	-0-					2
05	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	59	1	1360	2	Y	14					37
							15	9									
01	1361	N	1361	-0-	-0-	-0-	50	1	1305	2	Y	5					42
							6	9									
02	1369	N	1369	-0-	-0-	-0-	65	1	1295	2	Y	8					50
							9	9									
03	1546	N	1546	-0-	-0-	-0-	66	1	1461	2	Y	17					67
							19	9									
04	1391	N	1391	-0-	-0-	-0-	61	1	1330	2	Y	-0-					67
05	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					67

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	703	-0-	-289	-0-	697	3	6	9	Y	5					26
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					26
02	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					26
03	713	N	423	-0-	-290	-0-	423	3			Y	-0-					26
04	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					26
*05	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					26

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	460	-0-	-98	-0-	454	3	6	9	Y	5					24
01	620	N	436	-0-	-184	-0-	436	3			Y	-0-					24
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					24
03	465	N	203	-0-	-262	-0-	203	3			Y	-0-					24
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					24
05	558	N	435	-0-	-123	-0-	435	3			Y	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	350	-0-	-53	-0-	333	2	17	9	N	15	44	1			58
01	372	N	275	-0-	-97	-0-	234	2	41	9	N	37					95
02	538	N	538	-0-	-0-	-0-	477	2	61	9	N	55					150
03	341	N	101	-0-	-240	-0-	101	2			N	-0-	107	1			43
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-	39	1			4
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-	1	1			1
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					1
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1
03	465	N	201	-0-	-264	-0-	201	2			N	-0-	1	1			-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					8
01	124	N	74	-0-	-50	-0-	3	1	71	2	Y	-0-					8
02	84	N	77	-0-	-7	-0-	4	1	73	2	Y	-0-					8
03	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					8
04	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					8
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					8

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-	-0-	-0-	1073	2	85	9	N	77	37	1			113
01	1150	N	1150	-0-	-0-	-0-	1109	2	41	9	N	37					150
02	778	N	778	-0-	-0-	-0-	715	2	63	9	N	57					207
03	1147	N	460	-0-	-687	-0-	403	2	57	9	N	52	148	1			111
04	1110	N	-0-	-0-	-1110	-0-					N	174	99	1			186
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					186

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2060	N	2060	-0-	-0-	-0-	1994	3	66	9	Y	60	55	1			83
01	2449	X	1870	-0-	-579	-0-	1870	3			Y	-0-	83	1			-0-
02	2212	X	1716	-0-	-496	-0-	1716	3			Y	-0-					-0-
03	2449	X	1861	-0-	-588	-0-	1861	3			Y	-0-					-0-
04	2100	X	1991	-0-	-109	-0-	1991	3			Y	-0-					-0-
*05	2052	X	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	319	3	12	9	Y	11	10	1			11
01	271	N	271	-0-	-0-	-0-	262	3	9	9	Y	8	11	1			8
02	258	N	258	-0-	-0-	-0-	251	3	7	9	Y	6	7	1			7
03	337	N	337	-0-	-0-	-0-	328	3	9	9	Y	8	12	1			3
04	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	3	1			6
*05	365	N	365	-0-	-0-	-0-	354	3	11	9	Y	10	10	1	2	8	4

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1021	-0-	-64	-0-	1011	3	10	9	Y	9	10	1			8
01	1085	X	984	-0-	-101	-0-	984	3			Y	-0-	8	1			-0-
02	980	X	918	-0-	-62	-0-	918	3			Y	-0-					-0-
03	1054	X	820	-0-	-234	-0-	820	3			Y	-0-					-0-
04	1020	X	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1023	X	875	-0-	-148	-0-	875	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
01	1085	N	888	-0-	-197	-0-	862	3	26	9	Y	24	11	1			13
02	1176	N	839	-0-	-337	-0-	817	3	22	9	Y	20	13	1			20
03	1209	N	907	-0-	-302	-0-	881	3	26	9	Y	24	29	1			15
04	1215	N	1215	-0-	-0-	-0-	1191	3	24	9	Y	22	8	1			29
*05	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24	31	1			22

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			Y	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	252	N	54	-0-	-198	-0-	54	3			N	-0-					-0-
03	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

12	1209	N	1051	-0-	-158	-0-	1026	3	25	9	Y	23	22	1			30
01	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-	30	1			-0-
02	1004	N	1004	-0-	-0-	-0-	1002	3	2	9	Y	2	2	8			-0-
03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	984	3	2	9	Y	2	2	8			-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

12	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3			Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

12	1891	N	1870	-0-	-21	-0-	1870	3			N	-0-					-0-
01	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
02	1680	N	1603	-0-	-77	-0-	1603	3			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*05	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

12	1196	N	1196	-0-	-0-	-0-	1189	3	7	9	N	6	5	1			8
01	1147	N	1114	-0-	-33	-0-	1105	3	9	9	N	8	7	1			9
02	1036	N	904	-0-	-132	-0-	896	3	8	9	N	7	6	1			10
03	1209	N	752	-0-	-457	-0-	743	3	9	9	N	8	11	1			7
04	1080	N	882	-0-	-198	-0-	874	3	8	9	N	7	3	1			11
05	992	N	910	-0-	-82	-0-	901	3	9	9	N	8	10	1			9

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
01	1860	N	1755	-0-	-105	-0-	1755	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1829	N	1673	-0-	-156	-0-	1673	3			N	-0-					-0-
04	1710	N	1673	-0-	-37	-0-	1673	3			N	-0-					-0-
05	1829	N	1606	-0-	-223	-0-	1606	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

12	2201	N	2048	-0-	-153	-0-	2025	3	23	9	N	21	18	1			27
01	2167	N	2167	-0-	-0-	-0-	2136	3	31	9	N	28	26	1			29
02	2059	N	2059	-0-	-0-	-0-	2033	3	26	9	N	24	21	1			32
03	2208	N	2208	-0-	-0-	-0-	2177	3	31	9	N	28	39	1			21
04	2212	N	2212	-0-	-0-	-0-	2184	3	28	9	N	25	10	1			36
05	2294	N	2197	-0-	-97	-0-	2166	3	31	9	N	28	38	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7474	X	7474	-0-	-0-	-0-	7456	3	18	9	N	16	14	1			19
01	7006	X	7006	-0-	-0-	-0-	6983	3	23	9	N	21	20	1			20
02	6472	X	6472	-0-	-0-	-0-	6452	3	20	9	N	18	16	1			22
03	6618	X	6618	-0-	-0-	-0-	6594	3	24	9	N	22	30	1			14
04	6420	X	6420	-0-	-0-	-0-	6399	3	21	9	N	19	8	1			25
*05	6473	X	6473	-0-	-0-	-0-	6450	3	23	9	N	21	29	1			17

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4797	X	4797	-0-	-0-	-0-	4797	3			Y	-0-					-0-
01	4929	X	4667	-0-	-262	-0-	4667	3			Y	-0-					-0-
02	4452	X	4309	-0-	-143	-0-	4309	3			Y	-0-					-0-
03	4805	X	4568	-0-	-237	-0-	4568	3			Y	-0-					-0-
04	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
05	4805	X	4598	-0-	-207	-0-	4598	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	372	3	41	9	N	37	32	1			50
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-	50	1			-0-
02	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
02	1344	N	1206	-0-	-138	-0-	1206	3			N	-0-					-0-
03	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					-0-
04	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2685	N	2685	-0-	-0-	-0-	2666	3	19	9	N	17	14	1			21
01	2542	N	2522	-0-	-20	-0-	2498	3	24	9	N	22	20	1			23
02	2378	N	2378	-0-	-0-	-0-	2358	3	20	9	N	18	16	1			25
03	2697	N	2177	-0-	-520	-0-	2153	3	24	9	N	22	30	1			17
04	2942	N	2942	-0-	-0-	-0-	2920	3	22	9	N	20	8	1			29
*05	2985	N	2985	-0-	-0-	-0-	2962	3	23	9	N	21	29	1			21

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1844	-0-	-140	-0-	1809	3	35	9	N	32					206
01	1891	N	1487	-0-	-404	-0-	1436	3	51	9	N	46	158	1			94
02	1624	N	1580	-0-	-44	-0-	1555	3	25	9	N	23					117
03	1829	N	1614	-0-	-215	-0-	1593	3	21	9	N	19					136
04	1748	N	1748	-0-	-0-	-0-	1726	3	22	9	N	20					156
*05	1755	N	1755	-0-	-0-	-0-	1727	3	28	9	N	25					181

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2791	-0-	-278	-0-	2782	3	9	9	N	8	7	1			12
01	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-	12	1			-0-
02	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
03	2790	X	2129	-0-	-661	-0-	2129	3			N	-0-					-0-
04	2700	X	2403	-0-	-297	-0-	2403	3			N	-0-					-0-
05	2790	X	1295	-0-	-1495	-0-	1295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1099	-0-	-48	-0-	1088	3	11	9	N	10	10	1			14
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-	14	1			-0-
02	1008	N	901	-0-	-107	-0-	901	3			N	-0-					-0-
03	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-
04	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

12	2697	X	2539	-0-	-158	-0-	2493	3	46	9	N	42					77
01	2697	X	2446	-0-	-251	-0-	2389	3	57	9	N	52					129
02	2436	X	2015	-0-	-421	-0-	1974	3	41	9	N	37					166
03	2542	X	2319	-0-	-223	-0-	2284	3	35	9	N	32					198
04	2530	X	2530	-0-	-0-	-0-	2474	3	56	9	N	51	182	1			67
05	2542	X	2482	-0-	-60	-0-	2435	3	47	9	N	43	3	8			107

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

12	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	2			N	-0-					-0-
03	837	N	668	-0-	-169	-0-	668	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	837	N	356	-0-	-481	-0-	356	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

12	818	N	818	-0-	-0-	-0-	805	2	13	9	N	12					124
01	882	N	882	-0-	-0-	-0-	869	2	13	9	N	12					136
02	952	N	657	-0-	-295	-0-	639	2	18	9	N	16					152
03	806	N	495	-0-	-311	-0-	481	2	14	9	N	13					165
04	840	N	685	-0-	-155	-0-	674	2	11	9	N	10					175
*05	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					177

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

12	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
02	476	N	470	-0-	-6	-0-	470	2			N	-0-					-0-
03	496	N	154	-0-	-342	-0-	154	2			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	249	-0-	-61	-0-	240	2	9	9	N	8					219
01	307	N	307	-0-	-0-	-0-	298	2	9	9	N	8					227
02	420	N	324	-0-	-96	-0-	279	2	45	9	N	41					268
03	248	N	243	-0-	-5	-0-	224	2	19	9	N	17	180	1			105
04	307	N	307	-0-	-0-	-0-	285	2	22	9	N	20					125
05	372	N	330	-0-	-42	-0-	326	2	4	9	N	4					129

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	308	N	80	-0-	-228	-0-	80	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
01	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	346	1	99	2	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2566	N	2566	-0-	-0-	-0-	1388	1	1178	2	N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	123	1	837	2	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	837	N	68	-0-	-769	-0-	68	1			N	-0-					-0-
04	810	N	632	-0-	-178	-0-	66	1	566	2	N	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0-	-0-	940	2	7	9	Y	6					192
01	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					192
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-	2	1			190
03	930	N	616	-0-	-314	-0-	616	2			Y	-0-					190
04	900	N	794	-0-	-106	-0-	794	2			Y	-0-					190
05	775	N	687	-0-	-88	-0-	687	2			Y	-0-					190

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	327	-0-	-231	-0-	327	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
05	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
03	372	N	203	-0-	-169	-0-	12	1	191	2	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	8	1	127	2	N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	343	-0-	-184	-0-	343	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	992	N	515	-0-	-477	-0-	515	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	961	N	479	-0-	-482	-0-	479	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	45	1	730	2	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	33	1	301	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	46	1	307	2	N	-0-					-0-
03	775	N	575	-0-	-200	-0-	71	1	504	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	69	1	445	2	N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	942	-0-	-143	-0-	942	2			N	-0-					119
01	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	N	4	4	8			119
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-	2	1			117
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					117
04	990	N	727	-0-	-263	-0-	727	2			N	-0-					117
05	899	N	598	-0-	-301	-0-	598	2			N	-0-					117

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	987	N	987	-0-	-0-	-0-	984	2	3	9	N	3					114
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					114
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					114
03	992	N	808	-0-	-184	-0-	807	2	1	9	N	1	1	8			114
04	930	N	903	-0-	-27	-0-	903	2			N	-0-					114
05	930	N	875	-0-	-55	-0-	875	2			N	-0-					114

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1131	-0-	-78	-0-	1131	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1116	N	974	-0-	-142	-0-	974	2			N	-0-					-0-
04	1080	N	1075	-0-	-5	-0-	1075	2			N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	499	-0-	-586	-0-	45	1	454	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	70	1	636	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	78	1	650	2	N	-0-					-0-
04	690	N	457	-0-	-233	-0-	53	1	404	2	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1188	-0-	-1912	-0-	267	1	915	2	N	5					41
							6	9									
01	3100	X	1733	-0-	-1367	-0-	274	1	1452	2	N	6					47
							7	9									
02	1540	X	1051	-0-	-489	-0-	1044	2	7	9	N	6					53
03	1581	X	190	-0-	-1391	-0-	188	1	2	9	N	2					55
04	1892	X	1892	-0-	-0-	-0-	1889	2	3	9	N	3					58
*05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					58

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	9	1	92	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	15	1	88	2	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	37	1	135	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	17	1	75	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	28	1	87	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	44	1	112	2	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	37	1	91	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	50	1	138	2	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	49	1	119	2	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	900	-0-	-61	-0-	898	2	2	9	N	2	2	8			73
01	890	N	890	-0-	-0-	-0-	887	2	3	9	N	3					76
02	826	N	826	-0-	-0-	-0-	823	2	3	9	N	3					79
03	899	N	813	-0-	-86	-0-	813	2			N	-0-					79
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					79
05	930	N	710	-0-	-220	-0-	696	2	14	9	N	13					92

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
04	720	N	414	-0-	-306	-0-	414	2			N	-0-					-0-
05	713	N	312	-0-	-401	-0-	312	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	615	2	2	9	Y	2					60
01	624	N	624	-0-	-0-	-0-	615	2	9	9	Y	8					68
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					68
03	403	N	337	-0-	-66	-0-	335	2	2	9	Y	2	1	8			69
04	390	N	271	-0-	-119	-0-	267	2	4	9	Y	4	60	1			13
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					13

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	630	-0-	-145	-0-	630	2			N	-0-					19
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					19
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					19
03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					19
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					19
*05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					44
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					44
02	332	N	332	-0-	-0-	-0-	325	2	7	9	N	6					50
03	434	N	287	-0-	-147	-0-	287	2			N	-0-					50
04	360	N	352	-0-	-8	-0-	343	2	9	9	N	8					58
05	372	N	308	-0-	-64	-0-	282	2	26	9	N	24					82

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1610	-0-	-126	-0-	1601	2	9	9	N	8					139
01	1883	N	1883	-0-	-0-	-0-	1873	2	10	9	N	9					148
02	1540	N	1540	-0-	-0-	-0-	1533	2	7	9	N	6					154
03	1612	N	1410	-0-	-202	-0-	6	1	1378	2	N	24	93	1	6	8	79
							26	9									
04	3000	N	3801	-0-	801	801	3794	2	7	9	N	6					85
*05	2774	N	1973	-0-	-801	-0-	1969	2	4	9	N	4					89

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	435	-0-	-154	-0-	435	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					60
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					60
03	93	N	10	-0-	-83	-0-	10	2			N	-0-					60
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					60
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	296	-0-	-107	-0-	28	1	268	2	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	54	1	399	2	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	34	1	317	2	N	-0-					-0-
04	480	N	408	-0-	-72	-0-	45	1	363	2	N	-0-					-0-
05	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	651	N	375	-0-	-276	-0-	99	1	276	2	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	90	1	911	2	N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	74	1	756	2	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	88	1	935	2	N	-0-					-0-
03	992	N	967	-0-	-25	-0-	104	1	863	2	N	-0-					-0-
04	810	N	752	-0-	-58	-0-	95	1	657	2	N	-0-					-0-
05	1147	N	881	-0-	-266	-0-	115	1	766	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					45
01	904	N	904	-0-	-0-	-0-	897	2	7	9	Y	6					51
02	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					52
03	837	N	675	-0-	-162	-0-	675	2			Y	-0-					52
04	831	N	831	-0-	-0-	-0-	828	2	3	9	Y	3	45	1			10
05	837	N	720	-0-	-117	-0-	720	2			Y	-0-					10

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2					69
01	867	N	867	-0-	-0-	-0-	857	2	10	9	Y	9					78
02	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					79
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					79
04	1041	N	1041	-0-	-0-	-0-	1034	2	7	9	Y	6	69	1			16
*05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					16

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	663	-0-	-50	-0-	652	2	11	9	N	10					42
01	680	N	680	-0-	-0-	-0-	651	2	29	9	N	26					68
02	616	N	616	-0-	-0-	-0-	584	2	32	9	N	29					97
03	651	N	602	-0-	-49	-0-	593	2	9	9	N	8					105
04	660	N	296	-0-	-364	-0-	283	2	13	9	N	12					117
05	682	N	485	-0-	-197	-0-	455	2	30	9	N	27					144

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					4
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					4
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					4
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					4
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					4
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

12	372	N	372	-0-	-0-	-0-	102	1	270	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	71	1	194	3	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	89	1	250	3	N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	74	1	126	3	N	-0-					-0-
04	836	N	836	-0-	-0-	-0-	192	1	644	3	N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	125	1	297	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

12	899	N	776	-0-	-123	-0-	194	1	582	3	N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	293	1	535	3	N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	310	1	521	3	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	379	1	350	3	N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	255	1	1066	3	N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	291	1	896	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

12	93	N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	8	1	66	3	N	-0-					-0-
03	93	N	56	-0-	-37	-0-	10	1	46	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	16	1	44	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

12	1175	N	1175	-0-	-0-	-0-	122	1	1053	3	N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	124	1	990	3	N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	110	1	767	3	N	-0-					-0-
03	1178	N	660	-0-	-518	-0-	118	1	542	3	N	-0-					-0-
04	1080	N	1008	-0-	-72	-0-	87	1	921	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	110	1	734	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

12	341	N	287	-0-	-54	-0-	79	1	208	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	96	1	261	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	131	1	371	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
04	360	N	256	-0-	-104	-0-	59	1	197	3	N	-0-					-0-
05	558	N	211	-0-	-347	-0-	63	1	148	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1039	N	1039	-0-	-0-	-0-	97	1	942	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	108	1	901	3	N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	106	1	842	3	N	-0-					-0-
03	1054	N	594	-0-	-460	-0-	110	1	484	3	N	-0-					-0-
04	1029	N	1029	-0-	-0-	-0-	135	1	894	3	N	-0-					-0-
05	1054	N	752	-0-	-302	-0-	130	1	622	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	836	-0-	-125	-0-	209	1	627	3	N	-0-					-0-
01	837	N	312	-0-	-525	-0-	110	1	202	3	N	-0-					-0-
02	672	N	145	-0-	-527	-0-	54	1	91	3	N	-0-					-0-
03	837	N	46	-0-	-791	-0-	24	1	22	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	135	1	567	3	N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	112	1	346	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1188	N	1188	-0-	-0-	-0-	139	1	1049	3	N	-0-					-0-
01	1395	N	1157	-0-	-238	-0-	121	1	1036	3	N	-0-					-0-
02	1176	N	813	-0-	-363	-0-	101	1	712	3	N	-0-					-0-
03	1178	N	479	-0-	-699	-0-	110	1	369	3	N	-0-					-0-
04	1110	N	817	-0-	-293	-0-	116	1	701	3	N	-0-					-0-
05	899	N	710	-0-	-189	-0-	160	1	550	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1038	-0-	-171	-0-	285	1	753	3	N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	349	1	952	3	N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	246	1	695	3	N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	318	1	544	3	N	-0-					-0-
04	1260	N	1173	-0-	-87	-0-	269	1	904	3	N	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	359	1	850	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	80	1	213	3	N	-0-					-0-
01	279	N	192	-0-	-87	-0-	51	1	141	3	N	-0-					-0-
02	252	N	153	-0-	-99	-0-	40	1	113	3	N	-0-					-0-
03	279	N	79	-0-	-200	-0-	29	1	50	3	N	-0-					-0-
04	180	N	77	-0-	-103	-0-	18	1	59	3	N	-0-					-0-
05	155	N	53	-0-	-102	-0-	16	1	37	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	156	-0-	-216	-0-	43	1	113	3	N	-0-					-0-
01	155	N	82	-0-	-73	-0-	22	1	60	3	N	-0-					-0-
02	168	N	100	-0-	-68	-0-	26	1	74	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	53	1	90	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	32	1	109	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	26	1	62	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1124	N	1124	-0-	-0-	-0-	75	1	1049	3	N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	94	1	1025	3	N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	98	1	999	3	N	-0-					-0-
03	1116	N	741	-0-	-375	-0-	115	1	626	3	N	-0-					-0-
04	1080	N	1052	-0-	-28	-0-	99	1	953	3	N	-0-					-0-
05	1209	N	753	-0-	-456	-0-	53	1	700	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	31	1	219	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	21	1	200	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	19	1	196	3	N	-0-					-0-
04	210	N	186	-0-	-24	-0-	30	1	156	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	33	1	121	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1192	N	1192	-0-	-0-	-0-	138	1	1054	3	N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	139	1	1039	3	N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	115	1	806	3	N	-0-					-0-
03	1178	N	673	-0-	-505	-0-	125	1	548	3	N	-0-					-0-
04	1140	N	795	-0-	-345	-0-	130	1	665	3	N	-0-					-0-
05	1023	N	569	-0-	-454	-0-	123	1	446	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	18					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	18					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

12	155	N	131	-0-	-24	-0-	24	1	107	3	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	24	1	81	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	17	1	102	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	13	1	42	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	14	1	54	3	N	-0-					-0-
05	124	N	55	-0-	-69	-0-	19	1	36	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

12	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

12	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-					-0-
01	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-
02	140	N	79	-0-	-61	-0-	13	1	66	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	8	1	101	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

12	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	201	-0-	-140	-0-	201	2			Y	-0-					6
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					6
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					6
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					6
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	930	N	600	-0-	-330	-0-	600	2			N	-0-					-0-
04	900	N	525	-0-	-375	-0-	525	2			N	-0-					-0-
05	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	25	-0-	-161	-0-	23	2	2	9	Y	2	2	8			21
01	155	N	-0-	-0-	-155	-0-					Y	-0-					21
02	168	N	-0-	-0-	-168	-0-					Y	-0-					21
03	31	N	-0-	-0-	-31	-0-					Y	1	1	8			21
04	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					22
*05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					22

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					13
01	527	N	477	-0-	-50	-0-	477	2			Y	-0-					13
02	616	N	234	-0-	-382	-0-	234	2			Y	-0-					13
03	496	N	348	-0-	-148	-0-	348	2			Y	-0-					13
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					13
*05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					11
01	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					11
02	796	N	796	-0-	-0-	-0-	795	2	1	9	Y	1					12
03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					12
04	1050	N	411	-0-	-639	-0-	411	2			Y	-0-					12
05	868	N	511	-0-	-357	-0-	511	2			Y	-0-					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					61
01	558	N	526	-0-	-32	-0-	526	2			Y	-0-					61
02	504	N	375	-0-	-129	-0-	375	2			Y	-0-					61
03	527	N	299	-0-	-228	-0-	299	2			Y	-0-					61
04	510	N	293	-0-	-217	-0-	293	2			Y	-0-					61
*05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					77
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					77
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					77
03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77
05	248	N	141	-0-	-107	-0-	141	2			N	-0-					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

12	765	N	765	-0-	-0-	-0-	762	2	3	9	Y	3					29
01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					29
02	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2					31
03	775	N	175	-0-	-600	-0-	175	2			Y	-0-					31
04	450	N	304	-0-	-146	-0-	303	2	1	9	Y	1					32
05	744	N	194	-0-	-550	-0-	194	2			Y	-0-					32

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

12	279	N	276	-0-	-3	-0-	276	2			Y	-0-					52
01	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					52
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					52
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					52
05	279	N	252	-0-	-27	-0-	252	2			Y	-0-					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

12	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					61
01	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1					62
02	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					64
03	434	N	371	-0-	-63	-0-	370	2	1	9	Y	1					65
04	725	N	725	-0-	-0-	-0-	723	2	2	9	Y	2					67
*05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					67

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
04	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
05	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

12	1240	N	1141	-0-	-99	-0-	1141	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1147	N	470	-0-	-677	-0-	470	2			N	-0-					-0-
04	1170	N	148	-0-	-1022	-0-	148	2			N	-0-					-0-
05	1209	N	129	-0-	-1080	-0-	129	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2					53
01	217	N	150	-0-	-67	-0-	150	2			Y	-0-					53
02	336	N	151	-0-	-185	-0-	150	2	1	9	Y	1					54
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					54
04	150	N	122	-0-	-28	-0-	122	2			Y	-0-					54
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					54

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	171	2	6	9	Y	5					58
01	217	N	192	-0-	-25	-0-	192	2			Y	-0-					58
02	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					60
03	186	N	24	-0-	-162	-0-	24	2			Y	-0-					60
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					60
05	155	N	41	-0-	-114	-0-	41	2			Y	-0-					60

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
01	7	N	-0-	-0-	-7	-0-					Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					1
04	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

12	965	N	965	-0-	-0-	-0-	958	2	7	9	N	6	6	8			147
01	837	N	329	-0-	-508	-0-	329	2			N	-0-					147
02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					147
03	837	N	665	-0-	-172	-0-	665	2			N	-0-					147
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					147
*05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					147

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					152
01	372	N	175	-0-	-197	-0-	175	2			N	-0-					152
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					152
03	248	N	178	-0-	-70	-0-	178	2			N	-0-					152
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					152
05	248	N	126	-0-	-122	-0-	126	2			N	-0-					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

12	153	N	153	-0-	-0-	-0-	150	2	3	9	Y	3					13
01	155	N	76	-0-	-79	-0-	76	2			Y	-0-					13
02	112	N	94	-0-	-18	-0-	93	2	1	9	Y	1					14
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					14
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					14
*05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					14

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					120
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					120
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					120
03	651	N	178	-0-	-473	-0-	178	2			N	-0-					120
04	1129	N	1129	-0-	-0-	-0-	928	2	201	9	N	183	183	1			120
*05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

*06	1290	X	830	-0-	-460	-0-	830	3			N	-0-					67
*07	620	X	434	-0-	-186	-0-	434	3			N	-0-					67
*08	713	X	453	-0-	-260	-0-	453	3			N	-0-					67
*09	840	X	417	-0-	-423	-0-	417	3			N	-0-					67
*10	434	N	405	-0-	-29	-0-	405	3			N	-0-					67
*11	450	N	363	-0-	-87	-0-	363	3			N	-0-					67
*12	434	N	364	-0-	-70	-0-	364	3			N	-0-					67
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					67
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					67
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					67
*04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					67
*05	403	N	364	-0-	-39	-0-	364	3			N	-0-	67	1			-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

12	589	N	465	-0-	-124	-0-	465	2			N	-0-					26
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					26
02	532	N	406	-0-	-126	-0-	406	2			N	-0-					26
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					26
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					26
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

12	496	N	186	-0-	-310	-0-	169	2	17	9	N	15	94	1			107
01	372	N	192	-0-	-180	-0-	183	2	9	9	N	8					115
02	280	N	-0-	-0-	-280	-0-					N	27					142
03	186	N	102	-0-	-84	-0-	101	2	1	9	N	1	102	1			41
04	180	N	-0-	-0-	-180	-0-					N	-0-	37	1			4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
01	465	N	253	-0-	-212	-0-	253	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

12	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	712	-0-	-94	-0-	712	2			Y	-0-					-0-
01	775	#	724	-0-	-51	-0-	724	2			Y	-0-					-0-
02	700	#	648	-0-	-52	-0-	648	2			Y	-0-					-0-
03	744	#	643	-0-	-101	-0-	643	2			Y	-0-					-0-
04	720	#	716	-0-	-4	-0-	716	2			Y	-0-					-0-
05	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	650	-0-	-63	-0-	650	2			Y	-0-					-0-
01	713	#	692	-0-	-21	-0-	692	2			Y	-0-					-0-
02	644	#	620	-0-	-24	-0-	620	2			Y	-0-					-0-
03	806	#	643	-0-	-163	-0-	643	2			Y	-0-					-0-
04	780	#	686	-0-	-94	-0-	686	2			Y	-0-					-0-
05	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2228	R	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
01	2077	R	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
02	1832	R	1832	-0-	-0-	-0-	1832	2			Y	-0-					-0-
03	1705	#	1316	-0-	-389	-0-	1316	2			Y	-0-					-0-
04	2160	#	1998	-0-	-162	-0-	1998	2			Y	-0-					-0-
05	2232	#	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	602	-0-	-111	-0-	602	2			Y	-0-					-0-
01	713	#	582	-0-	-131	-0-	582	2			Y	-0-					-0-
02	560	#	538	-0-	-22	-0-	538	2			Y	-0-					-0-
03	620	#	550	-0-	-70	-0-	550	2			Y	-0-					-0-
04	600	#	572	-0-	-28	-0-	572	2			Y	-0-					-0-
05	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1669	N	1669	-0-	-0-	-0-	1665	3	4	9	Y	4					31
01	1643	N	1583	-0-	-60	-0-	1583	3			Y	-0-					31
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					31
03	1674	N	989	-0-	-685	-0-	989	3			Y	-0-					31
04	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					31
05	1767	N	1666	-0-	-101	-0-	1666	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG, ELOISE CARSON ET VIR WELL #: 2092 RRCID -> 199416 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 4628 - 4841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

OZONA (SPRABERRY) //CONT.// 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	212	-0-	-67	-0-	4	1	196	2	N	11					199
							12	9									
01	279	#	218	-0-	-61	-0-	4	1	203	2	N	10					209
							11	9									
02	252	#	188	-0-	-64	-0-	4	1	176	2	N	7					216
							8	9									
03	248	#	216	-0-	-32	-0-	4	1	201	2	N	10					226
							11	9									
*04	215	R	215	-0-	-0-	-0-	4	1	201	2	N	9					235
							10	9									
*05	232	R	232	-0-	-0-	-0-	4	1	219	2	N	8					243
							9	9									

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					-0-
03	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	651	N	420	-0-	-231	-0-	420	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	992	N	715	-0-	-277	-0-	715	3			N	-0-					-0-
04	810	N	725	-0-	-85	-0-	725	3			N	-0-					-0-
05	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

12	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	476	N	247	-0-	-229	-0-	247	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
01	1085	N	522	-0-	-563	-0-	522	3			N	-0-					-0-
02	1008	N	684	-0-	-324	-0-	684	3			N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

12	744	N	421	-0-	-323	-0-	421	3			N	-0-					-0-
01	651	N	480	-0-	-171	-0-	480	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

12	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
01	868	X	685	-0-	-183	-0-	685	3			N	-0-					-0-
02	784	X	610	-0-	-174	-0-	610	3			N	-0-					-0-
03	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
04	750	X	659	-0-	-91	-0-	659	3			N	-0-					-0-
05	775	X	766	-0-	-9	-0-	766	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					116
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					116
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					116
03	279	N	150	-0-	-129	-0-	150	2			N	-0-					116
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					116
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

12	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
03	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					-0-
05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	424	3		N	-0-			-0-
01	434	N	388	-0-	-46	-0-	388	3		N	-0-			-0-
02	392	N	323	-0-	-69	-0-	323	3		N	-0-			-0-
03	434	N	330	-0-	-104	-0-	330	3		N	-0-			-0-
04	390	N	388	-0-	-2	-0-	388	3		N	-0-			-0-
05	372	N	351	-0-	-21	-0-	351	3		N	-0-			-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

12	1984	N	1913	-0-	-71	-0-	1913	3		N	-0-			-0-
01	1922	N	1725	-0-	-197	-0-	1725	3		N	-0-			-0-
02	1708	N	1573	-0-	-135	-0-	1573	3		N	-0-			-0-
03	1922	N	1438	-0-	-484	-0-	1438	3		N	-0-			-0-
04	1680	N	1578	-0-	-102	-0-	1578	3		N	-0-			-0-
05	1736	N	1691	-0-	-45	-0-	1691	3		N	-0-			-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

12	806	N	690	-0-	-116	-0-	690	3		N	-0-			-0-
01	899	N	663	-0-	-236	-0-	663	3		N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3		N	-0-			-0-
03	682	N	514	-0-	-168	-0-	514	3		N	-0-			-0-
04	630	N	583	-0-	-47	-0-	583	3		N	-0-			-0-
*05	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

12	682	N	673	-0-	-9	-0-	673	3		Y	-0-			-0-
01	682	N	658	-0-	-24	-0-	658	3		Y	-0-			-0-
02	606	N	606	-0-	-0-	-0-	606	3		Y	-0-			-0-
03	682	N	586	-0-	-96	-0-	586	3		Y	-0-			-0-
04	642	N	642	-0-	-0-	-0-	642	3		Y	-0-			-0-
05	682	N	646	-0-	-36	-0-	646	3		Y	-0-			-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

12	868	N	852	-0-	-16	-0-	852	3		N	-0-			-0-
01	837	N	791	-0-	-46	-0-	791	3		N	-0-			-0-
02	784	N	714	-0-	-70	-0-	714	3		N	-0-			-0-
03	837	N	616	-0-	-221	-0-	616	3		N	-0-			-0-
04	780	N	768	-0-	-12	-0-	768	3		N	-0-			-0-
*05	905	N	905	-0-	-0-	-0-	905	3		N	-0-			-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

12	372	N	367	-0-	-5	-0-	367	3		N	-0-			-0-
01	372	N	352	-0-	-20	-0-	352	3		N	-0-			-0-
02	336	N	323	-0-	-13	-0-	323	3		N	-0-			-0-
03	372	N	330	-0-	-42	-0-	330	3		N	-0-			-0-
04	375	N	375	-0-	-0-	-0-	375	3		N	-0-			-0-
*05	391	N	391	-0-	-0-	-0-	391	3		N	-0-			-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

12	1586	N	1586	-0-	-0-	-0-	1586	3		N	-0-			-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3		N	-0-			-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3		N	-0-			-0-
03	1177	N	1177	-0-	-0-	-0-	1177	3		N	-0-			-0-
04	480	N	451	-0-	-29	-0-	451	3		N	-0-			-0-
*05	1394	N	1394	-0-	-0-	-0-	1394	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1240	X	1045	-0-	-195	-0-	1045	3			N	-0-					-0-
02	1120	X	939	-0-	-181	-0-	939	3			N	-0-					-0-
03	1209	X	693	-0-	-516	-0-	693	3			N	-0-					-0-
04	1140	X	857	-0-	-283	-0-	857	3			N	-0-					-0-
05	1178	X	966	-0-	-212	-0-	966	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

12	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
01	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
02	616	N	453	-0-	-163	-0-	453	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	690	N	447	-0-	-243	-0-	447	3			N	-0-					-0-
05	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

12	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	1260	N	765	-0-	-495	-0-	765	3			N	-0-					-0-
05	1116	N	723	-0-	-393	-0-	723	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	3			N	-0-					-0-
03	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
01	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
02	1400	N	1205	-0-	-195	-0-	1205	3			N	-0-					-0-
03	1736	N	1282	-0-	-454	-0-	1282	3			N	-0-					-0-
04	1530	N	1483	-0-	-47	-0-	1483	3			N	-0-					-0-
*05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
02	476	N	322	-0-	-154	-0-	322	3			N	-0-					-0-
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

12	1395	N	929	-0-	-466	-0-	929	3			N	-0-					-0-
01	1209	N	738	-0-	-471	-0-	738	3			N	-0-					-0-
02	980	N	610	-0-	-370	-0-	610	3			N	-0-					-0-
03	930	N	553	-0-	-377	-0-	553	3			N	-0-					-0-
04	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
05	682	N	333	-0-	-349	-0-	333	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
02	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
03	930	N	696	-0-	-234	-0-	696	3			N	-0-					-0-
04	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
05	837	N	231	-0-	-606	-0-	231	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-
04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-
02	560	N	479	-0-	-81	-0-	479	3			N	-0-					-0-
03	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

12	1271	N	1254	-0-	-17	-0-	1254	3			N	-0-					-0-
01	1302	X	1244	-0-	-58	-0-	1244	3			N	-0-					-0-
02	1176	X	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1302	X	1066	-0-	-236	-0-	1066	3			N	-0-					-0-
04	1230	X	1094	-0-	-136	-0-	1094	3			N	-0-					-0-
05	1240	X	1035	-0-	-205	-0-	1035	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	620	N	422	-0-	-198	-0-	422	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

12	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
03	1023	N	667	-0-	-356	-0-	667	3			N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					-0-
03	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
04	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

12	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

12	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	3			N	-0-					-0-
03	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
*05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
04	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
05	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

12	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
02	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					138
01	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1					139
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3					142
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					142
04	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5					147
*05	168	N	168	-0-	-0-	-0-	166	2	2	9	N	2					149

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
02	756	N	724	-0-	-32	-0-	724	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
05	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

12	1178	X	639	-0-	-539	-0-	639	3			N	-0-					-0-
01	1178	X	490	-0-	-688	-0-	490	3			N	-0-					-0-
02	1064	X	407	-0-	-657	-0-	407	3			N	-0-					-0-
03	651	X	502	-0-	-149	-0-	502	3			N	-0-					-0-
04	630	X	526	-0-	-104	-0-	526	3			N	-0-					-0-
*05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-

COUCH WELL #: 3 RRCID -> 072743 COMPL. DATE 08/27/1977 TOTAL DEPTH 7176 PERF. N/A

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P & A 02-07-13

KINCAID WELL #: 5 RRCID -> 072797 COMPL. DATE 08/27/1977 TOTAL DEPTH 6728 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

12	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
01	1023	N	421	-0-	-602	-0-	421	3			N	-0-					-0-
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					-0-
03	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
02	728	N	531	-0-	-197	-0-	531	3			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	3			N	-0-					-0-
04	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
01	1333	X	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
02	1176	X	1081	-0-	-95	-0-	1081	3			N	-0-					-0-
03	1302	X	877	-0-	-425	-0-	877	3			N	-0-					-0-
04	1260	X	1057	-0-	-203	-0-	1057	3			N	-0-					-0-
05	1302	X	1218	-0-	-84	-0-	1218	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	791	-0-	-263	-0-	791	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	806	N	601	-0-	-205	-0-	601	3			N	-0-					-0-
04	900	N	564	-0-	-336	-0-	564	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-
01	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
02	756	N	668	-0-	-88	-0-	668	3			N	-0-					-0-
03	837	N	602	-0-	-235	-0-	602	3			N	-0-					-0-
04	750	N	234	-0-	-516	-0-	234	3			N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	504	N	416	-0-	-88	-0-	416	3			N	-0-					-0-
03	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-
04	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1457	N	1454	-0-	-3	-0-	1454	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1488	N	1363	-0-	-125	-0-	1363	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1674	N	1469	-0-	-205	-0-	1469	3			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	1581	N	1109	-0-	-472	-0-	1109	3			N	-0-					-0-
04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

12	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
01	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
02	644	N	579	-0-	-65	-0-	579	3			N	-0-					-0-
03	682	N	567	-0-	-115	-0-	567	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1457	X	1008	-0-	-449	-0-	1008	3			N	-0-					-0-
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					-0-
03	1023	X	788	-0-	-235	-0-	788	3			N	-0-					-0-
04	990	X	845	-0-	-145	-0-	845	3			N	-0-					-0-
05	1023	X	349	-0-	-674	-0-	349	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

12	1705	N	1406	-0-	-299	-0-	1406	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
02	1456	N	803	-0-	-653	-0-	803	3			N	-0-					-0-
03	1395	N	480	-0-	-915	-0-	480	3			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
*05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

12	1333	N	1332	-0-	-1	-0-	1332	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-
04	1230	N	1016	-0-	-214	-0-	1016	3			N	-0-					-0-
05	1426	N	1135	-0-	-291	-0-	1135	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	310	N	75	-0-	-235	-0-	75	3			N	-0-					-0-
02	364	N	70	-0-	-294	-0-	70	3			N	-0-					-0-
03	403	N	99	-0-	-304	-0-	99	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
02	476	N	354	-0-	-122	-0-	354	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	943	3			N	-0-					-0-
03	1147	N	692	-0-	-455	-0-	692	3			N	-0-					-0-
04	1050	N	453	-0-	-597	-0-	453	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	668	-0-	-169	-0-	668	3			N	-0-					-0-
01	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	315	-0-	-646	-0-	315	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1302	N	1016	-0-	-286	-0-	1016	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	1147	N	777	-0-	-370	-0-	777	3			N	-0-					-0-
02	1092	N	665	-0-	-427	-0-	665	3			N	-0-					-0-
03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	868	X	836	-0-	-32	-0-	836	3			N	-0-					-0-
02	784	X	748	-0-	-36	-0-	748	3			N	-0-					-0-
03	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	X	729	-0-	-111	-0-	729	3			N	-0-					-0-
05	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	675	3			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-
04	720	N	665	-0-	-55	-0-	665	3			Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
01	2077	X	1891	-0-	-186	-0-	1891	3			N	-0-					-0-
02	1876	X	1619	-0-	-257	-0-	1619	3			N	-0-					-0-
03	2077	X	1343	-0-	-734	-0-	1343	3			N	-0-					-0-
04	1860	X	1634	-0-	-226	-0-	1634	3			N	-0-					-0-
05	1922	X	1195	-0-	-727	-0-	1195	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
04	870	N	738	-0-	-132	-0-	738	3			N	-0-					-0-
05	899	N	666	-0-	-233	-0-	666	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

12	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
01	341	N	176	-0-	-165	-0-	176	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
01	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-
04	630	N	494	-0-	-136	-0-	494	3			N	-0-					-0-
05	651	N	478	-0-	-173	-0-	478	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

12	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	510	N	284	-0-	-226	-0-	284	3			N	-0-					-0-
05	465	N	88	-0-	-377	-0-	88	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	837	N	658	-0-	-179	-0-	658	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	371	-0-	-125	-0-	371	3			N	-0-					-0-
02	364	N	269	-0-	-95	-0-	269	3			N	-0-					-0-
03	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
01	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
02	560	N	503	-0-	-57	-0-	503	3			N	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
01	713	N	522	-0-	-191	-0-	522	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	620	N	343	-0-	-277	-0-	343	3			N	-0-					-0-
04	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
05	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
01	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	3			N	-0-					-0-
03	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
01	1085	X	1051	-0-	-34	-0-	1051	3			N	-0-					-0-
02	980	X	932	-0-	-48	-0-	932	3			N	-0-					-0-
03	1085	X	977	-0-	-108	-0-	977	3			N	-0-					-0-
04	1050	X	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
*05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

12	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
04	870	N	754	-0-	-116	-0-	754	3			N	-0-					-0-
*05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	744	N	483	-0-	-261	-0-	483	3			N	-0-					-0-
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

12	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
01	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

12	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

12	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					-0-
03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

12	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
01	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
02	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
03	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

12	1085	N	512	-0-	-573	-0-	512	3			N	-0-					-0-
01	775	N	425	-0-	-350	-0-	425	3			N	-0-					-0-
02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	470	-0-	-34	-0-	470	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	990	N	222	-0-	-768	-0-	222	3			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
04	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
01	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
02	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
04	810	N	417	-0-	-393	-0-	417	3			N	-0-					-0-
05	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	868	N	713	-0-	-155	-0-	713	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
04	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
01	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
04	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	4	1	108	2	N	-0-					-0-
01	124	N	94	-0-	-30	-0-	3	1	91	2	N	-0-					-0-
02	112	N	32	-0-	-80	-0-	1	1	31	2	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	2	1	59	2	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	997	3			N	-0-					-0-
03	1178	N	849	-0-	-329	-0-	849	3			N	-0-					-0-
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-					-0-
05	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1333	N	1133	-0-	-200	-0-	1133	3			N	-0-					-0-
02	1092	N	1020	-0-	-72	-0-	1020	3			N	-0-					-0-
03	1178	N	929	-0-	-249	-0-	929	3			N	-0-					-0-
04	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-					-0-
05	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
01	217	N	71	-0-	-146	-0-	71	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	3			N	-0-					-0-
03	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-
04	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

12	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

12	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	951	3			N	-0-					-0-
03	1085	N	852	-0-	-233	-0-	852	3			N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	1005	3			N	-0-					-0-
05	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	392	N	317	-0-	-75	-0-	317	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

12	899	N	743	-0-	-156	-0-	743	3			N	-0-					-0-
01	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
02	784	N	734	-0-	-50	-0-	734	3			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	1302	N	885	-0-	-417	-0-	885	3			N	-0-					-0-
04	1140	N	872	-0-	-268	-0-	872	3			N	-0-					-0-
05	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-
03	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

12	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
01	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
01	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
02	476	N	364	-0-	-112	-0-	364	3			N	-0-					-0-
03	527	N	256	-0-	-271	-0-	256	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	1970	-0-	-262	-0-	1970	3			N	-0-					-0-
01	1395	N	1107	-0-	-288	-0-	1107	3			N	-0-					-0-
02	1260	N	1117	-0-	-143	-0-	1117	3			N	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
*05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	588	N	522	-0-	-66	-0-	522	3			N	-0-					-0-
03	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-
04	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
*05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					-0-
03	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
04	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
02	532	N	474	-0-	-58	-0-	474	3			N	-0-					-0-
03	558	N	209	-0-	-349	-0-	209	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1302	N	1076	-0-	-226	-0-	1076	3			N	-0-					-0-
04	1290	N	1210	-0-	-80	-0-	1210	3			N	-0-					-0-
05	1333	N	1184	-0-	-149	-0-	1184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
03	1178	N	845	-0-	-333	-0-	845	3			N	-0-					-0-
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	1240	N	883	-0-	-357	-0-	883	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1004	-0-	-81	-0-	1004	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
03	992	N	638	-0-	-354	-0-	638	3			N	-0-					-0-
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	476	N	415	-0-	-61	-0-	415	3			N	-0-					-0-
03	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
04	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	171	-0-	-139	-0-	171	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	86	-0-	-100	-0-	86	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	728	N	722	-0-	-6	-0-	722	3			N	-0-					-0-
03	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-
04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1912	-0-	-165	-0-	1912	3			N	-0-					-0-
01	1519	N	1334	-0-	-185	-0-	1334	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	3			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	517	-0-	-382	-0-	517	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
01	1085	N	932	-0-	-153	-0-	932	3			N	-0-					-0-
02	924	N	816	-0-	-108	-0-	816	3			N	-0-					-0-
03	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	364	N	320	-0-	-44	-0-	320	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	953	3			N	-0-					-0-
02	924	N	858	-0-	-66	-0-	858	3			N	-0-					-0-
03	992	N	783	-0-	-209	-0-	783	3			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1333	N	1294	-0-	-39	-0-	1294	3			N	-0-					-0-
02	1232	N	1020	-0-	-212	-0-	1020	3			N	-0-					-0-
03	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
04	1260	N	1193	-0-	-67	-0-	1193	3			N	-0-					-0-
*05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
02	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
03	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

12	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
01	1302	N	1152	-0-	-150	-0-	1152	3			N	-0-					-0-
02	1176	N	1107	-0-	-69	-0-	1107	3			N	-0-					-0-
03	1178	N	907	-0-	-271	-0-	907	3			N	-0-					-0-
04	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
05	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

12	1209	N	1130	-0-	-79	-0-	1130	3			N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
02	1064	N	1007	-0-	-57	-0-	1007	3			N	-0-					-0-
03	1116	N	108	-0-	-1008	-0-	108	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

12	496	X	325	-0-	-171	-0-	325	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1191	-0-	-452	-0-	1178	3	13	9	N	12					50
01	1818	N	1818	-0-	-0-	-0-	1803	3	15	9	N	14					64
02	1736	N	1689	-0-	-47	-0-	1685	3	4	9	N	4					68
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					68
04	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					70
05	1860	N	1745	-0-	-115	-0-	1744	3	1	9	N	1					71

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1230	-0-	-258	-0-	1230	3			N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1240	N	894	-0-	-346	-0-	894	3			N	-0-					-0-
04	1440	N	1203	-0-	-237	-0-	1203	3			N	-0-					-0-
05	1581	N	1553	-0-	-28	-0-	1553	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

12	3875	X	2656	-0-	-1219	-0-	2656	3			N	-0-					-0-
01	3844	X	3273	-0-	-571	-0-	3273	3			N	-0-					-0-
02	3472	X	2850	-0-	-622	-0-	2850	3			N	-0-					-0-
03	3441	X	2989	-0-	-452	-0-	2989	3			N	-0-					-0-
04	3180	X	3138	-0-	-42	-0-	3138	3			N	-0-					-0-
05	3286	X	2979	-0-	-307	-0-	2979	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

12	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
01	1860	N	1614	-0-	-246	-0-	1614	3			N	-0-					-0-
02	1596	N	1460	-0-	-136	-0-	1460	3			N	-0-					-0-
03	1736	N	1082	-0-	-654	-0-	1082	3			N	-0-					-0-
04	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
*05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

12	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
*05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
04	720	N	553	-0-	-167	-0-	553	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
01	1488	N	1368	-0-	-120	-0-	1368	3			N	-0-					-0-
02	1344	N	1256	-0-	-88	-0-	1256	3			N	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1758	-0-	-9	-0-	1758	3			N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1767	N	987	-0-	-780	-0-	987	3			N	-0-					-0-
04	1620	N	1429	-0-	-191	-0-	1429	3			N	-0-					-0-
05	1674	N	1209	-0-	-465	-0-	1209	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
01	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1147	N	975	-0-	-172	-0-	975	3			N	-0-					-0-
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1054	N	989	-0-	-65	-0-	989	3			N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	336	N	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-
04	360	N	125	-0-	-235	-0-	125	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
01	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-
04	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1085	N	814	-0-	-271	-0-	814	3			N	-0-					-0-
04	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
05	1023	N	845	-0-	-178	-0-	845	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2106	-0-	-312	-0-	2106	3			N	-0-					-0-
01	2263	N	2023	-0-	-240	-0-	2023	3			N	-0-					-0-
02	2044	N	2040	-0-	-4	-0-	2040	3			N	-0-					-0-
03	2108	N	1145	-0-	-963	-0-	1145	3			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*05	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
01	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
02	560	N	453	-0-	-107	-0-	453	3			N	-0-					-0-
03	620	N	373	-0-	-247	-0-	373	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
02	2072	N	1776	-0-	-296	-0-	1776	3			N	-0-					-0-
03	2077	N	1800	-0-	-277	-0-	1800	3			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
*05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

12	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
04	840	N	547	-0-	-293	-0-	547	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
*05	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

12	2914	X	2854	-0-	-60	-0-	2854	3			N	-0-					-0-
01	2852	N	2741	-0-	-111	-0-	2741	3			N	-0-					-0-
02	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
03	2852	N	2250	-0-	-602	-0-	2250	3			N	-0-					-0-
04	2640	N	2136	-0-	-504	-0-	2136	3			N	-0-					-0-
05	2790	N	2375	-0-	-415	-0-	2375	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

12	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	1020	N	815	-0-	-205	-0-	815	3			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

12	1426	X	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
01	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
04	540	N	407	-0-	-133	-0-	407	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
01	1116	N	936	-0-	-180	-0-	936	3			N	-0-					-0-
02	1092	N	843	-0-	-249	-0-	843	3			N	-0-					-0-
03	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-
04	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
05	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					39
01	8	N	8	-0-	-0-	-0-	7	2	1	9	N	1					40
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					40
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
04	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

12	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
*05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					23
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					23
02	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					23
*03	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					23
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

12	496	N	485	-0-	-11	-0-	14	1	465	3	Y	5	5	1						1
							6	9												
01	477	N	477	-0-	-0-	-0-	14	1	457	3	Y	5	5	1						1
							6	9												
02	438	N	438	-0-	-0-	-0-	12	1	422	3	Y	4	4	1						1
							4	9												
*03	473	N	473	-0-	-0-	-0-	14	1	455	3	Y	4	4	1						1
							4	9												
*04	450	N	433	-0-	-17	-0-	13	1	417	3	Y	3	3	1						1
							3	9												
05	465	N	441	-0-	-24	-0-	13	1	424	3	Y	4	4	1						1
							4	9												

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	9	1	296	3	Y	5	5	1			1
							6	9									
01	313	N	313	-0-	-0-	-0-	9	1	300	3	Y	4	4	1			1
							4	9									
02	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									
*03	310	N	308	-0-	-2	-0-	9	1	297	3	Y	2	3	1			-0-
							2	9									
*04	300	N	298	-0-	-2	-0-	9	1	286	3	Y	3	2	1			1
							3	9									
*05	317	N	317	-0-	-0-	-0-	9	1	305	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	267	-0-	-43	-0-	7	1	253	3	Y	6	6	1			1
							7	9									
01	289	N	289	-0-	-0-	-0-	8	1	274	3	Y	6	6	1			1
							7	9									
02	269	N	269	-0-	-0-	-0-	7	1	255	3	Y	6	6	1			1
							7	9									
*03	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									
*04	278	N	278	-0-	-0-	-0-	8	1	267	3	Y	3	3	1			1
							3	9									
*05	282	N	282	-0-	-0-	-0-	8	1	271	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	16	1	524	3	Y	4	4	1			1
							4	9									
01	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
02	463	N	463	-0-	-0-	-0-	12	1	445	3	Y	5	5	1			1
							6	9									
*03	558	N	494	-0-	-64	-0-	14	1	473	3	Y	6	6	1			1
							7	9									
*04	540	N	435	-0-	-105	-0-	13	1	416	3	Y	5	5	1			1
							6	9									
05	527	N	456	-0-	-71	-0-	13	1	437	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-	-37	-0-	13	1	432	3	Y	13	13	1			3
							14	9									
01	464	N	464	-0-	-0-	-0-	13	1	434	3	Y	15	15	1			3
							17	9									
02	422	N	422	-0-	-0-	-0-	11	1	394	3	Y	15	16	1			2
							17	9									
*03	481	N	481	-0-	-0-	-0-	14	1	449	3	Y	16	15	1			3
							18	9									
*04	445	N	445	-0-	-0-	-0-	13	1	418	3	Y	13	12	1			4
							14	9									
*05	461	N	461	-0-	-0-	-0-	13	1	433	3	Y	14	15	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	16	1	541	3	Y	5	5	1			1
							6	9									
01	563	N	563	-0-	-0-	-0-	16	1	541	3	Y	5	5	1			1
							6	9									
02	507	N	507	-0-	-0-	-0-	14	1	491	3	Y	2	3	1			-0-
							2	9									
*03	559	N	559	-0-	-0-	-0-	16	1	542	3	Y	1	1	1			-0-
							1	9									
*04	540	N	539	-0-	-1	-0-	16	1	522	3	Y	1	1	1			-0-
							1	9									
*05	622	N	622	-0-	-0-	-0-	18	1	597	3	Y	6	5	1			1
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	696	-0-	-17	-0-	20	1	666	3	Y	9	9	1			2
							10	9									
01	732	N	732	-0-	-0-	-0-	21	1	700	3	Y	10	10	1			2
							11	9									
02	563	N	563	-0-	-0-	-0-	15	1	537	3	Y	10	11	1			1
							11	9									
*03	682	N	593	-0-	-89	-0-	17	1	563	3	Y	12	11	1			2
							13	9									
*04	786	N	786	-0-	-0-	-0-	23	1	752	3	Y	10	9	1			3
							11	9									
*05	904	N	904	-0-	-0-	-0-	26	1	866	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	7	1	221	3	Y	4	5	1			1
							4	9									
01	245	N	245	-0-	-0-	-0-	7	1	234	3	Y	4	4	1			1
							4	9									
02	183	N	183	-0-	-0-	-0-	5	1	174	3	Y	4	4	1			1
							4	9									
*03	303	N	303	-0-	-0-	-0-	9	1	283	3	Y	10	9	1			2
							11	9									
*04	266	N	266	-0-	-0-	-0-	7	1	248	3	Y	10	9	1			3
							11	9									
*05	314	N	314	-0-	-0-	-0-	9	1	293	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	889	-0-	-41	-0-	25	1	847	3	Y	15	15	1			3
							17	9									
01	905	N	905	-0-	-0-	-0-	26	1	862	3	Y	15	15	1			3
							17	9									
02	808	N	808	-0-	-0-	-0-	22	1	771	3	Y	14	15	1			2
							15	9									
*03	922	N	922	-0-	-0-	-0-	26	1	877	3	Y	17	16	1			3
							19	9									
*04	870	N	848	-0-	-22	-0-	24	1	809	3	Y	14	13	1			4
							15	9									
*05	968	N	968	-0-	-0-	-0-	28	1	921	3	Y	17	17	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	796	-0-	-41	-0-	23	1	767	3	Y	5	5	1			1
							6	9									
01	783	N	783	-0-	-0-	-0-	23	1	754	3	Y	5	5	1			1
							6	9									
02	698	N	698	-0-	-0-	-0-	19	1	673	3	Y	5	5	1			1
							6	9									
*03	806	N	791	-0-	-15	-0-	23	1	761	3	Y	6	6	1			1
							7	9									
*04	750	N	718	-0-	-32	-0-	21	1	691	3	Y	5	5	1			1
							6	9									
05	775	N	42	-0-	-733	-0-	1	1	39	3	Y	2	3	1			-0-
							2	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

12	634	N	634	-0-	-0-	-0-	18	1	610	3	Y	5	5	1			1
							6	9									
01	622	N	622	-0-	-0-	-0-	18	1	600	3	Y	4	4	1			1
							4	9									
02	563	N	563	-0-	-0-	-0-	15	1	546	3	Y	2	3	1			-0-
							2	9									
*03	628	N	628	-0-	-0-	-0-	18	1	606	3	Y	4	3	1			1
							4	9									
*04	603	N	603	-0-	-0-	-0-	17	1	575	3	Y	10	8	1			3
							11	9									
*05	642	N	642	-0-	-0-	-0-	19	1	608	3	Y	14	14	1			3
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

12	655	N	655	-0-	-0-	-0-	19	1	629	3	Y	6	6	1			1
							7	9									
01	650	N	650	-0-	-0-	-0-	19	1	624	3	Y	6	6	1			1
							7	9									
02	581	N	581	-0-	-0-	-0-	16	1	558	3	Y	6	6	1			1
							7	9									
*03	639	N	639	-0-	-0-	-0-	18	1	604	3	Y	15	13	1			3
							17	9									
*04	613	N	613	-0-	-0-	-0-	18	1	581	3	Y	13	12	1			4
							14	9									
*05	645	N	645	-0-	-0-	-0-	18	1	604	3	Y	21	20	1			5
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

12	744	N	713	-0-	-31	-0-	20	1	687	3	Y	5	5	1			1
							6	9									
01	707	N	707	-0-	-0-	-0-	21	1	679	3	Y	6	6	1			1
							7	9									
02	644	N	644	-0-	-0-	-0-	17	1	620	3	Y	6	6	1			1
							7	9									
*03	726	N	726	-0-	-0-	-0-	21	1	697	3	Y	7	7	1			1
							8	9									
*04	677	N	677	-0-	-0-	-0-	20	1	649	3	Y	7	6	1			2
							8	9									
*05	725	N	725	-0-	-0-	-0-	21	1	693	3	Y	10	10	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	8	1	279	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	16	1	526	3	Y	-0-					-0-
*04	414	N	414	-0-	-0-	-0-	12	1	395	3	Y	6	4	1			2
							7	9									
*05	425	N	425	-0-	-0-	-0-	12	1	405	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

12	589	N	565	-0-	-24	-0-	16	1	534	3	Y	14	14	1			3
							15	9									
01	550	N	550	-0-	-0-	-0-	16	1	522	3	Y	11	12	1			2
							12	9									
02	505	N	505	-0-	-0-	-0-	14	1	483	3	Y	7	8	1			1
							8	9									
*03	560	N	560	-0-	-0-	-0-	16	1	535	3	Y	8	8	1			1
							9	9									
*04	540	N	539	-0-	-1	-0-	15	1	510	3	Y	13	10	1			4
							14	9									
*05	571	N	571	-0-	-0-	-0-	16	1	538	3	Y	15	15	1			4
							17	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

12	190	N	190	-0-	-0-	-0-	5	1	175	3	Y	9	9	1			2
							10	9									
01	184	N	184	-0-	-0-	-0-	5	1	168	3	Y	10	10	1			2
							11	9									
02	172	N	172	-0-	-0-	-0-	4	1	157	3	Y	10	11	1			1
							11	9									
*03	207	N	207	-0-	-0-	-0-	6	1	188	3	Y	12	11	1			2
							13	9									
*04	181	N	181	-0-	-0-	-0-	5	1	167	3	Y	8	8	1			2
							9	9									
*05	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-	2	1			-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

12	1054	N	1051	-0-	-3	-0-	30	1	1010	3	Y	10	10	1			2
							11	9									
01	1055	N	1055	-0-	-0-	-0-	31	1	1011	3	Y	12	12	1			2
							13	9									
02	962	N	962	-0-	-0-	-0-	26	1	919	3	Y	15	15	1			2
							17	9									
*03	1054	N	891	-0-	-163	-0-	26	1	852	3	Y	12	12	1			2
							13	9									
*04	1080	N	1080	-0-	-0-	-0-	31	1	1032	3	Y	15	13	1			4
							17	9									
*05	1102	N	1102	-0-	-0-	-0-	32	1	1052	3	Y	16	16	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	783	-0-		-23	-0-	22	1 7 9	754	3	Y	6	6	1			1
01	784	N	784	-0-		-0-	-0-	23	1 12 9	749	3	Y	11	10	1			2
02	712	N	712	-0-		-0-	-0-	19	1 17 9	676	3	Y	15	15	1			2
*03	801	N	801	-0-		-0-	-0-	23	1 20 9	758	3	Y	18	17	1			3
*04	750	N	741	-0-		-9	-0-	21	1 15 9	705	3	Y	14	13	1			4
*05	805	N	805	-0-		-0-	-0-	23	1 18 9	764	3	Y	16	16	1			4

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	851	-0-		-48	-0-	24	1 15 9	812	3	Y	14	14	1			3
01	900	N	900	-0-		-0-	-0-	26	1 8 9	866	3	Y	7	9	1			1
02	777	N	777	-0-		-0-	-0-	21	1 6 9	750	3	Y	5	5	1			1
*03	884	N	884	-0-		-0-	-0-	26	1 4 9	854	3	Y	4	4	1			1
*04	870	N	743	-0-		-127	-0-	21	1 12 9	710	3	Y	11	9	1			3
05	868	N	861	-0-		-7	-0-	25	1 18 9	818	3	Y	16	15	1			4

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-		-12	-0-	16	1 8 9	553	3	Y	7	7	1			1
01	562	N	562	-0-		-0-	-0-	16	1 7 9	539	3	Y	6	6	1			1
02	408	N	408	-0-		-0-	-0-	11	1 6 9	391	3	Y	5	5	1			1
*03	589	N	525	-0-		-64	-0-	15	1 6 9	504	3	Y	5	5	1			1
*04	546	N	546	-0-		-0-	-0-	16	1 6 9	524	3	Y	5	5	1			1
*05	575	N	575	-0-		-0-	-0-	17	1 7 9	551	3	Y	6	6	1			1

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1060	-0-		-25	-0-	30	1 6 9	1024	3	Y	5	5	1			1
01	1059	N	1059	-0-		-0-	-0-	31	1 6 9	1022	3	Y	5	5	1			1
02	975	N	975	-0-		-0-	-0-	26	1 6 9	943	3	Y	5	5	1			1
*03	1054	N	1045	-0-		-9	-0-	30	1 13 9	1002	3	Y	12	11	1			2
*04	1043	N	1043	-0-		-0-	-0-	30	1 14 9	999	3	Y	13	11	1			4
*05	1096	N	1096	-0-		-0-	-0-	32	1 14 9	1050	3	Y	13	14	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1192	-0-		-141	-0-	34	1	1154	3	Y	4	6	1			1
								4	9									
01	1118	N	1118	-0-		-0-	-0-	33	1	1081	3	Y	4	4	1			1
								4	9									
02	911	N	911	-0-		-0-	-0-	25	1	880	3	Y	5	5	1			1
								6	9									
*03	1178	N	1142	-0-		-36	-0-	33	1	1103	3	Y	5	5	1			1
								6	9									
*04	1209	N	1209	-0-		-0-	-0-	35	1	1167	3	Y	6	5	1			2
								7	9									
*05	1379	N	1379	-0-		-0-	-0-	40	1	1322	3	Y	15	13	1			4
								17	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1400	-0-		-26	-0-	40	1	1339	3	Y	19	19	1			4
								21	9									
01	1387	N	1387	-0-		-0-	-0-	40	1	1325	3	Y	20	20	1			4
								22	9									
02	1265	N	1265	-0-		-0-	-0-	34	1	1209	3	Y	20	21	1			3
								22	9									
*03	1395	N	1317	-0-		-78	-0-	38	1	1265	3	Y	13	14	1			2
								14	9									
*04	1350	N	1246	-0-		-104	-0-	36	1	1198	3	Y	11	10	1			3
								12	9									
05	1395	N	1288	-0-		-107	-0-	38	1	1238	3	Y	11	11	1			3
								12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-		-9	-0-	10	1	322	3	Y	-0-					-0-
01	319	N	319	-0-		-0-	-0-	9	1	310	3	Y	-0-					-0-
02	300	N	300	-0-		-0-	-0-	8	1	285	3	Y	6	5	1			1
								7	9									
*03	344	N	344	-0-		-0-	-0-	10	1	321	3	Y	12	11	1			2
								13	9									
*04	300	N	290	-0-		-10	-0-	8	1	271	3	Y	10	9	1			3
								11	9									
05	341	N	332	-0-		-9	-0-	9	1	311	3	Y	11	11	1			3
								12	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1029	-0-		-56	-0-	29	1	978	3	Y	20	20	1			4
								22	9									
01	1026	N	1026	-0-		-0-	-0-	30	1	977	3	Y	17	18	1			3
								19	9									
02	925	N	925	-0-		-0-	-0-	25	1	885	3	Y	14	15	1			2
								15	9									
*03	1023	N	1017	-0-		-6	-0-	29	1	970	3	Y	16	15	1			3
								18	9									
*04	990	N	967	-0-		-23	-0-	28	1	932	3	Y	6	7	1			2
								7	9									
05	1023	N	1001	-0-		-22	-0-	29	1	964	3	Y	7	7	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1114	-0-		-33	-0-		30	1	1017	3	Y	61	61	1			13
									67	9									
01	1070	N	1070	-0-		-0-	-0-		30	1	1000	3	Y	36	42	1			7
									40	9									
02	941	N	941	-0-		-0-	-0-		25	1	901	3	Y	14	19	1			2
									15	9									
*03	1205	N	1205	-0-		-0-	-0-		35	1	1149	3	Y	19	18	1			3
									21	9									
*04	1149	N	1149	-0-		-0-	-0-		31	1	1017	3	Y	92	69	1			26
									101	9									
*05	1194	N	1194	-0-		-0-	-0-		32	1	1054	3	Y	98	101	1			23
									108	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-		-0-	-0-		15	1	493	3	Y	9	9	1			2
									10	9									
01	573	N	573	-0-		-0-	-0-		17	1	545	3	Y	10	10	1			2
									11	9									
02	543	N	543	-0-		-0-	-0-		15	1	517	3	Y	10	11	1			1
									11	9									
*03	545	N	545	-0-		-0-	-0-		16	1	516	3	Y	12	11	1			2
									13	9									
*04	510	N	500	-0-		-10	-0-		14	1	475	3	Y	10	9	1			3
									11	9									
05	527	N	508	-0-		-19	-0-		15	1	481	3	Y	11	11	1			3
									12	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-		-8	-0-		16	1	530	3	Y	4	4	1			1
									4	9									
01	548	N	548	-0-		-0-	-0-		16	1	528	3	Y	4	4	1			1
									4	9									
02	501	N	501	-0-		-0-	-0-		14	1	483	3	Y	4	4	1			1
									4	9									
*03	558	N	534	-0-		-24	-0-		15	1	515	3	Y	4	4	1			1
									4	9									
*04	540	N	495	-0-		-45	-0-		14	1	477	3	Y	4	4	1			1
									4	9									
05	558	N	529	-0-		-29	-0-		15	1	507	3	Y	6	6	1			1
									7	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	569	-0-		-51	-0-		16	1	538	3	Y	14	14	1			3
									15	9									
01	588	N	588	-0-		-0-	-0-		17	1	556	3	Y	14	14	1			3
									15	9									
02	533	N	533	-0-		-0-	-0-		14	1	505	3	Y	13	14	1			2
									14	9									
*03	585	N	585	-0-		-0-	-0-		17	1	551	3	Y	15	14	1			3
									17	9									
*04	570	N	542	-0-		-28	-0-		16	1	512	3	Y	13	12	1			4
									14	9									
05	589	N	571	-0-		-18	-0-		16	1	540	3	Y	14	15	1			3
									15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	738	-0-	-68	-0-	21	1 9	708	3	Y	8	9	1			2
01	725	N	725	-0-	-0-	-0-	21	1 6 9	698	3	Y	5	6	1			1
02	646	N	646	-0-	-0-	-0-	17	1 6 9	623	3	Y	5	5	1			1
*03	744	N	744	-0-	-0-	-0-	22	1 6 9	716	3	Y	5	5	1			1
*04	690	N	675	-0-	-15	-0-	20	1 4 9	651	3	Y	4	4	1			1
*05	714	N	714	-0-	-0-	-0-	21	1 7 9	686	3	Y	6	6	1			1

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	754	-0-	-114	-0-	22	1 6 9	726	3	Y	5	6	1			1
01	778	N	778	-0-	-0-	-0-	23	1 7 9	748	3	Y	6	6	1			1
02	774	N	774	-0-	-0-	-0-	21	1 8 9	745	3	Y	7	7	1			1
*03	851	N	851	-0-	-0-	-0-	25	1 9 9	817	3	Y	8	8	1			1
*04	781	N	781	-0-	-0-	-0-	23	1 9 9	749	3	Y	8	7	1			2
*05	850	N	850	-0-	-0-	-0-	25	1 9 9	816	3	Y	8	8	1			2

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1207	-0-	-126	-0-	34	1 8 9	1165	3	Y	7	7	1			1
01	1236	N	1236	-0-	-0-	-0-	36	1 7 9	1193	3	Y	6	6	1			1
02	1113	N	1113	-0-	-0-	-0-	30	1 3 9	1080	3	Y	3	4	1			-0-
*03	1213	N	1213	-0-	-0-	-0-	35	1 4 9	1174	3	Y	4	3	1			1
*04	1200	N	1172	-0-	-28	-0-	34	1 3 9	1135	3	Y	3	3	1			1
05	1240	N	1226	-0-	-14	-0-	36	1 4 9	1186	3	Y	4	4	1			1

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	591	-0-	-29	-0-	17	1 9 9	565	3	Y	8	8	1			2
01	615	N	615	-0-	-0-	-0-	18	1 13 9	584	3	Y	12	12	1			2
02	555	N	555	-0-	-0-	-0-	15	1 17 9	523	3	Y	15	15	1			2
*03	630	N	630	-0-	-0-	-0-	18	1 20 9	592	3	Y	18	17	1			3
*04	600	N	426	-0-	-174	-0-	12	1 8 9	406	3	Y	7	8	1			2
*05	663	N	663	-0-	-0-	-0-	19	1 8 9	636	3	Y	7	7	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1171	-0-		-7	-0-	33	1	1113	3	Y	23	22	1			5
								25	9									
01	1130	N	1130	-0-		-0-	-0-	33	1	1075	3	Y	20	21	1			4
								22	9									
02	1017	N	1017	-0-		-0-	-0-	27	1	970	3	Y	18	19	1			3
								20	9									
*03	1147	N	1144	-0-		-3	-0-	33	1	1090	3	Y	19	19	1			3
								21	9									
*04	1080	N	1074	-0-		-6	-0-	31	1	1026	3	Y	15	14	1			4
								17	9									
*05	1139	N	1139	-0-		-0-	-0-	33	1	1091	3	Y	14	15	1			3
								15	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-		-43	-0-	21	1	696	3	Y	14	14	1			3
								15	9									
01	721	N	721	-0-		-0-	-0-	21	1	686	3	Y	13	14	1			2
								14	9									
02	650	N	650	-0-		-0-	-0-	17	1	618	3	Y	14	14	1			2
								15	9									
*03	744	N	726	-0-		-18	-0-	21	1	694	3	Y	10	10	1			2
								11	9									
*04	692	N	692	-0-		-0-	-0-	20	1	663	3	Y	8	8	1			2
								9	9									
*05	724	N	724	-0-		-0-	-0-	21	1	692	3	Y	10	10	1			2
								11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-		-0-	-0-	16	1	542	3	Y	9	9	1			2
								10	9									
01	558	N	558	-0-		-0-	-0-	16	1	531	3	Y	10	10	1			2
								11	9									
02	516	N	516	-0-		-0-	-0-	14	1	491	3	Y	10	11	1			1
								11	9									
*03	568	N	568	-0-		-0-	-0-	16	1	539	3	Y	12	11	1			2
								13	9									
*04	540	N	500	-0-		-40	-0-	14	1	475	3	Y	10	9	1			3
								11	9									
05	558	N	508	-0-		-50	-0-	15	1	481	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2118	-0-		-52	-0-	61	1	2046	3	Y	10	9	1			2
								11	9									
01	2089	N	2089	-0-		-0-	-0-	61	1	2017	3	Y	10	10	1			2
								11	9									
02	1930	N	1930	-0-		-0-	-0-	52	1	1867	3	Y	10	11	1			1
								11	9									
*03	2108	N	2102	-0-		-6	-0-	61	1	2028	3	Y	12	11	1			2
								13	9									
*04	2010	N	1987	-0-		-23	-0-	58	1	1918	3	Y	10	9	1			3
								11	9									
05	2139	N	2061	-0-		-78	-0-	61	1	1988	3	Y	11	11	1			3
								12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2636	-0-	-154	-0-	73	1	2468	3	Y	86	86	1			18
							95	9									
01	2632	N	2632	-0-	-0-	-0-	75	1	2459	3	Y	89	90	1			17
							98	9									
02	2385	N	2385	-0-	-0-	-0-	62	1	2224	3	Y	90	94	1			13
							99	9									
*03	2887	N	2887	-0-	-0-	-0-	83	1	2760	3	Y	40	46	1			7
							44	9									
*04	2742	N	2742	-0-	-0-	-0-	78	1	2580	3	Y	76	61	1			22
							84	9									
*05	2949	N	2949	-0-	-0-	-0-	84	1	2770	3	Y	86	88	1			20
							95	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3421	X	3421	-0-	-0-	-0-	97	1	3279	3	Y	41	40	1			9
							45	9									
01	3385	X	3385	-0-	-0-	-0-	99	1	3245	3	Y	37	39	1			7
							41	9									
02	3040	X	3040	-0-	-0-	-0-	82	1	2921	3	Y	34	36	1			5
							37	9									
*03	3472	X	2796	-0-	-676	-0-	81	1	2684	3	Y	28	28	1			5
							31	9									
*04	3360	X	3245	-0-	-115	-0-	94	1	3110	3	Y	37	31	1			11
							41	9									
05	3410	X	3333	-0-	-77	-0-	97	1	3193	3	Y	39	41	1			9
							43	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1598	-0-	-45	-0-	46	1	1542	3	Y	9	10	1			2
							10	9									
01	1597	N	1597	-0-	-0-	-0-	47	1	1539	3	Y	10	10	1			2
							11	9									
02	1445	N	1445	-0-	-0-	-0-	39	1	1395	3	Y	10	11	1			1
							11	9									
*03	1612	N	1586	-0-	-26	-0-	46	1	1527	3	Y	12	11	1			2
							13	9									
*04	1560	N	1522	-0-	-38	-0-	44	1	1467	3	Y	10	9	1			3
							11	9									
05	1612	N	1580	-0-	-32	-0-	46	1	1522	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1360	-0-	-562	-0-	39	1	1312	3	Y	8	8	1			2
							9	9									
01	1173	N	1173	-0-	-0-	-0-	35	1	1134	3	Y	4	5	1			1
							4	9									
02	1026	N	1026	-0-	-0-	-0-	28	1	998	3	Y	-0-	1	1			-0-
*03	1364	N	1013	-0-	-351	-0-	30	1	983	3	Y	-0-					-0-
*04	1140	N	1086	-0-	-54	-0-	32	1	1051	3	Y	3	2	1			1
							3	9									
05	1147	N	1108	-0-	-39	-0-	33	1	1067	3	Y	7	6	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	23	1	792	3	Y	15	15	1			3
							17	9									
01	800	N	800	-0-	-0-	-0-	23	1	759	3	Y	16	16	1			3
							18	9									
02	738	N	738	-0-	-0-	-0-	20	1	701	3	Y	15	16	1			2
							17	9									
*03	806	N	676	-0-	-130	-0-	19	1	644	3	Y	12	12	1			2
							13	9									
*04	780	N	672	-0-	-108	-0-	19	1	638	3	Y	14	12	1			4
							15	9									
05	806	N	717	-0-	-89	-0-	21	1	682	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2287	-0-	-38	-0-	65	1	2211	3	Y	10	10	1			2
							11	9									
01	2321	N	2321	-0-	-0-	-0-	68	1	2239	3	Y	13	13	1			2
							14	9									
02	2062	N	2062	-0-	-0-	-0-	56	1	1989	3	Y	15	15	1			2
							17	9									
*03	2294	N	1872	-0-	-422	-0-	54	1	1804	3	Y	13	13	1			2
							14	9									
*04	2220	N	2154	-0-	-66	-0-	63	1	2080	3	Y	10	9	1			3
							11	9									
05	2294	N	2175	-0-	-119	-0-	64	1	2101	3	Y	9	10	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	925	-0-	-36	-0-	26	1	895	3	Y	4	4	1			1
							4	9									
01	921	N	921	-0-	-0-	-0-	27	1	888	3	Y	5	5	1			1
							6	9									
02	855	N	855	-0-	-0-	-0-	23	1	826	3	Y	5	5	1			1
							6	9									
*03	1278	N	1278	-0-	-0-	-0-	37	1	1237	3	Y	4	4	1			1
							4	9									
*04	900	N	754	-0-	-146	-0-	22	1	729	3	Y	3	3	1			1
							3	9									
05	930	N	844	-0-	-86	-0-	25	1	816	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	21	1	714	3	Y	23	23	1			5
							25	9									
01	764	N	764	-0-	-0-	-0-	22	1	716	3	Y	24	24	1			5
							26	9									
02	682	N	682	-0-	-0-	-0-	18	1	638	3	Y	24	25	1			4
							26	9									
*03	783	N	783	-0-	-0-	-0-	22	1	742	3	Y	17	18	1			3
							19	9									
*04	750	N	739	-0-	-11	-0-	21	1	703	3	Y	14	13	1			4
							15	9									
05	744	N	699	-0-	-45	-0-	20	1	668	3	Y	10	12	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	20	1	687	3	Y	4	4	1			1
							4	9									
01	711	N	711	-0-	-0-	-0-	21	1	686	3	Y	4	4	1			1
							4	9									
02	639	N	639	-0-	-0-	-0-	17	1	618	3	Y	4	4	1			1
							4	9									
*03	713	N	701	-0-	-12	-0-	20	1	678	3	Y	3	3	1			1
							3	9									
*04	690	N	617	-0-	-73	-0-	18	1	596	3	Y	3	3	1			1
							3	9									
05	713	N	623	-0-	-90	-0-	18	1	596	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	423	-0-	-73	-0-	12	1	399	3	Y	11	10	1			2
							12	9									
01	444	N	444	-0-	-0-	-0-	13	1	414	3	Y	15	14	1			3
							17	9									
02	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	10	1			1
							9	9									
*03	440	N	440	-0-	-0-	-0-	13	1	418	3	Y	8	8	1			1
							9	9									
*04	423	N	423	-0-	-0-	-0-	12	1	402	3	Y	8	7	1			2
							9	9									
05	434	N	416	-0-	-18	-0-	12	1	400	3	Y	4	5	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-	-43	-0-	21	1	693	3	Y	16	16	1			3
							18	9									
01	733	N	733	-0-	-0-	-0-	21	1	694	3	Y	16	16	1			3
							18	9									
02	1370	N	1370	-0-	-0-	-0-	37	1	1316	3	Y	15	16	1			2
							17	9									
*03	744	N	682	-0-	-62	-0-	20	1	648	3	Y	13	13	1			2
							14	9									
*04	720	N	650	-0-	-70	-0-	19	1	618	3	Y	12	11	1			3
							13	9									
05	744	N	659	-0-	-85	-0-	19	1	629	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1433	-0-	-24	-0-	41	1	1371	3	Y	19	19	1			4
							21	9									
01	1401	N	1401	-0-	-0-	-0-	41	1	1338	3	Y	20	20	1			4
							22	9									
02	1264	N	1264	-0-	-0-	-0-	34	1	1208	3	Y	20	21	1			3
							22	9									
*03	1384	N	1384	-0-	-0-	-0-	40	1	1319	3	Y	23	22	1			4
							25	9									
*04	1320	N	1252	-0-	-68	-0-	36	1	1193	3	Y	21	19	1			6
							23	9									
05	1364	N	1293	-0-	-71	-0-	38	1	1231	3	Y	22	23	1			5
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	28	1	948	3	Y	9	9	1			2
							10	9									
01	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10	10	1			2
							11	9									
02	882	N	882	-0-	-0-	-0-	24	1	847	3	Y	10	11	1			1
							11	9									
*03	961	N	961	-0-	-0-	-0-	28	1	920	3	Y	12	11	1			2
							13	9									
*04	930	N	833	-0-	-97	-0-	24	1	798	3	Y	10	9	1			3
							11	9									
05	961	N	592	-0-	-369	-0-	17	1	563	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	860	-0-	-39	-0-	24	1	826	3	Y	9	9	1			2
							10	9									
01	899	N	899	-0-	-0-	-0-	26	1	862	3	Y	10	10	1			2
							11	9									
02	813	N	813	-0-	-0-	-0-	22	1	780	3	Y	10	11	1			1
							11	9									
*03	908	N	908	-0-	-0-	-0-	26	1	869	3	Y	12	11	1			2
							13	9									
*04	901	N	901	-0-	-0-	-0-	26	1	864	3	Y	10	9	1			3
							11	9									
*05	945	N	945	-0-	-0-	-0-	28	1	905	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1314	-0-	-50	-0-	37	1	1266	3	Y	10	10	1			2
							11	9									
01	1364	N	1364	-0-	-0-	-0-	40	1	1311	3	Y	12	12	1			2
							13	9									
02	1227	N	1227	-0-	-0-	-0-	33	1	1177	3	Y	15	15	1			2
							17	9									
*03	1381	N	1381	-0-	-0-	-0-	40	1	1322	3	Y	17	16	1			3
							19	9									
*04	1320	N	1294	-0-	-26	-0-	38	1	1244	3	Y	11	11	1			3
							12	9									
*05	1368	N	1368	-0-	-0-	-0-	40	1	1317	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	741	-0-	-34	-0-	21	1	701	3	Y	17	17	1			4
							19	9									
01	748	N	748	-0-	-0-	-0-	22	1	709	3	Y	15	16	1			3
							17	9									
02	687	N	687	-0-	-0-	-0-	18	1	654	3	Y	14	15	1			2
							15	9									
*03	750	N	750	-0-	-0-	-0-	21	1	710	3	Y	17	16	1			3
							19	9									
*04	720	N	702	-0-	-18	-0-	20	1	671	3	Y	10	10	1			3
							11	9									
05	775	N	568	-0-	-207	-0-	17	1	543	3	Y	7	8	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	12	1	389	3	Y	8	7	1			2
							9	9									
01	408	N	408	-0-	-0-	-0-	12	1	384	3	Y	11	11	1			2
							12	9									
02	364	N	364	-0-	-0-	-0-	10	1	340	3	Y	13	13	1			2
							14	9									
*03	393	N	393	-0-	-0-	-0-	11	1	369	3	Y	12	12	1			2
							13	9									
*04	360	N	211	-0-	-149	-0-	6	1	196	3	Y	8	8	1			2
							9	9									
05	372	N	363	-0-	-9	-0-	10	1	340	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1893	-0-	-60	-0-	54	1	1829	3	Y	9	9	1			2
							10	9									
01	1871	N	1871	-0-	-0-	-0-	55	1	1805	3	Y	10	10	1			2
							11	9									
02	824	N	824	-0-	-0-	-0-	22	1	791	3	Y	10	11	1			1
							11	9									
*03	1891	N	1142	-0-	-749	-0-	33	1	1096	3	Y	12	11	1			2
							13	9									
*04	1800	N	1253	-0-	-547	-0-	36	1	1206	3	Y	10	9	1			3
							11	9									
*05	1277	N	1277	-0-	-0-	-0-	37	1	1228	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1593	N	1593	-0-	-0-	-0-	45	1	1527	3	Y	19	19	1			4
							21	9									
01	1529	N	1529	-0-	-0-	-0-	45	1	1462	3	Y	20	20	1			4
							22	9									
02	1187	N	1187	-0-	-0-	-0-	32	1	1133	3	Y	20	21	1			3
							22	9									
*03	1737	N	1737	-0-	-0-	-0-	50	1	1662	3	Y	23	22	1			4
							25	9									
*04	1470	N	659	-0-	-811	-0-	19	1	620	3	Y	18	17	1			5
							20	9									
*05	1421	N	1421	-0-	-0-	-0-	42	1	1366	3	Y	12	14	1			3
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	745	-0-	-123	-0-	21	1	703	3	Y	19	19	1			4
							21	9									
01	862	N	862	-0-	-0-	-0-	25	1	815	3	Y	20	20	1			4
							22	9									
02	734	N	734	-0-	-0-	-0-	20	1	704	3	Y	9	12	1			1
							10	9									
*03	810	N	810	-0-	-0-	-0-	23	1	774	3	Y	12	11	1			2
							13	9									
*04	840	N	759	-0-	-81	-0-	22	1	726	3	Y	10	9	1			3
							11	9									
05	806	N	753	-0-	-53	-0-	22	1	719	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1649	-0-	-25	-0-	47	1	1592	3	Y	9	9	1			2
							10	9									
01	1649	N	1649	-0-	-0-	-0-	48	1	1590	3	Y	10	10	1			2
							11	9									
02	1520	N	1520	-0-	-0-	-0-	41	1	1468	3	Y	10	11	1			1
							11	9									
*03	1643	N	1626	-0-	-17	-0-	47	1	1566	3	Y	12	11	1			2
							13	9									
*04	1590	N	1072	-0-	-518	-0-	31	1	1030	3	Y	10	9	1			3
							11	9									
05	1674	N	1412	-0-	-262	-0-	41	1	1359	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2249	-0-	-76	-0-	65	1	2183	3	Y	1	3	1			-0-
							1	9									
01	2244	N	2244	-0-	-0-	-0-	66	1	2178	3	Y	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	55	1	1951	3	Y	-0-					-0-
*03	2263	N	2257	-0-	-6	-0-	65	1	2169	3	Y	21	17	1			4
							23	9									
*04	2160	N	1701	-0-	-459	-0-	49	1	1634	3	Y	16	15	1			5
							18	9									
*05	2316	N	2316	-0-	-0-	-0-	68	1	2224	3	Y	22	22	1			5
							24	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2173	-0-	-28	-0-	62	1	2090	3	Y	19	19	1			4
							21	9									
01	2200	N	2200	-0-	-0-	-0-	64	1	2114	3	Y	20	20	1			4
							22	9									
02	1983	N	1983	-0-	-0-	-0-	54	1	1907	3	Y	20	21	1			3
							22	9									
*03	2179	N	2179	-0-	-0-	-0-	63	1	2097	3	Y	17	17	1			3
							19	9									
*04	2130	N	2066	-0-	-64	-0-	60	1	1995	3	Y	10	10	1			3
							11	9									
05	2201	N	2172	-0-	-29	-0-	64	1	2096	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2853	N	2853	-0-		-0-	-0-	81	1	2742	3	Y	27	27	1			6
								30	9									
01	2456	N	2456	-0-		-0-	-0-	71	1	2332	3	Y	48	45	1			9
								53	9									
02	2307	N	2307	-0-		-0-	-0-	61	1	2172	3	Y	67	66	1			10
								74	9									
*03	2033	N	2033	-0-		-0-	-0-	58	1	1918	3	Y	52	53	1			9
								57	9									
*04	2448	N	2448	-0-		-0-	-0-	70	1	2317	3	Y	55	48	1			16
								61	9									
*05	3002	N	3002	-0-		-0-	-0-	87	1	2846	3	Y	63	64	1			15
								69	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	593	-0-		-27	-0-	17	1	558	3	Y	16	16	1			3
								18	9									
01	583	N	583	-0-		-0-	-0-	17	1	548	3	Y	16	16	1			3
								18	9									
02	555	N	555	-0-		-0-	-0-	15	1	525	3	Y	14	15	1			2
								15	9									
*03	619	N	619	-0-		-0-	-0-	18	1	582	3	Y	17	16	1			3
								19	9									
*04	570	N	538	-0-		-32	-0-	15	1	508	3	Y	14	13	1			4
								15	9									
05	620	N	584	-0-		-36	-0-	17	1	546	3	Y	19	19	1			4
								21	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1292	-0-		-41	-0-	36	1	1228	3	Y	25	25	1			5
								28	9									
01	63	N	63	-0-		-0-	-0-	38	1	25	9	Y	23	24	1			4
02	1168	N	1168	-0-		-0-	-0-	31	1	1113	3	Y	22	23	1			3
								24	9									
*03	1321	N	1321	-0-		-0-	-0-	38	1	1257	3	Y	24	23	1			4
								26	9									
*04	1142	N	1142	-0-		-0-	-0-	33	1	1089	3	Y	18	17	1			5
								20	9									
05	1302	N	1229	-0-		-73	-0-	36	1	1173	3	Y	18	19	1			4
								20	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	199	-0-		-1196	-0-	5	1	162	3	Y	29	28	1			6
								32	9									
01	167	N	167	-0-		-0-	-0-	4	1	134	3	Y	26	27	1			5
								29	9									
02	184	N	184	-0-		-0-	-0-	4	1	158	3	Y	20	22	1			3
								22	9									
*03	209	N	209	-0-		-0-	-0-	5	1	179	3	Y	23	22	1			4
								25	9									
*04	150	N	51	-0-		-99	-0-	1	1	41	3	Y	8	10	1			2
								9	9									
*05	600	N	600	-0-		-0-	-0-	17	1	569	3	Y	13	12	1			3
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3935	X	3935	-0-	-0-	-0-	113	1	3807	3	Y	14	14	1			3
							15	9									
01	3100	N	3216	-0-	116	116	95	1	3103	3	Y	16	16	1			3
							18	9									
02	2793	N	2677	-0-	-116	-0-	73	1	2586	3	Y	16	17	1			2
							18	9									
*03	3007	X	2761	-0-	-246	-0-	80	1	2664	3	Y	15	14	1			3
							17	9									
*04	2910	X	2831	-0-	-79	-0-	83	1	2729	3	Y	17	15	1			5
							19	9									
05	3007	X	2852	-0-	-155	-0-	84	1	2753	3	Y	14	16	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	10	1	332	3	Y	6	6	1			1
							7	9									
01	340	N	340	-0-	-0-	-0-	10	1	323	3	Y	6	6	1			1
							7	9									
02	310	N	310	-0-	-0-	-0-	8	1	294	3	Y	7	7	1			1
							8	9									
*03	347	N	347	-0-	-0-	-0-	10	1	328	3	Y	8	8	1			1
							9	9									
*04	330	N	328	-0-	-2	-0-	9	1	310	3	Y	8	7	1			2
							9	9									
*05	344	N	344	-0-	-0-	-0-	10	1	315	3	Y	17	15	1			4
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	561	-0-	-28	-0-	16	1	539	3	Y	5	6	1			1
							6	9									
01	554	N	554	-0-	-0-	-0-	16	1	531	3	Y	6	6	1			1
							7	9									
02	496	N	496	-0-	-0-	-0-	13	1	477	3	Y	5	5	1			1
							6	9									
*03	566	N	566	-0-	-0-	-0-	16	1	546	3	Y	4	4	1			1
							4	9									
*04	540	N	537	-0-	-3	-0-	16	1	518	3	Y	3	3	1			1
							3	9									
05	558	N	552	-0-	-6	-0-	16	1	532	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	707	-0-	-6	-0-	20	1	673	3	Y	13	13	1			3
							14	9									
01	683	N	683	-0-	-0-	-0-	20	1	648	3	Y	14	14	1			3
							15	9									
02	609	N	609	-0-	-0-	-0-	16	1	579	3	Y	13	14	1			2
							14	9									
*03	734	N	734	-0-	-0-	-0-	21	1	696	3	Y	15	14	1			3
							17	9									
*04	671	N	671	-0-	-0-	-0-	19	1	634	3	Y	16	14	1			5
							18	9									
*05	720	N	720	-0-	-0-	-0-	21	1	679	3	Y	18	19	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

12	527	N	486	-0-	-41	-0-	14 2	1 9	470	3	Y	2	3	1			-0-
01	487	N	487	-0-	-0-	-0-	14 2	1 9	471	3	Y	2	2	1			-0-
02	441	N	441	-0-	-0-	-0-	12 3	1 9	426	3	Y	3	3	1			-0-
*03	496	N	484	-0-	-12	-0-	14 4	1 9	466	3	Y	4	3	1			1
*04	480	N	470	-0-	-10	-0-	14 3	1 9	453	3	Y	3	3	1			1
05	496	N	490	-0-	-6	-0-	14 4	1 9	472	3	Y	4	4	1			1

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

12	1178	N	1125	-0-	-53	-0-	32 20	1 9	1073	3	Y	18	18	1			4
01	1120	N	1120	-0-	-0-	-0-	33 18	1 9	1069	3	Y	16	17	1			3
02	1017	N	1017	-0-	-0-	-0-	27 18	1 9	972	3	Y	16	17	1			2
*03	1196	N	1196	-0-	-0-	-0-	34 19	1 9	1143	3	Y	17	16	1			3
*04	1080	N	980	-0-	-100	-0-	28 14	1 9	938	3	Y	13	12	1			4
*05	1142	N	1142	-0-	-0-	-0-	33 17	1 9	1092	3	Y	15	15	1			4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

12	728	N	728	-0-	-0-	-0-	21 8	1 9	699	3	Y	7	7	1			1
01	741	N	741	-0-	-0-	-0-	22 8	1 9	711	3	Y	7	7	1			1
02	667	N	667	-0-	-0-	-0-	18 7	1 9	642	3	Y	6	6	1			1
*03	766	N	766	-0-	-0-	-0-	22 8	1 9	736	3	Y	7	7	1			1
*04	691	N	691	-0-	-0-	-0-	20 11	1 9	660	3	Y	10	8	1			3
05	713	N	708	-0-	-5	-0-	21 10	1 9	677	3	Y	9	10	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-		-37	-0-	18	1	619	3	Y	7	8	1			1
								8	9									
01	627	N	627	-0-		-0-	-0-	18	1	601	3	Y	7	7	1			1
								8	9									
02	563	N	563	-0-		-0-	-0-	15	1	542	3	Y	5	5	1			1
								6	9									
*03	651	N	637	-0-		-14	-0-	18	1	613	3	Y	5	5	1			1
								6	9									
*04	610	N	610	-0-		-0-	-0-	18	1	588	3	Y	4	4	1			1
								4	9									
*05	648	N	648	-0-		-0-	-0-	19	1	622	3	Y	6	6	1			1
								7	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-		-0-	-0-	17	1	573	3	Y	13	13	1			3
								14	9									
01	593	N	593	-0-		-0-	-0-	17	1	569	3	Y	6	8	1			1
								7	9									
02	527	N	527	-0-		-0-	-0-	14	1	511	3	Y	2	3	1			-0-
								2	9									
*03	610	N	610	-0-		-0-	-0-	18	1	590	3	Y	2	2	1			-0-
								2	9									
*04	570	N	566	-0-		-4	-0-	16	1	539	3	Y	10	7	1			3
								11	9									
05	589	N	567	-0-		-22	-0-	16	1	537	3	Y	13	13	1			3
								14	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-		-0-	-0-	5	1	158	3	Y	3	3	1			1
								3	9									
01	169	N	169	-0-		-0-	-0-	5	1	161	3	Y	3	3	1			1
								3	9									
02	154	N	154	-0-		-0-	-0-	4	1	148	3	Y	2	3	1			-0-
								2	9									
*03	176	N	176	-0-		-0-	-0-	5	1	167	3	Y	4	3	1			1
								4	9									
*04	160	N	160	-0-		-0-	-0-	5	1	152	3	Y	3	3	1			1
								3	9									
*05	171	N	171	-0-		-0-	-0-	5	1	163	3	Y	3	3	1			1
								3	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-		-0-	-0-	27	1	901	3	Y	4	4	1			1
								4	9									
01	919	N	919	-0-		-0-	-0-	27	1	889	3	Y	3	3	1			1
								3	9									
02	833	N	833	-0-		-0-	-0-	23	1	808	3	Y	2	3	1			-0-
								2	9									
*03	971	N	971	-0-		-0-	-0-	28	1	937	3	Y	5	4	1			1
								6	9									
*04	900	N	875	-0-		-25	-0-	26	1	845	3	Y	4	4	1			1
								4	9									
05	930	N	926	-0-		-4	-0-	27	1	895	3	Y	4	4	1			1
								4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	429	-0-		-5	-0-	12	1	398	3	Y	17	17	1			4
								19	9									
01	410	N	410	-0-		-0-	-0-	12	1	388	3	Y	9	11	1			2
								10	9									
02	369	N	369	-0-		-0-	-0-	10	1	357	3	Y	2	4	1			-0-
								2	9									
*03	434	N	413	-0-		-21	-0-	12	1	397	3	Y	4	3	1			1
								4	9									
*04	404	N	404	-0-		-0-	-0-	11	1	379	3	Y	13	10	1			4
								14	9									
*05	427	N	427	-0-		-0-	-0-	12	1	396	3	Y	17	17	1			4
								19	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1203	-0-		-6	-0-	34	1	1132	3	Y	34	34	1			7
								37	9									
01	1201	N	1201	-0-		-0-	-0-	35	1	1136	3	Y	27	29	1			5
								30	9									
02	1087	N	1087	-0-		-0-	-0-	29	1	1027	3	Y	28	29	1			4
								31	9									
*03	1209	N	1032	-0-		-177	-0-	29	1	973	3	Y	27	26	1			5
								30	9									
*04	1198	N	1198	-0-		-0-	-0-	34	1	1138	3	Y	24	22	1			7
								26	9									
*05	1221	N	1221	-0-		-0-	-0-	36	1	1167	3	Y	16	19	1			4
								18	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	459	-0-		-37	-0-	13	1	438	3	Y	7	7	1			2
								8	9									
01	519	N	519	-0-		-0-	-0-	15	1	493	3	Y	10	10	1			2
								11	9									
02	458	N	458	-0-		-0-	-0-	12	1	433	3	Y	12	12	1			2
								13	9									
*03	522	N	522	-0-		-0-	-0-	15	1	492	3	Y	14	13	1			3
								15	9									
*04	510	N	459	-0-		-51	-0-	13	1	438	3	Y	7	8	1			2
								8	9									
05	496	N	493	-0-		-3	-0-	14	1	471	3	Y	7	7	1			2
								8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-		-0-	-0-	20	1	676	3	Y	9	9	1			2
								10	9									
01	710	N	710	-0-		-0-	-0-	21	1	678	3	Y	10	10	1			2
								11	9									
02	656	N	656	-0-		-0-	-0-	18	1	627	3	Y	10	11	1			1
								11	9									
*03	731	N	731	-0-		-0-	-0-	21	1	697	3	Y	12	11	1			2
								13	9									
*04	689	N	689	-0-		-0-	-0-	20	1	658	3	Y	10	9	1			3
								11	9									
*05	677	N	677	-0-		-0-	-0-	20	1	645	3	Y	11	11	1			3
								12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	12	1	401	3	Y	5	5	1			1
							6	9									
01	411	N	411	-0-	-0-	-0-	12	1	395	3	Y	4	4	1			1
							4	9									
02	376	N	376	-0-	-0-	-0-	10	1	362	3	Y	4	4	1			1
							4	9									
*03	410	N	410	-0-	-0-	-0-	12	1	385	3	Y	12	11	1			2
							13	9									
*04	390	N	375	-0-	-15	-0-	11	1	350	3	Y	13	11	1			4
							14	9									
05	403	N	384	-0-	-19	-0-	11	1	358	3	Y	14	15	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1034	-0-	-20	-0-	29	1	988	3	Y	15	15	1			3
							17	9									
01	1024	N	1024	-0-	-0-	-0-	30	1	976	3	Y	16	16	1			3
							18	9									
02	1628	N	1628	-0-	-0-	-0-	44	1	1567	3	Y	15	16	1			2
							17	9									
*03	1023	N	965	-0-	-58	-0-	28	1	917	3	Y	18	17	1			3
							20	9									
*04	990	N	910	-0-	-80	-0-	26	1	867	3	Y	15	14	1			4
							17	9									
05	1054	N	930	-0-	-124	-0-	27	1	884	3	Y	17	17	1			4
							19	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	988	-0-	-35	-0-	28	1	950	3	Y	9	9	1			2
							10	9									
01	977	N	977	-0-	-0-	-0-	29	1	937	3	Y	10	10	1			2
							11	9									
02	864	N	864	-0-	-0-	-0-	23	1	830	3	Y	10	11	1			1
							11	9									
*03	1025	N	1025	-0-	-0-	-0-	30	1	982	3	Y	12	11	1			2
							13	9									
*04	965	N	965	-0-	-0-	-0-	28	1	926	3	Y	10	9	1			3
							11	9									
*05	1054	N	1054	-0-	-0-	-0-	31	1	1011	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	27	1	921	3	Y	75	75	1			16
							83	9									
01	1022	N	1022	-0-	-0-	-0-	28	1	918	3	Y	69	72	1			13
							76	9									
02	903	N	903	-0-	-0-	-0-	23	1	824	3	Y	51	57	1			7
							56	9									
*03	1008	N	1008	-0-	-0-	-0-	28	1	915	3	Y	59	56	1			10
							65	9									
*04	764	N	764	-0-	-0-	-0-	21	1	697	3	Y	42	40	1			12
							46	9									
*05	957	N	957	-0-	-0-	-0-	28	1	905	3	Y	22	29	1			5
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	16	1	554	3	Y	1	4	1			-0-
							1	9									
01	577	N	577	-0-	-0-	-0-	17	1	559	3	Y	1	1	1			-0-
							1	9									
02	515	N	515	-0-	-0-	-0-	14	1	498	3	Y	3	3	1			-0-
							3	9									
*03	601	N	601	-0-	-0-	-0-	17	1	575	3	Y	8	7	1			1
							9	9									
*04	519	N	519	-0-	-0-	-0-	15	1	495	3	Y	8	7	1			2
							9	9									
*05	527	N	527	-0-	-0-	-0-	15	1	493	3	Y	17	15	1			4
							19	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1019	N	1019	-0-	-0-	-0-	29	1	980	3	Y	9	9	1			2
							10	9									
01	914	N	914	-0-	-0-	-0-	27	1	876	3	Y	10	10	1			2
							11	9									
02	892	N	892	-0-	-0-	-0-	24	1	857	3	Y	10	11	1			1
							11	9									
*03	889	N	889	-0-	-0-	-0-	26	1	850	3	Y	12	11	1			2
							13	9									
*04	766	N	766	-0-	-0-	-0-	22	1	735	3	Y	8	8	1			2
							9	9									
*05	1062	N	1062	-0-	-0-	-0-	31	1	1018	3	Y	12	11	1			3
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2346	N	2346	-0-	-0-	-0-	67	1	2260	3	Y	17	16	1			4
							19	9									
01	2387	N	2387	-0-	-0-	-0-	70	1	2306	3	Y	10	12	1			2
							11	9									
02	2065	N	2065	-0-	-0-	-0-	56	1	1998	3	Y	10	11	1			1
							11	9									
*03	2241	N	2241	-0-	-0-	-0-	65	1	2163	3	Y	12	11	1			2
							13	9									
*04	2103	N	2103	-0-	-0-	-0-	61	1	2031	3	Y	10	9	1			3
							11	9									
*05	2185	N	2185	-0-	-0-	-0-	64	1	2109	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	19	1	625	3	Y	9	9	1			2
							10	9									
01	649	N	649	-0-	-0-	-0-	19	1	619	3	Y	10	10	1			2
							11	9									
02	609	N	609	-0-	-0-	-0-	16	1	582	3	Y	10	11	1			1
							11	9									
*03	667	N	667	-0-	-0-	-0-	19	1	635	3	Y	12	11	1			2
							13	9									
*04	630	N	629	-0-	-1	-0-	18	1	600	3	Y	10	9	1			3
							11	9									
*05	656	N	656	-0-	-0-	-0-	19	1	625	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1045	-0-	-71	-0-	30	1	1001	3	Y	13	13	1			3
							14	9									
01	1046	N	1046	-0-	-0-	-0-	31	1	1002	3	Y	12	13	1			2
							13	9									
02	955	N	955	-0-	-0-	-0-	26	1	914	3	Y	14	14	1			2
							15	9									
*03	1054	N	1048	-0-	-6	-0-	30	1	1010	3	Y	7	8	1			1
							8	9									
*04	1020	N	1015	-0-	-5	-0-	30	1	977	3	Y	7	6	1			2
							8	9									
05	1054	N	937	-0-	-117	-0-	27	1	896	3	Y	13	12	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	699	-0-	-107	-0-	20	1	664	3	Y	14	14	1			3
							15	9									
01	726	N	726	-0-	-0-	-0-	21	1	688	3	Y	15	15	1			3
							17	9									
02	654	N	654	-0-	-0-	-0-	18	1	627	3	Y	8	10	1			1
							9	9									
*03	835	N	835	-0-	-0-	-0-	24	1	805	3	Y	5	5	1			1
							6	9									
*04	690	N	653	-0-	-37	-0-	19	1	630	3	Y	4	4	1			1
							4	9									
*05	722	N	722	-0-	-0-	-0-	21	1	692	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1063	-0-	-22	-0-	30	1	1011	3	Y	20	20	1			4
							22	9									
01	1005	N	1005	-0-	-0-	-0-	29	1	953	3	Y	21	21	1			4
							23	9									
02	946	N	946	-0-	-0-	-0-	25	1	897	3	Y	22	23	1			3
							24	9									
*03	1127	N	1127	-0-	-0-	-0-	32	1	1066	3	Y	26	24	1			5
							29	9									
*04	976	N	976	-0-	-0-	-0-	28	1	928	3	Y	18	18	1			5
							20	9									
05	1054	N	1016	-0-	-38	-0-	29	1	964	3	Y	21	21	1			5
							23	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	489	-0-	-100	-0-	14	1	456	3	Y	17	17	1			4
							19	9									
01	468	N	468	-0-	-0-	-0-	14	1	443	3	Y	10	12	1			2
							11	9									
02	385	N	385	-0-	-0-	-0-	10	1	369	3	Y	5	6	1			1
							6	9									
*03	496	N	481	-0-	-15	-0-	14	1	460	3	Y	6	6	1			1
							7	9									
*04	464	N	464	-0-	-0-	-0-	13	1	438	3	Y	12	10	1			3
							13	9									
*05	511	N	511	-0-	-0-	-0-	15	1	478	3	Y	16	15	1			4
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	724	-0-		-20	-0-	21	1 6 9	697	3	Y	5	5	1			1
01	701	N	701	-0-		-0-	-0-	21	1 6 9	674	3	Y	5	5	1			1
02	606	N	606	-0-		-0-	-0-	16	1 3 9	587	3	Y	3	4	1			-0-
*03	713	N	691	-0-		-22	-0-	20	1 2 9	669	3	Y	2	2	1			-0-
*04	690	N	653	-0-		-37	-0-	19	1 3 9	631	3	Y	3	2	1			1
*05	696	N	696	-0-		-0-	-0-	20	1 4 9	672	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-		-0-	-0-	13	1	436	3	Y	-0-	1	1			-0-
01	443	N	443	-0-		-0-	-0-	13	1 1 9	429	3	Y	1	1	1			-0-
02	389	N	389	-0-		-0-	-0-	11	1 1 9	377	3	Y	1	1	1			-0-
*03	597	N	597	-0-		-0-	-0-	17	1 1 9	579	3	Y	1	1	1			-0-
*04	553	N	553	-0-		-0-	-0-	16	1 4 9	533	3	Y	4	3	1			1
*05	542	N	542	-0-		-0-	-0-	16	1 14 9	512	3	Y	13	11	1			3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	848	-0-		-20	-0-	24	1 7 9	817	3	Y	6	6	1			1
01	845	N	845	-0-		-0-	-0-	25	1 7 9	813	3	Y	6	6	1			1
02	761	N	761	-0-		-0-	-0-	21	1 6 9	734	3	Y	5	5	1			1
*03	972	N	972	-0-		-0-	-0-	28	1 6 9	938	3	Y	5	5	1			1
*04	826	N	826	-0-		-0-	-0-	24	1 4 9	798	3	Y	4	4	1			1
05	837	N	811	-0-		-26	-0-	24	1 6 9	781	3	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-		-0-	-0-	16	1 17 9	556	3	Y	15	15	1			3
01	593	N	593	-0-		-0-	-0-	17	1 12 9	564	3	Y	11	12	1			2
02	521	N	521	-0-		-0-	-0-	14	1 8 9	499	3	Y	7	8	1			1
*03	632	N	632	-0-		-0-	-0-	18	1 9 9	605	3	Y	8	8	1			1
*04	570	N	548	-0-		-22	-0-	16	1 20 9	512	3	Y	18	14	1			5
05	589	N	532	-0-		-57	-0-	15	1 20 9	497	3	Y	18	19	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	14	1	473	3	Y	14	13	1			3
							15	9									
01	500	N	500	-0-	-0-	-0-	14	1	467	3	Y	17	17	1			3
							19	9									
02	445	N	445	-0-	-0-	-0-	12	1	418	3	Y	14	15	1			2
							15	9									
*03	498	N	498	-0-	-0-	-0-	14	1	473	3	Y	10	10	1			2
							11	9									
*04	450	N	430	-0-	-20	-0-	12	1	409	3	Y	8	8	1			2
							9	9									
05	465	N	431	-0-	-34	-0-	12	1	409	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	11	1	372	3	Y	5	5	1			1
							6	9									
01	382	N	382	-0-	-0-	-0-	11	1	365	3	Y	5	5	1			1
							6	9									
02	252	N	252	-0-	-0-	-0-	7	1	241	3	Y	4	4	1			1
							4	9									
*03	403	N	332	-0-	-71	-0-	10	1	318	3	Y	4	4	1			1
							4	9									
*04	360	N	225	-0-	-135	-0-	6	1	215	3	Y	4	4	1			1
							4	9									
05	279	N	252	-0-	-27	-0-	7	1	242	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	13	1	437	3	Y	14	12	1			3
							15	9									
01	454	N	454	-0-	-0-	-0-	13	1	426	3	Y	14	14	1			3
							15	9									
02	336	N	336	-0-	-0-	-0-	9	1	323	3	Y	4	6	1			1
							4	9									
*03	462	N	462	-0-	-0-	-0-	13	1	445	3	Y	4	4	1			1
							4	9									
*04	430	N	430	-0-	-0-	-0-	12	1	406	3	Y	11	9	1			3
							12	9									
*05	441	N	441	-0-	-0-	-0-	12	1	410	3	Y	17	16	1			4
							19	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	15	1	510	3	Y	9	9	1			2
							10	9									
01	557	N	557	-0-	-0-	-0-	16	1	530	3	Y	10	10	1			2
							11	9									
02	488	N	488	-0-	-0-	-0-	13	1	464	3	Y	10	11	1			1
							11	9									
*03	527	N	408	-0-	-119	-0-	12	1	383	3	Y	12	11	1			2
							13	9									
*04	540	N	388	-0-	-152	-0-	11	1	366	3	Y	10	9	1			3
							11	9									
05	527	N	181	-0-	-346	-0-	5	1	164	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	16	1	544	3	Y	21	18	1			4
							23	9									
01	660	N	660	-0-	-0-	-0-	19	1	616	3	Y	23	23	1			4
							25	9									
02	598	N	598	-0-	-0-	-0-	16	1	568	3	Y	13	15	1			2
							14	9									
*03	689	N	689	-0-	-0-	-0-	20	1	661	3	Y	7	8	1			1
							8	9									
*04	640	N	640	-0-	-0-	-0-	19	1	613	3	Y	7	6	1			2
							8	9									
*05	661	N	661	-0-	-0-	-0-	19	1	629	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1024	-0-	-92	-0-	29	1	985	3	Y	9	9	1			2
							10	9									
01	1019	N	1019	-0-	-0-	-0-	30	1	978	3	Y	10	10	1			2
							11	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	973	3	Y	10	11	1			1
							11	9									
*03	1177	N	1177	-0-	-0-	-0-	34	1	1130	3	Y	12	11	1			2
							13	9									
*04	1090	N	1090	-0-	-0-	-0-	32	1	1047	3	Y	10	9	1			3
							11	9									
05	1116	N	1016	-0-	-100	-0-	30	1	974	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	927	-0-	-3	-0-	26	1	887	3	Y	13	13	1			3
							14	9									
01	910	N	910	-0-	-0-	-0-	27	1	873	3	Y	9	10	1			2
							10	9									
02	823	N	823	-0-	-0-	-0-	22	1	794	3	Y	6	7	1			1
							7	9									
*03	930	N	834	-0-	-96	-0-	24	1	802	3	Y	7	7	1			1
							8	9									
*04	909	N	909	-0-	-0-	-0-	26	1	868	3	Y	14	11	1			4
							15	9									
*05	988	N	988	-0-	-0-	-0-	29	1	940	3	Y	17	17	1			4
							19	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-	12	1	401	3	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	12	1	388	3	Y	1	1	1			-0-
							1	9									
02	810	N	810	-0-	-0-	-0-	22	1	777	3	Y	10	9	1			1
							11	9									
*03	403	N	401	-0-	-2	-0-	11	1	377	3	Y	12	11	1			2
							13	9									
*04	390	N	231	-0-	-159	-0-	7	1	215	3	Y	8	8	1			2
							9	9									
05	496	N	215	-0-	-281	-0-	6	1	209	3	Y	-0-	2	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	662	-0-	-20	-0-	19	1	636	3	Y	6	8	1			1
							7	9									
01	661	N	661	-0-	-0-	-0-	19	1	634	3	Y	7	7	1			1
							8	9									
02	593	N	593	-0-	-0-	-0-	16	1	570	3	Y	6	6	1			1
							7	9									
*03	656	N	656	-0-	-0-	-0-	19	1	631	3	Y	5	5	1			1
							6	9									
*04	630	N	620	-0-	-10	-0-	18	1	598	3	Y	4	4	1			1
							4	9									
05	651	N	639	-0-	-12	-0-	19	1	613	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

12	1213	N	1213	-0-	-0-	-0-	34	1	1166	3	Y	12	12	1			3
							13	9									
01	1209	N	1209	-0-	-0-	-0-	35	1	1161	3	Y	12	13	1			2
							13	9									
02	1095	N	1095	-0-	-0-	-0-	29	1	1051	3	Y	14	14	1			2
							15	9									
*03	1209	N	1182	-0-	-27	-0-	34	1	1130	3	Y	16	15	1			3
							18	9									
*04	1170	N	1166	-0-	-4	-0-	34	1	1117	3	Y	14	13	1			4
							15	9									
*05	1212	N	1212	-0-	-0-	-0-	35	1	1163	3	Y	13	14	1			3
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

12	1508	N	1508	-0-	-0-	-0-	43	1	1455	3	Y	9	9	1			2
							10	9									
01	1488	N	1488	-0-	-0-	-0-	44	1	1433	3	Y	10	10	1			2
							11	9									
02	1387	N	1387	-0-	-0-	-0-	38	1	1338	3	Y	10	11	1			1
							11	9									
*03	1214	N	1214	-0-	-0-	-0-	35	1	1166	3	Y	12	11	1			2
							13	9									
*04	720	N	570	-0-	-150	-0-	16	1	545	3	Y	8	8	1			2
							9	9									
*05	800	N	800	-0-	-0-	-0-	23	1	764	3	Y	12	11	1			3
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

12	1018	N	1018	-0-	-0-	-0-	29	1	979	3	Y	9	8	1			2
							10	9									
01	1055	N	1055	-0-	-0-	-0-	31	1	1013	3	Y	10	10	1			2
							11	9									
02	777	N	777	-0-	-0-	-0-	21	1	745	3	Y	10	11	1			1
							11	9									
*03	620	N	408	-0-	-212	-0-	12	1	383	3	Y	12	11	1			2
							13	9									
*04	600	N	376	-0-	-224	-0-	11	1	354	3	Y	10	9	1			3
							11	9									
05	620	N	446	-0-	-174	-0-	13	1	421	3	Y	11	11	1			3
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1458	-0-		-61	-0-	42	1	1415	3	Y	1	1	1			-0-
								1	9									
01	1453	N	1453	-0-		-0-	-0-	43	1	1399	3	Y	10	8	1			2
								11	9									
02	1311	N	1311	-0-		-0-	-0-	35	1	1265	3	Y	10	11	1			1
								11	9									
*03	1477	N	1477	-0-		-0-	-0-	43	1	1421	3	Y	12	11	1			2
								13	9									
*04	1410	N	1391	-0-		-19	-0-	41	1	1339	3	Y	10	9	1			3
								11	9									
05	1457	N	1457	-0-		-0-	-0-	43	1	1402	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	800	-0-		-316	-0-	23	1	767	3	Y	9	9	1			2
								10	9									
01	1433	N	1433	-0-		-0-	-0-	42	1	1380	3	Y	10	10	1			2
								11	9									
02	2511	N	2511	-0-		-0-	-0-	68	1	2433	3	Y	9	10	1			1
								10	9									
*03	1443	N	1443	-0-		-0-	-0-	42	1	1388	3	Y	12	11	1			2
								13	9									
*04	1317	N	1317	-0-		-0-	-0-	38	1	1268	3	Y	10	9	1			3
								11	9									
*05	1346	N	1346	-0-		-0-	-0-	39	1	1295	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-		-0-	-0-	26	1	886	3	Y	27	26	1			6
								30	9									
01	718	N	718	-0-		-0-	-0-	21	1	675	3	Y	20	22	1			4
								22	9									
02	2577	N	2577	-0-		-0-	-0-	70	1	2485	3	Y	20	21	1			3
								22	9									
*03	904	N	904	-0-		-0-	-0-	26	1	859	3	Y	17	17	1			3
								19	9									
*04	690	N	680	-0-		-10	-0-	20	1	651	3	Y	8	9	1			2
								9	9									
05	899	N	847	-0-		-52	-0-	25	1	809	3	Y	12	11	1			3
								13	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1214	-0-		-26	-0-	34	1	1166	3	Y	13	13	1			3
								14	9									
01	1343	N	1343	-0-		-0-	-0-	39	1	1289	3	Y	14	14	1			3
								15	9									
02	1182	N	1182	-0-		-0-	-0-	32	1	1135	3	Y	14	15	1			2
								15	9									
*03	3100	N	4003	-0-		903	903	116	1	3868	3	Y	17	16	1			3
								19	9									
*04	2145	N	1242	-0-		-903	-0-	36	1	1189	3	Y	15	14	1			4
								17	9									
*05	1287	N	1287	-0-		-0-	-0-	37	1	1229	3	Y	19	19	1			4
								21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	721	-0-		-23	-0-		21	1	693	3	Y	6	7	1			1
									7	9									
01	738	N	738	-0-		-0-	-0-		22	1	708	3	Y	7	7	1			1
									8	9									
02	681	N	681	-0-		-0-	-0-		18	1	655	3	Y	7	7	1			1
									8	9									
*03	762	N	762	-0-		-0-	-0-		22	1	726	3	Y	13	12	1			2
									14	9									
*04	720	N	718	-0-		-2	-0-		21	1	686	3	Y	10	9	1			3
									11	9									
*05	752	N	752	-0-		-0-	-0-		22	1	722	3	Y	7	8	1			2
									8	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-		-0-	-0-		15	1	505	3	Y	14	14	1			3
									15	9									
01	528	N	528	-0-		-0-	-0-		15	1	498	3	Y	14	14	1			3
									15	9									
02	468	N	468	-0-		-0-	-0-		12	1	443	3	Y	12	13	1			2
									13	9									
*03	553	N	553	-0-		-0-	-0-		16	1	533	3	Y	4	5	1			1
									4	9									
*04	510	N	481	-0-		-29	-0-		14	1	463	3	Y	4	4	1			1
									4	9									
05	527	N	492	-0-		-35	-0-		14	1	470	3	Y	7	6	1			2
									8	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-		-25	-0-		11	1	361	3	Y	5	5	1			1
									6	9									
01	387	N	387	-0-		-0-	-0-		11	1	369	3	Y	6	6	1			1
									7	9									
02	347	N	347	-0-		-0-	-0-		9	1	329	3	Y	8	8	1			1
									9	9									
*03	372	N	323	-0-		-49	-0-		9	1	306	3	Y	7	7	1			1
									8	9									
*04	371	N	371	-0-		-0-	-0-		11	1	349	3	Y	10	8	1			3
									11	9									
*05	427	N	427	-0-		-0-	-0-		13	1	411	3	Y	3	5	1			1
									3	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-		-0-	-0-		17	1	574	3	Y	39	41	1			8
									43	9									
01	640	N	640	-0-		-0-	-0-		18	1	582	3	Y	36	37	1			7
									40	9									
02	583	N	583	-0-		-0-	-0-		15	1	528	3	Y	36	38	1			5
									40	9									
*03	622	N	622	-0-		-0-	-0-		18	1	581	3	Y	21	22	1			4
									23	9									
*04	600	N	494	-0-		-106	-0-		14	1	462	3	Y	16	15	1			5
									18	9									
05	620	N	551	-0-		-69	-0-		16	1	516	3	Y	17	18	1			4
									19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1241	-0-		-30	-0-	35	1	1194	3	Y	11	11	1			2
								12	9									
01	1247	N	1247	-0-		-0-	-0-	36	1	1188	3	Y	21	19	1			4
								23	9									
02	2467	N	2467	-0-		-0-	-0-	67	1	2378	3	Y	20	21	1			3
								22	9									
*03	1259	N	1259	-0-		-0-	-0-	36	1	1204	3	Y	17	17	1			3
								19	9									
*04	1200	N	1159	-0-		-41	-0-	34	1	1114	3	Y	10	10	1			3
								11	9									
05	1271	N	1195	-0-		-76	-0-	35	1	1148	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1763	-0-		-97	-0-	50	1	1703	3	Y	9	9	1			2
								10	9									
01	1759	N	1759	-0-		-0-	-0-	52	1	1696	3	Y	10	10	1			2
								11	9									
02	1601	N	1601	-0-		-0-	-0-	43	1	1547	3	Y	10	11	1			1
								11	9									
*03	1767	N	1766	-0-		-1	-0-	51	1	1702	3	Y	12	11	1			2
								13	9									
*04	1710	N	1556	-0-		-154	-0-	45	1	1500	3	Y	10	9	1			3
								11	9									
05	1767	N	1597	-0-		-170	-0-	47	1	1538	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1271	-0-		-0-	-0-	37	1	1234	3	Y	-0-					-0-
01	1269	N	1269	-0-		-0-	-0-	38	1	1231	3	Y	-0-					-0-
02	988	N	988	-0-		-0-	-0-	27	1	961	3	Y	-0-					-0-
*03	1269	N	1269	-0-		-0-	-0-	37	1	1221	3	Y	10	8	1			2
								11	9									
*04	1093	N	1093	-0-		-0-	-0-	32	1	1050	3	Y	10	9	1			3
								11	9									
*05	1154	N	1154	-0-		-0-	-0-	34	1	1108	3	Y	11	11	1			3
								12	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	N	2075	-0-		-0-	-0-	59	1	1996	3	Y	18	18	1			4
								20	9									
01	1920	N	1920	-0-		-0-	-0-	56	1	1845	3	Y	17	18	1			3
								19	9									
02	2800	N	3313	-0-		513	513	90	1	3200	3	Y	21	21	1			3
								23	9									
*03	2622	N	2109	-0-		-513	-0-	61	1	2023	3	Y	23	22	1			4
								25	9									
*04	1800	N	1429	-0-		-371	-0-	41	1	1368	3	Y	18	17	1			5
								20	9									
*05	1960	X	1960	-0-		-0-	-0-	57	1	1879	3	Y	22	22	1			5
								24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2369	N	2369	-0-	-0-	-0-	67	1	2281	3	Y	19	19	1			4
							21	9									
01	2130	N	2130	-0-	-0-	-0-	62	1	2046	3	Y	20	20	1			4
							22	9									
02	2800	N	3229	-0-	429	429	88	1	3119	3	Y	20	21	1			3
							22	9									
*03	2540	N	2111	-0-	-429	-0-	61	1	2031	3	Y	17	17	1			3
							19	9									
*04	1920	N	1657	-0-	-263	-0-	48	1	1600	3	Y	8	9	1			2
							9	9									
*05	2018	X	2018	-0-	-0-	-0-	59	1	1946	3	Y	12	11	1			3
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1158	-0-	-82	-0-	33	1	1103	3	N	20	20	1			4
							22	9									
01	1209	N	1138	-0-	-71	-0-	33	1	1087	3	N	16	17	1			3
							18	9									
02	1064	N	1023	-0-	-41	-0-	28	1	982	3	N	12	13	1			2
							13	9									
*03	1244	N	1244	-0-	-0-	-0-	36	1	1195	3	N	12	12	1			2
							13	9									
*04	1110	N	1068	-0-	-42	-0-	31	1	1023	3	N	13	11	1			4
							14	9									
05	1147	N	1110	-0-	-37	-0-	32	1	1063	3	N	14	15	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1012	-0-	-42	-0-	29	1	965	3	Y	16	16	1			3
							18	9									
01	981	N	981	-0-	-0-	-0-	28	1	935	3	Y	16	16	1			3
							18	9									
02	863	N	863	-0-	-0-	-0-	23	1	823	3	Y	15	16	1			2
							17	9									
*03	1023	N	944	-0-	-79	-0-	27	1	897	3	Y	18	17	1			3
							20	9									
*04	960	N	854	-0-	-106	-0-	25	1	814	3	Y	14	13	1			4
							15	9									
*05	987	N	987	-0-	-0-	-0-	29	1	940	3	Y	16	16	1			4
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	15	1	502	3	Y	13	13	1			3
							14	9									
01	515	N	515	-0-	-0-	-0-	15	1	485	3	Y	14	14	1			3
							15	9									
02	443	N	443	-0-	-0-	-0-	12	1	417	3	Y	13	14	1			2
							14	9									
*03	527	N	516	-0-	-11	-0-	15	1	483	3	Y	16	15	1			3
							18	9									
*04	510	N	466	-0-	-44	-0-	14	1	446	3	Y	5	7	1			1
							6	9									
05	496	N	484	-0-	-12	-0-	14	1	463	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	682	-0-	-248	-0-	20	1	661	3	Y	1	1	1			-0-
							1	9									
01	585	N	585	-0-	-0-	-0-	17	1	557	3	Y	10	8	1			2
							11	9									
02	865	N	865	-0-	-0-	-0-	23	1	831	3	Y	10	11	1			1
							11	9									
*03	1154	N	1154	-0-	-0-	-0-	33	1	1108	3	Y	12	11	1			2
							13	9									
*04	934	N	934	-0-	-0-	-0-	27	1	896	3	Y	10	9	1			3
							11	9									
*05	932	N	932	-0-	-0-	-0-	27	1	893	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2079	-0-	-29	-0-	59	1	1999	3	Y	19	19	1			4
							21	9									
01	2104	N	2104	-0-	-0-	-0-	62	1	2024	3	Y	16	17	1			3
							18	9									
02	1914	N	1914	-0-	-0-	-0-	52	1	1851	3	Y	10	12	1			1
							11	9									
*03	2091	N	2091	-0-	-0-	-0-	61	1	2017	3	Y	12	11	1			2
							13	9									
*04	2040	N	1961	-0-	-79	-0-	57	1	1893	3	Y	10	9	1			3
							11	9									
05	2108	N	2056	-0-	-52	-0-	60	1	1984	3	Y	11	11	1			3
							12	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1311	-0-	-84	-0-	37	1	1253	3	N	19	19	1			4
							21	9									
01	1395	N	1132	-0-	-263	-0-	33	1	1081	3	N	16	17	1			3
							18	9									
02	1204	N	79	-0-	-1125	-0-	2	1	68	3	N	8	10	1			1
							9	9									
*03	1302	N	122	-0-	-1180	-0-	3	1	106	3	N	12	11	1			2
							13	9									
*04	1110	N	108	-0-	-1002	-0-	3	1	94	3	N	10	9	1			3
							11	9									
*05	1070	N	1070	-0-	-0-	-0-	31	1	1029	3	N	9	10	1			2
							10	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2523	-0-	-112	-0-	72	1	2426	3	Y	23	23	1			5
							25	9									
01	2531	N	2531	-0-	-0-	-0-	74	1	2435	3	Y	20	21	1			4
							22	9									
02	2212	N	2212	-0-	-0-	-0-	60	1	2135	3	Y	15	17	1			2
							17	9									
*03	2511	N	1957	-0-	-554	-0-	57	1	1886	3	Y	13	13	1			2
							14	9									
*04	2460	N	921	-0-	-1539	-0-	27	1	888	3	Y	5	6	1			1
							6	9									
05	2449	N	2291	-0-	-158	-0-	68	1	2223	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	426	-0-	-287	-0-	419	1	7	9	N	6					159
01	442	N	442	-0-	-0-	-0-	430	1	12	9	N	11					170
02	784	N	444	-0-	-340	-0-	438	1	6	9	N	5					175
03	485	N	485	-0-	-0-	-0-	474	1	11	9	N	10					185
*04	454	N	454	-0-	-0-	-0-	443	1	11	9	N	10	186	1			9
05	496	N	441	-0-	-55	-0-	430	1	11	9	N	10					19

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1236	-0-	-252	-0-	62	1	1174	2	N	-0-					-0-
01	1488	N	1379	-0-	-109	-0-	68	1	1311	2	N	-0-					-0-
02	1400	N	707	-0-	-693	-0-	25	1	682	2	N	-0-					-0-
03	1240	N	616	-0-	-624	-0-	19	1	597	2	N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	69	1	1226	2	N	-0-					-0-
*05	970	N	970	-0-	-0-	-0-	62	1	908	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	961	N	659	-0-	-302	-0-	659	2			N	-0-					-0-
04	1020	N	916	-0-	-104	-0-	916	2			N	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					8
01	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					10
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					10
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					10
05	279	N	224	-0-	-55	-0-	224	2			N	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	434	N	294	-0-	-140	-0-	294	2			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					2
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					2
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					2
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					2
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					2
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

12	1550	N	1296	-0-	-254	-0-	64	1	1232	2	N	-0-					-0-
01	1519	N	1384	-0-	-135	-0-	69	1	1315	2	N	-0-					-0-
02	1400	N	505	-0-	-895	-0-	18	1	487	2	N	-0-					-0-
03	1302	N	608	-0-	-694	-0-	19	1	589	2	N	-0-					-0-
04	1539	N	1539	-0-	-0-	-0-	82	1	1457	2	N	-0-					-0-
*05	1175	N	1175	-0-	-0-	-0-	75	1	1100	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

12	434	N	287	-0-	-147	-0-	15	1	272	2	N	-0-					-0-
01	403	N	235	-0-	-168	-0-	12	1	223	2	N	-0-					-0-
02	280	N	137	-0-	-143	-0-	4	1	133	2	N	-0-					-0-
03	279	N	117	-0-	-162	-0-	4	1	113	2	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	6	1	91	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

12	930	N	880	-0-	-50	-0-	43	1	837	2	N	-0-					-0-
01	930	N	475	-0-	-455	-0-	23	1	452	2	N	-0-					-0-
02	924	N	418	-0-	-506	-0-	14	1	404	2	N	-0-					-0-
03	868	N	382	-0-	-486	-0-	12	1	370	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
05	465	N	192	-0-	-273	-0-	12	1	180	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

12	403	N	344	-0-	-59	-0-	17	1	327	2	N	-0-					-0-
01	403	N	280	-0-	-123	-0-	14	1	266	2	N	-0-					-0-
02	364	N	171	-0-	-193	-0-	6	1	165	2	N	-0-					-0-
03	341	N	174	-0-	-167	-0-	5	1	169	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

12	682	N	545	-0-	-137	-0-	27	1	518	2	N	-0-					-0-
01	682	N	424	-0-	-258	-0-	20	1	404	2	N	-0-					-0-
02	644	N	219	-0-	-425	-0-	7	1	212	2	N	-0-					-0-
03	558	N	440	-0-	-118	-0-	13	1	427	2	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	509	-0-	-18	-0-	26	1	483	2	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	32	1	622	2	N	-0-					-0-
02	504	N	176	-0-	-328	-0-	6	1	170	2	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	8	1	246	2	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

12	372	N	352	-0-	-20	-0-	17	1	335	2	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	2	N	-0-					-0-
02	364	N	235	-0-	-129	-0-	8	1	227	2	N	-0-					-0-
03	341	N	101	-0-	-240	-0-	3	1	98	2	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
05	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

12	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	56	1	1062	2	N	-0-					-0-
02	952	N	321	-0-	-631	-0-	11	1	310	2	N	-0-					-0-
03	1054	N	382	-0-	-672	-0-	12	1	370	2	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
05	341	N	292	-0-	-49	-0-	18	1	274	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

12	992	N	885	-0-	-107	-0-	885	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	899	N	603	-0-	-296	-0-	603	2			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

12	1116	X	1069	-0-	-47	-0-	1061	2	8	9	Y	7	7	1			6
01	INC G-10		952	-0-	952	952	940	2	12	9	Y	11	13	1			4
02	INC G-10		998	-0-	998	1950	987	2	11	9	Y	10	7	1			7
03	INC G-10		896	-0-	896	2846	888	2	8	9	Y	7	7	1			7
04	INC G-10		1089	-0-	1089	3935	1079	2	10	9	Y	9	9	1			7
05	INC G-10		1059	-0-	1059	4994	1051	2	8	9	Y	7	8	1			6

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

12	558	X	502	-0-	-56	-0-	500	2	2	9	Y	2	2	1			2
01	592	N	592	-0-	-0-	-0-	589	2	3	9	Y	3	4	1			1
02	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3	2	1			2
03	496	N	430	-0-	-66	-0-	428	2	2	9	Y	2	2	1			2
04	550	N	550	-0-	-0-	-0-	548	2	2	9	Y	2	2	1			2
05	527	N	508	-0-	-19	-0-	507	2	1	9	Y	1	2	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

12	930	X	338	-0-	-592	-0-	334	2	4	9	Y	4	4	1			4
01	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2	5	1			1
02	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6	3	1			4
03	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	4	1			3
04	751	N	751	-0-	-0-	-0-	748	2	3	9	Y	3	3	1			3
*05	713	N	713	-0-	-0-	-0-	709	2	4	9	Y	4	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	361	-0-	-11	-0-	361	2			Y	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			Y	-0-					-0-
03	372	X	225	-0-	-147	-0-	225	2			Y	-0-					-0-
04	360	X	342	-0-	-18	-0-	342	2			Y	-0-					-0-
05	372	X	349	-0-	-23	-0-	349	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

12	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	682	N	512	-0-	-170	-0-	512	2			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

12	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
01	INC G-10		770	-0-	770	770	770	2			N	-0-					-0-
02	INC G-10		675	-0-	675	1445	675	2			N	-0-					-0-
03	INC G-10		560	-0-	560	2005	560	2			N	-0-					-0-
04	INC G-10		689	-0-	689	2694	689	2			N	-0-					-0-
05	INC G-10		662	-0-	662	3356	662	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	659	-0-	-147	-0-	32	1	627	2	N	-0-					-0-
01	806	N	735	-0-	-71	-0-	37	1	698	2	N	-0-					-0-
02	728	N	163	-0-	-565	-0-	6	1	157	2	N	-0-					-0-
03	651	N	97	-0-	-554	-0-	3	1	94	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					7
01	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					8
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					8
*05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					8

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1024	-0-	-92	-0-	51	1	973	2	N	-0-					-0-
01	1302	N	964	-0-	-338	-0-	48	1	916	2	N	-0-					-0-
02	1120	N	921	-0-	-199	-0-	32	1	889	2	N	-0-					-0-
03	1023	N	892	-0-	-131	-0-	27	1	865	2	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	48	1	854	2	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	54	1	809	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	532	-0-	-150	-0-	26	1	506	2	N	-0-					-0-
01	651	N	578	-0-	-73	-0-	28	1	550	2	N	-0-					-0-
02	616	N	440	-0-	-176	-0-	15	1	425	2	N	-0-					-0-
03	527	N	337	-0-	-190	-0-	10	1	327	2	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	23	1	407	2	N	-0-					-0-
05	496	N	399	-0-	-97	-0-	25	1	374	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	505	-0-	-53	-0-	25	1	480	2	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-
02	560	N	240	-0-	-320	-0-	8	1	232	2	N	-0-					-0-
03	496	N	68	-0-	-428	-0-	2	1	66	2	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	18	1	354	2	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	20	1	393	2	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	12	1	357	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	10	1	313	2	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
05	403	N	334	-0-	-69	-0-	22	1	312	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
02	588	N	426	-0-	-162	-0-	426	2			N	-0-					-0-
03	651	N	405	-0-	-246	-0-	405	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	11	1	207	2	N	-0-					-0-
01	372	N	245	-0-	-127	-0-	12	1	233	2	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
03	217	N	169	-0-	-48	-0-	5	1	164	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1045	-0-	-71	-0-	1002	2	43	9	N	39					46
01	1085	N	1036	-0-	-49	-0-	977	2	59	9	N	54	50	1			50
02	1036	N	952	-0-	-84	-0-	878	2	74	9	N	67	82	1			35
03	1054	N	763	-0-	-291	-0-	728	2	35	9	N	32					67
04	990	N	962	-0-	-28	-0-	907	2	55	9	N	50	84	1			33
05	1054	N	355	-0-	-699	-0-	304	2	51	9	N	46					79

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	575	-0-	-169	-0-	575	2			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	328	-0-	-261	-0-	324	2	4	9	Y	4	4	1			3
01	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5	6	1			2
02	500	N	500	-0-	-0-	-0-	496	2	4	9	Y	4	3	1			3
03	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5	4	1			4
04	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	4	1			3
05	558	N	514	-0-	-44	-0-	510	2	4	9	Y	4	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	69	-0-	-148	-0-	69	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	909	-0-	-114	-0-	908	2	1	9	Y	1	2	1			1
01	988	N	988	-0-	-0-	-0-	985	2	3	9	Y	3	3	1			1
02	869	N	869	-0-	-0-	-0-	866	2	3	9	Y	3	2	1			2
03	899	N	775	-0-	-124	-0-	773	2	2	9	Y	2	2	1			2
04	960	N	843	-0-	-117	-0-	842	2	1	9	Y	1	2	1			1
*05	973	N	973	-0-	-0-	-0-	972	2	1	9	Y	1	1	1			1

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	1076	2	N	-0-					20
01	989	N	989	-0-	-0-	-0-	989	2	N	-0-					20
02	881	N	881	-0-	-0-	-0-	881	2	N	-0-					20
03	1085	N	828	-0-	-257	-0-	828	2	N	-0-					20
04	995	N	995	-0-	-0-	-0-	995	2	N	-0-					20
05	961	N	950	-0-	-11	-0-	950	2	N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	593	-0-	-120	-0-	30	1	563	2	N	-0-					-0-
01	744	N	499	-0-	-245	-0-	24	1	475	2	N	-0-					-0-
02	672	N	554	-0-	-118	-0-	19	1	535	2	N	-0-					-0-
03	589	N	504	-0-	-85	-0-	15	1	489	2	N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	32	1	560	2	N	-0-					-0-
05	620	N	371	-0-	-249	-0-	24	1	347	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	2	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2	N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	2	N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	2	N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					19
01	133	N	133	-0-	-0-	-0-	10	1	105	2	Y	16					35
							18	9									
02	145	N	145	-0-	-0-	-0-	12	1	125	2	Y	7	30	1			12
							8	9									
03	191	N	191	-0-	-0-	-0-	15	1	165	2	Y	10					22
							11	9									
04	150	N	150	-0-	-0-	-0-	11	1	131	2	Y	7					29
							8	9									
05	155	N	133	-0-	-22	-0-	9	1	121	2	Y	3					32
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	X	838	-0-	-0-	-0-	71	1	767	2	Y	-0-					19
01	441	N	441	-0-	-0-	-0-	37	1	403	2	Y	1					20
							1	9									
02	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-	17	1			3
03	493	N	493	-0-	-0-	-0-	40	1	452	2	Y	1					4
							1	9									
04	567	N	567	-0-	-0-	-0-	45	1	522	2	Y	-0-					4
*05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					4

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	148	-0-	-38	-0-	7	1	141	2	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	5	1	149	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	10	1	137	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	X	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	930	N	695	-0-	-235	-0-	695	2			N	-0-					-0-
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-
04	480	N	381	-0-	-99	-0-	381	2			N	-0-					-0-
05	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	899	N	589	-0-	-310	-0-	589	2			N	-0-					-0-
04	810	N	618	-0-	-192	-0-	618	2			N	-0-					-0-
05	775	N	594	-0-	-181	-0-	594	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	633	2	11	9	N	10					47
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					47
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					47
03	651	N	413	-0-	-238	-0-	413	2			N	-0-					47
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					47

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					23
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					23
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					23
05	713	N	704	-0-	-9	-0-	704	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1701	-0-	-4	-0-	1701	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1705	N	1335	-0-	-370	-0-	1335	2			N	-0-					-0-
04	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1983	N	1983	-0-	-0-	-0-	1963	2	20	9	N	18					20
01	1984	N	1984	-0-	-0-	-0-	1951	2	33	9	N	30	23	1			27
02	1795	N	1795	-0-	-0-	-0-	1755	2	40	9	N	36	44	1			19
03	1984	N	1569	-0-	-415	-0-	1550	2	19	9	N	17					36
04	1920	N	1883	-0-	-37	-0-	1855	2	28	9	N	25	44	1			17
05	1984	N	1868	-0-	-116	-0-	1845	2	23	9	N	21					38

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	395	2			N	-0-			31
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-			31
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-			31
03	403	N	273	-0-	-130	-0-	273	2			N	-0-			31
04	390	N	370	-0-	-20	-0-	370	2			N	-0-			31
05	403	N	361	-0-	-42	-0-	361	2			N	-0-			31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	745	-0-	-61	-0-	745	2			N	-0-			-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-			-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-			-0-
03	589	N	552	-0-	-37	-0-	552	2			N	-0-			-0-
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-
*05	719	N	719	-0-	-0-	-0-	719	2			N	-0-			-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-			-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-			-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-			-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-			-0-
05	558	N	556	-0-	-2	-0-	556	2			N	-0-			-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1009	-0-	-169	-0-	50	1	959	2	N	-0-			-0-
01	1100	N	1100	-0-	-0-	-0-	54	1	1046	2	N	-0-			-0-
02	1120	N	955	-0-	-165	-0-	33	1	922	2	N	-0-			-0-
03	1023	N	965	-0-	-58	-0-	29	1	936	2	N	-0-			-0-
04	664	N	664	-0-	-0-	-0-	35	1	629	2	N	-0-			-0-
05	1054	N	831	-0-	-223	-0-	53	1	778	2	N	-0-			-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-			-0-
03	527	N	374	-0-	-153	-0-	374	2			N	-0-			-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-			-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-			-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	437	-0-	-59	-0-	437	2			N	-0-			-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-			-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
03	434	N	370	-0-	-64	-0-	370	2			N	-0-			-0-
04	420	N	391	-0-	-29	-0-	391	2			N	-0-			-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-			-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	320	-0-	-52	-0-	320	2			N	-0-			-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-			-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-			-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-			-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-			-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	119	-0-	-284	-0-	119	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	362	2	10	9	N	9					9
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					9
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					9
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					9
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					9
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	X	512	-0-	-0-	-0-	44	1	468	2	Y	-0-					23
01	714	N	714	-0-	-0-	-0-	59	1	651	2	Y	4					27
							4	9									
02	710	N	710	-0-	-0-	-0-	60	1	648	2	Y	2	23	1			6
							2	9									
03	733	N	733	-0-	-0-	-0-	59	1	672	2	Y	2					8
							2	9									
04	776	N	776	-0-	-0-	-0-	61	1	713	2	Y	2					10
							2	9									
05	775	N	691	-0-	-84	-0-	46	1	644	2	Y	1					11
							1	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	661	-0-	-83	-0-	659	2	2	9	Y	2	2	1			2
01	685	N	685	-0-	-0-	-0-	682	2	3	9	Y	3	4	1			1
02	603	N	603	-0-	-0-	-0-	597	2	6	9	Y	5	3	1			3
03	589	N	565	-0-	-24	-0-	561	2	4	9	Y	4	3	1			4
04	716	N	716	-0-	-0-	-0-	713	2	3	9	Y	3	4	1			3
*05	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	1			3

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1046	-0-	-194	-0-	52	1	994	2	N	-0-					-0-
01	1209	N	1167	-0-	-42	-0-	58	1	1109	2	N	-0-					-0-
02	1092	N	1022	-0-	-70	-0-	35	1	987	2	N	-0-					-0-
03	1054	N	908	-0-	-146	-0-	28	1	880	2	N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					-0-
05	1147	N	950	-0-	-197	-0-	61	1	889	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	700	-0-	-13	-0-	700	2			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
03	713	N	485	-0-	-228	-0-	485	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	733	-0-	-228	-0-	36	1	697	2	N	-0-					-0-
01	1085	N	730	-0-	-355	-0-	36	1	694	2	N	-0-					-0-
02	1036	N	355	-0-	-681	-0-	12	1	343	2	N	-0-					-0-
03	744	N	502	-0-	-242	-0-	15	1	487	2	N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	21	1	302	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	479	-0-	-110	-0-	23	1	456	2	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	27	1	519	2	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	17	1	480	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	14	1	429	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	558	N	450	-0-	-108	-0-	28	1	422	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	584	-0-	-129	-0-	28	1	556	2	N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	42	1	796	2	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	19	1	612	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	35	1	620	2	N	-0-					-0-
05	713	N	584	-0-	-129	-0-	37	1	547	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	311	-0-	-247	-0-	15	1	296	2	N	-0-					-0-
01	558	N	502	-0-	-56	-0-	25	1	477	2	N	-0-					-0-
02	504	N	346	-0-	-158	-0-	12	1	334	2	N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	10	1	325	2	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
05	372	N	173	-0-	-199	-0-	11	1	162	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	620	-0-	-186	-0-	31	1	589	2	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	35	1	682	2	N	-0-					-0-
02	672	N	234	-0-	-438	-0-	8	1	226	2	N	-0-					-0-
03	620	N	154	-0-	-466	-0-	5	1	149	2	N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	48	1	713	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	560	-0-	-91	-0-	27	1	533	2	N	-0-					-0-
01	651	N	586	-0-	-65	-0-	29	1	557	2	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-					-0-
05	620	N	535	-0-	-85	-0-	34	1	501	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	718	-0-	-119	-0-	36	1	682	2	N	-0-					-0-
01	837	N	798	-0-	-39	-0-	39	1	759	2	N	-0-					-0-
02	756	N	111	-0-	-645	-0-	4	1	107	2	N	-0-					-0-
03	713	N	227	-0-	-486	-0-	7	1	220	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	570	-0-	-143	-0-	28	1	542	2	N	-0-			-0-
01	682	N	668	-0-	-14	-0-	33	1	635	2	N	-0-			-0-
02	644	N	573	-0-	-71	-0-	19	1	554	2	N	-0-			-0-
03	584	N	584	-0-	-0-	-0-	18	1	566	2	N	-0-			-0-
04	569	N	569	-0-	-0-	-0-	30	1	539	2	N	-0-			-0-
05	620	N	575	-0-	-45	-0-	37	1	538	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	659	-0-	-457	-0-	32	1	627	2	N	-0-			-0-
01	992	N	936	-0-	-56	-0-	46	1	890	2	N	-0-			-0-
02	784	N	744	-0-	-40	-0-	25	1	719	2	N	-0-			-0-
03	651	N	560	-0-	-91	-0-	17	1	543	2	N	-0-			-0-
04	873	N	873	-0-	-0-	-0-	46	1	827	2	N	-0-			-0-
05	837	N	654	-0-	-183	-0-	41	1	613	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	498	-0-	-122	-0-	25	1	473	2	N	-0-			-0-
01	651	N	587	-0-	-64	-0-	29	1	558	2	N	-0-			-0-
02	588	N	436	-0-	-152	-0-	15	1	421	2	N	-0-			-0-
03	496	N	332	-0-	-164	-0-	10	1	322	2	N	-0-			-0-
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-			-0-
*05	590	N	590	-0-	-0-	-0-	37	1	553	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	990	-0-	-188	-0-	49	1	941	2	N	-0-			-0-
01	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	N	-0-			-0-
02	1079	N	1079	-0-	-0-	-0-	37	1	1042	2	N	-0-			-0-
03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-			-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-			-0-
05	1209	N	935	-0-	-274	-0-	60	1	875	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	777	-0-	-184	-0-	38	1	739	2	N	-0-			-0-
01	961	N	938	-0-	-23	-0-	46	1	892	2	N	-0-			-0-
02	896	N	582	-0-	-314	-0-	19	1	563	2	N	-0-			-0-
03	775	N	653	-0-	-122	-0-	20	1	633	2	N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-			-0-
*05	736	N	736	-0-	-0-	-0-	47	1	689	2	N	-0-			-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	244	-0-	-66	-0-	12	1	232	2	N	-0-			-0-
01	310	N	302	-0-	-8	-0-	15	1	287	2	N	-0-			-0-
02	280	N	245	-0-	-35	-0-	8	1	237	2	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-			-0-
05	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	994	-0-	-215	-0-	49	1	945	2	N	-0-			-0-
01	1253	N	1253	-0-	-0-	-0-	62	1	1191	2	N	-0-			-0-
02	1092	N	1035	-0-	-57	-0-	36	1	999	2	N	-0-			-0-
03	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	N	-0-			-0-
05	1147	N	842	-0-	-305	-0-	53	1	789	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	22	1	415	2	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	23	1	448	2	N	-0-			-0-
02	448	N	435	-0-	-13	-0-	15	1	420	2	N	-0-			-0-
03	434	N	418	-0-	-16	-0-	13	1	405	2	N	-0-			-0-
04	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-			-0-
05	496	N	384	-0-	-112	-0-	24	1	360	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	18	1	347	2	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-			-0-
02	420	N	357	-0-	-63	-0-	12	1	345	2	N	-0-			-0-
03	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-			-0-
05	403	N	310	-0-	-93	-0-	20	1	290	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	268	-0-	-42	-0-	13	1	255	2	N	-0-			-0-
01	339	N	339	-0-	-0-	-0-	16	1	323	2	N	-0-			-0-
02	280	N	269	-0-	-11	-0-	9	1	260	2	N	-0-			-0-
03	410	N	410	-0-	-0-	-0-	13	1	397	2	N	-0-			-0-
04	450	N	450	-0-	-0-	-0-	24	1	426	2	N	-0-			-0-
*05	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	478	-0-	-49	-0-	23	1	455	2	N	-0-			-0-
01	527	N	434	-0-	-93	-0-	22	1	412	2	N	-0-			-0-
02	476	N	343	-0-	-133	-0-	12	1	331	2	N	-0-			-0-
03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-			-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	372	N	187	-0-	-185	-0-	12	1	175	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-			-0-
01	1953	N	1833	-0-	-120	-0-	1833	2			N	-0-			-0-
02	1708	N	1648	-0-	-60	-0-	1648	2			N	-0-			-0-
03	1860	N	1426	-0-	-434	-0-	1426	2			N	-0-			-0-
04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-			-0-
*05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	701	-0-	-43	-0-	701	2			N	-0-			-0-
01	713	N	691	-0-	-22	-0-	691	2			N	-0-			-0-
02	644	N	627	-0-	-17	-0-	627	2			N	-0-			-0-
03	713	N	573	-0-	-140	-0-	573	2			N	-0-			-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-			-0-
05	682	N	673	-0-	-9	-0-	673	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	1148	-0-	-30	-0-	1148	2			N	-0-			-0-
01	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-			-0-
02	1064	N	1001	-0-	-63	-0-	1001	2			N	-0-			-0-
03	1147	N	850	-0-	-297	-0-	850	2			N	-0-			-0-
04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-			-0-
05	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
02	1036	N	1008	-0-	-28	-0-	1008	2			N	-0-					-0-
03	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
*05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
01	1550	N	1457	-0-	-93	-0-	1457	2			N	-0-					-0-
02	1372	N	1328	-0-	-44	-0-	1328	2			N	-0-					-0-
03	1519	N	1098	-0-	-421	-0-	1098	2			N	-0-					-0-
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
*05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
01	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-
02	1148	N	1010	-0-	-138	-0-	1010	2			N	-0-					-0-
03	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
01	961	N	852	-0-	-109	-0-	852	2			N	-0-					-0-
02	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-
03	899	N	556	-0-	-343	-0-	556	2			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
03	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	2			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
02	756	N	657	-0-	-99	-0-	657	2			N	-0-					-0-
03	775	N	576	-0-	-199	-0-	576	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

12	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
02	924	N	865	-0-	-59	-0-	865	2			N	-0-					-0-
03	930	N	772	-0-	-158	-0-	772	2			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

12	1364	N	1209	-0-	-155	-0-	1209	2			N	-0-					-0-
01	1364	N	1256	-0-	-108	-0-	1256	2			N	-0-					-0-
02	1232	N	1167	-0-	-65	-0-	1167	2			N	-0-					-0-
03	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	2			N	-0-					-0-
03	837	N	612	-0-	-225	-0-	612	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

12	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

12	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	2			N	-0-					-0-
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					-0-
03	1054	N	823	-0-	-231	-0-	823	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-
01	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	1075	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

12	992	N	952	-0-	-40	-0-	896	2	56	9	N	51					124
01	992	N	920	-0-	-72	-0-	867	2	53	9	N	48					172
02	868	N	831	-0-	-37	-0-	781	2	50	9	N	45					217
03	961	N	697	-0-	-264	-0-	661	2	36	9	N	33					250
04	816	N	816	-0-	-0-	-0-	779	2	37	9	N	34	183	1			101
05	930	N	843	-0-	-87	-0-	799	2	44	9	N	40					141

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

12	1116	N	1047	-0-	-69	-0-	1047	2			N	-0-					-0-
01	1085	N	998	-0-	-87	-0-	998	2			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	1147	N	663	-0-	-484	-0-	663	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

12	2170	N	1861	-0-	-309	-0-	1861	2			N	-0-					-0-
01	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2573	N	2160	-0-	-413	-0-	2160	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

12	465	N	368	-0-	-97	-0-	18	1	350	2	N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	50	1	964	2	N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	45	1	1273	2	N	-0-					-0-
03	1459	N	1459	-0-	-0-	-0-	45	1	1414	2	N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	87	1	1544	2	N	-0-					-0-
05	1457	N	1093	-0-	-364	-0-	69	1	1024	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

12	1798	X	1707	-0-	-91	-0-	1699	2	8	9	Y	7	7	1			6
01	1705	N	1705	-0-	-0-	-0-	1693	2	12	9	Y	11	13	1			4
02	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	Y	9	7	1			6
03	1705	N	1367	-0-	-338	-0-	1358	2	9	9	Y	8	7	1			7
04	1746	N	1746	-0-	-0-	-0-	1736	2	10	9	Y	9	9	1			7
*05	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	Y	7	8	1			6

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

12	1338	X	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
01	INC G-10		1329	-0-	1329	1329	1329	2			Y	-0-					-0-
02	INC G-10		1184	-0-	1184	2513	1184	2			Y	-0-					-0-
03	INC G-10		471	-0-	471	2984	471	2			Y	-0-					-0-
04	INC G-10		396	-0-	396	3380	395	2	1	9	Y	1					1
05	INC G-10		1241	-0-	1241	4621	1215	2	26	9	Y	24	4	1			21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	465	-0-	-155	-0-	23	1	442	2	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	28	1	549	2	N	-0-					-0-
02	532	N	403	-0-	-129	-0-	14	1	389	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	25	1	361	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	X	714	-0-	-0-	-0-	710	2	4	9	Y	4	4	1			4
01	711	N	711	-0-	-0-	-0-	703	2	8	9	Y	7	8	1			3
02	556	N	556	-0-	-0-	-0-	550	2	6	9	Y	5	4	1			4
03	713	N	536	-0-	-177	-0-	532	2	4	9	Y	4	4	1			4
04	719	N	719	-0-	-0-	-0-	713	2	6	9	Y	5	5	1			4
*05	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3	4	1			3

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2067	-0-	-165	-0-	2063	2	4	9	Y	4	4	1			3
01	1974	N	1974	-0-	-0-	-0-	1967	2	7	9	Y	6	7	1			2
02	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	Y	5	4	1			3
03	2077	N	1726	-0-	-351	-0-	1720	2	6	9	Y	5	4	1			4
04	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	Y	3	4	1			3
*05	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	Y	4	4	1			3

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	405	-0-	-246	-0-	20	1	385	2	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	27	1	509	2	N	-0-					-0-
02	476	N	320	-0-	-156	-0-	11	1	309	2	N	-0-					-0-
03	403	N	283	-0-	-120	-0-	9	1	274	2	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	357	-0-	-77	-0-	17	1	340	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	20	1	395	2	N	-0-					-0-
02	392	N	325	-0-	-67	-0-	11	1	314	2	N	-0-					-0-
03	372	N	313	-0-	-59	-0-	10	1	303	2	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	21	1	312	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	644	-0-	-100	-0-	640	2	4	9	Y	4	4	1			3
01	607	N	607	-0-	-0-	-0-	600	2	7	9	Y	6	7	1			2
02	550	N	550	-0-	-0-	-0-	544	2	6	9	Y	5	4	1			3
03	651	N	504	-0-	-147	-0-	498	2	6	9	Y	5	4	1			4
04	603	N	603	-0-	-0-	-0-	599	2	4	9	Y	4	4	1			4
*05	640	N	640	-0-	-0-	-0-	637	2	3	9	Y	3	4	1			3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1590	-0-	-146	-0-	1589	2	1	9	Y	1	2	1			1
01	1565	N	1565	-0-	-0-	-0-	1562	2	3	9	Y	3	3	1			1
02	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	Y	3	2	1			2
03	1581	N	1352	-0-	-229	-0-	1350	2	2	9	Y	2	2	1			2
04	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	2	1			2
*05	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	1			2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	612	-0-	-101	-0-	31	1	581	2	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					-0-
02	644	N	502	-0-	-142	-0-	17	1	485	2	N	-0-					-0-
03	620	N	497	-0-	-123	-0-	15	1	482	2	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	41	1	618	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	810	-0-	-585	-0-	41	1	769	2	N	-0-					-0-
01	1581	N	726	-0-	-855	-0-	35	1	691	2	N	-0-					-0-
02	1372	N	590	-0-	-782	-0-	20	1	570	2	N	-0-					-0-
03	806	N	609	-0-	-197	-0-	19	1	590	2	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	33	1	584	2	N	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	962	-0-	-154	-0-	961	2	1	9	Y	1	1	1			1
01	899	N	899	-0-	-0-	-0-	899	2			Y	-0-	1	1			-0-
02	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	1			1
03	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1	1	1			1
04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	1	1			1
*05	958	N	958	-0-	-0-	-0-	957	2	1	9	Y	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1450	X	1450	-0-	-0-	-0-	1441	2	9	9	Y	8	9	1			7
01	947	N	947	-0-	-0-	-0-	932	2	15	9	Y	14	16	1			5
02	1189	N	1189	-0-	-0-	-0-	1176	2	13	9	Y	12	9	1			8
03	992	N	738	-0-	-254	-0-	729	2	9	9	Y	8	9	1			7
04	930	N	830	-0-	-100	-0-	824	2	6	9	Y	5	7	1			5
*05	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	1			5

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	970	-0-	-84	-0-	970	2			N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	958	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	961	N	768	-0-	-193	-0-	768	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					-0-
01	1891	N	1767	-0-	-124	-0-	1767	2			N	-0-					-0-
02	1680	N	1609	-0-	-71	-0-	1609	2			N	-0-					-0-
03	1829	N	1442	-0-	-387	-0-	1442	2			N	-0-					-0-
04	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*05	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	891	-0-	-225	-0-	44	1	847	2	N	-0-					-0-
01	1085	N	1041	-0-	-44	-0-	52	1	989	2	N	-0-					-0-
02	1008	N	627	-0-	-381	-0-	22	1	605	2	N	-0-					-0-
03	899	N	465	-0-	-434	-0-	14	1	451	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	682	N	678	-0-	-4	-0-	43	1	635	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	588	-0-	-156	-0-	29	1	559	2	N	-0-					-0-
01	713	N	597	-0-	-116	-0-	30	1	567	2	N	-0-					-0-
02	616	N	379	-0-	-237	-0-	12	1	367	2	N	-0-					-0-
03	589	N	278	-0-	-311	-0-	8	1	270	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	25	1	366	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	X	698	-0-	-0-	-0-	59	1	639	2	Y	-0-					30
01	879	N	879	-0-	-0-	-0-	73	1	800	2	Y	5					35
							6	9									
02	631	N	631	-0-	-0-	-0-	54	1	575	2	Y	2	30	1			7
							2	9									
03	521	N	521	-0-	-0-	-0-	41	1	477	2	Y	3					10
							3	9									
04	480	N	379	-0-	-101	-0-	30	1	347	2	Y	2					12
							2	9									
05	496	N	365	-0-	-131	-0-	24	1	340	2	Y	1					13
							1	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	X	451	-0-	-0-	-0-	39	1	412	2	Y	-0-					18
01	501	N	501	-0-	-0-	-0-	41	1	457	2	Y	3					21
							3	9									
02	512	N	512	-0-	-0-	-0-	43	1	468	2	Y	1	18	1			4
							1	9									
03	557	N	557	-0-	-0-	-0-	45	1	510	2	Y	2					6
							2	9									
04	642	N	642	-0-	-0-	-0-	51	1	589	2	Y	2					8
							2	9									
05	558	N	519	-0-	-39	-0-	35	1	484	2	Y	-0-					8

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	290	-0-	-1508	-0-	25	1	265	2	Y	-0-					71
01	326	N	326	-0-	-0-	-0-	26	1	288	2	Y	11					82
							12	9									
02	336	N	336	-0-	-0-	-0-	28	1	301	2	Y	6	71	1			17
							7	9									
03	344	N	344	-0-	-0-	-0-	27	1	308	2	Y	8					25
							9	9									
04	439	N	439	-0-	-0-	-0-	34	1	402	2	Y	3					28
							3	9									
*05	551	N	551	-0-	-0-	-0-	37	1	511	2	Y	3					31
							3	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1285	-0-	-110	-0-	1276	2	9	9	Y	8	8	1			6
01	1251	N	1251	-0-	-0-	-0-	1238	2	13	9	Y	12	14	1			4
02	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	8	1			7
03	1271	N	1039	-0-	-232	-0-	1031	2	8	9	Y	7	7	1			7
04	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	Y	9	9	1			7
05	1240	N	1224	-0-	-16	-0-	1216	2	8	9	Y	7	8	1			6

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	392	-0-	-73	-0-	20	1	372	2	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	2	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	14	1	378	2	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	10	1	313	2	N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	17	1	262	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2067	-0-	-165	-0-	2067	2			N	-0-					-0-
01	2170	N	2047	-0-	-123	-0-	2047	2			N	-0-					-0-
02	1932	N	1854	-0-	-78	-0-	1854	2			N	-0-					-0-
03	2077	N	1649	-0-	-428	-0-	1649	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
05	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	661	-0-	-145	-0-	661	2			N	-0-					-0-
01	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-
02	784	N	655	-0-	-129	-0-	655	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	331	-0-	-103	-0-	16	1	315	2	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	16	1	322	2	N	-0-					-0-
02	336	N	272	-0-	-64	-0-	10	1	262	2	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	10	1	310	2	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	21	1	379	2	N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	90	-0-	-127	-0-	5	1	85	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	8	1	222	2	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	10	1	149	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1021	-0-	-219	-0-	51	1	970	2	N	-0-					-0-
01	1333	N	692	-0-	-641	-0-	34	1	658	2	N	-0-					-0-
02	1232	N	504	-0-	-728	-0-	17	1	487	2	N	-0-					-0-
03	1023	N	689	-0-	-334	-0-	21	1	668	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-
*05	693	N	693	-0-	-0-	-0-	44	1	649	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	292	-0-	-49	-0-	15	1	277	2	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	17	1	329	2	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	9	1	257	2	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	559	-0-	-185	-0-	27	1	532	2	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	45	1	870	2	N	-0-					-0-
02	616	N	301	-0-	-315	-0-	10	1	291	2	N	-0-					-0-
03	558	N	311	-0-	-247	-0-	9	1	302	2	N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	491	-0-	-253	-0-	476	2	15	9	Y	14	14	1			12
01	682	N	583	-0-	-99	-0-	559	2	24	9	Y	22	26	1			8
02	644	N	644	-0-	-0-	-0-	622	2	22	9	Y	20	15	1			13
03	548	N	548	-0-	-0-	-0-	534	2	14	9	Y	13	14	1			12
04	615	N	615	-0-	-0-	-0-	598	2	17	9	Y	15	14	1			13
05	682	N	641	-0-	-41	-0-	628	2	13	9	Y	12	14	1			11

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
02	112	N	67	-0-	-45	-0-	3	1	64	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	889	-0-	-196	-0-	883	2	6	9	Y	5	5	1			4
01	1093	N	1093	-0-	-0-	-0-	1084	2	9	9	Y	8	9	1			3
02	1089	N	1089	-0-	-0-	-0-	1082	2	7	9	Y	6	5	1			4
03	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			5
04	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	Y	5	6	1			4
*05	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	618	3	12	9	Y	11					69
01	682	N	606	-0-	-76	-0-	603	3	3	9	Y	3					72
02	560	N	546	-0-	-14	-0-	543	3	3	9	Y	3					75
03	620	N	336	-0-	-284	-0-	335	3	1	9	Y	1					76
04	660	N	660	-0-	-0-	-0-	652	3	8	9	Y	7					83
*05	632	N	632	-0-	-0-	-0-	609	3	23	9	Y	21	100	1			4

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

12	413	N	413	-0-	-0-	-0-	55	1	348	2	Y	9					19
							10	9									
01	311	N	311	-0-	-0-	-0-	40	1	259	2	Y	11	12	1			18
							12	9									
02	336	N	327	-0-	-9	-0-	53	1	262	2	Y	11	12	1			17
							12	9									
03	209	N	209	-0-	-0-	-0-	35	1	171	2	Y	3					20
							3	9									
*04	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					26
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					26

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

12	759	N	759	-0-	-0-	-0-	102	1	639	2	Y	16					56
							18	9									
01	609	N	609	-0-	-0-	-0-	81	1	518	2	Y	9					65
							10	9									
02	700	N	680	-0-	-20	-0-	111	1	551	2	Y	16	37	1			44
							18	9									
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					50
							7	9									
*04	1141	N	1141	-0-	-0-	-0-	1123	2	18	9	Y	16					66
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					66

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

12	1064	N	1064	-0-	-0-	-0-	143	1	900	2	N	19					242
							21	9									
01	1255	N	1255	-0-	-0-	-0-	166	1	1064	2	N	23					265
							25	9									
02	1176	N	1104	-0-	-72	-0-	179	1	892	2	N	30	187	1			108
							33	9									
03	627	N	627	-0-	-0-	-0-	105	1	514	2	N	7					115
							8	9									
*04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					147
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					147

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

12	244	N	244	-0-	-0-	-0-	32	1	203	2	Y	8					123
							9	9									
01	325	N	325	-0-	-0-	-0-	40	1	259	2	Y	24					147
							26	9									
02	253	N	253	-0-	-0-	-0-	42	1	210	2	Y	1					148
							1	9									
03	168	N	168	-0-	-0-	-0-	28	1	137	2	Y	3					151
							3	9									
*04	374	N	374	-0-	-0-	-0-	362	2	12	9	Y	11					162
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					162

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

12	658	N	658	-0-	-0-	-0-	88	1	552	2	Y	16					53
							18	9									
01	608	N	608	-0-	-0-	-0-	81	1	518	2	Y	8					61
							9	9									
02	616	N	585	-0-	-31	-0-	95	1	472	2	Y	16	35	1			42
							18	9									
03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					48
							7	9									
*04	925	N	925	-0-	-0-	-0-	906	2	19	9	Y	17					65
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					65

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

12	1052	N	1052	-0-	-0-	-0-	143	1	900	2	Y	8					8
							9	9									
01	891	N	891	-0-	-0-	-0-	117	1	748	2	Y	24					32
							26	9									
02	883	N	883	-0-	-0-	-0-	147	1	735	2	Y	1					33
							1	9									
03	580	N	580	-0-	-0-	-0-	98	1	479	2	Y	3					36
							3	9									
*04	1497	N	1497	-0-	-0-	-0-	1485	2	12	9	Y	11					47
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					47

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

*09	1020	N	931	-0-	-89	-0-	148	1	783	2	Y	-0-	2	7			90
*10	1023	N	991	-0-	-32	-0-	167	1	818	2	Y	5	62	1			33
							6	9									
*11	960	N	942	-0-	-18	-0-	153	1	774	2	Y	14					47
							15	9									
*12	991	N	991	-0-	-0-	-0-	134	1	842	2	Y	14					61
							15	9									
*01	949	N	949	-0-	-0-	-0-	126	1	805	2	Y	16					77
							18	9									
*02	868	N	644	-0-	-224	-0-	105	1	525	2	Y	13	58	1			32
							14	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	4					36
*04	930	N	-0-	-0-	-930	-0-					Y	15					51
05	713	N	-0-	-0-	-713	-0-					Y	9					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2368	N	2368	-0-	-0-	-0-	319	1	2004	2	Y	41					111
							45	9									
01	2262	N	2262	-0-	-0-	-0-	301	1	1927	2	Y	31					142
							34	9									
02	1895	X	1895	-0-	-0-	-0-	311	1	1548	2	Y	33	105	1			70
							36	9									
03	1287	X	1287	-0-	-0-	-0-	217	1	1062	2	Y	7					77
							8	9									
*04	2757	X	2757	-0-	-0-	-0-	2717	2	40	9	Y	36					113
05	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					113

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	120	1	755	2	Y	12					26
							13	9									
01	880	N	880	-0-	-0-	-0-	117	1	748	2	Y	14	16	1			24
							15	9									
02	866	N	866	-0-	-0-	-0-	142	1	709	2	Y	14	16	1			22
							15	9									
03	540	N	540	-0-	-0-	-0-	91	1	445	2	Y	4					26
							4	9									
*04	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	Y	9					35
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					35

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	69	1	436	2	Y	11					25
							12	9									
01	547	N	547	-0-	-0-	-0-	72	1	460	2	Y	14	16	1			23
							15	9									
02	588	N	582	-0-	-6	-0-	95	1	472	2	Y	14	15	1			22
							15	9									
03	375	N	375	-0-	-0-	-0-	63	1	308	2	Y	4					26
							4	9									
*04	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					34
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					34

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	648	-0-	-102	-0-	103	1	545	2	Y	-0-	1	7			68
*10	744	N	730	-0-	-14	-0-	123	1	600	2	Y	6	47	1			27
							7	9									
*11	720	N	687	-0-	-33	-0-	111	1	561	2	Y	14					41
							15	9									
*12	688	N	688	-0-	-0-	-0-	92	1	581	2	Y	14					55
							15	9									
*01	682	N	682	-0-	-0-	-0-	90	1	575	2	Y	15					70
							17	9									
*02	616	N	488	-0-	-128	-0-	79	1	394	2	Y	14	53	1			31
							15	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	3					34
*04	660	N	-0-	-0-	-660	-0-					Y	15					49
05	558	N	-0-	-0-	-558	-0-					Y	9					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	129	1	813	2	N	5					182
							6	9									
01	988	N	988	-0-	-0-	-0-	130	1	834	2	N	22					204
							24	9									
02	914	N	914	-0-	-0-	-0-	147	1	735	2	N	29	187	1			46
							32	9									
03	623	N	623	-0-	-0-	-0-	105	1	514	2	N	4					50
							4	9									
*04	1254	N	1254	-0-	-0-	-0-	1232	2	22	9	N	20					70
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					70

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	79	1	494	2	Y	12					26
							13	9									
01	580	N	580	-0-	-0-	-0-	76	1	489	2	Y	14	16	1			24
							15	9									
02	582	N	582	-0-	-0-	-0-	95	1	472	2	Y	14	16	1			22
							15	9									
03	293	N	293	-0-	-0-	-0-	49	1	240	2	Y	4					26
							4	9									
*04	843	N	843	-0-	-0-	-0-	833	2	10	9	Y	9					35
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					35

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1230	N	1053	-0-	-177	-0-	167	1	886	2	Y	-0-	2	7			99
*10	1209	N	1120	-0-	-89	-0-	190	1	927	2	Y	3	68	1			34
							3	9									
*11	1140	N	1135	-0-	-5	-0-	185	1	935	2	Y	14					48
							15	9									
*12	1126	N	1126	-0-	-0-	-0-	153	1	958	2	Y	14					62
							15	9									
*01	1049	N	1049	-0-	-0-	-0-	139	1	892	2	Y	16					78
							18	9									
*02	1036	N	734	-0-	-302	-0-	121	1	604	2	Y	8	59	1			27
							9	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	3					30
*04	1020	N	-0-	-0-	-1020	-0-					Y	10					40
05	806	N	-0-	-0-	-806	-0-					Y	6					46

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	116	1	726	2	Y	33					87
							36	9									
01	591	N	591	-0-	-0-	-0-	76	1	489	2	Y	24					111
							26	9									
02	691	N	691	-0-	-0-	-0-	111	1	551	2	Y	26	82	1			55
							29	9									
03	254	N	254	-0-	-0-	-0-	42	1	205	2	Y	6					61
							7	9									
*04	973	N	973	-0-	-0-	-0-	942	2	31	9	Y	28					89
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					89

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1785	N	1785	-0-	-0-	-0-	240	1	1510	2	Y	32					105
							35	9									
01	1782	N	1782	-0-	-0-	-0-	238	1	1525	2	Y	17					122
							19	9									
02	1792	N	1769	-0-	-23	-0-	290	1	1443	2	Y	33	70	1			85
							36	9									
03	1043	N	1043	-0-	-0-	-0-	175	1	856	2	Y	11					96
							12	9									
*04	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	Y	32					128
05	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					128

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	804	N	804	-0-	-0-	-0-	106	1	668	2	Y	27					62
							30	9									
01	765	N	765	-0-	-0-	-0-	99	1	633	2	Y	30					92
							33	9									
02	787	N	787	-0-	-0-	-0-	126	1	630	2	Y	28	85	1			35
							31	9									
03	467	N	467	-0-	-0-	-0-	77	1	377	2	Y	12					47
							13	9									
*04	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	Y	38					85
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					85

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	120	1	755	2	Y	21					70
							23	9									
01	877	N	877	-0-	-0-	-0-	117	1	748	2	Y	11					81
							12	9									
02	844	N	844	-0-	-0-	-0-	137	1	682	2	Y	23	47	1			57
							25	9									
03	420	N	420	-0-	-0-	-0-	70	1	342	2	Y	7					64
							8	9									
*04	1038	N	1038	-0-	-0-	-0-	1014	2	24	9	Y	22					86
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					86

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1152	N	1152	-0-	-0-	-0-	153	1	958	2	N	37					240
							41	9									
01	920	N	920	-0-	-0-	-0-	121	1	777	2	N	20					260
							22	9									
02	1120	N	686	-0-	-434	-0-	111	1	551	2	N	22	174	1			108
							24	9									
03	909	N	909	-0-	-0-	-0-	147	1	719	2	N	39					147
							43	9									
*04	1718	N	1718	-0-	-0-	-0-	1630	2	88	9	N	80					227
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					227

EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					70
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					70
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					70
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					70
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					70
*05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					63
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					63
02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					63
*05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	222	-0-	-119	-0-	222	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	1			N	-0-					-0-
03	310	N	50	-0-	-260	-0-	50	1			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1465	N	1465	-0-	-0-	-0-	1465	1			N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	1455	1			N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	1			N	-0-					-0-
03	1457	N	399	-0-	-1058	-0-	399	1			N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	1732	1			N	-0-					-0-
05	1519	N	975	-0-	-544	-0-	975	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	631	1			N	-0-					-0-
01	651	N	604	-0-	-47	-0-	604	1			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	1			N	-0-					-0-
03	620	N	175	-0-	-445	-0-	175	1			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	1			N	-0-					-0-
05	651	N	294	-0-	-357	-0-	294	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	219	-0-	-60	-0-	219	1			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	1			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	325	-0-	-78	-0-	325	1			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	1			N	-0-					-0-
02	308	N	212	-0-	-96	-0-	212	1			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	1			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	1			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	660	-0-	-84	-0-	660	1			N	-0-					-0-
01	961	N	574	-0-	-387	-0-	574	1			N	-0-					-0-
02	700	N	571	-0-	-129	-0-	571	1			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	1			N	-0-					-0-
04	570	N	326	-0-	-244	-0-	326	1			N	-0-					-0-
05	620	N	338	-0-	-282	-0-	338	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	438	1			Y	-0-					7
01	930	N	600	-0-	-330	-0-	592	1	8	9	Y	7					14
02	647	N	647	-0-	-0-	-0-	641	1	6	9	Y	5					19
03	434	N	169	-0-	-265	-0-	167	1	2	9	Y	2					21
04	774	N	774	-0-	-0-	-0-	767	1	7	9	Y	6					27
*05	752	N	752	-0-	-0-	-0-	752	1			Y	-0-					27

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	1			Y	-0-					8
01	124	N	94	-0-	-30	-0-	86	1	8	9	Y	7					15
02	84	N	79	-0-	-5	-0-	73	1	6	9	Y	5					20
03	93	N	46	-0-	-47	-0-	44	1	2	9	Y	2					22
04	211	N	211	-0-	-0-	-0-	204	1	7	9	Y	6					28
*05	138	N	138	-0-	-0-	-0-	138	1			Y	-0-					28

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	1	1	141	2	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					20
01	310	N	241	-0-	-69	-0-	241	3			Y	-0-					20
02	280	N	118	-0-	-162	-0-	118	3			Y	-0-					20
03	310	N	213	-0-	-97	-0-	213	3			Y	-0-					20
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					20
*05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	S	265	-0-	-0-	-0-	265	3			N	-0-					47
01	288	S	288	-0-	-0-	-0-	288	3			N	-0-					47
02	334	S	334	-0-	-0-	-0-	334	3			N	-0-					47
03	279	S	138	-0-	-141	-0-	138	3			N	-0-					47
04	358	S	358	-0-	-0-	-0-	358	3			N	-0-					47
05	372	S	287	-0-	-85	-0-	287	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					41
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					41
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					41
03	341	N	193	-0-	-148	-0-	193	3			Y	-0-					41
04	330	N	226	-0-	-104	-0-	226	3			Y	-0-					41
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					41

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	373	-0-	-92	-0-	373	3			N	-0-					46
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					46
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					46
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					46
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					46
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					25
01	DLQ G-10		203	-0-	203	203	203	3			Y	-0-					25
02	DLQ G-10		340	-0-	340	543	340	3			Y	-0-					25
03	DLQ G-10		284	-0-	284	827	284	3			Y	-0-					25
04	900	N	281	-0-	-619	208	281	3			Y	-0-					25
*05	487	N	279	-0-	-208	-0-	279	3			Y	-0-					25

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	297	3			Y	-0-					25
01	DLQ G-10		282	-0-	282	282	282	3			Y	-0-					25
02	DLQ G-10		245	-0-	245	527	245	3			Y	-0-					25
03	DLQ G-10		324	-0-	324	851	324	3			Y	-0-					25
04	900	N	270	-0-	-630	221	270	3			Y	-0-					25
*05	541	N	320	-0-	-221	-0-	320	3			Y	-0-					25

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	668	3	6	9	Y	5	33	1			7
01	DLQ G-10		694	-0-	694	694	684	3	10	9	Y	9					16
02	DLQ G-10		631	-0-	631	1325	625	3	6	9	Y	5					21
03	DLQ G-10		662	-0-	662	1987	655	3	7	9	Y	6					27
04	900	N	529	-0-	-371	1616	525	3	4	9	Y	4					31
*05	2246	N	630	-0-	-1616	-0-	626	3	4	9	Y	4	32	1			3

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	94	3	6	9	Y	5	33	1			7
01	DLQ G-10		103	-0-	103	103	93	3	10	9	Y	9					16
02	DLQ G-10		96	-0-	96	199	90	3	6	9	Y	5					21
03	DLQ G-10		102	-0-	102	301	95	3	7	9	Y	6					27
04	396	N	95	-0-	-301	-0-	91	3	4	9	Y	4					31
*05	101	N	101	-0-	-0-	-0-	97	3	4	9	Y	4	32	1			3

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	32	1			7
01	357	N	357	-0-	-0-	-0-	347	3	10	9	Y	9					16
02	323	N	323	-0-	-0-	-0-	317	3	6	9	Y	5					21
03	363	N	363	-0-	-0-	-0-	356	3	7	9	Y	6					27
04	330	N	301	-0-	-29	-0-	297	3	4	9	Y	4					31
*05	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	31	1			3

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					27
01	1364	N	1211	-0-	-153	-0-	1211	3			N	-0-					27
02	1120	N	1081	-0-	-39	-0-	1081	3			N	-0-					27
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					27
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					27
*05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

12	682	N	675	-0-	-7	-0-	675	3			N	-0-					97
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					97
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					97
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					97
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					97
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					97

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

12	620	N	619	-0-	-1	-0-	619	3			N	-0-					149
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					149
02	588	N	563	-0-	-25	-0-	563	3			N	-0-					149
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					149
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					149
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					149

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

12	558	N	477	-0-	-81	-0-	477	3			N	-0-					165
01	527	N	443	-0-	-84	-0-	443	3			N	-0-					165
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					165
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					165
*05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					165

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

12	1023	N	987	-0-	-36	-0-	950	3	37	9	N	34					182
01	1023	N	919	-0-	-104	-0-	905	3	14	9	N	13					195
02	840	N	820	-0-	-20	-0-	820	3			N	-0-	156	1			39
03	992	N	935	-0-	-57	-0-	935	3			N	-0-					39
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					39
*05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					39

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

12	372	N	367	-0-	-5	-0-	367	3			N	-0-					92
01	372	N	361	-0-	-11	-0-	360	3	1	9	N	1					93
02	336	N	326	-0-	-10	-0-	316	3	10	9	N	9					102
03	372	N	353	-0-	-19	-0-	352	3	1	9	N	1					103
04	360	N	340	-0-	-20	-0-	337	3	3	9	N	3					106
05	372	N	334	-0-	-38	-0-	330	3	4	9	N	4					110

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1039	-0-	-15	-0-	974	3	65	9	N	59					98
01	1085	N	1032	-0-	-53	-0-	958	3	74	9	N	67					165
02	963	N	963	-0-	-0-	-0-	906	3	57	9	N	52	170	1			47
03	1054	N	860	-0-	-194	-0-	827	3	33	9	N	30					77
04	994	N	994	-0-	-0-	-0-	965	3	29	9	N	26					103
*05	1055	N	1055	-0-	-0-	-0-	997	3	58	9	N	53					156

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					95
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					95
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					95
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					95
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					95
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53	-0-	164	3			Y	-0-					25
01	DLQ G-10		167	-0-	167	167	167	3			Y	-0-					25
02	DLQ G-10		183	-0-	183	350	183	3			Y	-0-					25
03	DLQ G-10		257	-0-	257	607	257	3			Y	-0-					25
04	823	N	216	-0-	-607	-0-	216	3			Y	-0-					25
*05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					25

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					25
01	DLQ G-10		853	-0-	853	853	853	3			Y	-0-					25
02	DLQ G-10		785	-0-	785	1638	785	3			Y	-0-					25
03	DLQ G-10		802	-0-	802	2440	802	3			Y	-0-					25
04	900	N	638	-0-	-262	2178	638	3			Y	-0-					25
*05	2842	N	664	-0-	-2178	-0-	664	3			Y	-0-					25

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	31	1			7
01	293	N	293	-0-	-0-	-0-	283	3	10	9	Y	9					16
02	257	N	257	-0-	-0-	-0-	251	3	6	9	Y	5					21
03	297	N	297	-0-	-0-	-0-	290	3	7	9	Y	6					27
04	289	N	289	-0-	-0-	-0-	285	3	4	9	Y	4					31
*05	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	31	1			3

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					116
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					116
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					116
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					116
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					116
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					102
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					102
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					102
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					102
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					102
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

12	1168	N	1168	-0-	-0-	-0-	1156	3	12	9	N	11					76
01	1154	N	1154	-0-	-0-	-0-	1128	3	26	9	N	24					100
02	1036	N	953	-0-	-83	-0-	941	3	12	9	N	11					111
03	1178	N	1071	-0-	-107	-0-	1060	3	11	9	N	10					121
04	1110	N	1000	-0-	-110	-0-	1000	3			N	-0-					121
05	1054	N	1029	-0-	-25	-0-	1009	3	20	9	N	18					139

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

12	93	N	92	-0-	-1	-0-	92	3			N	-0-					52
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					52
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					52
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					52
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					52

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

12	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					56
01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					56
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					56
03	1149	N	1149	-0-	-0-	-0-	1120	3	29	9	N	26					82
04	1110	N	973	-0-	-137	-0-	973	3			N	-0-					82
05	1147	N	903	-0-	-244	-0-	903	3			N	-0-					82

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

12	930	N	883	-0-	-47	-0-	883	3			N	-0-					65
01	899	N	617	-0-	-282	-0-	617	3			N	-0-	65	7			-0-
02	868	N	648	-0-	-220	-0-	648	3			N	-0-					-0-
03	868	N	508	-0-	-360	-0-	508	3			N	-0-					-0-
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

12	436	N	436	-0-	-0-	-0-	432	3	4	9	Y	4	32	1			7
01	455	N	455	-0-	-0-	-0-	445	3	10	9	Y	9					16
02	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5					21
03	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6					27
04	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					31
*05	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	31	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					17
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					17
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					17
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					17
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					17
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

12	1103	N	1103	-0-	-0-	-0-	1097	3	6	9	N	5					212
01	1147	N	1114	-0-	-33	-0-	1106	3	8	9	N	7					219
02	1029	N	1029	-0-	-0-	-0-	1006	3	23	9	N	21	191	1			49
03	1116	N	969	-0-	-147	-0-	969	3			N	-0-					49
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					49
05	1147	N	911	-0-	-236	-0-	904	3	7	9	N	6					55

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

12	969	N	969	-0-	-0-	-0-	963	3	6	9	Y	5	33	1			7
01	DLQ G-10		973	-0-	973	973	963	3	10	9	Y	9					16
02	DLQ G-10		883	-0-	883	1856	877	3	6	9	Y	5					21
03	DLQ G-10		974	-0-	974	2830	967	3	7	9	Y	6					27
04	900	N	963	-0-	63	2893	959	3	4	9	Y	4					31
*05	3100	N	948	-0-	-2152	741	944	3	4	9	Y	4	32	1			3

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

12	713	N	690	-0-	-23	-0-	690	3			N	-0-					37
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					37
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					37
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					37
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					37
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					37

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					149
01	682	N	656	-0-	-26	-0-	656	3			N	-0-					149
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					149
03	682	N	620	-0-	-62	-0-	620	3			N	-0-					149
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					149
*05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					108
01	775	N	680	-0-	-95	-0-	680	3			N	-0-	108	7			-0-
02	672	N	593	-0-	-79	-0-	593	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					158
01	992	N	931	-0-	-61	-0-	931	3			N	-0-					158
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					158
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					158
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					158
05	899	N	810	-0-	-89	-0-	810	3			N	-0-					158

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1211	3	6	9	N	5					31
01	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					37
02	1151	N	1151	-0-	-0-	-0-	1148	3	3	9	N	3					40
03	1312	N	1312	-0-	-0-	-0-	1308	3	4	9	N	4					44
04	1201	N	1201	-0-	-0-	-0-	1190	3	11	9	N	10					54
*05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					54

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2035	-0-	-166	-0-	2035	3			N	-0-					131
01	2232	N	2220	-0-	-12	-0-	2220	3			N	-0-					131
02	1932	N	1845	-0-	-87	-0-	1845	3			N	-0-					131
03	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					131
04	2160	N	2045	-0-	-115	-0-	2035	3	10	9	N	9					140
*05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					140

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					159
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					159
02	1318	N	1318	-0-	-0-	-0-	1316	3	2	9	N	2					161
03	1488	N	1468	-0-	-20	-0-	1459	3	9	9	N	8					169
04	1440	N	1357	-0-	-83	-0-	1353	3	4	9	N	4	154	1			19
05	1457	N	1403	-0-	-54	-0-	1400	3	3	9	N	3					22

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1217	-0-	-116	-0-	1216	3	1	9	N	1	179	1			24
01	1302	N	525	-0-	-777	-0-	525	3			N	-0-					24
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					24
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					24
04	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					39
05	1488	N	1269	-0-	-219	-0-	1266	3	3	9	N	3					42

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1230	-0-	-661	-0-	1230	3			N	-0-					113
01	1860	N	1508	-0-	-352	-0-	1508	3			N	-0-					113
02	1512	N	12	-0-	-1500	-0-	12	3			N	-0-					113
03	1240	N	9	-0-	-1231	-0-	9	3			N	-0-					113
04	1470	N	17	-0-	-1453	-0-	17	3			N	-0-					113
*05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					113

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					145
01	1767	N	1753	-0-	-14	-0-	1751	3	2	9	N	2					147
02	1573	N	1573	-0-	-0-	-0-	1566	3	7	9	N	6					153
03	1767	N	1728	-0-	-39	-0-	1728	3			N	-0-					153
04	1710	N	1599	-0-	-111	-0-	1592	3	7	9	N	6					159
05	1736	N	1705	-0-	-31	-0-	1699	3	6	9	N	5					164

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					192
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					192
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					192
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					192
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					192
*05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					192

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					142
01	1204	N	1204	-0-	-0-	-0-	1200	3	4	9	N	4					146
02	1113	N	1113	-0-	-0-	-0-	1111	3	2	9	N	2					148
03	1209	N	1162	-0-	-47	-0-	1156	3	6	9	N	5					153
04	1170	N	984	-0-	-186	-0-	981	3	3	9	N	3					156
05	1240	N	838	-0-	-402	-0-	832	3	6	9	N	5					161

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	349	-0-	-178	-0-	349	3			N	-0-					134
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					134
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					134
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					134
04	540	N	442	-0-	-98	-0-	442	3			N	-0-					134
05	775	N	387	-0-	-388	-0-	387	3			N	-0-					134

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	568	3	2	9	N	2					34
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					34
02	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39
03	558	N	392	-0-	-166	-0-	392	3			N	-0-					39
04	540	N	521	-0-	-19	-0-	501	3	20	9	N	18					57
*05	578	N	578	-0-	-0-	-0-	569	3	9	9	N	8					65

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	276	3	3	9	N	3					59
01	310	N	272	-0-	-38	-0-	269	3	3	9	N	3					62
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					62
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					62
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					62
*05	338	N	338	-0-	-0-	-0-	329	3	9	9	N	8					70

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1369	-0-	-367	-0-	1365	3	4	9	N	4					39
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					39
02	1428	N	1166	-0-	-262	-0-	1151	3	15	9	N	14					53
03	1364	N	1292	-0-	-72	-0-	1266	3	26	9	N	24					77
04	1320	N	1172	-0-	-148	-0-	1172	3			N	-0-					77
05	1302	N	1295	-0-	-7	-0-	1272	3	23	9	N	21					98

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1480	-0-	-70	-0-	1465	3	15	9	N	14					86
01	1516	N	1516	-0-	-0-	-0-	1499	3	17	9	N	15	3	8			98
02	1372	N	1346	-0-	-26	-0-	1346	3			N	-0-					98
03	1577	N	1577	-0-	-0-	-0-	1573	3	4	9	N	4					102
04	1470	N	1462	-0-	-8	-0-	1449	3	13	9	N	12					114
*05	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	N	2					116

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2533	-0-	-133	-0-	2533	3			N	-0-					42
01	2604	N	2535	-0-	-69	-0-	2529	3	6	9	N	5					47
02	2296	N	2288	-0-	-8	-0-	2281	3	7	9	N	6					53
03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					53
04	2460	N	2418	-0-	-42	-0-	2418	3			N	-0-					53
*05	2549	N	2549	-0-	-0-	-0-	2536	3	13	9	N	12					65

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					180
01	1085	N	1056	-0-	-29	-0-	1056	3			N	-0-					180
02	980	N	960	-0-	-20	-0-	950	3	10	9	N	9					189
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					189
04	1041	N	1041	-0-	-0-	-0-	1028	3	13	9	N	12					201
*05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-	177	1			24

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	702	-0-	-73	-0-	691	3	11	9	N	10					93
01	787	N	787	-0-	-0-	-0-	767	3	20	9	N	18					111
02	674	N	674	-0-	-0-	-0-	666	3	8	9	N	7					118
03	731	N	731	-0-	-0-	-0-	718	3	13	9	N	12					130
04	750	N	668	-0-	-82	-0-	657	3	11	9	N	10					140
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					140

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					56
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					56
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					56
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					56
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					56
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					52
01	930	N	904	-0-	-26	-0-	903	3	1	9	N	1					53
02	672	N	345	-0-	-327	-0-	343	3	2	9	N	2					55
03	899	N	771	-0-	-128	-0-	768	3	3	9	N	3					58
04	903	N	903	-0-	-0-	-0-	902	3	1	9	N	1					59
*05	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					65

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	357	3	22	9	N	20	14	8			182
01	372	N	350	-0-	-22	-0-	350	3			N	-0-	154	1			28
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					28
03	372	N	276	-0-	-96	-0-	276	3			N	-0-					28
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					28
05	341	N	304	-0-	-37	-0-	301	3	3	9	N	3					31

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2594	-0-	-41	-0-	2584	3	10	9	N	9	185	1			25
01	2604	N	2588	-0-	-16	-0-	2580	3	8	9	N	7					32
02	2348	N	2348	-0-	-0-	-0-	2339	3	9	9	N	8					40
03	2604	N	2582	-0-	-22	-0-	2580	3	2	9	N	2					42
04	2490	N	2483	-0-	-7	-0-	2474	3	9	9	N	8					50
05	2604	N	2565	-0-	-39	-0-	2558	3	7	9	N	6					56

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2552	-0-	-207	-0-	2552	3			N	-0-					143
01	2790	N	2545	-0-	-245	-0-	2544	3	1	9	N	1					144
02	2464	N	2387	-0-	-77	-0-	2370	3	17	9	N	15					159
03	2667	N	2667	-0-	-0-	-0-	2657	3	10	9	N	9					168
04	2550	N	2550	-0-	-0-	-0-	2546	3	4	9	N	4					172
*05	2778	N	2778	-0-	-0-	-0-	2774	3	4	9	N	4					176

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3381	-0-	-29	-0-	3373	3	8	9	N	7					114
01	DLQ G-10		3336	-0-	3336	3336	3328	3	8	9	N	7					121
02	DLQ G-10		3016	-0-	3016	6352	3013	3	3	9	N	3					124
03	DLQ G-10		3351	-0-	3351	9703	3345	3	6	9	N	5					129
04	12965	X	3262	-0-	-9703	-0-	3252	3	10	9	N	9					138
*05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					138

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2970	-0-	-161	-0-	2963	3	7	9	N	6					122
01	DLQ G-10		2924	-0-	2924	2924	2918	3	6	9	N	5					127
02	DLQ G-10		2653	-0-	2653	5577	2647	3	6	9	N	5					132
03	DLQ G-10		2884	-0-	2884	8461	2875	3	9	9	N	8					140
04	11203	X	2742	-0-	-8461	-0-	2736	3	6	9	N	5					145
*05	2786	N	2786	-0-	-0-	-0-	2780	3	6	9	N	5					150

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2418	-0-	-0-	-0-	2411	3	7	9	N	6					109
01	2449	N	2370	-0-	-79	-0-	2360	3	10	9	N	9					118
02	2212	N	2156	-0-	-56	-0-	2152	3	4	9	N	4					122
03	2418	N	2303	-0-	-115	-0-	2294	3	9	9	N	8					130
04	2280	N	2171	-0-	-109	-0-	2163	3	8	9	N	7					137
05	2387	N	2229	-0-	-158	-0-	2222	3	7	9	N	6					143

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	743	3	8	9	N	7					168
01	744	N	696	-0-	-48	-0-	693	3	3	9	N	3					171
02	724	N	724	-0-	-0-	-0-	717	3	7	9	N	6					177
03	887	N	887	-0-	-0-	-0-	867	3	20	9	N	18					195
04	792	N	792	-0-	-0-	-0-	785	3	7	9	N	6	180	1			21
*05	835	N	835	-0-	-0-	-0-	828	3	7	9	N	6					27

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					49
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					49
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					49
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					49
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					49
05	620	N	564	-0-	-56	-0-	560	3	4	9	N	4					53

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			Y	-0-					-0-
03	155	N	29	-0-	-126	-0-	29	3			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
*05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	172	3			Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	195	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	2		N	-0-			234
01	434	N	422	-0-	-12	-0-	422	2		N	-0-			234
02	392	N	383	-0-	-9	-0-	383	2		N	-0-			234
03	434	N	370	-0-	-64	-0-	370	2		N	-0-			234
04	434	N	434	-0-	-0-	-0-	434	2		N	-0-			234
05	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			234

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

12	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

12	744	N	686	-0-	-58	-0-	686	3		Y	-0-			-0-
01	754	N	754	-0-	-0-	-0-	754	3		Y	-0-			-0-
02	644	N	599	-0-	-45	-0-	599	3		Y	-0-			-0-
03	682	N	152	-0-	-530	-0-	152	3		Y	-0-			-0-
04	811	N	811	-0-	-0-	-0-	811	3		Y	-0-			-0-
05	651	N	608	-0-	-43	-0-	608	3		Y	-0-			-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

12	1147	N	978	-0-	-169	-0-	978	2		Y	-0-			21
01	1187	N	1187	-0-	-0-	-0-	1187	2		Y	-0-			21
02	1120	N	1098	-0-	-22	-0-	1098	2		Y	-0-			21
03	992	N	847	-0-	-145	-0-	847	2		Y	-0-			21
04	1140	N	-0-	-0-	-1140	-0-				Y	-0-			21
05	1209	N	NO RPT	-0-	-1209	-0-				Y	NO RPT			21

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

12	1209	N	1209	-0-	-0-	-0-	1209	3		Y	-0-			-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3		Y	-0-			-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3		Y	-0-			-0-
03	1209	N	434	-0-	-775	-0-	434	3		Y	-0-			-0-
04	1332	N	1332	-0-	-0-	-0-	1332	3		Y	-0-			-0-
05	1209	N	1102	-0-	-107	-0-	1102	3		Y	-0-			-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

12	341	N	193	-0-	-148	-0-	193	3		Y	-0-			-0-
01	317	N	317	-0-	-0-	-0-	317	3		Y	-0-			-0-
02	204	N	204	-0-	-0-	-0-	204	3		Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	187	3		Y	-0-			-0-
04	231	N	231	-0-	-0-	-0-	231	3		Y	-0-			-0-
05	186	N	164	-0-	-22	-0-	164	3		Y	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	405	-0-	-60	-0-	54	1	351	2	Y	-0-					16
01	527	N	403	-0-	-124	-0-	57	1	346	2	Y	-0-					16
02	448	N	186	-0-	-262	-0-	29	1	157	2	Y	-0-					16
03	403	N	193	-0-	-210	-0-	24	1	169	2	Y	-0-					16
04	390	N	-0-	-0-	-390	-0-					Y	-0-					16
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					16

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	310	1	239	2	Y	-0-					24
01	718	N	718	-0-	-0-	-0-	310	1	408	2	Y	-0-					24
02	879	N	879	-0-	-0-	-0-	280	1	599	2	Y	-0-					24
03	700	N	700	-0-	-0-	-0-	135	1	565	2	Y	-0-					24
04	956	N	956	-0-	-0-	-0-	260	1	696	2	Y	-0-					24
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					24

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	327	3	14	9	Y	13	14	1			2
01	403	N	329	-0-	-74	-0-	315	3	14	9	Y	13	12	1			3
02	280	N	255	-0-	-25	-0-	232	3	23	9	Y	21	18	1			6
03	341	N	126	-0-	-215	-0-	117	3	9	9	Y	8	10	1			4
04	436	N	436	-0-	-0-	-0-	416	3	20	9	Y	18	18	1			4
*05	298	N	298	-0-	-0-	-0-	276	3	22	9	Y	20	20	1			4

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	268	-0-	-135	-0-	262	3	6	9	Y	5	5	1			-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	432	3	17	9	Y	15	15	1			6
01	520	N	520	-0-	-0-	-0-	505	3	15	9	Y	14	13	1			7
02	364	N	333	-0-	-31	-0-	309	3	24	9	Y	22	19	1			10
03	434	N	166	-0-	-268	-0-	156	3	10	9	Y	9	11	1			8
04	510	N	459	-0-	-51	-0-	438	3	21	9	Y	19	19	1			8
*05	396	N	396	-0-	-0-	-0-	373	3	23	9	Y	21	21	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	428	3	22	9	Y	20	21	1			3
01	335	N	335	-0-	-0-	-0-	325	3	10	9	Y	9	10	1			2
02	392	N	260	-0-	-132	-0-	245	3	15	9	Y	14	13	1			3
03	434	N	75	-0-	-359	-0-	68	3	7	9	Y	6	7	1			2
04	348	N	348	-0-	-0-	-0-	334	3	14	9	Y	13	12	1			3
*05	299	N	299	-0-	-0-	-0-	284	3	15	9	Y	14	14	1			3

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

12	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
01	INC G-10		314	-0-	314	314	299	3	15	9	Y	14	11	1			3
02	INC G-10		301	-0-	301	615	287	3	14	9	Y	13	13	1			3
03	703	N	88	-0-	-615	-0-	73	3	15	9	Y	14	13	1			4
04	309	N	309	-0-	-0-	-0-	294	3	15	9	Y	14	15	1			3
05	341	N	196	-0-	-145	-0-	179	3	17	9	Y	15	15	1			3

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

12	93	N	55	-0-	-38	-0-	55	2			N	-0-					30
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					30
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					30
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					30
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					30
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					30

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

12	217	S	198	-0-	-19	-0-	198	3			Y	-0-					-0-
01	217	S	208	-0-	-9	-0-	208	3			Y	-0-					-0-
02	168	S	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	186	S	133	-0-	-53	-0-	133	3			Y	-0-					-0-
04	210	S	171	-0-	-39	-0-	171	3			Y	-0-					-0-
05	186	S	162	-0-	-24	-0-	162	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

12	558	N	534	-0-	-24	-0-	512	3	22	9	Y	20	21	1			3
01	645	N	645	-0-	-0-	-0-	580	3	65	9	Y	59	48	1			14
02	544	N	544	-0-	-0-	-0-	443	3	101	9	Y	92	81	1			25
03	527	N	275	-0-	-252	-0-	233	3	42	9	Y	38	46	1			17
04	651	N	651	-0-	-0-	-0-	560	3	91	9	Y	83	80	1			20
*05	1021	N	1021	-0-	-0-	-0-	922	3	99	9	Y	90	91	1			19

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	915	-0-	-108	-0-	915	3			Y	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1016	3	26	9	Y	24					24
02	1150	N	1150	-0-	-0-	-0-	1000	3	150	9	Y	136	105	1			55
03	930	N	461	-0-	-469	-0-	454	3	7	9	Y	6	1	8			60
04	1342	N	1342	-0-	-0-	-0-	1308	3	34	9	Y	31					91
*05	1323	N	1323	-0-	-0-	-0-	1212	3	111	9	Y	101					192

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	322	3	18	9	Y	16					75
01	403	N	397	-0-	-6	-0-	397	3			Y	-0-					75
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-	75	1			-0-
03	341	N	216	-0-	-125	-0-	216	3			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	67	3	4	9	Y	4					24
01	169	N	169	-0-	-0-	-0-	158	3	11	9	Y	10					34
02	125	N	125	-0-	-0-	-0-	113	3	12	9	Y	11					45
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45
04	200	N	200	-0-	-0-	-0-	189	3	11	9	Y	10	43	1			12
05	124	N	117	-0-	-7	-0-	94	3	23	9	Y	21					33

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2					2
02	168	N	159	-0-	-9	-0-	157	3	2	9	Y	2					4
03	155	N	82	-0-	-73	-0-	82	3			Y	-0-					4
04	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1	4	1			1
*05	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					5

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	215	-0-	-157	-0-	215	2			Y	-0-					52
01	248	N	96	-0-	-152	-0-	96	2			Y	-0-					52
02	224	N	161	-0-	-63	-0-	161	2			Y	-0-					52
03	217	N	-0-	-0-	-217	-0-					Y	-0-					52
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					52
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	545	-0-	-261	-0-	545	2			Y	-0-					5
01	527	N	399	-0-	-128	-0-	399	2			Y	-0-					5
02	644	N	399	-0-	-245	-0-	399	2			Y	-0-					5
03	558	N	512	-0-	-46	-0-	512	2			Y	-0-					5
04	390	N	387	-0-	-3	-0-	387	2			Y	-0-					5
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1362	-0-	-33	-0-	1340	3	22	9	Y	20	20	1			10
01	1485	N	1485	-0-	-0-	-0-	1455	3	30	9	Y	27	23	1			14
02	1157	N	1157	-0-	-0-	-0-	1129	3	28	9	Y	25	24	1			15
03	1364	N	384	-0-	-980	-0-	354	3	30	9	Y	27	24	1			18
04	1440	N	1350	-0-	-90	-0-	1321	3	29	9	Y	26	29	1			15
05	1271	N	1175	-0-	-96	-0-	1145	3	30	9	Y	27	28	1			14

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					36
01	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					36
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					36
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36
04	330	N	205	-0-	-125	-0-	205	2			Y	-0-					36
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					36

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	255	-0-	-458	-0-	255	2			N	-0-					-0-
01	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-	-25	-0-	378	2			Y	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	2			Y	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	2			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	365	-0-	-38	-0-	365	2			Y	-0-					150
01	403	N	349	-0-	-54	-0-	349	2			Y	-0-					150
02	364	N	304	-0-	-60	-0-	304	2			Y	-0-					150
03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					150
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					150
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					150

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	448	-0-	-110	-0-	426	3	22	9	Y	20	21	1			2
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-	2	1			-0-
02	448	N	430	-0-	-18	-0-	430	3			Y	-0-					-0-
03	434	N	166	-0-	-268	-0-	166	3			Y	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	807	3	22	9	Y	20	21	1			4
01	992	N	690	-0-	-302	-0-	690	3			Y	-0-	4	1			-0-
02	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
03	837	N	573	-0-	-264	-0-	573	3			Y	-0-					-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
05	992	N	586	-0-	-406	-0-	586	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1161	-0-	-110	-0-	1149	3	12	9	Y	11	12	1			1
01	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-	1	1			-0-
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
03	992	N	292	-0-	-700	-0-	292	3			Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	673	3	10	9	Y	9	9	1			-0-
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	3			Y	-0-					-0-
03	589	N	220	-0-	-369	-0-	220	3			Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	502	-0-	-25	-0-	502	2			Y	-0-					16
01	620	N	578	-0-	-42	-0-	578	2			Y	-0-					16
02	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					16
03	496	N	282	-0-	-214	-0-	282	2			Y	-0-					16
04	570	N	522	-0-	-48	-0-	522	2			Y	-0-					16
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					16

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					12
01	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					12
02	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					12
03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					12
04	60	N	-0-	-0-	-60	-0-					Y	-0-					12
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					12

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1039	-0-	-294	-0-	1039	2			Y	-0-					14
01	1333	N	1162	-0-	-171	-0-	1162	2			Y	-0-					14
02	1204	N	599	-0-	-605	-0-	599	2			Y	-0-					14
03	1054	N	565	-0-	-489	-0-	565	2			Y	-0-					14
04	1110	N	696	-0-	-414	-0-	696	2			Y	-0-					14
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					14

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	532	-0-	-57	-0-	71	1	461	2	Y	-0-					14
01	592	N	592	-0-	-0-	-0-	83	1	509	2	Y	-0-					14
02	504	N	371	-0-	-133	-0-	57	1	314	2	Y	-0-					14
03	527	N	193	-0-	-334	-0-	24	1	169	2	Y	-0-					14
04	1054	N	1054	-0-	-0-	-0-	126	1	928	2	Y	-0-					14
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	55	1	359	2	Y	-0-			10
01	372	N	280	-0-	-92	-0-	39	1	241	2	Y	-0-			10
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-			10
03	403	N	388	-0-	-15	-0-	49	1	339	2	Y	-0-			10
04	527	N	527	-0-	-0-	-0-	63	1	464	2	Y	-0-			10
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			10

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-			19
01	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-			19
02	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-			19
03	930	N	282	-0-	-648	-0-	282	2			Y	-0-			19
04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-			19
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			19

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	860	-0-	-101	-0-	860	2			Y	-0-			2
01	859	N	859	-0-	-0-	-0-	859	2			Y	-0-			2
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-			2
03	558	N	-0-	-0-	-558	-0-					Y	-0-			2
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-			2
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			2

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	456	-0-	-71	-0-	456	2			Y	-0-			4
01	589	N	581	-0-	-8	-0-	581	2			Y	-0-			4
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-			4
03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-			4
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-			4
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			4

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	906	2			Y	-0-			4
01	980	N	980	-0-	-0-	-0-	980	2			Y	-0-			4
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-			4
03	899	N	847	-0-	-52	-0-	847	2			Y	-0-			4
04	960	N	696	-0-	-264	-0-	696	2			Y	-0-			4
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			4

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	239	-0-	-195	-0-	239	2			Y	-0-			15
01	465	N	311	-0-	-154	-0-	311	2			Y	-0-			15
02	252	N	-0-	-0-	-252	-0-					Y	-0-			15
03	248	N	-0-	-0-	-248	-0-					Y	-0-			15
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-			15
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	4092	-0-	-248	-0-	165	1	3883	2	Y	40					94
							44	9									
01	4247	X	3312	-0-	-935	-0-	121	1	3161	2	Y	27					121
							30	9									
02	3836	X	3563	-0-	-273	-0-	168	1	3382	2	Y	12					133
							13	9									
03	4851	X	4851	-0-	-0-	-0-	209	1	4608	2	Y	31					164
							34	9									
04	4431	X	4431	-0-	-0-	-0-	193	1	4238	2	Y	-0-					164
05	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					164

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	349	1	915	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	252	1	843	2	Y	-0-					-0-
02	924	N	834	-0-	-90	-0-	301	1	533	2	Y	-0-					-0-
03	1023	N	917	-0-	-106	-0-	351	1	566	2	Y	-0-					-0-
04	990	N	899	-0-	-91	-0-	339	1	560	2	Y	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	6	1	109	2	N	-0-					39
01	155	N	118	-0-	-37	-0-	5	1	113	2	N	-0-					39
02	140	N	92	-0-	-48	-0-	4	1	88	2	N	-0-					39
03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					39
04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					39
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					39

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					-0-
02	112	N	80	-0-	-32	-0-	6	1	74	2	Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	6	1	79	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	5	1	78	2	Y	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	42	1	273	2	Y	-0-					6
01	372	N	299	-0-	-73	-0-	42	1	257	2	Y	-0-					6
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-					6
03	310	N	193	-0-	-117	-0-	24	1	169	2	Y	-0-					6
04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	10	1	246	2	Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	8	1	207	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	13	1	295	2	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	12	1	270	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	232	3	12	9	Y	11	12	1			2
01	217	N	201	-0-	-16	-0-	201	3			Y	-0-	2	1			-0-
02	168	N	139	-0-	-29	-0-	139	3			Y	-0-					-0-
03	248	N	93	-0-	-155	-0-	93	3			Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	961	N	257	-0-	-704	-0-	257	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	888	-0-	-42	-0-	35	1	806	2	Y	43					89
							47	9									
01	T. A.		859	-0-	859	859	28	1	737	2	Y	85					174
							94	9									
02	T. A.		1274	-0-	1274	2133	95	1	1160	2	Y	17	174	1			17
							19	9									
03	3430	X	1297	-0-	-2133	-0-	88	1	1208	2	Y	1					18
							1	9									
04	1180	X	1180	-0-	-0-	-0-	77	1	1103	2	Y	-0-					18
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					18

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	321	-0-	-82	-0-	66	1	255	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	99	1	379	2	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	86	1	379	2	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	118	1	387	2	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	202	1	419	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	88	N	88	-0-	-0-	-0-	88	2			N	-0-	14	7			-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	878	-0-	-83	-0-	98	1	780	3	N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	90	1	760	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	101	1	832	3	N	-0-					-0-
03	806	N	592	-0-	-214	-0-	96	1	496	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-					-0-
05	806	N	583	-0-	-223	-0-	89	1	494	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	71	1	567	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	72	1	608	3	N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	69	1	571	3	N	-0-					-0-
03	651	N	300	-0-	-351	-0-	49	1	251	3	N	-0-					-0-
04	660	N	610	-0-	-50	-0-	59	1	551	3	N	-0-					-0-
05	713	N	329	-0-	-384	-0-	50	1	279	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	39	1	334	3	N	-0-					-0-
02	308	N	217	-0-	-91	-0-	23	1	194	3	N	-0-					-0-
03	403	N	154	-0-	-249	-0-	25	1	129	3	N	-0-					-0-
04	360	N	316	-0-	-44	-0-	31	1	285	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	31	1	170	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	379	-0-	-55	-0-	42	1	337	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	44	1	376	3	N	-0-					-0-
02	392	N	304	-0-	-88	-0-	33	1	271	3	N	-0-					-0-
03	372	N	214	-0-	-158	-0-	35	1	179	3	N	-0-					-0-
04	420	N	383	-0-	-37	-0-	37	1	346	3	N	-0-					-0-
05	341	N	224	-0-	-117	-0-	34	1	190	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	466	-0-	-247	-0-	52	1	414	3	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	91	1	770	3	N	-0-					-0-
02	588	N	530	-0-	-58	-0-	57	1	473	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	77	1	399	3	N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	90	1	835	3	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	101	1	562	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	115	1	914	3	N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	77	1	657	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	79	1	655	3	N	-0-					-0-
03	1023	N	534	-0-	-489	-0-	87	1	447	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	98	1	917	3	N	-0-					-0-
05	806	N	614	-0-	-192	-0-	93	1	521	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	254	-0-	-87	-0-	28	1	226	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
03	248	N	168	-0-	-80	-0-	27	1	141	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	31	1	285	3	N	-0-					-0-
05	372	N	213	-0-	-159	-0-	32	1	181	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	411	-0-	-209	-0-	46	1	365	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	49	1	414	3	N	-0-					-0-
02	504	N	398	-0-	-106	-0-	43	1	355	3	N	-0-					-0-
03	671	N	671	-0-	-0-	-0-	109	1	562	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-					-0-
05	434	N	362	-0-	-72	-0-	55	1	307	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	34	1	278	3	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	32	1	168	3	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	34	1	322	3	N	-0-					-0-
05	341	N	322	-0-	-19	-0-	49	1	273	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	63	1	507	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	60	1	503	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	57	1	475	3	N	-0-					-0-
03	558	N	319	-0-	-239	-0-	52	1	267	3	N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
05	589	N	363	-0-	-226	-0-	55	1	308	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	10					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
01	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A																	
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856																	
12	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
01	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	2			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-
04	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598																	
12	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					-0-
03	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785																	
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
*04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	336	N	201	-0-	-135	-0-	201	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
02	252	N	126	-0-	-126	-0-	126	3			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*04	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	3		Y	-0-			-0-
01	282	N	282	-0-	-0-	-0-	282	3		Y	-0-			-0-
02	420	N	288	-0-	-132	-0-	288	3		Y	-0-			-0-
03	270	N	270	-0-	-0-	-0-	270	3		Y	-0-			-0-
*04	374	N	374	-0-	-0-	-0-	374	3		Y	-0-			-0-
*05	321	N	321	-0-	-0-	-0-	321	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

12	88	N	88	-0-	-0-	-0-	88	3		Y	-0-			-0-
01	93	N	55	-0-	-38	-0-	55	3		Y	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3		Y	-0-			-0-
03	41	N	41	-0-	-0-	-0-	41	3		Y	-0-			-0-
*04	76	N	76	-0-	-0-	-0-	76	3		Y	-0-			-0-
*05	200	N	200	-0-	-0-	-0-	200	3		Y	-0-			-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	12	N	-0-	-0-	-12	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

12	222	N	222	-0-	-0-	-0-	222	3		Y	-0-			-0-
01	88	N	88	-0-	-0-	-0-	88	3		Y	-0-			-0-
02	84	N	5	-0-	-79	-0-	5	3		Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-				Y	-0-			-0-
05	5	N	-0-	-0-	-5	-0-				Y	-0-			-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

12	224	N	224	-0-	-0-	-0-	224	3		Y	-0-			-0-
01	268	N	268	-0-	-0-	-0-	268	3		Y	-0-			-0-
02	168	N	130	-0-	-38	-0-	130	3		Y	-0-			-0-
03	82	N	82	-0-	-0-	-0-	82	3		Y	-0-			-0-
04	270	N	255	-0-	-15	-0-	255	3		Y	-0-			-0-
*05	190	N	190	-0-	-0-	-0-	190	3		Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	280	N	241	-0-	-39	-0-	241	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	465	N	279	-0-	-186	-0-	279	3			Y	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	434	N	244	-0-	-190	-0-	244	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2332	-0-	2332	13120	2332	3			Y	-0-					-0-
01	3100	N	1933	-0-	-1167	11953	1933	3			Y	-0-					-0-
02	13450	X	1497	-0-	-11953	-0-	1497	3			Y	-0-					-0-
03	527	X	399	-0-	-128	-0-	399	3			Y	-0-					-0-
*04	835	X	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
*05	1332	X	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3250	X	3250	-0-	-0-	-0-	3250	3			Y	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3581	3	205	9	Y	186	186	1			-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			Y	-0-					-0-
03	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
*04	5191	X	5191	-0-	-0-	-0-	5191	3			Y	-0-					-0-
*05	5613	X	5613	-0-	-0-	-0-	5613	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
01	403	N	255	-0-	-148	-0-	255	3			Y	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1077	X	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
02	1236	X	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
03	527	X	516	-0-	-11	-0-	516	3			Y	-0-					-0-
*04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
*05	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*04	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	465	N	74	-0-	-391	-0-	74	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	3			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*04	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
*05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
*04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	412					Y	-0-					-0-
01	412	N	-0-	-0-	-412	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*04	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	392	N	303	-0-	-89	-0-	303	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*04	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
*05	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
*04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			Y	-0-					-0-
02	476	N	427	-0-	-49	-0-	427	3			Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*04	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
*05	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2363	N	2363	-0-	-0-	-0-	2363	3			Y	-0-					-0-
01	2760	N	2760	-0-	-0-	-0-	2760	3			Y	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
*04	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
05	558	N	43	-0-	-515	-0-	43	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	321	-0-	-671	-0-	321	3			Y	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

12	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*04	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

12	T. A.		-0-	-0-	-0-	-0-	622				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-	622				Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-	622				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-	622				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	622				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	622				Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

12	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

12	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

12	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
*05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	465	N	195	-0-	-270	-0-	195	3			Y	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	364	N	284	-0-	-80	-0-	284	3			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			Y	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
*04	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
*05	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	140	N	50	-0-	-90	-0-	50	3			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	1707	-0-	-1982	-0-	1707	3			Y	-0-					-0-
01	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
02	1997	X	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
03	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
*04	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
*05	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	140	-0-	-139	-0-	140	3			Y	-0-					-0-
01	372	N	99	-0-	-273	-0-	99	3			Y	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	3			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	3			Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
01	403	X	349	-0-	-54	-0-	349	3			Y	-0-					-0-
02	364	X	327	-0-	-37	-0-	327	3			Y	-0-					-0-
03	403	X	182	-0-	-221	-0-	182	3			Y	-0-					-0-
*04	489	X	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*05	621	X	621	-0-	-0-	-0-	621	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
01	496	X	345	-0-	-151	-0-	345	3			Y	-0-					-0-
02	364	X	249	-0-	-115	-0-	249	3			Y	-0-					-0-
03	403	X	154	-0-	-249	-0-	154	3			Y	-0-					-0-
04	420	X	413	-0-	-7	-0-	413	3			Y	-0-					-0-
*05	527	X	527	-0-	-0-	-0-	527	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	279	N	151	-0-	-128	-0-	151	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
02	476	N	386	-0-	-90	-0-	386	3			Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	134	-0-	-145	-0-	134	3			Y	-0-					-0-
01	403	N	152	-0-	-251	-0-	152	3			Y	-0-					-0-
02	364	N	134	-0-	-230	-0-	134	3			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
01	465	N	368	-0-	-97	-0-	368	3			Y	-0-					-0-
02	420	N	225	-0-	-195	-0-	225	3			Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
*04	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
*05	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	3			Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	360	N	122	-0-	-238	-0-	122	3			Y	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
*05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*04	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
*04	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
*05	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	707					Y	-0-					-0-
01	707	N	-0-	-0-	-707	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*04	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	67	-0-	-243	-0-	67	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					10
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					10
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					10
03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					10
*04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					10
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	66	-0-	-399	-0-	66	3			Y	-0-					20
01	493	N	493	-0-	-0-	-0-	478	3	15	9	Y	14					34
02	547	N	547	-0-	-0-	-0-	539	3	8	9	Y	7					41
03	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					42
*04	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					48
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					48

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	843	-0-	-459	-0-	833	3	10	9	Y	9					32
01	807	N	807	-0-	-0-	-0-	800	3	7	9	Y	6					38
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					38
*04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					38
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					38

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7					50
01	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					53
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					53
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					53
*04	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					60
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					60

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1010	-0-	-13	-0-	957	3	53	9	Y	48					92
01	949	N	949	-0-	-0-	-0-	941	3	8	9	Y	7					99
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-	73	1	5	5	21
03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	5			17
*04	1112	N	1112	-0-	-0-	-0-	1101	3	11	9	Y	10					27
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					14
01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					14
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					14
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					14
*04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					14
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					14
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					14
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					14
*04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					14
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	441	3	6	9	N	5					44
01	465	N	449	-0-	-16	-0-	445	3	4	9	N	4					48
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					48
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					48
*04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					48
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					48

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	1404	-0-	-1355	-0-	1404	3			N	-0-					-0-
01	2759	X	1537	-0-	-1222	-0-	1537	3			N	-0-					-0-
02	2492	X	1598	-0-	-894	-0-	1598	3			N	-0-					-0-
03	1767	X	913	-0-	-854	-0-	913	3			N	-0-					-0-
*04	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
*05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	3			Y	-0-					9
01	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					10
02	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3					13
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					13
*04	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					14
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	609	-0-	-104	-0-	599	3	10	9	Y	9					58
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					58
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					58
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					58
*04	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					58
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					58

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	650	-0-	-125	-0-	646	3	4	9	Y	4					42
01	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7					49
02	580	N	580	-0-	-0-	-0-	578	3	2	9	Y	2					51
03	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					53
*04	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8					61
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					61

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1049	N	1049	-0-	-0-	-0-	1047	3	2	9	Y	2					37
01	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	Y	5					42
02	983	N	983	-0-	-0-	-0-	976	3	7	9	Y	6					48
03	695	N	695	-0-	-0-	-0-	692	3	3	9	Y	3					51
*04	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					55
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	233	-0-	-139	-0-	229	3	4	9	N	4					32
01	341	N	335	-0-	-6	-0-	325	3	10	9	N	9					41
02	326	N	326	-0-	-0-	-0-	314	3	12	9	N	11					52
03	248	N	127	-0-	-121	-0-	124	3	3	9	N	3					55
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					55
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					55

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					27
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					27
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					27
03	124	N	114	-0-	-10	-0-	111	3	3	9	N	3					30
*04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					30

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	151	-0-	-66	-0-	151	3			N	-0-					5
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					5
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					5
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					5
*04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					5
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	3			Y	-0-					15
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					15
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					15
*04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					15
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					15

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	354	-0-	-545	-0-	354	3			Y	-0-					21
01	987	N	987	-0-	-0-	-0-	985	3	2	9	Y	2					23
02	836	N	836	-0-	-0-	-0-	835	3	1	9	Y	1					24
03	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3					27
*04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					27
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	313	-0-	-59	-0-	313	3			Y	-0-					7
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					7
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					7
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					7
*04	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1					8
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1					12
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					12
02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					12
03	3100	N	5707	-0-	2607	2607	5707	3			Y	-0-					12
*04	3000	N	6292	-0-	3292	5899	6292	3			Y	-0-					12
05	775	N	NO RPT	-0-	-775	5124					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					30
01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					30
02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					30
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					30
*04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					30
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					24
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					24
02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	279	N	201	-0-	-78	-0-	201	3			Y	-0-					24
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					24
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

12	775	N	764	-0-	-11	-0-	732	3	32	9	Y	29					48
01	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					49
02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-	5	5			44
03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-	5	5			39
*04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-	3	5			36
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					36

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

12	1116	N	877	-0-	-239	-0-	844	3	33	9	Y	30					82
01	793	N	793	-0-	-0-	-0-	786	3	7	9	Y	6					88
02	870	N	870	-0-	-0-	-0-	862	3	8	9	Y	7					95
03	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4	84	1			15
*04	1045	N	1045	-0-	-0-	-0-	1033	3	12	9	Y	11					26
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					26

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

12	217	N	183	-0-	-34	-0-	183	3			Y	-0-					9
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					9
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					9
03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					9
*04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					9
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					9

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

12	1452	N	1452	-0-	-0-	-0-	1451	3	1	9	Y	1					48
01	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					48
02	1214	N	1214	-0-	-0-	-0-	1210	3	4	9	Y	4					52
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					52
*04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					52
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					52

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

12	931	N	931	-0-	-0-	-0-	927	3	4	9	Y	4					35
01	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					42
02	775	N	775	-0-	-0-	-0-	773	3	2	9	Y	2					44
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44
*04	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					44
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	254	3			Y	-0-					8
01	335	N	335	-0-	-0-	-0-	331	3	4	9	Y	4					12
02	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					13
03	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1					14
*04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					16
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	628	3	7	9	Y	6					20
01	635	N	635	-0-	-0-	-0-	633	3	2	9	Y	2					22
02	575	N	575	-0-	-0-	-0-	571	3	4	9	Y	4					26
03	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					28
*04	697	N	697	-0-	-0-	-0-	693	3	4	9	Y	4					32
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					32

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1080	N	1080	-0-	-0-	-0-	1070	3	10	9	Y	9					17
01	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					21
02	821	N	821	-0-	-0-	-0-	818	3	3	9	Y	3					24
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					24
*04	756	N	756	-0-	-0-	-0-	747	3	9	9	Y	8					32
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					32

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1209	-0-	-31	-0-	1199	3	10	9	Y	9					53
01	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	Y	4					57
02	1115	N	1115	-0-	-0-	-0-	1111	3	4	9	Y	4					61
03	699	N	699	-0-	-0-	-0-	695	3	4	9	Y	4					65
*04	1184	N	1184	-0-	-0-	-0-	1176	3	8	9	Y	7					72
05	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					72

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	570	-0-	-112	-0-	570	3			Y	-0-					34
01	694	N	694	-0-	-0-	-0-	686	3	8	9	Y	7					41
02	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					46
03	619	N	619	-0-	-0-	-0-	612	3	7	9	Y	6					52
*04	831	N	831	-0-	-0-	-0-	828	3	3	9	Y	3					55
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					55

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	385	3	3	9	Y	3					49
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					49
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					49
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					49
*04	495	N	495	-0-	-0-	-0-	483	3	12	9	Y	11					60
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					60

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	880	3	1	9	Y	1					6
01	903	N	903	-0-	-0-	-0-	894	3	9	9	Y	8					14
02	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					21
03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6					27
*04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					27
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	355	-0-	-668	-0-	355	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	588	-0-	-125	-0-	588	3			Y	-0-					3
01	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					3
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					3
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
*04	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	510	3			Y	-0-					41
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					41
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					41
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					41
*04	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					44
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					44

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-					9
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					9
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					9
03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					9
*04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					9
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					9

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	497	-0-	-61	-0-	497	3			Y	-0-					36
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					36
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					36
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					36
*04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					36
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					36

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	483	-0-	-75	-0-	483	3			Y	-0-					15
01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					15
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					15
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15
*04	765	N	765	-0-	-0-	-0-	758	3	7	9	Y	6					21
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					21

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					12
01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1					13
02	585	N	585	-0-	-0-	-0-	582	3	3	9	Y	3					16
03	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					19
*04	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					20
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	769	-0-	-68	-0-	769	3			Y	-0-					32
01	837	N	708	-0-	-129	-0-	706	3	2	9	Y	2					34
02	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3					37
03	775	N	593	-0-	-182	-0-	591	3	2	9	Y	2					39
*04	878	N	878	-0-	-0-	-0-	871	3	7	9	Y	6					45
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					45

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	613	3			Y	-0-					1
01	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					1
02	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					1
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1
*04	3000	N	3391	-0-	391	391	3391	3			Y	-0-					1
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					23
01	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					23
02	1246	N	1246	-0-	-0-	-0-	1243	3	3	9	Y	3					26
03	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					28
*04	1460	N	1460	-0-	-0-	-0-	1452	3	8	9	Y	7					35
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					35

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	761	3	7	9	Y	6					34
01	661	N	661	-0-	-0-	-0-	658	3	3	9	Y	3					37
02	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					42
03	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					43
*04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					43
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					43

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-	4	5			-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	337	-0-	-190	-0-	337	3			Y	-0-	4	5			39
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					39
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					39
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					39
*04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					39
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1507	N	1507	-0-	-0-	-0-	1483	3	24	9	Y	22					99
01	1531	N	1531	-0-	-0-	-0-	1512	3	19	9	Y	17					116
02	1272	N	1272	-0-	-0-	-0-	1271	3	1	9	Y	1	101	1			16
03	923	N	923	-0-	-0-	-0-	920	3	3	9	Y	3					19
*04	1510	N	1510	-0-	-0-	-0-	1500	3	10	9	Y	9					28
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	493	3	18	9	Y	16					37
01	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
02	437	N	437	-0-	-0-	-0-	430	3	7	9	Y	6					43
03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43
*04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					43
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-	2	5			34
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					34
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					34
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					34
*04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					34
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					34

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	533	-0-	-180	-0-	530	3	3	9	Y	3					39
01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					39
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					39
03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					41
*04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					41
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					41

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					16
01	736	N	736	-0-	-0-	-0-	735	3	1	9	Y	1					17
02	444	N	444	-0-	-0-	-0-	440	3	4	9	Y	4					21
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					21
*04	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					23
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					23

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1219	-0-	-21	-0-	1196	3	23	9	Y	21					87
01	1199	N	1199	-0-	-0-	-0-	1176	3	23	9	Y	21					108
02	1031	N	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					115
03	795	N	795	-0-	-0-	-0-	783	3	12	9	Y	11	106	1			20
*04	1303	N	1303	-0-	-0-	-0-	1291	3	12	9	Y	11					31
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					31

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	478	-0-	-111	-0-	476	3	2	9	N	2					20
01	540	N	540	-0-	-0-	-0-	527	3	13	9	N	12					32
02	479	N	479	-0-	-0-	-0-	476	3	3	9	N	3					35
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					35
*04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					35
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	707	-0-	-68	-0-	696	3	11	9	N	10					68
01	716	N	716	-0-	-0-	-0-	709	3	7	9	N	6					74
02	593	N	593	-0-	-0-	-0-	589	3	4	9	N	4					78
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-	68	1			10
*04	711	N	711	-0-	-0-	-0-	709	3	2	9	N	2					12
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	574	-0-	-108	-0-	572	3	2	9	N	2					61
01	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					64
02	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					67
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-	56	1	2	5	9
*04	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					12
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	673	-0-	-226	-0-	664	3	9	9	N	8					34
01	833	N	833	-0-	-0-	-0-	824	3	9	9	N	8					42
02	738	N	738	-0-	-0-	-0-	737	3	1	9	N	1					43
03	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					45
*04	955	N	955	-0-	-0-	-0-	951	3	4	9	N	4					49
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					49

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2138	N	2138	-0-	-0-	-0-	2106	3	32	9	N	29					65
01	2145	N	2145	-0-	-0-	-0-	2137	3	8	9	N	7					72
02	1906	N	1906	-0-	-0-	-0-	1904	3	2	9	N	2					74
03	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2	61	1			15
*04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					15
05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					15

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	887	-0-	-136	-0-	874	3	13	9	N	12					72
01	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					81
02	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					86
03	561	N	561	-0-	-0-	-0-	559	3	2	9	N	2	78	1			10
*04	1064	N	1064	-0-	-0-	-0-	1060	3	4	9	N	4					14
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					14

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	590	-0-	-92	-0-	584	3	6	9	Y	5					43
01	603	N	603	-0-	-0-	-0-	600	3	3	9	Y	3					46
02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					46
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					46
*04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					46
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					46

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	1074	3	12	9	Y	11					77
01	1140	N	1140	-0-	-0-	-0-	1132	3	8	9	Y	7					84
02	937	N	937	-0-	-0-	-0-	931	3	6	9	Y	5					89
03	722	N	722	-0-	-0-	-0-	715	3	7	9	Y	6					95
*04	1005	N	1005	-0-	-0-	-0-	999	3	6	9	Y	5					100
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					100

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					12
01	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					12
02	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					12
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					12
*04	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					14
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	256	-0-	-54	-0-	256	3			Y	-0-					23
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					23
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					23
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					23
*04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					23
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39	-0-	457	3			Y	-0-					12
01	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					13
02	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3					16
03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					20
*04	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4					24
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					24

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	-0-	509	3			Y	-0-					7
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					7
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					7
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					7
*04	552	N	552	-0-	-0-	-0-	545	3	7	9	Y	6					13
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					13

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	780	-0-	-57	-0-	779	3	1	9	N	1					29
01	889	N	889	-0-	-0-	-0-	868	3	21	9	N	19					48
02	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					51
03	775	N	242	-0-	-533	-0-	242	3			N	-0-					51
*04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					51
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					51

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	260	-0-	-81	-0-	260	3			Y	-0-					36
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					36
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					36
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36
*04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					36
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	526	-0-	-94	-0-	526	3			N	-0-					8
01	599	N	599	-0-	-0-	-0-	590	3	9	9	N	8					16
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					16
03	527	N	221	-0-	-306	-0-	221	3			N	-0-					16
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	982	-0-	-41	-0-	974	3	8	9	Y	7					48
01	979	N	979	-0-	-0-	-0-	970	3	9	9	Y	8					56
02	884	N	884	-0-	-0-	-0-	878	3	6	9	Y	5					61
03	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					64
*04	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	Y	8					72
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	828	-0-	-40	-0-	828	3			Y	-0-	5	5			22
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					22
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					22
03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					22
*04	845	N	845	-0-	-0-	-0-	843	3	2	9	Y	2					24
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					24

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	480	3	7	9	N	6					44
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					44
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					44
03	496	N	174	-0-	-322	-0-	174	3			N	-0-					44
*04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					45

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	312	3	7	9	N	6					57
01	324	N	324	-0-	-0-	-0-	307	3	17	9	N	15					72
02	467	N	467	-0-	-0-	-0-	444	3	23	9	N	21					93
03	310	N	178	-0-	-132	-0-	175	3	3	9	N	3					96
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					96
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					96

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	303	-0-	-38	-0-	303	3			Y	-0-					38
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					38
02	288	N	288	-0-	-0-	-0-	281	3	7	9	Y	6					44
03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					44
*04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					44
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					44

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	527	-0-	-62	-0-	527	3			Y	-0-					34
01	545	N	545	-0-	-0-	-0-	543	3	2	9	Y	2					36
02	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2					38
03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					38
*04	522	N	522	-0-	-0-	-0-	519	3	3	9	Y	3					41
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					41

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	881	-0-	-49	-0-	875	3	6	9	Y	5					49
01	903	N	903	-0-	-0-	-0-	900	3	3	9	Y	3					52
02	780	N	780	-0-	-0-	-0-	776	3	4	9	Y	4					56
03	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					57
*04	853	N	853	-0-	-0-	-0-	849	3	4	9	Y	4					61
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					61

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	723	-0-	-52	-0-	705	3	18	9	N	16					101
01	698	N	698	-0-	-0-	-0-	672	3	26	9	N	24	105	1			20
02	642	N	642	-0-	-0-	-0-	629	3	13	9	N	12					32
03	427	N	427	-0-	-0-	-0-	420	3	7	9	N	6					38
*04	817	N	817	-0-	-0-	-0-	798	3	19	9	N	17					55
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	493	-0-	-65	-0-	485	3	8	9	N	7					13
01	497	N	497	-0-	-0-	-0-	490	3	7	9	N	6					19
02	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					23
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					23
*04	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					24
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	364	-0-	-70	-0-	364	3			Y	-0-					35
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					35
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					35
03	372	N	281	-0-	-91	-0-	281	3			Y	-0-					35
*04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					35
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	351	-0-	-52	-0-	351	3			Y	-0-					8
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					8
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					8
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					8
*04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					8
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	477	-0-	-174	-0-	477	3			Y	-0-	1	5			37
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					37
02	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					38
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					38
*04	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					39
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					39

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	339	3	53	9	Y	48					130
01	474	N	474	-0-	-0-	-0-	402	3	72	9	Y	65	173	1			22
02	413	N	413	-0-	-0-	-0-	355	3	58	9	Y	53					75
03	265	N	265	-0-	-0-	-0-	228	3	37	9	Y	34					109
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					109

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1012	-0-	-228	-0-	1012	3			Y	-0-	4	5			6
01	1009	N	1009	-0-	-0-	-0-	1008	3	1	9	Y	1					7
02	955	N	955	-0-	-0-	-0-	945	3	10	9	Y	9					16
03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					16
*04	1094	N	1094	-0-	-0-	-0-	1082	3	12	9	Y	11					27
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					27

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1046	-0-	-8	-0-	1028	3	18	9	Y	16					82
01	1099	N	1099	-0-	-0-	-0-	1085	3	14	9	Y	13					95
02	980	N	980	-0-	-0-	-0-	968	3	12	9	Y	11	85	1			21
03	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					28
*04	1074	N	1074	-0-	-0-	-0-	1063	3	11	9	Y	10					38
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	512	-0-	-108	-0-	512	3			Y	-0-					3
01	760	N	760	-0-	-0-	-0-	756	3	4	9	Y	4					7
02	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					9
03	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					14
*04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					14

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					50
01	794	N	794	-0-	-0-	-0-	787	3	7	9	Y	6					56
02	749	N	749	-0-	-0-	-0-	746	3	3	9	Y	3					59
03	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2					61
*04	809	N	809	-0-	-0-	-0-	803	3	6	9	Y	5					66
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					66

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					3
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					3
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					3
03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3
*04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					3
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	435	-0-	-123	-0-	435	3			Y	-0-					37
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					37
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					37
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					37
*04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					37
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	506	-0-	-145	-0-	506	3			Y	-0-					19
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					19
03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					19
*04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					19
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					19

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	348	-0-	-86	-0-	348	3			Y	-0-					32
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					32
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					32
03	257	N	257	-0-	-0-	-0-	247	3	10	9	Y	9					41
*04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					41
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	344	-0-	-28	-0-	336	3	8	9	Y	7					36
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					36
02	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3					39
03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					39
*04	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					42
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1497	-0-	-84	-0-	1497	3			Y	-0-					31
01	1810	N	1810	-0-	-0-	-0-	1793	3	17	9	Y	15					46
02	1848	N	1848	-0-	-0-	-0-	1846	3	2	9	Y	2					48
03	1393	N	1393	-0-	-0-	-0-	1383	3	10	9	Y	9					57
*04	1966	N	1966	-0-	-0-	-0-	1951	3	15	9	Y	14					71
05	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					71

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	633	-0-	-111	-0-	609	3	24	9	Y	22					52
01	666	N	666	-0-	-0-	-0-	659	3	7	9	Y	6					58
02	597	N	597	-0-	-0-	-0-	591	3	6	9	Y	5					63
03	472	N	472	-0-	-0-	-0-	464	3	8	9	Y	7					70
*04	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					74
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					74

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	365	-0-	-100	-0-	365	3			Y	-0-					66
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					66
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					66
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					66
*04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					66
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1264	-0-	-317	-0-	1245	3	19	9	N	17					74
01	1331	N	1331	-0-	-0-	-0-	1327	3	4	9	N	4					78
02	1372	N	1372	-0-	-0-	-0-	1333	3	39	9	N	35					113
03	893	N	893	-0-	-0-	-0-	892	3	1	9	N	1	99	1			15
*04	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13					28
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					28

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	203	-0-	-107	-0-	193	3	10	9	N	9					137
01	306	N	306	-0-	-0-	-0-	220	3	86	9	N	78					215
02	356	N	356	-0-	-0-	-0-	235	3	121	9	N	110	179	1			146
03	195	N	195	-0-	-0-	-0-	160	3	35	9	N	32					178
*04	355	N	355	-0-	-0-	-0-	249	3	106	9	N	96	57	1			217
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					217

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	521	-0-	-130	-0-	512	3	9	9	N	8					32
01	634	N	634	-0-	-0-	-0-	623	3	11	9	N	10					42
02	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					49
03	363	N	363	-0-	-0-	-0-	356	3	7	9	N	6					55
*04	697	N	697	-0-	-0-	-0-	693	3	4	9	N	4					59
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					59

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1066	-0-	-205	-0-	1044	3	22	9	N	20					48
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					48
02	864	N	864	-0-	-0-	-0-	850	3	14	9	N	13	48	1			13
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					13
*04	1274	N	1274	-0-	-0-	-0-	1273	3	1	9	N	1					14
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	937	-0-	-148	-0-	934	3	3	9	N	3					35
01	1040	N	1040	-0-	-0-	-0-	1023	3	17	9	N	15					50
02	935	N	935	-0-	-0-	-0-	917	3	18	9	N	16					66
03	493	N	493	-0-	-0-	-0-	487	3	6	9	N	5					71
*04	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	N	18					89
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					89

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1426	-0-	-124	-0-	1391	3	35	9	N	32					128
01	1543	N	1543	-0-	-0-	-0-	1532	3	11	9	N	10					138
02	1444	N	1444	-0-	-0-	-0-	1422	3	22	9	N	20					158
03	1012	N	1012	-0-	-0-	-0-	1005	3	7	9	N	6					164
*04	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15	169	1			10
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					10

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	574	-0-	-108	-0-	574	3			N	-0-	4	5			38
01	635	N	635	-0-	-0-	-0-	632	3	3	9	N	3					41
02	568	N	568	-0-	-0-	-0-	559	3	9	9	N	8					49
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					49
*04	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					57
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					57

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	346	3	21	9	Y	19					80
01	365	N	365	-0-	-0-	-0-	348	3	17	9	Y	15					95
02	400	N	400	-0-	-0-	-0-	385	3	15	9	Y	14					109
03	204	N	204	-0-	-0-	-0-	193	3	11	9	Y	10					119
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					119
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					119

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					9
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					9
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					9
03	217	N	84	-0-	-133	-0-	84	3			N	-0-					9
*04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	463	-0-	-33	-0-	460	3	3	9	N	3					12
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					12
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					12
03	465	N	191	-0-	-274	-0-	191	3			N	-0-					12
*04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					12
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					24
01	713	N	675	-0-	-38	-0-	673	3	2	9	N	2					26
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					26
03	682	N	197	-0-	-485	-0-	197	3			N	-0-					26
*04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	878	-0-	-207	-0-	872	3	6	9	N	5					57
01	1101	N	1101	-0-	-0-	-0-	1090	3	11	9	N	10					67
02	1021	N	1021	-0-	-0-	-0-	1012	3	9	9	N	8					75
03	868	N	417	-0-	-451	-0-	415	3	2	9	N	2					77
*04	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					86
05	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					86

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	473	-0-	-116	-0-	470	3	3	9	N	3					20
01	682	N	542	-0-	-140	-0-	539	3	3	9	N	3					23
02	616	N	563	-0-	-53	-0-	556	3	7	9	N	6					29
03	465	N	159	-0-	-306	-0-	157	3	2	9	N	2					31
*04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					31
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					31

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	734	-0-	-41	-0-	734	3			N	-0-					137
01	930	N	923	-0-	-7	-0-	906	3	17	9	N	15					152
02	1034	N	1034	-0-	-0-	-0-	1025	3	9	9	N	8					160
03	744	N	428	-0-	-316	-0-	426	3	2	9	N	2					162
*04	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13					175
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					175

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	648	3	8	9	N	7					35
01	789	N	789	-0-	-0-	-0-	780	3	9	9	N	8					43
02	757	N	757	-0-	-0-	-0-	748	3	9	9	N	8					51
03	651	N	253	-0-	-398	-0-	252	3	1	9	N	1					52
*04	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					53
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					53

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	646	-0-	-67	-0-	646	3			N	-0-					8
01	682	N	650	-0-	-32	-0-	650	3			N	-0-					8
02	616	N	569	-0-	-47	-0-	569	3			N	-0-					8
03	651	N	133	-0-	-518	-0-	133	3			N	-0-					8
*04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					8
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					8

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					28
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					28
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					28
03	124	N	47	-0-	-77	-0-	47	3			N	-0-					28
*04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2555	-0-	-421	-0-	2551	3	4	9	N	4					21
01	3008	X	3008	-0-	-0-	-0-	2967	3	41	9	N	37					58
02	2728	X	2728	-0-	-0-	-0-	2711	3	17	9	N	15					73
03	1586	X	1586	-0-	-0-	-0-	1578	3	8	9	N	7					80
*04	3120	X	3120	-0-	-0-	-0-	3109	3	11	9	N	10	68	1			22
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					22

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					5
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					5
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					5
03	465	N	215	-0-	-250	-0-	215	3			N	-0-					5
*04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					5
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	441	-0-	-117	-0-	441	3			Y	-0-					28
01	589	N	488	-0-	-101	-0-	484	3	4	9	Y	4					32
02	532	N	444	-0-	-88	-0-	444	3			Y	-0-					32
03	434	N	409	-0-	-25	-0-	398	3	11	9	Y	10					42
*04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					42
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	622	-0-	-91	-0-	613	3	9	9	N	8					59
01	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2					61
02	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					63
03	441	N	441	-0-	-0-	-0-	415	3	26	9	N	24	63	1			24
*04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3					27
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					27

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	616	-0-	-190	-0-	608	3	8	9	N	7					86
01	691	N	691	-0-	-0-	-0-	679	3	12	9	N	11					97
02	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					100
03	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					106
*04	705	N	705	-0-	-0-	-0-	693	3	12	9	N	11					117
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					117

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	358	-0-	-76	-0-	329	3	29	9	Y	26					55
01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					55
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					55
*04	449	N	449	-0-	-0-	-0-	437	3	12	9	Y	11					66
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					66

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					19
01	347	N	347	-0-	-0-	-0-	346	3	1	9	Y	1					20
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					20
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
*04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	643	-0-	-70	-0-	639	3	4	9	N	4					26
01	682	N	651	-0-	-31	-0-	645	3	6	9	N	5					31
02	616	N	601	-0-	-15	-0-	593	3	8	9	N	7					38
03	651	N	264	-0-	-387	-0-	263	3	1	9	N	1					39
*04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					39
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					39

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
01	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					21
02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					21
03	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2					23
*04	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7					30
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					30

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					13
01	434	N	434	-0-	-0-	-0-	424	3	10	9	N	9					22
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					22
03	155	N	28	-0-	-127	-0-	28	3			N	-0-					22
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					22
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					22

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	377	-0-	-243	-0-	377	3			N	-0-					30
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					30
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					30
*04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1					31
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					31

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	446	-0-	-236	-0-	446	3			Y	-0-					44
01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					44
02	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2					46
03	254	N	254	-0-	-0-	-0-	252	3	2	9	Y	2					48
*04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					48
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					48

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	592	-0-	-90	-0-	563	3	29	9	Y	26					81
01	576	N	576	-0-	-0-	-0-	575	3	1	9	Y	1					82
02	608	N	608	-0-	-0-	-0-	599	3	9	9	Y	8					90
03	376	N	376	-0-	-0-	-0-	369	3	7	9	Y	6	84	1			12
*04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					12
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					12

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1175	-0-	-96	-0-	1156	3	19	9	Y	17					59
01	1147	N	1147	-0-	-0-	-0-	1137	3	10	9	Y	9					68
02	1120	N	1120	-0-	-0-	-0-	1113	3	7	9	Y	6					74
03	833	N	833	-0-	-0-	-0-	827	3	6	9	Y	5					79
*04	1337	N	1337	-0-	-0-	-0-	1331	3	6	9	Y	5					84
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					84

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	714	-0-	-92	-0-	708	3	6	9	N	5					29
01	828	N	828	-0-	-0-	-0-	817	3	11	9	N	10					39
02	764	N	764	-0-	-0-	-0-	757	3	7	9	N	6					45
03	713	N	319	-0-	-394	-0-	318	3	1	9	N	1					46
*04	913	N	913	-0-	-0-	-0-	906	3	7	9	N	6					52
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					52

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					44
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					44
02	898	N	898	-0-	-0-	-0-	891	3	7	9	N	6					50
03	806	N	164	-0-	-642	-0-	164	3			N	-0-					50
*04	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					51
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					51

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97	-0-	366	3	2	9	N	2					22
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					22
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					22
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					22
*04	475	N	475	-0-	-0-	-0-	467	3	8	9	N	7					29
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					29

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	625	-0-	-119	-0-	625	3			N	-0-					16
01	744	N	728	-0-	-16	-0-	720	3	8	9	N	7					23
02	842	N	842	-0-	-0-	-0-	832	3	10	9	N	9					32
03	620	N	374	-0-	-246	-0-	371	3	3	9	N	3					35
*04	1014	N	1014	-0-	-0-	-0-	1007	3	7	9	N	6					41
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					41

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					8
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					8
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					8
*04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					8
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	604	3	9	9	Y	8					31
01	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					34
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					34
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					34
*04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					34
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					34

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	342	-0-	-30	-0-	330	3	12	9	N	11					43
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					43
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					43
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					43
*04	578	N	578	-0-	-0-	-0-	545	3	33	9	N	30					73
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					34
01	855	N	855	-0-	-0-	-0-	847	3	8	9	Y	7					41
02	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					46
03	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					49
*04	987	N	987	-0-	-0-	-0-	979	3	8	9	Y	7					56
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					56

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	-0-	921	3	15	9	N	14					94
01	1000	N	1000	-0-	-0-	-0-	981	3	19	9	N	17					111
02	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					116
03	541	N	541	-0-	-0-	-0-	534	3	7	9	N	6					122
*04	1021	N	1021	-0-	-0-	-0-	1017	3	4	9	N	4	106	1			20
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					20

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	969	-0-	-85	-0-	906	3	63	9	Y	57	141	1			31
01	984	N	984	-0-	-0-	-0-	973	3	11	9	Y	10					41
02	913	N	913	-0-	-0-	-0-	896	3	17	9	Y	15					56
03	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					56
*04	1166	N	1166	-0-	-0-	-0-	1145	3	21	9	Y	19					75
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					75

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	726	-0-	-111	-0-	722	3	4	9	N	4					48
01	845	N	845	-0-	-0-	-0-	834	3	11	9	N	10					58
02	765	N	765	-0-	-0-	-0-	758	3	7	9	N	6					64
03	713	N	260	-0-	-453	-0-	260	3			N	-0-					64
04	810	N	804	-0-	-6	-0-	795	3	9	9	N	8					72
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					72

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1125	-0-	-177	-0-	1100	3	25	9	N	23					118
01	1273	N	1273	-0-	-0-	-0-	1248	3	25	9	N	23	129	1			12
02	1160	N	1160	-0-	-0-	-0-	1134	3	26	9	N	24					36
03	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					43
*04	1360	N	1360	-0-	-0-	-0-	1327	3	33	9	N	30					73
05	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					73

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1261	-0-	-72	-0-	1258	3	3	9	N	3					24
01	1352	N	1352	-0-	-0-	-0-	1348	3	4	9	N	4					28
02	1227	N	1227	-0-	-0-	-0-	1226	3	1	9	N	1					29
03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					29
*04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					29
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					29

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					10
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					10
02	420	N	357	-0-	-63	-0-	357	3			N	-0-					10
03	403	N	191	-0-	-212	-0-	191	3			N	-0-					10
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					10
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	982	-0-	-103	-0-	971	3	11	9	N	10					61
01	1186	N	1186	-0-	-0-	-0-	1165	3	21	9	N	19					80
02	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	N	12					92
03	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					99
*04	1449	N	1449	-0-	-0-	-0-	1431	3	18	9	N	16					115
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					115

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	811	-0-	-57	-0-	804	3	7	9	N	6					55
01	961	N	906	-0-	-55	-0-	905	3	1	9	N	1					56
02	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					57
03	806	N	310	-0-	-496	-0-	310	3			N	-0-					57
*04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					57
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					57

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	28	-0-	-809	-0-	28	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					9
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					9
02	756	N	735	-0-	-21	-0-	735	3			N	-0-					9
03	682	N	256	-0-	-426	-0-	256	3			N	-0-					9
*04	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					12
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					12

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	755	-0-	-237	-0-	755	3			N	-0-					5
01	992	N	952	-0-	-40	-0-	952	3			N	-0-					5
02	868	N	827	-0-	-41	-0-	827	3			N	-0-					5
03	744	N	569	-0-	-175	-0-	569	3			N	-0-					5
*04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					5
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	733	-0-	-290	-0-	723	3	10	9	N	9					72
01	924	N	924	-0-	-0-	-0-	914	3	10	9	N	9					81
02	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					94
03	529	N	529	-0-	-0-	-0-	507	3	22	9	N	20					114
*04	958	N	958	-0-	-0-	-0-	949	3	9	9	N	8					122
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					122

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	685	3	30	9	Y	27					149
01	849	N	849	-0-	-0-	-0-	805	3	44	9	Y	40					189
02	653	N	653	-0-	-0-	-0-	621	3	32	9	Y	29	99	1			119
03	511	N	511	-0-	-0-	-0-	497	3	14	9	Y	13					132
*04	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9					141
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					141

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					35
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					35
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					35
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					35
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					35
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					35
	CHILDRESS				WELL #: 1603		RRCID -> 216848				COMPL. DATE 12/05/2005		TOTAL DEPTH 8150		PERF. 7667 - 7711		
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					35
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					35
02	600	N	600	-0-	-0-	-0-	588	3	12	9	N	11					46
03	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
*04	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	38	1			14
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					14
	ROUSSELOT				WELL #: 1321		RRCID -> 216849				COMPL. DATE 12/21/2005		TOTAL DEPTH 8365		PERF. 7594 - 7637		
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					19
01	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4					23
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					23
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					23
*04	542	N	542	-0-	-0-	-0-	525	3	17	9	N	15					38
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					38
	CLAYTON, ADDIE				WELL #: 907		RRCID -> 216853				COMPL. DATE 12/06/2005		TOTAL DEPTH 8010		PERF. 7502 - 7658		
12	651	N	532	-0-	-119	-0-	532	3			N	-0-					9
01	589	N	529	-0-	-60	-0-	528	3	1	9	N	1					10
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					10
03	527	N	232	-0-	-295	-0-	232	3			N	-0-					10
*04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					10
	ROUSSELOT				WELL #: 4602		RRCID -> 216854				COMPL. DATE 11/04/2005		TOTAL DEPTH 8280		PERF. 7476 - 8195		
12	1371	N	1371	-0-	-0-	-0-	1364	3	7	9	N	6					58
01	1346	N	1346	-0-	-0-	-0-	1340	3	6	9	N	5					63
02	1937	N	1937	-0-	-0-	-0-	1917	3	20	9	N	18					81
03	1033	N	1033	-0-	-0-	-0-	1021	3	12	9	N	11					92
*04	2006	N	2006	-0-	-0-	-0-	1986	3	20	9	N	18					110
05	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					110
	CLAYTON				WELL #: 913		RRCID -> 216855				COMPL. DATE 11/30/2005		TOTAL DEPTH 8050		PERF. 7479 - 7556		
12	992	N	850	-0-	-142	-0-	850	3			N	-0-					7
01	1023	N	676	-0-	-347	-0-	673	3	3	9	N	3					10
02	924	N	826	-0-	-98	-0-	826	3			N	-0-					10
03	837	N	333	-0-	-504	-0-	333	3			N	-0-					10
*04	918	N	918	-0-	-0-	-0-	912	3	6	9	N	5					15
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					15
	ROUSSELOT				WELL #: 4604		RRCID -> 216859				COMPL. DATE 11/29/2005		TOTAL DEPTH 8210		PERF. 7467 - 8158		
12	899	N	562	-0-	-337	-0-	556	3	6	9	N	5					42
01	1119	N	1119	-0-	-0-	-0-	1109	3	10	9	N	9					51
02	982	N	982	-0-	-0-	-0-	965	3	17	9	N	15					66
03	619	N	619	-0-	-0-	-0-	612	3	7	9	N	6					72
*04	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					86
05	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					86

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	516	-0-	-135	-0-	516	3			Y	-0-					37
01	932	N	932	-0-	-0-	-0-	931	3	1	9	Y	1					38
02	916	N	916	-0-	-0-	-0-	912	3	4	9	Y	4					42
03	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					43
*04	1279	N	1279	-0-	-0-	-0-	1271	3	8	9	Y	7					50
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					50

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	465	-0-	-124	-0-	458	3	7	9	N	6					20
01	522	N	522	-0-	-0-	-0-	518	3	4	9	N	4					24
02	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					26
03	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					28
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-	14	1	1	5	13
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					13

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1388	-0-	-131	-0-	1367	3	21	9	N	19					50
01	1536	N	1536	-0-	-0-	-0-	1513	3	23	9	N	21					71
02	1334	N	1334	-0-	-0-	-0-	1320	3	14	9	N	13					84
03	715	N	715	-0-	-0-	-0-	708	3	7	9	N	6	84	1			6
*04	1506	N	1506	-0-	-0-	-0-	1497	3	9	9	N	8					14
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					14

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					21
01	527	N	459	-0-	-68	-0-	458	3	1	9	N	1					22
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					22
03	465	N	195	-0-	-270	-0-	195	3			N	-0-					22
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	658	-0-	-86	-0-	651	3	7	9	Y	6					19
01	695	N	695	-0-	-0-	-0-	693	3	2	9	Y	2					21
02	675	N	675	-0-	-0-	-0-	673	3	2	9	Y	2					23
03	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					26
*04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					26
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					26

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1235	-0-	-36	-0-	1226	3	9	9	N	8					86
01	1104	N	1104	-0-	-0-	-0-	1096	3	8	9	N	7					93
02	1177	N	1177	-0-	-0-	-0-	1155	3	22	9	N	20					113
03	833	N	833	-0-	-0-	-0-	822	3	11	9	N	10					123
*04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					138
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					138

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	688	-0-	-180	-0-	682	3	6	9	N	5					50
01	799	N	799	-0-	-0-	-0-	789	3	10	9	N	9					59
02	798	N	798	-0-	-0-	-0-	788	3	10	9	N	9					68
03	575	N	575	-0-	-0-	-0-	567	3	8	9	N	7					75
*04	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					82
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	702	-0-	-290	-0-	699	3	3	9	Y	3					31
01	933	N	933	-0-	-0-	-0-	925	3	8	9	Y	7					38
02	691	N	691	-0-	-0-	-0-	690	3	1	9	Y	1					39
03	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					41
*04	903	N	903	-0-	-0-	-0-	891	3	12	9	Y	11					52
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					52

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	242	3	7	9	N	6					43
01	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1					44
02	223	N	223	-0-	-0-	-0-	209	3	14	9	N	13					57
03	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					59
*04	161	N	161	-0-	-0-	-0-	158	3	3	9	N	3	48	1			14
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					14

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	828	-0-	-40	-0-	816	3	12	9	N	11					179
01	1022	N	1022	-0-	-0-	-0-	1008	3	14	9	N	13					192
02	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6					198
03	837	N	260	-0-	-577	-0-	257	3	3	9	N	3					201
04	990	N	828	-0-	-162	-0-	828	3			N	-0-	65	1			136
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					136

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	301	3	2	9	N	2					23
01	267	N	267	-0-	-0-	-0-	266	3	1	9	N	1					24
02	140	N	140	-0-	-0-	-0-	130	3	10	9	N	9	18	1			15
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					15
*04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					6
01	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					6
02	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					14
03	520	N	520	-0-	-0-	-0-	513	3	7	9	Y	6					20
*04	837	N	837	-0-	-0-	-0-	814	3	23	9	Y	21					41
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					41

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					44
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					44
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					44
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					44
*04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					44
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1069	-0-	-171	-0-	1062	3	7	9	N	6					48
01	1163	N	1163	-0-	-0-	-0-	1150	3	13	9	N	12					60
02	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	N	7					67
03	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					68
*04	1358	N	1358	-0-	-0-	-0-	1343	3	15	9	N	14					82
05	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					26
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					26
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					26
03	310	N	181	-0-	-129	-0-	181	3			N	-0-					26
*04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					26
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					26

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1032	-0-	-53	-0-	1026	3	6	9	Y	5					41
01	1070	N	1070	-0-	-0-	-0-	1068	3	2	9	Y	2					43
02	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					48
03	531	N	531	-0-	-0-	-0-	529	3	2	9	Y	2					50
*04	1234	N	1234	-0-	-0-	-0-	1232	3	2	9	Y	2					52
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					52

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	831	-0-	-161	-0-	828	3	3	9	N	3					60
01	749	N	749	-0-	-0-	-0-	743	3	6	9	N	5					65
02	813	N	813	-0-	-0-	-0-	803	3	10	9	N	9					74
03	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					75
*04	867	N	867	-0-	-0-	-0-	859	3	8	9	N	7					82
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					82

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					12
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					12
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					12
03	341	N	153	-0-	-188	-0-	153	3			N	-0-					12
*04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					12
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					12

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	572	-0-	-141	-0-	572	3			Y	-0-					12
01	713	N	579	-0-	-134	-0-	579	3			Y	-0-					12
02	532	N	465	-0-	-67	-0-	465	3			Y	-0-					12
03	558	N	311	-0-	-247	-0-	305	3	6	9	Y	5					17
04	570	N	555	-0-	-15	-0-	551	3	4	9	Y	4					21
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					21

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1278	-0-	-55	-0-	1264	3	14	9	N	13					57
01	1414	N	1414	-0-	-0-	-0-	1396	3	18	9	N	16					73
02	1395	N	1395	-0-	-0-	-0-	1380	3	15	9	N	14					87
03	1271	N	233	-0-	-1038	-0-	233	3			N	-0-					87
04	1380	N	314	-0-	-1066	-0-	314	3			N	-0-					87
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					87

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-					14
01	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					14
02	392	N	327	-0-	-65	-0-	327	3			Y	-0-					14
03	403	N	165	-0-	-238	-0-	165	3			Y	-0-					14
*04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					14
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	198	-0-	-205	-0-	198	3			Y	-0-					13
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					13
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					13
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13
*04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					13
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					13

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	394	-0-	-71	-0-	394	3			N	-0-					42
01	395	N	395	-0-	-0-	-0-	386	3	9	9	N	8					50
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					50
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					50
*04	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					53
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					53

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	413	-0-	-176	-0-	413	3			Y	-0-					15
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					15
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					15
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					15
*04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					15
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	565	-0-	-86	-0-	565	3			Y	-0-					27
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					27
02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					27
03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27
*04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					27
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					27

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1021	-0-	-157	-0-	1011	3	10	9	N	9					48
01	1298	N	1298	-0-	-0-	-0-	1257	3	41	9	N	37					85
02	1133	N	1133	-0-	-0-	-0-	1118	3	15	9	N	14					99
03	650	N	650	-0-	-0-	-0-	641	3	9	9	N	8					107
*04	1269	N	1269	-0-	-0-	-0-	1266	3	3	9	N	3	84	1			26
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					26

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
*04	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					-0-
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	654	-0-	-90	-0-	654	3			Y	-0-	5	5			20
01	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					21
02	616	N	616	-0-	-0-	-0-	610	3	6	9	Y	5					26
03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4					30
*04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
05	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	894	-0-	-5	-0-	888	3	6	9	N	5					29
01	913	N	913	-0-	-0-	-0-	904	3	9	9	N	8					37
02	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					42
03	899	N	338	-0-	-561	-0-	337	3	1	9	N	1					43
*04	1031	N	1031	-0-	-0-	-0-	1025	3	6	9	N	5					48
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					48

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	747	-0-	-214	-0-	747	3			Y	-0-					26
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					26
02	651	N	651	-0-	-0-	-0-	641	3	10	9	Y	9					35
03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2					37
*04	803	N	803	-0-	-0-	-0-	796	3	7	9	Y	6					43
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					43

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	936	-0-	-180	-0-	935	3	1	9	Y	1					37
01	989	N	989	-0-	-0-	-0-	981	3	8	9	Y	7					44
02	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					44
03	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					44
*04	1224	N	1224	-0-	-0-	-0-	1222	3	2	9	Y	2					46
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					46

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					15
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					15
02	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2					17
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					17
*04	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3					20
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					20

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	558	-0-	-124	-0-	556	3	2	9	Y	2					12
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-	4	5			8
02	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1					9
03	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					12
*04	688	N	688	-0-	-0-	-0-	687	3	1	9	Y	1					13
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					13

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1016	-0-	-7	-0-	1013	3	3	9	Y	3					34
01	1054	N	1054	-0-	-0-	-0-	1050	3	4	9	Y	4					38
02	918	N	918	-0-	-0-	-0-	912	3	6	9	Y	5					43
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					43
*04	1167	N	1167	-0-	-0-	-0-	1165	3	2	9	Y	2					45
05	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					45

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	712	-0-	-249	-0-	691	3	21	9	N	19	69	1			15
01	854	N	854	-0-	-0-	-0-	844	3	10	9	N	9					24
02	772	N	772	-0-	-0-	-0-	764	3	8	9	N	7					31
03	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					36
*04	795	N	795	-0-	-0-	-0-	784	3	11	9	N	10					46
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	970	3	14	9	N	13					66
01	1241	N	1241	-0-	-0-	-0-	1224	3	17	9	N	15					81
02	1083	N	1083	-0-	-0-	-0-	1063	3	20	9	N	18					99
03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	86	1			14
*04	1334	N	1334	-0-	-0-	-0-	1331	3	3	9	N	3					17
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					17

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

12	1147	N	819	-0-	-328	-0-	815	3	4	9	Y	4					55
01	1087	N	1087	-0-	-0-	-0-	1075	3	12	9	Y	11					66
02	955	N	955	-0-	-0-	-0-	947	3	8	9	Y	7					73
03	676	N	676	-0-	-0-	-0-	668	3	8	9	Y	7					80
*04	1224	N	1224	-0-	-0-	-0-	1209	3	15	9	Y	14					94
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					94

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

12	1116	N	986	-0-	-130	-0-	986	3			Y	-0-					63
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					63
02	949	N	949	-0-	-0-	-0-	941	3	8	9	Y	7					70
03	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					72
*04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					72
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					72

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

12	589	N	428	-0-	-161	-0-	428	3			Y	-0-					44
01	644	N	644	-0-	-0-	-0-	640	3	4	9	Y	4					48
02	599	N	599	-0-	-0-	-0-	596	3	3	9	Y	3					51
03	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					53
*04	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					58
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					58

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

12	578	N	578	-0-	-0-	-0-	575	3	3	9	N	3					22
01	639	N	639	-0-	-0-	-0-	632	3	7	9	N	6					28
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					28
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28
*04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

12	431	N	431	-0-	-0-	-0-	384	3	47	9	N	43					87
01	577	N	577	-0-	-0-	-0-	573	3	4	9	N	4					91
02	614	N	614	-0-	-0-	-0-	574	3	40	9	N	36					127
03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	51	1			77
*04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					77
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					77

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					15
02	93	N	93	-0-	-0-	-0-	91	3	2	9	Y	2					17
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					17
*04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					17
05	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	640	3	19	9	Y	17					42
01	779	N	779	-0-	-0-	-0-	777	3	2	9	Y	2					44
02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					44
03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					44
*04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					44
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					44

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	806	-0-	-248	-0-	806	3			Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
*04	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	140	-0-	-77	-0-	126	3	14	9	Y	13					80
01	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					82
02	138	N	138	-0-	-0-	-0-	130	3	8	9	Y	7					89
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	5			86
*04	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3					89
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					89

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	402	-0-	-32	-0-	283	3	119	9	N	108	157	1			2
01	294	N	294	-0-	-0-	-0-	291	3	3	9	N	3					5
02	372	N	372	-0-	-0-	-0-	264	3	108	9	N	98					103
03	250	N	250	-0-	-0-	-0-	225	3	25	9	N	23	106	1			20
*04	385	N	385	-0-	-0-	-0-	301	3	84	9	N	76					96
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					96

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	509	-0-	-142	-0-	496	3	13	9	N	12					50
01	570	N	570	-0-	-0-	-0-	564	3	6	9	N	5					55
02	523	N	523	-0-	-0-	-0-	520	3	3	9	N	3					58
03	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	49	1			10
*04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					10
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	685	-0-	-59	-0-	674	3	11	9	N	10					87
01	700	N	700	-0-	-0-	-0-	690	3	10	9	N	9					96
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-	58	1			38
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38
*04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					49
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					49

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					17
01	902	N	902	-0-	-0-	-0-	899	3	3	9	N	3					20
02	868	N	541	-0-	-327	-0-	541	3			N	-0-					20
03	930	N	371	-0-	-559	-0-	371	3			N	-0-					20
*04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*04	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

12	806	N	741	-0-	-65	-0-	741	3			Y	-0-					5
01	708	N	708	-0-	-0-	-0-	707	3	1	9	Y	1					6
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					6
03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					6
*04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					6
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					6

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-	4	5			6
01	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					8
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					8
03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					8
*04	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					8
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

12	372	N	367	-0-	-5	-0-	367	3			Y	-0-	4	5			18
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-	3	5			15
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					15
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
*04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					15
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					15

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

12	2325	N	2145	-0-	-180	-0-	2108	3	37	9	N	34					97
01	2228	N	2228	-0-	-0-	-0-	2213	3	15	9	N	14					111
02	1979	N	1979	-0-	-0-	-0-	1968	3	11	9	N	10					121
03	994	N	994	-0-	-0-	-0-	990	3	4	9	N	4	109	1			16
*04	2536	N	2536	-0-	-0-	-0-	2525	3	11	9	N	10					26
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					26

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

12	403	N	375	-0-	-28	-0-	375	3			N	-0-					34
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					34
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					34
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					34
*04	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					35
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					35

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

12	868	N	764	-0-	-104	-0-	764	3			Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					35
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					35
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					35
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					35
*04	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					41
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					41

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1069	-0-	-109	-0-	1061	3	8	9	N	7					28
01	1074	N	1074	-0-	-0-	-0-	1070	3	4	9	N	4					32
02	968	N	968	-0-	-0-	-0-	965	3	3	9	N	3					35
03	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					36
*04	1115	N	1115	-0-	-0-	-0-	1113	3	2	9	N	2					38
05	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					38

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1170	-0-	-194	-0-	1170	3			Y	-0-					88
01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					90
02	996	N	996	-0-	-0-	-0-	983	3	13	9	Y	12					102
03	640	N	640	-0-	-0-	-0-	637	3	3	9	Y	3	92	1			13
*04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					13
05	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					13

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	671	-0-	-104	-0-	671	3			N	-0-					10
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					10
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					10
03	682	N	280	-0-	-402	-0-	280	3			N	-0-					10
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					10
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					10

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	885	N	885	-0-	-0-	-0-	871	3	14	9	Y	13					51
01	835	N	835	-0-	-0-	-0-	824	3	11	9	Y	10					61
02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					65
03	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					66
*04	955	N	955	-0-	-0-	-0-	949	3	6	9	Y	5					71
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					71

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1399	N	1399	-0-	-0-	-0-	1396	3	3	9	Y	3					9
01	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	Y	5					14
02	1206	N	1206	-0-	-0-	-0-	1203	3	3	9	Y	3					17
03	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					21
*04	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6					27
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	476	-0-	-1074	-0-	476	3			Y	-0-					15
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					15
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
*04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					15
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	229	-0-	-81	-0-	226	3	3	9	Y	3					53
01	369	N	369	-0-	-0-	-0-	361	3	8	9	Y	7					60
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					60
03	270	N	270	-0-	-0-	-0-	264	3	6	9	Y	5					65
*04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					65
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					65

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					21
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					21
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					21
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					21
*04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					21
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					35
01	1260	N	1260	-0-	-0-	-0-	1251	3	9	9	N	8					43
02	1126	N	1126	-0-	-0-	-0-	1123	3	3	9	N	3					46
03	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					52
*04	1197	N	1197	-0-	-0-	-0-	1194	3	3	9	N	3					55
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					55

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1265	-0-	-130	-0-	1254	3	11	9	Y	10					89
01	1348	N	1348	-0-	-0-	-0-	1345	3	3	9	Y	3					92
02	1157	N	1157	-0-	-0-	-0-	1151	3	6	9	Y	5	88	1			9
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					9
*04	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					9
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					9

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	-0-	776	3	6	9	Y	5					23
01	798	N	798	-0-	-0-	-0-	794	3	4	9	Y	4					27
02	710	N	710	-0-	-0-	-0-	709	3	1	9	Y	1					28
03	498	N	498	-0-	-0-	-0-	496	3	2	9	Y	2					30
*04	836	N	836	-0-	-0-	-0-	823	3	13	9	Y	12					42
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	332	-0-	-381	-0-	332	3			N	-0-					36
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					36
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					36
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					36
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					36
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	780	-0-	-336	-0-	780	3			N	-0-	5	5			31
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					31
02	761	N	761	-0-	-0-	-0-	760	3	1	9	N	1					32
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					32
*04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					32
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	169	3			N	-0-	4	5			42
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					42
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					42
03	93	N	93	-0-	-0-	-0-	70	3	23	9	N	21					63
*04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					63
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					63

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					93
01	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2	87	1			8
02	699	N	699	-0-	-0-	-0-	690	3	9	9	Y	8					16
03	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3					19
*04	825	N	825	-0-	-0-	-0-	821	3	4	9	Y	4					23
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	909	-0-	-83	-0-	899	3	10	9	Y	9	75	1			16
01	946	N	946	-0-	-0-	-0-	937	3	9	9	Y	8					24
02	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5					29
03	678	N	678	-0-	-0-	-0-	671	3	7	9	Y	6					35
*04	940	N	940	-0-	-0-	-0-	928	3	12	9	Y	11					46
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					46

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	609	-0-	-104	-0-	601	3	8	9	Y	7					30
01	597	N	597	-0-	-0-	-0-	595	3	2	9	Y	2					32
02	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					35
03	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					36
*04	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2					38
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					38

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	815	-0-	-177	-0-	813	3	2	9	Y	2					36
01	819	N	819	-0-	-0-	-0-	816	3	3	9	Y	3					39
02	774	N	774	-0-	-0-	-0-	768	3	6	9	Y	5					44
03	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					45
*04	992	N	992	-0-	-0-	-0-	986	3	6	9	Y	5					50
05	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					50

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					27
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					27
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	878	-0-	-145	-0-	868	3	10	9	Y	9					32
01	931	N	931	-0-	-0-	-0-	923	3	8	9	Y	7					39
02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					43
03	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					48
*04	920	N	920	-0-	-0-	-0-	917	3	3	9	Y	3					51
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	370	-0-	-33	-0-	366	3	4	9	Y	4					57
01	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	60	1			7
02	386	N	386	-0-	-0-	-0-	379	3	7	9	Y	6					13
03	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					14
*04	426	N	426	-0-	-0-	-0-	418	3	8	9	Y	7					21
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					21

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	899	-0-	-124	-0-	899	3			N	-0-					14
01	954	N	954	-0-	-0-	-0-	954	3			N	-0-					14
02	935	N	935	-0-	-0-	-0-	927	3	8	9	N	7					21
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					21
*04	1270	N	1270	-0-	-0-	-0-	1261	3	9	9	N	8					29
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					29

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	222	3	4	9	N	4					49
01	217	N	217	-0-	-0-	-0-	216	3	1	9	N	1					50
02	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					52
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-	36	1	5	5	11
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-	3	5			8
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					8

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	582	3	15	9	N	14					30
01	600	N	600	-0-	-0-	-0-	592	3	8	9	N	7					37
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					37
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					37
*04	741	N	741	-0-	-0-	-0-	737	3	4	9	N	4					41
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					41

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1027	-0-	-399	-0-	1010	3	17	9	N	15					85
01	1212	N	1212	-0-	-0-	-0-	1203	3	9	9	N	8					93
02	1032	N	1032	-0-	-0-	-0-	1028	3	4	9	N	4	84	1			13
03	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					15
*04	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					20
05	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					20

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	957	-0-	-4	-0-	938	3	19	9	Y	17					29
01	944	N	944	-0-	-0-	-0-	929	3	15	9	Y	14					43
02	846	N	846	-0-	-0-	-0-	835	3	11	9	Y	10					53
03	482	N	482	-0-	-0-	-0-	470	3	12	9	Y	11					64
*04	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					68
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					68

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	106	-0-	-49	-0-	106	3			Y	-0-					35
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					35
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					35
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					35
*04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					35
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	499	-0-	-183	-0-	499	3			Y	-0-					5
01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					5
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					5
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5
*04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					5
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1363	-0-	-94	-0-	1353	3	10	9	Y	9					41
01	1404	N	1404	-0-	-0-	-0-	1393	3	11	9	Y	10					51
02	1282	N	1282	-0-	-0-	-0-	1257	3	25	9	Y	23					74
03	963	N	963	-0-	-0-	-0-	946	3	17	9	Y	15					89
*04	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11					100
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					100

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	1869	-0-	-797	-0-	1829	3	40	9	N	36					117
01	2276	N	2276	-0-	-0-	-0-	2272	3	4	9	N	4					121
02	2124	N	2124	-0-	-0-	-0-	2105	3	19	9	N	17	117	1			21
03	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	N	16					37
*04	2628	N	2628	-0-	-0-	-0-	2605	3	23	9	N	21					58
05	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					58

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	608	-0-	-74	-0-	601	3	7	9	N	6					27
01	638	N	638	-0-	-0-	-0-	636	3	2	9	N	2					29
02	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					31
03	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					32
*04	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					37
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					37

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	317	-0-	-86	-0-	315	3	2	9	N	2					28
01	290	N	290	-0-	-0-	-0-	288	3	2	9	N	2					30
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					30
03	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					31
*04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					31
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	523	3	8	9	Y	7					63
01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					63
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					63
03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					63
*04	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					67
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					67

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	766	3	31	9	Y	28					86
01	871	N	871	-0-	-0-	-0-	870	3	1	9	Y	1	60	1			27
02	824	N	824	-0-	-0-	-0-	815	3	9	9	Y	8					35
03	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					37
*04	958	N	958	-0-	-0-	-0-	948	3	10	9	Y	9					46
05	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1936	-0-	-110	-0-	1875	3	61	9	Y	55					128
01	1714	N	1714	-0-	-0-	-0-	1710	3	4	9	Y	4	122	1			10
02	1758	N	1758	-0-	-0-	-0-	1751	3	7	9	Y	6					16
03	1143	N	1143	-0-	-0-	-0-	1135	3	8	9	Y	7					23
*04	2106	N	2106	-0-	-0-	-0-	2097	3	9	9	Y	8					31
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					31

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1070	-0-	-46	-0-	1070	3			Y	-0-	5	5			-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
*04	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					1
05	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					1

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	779	-0-	-120	-0-	778	3	1	9	N	1					38
01	831	N	831	-0-	-0-	-0-	812	3	19	9	N	17					55
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					60
03	507	N	507	-0-	-0-	-0-	501	3	6	9	N	5					65
*04	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5					70
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					70

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	845	-0-	-54	-0-	843	3	2	9	N	2					37
01	1022	N	1022	-0-	-0-	-0-	1013	3	9	9	N	8					45
02	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					50
03	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					52
*04	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					58
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					58

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	1816	3	66	9	Y	60					92
01	1740	N	1740	-0-	-0-	-0-	1725	3	15	9	Y	14					106
02	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-	79	1	5	5	22
03	883	N	883	-0-	-0-	-0-	883	3			Y	-0-	1	5			21
*04	1719	N	1719	-0-	-0-	-0-	1713	3	6	9	Y	5					26
05	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					26

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	852	-0-	-47	-0-	837	3	15	9	N	14					36
01	881	N	881	-0-	-0-	-0-	874	3	7	9	N	6					42
02	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					44
03	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					45
*04	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					50
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					50

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	517	-0-	-41	-0-	515	3	2	9	Y	2					9
01	645	N	645	-0-	-0-	-0-	641	3	4	9	Y	4					13
02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					14
03	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					15
*04	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2					17
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	876	-0-	-240	-0-	853	3	23	9	N	21	96	1			13
01	1030	N	1030	-0-	-0-	-0-	1019	3	11	9	N	10					23
02	916	N	916	-0-	-0-	-0-	910	3	6	9	N	5					28
03	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					29
*04	1102	N	1102	-0-	-0-	-0-	1091	3	11	9	N	10					39
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					39

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	416	-0-	-111	-0-	416	3			Y	-0-	4	5			35
01	447	N	447	-0-	-0-	-0-	443	3	4	9	Y	4					39
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					39
03	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					41
*04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					41
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					41

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	909	-0-	-52	-0-	908	3	1	9	Y	1					51
01	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					51
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					51
03	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					56
*04	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					56
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					56

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2285	-0-	-1063	-0-	2285	3			Y	-0-					19
01	2900	X	2900	-0-	-0-	-0-	2872	3	28	9	Y	25					44
02	2425	X	2425	-0-	-0-	-0-	2417	3	8	9	Y	7					51
03	1096	X	1096	-0-	-0-	-0-	1087	3	9	9	Y	8					59
*04	2698	N	2698	-0-	-0-	-0-	2694	3	4	9	Y	4					63
05	2697	N	NO RPT	-0-	-2697	-0-					Y	NO RPT					63

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	735	-0-	-71	-0-	735	3			Y	-0-					31
01	850	N	850	-0-	-0-	-0-	842	3	8	9	Y	7					38
02	745	N	745	-0-	-0-	-0-	744	3	1	9	Y	1					39
03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					39
*04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					39
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					39

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1198	-0-	-135	-0-	1188	3	10	9	N	9					58
01	1222	N	1222	-0-	-0-	-0-	1213	3	9	9	N	8					66
02	1089	N	1089	-0-	-0-	-0-	1081	3	8	9	N	7					73
03	670	N	670	-0-	-0-	-0-	666	3	4	9	N	4	64	1			13
*04	1375	N	1375	-0-	-0-	-0-	1368	3	7	9	N	6					19
05	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					19

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3285	-0-	-497	-0-	3283	3	2	9	Y	2					9
01	3389	X	3389	-0-	-0-	-0-	3386	3	3	9	Y	3					12
02	2665	X	2665	-0-	-0-	-0-	2665	3			Y	-0-					12
03	1849	X	1849	-0-	-0-	-0-	1849	3			Y	-0-					12
*04	3379	X	3379	-0-	-0-	-0-	3379	3			Y	-0-					12
05	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					34
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					34
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					34
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					34
*04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					34
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					34

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	409	-0-	-180	-0-	409	3			Y	-0-					22
01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					22
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					22
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					22
*04	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					24

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					12
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					12
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					12
*04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					12
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					12

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1316	-0-	-79	-0-	1307	3	9	9	Y	8					63
01	1339	N	1339	-0-	-0-	-0-	1328	3	11	9	Y	10					73
02	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	Y	5					78
03	881	N	881	-0-	-0-	-0-	874	3	7	9	Y	6					84
*04	1408	N	1408	-0-	-0-	-0-	1398	3	10	9	Y	9					93
05	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					93

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	926	-0-	-35	-0-	923	3	3	9	Y	3					53
01	915	N	915	-0-	-0-	-0-	909	3	6	9	Y	5					58
02	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2					60
03	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					61
*04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					61
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					61

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	867	-0-	-1	-0-	866	3	1	9	Y	1					28
01	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					28
02	766	N	766	-0-	-0-	-0-	759	3	7	9	Y	6					34
03	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					36
*04	930	N	930	-0-	-0-	-0-	924	3	6	9	Y	5					41
05	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1023	-0-	-341	-0-	1008	3	15	9	Y	14					27
01	1115	N	1115	-0-	-0-	-0-	1112	3	3	9	Y	3					30
02	938	N	938	-0-	-0-	-0-	928	3	10	9	Y	9					39
03	651	N	651	-0-	-0-	-0-	649	3	2	9	Y	2					41
*04	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	Y	2					43
05	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					43

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	717	3	12	9	Y	11					19
01	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					19
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					19
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					19
*04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	559	-0-	-92	-0-	542	3	17	9	N	15					73
01	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					86
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					86
03	292	N	292	-0-	-0-	-0-	284	3	8	9	N	7	30	1			63
*04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					63

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	700	-0-	-106	-0-	700	3			Y	-0-	2	5			1
01	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					1
02	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					2
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					2
*04	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					5
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					5

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	468	-0-	-431	-0-	468	3			Y	-0-					2
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					2
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2
*04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					2
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					24
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					24
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
*04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					24
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					24

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	10	3	44	9	Y	40	54	1			12
01	11	X	11	-0-	-0-	-0-	10	3	1	9	Y	1					13
02	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					13
03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					13
*04	47	X	47	-0-	-0-	-0-	13	3	34	9	Y	31					44
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	432	-0-	-126	-0-	432	3			Y	-0-					21
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					21
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					21
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					21
*04	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	Y	6					27
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					27

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	822	-0-	-201	-0-	810	3	12	9	N	11					49
01	901	N	901	-0-	-0-	-0-	891	3	10	9	N	9					58
02	736	N	736	-0-	-0-	-0-	728	3	8	9	N	7					65
03	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1	51	1			15
*04	967	N	967	-0-	-0-	-0-	957	3	10	9	N	9					24
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					24

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	708	-0-	-129	-0-	702	3	6	9	Y	5					34
01	806	N	764	-0-	-42	-0-	756	3	8	9	Y	7					41
02	672	N	664	-0-	-8	-0-	663	3	1	9	Y	1					42
03	713	N	522	-0-	-191	-0-	518	3	4	9	Y	4					46
*04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					46
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					46

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	456	-0-	-40	-0-	386	3	70	9	Y	64	154	1			16
01	416	N	416	-0-	-0-	-0-	393	3	23	9	Y	21					37
02	403	N	403	-0-	-0-	-0-	379	3	24	9	Y	22					59
03	313	N	313	-0-	-0-	-0-	305	3	8	9	Y	7					66
*04	446	N	446	-0-	-0-	-0-	422	3	24	9	Y	22					88
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					88

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	584	-0-	-129	-0-	584	3			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	629	3	9	9	Y	8					8
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					8
*04	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					10
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					10

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1916	N	1916	-0-	-0-	-0-	1908	3	8	9	Y	7					34
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					34
02	1777	N	1777	-0-	-0-	-0-	1771	3	6	9	Y	5					39
03	1045	N	1045	-0-	-0-	-0-	1042	3	3	9	Y	3					42
*04	2204	N	2204	-0-	-0-	-0-	2201	3	3	9	Y	3					45
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					45

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1206	-0-	-251	-0-	1194	3	12	9	Y	11					45
01	1407	N	1407	-0-	-0-	-0-	1395	3	12	9	Y	11					56
02	1276	N	1276	-0-	-0-	-0-	1264	3	12	9	Y	11					67
03	530	N	530	-0-	-0-	-0-	520	3	10	9	Y	9	60	1			16
*04	1698	N	1698	-0-	-0-	-0-	1695	3	3	9	Y	3					19
05	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	979	-0-	-540	-0-	942	3	37	9	Y	34					75
01	1025	N	1025	-0-	-0-	-0-	1022	3	3	9	Y	3					78
02	1026	N	1026	-0-	-0-	-0-	1016	3	10	9	Y	9	68	1			19
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					19
*04	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					19
05	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					19

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-	-81	-0-	353	3			Y	-0-					32
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					32
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					32
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					32
*04	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					37
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					37

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3392	-0-	292	1165	3392	3			Y	-0-					30
01	3100	N	3386	-0-	286	1451	3386	3			Y	-0-					30
02	4369	X	2918	-0-	-1451	-0-	2918	3			Y	-0-					30
03	1843	X	1843	-0-	-0-	-0-	1843	3			Y	-0-					30
*04	3500	X	3500	-0-	-0-	-0-	3461	3	39	9	Y	35					65
05	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					65

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	280	-0-	-185	-0-	280	3			Y	-0-					3
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					3
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
03	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3
*04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	567	-0-	-84	-0-	563	3	4	9	Y	4					27
01	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5					32
02	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					33
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33
*04	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					35
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					35

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1546	-0-	-221	-0-	1543	3	3	9	N	3					66
01	1755	N	1755	-0-	-0-	-0-	1733	3	22	9	N	20					86
02	1403	N	1403	-0-	-0-	-0-	1393	3	10	9	N	9					95
03	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5					100
*04	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					120
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					120

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	938	-0-	-116	-0-	938	3			Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
*04	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
05	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	910	-0-	-51	-0-	902	3	8	9	Y	7					37
01	1002	N	1002	-0-	-0-	-0-	995	3	7	9	Y	6					43
02	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					46
03	608	N	608	-0-	-0-	-0-	602	3	6	9	Y	5					51
*04	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					58
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					58

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	971	-0-	-21	-0-	964	3	7	9	Y	6					28
01	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9					37
02	1000	N	1000	-0-	-0-	-0-	994	3	6	9	Y	5					42
03	711	N	711	-0-	-0-	-0-	707	3	4	9	Y	4					46
*04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					46
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					46

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1324	-0-	-195	-0-	1316	3	8	9	Y	7					70
01	1449	N	1449	-0-	-0-	-0-	1421	3	28	9	Y	25					95
02	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					95
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					95
*04	1216	N	1216	-0-	-0-	-0-	1215	3	1	9	Y	1					96
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					96

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-	5	5			7
01	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					7
02	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					7
03	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					7
*04	2588	N	2588	-0-	-0-	-0-	2576	3	12	9	Y	11					18
05	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					18

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1352	-0-	-229	-0-	1332	3	20	9	N	18					73
01	1346	N	1346	-0-	-0-	-0-	1338	3	8	9	N	7					80
02	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	N	6					86
03	586	N	586	-0-	-0-	-0-	583	3	3	9	N	3	69	1			20
*04	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5					25
05	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	489	-0-	-131	-0-	487	3	2	9	Y	2					30
01	583	N	583	-0-	-0-	-0-	572	3	11	9	Y	10					40
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					40
03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	2	5			38
*04	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2					40
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					40

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					17
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					17
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					17
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					17
*04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					17
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					28
01	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					30
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					30
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30
*04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
05	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	672	-0-	-289	-0-	661	3	11	9	N	10					22
01	906	N	906	-0-	-0-	-0-	903	3	3	9	N	3					25
02	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					27
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					27
*04	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	N	3					30
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					30

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1352	-0-	-384	-0-	1335	3	17	9	N	15					63
01	1538	N	1538	-0-	-0-	-0-	1521	3	17	9	N	15					78
02	1424	N	1424	-0-	-0-	-0-	1415	3	9	9	N	8					86
03	804	N	804	-0-	-0-	-0-	804	3			N	-0-	60	1	4	5	22
*04	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					32
05	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					32

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	428	-0-	-378	-0-	428	3			Y	-0-					13
01	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					13
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					13
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
*04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					13
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	527	-0-	-62	-0-	510	3	17	9	N	15					76
01	559	N	559	-0-	-0-	-0-	535	3	24	9	N	22	71	1			27
02	488	N	488	-0-	-0-	-0-	476	3	12	9	N	11					38
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					38
*04	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					43
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					43

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	885	-0-	-107	-0-	885	3			Y	-0-					23
01	1017	N	1017	-0-	-0-	-0-	1006	3	11	9	Y	10					33
02	873	N	873	-0-	-0-	-0-	867	3	6	9	Y	5					38
03	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					38
*04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					38
05	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					38

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	289	3			Y	-0-					42
01	366	N	366	-0-	-0-	-0-	363	3	3	9	Y	3					45
02	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					46
03	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					48
*04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					48
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	807	-0-	-123	-0-	786	3	21	9	Y	19					51
01	902	N	902	-0-	-0-	-0-	861	3	41	9	Y	37					88
02	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8					96
03	569	N	569	-0-	-0-	-0-	554	3	15	9	Y	14					110
*04	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23					133
05	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					133

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2069	-0-	-411	-0-	2058	3	11	9	Y	10					55
01	2420	N	2420	-0-	-0-	-0-	2419	3	1	9	Y	1					56
02	2223	N	2223	-0-	-0-	-0-	2219	3	4	9	Y	4					60
03	1338	N	1338	-0-	-0-	-0-	1329	3	9	9	Y	8					68
*04	2766	N	2766	-0-	-0-	-0-	2755	3	11	9	Y	10					78
05	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					78

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	733	-0-	-104	-0-	724	3	9	9	N	8					33
01	818	N	818	-0-	-0-	-0-	807	3	11	9	N	10					43
02	719	N	719	-0-	-0-	-0-	713	3	6	9	N	5					48
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					48
*04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					48
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					48

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3571	-0-	-738	-0-	3553	3	18	9	Y	16					107
01	4038	X	4038	-0-	-0-	-0-	4038	3			Y	-0-					107
02	3517	X	3517	-0-	-0-	-0-	3517	3			Y	-0-					107
03	2177	X	2177	-0-	-0-	-0-	2175	3	2	9	Y	2	95	1			14
*04	4415	X	4415	-0-	-0-	-0-	4404	3	11	9	Y	10					24
05	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					24

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2921	-0-	-334	-0-	2891	3	30	9	Y	27					53
01	2847	X	2847	-0-	-0-	-0-	2826	3	21	9	Y	19	62	1			10
02	2377	X	2377	-0-	-0-	-0-	2363	3	14	9	Y	13					23
03	1371	X	1371	-0-	-0-	-0-	1357	3	14	9	Y	13					36
*04	3235	X	3235	-0-	-0-	-0-	3232	3	3	9	Y	3					39
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1477	-0-	-73	-0-	1449	3	28	9	N	25					35
01	1546	N	1546	-0-	-0-	-0-	1536	3	10	9	N	9					44
02	1408	N	1408	-0-	-0-	-0-	1399	3	9	9	N	8					52
03	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	44	1			10
*04	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11					21
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					21

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1625	-0-	-142	-0-	1625	3			Y	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
02	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
*04	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
05	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1503	-0-	-1597	570	1490	3	13	9	N	12					64
01	2314	N	1744	-0-	-570	-0-	1734	3	10	9	N	9					73
02	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					78
03	1086	N	1086	-0-	-0-	-0-	1078	3	8	9	N	7	70	1			15
*04	2034	N	2034	-0-	-0-	-0-	2025	3	9	9	N	8					23
05	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					23

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	422	-0-	-74	-0-	419	3	3	9	N	3					42
01	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					44
02	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					46
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					46
*04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					49
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					49

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					43
01	1029	N	1029	-0-	-0-	-0-	1018	3	11	9	N	10					53
02	1006	N	1006	-0-	-0-	-0-	998	3	8	9	N	7					60
03	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					63
*04	1053	N	1053	-0-	-0-	-0-	1042	3	11	9	N	10					73
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					73

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	991	-0-	-125	-0-	980	3	11	9	N	10					63
01	990	N	990	-0-	-0-	-0-	982	3	8	9	N	7					70
02	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					74
03	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4	58	1			20
*04	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					22
05	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					22

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2233	N	2233	-0-	-0-	-0-	2218	3	15	9	N	14					49
01	2359	N	2359	-0-	-0-	-0-	2346	3	13	9	N	12					61
02	2041	N	2041	-0-	-0-	-0-	2033	3	8	9	N	7					68
03	1146	N	1146	-0-	-0-	-0-	1140	3	6	9	N	5	59	1			14
*04	2416	N	2416	-0-	-0-	-0-	2407	3	9	9	N	8					22
05	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					22

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1496	-0-	-333	-0-	1479	3	17	9	N	15					90
01	1672	N	1672	-0-	-0-	-0-	1661	3	11	9	N	10					100
02	1478	N	1478	-0-	-0-	-0-	1477	3	1	9	N	1	74	1			27
03	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					29
*04	1462	N	1462	-0-	-0-	-0-	1459	3	3	9	N	3					32
05	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					32

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3432	-0-	-1590	-0-	3397	3	35	9	N	32					125
01	3650	X	3650	-0-	-0-	-0-	3614	3	36	9	N	33					158
02	3309	X	3309	-0-	-0-	-0-	3273	3	36	9	N	33	171	1			20
03	1794	X	1794	-0-	-0-	-0-	1783	3	11	9	N	10					30
*04	4430	X	4430	-0-	-0-	-0-	4394	3	36	9	N	33					63
05	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3606	X	3606	-0-	-0-	-0-	3606	3			Y	-0-	5	5			31
01	3836	X	3836	-0-	-0-	-0-	3799	3	37	9	Y	34					65
02	2816	X	2816	-0-	-0-	-0-	2810	3	6	9	Y	5					70
03	1963	X	1963	-0-	-0-	-0-	1948	3	15	9	Y	14	71	1			13
*04	3680	X	3680	-0-	-0-	-0-	3666	3	14	9	Y	13					26
05	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					26

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	703	3	8	9	N	7					68
01	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7					75
02	624	N	624	-0-	-0-	-0-	621	3	3	9	N	3					78
03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	66	1			14
*04	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					19

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2787	-0-	-499	-0-	2787	3			Y	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	3			Y	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	3			Y	-0-					-0-
03	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4518	-0-	-1527	-0-	4498	3	20	9	N	18					191
01	4565	X	4565	-0-	-0-	-0-	4551	3	14	9	N	13	69	1			135
02	4432	X	4432	-0-	-0-	-0-	4404	3	28	9	N	25					160
03	2312	X	2312	-0-	-0-	-0-	2303	3	9	9	N	8	85	1			83
*04	4785	X	4785	-0-	-0-	-0-	4765	3	20	9	N	18					101
05	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					101

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	860	-0-	-132	-0-	846	3	14	9	N	13					41
01	912	N	912	-0-	-0-	-0-	900	3	12	9	N	11					52
02	804	N	804	-0-	-0-	-0-	796	3	8	9	N	7	16	1			43
03	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					44
*04	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					49
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					49

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	6822	-0-	-2230	-0-	6776	3	46	9	N	42					93
01	7490	X	7490	-0-	-0-	-0-	7450	3	40	9	N	36	110	1			19
02	6415	X	6415	-0-	-0-	-0-	6378	3	37	9	N	34					53
03	4015	X	4015	-0-	-0-	-0-	3996	3	19	9	N	17					70
*04	7968	X	7968	-0-	-0-	-0-	7895	3	73	9	N	66	94	1			42
05	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					42

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1707	-0-	-680	-0-	1703	3	4	9	Y	4					95
01	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					103
02	1588	N	1588	-0-	-0-	-0-	1579	3	9	9	Y	8					111
03	1153	N	1153	-0-	-0-	-0-	1143	3	10	9	Y	9					120
*04	1852	N	1852	-0-	-0-	-0-	1840	3	12	9	Y	11					131
05	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					131

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	1085	-0-	-1922	-0-	1050	3	35	9	Y	32					188
01	695	N	695	-0-	-0-	-0-	683	3	12	9	Y	11					199
02	1120	N	1120	-0-	-0-	-0-	1070	3	50	9	Y	45	83	1			161
03	688	N	688	-0-	-0-	-0-	677	3	11	9	Y	10					171
*04	1018	N	1018	-0-	-0-	-0-	985	3	33	9	Y	30					201
05	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					201

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	606	-0-	-541	-0-	545	3	61	9	N	55					277
01	682	N	445	-0-	-237	-0-	384	3	61	9	N	55	168	1			164
02	563	N	563	-0-	-0-	-0-	476	3	87	9	N	79	137	1			106
03	620	N	388	-0-	-232	-0-	388	3			N	-0-	79	1			27
*04	648	N	648	-0-	-0-	-0-	551	3	97	9	N	88					115
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					115

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	2556	-0-	-1753	-0-	2528	3	28	9	N	25					75
01	4309	X	2548	-0-	-1761	-0-	2542	3	6	9	N	5					80
02	3892	X	1994	-0-	-1898	-0-	1985	3	9	9	N	8					88
03	4216	X	755	-0-	-3461	-0-	742	3	13	9	N	12					100
04	3000	X	2262	-0-	-738	-0-	2229	3	33	9	N	30					130
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					130

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	10	1	144	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
04	180	N	146	-0-	-34	-0-	9	1	137	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	553	-0-	-5	-0-	36	1	517	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
02	532	N	438	-0-	-94	-0-	28	1	410	3	N	-0-					-0-
03	558	N	403	-0-	-155	-0-	26	1	377	3	N	-0-					-0-
04	510	N	416	-0-	-94	-0-	27	1	389	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	810	N	638	-0-	-172	-0-	628	2	10	9	N	9					43
*07	806	N	636	-0-	-170	-0-	633	2	3	9	N	3					46
*08	722	N	722	-0-	-0-	-0-	712	2	10	9	N	9					55
09	630	N	586	-0-	-44	-0-	586	2			N	-0-					55
10	651	N	598	-0-	-53	-0-	595	2	3	9	N	3					58
11	690	N	553	-0-	-137	-0-	542	2	11	9	N	10					68
12	620	N	602	-0-	-18	-0-	596	2	6	9	N	5					73
01	589	N	580	-0-	-9	-0-	574	2	6	9	N	5					78
02	532	N	532	-0-	-0-	-0-	521	2	11	9	N	10					88
03	589	N	562	-0-	-27	-0-	553	2	9	9	N	8	61	1			35
04	570	N	527	-0-	-43	-0-	523	2	4	9	N	4					39
05	589	N	553	-0-	-36	-0-	549	2	4	9	N	4					43

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3094	X	3094	-0-	-0-	-0-	3093	2	1	9	Y	1					27
*07	DLQ G-10		2435	-0-	2435	2435	2433	2	2	9	Y	2					29
*08	4983	X	2548	-0-	-2435	-0-	2545	2	3	9	Y	3					32
09	2853	X	2853	-0-	-0-	-0-	2844	2	9	9	Y	8					40
10	2586	X	2586	-0-	-0-	-0-	2580	2	6	9	Y	5					45
11	1890	X	1879	-0-	-11	-0-	1876	2	3	9	Y	3					48
12	2336	X	2336	-0-	-0-	-0-	2334	2	2	9	Y	2					50
01	2428	X	2428	-0-	-0-	-0-	2427	2	1	9	Y	1					51
02	1927	X	1927	-0-	-0-	-0-	1919	2	8	9	Y	7					58
03	2690	N	2690	-0-	-0-	-0-	2690	2			Y	-0-					58
04	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	Y	1					59
*05	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	Y	4	60	1			3

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					191
*07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					191
*08	31	N	24	-0-	-7	-0-	24	2			N	-0-					191
09	270	N	22	-0-	-248	-0-	22	2			N	-0-					191
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					191
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					191
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					191
01	465	N	383	-0-	-82	-0-	383	2			N	-0-					191
02	504	N	285	-0-	-219	-0-	285	2			N	-0-					191
03	527	N	282	-0-	-245	-0-	282	2			N	-0-					191
04	360	N	254	-0-	-106	-0-	254	2			N	-0-					191
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	X	551	-0-	-49	-0-	551	2			N	-0-					89
*07	620	X	584	-0-	-36	-0-	584	2			N	-0-					89
*08	589	X	589	-0-	-0-	-0-	589	2			N	-0-					89
09	570	X	561	-0-	-9	-0-	561	2			N	-0-					89
10	589	X	499	-0-	-90	-0-	499	2			N	-0-					89
11	620	X	620	-0-	-0-	-0-	620	2			N	-0-					89
12	589	X	502	-0-	-87	-0-	502	2			N	-0-					89
01	589	X	268	-0-	-321	-0-	268	2			N	-0-					89
02	588	X	481	-0-	-107	-0-	481	2			N	-0-					89
03	651	X	595	-0-	-56	-0-	595	2			N	-0-					89
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					89
*05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	780	#	705	-0-	-75	-0-	697	2	8	9	N	7					192
*07	806	X	487	-0-	-319	-0-	476	2	11	9	N	10					202
*08	775	X	191	-0-	-584	-0-	187	2	4	9	N	4					206
09	750	X	25	-0-	-725	-0-	11	2	14	9	N	13					219
10	775	X	445	-0-	-330	-0-	442	2	3	9	N	3					222
11	720	X	617	-0-	-103	-0-	613	2	4	9	N	4					226
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					226
01	622	N	622	-0-	-0-	-0-	613	2	9	9	N	8					234
02	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					247
03	860	N	860	-0-	-0-	-0-	854	2	6	9	N	5					252
04	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15	177	1			90
*05	852	N	852	-0-	-0-	-0-	833	2	19	9	N	17					107

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3420	X	2886	-0-	-534	-0-	2866	2	20	9	N	18					131
*07	3379	X	2804	-0-	-575	-0-	2791	2	13	9	N	12					143
*08	3255	X	2786	-0-	-469	-0-	2765	2	21	9	N	19					162
09	3000	X	2497	-0-	-503	-0-	2497	2			N	-0-					162
10	3069	X	2581	-0-	-488	-0-	2577	2	4	9	N	4					166
11	2880	X	2488	-0-	-392	-0-	2468	2	20	9	N	18					184
12	2790	X	2428	-0-	-362	-0-	2417	2	11	9	N	10					194
01	2790	X	1582	-0-	-1208	-0-	1574	2	8	9	N	7					201
02	2364	X	2364	-0-	-0-	-0-	2350	2	14	9	N	13					214
03	2573	X	2465	-0-	-108	-0-	2453	2	12	9	N	11	130	1			95
04	2490	X	2326	-0-	-164	-0-	2319	2	7	9	N	6					101
05	2604	X	2361	-0-	-243	-0-	2352	2	9	9	N	8					109

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1500	X	804	-0-	-696	-0-	801	2	3	9	Y	3					59
*07	DLQ G-10		1471	-0-	1471	1471	1465	2	6	9	Y	5					64
*08	2799	X	1328	-0-	-1471	-0-	1320	2	8	9	Y	7					71
09	703	X	703	-0-	-0-	-0-	689	2	14	9	Y	13					84
10	1068	X	1068	-0-	-0-	-0-	1053	2	15	9	Y	14					98
11	1625	N	1625	-0-	-0-	-0-	1618	2	7	9	Y	6					104
12	1162	N	1162	-0-	-0-	-0-	1158	2	4	9	Y	4					108
01	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					111
02	1209	N	1209	-0-	-0-	-0-	1196	2	13	9	Y	12					123
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					123
04	586	N	586	-0-	-0-	-0-	583	2	3	9	Y	3					126
05	1333	N	560	-0-	-773	-0-	552	2	8	9	Y	7	122	1			11

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					140
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					140
02	1008	N	869	-0-	-139	-0-	869	2			N	-0-					140
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					140
*04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					140
*05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	693	-0-	-82	-0-	34	1	640	2	Y	17	17	1			6
							19	9									
01	744	N	696	-0-	-48	-0-	27	1	655	2	Y	13	14	1			5
							14	9									
02	735	N	735	-0-	-0-	-0-	30	1	687	2	Y	16	13	1			8
							18	9									
03	666	N	666	-0-	-0-	-0-	29	1	623	2	Y	13	16	1			5
							14	9									
04	660	N	646	-0-	-14	-0-	26	1	603	2	Y	15	15	1			5
							17	9									
05	806	N	700	-0-	-106	-0-	27	1	659	2	Y	13	11	1			7
							14	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	9	1	162	2	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	6	1	154	2	Y	1	1	1			1
							1	9									
02	149	N	149	-0-	-0-	-0-	6	1	142	2	Y	1	1	1			1
							1	9									
03	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1
04	203	N	203	-0-	-0-	-0-	8	1	194	2	Y	1	1	1			1
							1	9									
*05	179	N	179	-0-	-0-	-0-	7	1	171	2	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	636	-0-	-46	-0-	32	1	589	2	Y	14	15	1			5
							15	9									
01	651	N	631	-0-	-20	-0-	24	1	593	2	Y	13	13	1			5
							14	9									
02	560	N	560	-0-	-0-	-0-	23	1	525	2	Y	11	10	1			6
							12	9									
03	569	N	569	-0-	-0-	-0-	25	1	532	2	Y	11	13	1			4
							12	9									
04	600	N	562	-0-	-38	-0-	23	1	525	2	Y	13	13	1			4
							14	9									
05	620	N	548	-0-	-72	-0-	21	1	515	2	Y	11	9	1			6
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	32	1	595	2	Y	15	16	1			5
							17	9									
01	594	N	594	-0-	-0-	-0-	23	1	558	2	Y	12	12	1			5
							13	9									
02	520	N	520	-0-	-0-	-0-	21	1	487	2	Y	11	10	1			6
							12	9									
03	356	N	356	-0-	-0-	-0-	16	1	332	2	Y	7	10	1			3
							8	9									
04	570	N	534	-0-	-36	-0-	22	1	499	2	Y	12	11	1			4
							13	9									
05	589	N	458	-0-	-131	-0-	18	1	430	2	Y	9	8	1			5
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

12	527	N	516	-0-	-11	-0-	26	1	477	2	Y	12	12	1			4
							13	9									
01	434	N	386	-0-	-48	-0-	15	1	362	2	Y	8	9	1			3
							9	9									
02	321	N	321	-0-	-0-	-0-	13	1	301	2	Y	6	6	1			3
							7	9									
03	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			1
04	486	N	486	-0-	-0-	-0-	20	1	454	2	Y	11	8	1			4
							12	9									
05	341	N	305	-0-	-36	-0-	12	1	287	2	Y	5	6	1			3
							6	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

12	217	N	195	-0-	-22	-0-	10	1	179	2	Y	5	5	1			2
							6	9									
01	162	N	162	-0-	-0-	-0-	6	1	154	2	Y	2	3	1			1
							2	9									
02	114	N	114	-0-	-0-	-0-	5	1	107	2	Y	2	2	1			1
							2	9									
03	436	N	436	-0-	-0-	-0-	19	1	407	2	Y	9	7	1			3
							10	9									
04	387	N	387	-0-	-0-	-0-	16	1	361	2	Y	9	9	1			3
							10	9									
*05	232	N	232	-0-	-0-	-0-	9	1	219	2	Y	4	5	1			2
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2	N	-0-			98
01	297	N	297	-0-	-0-	-0-	297	2	N	-0-			98
02	268	N	268	-0-	-0-	-0-	268	2	N	-0-			98
03	248	N	132	-0-	-116	-0-	132	2	N	-0-			98
04	461	N	461	-0-	-0-	-0-	461	2	N	-0-			98
*05	310	N	247	-0-	-63	-0-	247	2	N	-0-			98

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

12	310	N	284	-0-	-26	-0-	14	1	268	2	Y	2	2	1		1
							2	9								
01	959	N	959	-0-	-0-	-0-	38	1	914	2	Y	6	3	1		4
							7	9								
02	1061	N	1061	-0-	-0-	-0-	44	1	1009	2	Y	7	7	1		4
							8	9								
03	765	N	765	-0-	-0-	-0-	34	1	728	2	Y	3	3	1		4
							3	9								
04	930	N	706	-0-	-224	-0-	29	1	671	2	Y	5	6	1		3
							6	9								
05	1178	N	851	-0-	-327	-0-	34	1	813	2	Y	4	3	1		4
							4	9								

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

12	1090	N	1090	-0-	-0-	-0-	54	1	1007	2	Y	26	27	1		9
							29	9								
01	1064	N	1064	-0-	-0-	-0-	41	1	1001	2	Y	20	21	1		8
							22	9								
02	918	N	918	-0-	-0-	-0-	37	1	860	2	Y	19	17	1		10
							21	9								
03	556	N	556	-0-	-0-	-0-	25	1	519	2	Y	11	16	1		5
							12	9								
04	1020	N	838	-0-	-182	-0-	34	1	784	2	Y	18	17	1		6
							20	9								
05	1023	N	558	-0-	-465	-0-	22	1	524	2	Y	11	11	1		6
							12	9								

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

12	155	N	132	-0-	-23	-0-	6	1	125	2	Y	1				3
							1	9								
01	124	N	116	-0-	-8	-0-	5	1	110	2	Y	1				4
							1	9								
02	159	N	159	-0-	-0-	-0-	7	1	150	2	Y	2	4	1		2
							2	9								
03	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-				2
04	196	N	196	-0-	-0-	-0-	9	1	184	2	Y	3				5
							3	9								
*05	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-				5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	23	1 6 9	463	2	Y	5					12
01	288	N	288	-0-	-0-	-0-	12	1 1 9	275	2	Y	1					13
02	588	N	517	-0-	-71	-0-	22	1 6 9	489	2	Y	5	13	1			5
03	496	N	268	-0-	-228	-0-	12	1 1 9	255	2	Y	1					6
04	314	N	314	-0-	-0-	-0-	15	1 4 9	295	2	Y	4					10
*05	558	N	164	-0-	-394	-0-	7	1 1 9	156	2	Y	1					11

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	749	-0-	-119	-0-	37	1 19 9	693	2	Y	17	19	1			6
01	868	N	608	-0-	-260	-0-	24	1 13 9	571	2	Y	12	13	1			5
02	560	N	560	-0-	-0-	-0-	23	1 12 9	525	2	Y	11	10	1			6
03	459	N	459	-0-	-0-	-0-	20	1 11 9	428	2	Y	10	12	1			4
04	631	N	631	-0-	-0-	-0-	26	1 15 9	590	2	Y	14	13	1			5
05	620	N	562	-0-	-58	-0-	22	1 12 9	528	2	Y	11	10	1			6

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	770	-0-	-36	-0-	38	1 19 9	713	2	Y	17	19	1			6
01	806	N	671	-0-	-135	-0-	26	1 14 9	631	2	Y	13	14	1			5
02	618	N	618	-0-	-0-	-0-	25	1 14 9	579	2	Y	13	11	1			7
03	2807	N	2807	-0-	-0-	-0-	124	1 62 9	2621	2	Y	56	45	1			18
04	2696	N	2696	-0-	-0-	-0-	110	1 66 9	2520	2	Y	60	58	1			20
*05	2233	N	2233	-0-	-0-	-0-	87	1 47 9	2099	2	Y	43	40	1			23

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	14	1 3 9	114	2	Y	3	4	1			2
01	155	N	145	-0-	-10	-0-	16	1 4 9	125	2	Y	4	4	1			2
02	59	N	59	-0-	-0-	-0-	7	1 2 9	50	2	Y	2					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
04	150	N	30	-0-	-120	-0-	4	1	26	2	Y	-0-					1
*05	62	N	41	-0-	-21	-0-	5	1 1 9	35	2	Y	1	1	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	825	-0-	-136	-0-	88	1	714	2	Y	21	29	1			15
							23	9									
01	964	N	964	-0-	-0-	-0-	105	1	831	2	Y	25	25	1			15
							28	9									
02	733	N	733	-0-	-0-	-0-	89	1	624	2	Y	18					33
							20	9									
03	232	N	232	-0-	-0-	-0-	23	1	203	2	Y	5	28	1			10
							6	9									
04	930	N	509	-0-	-421	-0-	70	1	430	2	Y	8					18
							9	9									
*05	806	N	627	-0-	-179	-0-	74	1	543	2	Y	9	16	1			11
							10	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	140	-0-	-976	-0-	6	1	130	2	Y	4	5	1			2
							4	9									
01	806	N	722	-0-	-84	-0-	30	1	678	2	Y	13	10	1			5
							14	9									
02	562	N	562	-0-	-0-	-0-	24	1	528	2	Y	9	9	1			5
							10	9									
03	1227	N	1227	-0-	-0-	-0-	53	1	1156	2	Y	16	16	1			5
							18	9									
04	1068	N	1068	-0-	-0-	-0-	49	1	999	2	Y	18	18	1			5
							20	9									
*05	914	N	914	-0-	-0-	-0-	41	1	858	2	Y	14	12	1			7
							15	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	28	1	521	2	Y	13	14	1			4
							14	9									
01	558	N	522	-0-	-36	-0-	20	1	490	2	Y	11	11	1			4
							12	9									
02	467	N	467	-0-	-0-	-0-	19	1	437	2	Y	10	9	1			5
							11	9									
03	340	N	340	-0-	-0-	-0-	15	1	317	2	Y	7	9	1			3
							8	9									
04	510	N	301	-0-	-209	-0-	12	1	282	2	Y	6	7	1			2
							7	9									
05	527	N	455	-0-	-72	-0-	18	1	427	2	Y	9	6	1			5
							10	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2402	-0-	-946	-0-	119	1	2222	2	Y	55	61	1			19
							61	9									
01	3348	X	2552	-0-	-796	-0-	99	1	2398	2	Y	50	49	1			20
							55	9									
02	2704	X	2704	-0-	-0-	-0-	109	1	2534	2	Y	55	46	1			29
							61	9									
03	3174	X	3174	-0-	-0-	-0-	140	1	2964	2	Y	64	69	1			24
							70	9									
04	3251	X	3251	-0-	-0-	-0-	133	1	3038	2	Y	73	72	1			25
							80	9									
05	3007	X	2897	-0-	-110	-0-	113	1	2725	2	Y	54	50	1			29
							59	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1465	-0-	-1635	289	73	1	1356	2	Y	33	35	1			12
							36	9									
01	1705	N	1406	-0-	-299	-0-	55	1	1321	2	Y	27	28	1			11
							30	9									
02	1372	N	1198	-0-	-174	-0-	48	1	1122	2	Y	25	23	1			13
							28	9									
03	1457	N	884	-0-	-573	-0-	39	1	826	2	Y	17	23	1			7
							19	9									
04	1350	N	1116	-0-	-234	-0-	46	1	1042	2	Y	25	24	1			8
							28	9									
05	1333	N	1063	-0-	-270	-0-	41	1	999	2	Y	21	18	1			11
							23	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1619	-0-	-1481	1787	80	1	1498	2	Y	37	39	1			13
							41	9									
01	3100	N	1576	-0-	-1524	263	61	1	1481	2	Y	31	32	1			12
							34	9									
02	1697	N	1434	-0-	-263	-0-	58	1	1344	2	Y	29	26	1			15
							32	9									
03	1612	N	1035	-0-	-577	-0-	46	1	965	2	Y	22	28	1			9
							24	9									
04	1530	N	1026	-0-	-504	-0-	42	1	959	2	Y	23	24	1			8
							25	9									
05	1581	N	880	-0-	-701	-0-	34	1	828	2	Y	16	15	1			9
							18	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	63	1	1182	2	Y	29	31	1			10
							32	9									
01	1209	N	1177	-0-	-32	-0-	46	1	1106	2	Y	23	24	1			9
							25	9									
02	1176	N	669	-0-	-507	-0-	27	1	627	2	Y	14	16	1			7
							15	9									
03	1271	N	662	-0-	-609	-0-	29	1	619	2	Y	13	15	1			5
							14	9									
04	1140	N	641	-0-	-499	-0-	26	1	598	2	Y	15	15	1			5
							17	9									
05	744	N	585	-0-	-159	-0-	23	1	550	2	Y	11	10	1			6
							12	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1291	-0-	-73	-0-	1291	2			N	-0-					-0-
01	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-					-0-
02	1176	N	1138	-0-	-38	-0-	1138	2			N	-0-					-0-
03	1302	N	669	-0-	-633	-0-	669	2			N	-0-					-0-
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*05	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1248	N	1248	-0-	-0-	-0-	62	1	1154	2	Y	29	29	1			10
							32	9									
01	1240	N	1218	-0-	-22	-0-	47	1	1146	2	Y	23	24	1			9
							25	9									
02	1114	N	1114	-0-	-0-	-0-	45	1	1044	2	Y	23	20	1			12
							25	9									
03	1240	N	874	-0-	-366	-0-	39	1	816	2	Y	17	22	1			7
							19	9									
04	1170	N	1127	-0-	-43	-0-	46	1	1052	2	Y	26	24	1			9
							29	9									
05	1240	N	850	-0-	-390	-0-	33	1	799	2	Y	16	16	1			9
							18	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0-	-0-	48	1	975	2	Y	10					22
							11	9									
01	653	N	653	-0-	-0-	-0-	28	1	621	2	Y	4					26
							4	9									
02	1204	N	1204	-0-	-0-	-0-	52	1	1139	2	Y	12	26	1			12
							13	9									
03	1023	N	1010	-0-	-13	-0-	44	1	960	2	Y	5					17
							6	9									
04	1050	N	1050	-0-	-0-	-0-	49	1	987	2	Y	13					30
							14	9									
*05	1333	N	1086	-0-	-247	-0-	49	1	1031	2	Y	5					35
							6	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	8	1	155	2	Y	4	3	1			2
							4	9									
01	155	N	111	-0-	-44	-0-	5	1	104	2	Y	2	3	1			1
							2	9									
02	271	N	271	-0-	-0-	-0-	12	1	255	2	Y	4	3	1			2
							4	9									
03	155	N	151	-0-	-4	-0-	6	1	142	2	Y	3	4	1			1
							3	9									
04	274	N	274	-0-	-0-	-0-	13	1	257	2	Y	4	4	1			1
							4	9									
*05	279	N	277	-0-	-2	-0-	12	1	261	2	Y	4	3	1			2
							4	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1612	-0-	-31	-0-	73	1	1502	2	Y	34	26	1			20
							37	9									
01	1643	X	1179	-0-	-464	-0-	49	1	1107	2	Y	21	33	1			8
							23	9									
02	1540	X	1520	-0-	-20	-0-	65	1	1429	2	Y	24	18	1			14
							26	9									
03	2067	X	2067	-0-	-0-	-0-	89	1	1949	2	Y	26	32	1			8
							29	9									
04	1708	X	1708	-0-	-0-	-0-	79	1	1595	2	Y	31	30	1			9
							34	9									
*05	1674	X	1580	-0-	-94	-0-	70	1	1485	2	Y	23	19	1			13
							25	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1433	N	1433	-0-	-0-	-0-	1418	2	15	9	N	14					149
01	1395	N	1311	-0-	-84	-0-	1302	2	9	9	N	8					157
02	1232	N	1129	-0-	-103	-0-	1099	2	30	9	N	27					184
03	1426	N	1015	-0-	-411	-0-	998	2	17	9	N	15					199
04	1470	N	1470	-0-	-0-	-0-	1458	2	12	9	N	11	185	1			25
*05	1240	N	519	-0-	-721	-0-	495	2	24	9	N	22					47

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
03	930	N	317	-0-	-613	-0-	317	2			Y	-0-					-0-
04	1020	N	557	-0-	-463	-0-	557	2			Y	-0-					-0-
*05	1085	N	411	-0-	-674	-0-	411	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1651	-0-	-1449	582	76	1	1556	2	Y	17					34
							19	9									
01	1723	X	1141	-0-	-582	-0-	48	1	1085	2	Y	7					41
							8	9									
02	1512	X	1453	-0-	-59	-0-	63	1	1373	2	Y	15	42	1			14
							17	9									
03	1674	X	1375	-0-	-299	-0-	60	1	1307	2	Y	7					21
							8	9									
04	1620	X	1192	-0-	-428	-0-	55	1	1119	2	Y	16					37
							18	9									
*05	1643	X	1240	-0-	-403	-0-	56	1	1178	2	Y	5					42
							6	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	33	1	671	2	Y	7					15
							8	9									
01	311	N	311	-0-	-0-	-0-	13	1	296	2	Y	2					17
							2	9									
02	700	N	667	-0-	-33	-0-	29	1	630	2	Y	7	17	1			7
							8	9									
03	713	N	645	-0-	-68	-0-	28	1	614	2	Y	3					10
							3	9									
04	786	N	786	-0-	-0-	-0-	37	1	738	2	Y	10					20
							11	9									
*05	744	N	498	-0-	-246	-0-	22	1	474	2	Y	2					22
							2	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	1774	-0-	-675	-0-	88	1	1642	2	Y	40	47	1			14
							44	9									
01	2604	X	2182	-0-	-422	-0-	85	1	2050	2	Y	43	40	1			17
							47	9									
02	1626	N	1626	-0-	-0-	-0-	66	1	1524	2	Y	33	33	1			17
							36	9									
03	1756	N	1756	-0-	-0-	-0-	77	1	1640	2	Y	35	39	1			13
							39	9									
04	2100	N	1932	-0-	-168	-0-	79	1	1805	2	Y	44	42	1			15
							48	9									
*05	1823	N	1823	-0-	-0-	-0-	71	1	1716	2	Y	33	30	1			18
							36	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1964	-0-		-51	-0-	98	1	1816	2	Y	45	48	1			16
								50	9									
01	2012	N	2012	-0-		-0-	-0-	78	1	1892	2	Y	38	39	1			15
								42	9									
02	1614	N	1614	-0-		-0-	-0-	65	1	1513	2	Y	33	31	1			17
								36	9									
03	1181	N	1181	-0-		-0-	-0-	52	1	1103	2	Y	24	31	1			10
								26	9									
04	1950	N	1765	-0-		-185	-0-	72	1	1650	2	Y	39	36	1			13
								43	9									
05	1798	N	1566	-0-		-232	-0-	61	1	1472	2	Y	30	27	1			16
								33	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

12	558	N	231	-0-		-327	-0-	231	2			Y	-0-					-0-
01	503	N	503	-0-		-0-	-0-	503	2			Y	-0-					-0-
02	553	N	553	-0-		-0-	-0-	553	2			Y	-0-					-0-
03	415	N	415	-0-		-0-	-0-	415	2			Y	-0-					-0-
04	601	N	601	-0-		-0-	-0-	601	2			Y	-0-					-0-
*05	620	N	537	-0-		-83	-0-	537	2			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

12	1550	N	1440	-0-		-110	-0-	65	1	1341	2	Y	31	23	1			18
								34	9									
01	1147	N	888	-0-		-259	-0-	37	1	833	2	Y	16	28	1			6
								18	9									
02	1344	N	1321	-0-		-23	-0-	57	1	1241	2	Y	21	15	1			12
								23	9									
03	1670	N	1670	-0-		-0-	-0-	72	1	1575	2	Y	21	27	1			6
								23	9									
04	1840	N	1840	-0-		-0-	-0-	85	1	1719	2	Y	33	30	1			9
								36	9									
*05	1475	N	1475	-0-		-0-	-0-	65	1	1386	2	Y	22	19	1			12
								24	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

12	398	N	398	-0-		-0-	-0-	18	1	376	2	Y	4					9
								4	9									
01	256	N	256	-0-		-0-	-0-	11	1	244	2	Y	1					10
								1	9									
02	420	N	329	-0-		-91	-0-	14	1	312	2	Y	3	10	1			3
								3	9									
03	403	N	317	-0-		-86	-0-	14	1	301	2	Y	2					5
								2	9									
04	376	N	376	-0-		-0-	-0-	17	1	353	2	Y	5					10
								6	9									
*05	387	N	387	-0-		-0-	-0-	17	1	369	2	Y	1					11
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1663	-0-		-1437		3642		76 1 19 9	1568	2	Y	17					40
01	4857	X	1215	-0-		-3642		-0-		51 1 9 9	1155	2	Y	8					48
02	1988	X	1863	-0-		-125		-0-		81 1 20 9	1762	2	Y	18	48	1			18
03	2201	X	1616	-0-		-585		-0-		70 1 9 9	1537	2	Y	8					26
04	2130	X	1671	-0-		-459		-0-		78 1 24 9	1569	2	Y	22					48
*05	2077	X	1696	-0-		-381		-0-		76 1 8 9	1612	2	Y	7					55

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

12	209	N	209	-0-		-0-		-0-		9 1 6 9	194	2	Y	5	4	1			3
01	136	N	136	-0-		-0-		-0-		6 1 2 9	128	2	Y	2	4	1			1
02	224	N	145	-0-		-79		-0-		6 1 2 9	137	2	Y	2	2	1			1
03	217	N	21	-0-		-196		-0-		1 1	20	2	Y	-0-	1	1			-0-
04	170	N	170	-0-		-0-		-0-		8 1 3 9	159	2	Y	3	2	1			1
*05	155	N	112	-0-		-43		-0-		5 1 2 9	105	2	Y	2	2	1			1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

12	2678	X	2678	-0-		-0-		-0-		122 1 63 9	2493	2	Y	57	29	1			33
01	1196	N	1196	-0-		-0-		-0-		50 1 25 9	1121	2	Y	23	47	1			9
02	1426	N	1426	-0-		-0-		-0-		61 1 24 9	1341	2	Y	22	18	1			13
03	1539	N	1539	-0-		-0-		-0-		66 1 21 9	1452	2	Y	19	26	1			6
04	1578	N	1578	-0-		-0-		-0-		73 1 31 9	1474	2	Y	28	26	1			8
*05	682	N	607	-0-		-75		-0-		27 1 10 9	570	2	Y	9	12	1			5

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

12	2117	N	2117	-0-		-0-		-0-		96 1 50 9	1971	2	Y	45	35	1			26
01	1891	X	1069	-0-		-822		-0-		45 1 22 9	1002	2	Y	20	38	1			8
02	2128	X	1673	-0-		-455		-0-		72 1 28 9	1573	2	Y	25	18	1			15
03	2356	X	1700	-0-		-656		-0-		73 1 24 9	1603	2	Y	22	30	1			7
04	2280	X	1622	-0-		-658		-0-		75 1 31 9	1516	2	Y	28	27	1			8
*05	2108	X	1520	-0-		-588		-0-		67 1 25 9	1428	2	Y	23	19	1			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	627	-0-	-55	-0-	31	1	581	2	Y	14	15	1			5
							15	9									
01	682	N	620	-0-	-62	-0-	24	1	583	2	Y	12	12	1			5
							13	9									
02	551	N	551	-0-	-0-	-0-	22	1	517	2	Y	11	10	1			6
							12	9									
03	511	N	511	-0-	-0-	-0-	23	1	477	2	Y	10	12	1			4
							11	9									
04	600	N	536	-0-	-64	-0-	22	1	501	2	Y	12	12	1			4
							13	9									
05	620	N	541	-0-	-79	-0-	21	1	509	2	Y	10	9	1			5
							11	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	41	1	839	2	Y	9					20
							10	9									
01	789	N	789	-0-	-0-	-0-	33	1	750	2	Y	5					25
							6	9									
02	980	N	950	-0-	-30	-0-	41	1	898	2	Y	10	26	1			9
							11	9									
03	899	N	727	-0-	-172	-0-	32	1	691	2	Y	4					13
							4	9									
04	755	N	755	-0-	-0-	-0-	35	1	709	2	Y	10					23
							11	9									
*05	1054	N	684	-0-	-370	-0-	31	1	650	2	Y	3					26
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					1
01	62	N	57	-0-	-5	-0-	2	1	54	2	Y	1					2
							1	9									
02	159	N	159	-0-	-0-	-0-	7	1	150	2	Y	2	2	1			2
							2	9									
03	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					2
04	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1					3
							1	9									
*05	186	N	102	-0-	-84	-0-	5	1	97	2	Y	-0-					3

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	255	-0-	-117	-0-	13	1	235	2	Y	6	7	1			2
							7	9									
01	372	N	166	-0-	-206	-0-	6	1	156	2	Y	4	4	1	1	8	1
							4	9									
02	DLQ G-10		222	-0-	222	222	9	1	209	2	Y	4	3	1			2
							4	9									
03	DLQ G-10		244	-0-	244	466	11	1	227	2	Y	5	5	1			2
							6	9									
04	733	N	267	-0-	-466	-0-	11	1	249	2	Y	6	6	1			2
							7	9									
*05	215	N	215	-0-	-0-	-0-	8	1	203	2	Y	4	4	1			2
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1251	-0-		-392	-0-	63	1	1176	2	Y	11	11	1			6
								12	9									
01	1519	N	1051	-0-		-468	-0-	41	1	1002	2	Y	7	8	1			5
								8	9									
02	DLQ G-10		851	-0-		851	851	35	1	812	2	Y	4	6	1			3
								4	9									
03	DLQ G-10		527	-0-		527	1378	24	1	501	2	Y	2	2	1			3
								2	9									
04	2284	N	906	-0-		-1378	-0-	38	1	860	2	Y	7	6	1			4
								8	9									
*05	1927	N	1927	-0-		-0-	-0-	76	1	1841	2	Y	9	5	1			8
								10	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-		-0-	-0-	71	1	760	2	Y	95					118
								105	9									
01	793	N	793	-0-		-0-	-0-	71	1	659	2	Y	57	167	1			8
								63	9									
02	730	N	730	-0-		-0-	-0-	64	1	576	2	Y	82					90
								90	9									
03	744	N	495	-0-		-249	-0-	39	1	395	2	Y	55					145
								61	9									
04	808	N	808	-0-		-0-	-0-	59	1	648	2	Y	92	163	1			74
								101	9									
*05	744	N	605	-0-		-139	-0-	48	1	502	2	Y	50					124
								55	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1300	-0-		-95	-0-	59	1	1211	2	Y	27	20	1			16
								30	9									
01	1085	N	912	-0-		-173	-0-	38	1	855	2	Y	17	26	1			7
								19	9									
02	1710	N	1710	-0-		-0-	-0-	74	1	1607	2	Y	26	18	1			15
								29	9									
03	1302	N	1265	-0-		-37	-0-	54	1	1193	2	Y	16	26	1			5
								18	9									
04	1162	N	1162	-0-		-0-	-0-	54	1	1085	2	Y	21	20	1			6
								23	9									
*05	1891	N	1318	-0-		-573	-0-	58	1	1238	2	Y	20	15	1			11
								22	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5312	X	5312	-0-		-0-	-0-	241	1	4944	2	Y	115	59	1	2	8	66
								127	9									
01	2697	X	2581	-0-		-116	-0-	108	1	2421	2	Y	47	95	1			18
								52	9									
02	2698	X	2698	-0-		-0-	-0-	116	1	2536	2	Y	42	36	1			24
								46	9									
03	5053	X	3251	-0-		-1802	-0-	140	1	3065	2	Y	42	53	1			13
								46	9									
04	4890	X	2668	-0-		-2222	-0-	123	1	2493	2	Y	47	47	1			13
								52	9									
*05	5053	X	2674	-0-		-2379	-0-	118	1	2511	2	Y	41	32	1			22
								45	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	47	1	958	2	Y	22	16	1			13
							24	9									
01	775	N	618	-0-	-157	-0-	26	1	580	2	Y	11	20	1			4
							12	9									
02	1114	N	1114	-0-	-0-	-0-	48	1	1046	2	Y	18	12	1			10
							20	9									
03	1045	N	1045	-0-	-0-	-0-	45	1	986	2	Y	13	19	1			4
							14	9									
04	1112	N	1112	-0-	-0-	-0-	51	1	1039	2	Y	20	18	1			6
							22	9									
*05	1240	N	1034	-0-	-206	-0-	46	1	971	2	Y	15	13	1			8
							17	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	11	1	204	2	Y	5	5	1			2
							6	9									
01	261	N	261	-0-	-0-	-0-	10	1	245	2	Y	5	5	1			2
							6	9									
02	DLQ G-10		272	-0-	272	272	11	1	254	2	Y	6	5	1			3
							7	9									
03	DLQ G-10		198	-0-	198	470	9	1	185	2	Y	4	5	1			2
							4	9									
04	719	N	249	-0-	-470	-0-	10	1	233	2	Y	5	5	1			2
							6	9									
*05	207	N	207	-0-	-0-	-0-	8	1	195	2	Y	4	4	1			2
							4	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	2162	-0-	-256	-0-	98	1	2012	2	Y	47	36	1			27
							52	9									
01	2418	X	1589	-0-	-829	-0-	66	1	1491	2	Y	29	45	1			11
							32	9									
02	2184	X	2076	-0-	-108	-0-	89	1	1951	2	Y	33	25	1			19
							36	9									
03	2325	X	1906	-0-	-419	-0-	82	1	1799	2	Y	23	35	1			7
							25	9									
04	2250	X	2156	-0-	-94	-0-	100	1	2013	2	Y	39	35	1			11
							43	9									
*05	2294	X	2028	-0-	-266	-0-	90	1	1905	2	Y	30	25	1			16
							33	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	512	-0-	-108	-0-	23	1	477	2	Y	11	8	1			6
							12	9									
01	403	N	309	-0-	-94	-0-	13	1	289	2	Y	6	10	1			2
							7	9									
02	516	N	516	-0-	-0-	-0-	22	1	484	2	Y	9	6	1			5
							10	9									
03	527	N	487	-0-	-40	-0-	21	1	459	2	Y	6	9	1			2
							7	9									
04	487	N	487	-0-	-0-	-0-	23	1	455	2	Y	8	8	1			2
							9	9									
*05	558	N	488	-0-	-70	-0-	22	1	457	2	Y	8	6	1			4
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1639	-0-	-159	-0-	74	1	1526	2	Y	35	27	1			20
							39	9									
01	1245	N	1245	-0-	-0-	-0-	52	1	1168	2	Y	23	34	1			9
							25	9									
02	1943	N	1943	-0-	-0-	-0-	84	1	1827	2	Y	29	21	1			17
							32	9									
03	2676	N	2676	-0-	-0-	-0-	115	1	2524	2	Y	34	41	1			10
							37	9									
04	2181	N	2181	-0-	-0-	-0-	101	1	2037	2	Y	39	38	1			11
							43	9									
*05	2139	N	1994	-0-	-145	-0-	88	1	1873	2	Y	30	25	1			16
							33	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	9	1	74	2	Y	3	1	1			2
							3	9									
01	DLQ G-10		88	-0-	88	88	10	1	76	2	Y	2	3	1			1
							2	9									
02	DLQ G-10		81	-0-	81	169	10	1	69	2	Y	2					3
							2	9									
03	200	N	31	-0-	-169	-0-	3	1	27	2	Y	1	3	1			1
							1	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2036	N	2036	-0-	-0-	-0-	92	1	1897	2	Y	43	28	1			25
							47	9									
01	2391	N	2391	-0-	-0-	-0-	100	1	2243	2	Y	44	52	1			17
							48	9									
02	1492	N	1492	-0-	-0-	-0-	64	1	1403	2	Y	23	27	1			13
							25	9									
03	2046	N	1475	-0-	-571	-0-	63	1	1391	2	Y	19	26	1			6
							21	9									
04	2100	N	1248	-0-	-852	-0-	58	1	1166	2	Y	22	22	1			6
							24	9									
*05	1643	N	1298	-0-	-345	-0-	58	1	1219	2	Y	19	15	1			10
							21	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1896	-0-	-150	-0-	86	1	1765	2	Y	41	28	1			24
							45	9									
01	2046	X	1326	-0-	-720	-0-	55	1	1245	2	Y	24	38	1			10
							26	9									
02	1848	X	1672	-0-	-176	-0-	72	1	1572	2	Y	25	20	1			15
							28	9									
03	1891	X	1808	-0-	-83	-0-	78	1	1705	2	Y	23	31	1			7
							25	9									
04	1830	X	1775	-0-	-55	-0-	82	1	1658	2	Y	32	30	1			9
							35	9									
*05	1891	X	796	-0-	-1095	-0-	35	1	749	2	Y	11	14	1			6
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	N	1849	-0-	-0-	-0-	84	1	1722	2	Y	39	31	1			23
							43	9									
01	1829	X	1413	-0-	-416	-0-	59	1	1325	2	Y	26	39	1			10
							29	9									
02	1904	X	1690	-0-	-214	-0-	73	1	1588	2	Y	26	21	1			15
							29	9									
03	2108	X	1845	-0-	-263	-0-	79	1	1741	2	Y	23	31	1			7
							25	9									
04	2040	X	1721	-0-	-319	-0-	80	1	1607	2	Y	31	29	1			9
							34	9									
*05	1860	X	1691	-0-	-169	-0-	75	1	1588	2	Y	25	20	1			14
							28	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2235	N	2235	-0-	-0-	-0-	101	1	2081	2	Y	48	37	1			28
							53	9									
01	1927	N	1927	-0-	-0-	-0-	80	1	1808	2	Y	35	49	1			14
							39	9									
02	2156	N	1979	-0-	-177	-0-	85	1	1860	2	Y	31	27	1			18
							34	9									
03	2232	N	2227	-0-	-5	-0-	96	1	2100	2	Y	28	37	1			9
							31	9									
04	1995	N	1995	-0-	-0-	-0-	92	1	1864	2	Y	35	34	1			10
							39	9									
*05	2201	N	1881	-0-	-320	-0-	83	1	1767	2	Y	28	23	1			15
							31	9									

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	2013	-0-	-467	-0-	91	1	1875	2	Y	43	32	1			25
							47	9									
01	2077	X	1288	-0-	-789	-0-	54	1	1208	2	Y	24	40	1			9
							26	9									
02	1876	X	1825	-0-	-51	-0-	79	1	1715	2	Y	28	21	1			16
							31	9									
03	2077	X	1990	-0-	-87	-0-	86	1	1875	2	Y	26	34	1			8
							29	9									
04	2010	X	1918	-0-	-92	-0-	89	1	1792	2	Y	34	32	1			10
							37	9									
*05	2015	X	1908	-0-	-107	-0-	85	1	1792	2	Y	28	23	1			15
							31	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1085	-0-	-279	-0-	1085	2			N	-0-					-0-
01	1271	N	1178	-0-	-93	-0-	1178	2			N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
*05	1240	N	1168	-0-	-72	-0-	1168	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	70	-0-	-116	-0-	3	1	65	2	Y	2	3	1			1
							2	9									
01	434	N	174	-0-	-260	-0-	7	1	164	2	Y	3	3	1			1
							3	9									
02	649	N	649	-0-	-0-	-0-	28	1	610	2	Y	10	5	1			6
							11	9									
03	528	N	528	-0-	-0-	-0-	23	1	498	2	Y	6	10	1			2
							7	9									
04	494	N	494	-0-	-0-	-0-	23	1	462	2	Y	8	8	1			2
							9	9									
*05	472	N	472	-0-	-0-	-0-	21	1	442	2	Y	8	6	1			4
							9	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	6	1	120	2	Y	3	3	1			1
							3	9									
01	124	N	117	-0-	-7	-0-	5	1	110	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		113	-0-	113	113	5	1	106	2	Y	2	2	1			1
							2	9									
03	DLQ G-10		116	-0-	116	229	5	1	108	2	Y	3	3	1			1
							3	9									
04	358	N	129	-0-	-229	-0-	5	1	121	2	Y	3	3	1			1
							3	9									
*05	125	N	125	-0-	-0-	-0-	5	1	118	2	Y	2	2	1			1
							2	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	755	-0-	-20	-0-	34	1	703	2	Y	16	12	1			9
							18	9									
01	682	N	511	-0-	-171	-0-	21	1	479	2	Y	10	15	1			4
							11	9									
02	700	N	618	-0-	-82	-0-	27	1	580	2	Y	10	8	1			6
							11	9									
03	744	N	637	-0-	-107	-0-	27	1	602	2	Y	7	11	1			2
							8	9									
04	573	N	573	-0-	-0-	-0-	26	1	535	2	Y	11	10	1			3
							12	9									
*05	682	N	541	-0-	-141	-0-	24	1	508	2	Y	8	7	1			4
							9	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1284	-0-	-18	-0-	75	1	1209	3	N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	75	1	1167	3	N	1	1	8			-0-
							1	9									
02	1130	N	1130	-0-	-0-	-0-	72	1	1058	3	N	-0-					-0-
03	1271	N	1254	-0-	-17	-0-	76	1	1178	3	N	-0-					-0-
04	1200	N	1153	-0-	-47	-0-	61	1	1092	3	N	-0-					-0-
05	1240	N	1166	-0-	-74	-0-	51	1	1115	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1845	-0-	-15	-0-	92	1	1706	2	Y	43	44	1			15
							47	9									
01	1798	N	1771	-0-	-27	-0-	69	1	1663	2	Y	35	36	1			14
							39	9									
02	DLQ G-10		1602	-0-	1602	1602	65	1	1502	2	Y	32	29	1			17
							35	9									
03	DLQ G-10		1316	-0-	1316	2918	58	1	1228	2	Y	27	33	1			11
							30	9									
04	3000	N	1612	-0-	-1388	1530	66	1	1506	2	Y	36	35	1			12
							40	9									
*05	3100	N	1581	-0-	-1519	11	61	1	1485	2	Y	32	26	1	2	8	16
							35	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

12	1581	N	1471	-0-	-110	-0-	1469	2	2	9	N	2	2	8			-0-
01	1550	N	1463	-0-	-87	-0-	1462	2	1	9	N	1	1	8			-0-
02	1372	N	1345	-0-	-27	-0-	1345	2			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1470	2	4	9	N	4	4	8			-0-
04	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					-0-
*05	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

12	631	N	631	-0-	-0-	-0-	29	1	587	2	Y	14	9	1			8
							15	9									
01	434	N	359	-0-	-75	-0-	15	1	336	2	Y	7	12	1			3
							8	9									
02	524	N	524	-0-	-0-	-0-	23	1	492	2	Y	8	6	1			5
							9	9									
03	620	N	577	-0-	-43	-0-	25	1	544	2	Y	7	10	1			2
							8	9									
04	397	N	397	-0-	-0-	-0-	18	1	371	2	Y	7	7	1			2
							8	9									
*05	589	N	406	-0-	-183	-0-	18	1	381	2	Y	6	5	1			3
							7	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

12	4402	X	3844	-0-	-558	-0-	174	1	3579	2	Y	83	62	1			48
							91	9									
01	4030	X	2882	-0-	-1148	-0-	120	1	2704	2	Y	53	80	1			21
							58	9									
02	3556	X	3377	-0-	-179	-0-	145	1	3176	2	Y	51	42	1			30
							56	9									
03	3937	X	3914	-0-	-23	-0-	168	1	3691	2	Y	50	65	1			15
							55	9									
04	3810	X	3669	-0-	-141	-0-	170	1	3426	2	Y	66	62	1			19
							73	9									
*05	3844	X	3525	-0-	-319	-0-	156	1	3313	2	Y	51	42	1			28
							56	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	20	1	400	2	Y	8	6	1			5
							9	9									
01	310	N	271	-0-	-39	-0-	11	1	254	2	Y	5	8	1			2
							6	9									
02	396	N	396	-0-	-0-	-0-	17	1	372	2	Y	6	4	1			4
							7	9									
03	434	N	399	-0-	-35	-0-	17	1	376	2	Y	5	7	1			2
							6	9									
04	415	N	415	-0-	-0-	-0-	19	1	388	2	Y	7	7	1			2
							8	9									
*05	434	N	404	-0-	-30	-0-	18	1	379	2	Y	6	5	1			3
							7	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1230	-0-	-165	-0-	61	1	1138	2	Y	28	30	1			10
							31	9									
01	1333	N	1203	-0-	-130	-0-	47	1	1131	2	Y	23	24	1			9
							25	9									
02	DLQ G-10		1289	-0-	1289	1289	52	1	1207	2	Y	27	22	1			14
							30	9									
03	DLQ G-10		911	-0-	911	2200	40	1	851	2	Y	18	24	1			8
							20	9									
04	3000	N	1220	-0-	-1780	420	50	1	1140	2	Y	27	26	1			9
							30	9									
*05	1538	N	1118	-0-	-420	-0-	43	1	1052	2	Y	21	19	1			11
							23	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	926	-0-	-469	-0-	42	1	862	2	Y	20	14	1			12
							22	9									
01	1395	X	465	-0-	-930	-0-	19	1	437	2	Y	8	17	1			3
							9	9									
02	1260	X	168	-0-	-1092	-0-	7	1	158	2	Y	3	4	1			2
							3	9									
03	930	X	-0-	-0-	-930	-0-					Y	-0-	2	1			-0-
04	900	X	755	-0-	-145	-0-	35	1	705	2	Y	14	10	1			4
							15	9									
*05	1391	X	1391	-0-	-0-	-0-	62	1	1307	2	Y	20	13	1			11
							22	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2460	-0-	-361	-0-	263	1	2129	2	Y	62	79	1			45
							68	9									
01	2821	X	2628	-0-	-193	-0-	287	1	2267	2	Y	67	73	1			39
							74	9									
02	DLQ G-10		2193	-0-	2193	2193	266	1	1868	2	Y	54					93
							59	9									
03	DLQ G-10		2117	-0-	2117	4310	211	1	1856	2	Y	45	80	1			58
							50	9									
04	6212	X	1902	-0-	-4310	-0-	260	1	1609	2	Y	30					88
							33	9									
*05	2050	X	2050	-0-	-0-	-0-	243	1	1774	2	Y	30	78	1			40
							33	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	930	N	919	-0-	-11	-0-	46	1	864	2	Y	8	7	1			5
							9	9									
01	961	N	907	-0-	-54	-0-	36	1	865	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		816	-0-	816	816	34	1	776	2	Y	5	6	1			3
							6	9									
03	DLQ G-10		682	-0-	682	1498	31	1	648	2	Y	3	2	1			4
							3	9									
04	2376	N	878	-0-	-1498	-0-	37	1	834	2	Y	6	6	1			4
							7	9									
*05	772	N	772	-0-	-0-	-0-	31	1	738	2	Y	3	4	1			3
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	310	N	279	-0-	-31	-0-	14	1	263	2	N	2	2	1			1
							2	9									
01	279	N	275	-0-	-4	-0-	11	1	262	2	N	2	2	1			1
							2	9									
02	306	N	306	-0-	-0-	-0-	13	1	291	2	N	2	2	1			1
							2	9									
03	279	N	194	-0-	-85	-0-	9	1	184	2	N	1	1	1			1
							1	9									
04	270	N	180	-0-	-90	-0-	7	1	171	2	N	2	2	1			1
							2	9									
05	341	N	178	-0-	-163	-0-	7	1	170	2	N	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	2985	-0-	-735	-0-	146	1	2722	2	N	106					195
							117	9									
01	3348	X	2822	-0-	-526	-0-	109	1	2649	2	N	58	157	1			96
							64	9									
02	DLQ G-10		2452	-0-	2452	2452	98	1	2267	2	N	79					175
							87	9									
03	DLQ G-10		1879	-0-	1879	4331	82	1	1742	2	N	50	175	1			50
							55	9									
04	6956	X	2625	-0-	-4331	-0-	106	1	2419	2	N	91					141
							100	9									
*05	2156	X	2156	-0-	-0-	-0-	83	1	2012	2	N	55					196
							61	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

12	948	N	948	-0-	-0-	-0-	354	1	331	2	N	239	329	1			138
							263	9									
01	970	N	970	-0-	-0-	-0-	379	1	347	2	N	222	165	1			195
							244	9									
02	1008	N	716	-0-	-292	-0-	316	1	242	2	N	144	153	1	1	8	185
							158	9									
03	961	N	818	-0-	-143	-0-	392	1	248	2	N	162	227	1			120
							178	9									
04	930	N	658	-0-	-272	-0-	316	1	215	2	N	115	172	1			63
							127	9									
*05	806	N	299	-0-	-507	-0-	101	1	198	2	N	-0-					63

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
02	DLQ G-10		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
03	DLQ G-10		16	-0-	16	38	1	1	15	2	Y	-0-					-0-
04	52	N	14	-0-	-38	-0-	1	1	13	2	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

12	966	N	966	-0-	-0-	-0-	960	2	6	9	N	5					126
01	1054	N	954	-0-	-100	-0-	947	2	7	9	N	6	1	8			131
02	952	N	888	-0-	-64	-0-	884	2	4	9	N	4					135
03	971	N	971	-0-	-0-	-0-	969	2	2	9	N	2					137
04	930	N	850	-0-	-80	-0-	842	2	8	9	N	7	90	1			54
*05	992	N	852	-0-	-140	-0-	852	2			N	-0-					54

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

12	500	N	711	-0-	211	3166	36	1	675	2	N	-0-					43
01	3100	N	703	-0-	-2397	769	28	1	675	2	N	-0-					43
02	1395	N	626	-0-	-769	-0-	26	1	600	2	N	-0-					43
03	713	N	529	-0-	-184	-0-	24	1	505	2	N	-0-					43
04	690	N	657	-0-	-33	-0-	28	1	629	2	N	-0-					43
05	682	N	627	-0-	-55	-0-	25	1	602	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23487	X	4587	-0-	-18900	-0-	234	1	4353	2	N	-0-					49
01	4506	X	4506	-0-	-0-	-0-	179	1	4327	2	N	-0-					49
02	4368	X	4068	-0-	-300	-0-	168	1	3900	2	N	-0-					49
03	4836	X	3547	-0-	-1289	-0-	160	1	3387	2	N	-0-					49
04	4620	X	3937	-0-	-683	-0-	165	1	3772	2	N	-0-					49
05	4588	X	4080	-0-	-508	-0-	162	1	3918	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

12	2728	N	2694	-0-	-34	-0-	133	1	2473	2	N	80					155
							88	9									
01	2728	N	2638	-0-	-90	-0-	102	1	2460	2	N	69	167	1	5	8	52
							76	9									
02	2464	N	2373	-0-	-91	-0-	96	1	2234	2	N	39					91
							43	9									
03	2697	N	2050	-0-	-647	-0-	88	1	1853	2	N	99					190
							109	9									
04	2550	N	2460	-0-	-90	-0-	100	1	2290	2	N	64	161	1			93
							70	9									
05	2635	N	2356	-0-	-279	-0-	93	1	2241	2	N	20					113
							22	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

12	0	W	3979	-0-	3979	100050	294	1	3060	2	N	564	577	1			294
							5	4	620	9							
01	0	W	3441	-0-	3441	103491	294	1	2743	2	N	367	388	1			273
							404	9									
02	0	W	3711	-0-	3711	107202	237	1	2767	2	N	643	522	1			394
							707	9									
03	0	W	3753	-0-	3753	110955	294	1	3101	2	N	325	351	1			368
							358	9									
04	0	W	3702	-0-	3702	114657	284	1	2836	2	N	529	348	1			549
							582	9									
*05	0	W	3856	-0-	3856	118513	294	1	3058	2	N	458	681	1			326
							504	9									

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
01	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
02	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
03	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	NO RPT	-0-	-0-	343					N	NO RPT					219

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
01	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	206	-0-	-11	-0-	206	2			N	-0-					95
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					95
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					95
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					95
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					95
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-	5	5			33
01	496	N	453	-0-	-43	-0-	453	2			N	-0-	5	5			28
02	420	N	402	-0-	-18	-0-	402	2			N	-0-	5	5			23
03	465	N	455	-0-	-10	-0-	455	2			N	-0-	5	5			18
04	450	N	436	-0-	-14	-0-	436	2			N	-0-	5	5			13
*05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	5	5			8

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	273	-0-	-161	-0-	273	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					198
01	95	N	95	-0-	-0-	-0-	87	2	8	9	N	7	7	8			198
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					198
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					198
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					198
*05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1	1	8			198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					117
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					117
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					117
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					117
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					117
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					178
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					178
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					178
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

12	793	N	793	-0-	-0-	-0-	778	2	15	9	N	14	2	8			149
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					149
02	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					153
03	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2					155
04	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					161
*05	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					166

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

12	279	N	116	-0-	-163	-0-	115	2	1	9	N	1					110
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					110
02	361	N	361	-0-	-0-	-0-	354	2	7	9	N	6					116
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					116
04	360	N	292	-0-	-68	-0-	285	2	7	9	N	6					122
05	403	N	275	-0-	-128	-0-	275	2			N	-0-					122

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

12	992	N	913	-0-	-79	-0-	907	2	6	9	N	5					494
01	992	N	828	-0-	-164	-0-	818	2	10	9	N	9					503
02	812	N	723	-0-	-89	-0-	721	2	2	9	N	2					505
03	899	N	584	-0-	-315	-0-	576	2	8	9	N	7					512
04	810	N	739	-0-	-71	-0-	730	2	9	9	N	8					520
05	806	N	684	-0-	-122	-0-	682	2	2	9	N	2					522

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

12	186	N	182	-0-	-4	-0-	182	2			N	-0-					317
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					317
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					317
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					317
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					317
05	372	N	280	-0-	-92	-0-	280	2			N	-0-					317

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

12	225	N	225	-0-	-0-	-0-	212	2	13	9	N	12					197
01	247	N	247	-0-	-0-	-0-	245	2	2	9	N	2					199
02	295	N	295	-0-	-0-	-0-	294	2	1	9	N	1					200
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					200
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					200
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	920	2	12	9	N	11					316
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					316
02	919	N	919	-0-	-0-	-0-	910	2	9	9	N	8					324
03	930	N	616	-0-	-314	-0-	608	2	8	9	N	7					331
04	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					339
05	1023	N	969	-0-	-54	-0-	960	2	9	9	N	8					347

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	156	-0-	-371	-0-	156	2			N	-0-					285
01	465	N	361	-0-	-104	-0-	361	2			N	-0-					285
02	445	N	445	-0-	-0-	-0-	439	2	6	9	N	5					290
03	262	N	262	-0-	-0-	-0-	249	2	13	9	N	12					302
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					302
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					302

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	757	-0-	-266	-0-	751	2	6	9	N	5					492
01	992	N	665	-0-	-327	-0-	656	2	9	9	N	8					500
02	728	N	624	-0-	-104	-0-	617	2	7	9	N	6					506
03	744	N	630	-0-	-114	-0-	621	2	9	9	N	8					514
04	771	N	771	-0-	-0-	-0-	754	2	17	9	N	15					529
*05	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					536

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	464	2	3	9	N	3					204
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					204
02	448	N	430	-0-	-18	-0-	429	2	1	9	N	1					205
03	465	N	294	-0-	-171	-0-	293	2	1	9	N	1					206
04	487	N	487	-0-	-0-	-0-	480	2	7	9	N	6					212
05	465	N	436	-0-	-29	-0-	430	2	6	9	N	5					217

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	714	2	8	9	N	7					566
01	833	N	833	-0-	-0-	-0-	822	2	11	9	N	10					576
02	707	N	707	-0-	-0-	-0-	700	2	7	9	N	6					582
03	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	159	1			428
04	810	N	644	-0-	-166	-0-	635	2	9	9	N	8					436
05	775	N	582	-0-	-193	-0-	579	2	3	9	N	3					439

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	557	-0-	-125	-0-	548	2	9	9	N	8					303
01	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					308
02	672	N	642	-0-	-30	-0-	636	2	6	9	N	5					313
03	558	N	458	-0-	-100	-0-	452	2	6	9	N	5					318
04	720	N	653	-0-	-67	-0-	646	2	7	9	N	6					324
05	713	N	599	-0-	-114	-0-	593	2	6	9	N	5					329

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	689	-0-	-117	-0-	682	2	7	9	N	6	2	8			395
01	775	N	648	-0-	-127	-0-	633	2	15	9	N	14					409
02	616	N	578	-0-	-38	-0-	570	2	8	9	N	7					416
03	682	N	558	-0-	-124	-0-	550	2	8	9	N	7	2	8			421
04	630	N	593	-0-	-37	-0-	583	2	10	9	N	9					430
05	651	N	498	-0-	-153	-0-	491	2	7	9	N	6					436

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	852	-0-	-326	-0-	841	2	11	9	N	10					459
01	961	N	847	-0-	-114	-0-	830	2	17	9	N	15					474
02	868	N	692	-0-	-176	-0-	682	2	10	9	N	9					483
03	837	N	609	-0-	-228	-0-	605	2	4	9	N	4					487
04	810	N	713	-0-	-97	-0-	700	2	13	9	N	12					499
05	775	N	760	-0-	-15	-0-	745	2	15	9	N	14					513

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					259
01	434	N	324	-0-	-110	-0-	324	2			N	-0-					259
02	504	N	445	-0-	-59	-0-	445	2			N	-0-					259
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					259
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					259
05	496	N	325	-0-	-171	-0-	325	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

12	868	N	742	-0-	-126	-0-	736	2	6	9	N	5					326
01	868	N	703	-0-	-165	-0-	694	2	9	9	N	8					334
02	728	N	643	-0-	-85	-0-	641	2	2	9	N	2					336
03	744	N	531	-0-	-213	-0-	531	2			N	-0-					336
04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					344
05	713	N	654	-0-	-59	-0-	644	2	10	9	N	9					353

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

12	744	N	560	-0-	-184	-0-	552	2	8	9	N	7	163	1	3	8	273
01	844	N	844	-0-	-0-	-0-	837	2	7	9	N	6					279
02	784	N	689	-0-	-95	-0-	685	2	4	9	N	4					283
03	558	N	392	-0-	-166	-0-	386	2	6	9	N	5					288
04	810	N	593	-0-	-217	-0-	586	2	7	9	N	6					294
05	775	N	569	-0-	-206	-0-	566	2	3	9	N	3					297

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

12	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	558	X	453	-0-	-105	-0-	453	2			N	-0-					-0-
02	504	X	479	-0-	-25	-0-	479	2			N	-0-					-0-
03	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
04	540	X	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	527	X	430	-0-	-97	-0-	430	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	984	-0-	-163	-0-	984	2			N	-0-					134
01	1147	X	973	-0-	-174	-0-	973	2			N	-0-					134
02	1036	X	959	-0-	-77	-0-	959	2			N	-0-					134
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					134
04	960	X	885	-0-	-75	-0-	874	2	11	9	N	10					144
05	1054	X	647	-0-	-407	-0-	647	2			N	-0-					144

XOG OPERATING LLC 945921
UNIVERSITY CROCKETT 21 WELL #: 1 RRCID -> 264162 COMPL. DATE 12/12/2011 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY CROCKETT 21 A WELL #: 1 RRCID -> 267897 COMPL. DATE 11/14/2011 TOTAL DEPTH 8023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	38					N	137	176	1			295
01	T. A.		-0-	-0-	-0-	38					N	56	183	1			168
02	T. A.		307	-0-	307	345	270	3	37	9	N	34					202
03	T. A.		340	-0-	340	685	311	3	29	9	N	26	167	1			61
04	T. A.		199	-0-	199	884	148	3	51	9	N	46					107
05	T. A.		289	-0-	289	1173	261	3	28	9	N	25					132

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	#	-0-	-0-	-4	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	141	-0-	-138	-0-	141	2			N	-0-					37
01	155	#	124	-0-	-31	-0-	124	2			N	-0-					37
02	168	#	91	-0-	-77	-0-	91	2			N	-0-					37
03	186	#	66	-0-	-120	-0-	66	2			N	-0-					37
04	180	#	125	-0-	-55	-0-	117	2	8	9	N	7					44
*05	375	R	375	-0-	-0-	-0-	362	2	13	9	N	12					56

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	1265	-0-	-6	-0-	1239	2	26	9	N	24					122
01	1271	#	1257	-0-	-14	-0-	1221	2	36	9	N	33					155
02	1204	#	1057	-0-	-147	-0-	1044	2	13	9	N	12					167
03	1333	#	437	-0-	-896	-0-	437	2			N	-0-					167
04	1290	#	1039	-0-	-251	-0-	1036	2	3	9	N	3					170
*05	1304	R	1304	-0-	-0-	-0-	1301	2	3	9	N	3					173

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	397	-0-	-37	-0-	389	3	8	9	Y	7					59
01	434	#	391	-0-	-43	-0-	389	3	2	9	Y	2					61
02	392	#	349	-0-	-43	-0-	347	3	2	9	Y	2					63
03	403	#	224	-0-	-179	-0-	223	3	1	9	Y	1					64
04	421	R	421	-0-	-0-	-0-	417	3	4	9	Y	4					68
*05	439	R	439	-0-	-0-	-0-	436	3	3	9	Y	3	71	1			-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	#	794	-0-	-12	-0-	106	1	668	2	Y	18					38
							20	9									
01	806	#	755	-0-	-51	-0-	99	1	633	2	Y	21	24	1			35
							23	9									
02	748	R	748	-0-	-0-	-0-	121	1	604	2	Y	21	23	1			33
							23	9									
03	806	#	461	-0-	-345	-0-	77	1	377	2	Y	6					39
							7	9									
*04	1028	R	1028	-0-	-0-	-0-	1014	2	14	9	Y	13					52
05	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					52

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	R	451	-0-	-0-	-0-	451	3			N	-0-					14
01	403	#	303	-0-	-100	-0-	303	3			N	-0-					14
02	336	#	325	-0-	-11	-0-	325	3			N	-0-					14
03	465	#	111	-0-	-354	-0-	111	3			N	-0-					14
04	450	#	402	-0-	-48	-0-	402	3			N	-0-					14
05	465	#	373	-0-	-92	-0-	373	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	123	-0-	-63	-0-	123	3			N	-0-					204
01	189	R	189	-0-	-0-	-0-	189	3			N	-0-					204
02	168	#	106	-0-	-62	-0-	106	3			N	-0-					204
03	186	#	168	-0-	-18	-0-	168	3			N	-0-					204
04	210	R	210	-0-	-0-	-0-	210	3			N	-0-					204
*05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	R	404	-0-	-0-	-0-	401	3	3	9	Y	3	3	1			1
01	403	#	397	-0-	-6	-0-	394	3	3	9	Y	3	3	1			1
02	364	#	203	-0-	-161	-0-	200	3	3	9	Y	3	3	1			1
03	403	#	51	-0-	-352	-0-	48	3	3	9	Y	3	3	1			1
04	390	#	243	-0-	-147	-0-	240	3	3	9	Y	3	3	1			1
05	403	#	277	-0-	-126	-0-	274	3	3	9	Y	3	3	1			1

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	1045	R	1045	-0-	-0-	-0-	1035	3	10	9	N	9	7	1			2
02	811	R	811	-0-	-0-	-0-	796	3	15	9	N	14	12	1			4
03	744	#	302	-0-	-442	-0-	295	3	7	9	N	6	7	1			3
04	825	R	825	-0-	-0-	-0-	811	3	14	9	N	13	12	1			4
05	744	#	707	-0-	-37	-0-	692	3	15	9	N	14	14	1			4

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

12	1885	R	1885	-0-	-0-	-0-	1875	3	10	9	Y	9	9	1			2
01	2143	R	2143	-0-	-0-	-0-	2125	3	18	9	Y	16	13	1			5
02	1681	R	1681	-0-	-0-	-0-	1655	3	26	9	Y	24	21	1			8
03	1891	#	576	-0-	-1315	-0-	565	3	11	9	Y	10	12	1			6
04	2070	#	1728	-0-	-342	-0-	1704	3	24	9	Y	22	21	1			7
05	2139	#	1217	-0-	-922	-0-	1191	3	26	9	Y	24	24	1			7

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

12	1959	R	1959	-0-	-0-	-0-	1959	1			N	-0-					-0-
01	1965	R	1965	-0-	-0-	-0-	1965	1			N	-0-					-0-
02	1852	R	1852	-0-	-0-	-0-	1852	1			N	-0-					-0-
03	1705	#	781	-0-	-924	-0-	781	1			N	-0-					-0-
04	2473	R	2473	-0-	-0-	-0-	2473	1			N	-0-					-0-
*05	2373	R	2373	-0-	-0-	-0-	2373	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

12	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
03	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-
04	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*05	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

12	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
02	728	N	711	-0-	-17	-0-	711	3			N	-0-					-0-
03	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	527	N	63	-0-	-464	-0-	63	3			N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	672	N	612	-0-	-60	-0-	612	3			N	-0-					-0-
03	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	980	-0-	-12	-0-	980	3			N	-0-					-0-
02	896	N	889	-0-	-7	-0-	889	3			N	-0-					-0-
03	992	N	102	-0-	-890	-0-	102	3			N	-0-					-0-
04	960	N	418	-0-	-542	-0-	418	3			N	-0-					-0-
05	992	N	758	-0-	-234	-0-	758	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	984	-0-	-39	-0-	984	3			N	-0-					-0-
01	992	N	949	-0-	-43	-0-	949	3			N	-0-					-0-
02	896	N	855	-0-	-41	-0-	855	3			N	-0-					-0-
03	992	N	129	-0-	-863	-0-	129	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	651	N	87	-0-	-564	-0-	87	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					-0-
01	1364	N	1336	-0-	-28	-0-	1336	3			N	-0-					-0-
02	1232	N	1195	-0-	-37	-0-	1195	3			N	-0-					-0-
03	1395	N	130	-0-	-1265	-0-	130	3			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

12	3100	N	3387	-0-	287	1413	3387	3			N	-0-					-0-
01	4543	X	3130	-0-	-1413	-0-	3130	3			N	-0-					-0-
02	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
03	2759	X	1568	-0-	-1191	-0-	1568	3			N	-0-					-0-
04	2670	X	2493	-0-	-177	-0-	2493	3			N	-0-					-0-
05	2759	X	2596	-0-	-163	-0-	2596	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

12	1550	N	1020	-0-	-530	-0-	1020	3			Y	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
03	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
04	1500	N	676	-0-	-824	-0-	676	3			Y	-0-					-0-
05	1550	N	1260	-0-	-290	-0-	1260	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

12	837	N	503	-0-	-334	-0-	503	3			Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
04	780	N	333	-0-	-447	-0-	333	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162

HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1428	N	1083	-0-	-345	-0-	1083	2			N	-0-					-0-
03	1519	N	688	-0-	-831	-0-	688	2			N	-0-					-0-
04	1320	N	394	-0-	-926	-0-	394	2			N	-0-					-0-
05	1209	N	357	-0-	-852	-0-	357	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	757	-0-	-328	-0-	757	2			Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	592	2	14	9	Y	13					13
03	620	N	275	-0-	-345	-0-	273	2	2	9	Y	2					15
04	510	N	421	-0-	-89	-0-	421	2			Y	-0-					15
*05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					15

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					1
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					1
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					1
03	1736	N	402	-0-	-1334	-0-	402	2			N	-0-					1
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					1
05	1333	N	925	-0-	-408	-0-	925	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
03	1302	N	1224	-0-	-78	-0-	1224	2			Y	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		796	-0-	796	4720	796	2			Y	-0-					-0-
01	3100	N	863	-0-	-2237	2483	863	2			Y	-0-					-0-
02	2800	N	764	-0-	-2036	447	764	2			Y	-0-					-0-
03	1186	N	739	-0-	-447	-0-	739	2			Y	-0-					-0-
04	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

12	2527	X	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	2			Y	-0-					-0-
04	1200	N	893	-0-	-307	-0-	893	2			Y	-0-					-0-
05	1240	N	646	-0-	-594	-0-	646	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

12	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

12	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
03	1767	N	1619	-0-	-148	-0-	1619	2			N	-0-					-0-
04	2340	N	2077	-0-	-263	-0-	2077	2			N	-0-					-0-
05	2387	N	1986	-0-	-401	-0-	1986	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

12	1767	N	1481	-0-	-286	-0-	1479	2	2	9	Y	2					10
01	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	Y	1					11
02	1325	N	1325	-0-	-0-	-0-	1315	2	10	9	Y	9	7	1			13
03	1488	N	1272	-0-	-216	-0-	1271	2	1	9	Y	1					7
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					7
05	1457	N	1410	-0-	-47	-0-	1409	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

12	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-	1	1			-0-
01	2731	N	2731	-0-	-0-	-0-	2730	2	1	9	N	1	1	1			-0-
02	2223	N	2223	-0-	-0-	-0-	2222	2	1	9	N	1					1
03	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	1			1
04	3000	N	3983	-0-	983	983	3983	2			N	-0-	1	1			-0-
*05	3100	N	2706	-0-	-394	589	2705	2	1	9	N	1	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

12	3348	X	3146	-0-	-202	-0-	3146	2			Y	-0-					-0-
01	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
02	2692	X	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
03	3286	X	2639	-0-	-647	-0-	2639	2			Y	-0-					-0-
04	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
05	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
01	1581	N	1553	-0-	-28	-0-	1553	2			N	-0-					-0-
02	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
03	1643	N	1319	-0-	-324	-0-	1319	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					12
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					12
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					12
03	1426	N	1166	-0-	-260	-0-	1166	2			N	-0-					12
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					12
05	1581	N	1480	-0-	-101	-0-	1479	2	1	9	N	1					13

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1224	-0-	-233	-0-	1224	2			N	-0-					-0-
01	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					-0-
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
03	1488	N	1397	-0-	-91	-0-	1397	2			N	-0-					-0-
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	269	-0-	-506	-0-	269	2			N	-0-					-0-
01	558	N	368	-0-	-190	-0-	368	2			N	-0-					-0-
02	448	N	397	-0-	-51	-0-	397	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	754	-0-	-424	-0-	754	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	1064	N	614	-0-	-450	-0-	614	2			N	-0-					-0-
03	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2400	-0-	-173	-0-	2400	2			N	-0-					-0-
01	2573	N	2371	-0-	-202	-0-	2371	2			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
03	2387	N	1787	-0-	-600	-0-	1787	2			N	-0-					-0-
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	1581	-0-	-961	-0-	1581	2			Y	-0-					120
01	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					120
02	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					120
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					120
04	2070	N	1824	-0-	-246	-0-	1824	2			Y	-0-					120
05	1488	N	1349	-0-	-139	-0-	1338	2	11	9	Y	10					130

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6021	-0-	-706	-0-	6021	2			N	-0-					-0-
01	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					-0-
02	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
03	6758	X	4061	-0-	-2697	-0-	4061	2			N	-0-					-0-
04	8404	X	8404	-0-	-0-	-0-	8404	2			N	-0-					-0-
*05	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	498	-0-	-370	-0-	498	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
04	780	N	396	-0-	-384	-0-	396	2			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
01	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
02	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
*05	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
03	1364	N	742	-0-	-622	-0-	742	2			N	-0-					-0-
04	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
*05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	132	-0-	-1480	-0-	130	2	2	9	N	2	2	1			1
01	682	N	232	-0-	-450	-0-	230	2	2	9	N	2	2	1			1
02	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					2
03	124	N	107	-0-	-17	-0-	106	2	1	9	N	1	2	1			1
04	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2	2	1			1
05	93	N	81	-0-	-12	-0-	80	2	1	9	N	1	2	1			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1529	N	1529	-0-	-0-	-0-	60	1	1469	2	Y	-0-			-0-
01	1364	N	1119	-0-	-245	-0-	40	1	1079	2	Y	-0-			-0-
02	1232	N	3	-0-	-1229	-0-	3	2			Y	-0-			-0-
03	1364	N	3	-0-	-1361	-0-	3	2			Y	-0-			-0-
04	1080	N	3	-0-	-1077	-0-	3	2			Y	-0-			-0-
05	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

12	1364	N	1338	-0-	-26	-0-	55	1	1283	2	N	-0-			-0-
01	1240	N	1108	-0-	-132	-0-	41	1	1067	2	N	-0-			-0-
02	1260	N	1239	-0-	-21	-0-	59	1	1180	2	N	-0-			-0-
03	1337	N	1337	-0-	-0-	-0-	58	1	1279	2	N	-0-			-0-
04	1267	N	1267	-0-	-0-	-0-	55	1	1212	2	N	-0-			-0-
05	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

12	899	N	789	-0-	-110	-0-	32	1	757	2	Y	-0-			-0-
01	868	N	651	-0-	-217	-0-	24	1	627	2	Y	-0-			-0-
02	784	N	718	-0-	-66	-0-	34	1	684	2	Y	-0-			-0-
03	775	N	763	-0-	-12	-0-	33	1	730	2	Y	-0-			-0-
04	750	N	750	-0-	-0-	-0-	33	1	717	2	Y	-0-			-0-
05	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

12	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-			-0-
01	155	N	155	-0-	-0-	-0-	6	1	149	2	Y	-0-			-0-
02	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-			-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-			-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-			-0-
05	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	320	1	237	2	Y	-0-			-0-
01	438	N	438	-0-	-0-	-0-	227	1	211	2	Y	-0-			-0-
02	486	N	486	-0-	-0-	-0-	269	1	217	2	Y	-0-			-0-
03	618	N	618	-0-	-0-	-0-	323	1	295	2	Y	-0-			-0-
04	584	N	584	-0-	-0-	-0-	312	1	272	2	Y	-0-			-0-
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-			-0-
01	111	N	111	-0-	-0-	-0-	4	1	107	2	Y	-0-			-0-
02	112	N	109	-0-	-3	-0-	5	1	104	2	Y	-0-			-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-			-0-
04	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-			-0-
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-			-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-			-0-
02	784	N	779	-0-	-5	-0-	779	3			N	-0-			-0-
03	992	N	721	-0-	-271	-0-	721	3			N	-0-			-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-			-0-
*05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-			-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-			-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-			-0-
04	600	N	457	-0-	-143	-0-	457	3			N	-0-			-0-
*05	669	N	669	-0-	-0-	-0-	669	3			N	-0-			-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	467	-0-	-401	-0-	19	1	448	2	Y	-0-			2
01	806	N	418	-0-	-388	-0-	15	1	403	2	Y	-0-			2
02	560	N	423	-0-	-137	-0-	20	1	403	2	Y	-0-			2
03	465	N	451	-0-	-14	-0-	20	1	431	2	Y	-0-			2
04	433	N	433	-0-	-0-	-0-	19	1	414	2	Y	-0-			2
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3259	-0-	-554	-0-	133	1	3126	2	Y	-0-					7
01	3720	X	2685	-0-	-1035	-0-	99	1	2586	2	Y	-0-					7
02	3339	X	3339	-0-	-0-	-0-	158	1	3181	2	Y	-0-					7
03	3498	X	3498	-0-	-0-	-0-	152	1	3346	2	Y	-0-					7
04	3330	X	3277	-0-	-53	-0-	151	1	3126	2	Y	-0-					7
05	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					7

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	1	1	28	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	2	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	2	N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	N	1306	-0-	-0-	-0-	53	1	1253	2	N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	40	1	1042	2	N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	57	1	1150	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	56	1	1246	2	N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	54	1	1181	2	N	-0-					-0-
05	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1265	-0-	-440	-0-	55	1	1210	2	Y	-0-	3	1			1
01	1550	N	1117	-0-	-433	-0-	43	1	1074	2	Y	-0-	1	1			-0-
02	1456	N	1218	-0-	-238	-0-	58	1	1160	2	Y	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	73	1	1604	2	Y	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	65	1	1430	2	Y	-0-					-0-
05	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	14	1	330	2	Y	-0-					-0-
01	341	N	281	-0-	-60	-0-	10	1	271	2	Y	-0-					-0-
02	336	N	303	-0-	-33	-0-	14	1	289	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	18	1	391	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	2	Y	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	3	1	58	2	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					-0-
02	84	N	49	-0-	-35	-0-	2	1	47	2	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	3	1	71	2	N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1940	-0-	-168	-0-	79	1	1861	2	N	-0-					-0-
01	1953	N	1605	-0-	-348	-0-	59	1	1546	2	N	-0-					-0-
02	1988	N	1768	-0-	-220	-0-	84	1	1684	2	N	-0-					-0-
03	1953	N	1882	-0-	-71	-0-	82	1	1800	2	N	-0-					-0-
04	1850	N	1850	-0-	-0-	-0-	81	1	1769	2	N	-0-					-0-
05	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

12	1054	N	837	-0-	-217	-0-	35	1	802	2	N	-0-					-0-
01	868	N	730	-0-	-138	-0-	27	1	703	2	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	38	1	768	2	N	-0-					-0-
03	864	N	864	-0-	-0-	-0-	37	1	827	2	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	34	1	741	2	N	-0-					-0-
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

12	6262	X	5515	-0-	-747	-0-	5509	3	6	9	N	5					24
01	6262	X	5937	-0-	-325	-0-	5937	3			N	-0-					24
02	4788	X	4326	-0-	-462	-0-	4326	3			N	-0-					24
03	5518	X	2288	-0-	-3230	-0-	2288	3			N	-0-					24
04	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					24
05	5952	X	4444	-0-	-1508	-0-	4444	3			N	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

12	93	N	86	-0-	-7	-0-	80	3	6	9	N	5					24
01	155	N	97	-0-	-58	-0-	97	3			N	-0-					24
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					24
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					24
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					24
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					24

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

12	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

12	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

12	1550	N	1119	-0-		-431	-0-	1119	3			N	-0-					-0-
01	1333	N	987	-0-		-346	-0-	987	3			N	-0-					-0-
02	1512	N	1413	-0-		-99	-0-	1413	3			N	-0-					-0-
03	1504	N	1504	-0-		-0-	-0-	1504	3			N	-0-					-0-
04	1381	N	1381	-0-		-0-	-0-	1381	3			N	-0-					-0-
05	1550	N	1223	-0-		-327	-0-	1223	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

12	1395	N	1316	-0-		-79	-0-	1316	3			N	-0-					-0-
01	1271	N	1240	-0-		-31	-0-	1240	3			N	-0-					-0-
02	1232	N	1090	-0-		-142	-0-	1090	3			N	-0-					-0-
03	1370	N	1370	-0-		-0-	-0-	1370	3			N	-0-					-0-
04	1278	N	1278	-0-		-0-	-0-	1278	3			N	-0-					-0-
*05	1297	N	1297	-0-		-0-	-0-	1297	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

12	409	N	409	-0-		-0-	-0-	408	3	1	9	N	1	1	8			31
01	405	N	405	-0-		-0-	-0-	404	3	1	9	N	1					32
02	364	N	354	-0-		-10	-0-	354	3			N	-0-					32
03	195	N	195	-0-		-0-	-0-	195	3			N	-0-					32
04	390	N	377	-0-		-13	-0-	377	3			N	-0-					32
05	403	N	300	-0-		-103	-0-	300	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

12	792	N	792	-0-		-0-	-0-	792	3			N	-0-					146
01	768	N	768	-0-		-0-	-0-	768	3			N	-0-					146
02	728	N	597	-0-		-131	-0-	597	3			N	-0-					146
03	394	N	394	-0-		-0-	-0-	394	3			N	-0-					146
04	750	N	684	-0-		-66	-0-	684	3			N	-0-					146
05	651	N	544	-0-		-107	-0-	544	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

12	31	N	28	-0-		-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-		-4	-0-	27	3			N	-0-					-0-
02	28	N	21	-0-		-7	-0-	21	3			N	-0-					-0-
03	14	N	14	-0-		-0-	-0-	14	3			N	-0-					-0-
04	30	N	24	-0-		-6	-0-	24	3			N	-0-					-0-
05	31	N	19	-0-		-12	-0-	19	3			N	-0-					-0-

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					123
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					123
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					123
03	279	N	129	-0-	-150	-0-	129	2			N	-0-					123
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					123
05	248	N	95	-0-	-153	-0-	95	2			N	-0-	92	1			31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	-0-	-0-	-217	-0-					N	-0-					16
01	124	#	-0-	-0-	-124	-0-					N	-0-					16
02	0	#	-0-	-0-	-0-	-0-					N	-0-					16
03	0	#	-0-	-0-	-0-	-0-					N	-0-					16
04	0	#	-0-	-0-	-0-	-0-					N	-0-					16
05	0	#	-0-	-0-	-0-	-0-					N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1757	N	1757	-0-	-0-	-0-	82 9	1 9	1666	2	Y	8	9	1			7
01	1602	N	1602	-0-	-0-	-0-	87 15	1 9	1500	2	Y	14	16	1			5
02	2037	N	2037	-0-	-0-	-0-	88 11	1 9	1938	2	Y	10	12	1			3
03	1178	N	953	-0-	-225	-0-	69 13	1 9	871	2	Y	12	12	1			3
04	1400	N	1400	-0-	-0-	-0-	78 12	1 9	1310	2	Y	11	9	1			5
05	1178	N	362	-0-	-816	-0-	43 12	1 9	307	2	Y	11	10	1			6

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1928	N	1928	-0-	-0-	-0-	91 2	1 9	1835	2	Y	2	2	1			1
01	1458	N	1458	-0-	-0-	-0-	80 3	1 9	1375	2	Y	3	3	1			1
02	1316	N	1284	-0-	-32	-0-	55 2	1 9	1227	2	Y	2	2	1			1
03	1457	N	946	-0-	-511	-0-	70 2	1 9	874	2	Y	2	2	1			1
04	1410	N	1319	-0-	-91	-0-	75 2	1 9	1242	2	Y	2	2	1			1
05	1426	N	759	-0-	-667	-0-	92 2	1 9	665	2	Y	2	2	1			1

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

12	837	N	824	-0-	-13	-0-	39 6	1 9	779	2	Y	5	5	1			1
01	875	N	875	-0-	-0-	-0-	48 10	1 9	817	2	Y	9	9	1			1
02	1011	N	1011	-0-	-0-	-0-	43 9	1 9	959	2	Y	8	4	1			5
03	837	N	680	-0-	-157	-0-	49 9	1 9	622	2	Y	8	9	1			4
04	840	N	704	-0-	-136	-0-	39 11	1 9	654	2	Y	10	10	1			4
05	1116	N	325	-0-	-791	-0-	38 10	1 9	277	2	Y	9	9	1			4

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

12	124	N	121	-0-	-3	-0-	6	1	115	2	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	2	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	5	1	54	2	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

12	1581	N	1372	-0-	-209	-0-	65 2	1 9	1305	2	N	2	2	1			1
01	1736	N	1136	-0-	-600	-0-	62 3	1 9	1071	2	N	3	3	1			1
02	1260	N	1197	-0-	-63	-0-	52 3	1 9	1142	2	N	3	3	1			1
03	1364	N	865	-0-	-499	-0-	64 2	1 9	799	2	N	2	2	1			1
04	1173	N	1173	-0-	-0-	-0-	66 2	1 9	1105	2	N	2	2	1			1
05	1333	N	422	-0-	-911	-0-	51 2	1 9	369	2	N	2	2	1			1

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

12	1198	N	1198	-0-	-0-	-0-	1192	2	6	9	N	5					200
01	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3	179	1			24
02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					25
03	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					27
04	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					28
05	1085	N	696	-0-	-389	-0-	694	2	2	9	N	2					30

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1426	N	1217	-0-	-209	-0-	1217	2			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
03	1519	N	932	-0-	-587	-0-	932	2			N	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1643	N	809	-0-	-834	-0-	809	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	465	N	223	-0-	-242	-0-	223	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

12	228	N	228	-0-	-0-	-0-	79	1	131	2	N	16	16	8			130
							18	9									
01	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					130
02	252	N	62	-0-	-190	-0-	62	2			N	-0-					130
03	217	N	37	-0-	-180	-0-	35	2	2	9	N	2	2	8			130
04	186	N	186	-0-	-0-	-0-	56	1	130	2	N	-0-					130
*05	170	N	170	-0-	-0-	-0-	81	1	89	2	N	-0-					130

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY //CONT.// 569415
WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2817	N	2817	-0-	-0-	-0-	2778	3	39	9	N	35					185
01	2807	N	2807	-0-	-0-	-0-	2777	3	30	9	N	27	185	1			27
02	2486	N	2486	-0-	-0-	-0-	2457	3	29	9	N	26					53
03	2821	N	1670	-0-	-1151	-0-	1657	3	13	9	N	12					65
04	2756	N	2756	-0-	-0-	-0-	2736	3	20	9	N	18					83
05	2759	N	2169	-0-	-590	-0-	2126	3	43	9	N	39					122

OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

12	682	N	632	-0-	-50	-0-	632	3			N	-0-					22
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					22
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					22
03	620	N	329	-0-	-291	-0-	329	3			N	-0-					22
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					22
05	620	N	383	-0-	-237	-0-	383	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

12 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
01 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
02 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
04 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

12	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-				-0-
01	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-				-0-
02	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-				-0-
04	180	N	150	-0-	-30	B	-0-	150	2			N	-0-				-0-
*05	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-				-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

12	1482	N	1482	-0-	-0-	B	-0-	1482	2			N	-0-				-0-
01	1519	N	1490	-0-	-29	B	-0-	1490	2			N	-0-				-0-
02	1372	N	1332	-0-	-40	B	-0-	1332	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1463	-0-	-25	B	-0-	1463	2			N	-0-				-0-
04	1440	N	1326	-0-	-114	B	-0-	1326	2			N	-0-				-0-
05	1488	N	1277	-0-	-211	B	-0-	1277	2			N	-0-				-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	61	-0-	-1	-0-	58	1	3	3	N	-0-					-0-
01	62	#	60	-0-	-2	-0-	55	1	5	3	N	-0-					-0-
02	56	#	54	-0-	-2	-0-	51	1	3	3	N	-0-					-0-
03	62	#	60	-0-	-2	-0-	56	1	4	3	N	-0-					-0-
04	60	#	57	-0-	-3	-0-	55	1	2	3	N	-0-					-0-
05	62	#	59	-0-	-3	-0-	58	1	1	3	N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9982	X	9423	-0-	-559	-0-	9395	2	28	9	N	25					68
01	9982	X	9282	-0-	-700	-0-	9272	2	10	9	N	9					77
02	8988	X	8466	-0-	-522	-0-	8452	2	14	9	N	13					90
03	9951	X	9493	-0-	-458	-0-	9429	2	64	9	N	58					148
04	9180	X	9079	-0-	-101	-0-	9046	2	33	9	N	30					178
05	9424	X	9033	-0-	-391	-0-	8998	2	35	9	N	32					210

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4014	-0-	-233	-0-	358	1	3656	3	Y	-0-					145
01	4030	X	3983	-0-	-47	-0-	331	1	3652	3	Y	-0-					145
02	3640	X	3555	-0-	-85	-0-	245	1	3310	3	Y	-0-					145
03	4030	X	2277	-0-	-1753	-0-	257	1	2020	3	Y	-0-					145
04	3870	X	3602	-0-	-268	-0-	216	1	3386	3	Y	-0-					145
05	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					145

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	42	1	427	3	Y	-0-					161
01	465	N	463	-0-	-2	-0-	38	1	425	3	Y	-0-					161
02	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					161
03	465	N	318	-0-	-147	-0-	36	1	282	3	Y	-0-					161
04	838	N	838	-0-	-0-	-0-	50	1	788	3	Y	-0-					161
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					6
01	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					6
02	112	N	104	-0-	-8	-0-	7	1	97	3	Y	-0-					6
03	124	N	68	-0-	-56	-0-	8	1	60	3	Y	-0-					6
04	120	N	105	-0-	-15	-0-	6	1	99	3	Y	-0-					6
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

12	944	N	944	-0-	-0-	-0-	81	1	826	3	N	34					226
							37	9									
01	924	N	924	-0-	-0-	-0-	76	1	838	3	N	9	185	1			50
							10	9									
02	849	N	849	-0-	-0-	-0-	56	1	750	3	N	39					89
							43	9									
03	930	N	537	-0-	-393	-0-	55	1	432	3	N	45					134
							50	9									
04	900	N	800	-0-	-100	-0-	48	1	752	3	N	-0-					134
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					134

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					84
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					84
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					84
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					84
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

12	931	N	931	-0-	-0-	-0-	77	1	790	3	N	58					203
							64	9									
01	1302	N	913	-0-	-389	-0-	70	1	774	3	N	63	191	1			75
							69	9									
02	980	N	839	-0-	-141	-0-	55	1	741	3	N	39					114
							43	9									
03	930	N	408	-0-	-522	-0-	46	1	362	3	N	-0-					114
04	870	N	758	-0-	-112	-0-	43	1	678	3	N	34					148
							37	9									
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					148

EOG RESOURCES, INC. 253162
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

12	3011	N	2450	-0-	-561	-0-	2448	2	2	9	Y	2					218
01	1569	N	1569	-0-	-0-	-0-	1563	2	6	9	Y	5					223
02	1988	X	7	-0-	-1981	-0-	3	2	4	9	Y	4					227
03	2201	X	14	-0-	-2187	-0-	2	2	12	9	Y	11					238
04	2130	X	2	-0-	-2128	-0-	2	2			Y	-0-					238
05	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					238

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. //CONT.// 253162
MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	2050	-0-	-58	-0-	2050	2			N	-0-					165
01	2108	X	1780	-0-	-328	-0-	1780	2			N	-0-					165
02	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					165
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					165
04	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					165
05	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					165

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6609	X	6609	-0-	-0-	-0-	40	1	6569	2	N	-0-					117
01	9424	X	6591	-0-	-2833	-0-	44	1	6547	2	N	-0-					117
02	8512	X	6255	-0-	-2257	-0-	49	1	6206	2	N	-0-					117
03	9424	X	6178	-0-	-3246	-0-	58	1	6120	2	N	-0-					117
04	8940	X	5859	-0-	-3081	-0-	45	1	5814	2	N	-0-					117
05	6913	X	6062	-0-	-851	-0-	39	1	6023	2	N	-0-					117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	511	-0-	-78	-0-	3	1	508	2	N	-0-					252
01	613	N	613	-0-	-0-	-0-	4	1	609	2	N	-0-					252
02	532	N	461	-0-	-71	-0-	3	1	458	2	N	-0-					252
03	496	N	480	-0-	-16	-0-	4	1	476	2	N	-0-					252
04	570	N	391	-0-	-179	-0-	3	1	388	2	N	-0-					252
*05	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-					252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	7	1	881	2	N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2460	-0-	-702	-0-	15	1	2445	2	Y	-0-					223
01	2728	X	2601	-0-	-127	-0-	18	1	2583	2	Y	-0-					223
02	2599	X	2599	-0-	-0-	-0-	19	1	2370	2	Y	191	191	1			223
							210	9									
03	2728	X	2608	-0-	-120	-0-	24	1	2584	2	Y	-0-					223
04	2640	X	2561	-0-	-79	-0-	20	1	2541	2	Y	-0-					223
05	2728	X	2272	-0-	-456	-0-	14	1	2258	2	Y	-0-					223

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	149	-0-	-1339	-0-	1	1	148	2	N	-0-					67
01	651	N	391	-0-	-260	-0-	2	1	389	2	N	-0-					67
02	420	N	238	-0-	-182	-0-	2	1	236	2	N	-0-					67
03	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-					67
04	390	N	162	-0-	-228	-0-	1	1	161	2	N	-0-					67
05	279	N	184	-0-	-95	-0-	1	1	183	2	N	-0-					67

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	321	-0-	-299	-0-	2	1	319	2	N	-0-					213
01	541	N	541	-0-	-0-	-0-	4	1	537	2	N	-0-					213
02	414	N	414	-0-	-0-	-0-	4	1	410	2	N	-0-					213
03	463	N	463	-0-	-0-	-0-	4	1	459	2	N	-0-					213
04	510	N	442	-0-	-68	-0-	3	1	439	2	N	-0-					213
*05	512	N	512	-0-	-0-	-0-	3	1	509	2	N	-0-					213

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17112	X	13607	-0-	-3505	-0-	84	1	13523	2	Y	-0-					156
01	15500	X	14402	-0-	-1098	-0-	96	1	14306	2	Y	-0-					156
02	14000	X	13557	-0-	-443	-0-	106	1	13451	2	Y	-0-					156
03	15500	X	14480	-0-	-1020	-0-	137	1	14343	2	Y	-0-					156
04	15000	X	13729	-0-	-1271	-0-	106	1	13623	2	Y	-0-					156
05	15004	X	14268	-0-	-736	-0-	91	1	14177	2	Y	-0-					156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5910	X	5910	-0-	-0-	-0-	36	1	5874	2	N	-0-					-0-
01	7161	X	6739	-0-	-422	-0-	45	1	6694	2	N	-0-					-0-
02	6468	X	5712	-0-	-756	-0-	43	1	5460	2	N	190	190	1			-0-
							209	9									
03	7161	X	5874	-0-	-1287	-0-	56	1	5818	2	N	-0-					-0-
04	6930	X	5283	-0-	-1647	-0-	41	1	5242	2	N	-0-					-0-
05	6727	X	4868	-0-	-1859	-0-	31	1	4837	2	N	-0-					-0-

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3066	X	3066	-0-	-0-	-0-	121	1	2927	2	Y	16	16	1			18
							18	9									
01	2949	X	2949	-0-	-0-	-0-	120	1	2812	2	Y	15	26	1			7
							17	9									
02	2737	X	2737	-0-	-0-	-0-	108	1	2615	2	Y	13	10	1			10
							14	9									
03	3117	X	3117	-0-	-0-	-0-	126	1	2978	2	Y	12	10	1			12
							13	9									
04	3015	X	3015	-0-	-0-	-0-	119	1	2882	2	Y	13	14	1			11
							14	9									
*05	3070	X	3070	-0-	-0-	-0-	128	1	2930	2	Y	11	12	1			10
							12	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8772	X	8772	-0-	-0-	-0-	343 155	1 9	8274	2	Y	141	155	1			233
01	8792	X	8792	-0-	-0-	-0-	352 164	1 9	8276	2	Y	149	120	1			262
02	7547	X	7547	-0-	-0-	-0-	295 127	1 9	7125	2	Y	115	101	1			276
03	8493	X	8493	-0-	-0-	-0-	338 129	1 9	8026	2	Y	117	102	1			291
04	8175	X	8175	-0-	-0-	-0-	323 65	1 9	7787	2	Y	59	100	1			250
*05	8349	X	8349	-0-	-0-	-0-	347 80	1 9	7922	2	Y	73	227	1			96

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	16	1	384	2	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	17	1	396	2	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5575	-0-	-346	-0-	215 172	1 9	5188	2	Y	156	155	1			89
01	5859	X	5651	-0-	-208	-0-	224 172	1 9	5255	2	Y	156	120	1			125
02	5292	X	5279	-0-	-13	-0-	204 144	1 9	4931	2	Y	131	171	1			85
03	5968	X	5968	-0-	-0-	-0-	236 146	1 9	5586	2	Y	133	103	1			115
04	5671	X	5671	-0-	-0-	-0-	220 142	1 9	5309	2	Y	129	138	1			106
*05	5896	X	5896	-0-	-0-	-0-	242 119	1 9	5535	2	Y	108	125	1			89

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1720	N	1720	-0-	-0-	-0-	66 63	1 9	1591	2	Y	57	47	1			32
01	1730	N	1730	-0-	-0-	-0-	68 54	1 9	1608	2	Y	49	36	1			45
02	1643	N	1643	-0-	-0-	-0-	63 51	1 9	1529	2	Y	46	35	1			56
03	1834	N	1834	-0-	-0-	-0-	72 66	1 9	1696	2	Y	60	45	1			71
04	1754	N	1754	-0-	-0-	-0-	66 83	1 9	1605	2	Y	75	69	1			77
*05	1774	N	1774	-0-	-0-	-0-	72 68	1 9	1634	2	Y	62	62	1			77

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	333	-0-	-163	-0-	13	1 2 9	318	2	N	2	2	1			29
01	434	N	303	-0-	-131	-0-	12	1 1 9	290	2	N	1	1	1			29
02	364	N	304	-0-	-60	-0-	12	1 1 9	291	2	N	1	1	1			29
03	412	N	412	-0-	-0-	-0-	17	1 1 9	394	2	N	1	1	1			29
04	454	N	454	-0-	-0-	-0-	18	1 1 9	435	2	N	1	1	1			29
*05	448	N	448	-0-	-0-	-0-	19	1 1 9	428	2	N	1	1	1			29

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1262	-0-	-71	-0-	50	1 2 9	1210	2	N	2	2	1			9
01	1302	N	1292	-0-	-10	-0-	53	1 1 9	1238	2	N	1	1	1			9
02	1204	N	1171	-0-	-33	-0-	46	1 1 9	1124	2	N	1	1	1			9
03	1338	N	1338	-0-	-0-	-0-	54	1 1 9	1283	2	N	1	1	1			9
04	1288	N	1288	-0-	-0-	-0-	51	1 1 9	1236	2	N	1	1	1			9
05	1302	N	1168	-0-	-134	-0-	49	1	1119	2	N	-0-	1	1			8

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	N	2075	-0-	-0-	-0-	82	1 9 9	1984	2	Y	8	12	1			5
01	2056	N	2056	-0-	-0-	-0-	83	1 14 9	1959	2	Y	13	8	1			10
02	1804	N	1804	-0-	-0-	-0-	71	1 14 9	1719	2	Y	13	15	1			8
03	2077	N	2040	-0-	-37	-0-	82	1 14 9	1944	2	Y	13	10	1			11
04	1980	N	1980	-0-	-0-	-0-	78	1 14 9	1888	2	Y	13	14	1			10
*05	2009	N	2009	-0-	-0-	-0-	84	1 13 9	1912	2	Y	12	13	1			9

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2400	-0-	-80	-0-	95	1	2283	2	Y	20	16	1			11
							22	9									
01	2518	N	2518	-0-	-0-	-0-	101	1	2380	2	Y	34	20	1			25
							37	9									
02	2351	N	2351	-0-	-0-	-0-	92	1	2237	2	Y	20	19	1			26
							22	9									
03	2670	N	2670	-0-	-0-	-0-	107	1	2542	2	Y	19	17	1			28
							21	9									
04	2561	N	2561	-0-	-0-	-0-	101	1	2443	2	Y	15	17	1			26
							17	9									
05	2511	N	2342	-0-	-169	-0-	98	1	2231	2	Y	12	12	1			26
							13	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

12	2316	N	2316	-0-	-0-	-0-	92	1	2222	2	Y	2	2	1			13
							2	9									
01	2387	N	2311	-0-	-76	-0-	94	1	2198	2	Y	17	7	1			23
							19	9									
02	2184	N	2074	-0-	-110	-0-	82	1	1989	2	Y	3	6	1			20
							3	9									
03	2365	N	2365	-0-	-0-	-0-	96	1	2266	2	Y	3	2	1			21
							3	9									
04	2316	N	2316	-0-	-0-	-0-	92	1	2212	2	Y	11	5	1			27
							12	9									
*05	2381	N	2381	-0-	-0-	-0-	99	1	2259	2	Y	21	35	1			13
							23	9									

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

12	930	N	684	-0-	-246	-0-	27	1	653	2	Y	4	4	1			11
							4	9									
01	868	N	677	-0-	-191	-0-	27	1	640	2	Y	9	5	1			15
							10	9									
02	700	N	685	-0-	-15	-0-	27	1	649	2	Y	8	5	1			18
							9	9									
03	753	N	753	-0-	-0-	-0-	30	1	715	2	Y	7	5	1			20
							8	9									
04	927	N	927	-0-	-0-	-0-	36	1	880	2	Y	10	7	1			23
							11	9									
*05	934	N	934	-0-	-0-	-0-	39	1	887	2	Y	7	24	1			6
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1617	N	1617	-0-		-0-	-0-	64	1	1531	2	Y	20	16	1			11
								22	9									
01	1290	N	1290	-0-		-0-	-0-	51	1	1200	2	Y	35	20	1			26
								39	9									
02	1071	N	1071	-0-		-0-	-0-	41	1	997	2	Y	30	24	1			32
								33	9									
03	1158	N	1158	-0-		-0-	-0-	46	1	1092	2	Y	18	21	1			29
								20	9									
04	1146	N	1146	-0-		-0-	-0-	45	1	1084	2	Y	15	17	1			27
								17	9									
*05	1158	N	1158	-0-		-0-	-0-	48	1	1097	2	Y	12	12	1			27
								13	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

12	1302	N	1123	-0-		-179	-0-	45	1	1076	2	Y	2	2	1			1
								2	9									
01	1271	N	1228	-0-		-43	-0-	50	1	1177	2	Y	1	1	1			1
								1	9									
02	1144	N	1144	-0-		-0-	-0-	45	1	1097	2	Y	2	2	1			1
								2	9									
03	1215	N	1215	-0-		-0-	-0-	49	1	1165	2	Y	1	1	1			1
								1	9									
04	1218	N	1218	-0-		-0-	-0-	48	1	1169	2	Y	1	1	1			1
								1	9									
05	1271	N	1221	-0-		-50	-0-	51	1	1169	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

12	1736	N	1717	-0-		-19	-0-	68	1	1647	2	Y	2	2	1			24
								2	9									
01	1736	N	1736	-0-		-0-	-0-	71	1	1664	2	Y	1	1	1			24
								1	9									
02	1587	N	1587	-0-		-0-	-0-	63	1	1523	2	Y	1	1	1			24
								1	9									
03	1805	N	1805	-0-		-0-	-0-	73	1	1730	2	Y	2	1	1			25
								2	9									
04	1725	N	1725	-0-		-0-	-0-	69	1	1656	2	Y	-0-	1	1			24
*05	1762	N	1762	-0-		-0-	-0-	74	1	1686	2	Y	2	19	1			7
								2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

12	14B	DENY	-0-	-0-		-0-	-0-					Y	139	149	1			118
01	14B	DENY	-0-	-0-		-0-	-0-					Y	147	59	0	116	1	90
02	14B	DENY	-0-	-0-		-0-	-0-					Y	115	97	1			108
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	127	99	1			136
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	126	132	1			130
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	119	66	0	120	1	63

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1890	-0-		-311	-0-	74	1	1787	2	N	26	31	1			88
								29	9									
01	2046	N	1813	-0-		-233	-0-	73	1	1709	2	N	28	24	1			92
								31	9									
02	1904	N	1744	-0-		-160	-0-	68	1	1653	2	N	21	20	1			93
								23	9									
03	1891	N	1834	-0-		-57	-0-	73	1	1738	2	N	21	20	1			94
								23	9									
04	1740	N	1257	-0-		-483	-0-	50	1	1206	2	N	1	13	1			82
								1	9									
*05	1973	N	1973	-0-		-0-	-0-	83	1	1887	2	N	3	1	1			84
								3	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3640	X	3640	-0-		-0-	-0-	144	1	3467	2	N	26	16	1			209
								29	9									
01	3751	X	3636	-0-		-115	-0-	147	1	3464	2	N	23	212	1			20
								25	9									
02	3388	X	3345	-0-		-43	-0-	132	1	3184	2	N	26	10	1			36
								29	9									
03	3818	X	3818	-0-		-0-	-0-	154	1	3641	2	N	21	10	1			47
								23	9									
04	3631	X	3631	-0-		-0-	-0-	144	1	3474	2	N	12	14	1			45
								13	9									
*05	3691	X	3691	-0-		-0-	-0-	153	1	3495	2	N	39	21	1			63
								43	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3101	-0-		-61	-0-	123	1	2966	2	N	11	16	1			148
								12	9									
01	3150	X	3150	-0-		-0-	-0-	128	1	3008	2	N	13	12	1			149
								14	9									
02	2863	X	2863	-0-		-0-	-0-	110	1	2673	2	N	73	19	1			203
								80	9									
03	3141	X	3141	-0-		-0-	-0-	125	1	2953	2	N	57	39	1			221
								63	9									
04	2921	X	2921	-0-		-0-	-0-	113	1	2740	2	N	62	69	1			214
								68	9									
*05	3004	X	3004	-0-		-0-	-0-	124	1	2825	2	N	50	62	1			199
								55	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4939	X	4939	-0-		-0-	-0-	196	1	4728	2	N	14	16	1			132
								15	9									
01	4783	X	4783	-0-		-0-	-0-	193	1	4538	2	N	47	16	1			163
								52	9									
02	4539	X	4539	-0-		-0-	-0-	179	1	4337	2	N	21	18	1			166
								23	9									
03	5002	X	5002	-0-		-0-	-0-	201	1	4772	2	N	26	21	1			171
								29	9									
04	4767	X	4767	-0-		-0-	-0-	188	1	4547	2	N	29	28	1			172
								32	9									
*05	4834	X	4834	-0-		-0-	-0-	202	1	4603	2	N	26	25	1			173
								29	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	266	-0-	-478	-0-	11	1	255	2	Y	-0-					1
01	695	N	695	-0-	-0-	-0-	28	1	667	2	Y	-0-					1
02	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-					1
03	487	N	487	-0-	-0-	-0-	20	1	467	2	Y	-0-					1
04	600	N	211	-0-	-389	-0-	8	1	203	2	Y	-0-					1
*05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					1

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	9	1	217	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	10	1	240	2	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	9	1	221	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	10	1	230	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	10	1	232	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	3	1	79	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	3	1	74	2	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	2	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34782	X	32811	-0-	-1971	-0-	1303	1	31413	2	N	86	179	0			94
							95	9									
01	34503	X	31803	-0-	-2700	-0-	1296	1	30450	2	N	52					146
							57	9									
02	31164	X	27636	-0-	-3528	-0-	1096	1	26501	2	N	35					181
							39	9									
03	34503	X	31063	-0-	-3440	-0-	1254	1	29739	2	N	64	178	1			67
							70	9									
04	33390	X	28875	-0-	-4515	-0-	1145	1	27645	2	N	77					144
							85	9									
05	32798	X	28967	-0-	-3831	-0-	1212	1	27667	2	N	80	172	1			52
							88	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5884	X	5884	-0-	-0-	-0-	5882	2	2	9	N	2					45
01	6146	X	6146	-0-	-0-	-0-	6134	2	12	9	N	11					56
02	6070	X	6070	-0-	-0-	-0-	6053	2	17	9	N	15					71
03	6544	X	6544	-0-	-0-	-0-	6527	2	17	9	N	15					86
04	6968	X	6968	-0-	-0-	-0-	6946	2	22	9	N	20					106
05	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					106

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

12	4743	X	4140	-0-	-603	-0-	366 31	1 9	3743	3	N	28					135
01	5367	X	5367	-0-	-0-	-0-	442 45	1 9	4880	3	N	41					176
02	5096	X	4239	-0-	-857	-0-	290 37	1 9	3912	3	N	34					210
03	5642	X	2081	-0-	-3561	-0-	231 31	1 9	1819	3	N	28					238
04	5460	X	5032	-0-	-428	-0-	299 42	1 9	4691	3	N	38	190	1			86
05	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					86

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

12	4468	X	4468	-0-	-0-	-0-	394 47	1 9	4027	3	N	43	191	1			112
01	6665	X	5594	-0-	-1071	-0-	460 56	1 9	5078	3	N	51					163
02	6492	X	6492	-0-	-0-	-0-	444 51	1 9	5997	3	N	46					209
03	6665	X	2132	-0-	-4533	-0-	237 30	1 9	1865	3	N	27					236
04	5400	X	4039	-0-	-1361	-0-	240 26	1 9	3773	3	N	24	189	1			71
05	6665	X	NO RPT	-0-	-6665	-0-					N	NO RPT					71

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5223	-0-	-388	-0-	462	1	4722	3	N	35					232
							39	9									
01	5301	X	4899	-0-	-402	-0-	403	1	4450	3	N	42	193	1			81
							46	9									
02	4788	X	4487	-0-	-301	-0-	305	1	4120	3	N	56					137
							62	9									
03	5208	X	2144	-0-	-3064	-0-	242	1	1902	3	N	-0-					137
04	5040	X	2842	-0-	-2198	-0-	170	1	2660	3	N	11					148
							12	9									
05	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					148

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2105	N	2105	-0-	-0-	-0-	188	1	1917	3	N	-0-					173
01	2201	N	1769	-0-	-432	-0-	147	1	1622	3	N	-0-					173
02	2093	N	2093	-0-	-0-	-0-	144	1	1949	3	N	-0-					173
03	2108	N	1250	-0-	-858	-0-	141	1	1109	3	N	-0-					173
04	2519	N	2519	-0-	-0-	-0-	151	1	2368	3	N	-0-					173
05	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					173

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	18	1	183	3	N	9					174
							10	9									
01	144	N	144	-0-	-0-	-0-	11	1	121	3	N	11					185
							12	9									
02	121	N	121	-0-	-0-	-0-	8	1	107	3	N	5					190
							6	9									
03	230	N	230	-0-	-0-	-0-	25	1	198	3	N	6					196
							7	9									
04	509	N	509	-0-	-0-	-0-	30	1	467	3	N	11					207
							12	9									
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					207

EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					144
01	93	N	3	-0-	-90	-0-	3	2			N	-0-					144
*02	56	N	23	-0-	-33	-0-	2	1	21	2	N	-0-					144
*03	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					144
*04	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					144
*05	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					144

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-					218
01	279	N	248	-0-	-31	-0-	2	1	246	2	N	-0-					218
02	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					218
03	359	N	359	-0-	-0-	-0-	3	1	356	2	N	-0-					218
04	240	N	225	-0-	-15	-0-	2	1	223	2	N	-0-					218
05	217	N	201	-0-	-16	-0-	2	1	199	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					109
01	274	N	274	-0-	-0-	-0-	20	1	253	2	N	1					110
							1	9									
02	240	N	240	-0-	-0-	-0-	22	1	218	2	N	-0-					110
03	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					110
04	232	N	232	-0-	-0-	-0-	14	1	218	2	N	-0-					110
05	186	N	185	-0-	-1	-0-	10	1	175	2	N	-0-					110

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	59	1	1411	2	Y	-0-	2	1			-0-
01	1197	N	1197	-0-	-0-	-0-	49	1	1144	2	Y	4	1	1			3
							4	9									
02	1036	N	960	-0-	-76	-0-	38	1	921	2	Y	1	1	1			3
							1	9									
03	1240	N	1158	-0-	-82	-0-	47	1	1109	2	Y	2	1	1			4
							2	9									
04	1170	N	933	-0-	-237	-0-	37	1	895	2	Y	1	1	1			4
							1	9									
05	1054	N	810	-0-	-244	-0-	34	1	775	2	Y	1	1	1			4
							1	9									

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	55	1	1314	2	Y	-0-	10	1			2
01	1402	N	1402	-0-	-0-	-0-	57	1	1331	2	Y	13	3	1			12
							14	9									
02	1239	N	1239	-0-	-0-	-0-	49	1	1189	2	Y	1	1	1			12
							1	9									
03	1432	N	1432	-0-	-0-	-0-	58	1	1371	2	Y	3	1	1			14
							3	9									
04	1290	N	1197	-0-	-93	-0-	48	1	1148	2	Y	1	1	1			14
							1	9									
05	1333	N	1163	-0-	-170	-0-	49	1	1113	2	Y	1	1	1			14
							1	9									

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
01	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-
02	476	N	413	-0-	-63	-0-	16	1	397	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	20	1	474	2	Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	18	1	439	2	Y	-0-					-0-
05	465	N	440	-0-	-25	-0-	18	1	422	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	67	1	1625	2	Y	-0-	1	1			17
01	1612	N	1506	-0-	-106	-0-	61	1	1444	2	Y	1	1	1			17
							1	9									
02	1456	N	1392	-0-	-64	-0-	55	1	1335	2	Y	2	1	1			18
							2	9									
03	1612	N	1531	-0-	-81	-0-	62	1	1467	2	Y	2	1	1			19
							2	9									
04	1470	N	1389	-0-	-81	-0-	55	1	1334	2	Y	-0-					19
05	1550	N	1419	-0-	-131	-0-	60	1	1359	2	Y	-0-					18

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	610	-0-	-227	-0-	24	1	586	2	Y	-0-					8
01	1757	N	1757	-0-	-0-	-0-	72	1	1685	2	Y	-0-	8	1			-0-
02	1327	N	1327	-0-	-0-	-0-	53	1	1274	2	Y	-0-					-0-
03	1589	N	1589	-0-	-0-	-0-	64	1	1525	2	Y	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	47	1	1142	2	Y	-0-					-0-
*05	1564	N	1564	-0-	-0-	-0-	66	1	1497	2	Y	1	1	1			-0-
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	667	-0-	-46	-0-	27	1	639	2	Y	1	1	1			12
							1	9									
01	687	N	687	-0-	-0-	-0-	28	1	657	2	Y	2	1	1			13
							2	9									
02	616	N	607	-0-	-9	-0-	24	1	582	2	Y	1	1	1			13
							1	9									
03	682	N	679	-0-	-3	-0-	27	1	651	2	Y	1	1	1			13
							1	9									
04	660	N	651	-0-	-9	-0-	26	1	625	2	Y	-0-					13
05	682	N	665	-0-	-17	-0-	28	1	637	2	Y	-0-					13

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	6	1	134	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	6	1	143	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	36	1	865	2	Y	1	1	1			38
							1	9									
01	923	N	923	-0-	-0-	-0-	38	1	884	2	Y	1	1	1			38
							1	9									
02	817	N	817	-0-	-0-	-0-	32	1	784	2	Y	1	1	1			38
							1	9									
03	921	N	921	-0-	-0-	-0-	37	1	882	2	Y	2	1	1			39
							2	9									
04	884	N	884	-0-	-0-	-0-	35	1	849	2	Y	-0-					39
*05	909	N	909	-0-	-0-	-0-	38	1	868	2	Y	3	1	1			40
							3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	12	1	281	2	Y	-0-					41
01	310	N	260	-0-	-50	-0-	11	1	249	2	Y	-0-					41
02	324	N	324	-0-	-0-	-0-	13	1	311	2	Y	-0-					41
*03	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					41
04	240	N	-0-	-0-	-240	-0-					Y	-0-					40
05	372	N	206	-0-	-166	-0-	9	1	197	2	Y	-0-					40

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

12	1085	N	832	-0-	-253	-0-	33	1	791	2	Y	7	11	1			9
							8	9									
01	1054	N	765	-0-	-289	-0-	31	1	725	2	Y	8	5	0	6	1	6
							9	9									
02	707	N	707	-0-	-0-	-0-	28	1	666	2	Y	12	8	1			10
							13	9									
03	837	N	755	-0-	-82	-0-	30	1	718	2	Y	6	8	1			8
							7	9									
04	750	N	740	-0-	-10	-0-	29	1	711	2	Y	-0-	3	1			5
05	775	N	764	-0-	-11	-0-	32	1	732	2	Y	-0-	4	0			1

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

12	1712	N	1712	-0-	-0-	-0-	68	1	1644	2	Y	-0-	1	1			24
01	1612	N	1244	-0-	-368	-0-	51	1	1191	2	Y	2	1	1			25
							2	9									
02	1456	N	1321	-0-	-135	-0-	52	1	1267	2	Y	2	1	1			26
							2	9									
03	1658	N	1658	-0-	-0-	-0-	67	1	1589	2	Y	2	1	1			27
							2	9									
04	1473	N	1473	-0-	-0-	-0-	59	1	1413	2	Y	1	1	1			27
							1	9									
05	1457	N	1430	-0-	-27	-0-	60	1	1369	2	Y	1	1	1			27
							1	9									

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

12	1972	N	1972	-0-	-0-	-0-	78	1	1890	2	N	4	1	1			58
							4	9									
01	2232	N	1904	-0-	-328	-0-	78	1	1825	2	N	1	1	1			58
							1	9									
02	1960	N	1792	-0-	-168	-0-	71	1	1720	2	N	1	1	1			58
							1	9									
03	1998	N	1998	-0-	-0-	-0-	81	1	1915	2	N	2	1	1			59
							2	9									
04	1882	N	1882	-0-	-0-	-0-	75	1	1807	2	N	-0-					59
05	1984	N	1903	-0-	-81	-0-	80	1	1822	2	N	1	1	1			59
							1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

12	1767	N	1692	-0-	-75	-0-	67	1	1625	2	N	-0-					-0-
01	1736	N	1722	-0-	-14	-0-	70	1	1652	2	N	-0-					-0-
02	1568	N	1557	-0-	-11	-0-	62	1	1495	2	N	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	72	1	1702	2	N	-0-					-0-
04	1699	N	1699	-0-	-0-	-0-	68	1	1631	2	N	-0-					-0-
05	1736	N	1726	-0-	-10	-0-	72	1	1654	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	21	1	494	2	Y	-0-					-0-
02	829	N	829	-0-	-0-	-0-	33	1	796	2	Y	-0-					-0-
03	879	N	879	-0-	-0-	-0-	36	1	843	2	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	33	1	804	2	Y	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	33	1	751	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

12	1550	N	960	-0-	-590	-0-	38	1	921	2	Y	1	1	1			2
							1	9									
01	1581	N	1219	-0-	-362	-0-	50	1	1169	2	Y	-0-	1	0	1	1	-0-
02	1457	N	1457	-0-	-0-	-0-	58	1	1397	2	Y	2	1	1			1
							2	9									
03	961	N	360	-0-	-601	-0-	15	1	344	2	Y	1	1	1			1
							1	9									
04	1170	N	1068	-0-	-102	-0-	42	1	1025	2	Y	1	1	1			1
							1	9									
05	1581	N	1247	-0-	-334	-0-	52	1	1195	2	Y	-0-	1	0			-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

12	1505	N	1505	-0-	-0-	-0-	60	1	1436	2	Y	8	8	1			9
							9	9									
01	1483	N	1483	-0-	-0-	-0-	60	1	1415	2	Y	7	5	0	6	1	5
							8	9									
02	1483	N	1483	-0-	-0-	-0-	59	1	1417	2	Y	6	5	1			6
							7	9									
03	1631	N	1631	-0-	-0-	-0-	66	1	1557	2	Y	7	5	1			8
							8	9									
04	1516	N	1516	-0-	-0-	-0-	60	1	1449	2	Y	6	7	1			7
							7	9									
*05	1549	N	1549	-0-	-0-	-0-	65	1	1481	2	Y	3	4	0	4	1	2
							3	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

12	963	N	963	-0-	-0-	-0-	38	1	917	2	Y	7	8	1			7
							8	9									
01	1023	N	972	-0-	-51	-0-	39	1	924	2	Y	8	4	0	6	1	5
							9	9									
02	924	N	878	-0-	-46	-0-	35	1	836	2	Y	6	5	1			6
							7	9									
03	997	N	997	-0-	-0-	-0-	40	1	950	2	Y	6	5	1			7
							7	9									
04	973	N	973	-0-	-0-	-0-	38	1	927	2	Y	7	7	1			7
							8	9									
05	961	N	861	-0-	-100	-0-	36	1	824	2	Y	1	4	0	3	1	1
							1	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

12	558	N	426	-0-	-132	-0-	17	1	409	2	Y	-0-					-0-
01	527	N	409	-0-	-118	-0-	17	1	392	2	Y	-0-					-0-
02	420	N	370	-0-	-50	-0-	15	1	355	2	Y	-0-					-0-
03	463	N	463	-0-	-0-	-0-	19	1	444	2	Y	-0-					-0-
04	390	N	225	-0-	-165	-0-	9	1	216	2	Y	-0-					-0-
05	403	N	221	-0-	-182	-0-	9	1	212	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	33	1	804	2	N	-0-					58
01	793	N	793	-0-	-0-	-0-	32	1	761	2	N	-0-					58
02	698	N	698	-0-	-0-	-0-	28	1	670	2	N	-0-					58
03	780	N	780	-0-	-0-	-0-	32	1	748	2	N	-0-					58
04	773	N	773	-0-	-0-	-0-	31	1	742	2	N	-0-					58
*05	905	N	905	-0-	-0-	-0-	38	1	866	2	N	1	1	1			58
							1	9									

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

12	62	N	56	-0-	-6	-0-	2	1	54	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	2	1	54	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	2	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	2	1	54	2	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

12	1829	N	1271	-0-	-558	-0-	50	1	1202	2	Y	17	16	1			15
							19	9									
01	1767	N	1024	-0-	-743	-0-	40	1	931	2	Y	48	52	1			11
							53	9									
02	1596	N	506	-0-	-1090	-0-	20	1	474	2	Y	11	10	1			12
							12	9									
03	1714	N	1714	-0-	-0-	-0-	69	1	1632	2	Y	12	9	1			15
							13	9									
04	3000	N	3005	-0-	5	5	116	1	2811	2	Y	71	41	1			45
							78	9									
*05	2815	N	2810	-0-	-5	-0-	115	1	2627	2	Y	62	62	1			45
							68	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

12	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	14	1	340	2	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	13	1	311	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	16	1	376	2	Y	1					1
							1	9									
04	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					1
*05	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

12	1162	N	1162	-0-	-0-	-0-	46	1	1116	2	Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	38	1	891	2	Y	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	49	1	1178	2	Y	-0-					-0-
03	1268	N	1268	-0-	-0-	-0-	51	1	1217	2	Y	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	Y	-0-					-0-
05	1147	N	1131	-0-	-16	-0-	47	1	1084	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2398	N	2398	-0-	-0-	-0-	92	1	2226	2	Y	73	78	1			66
							80	9									
01	2514	N	2514	-0-	-0-	-0-	100	1	2345	2	Y	63	34	0	54	1	41
							69	9									
02	2277	N	2277	-0-	-0-	-0-	89	1	2156	2	Y	29	33	1			37
							32	9									
03	2387	N	769	-0-	-1618	-0-	28	1	673	2	Y	62	36	1			63
							68	9									
04	2370	N	725	-0-	-1645	-0-	29	1	696	2	Y	-0-	31	1			32
05	2449	N	579	-0-	-1870	-0-	24	1	555	2	Y	-0-	25	0			7

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1447	-0-	-196	-0-	58	1	1389	2	N	-0-					14
01	1550	N	1399	-0-	-151	-0-	57	1	1342	2	N	-0-					14
02	1372	N	1168	-0-	-204	-0-	46	1	1122	2	N	-0-					14
03	1457	N	1210	-0-	-247	-0-	49	1	1161	2	N	-0-					14
04	1403	N	1403	-0-	-0-	-0-	56	1	1347	2	N	-0-					14
*05	1311	N	1311	-0-	-0-	-0-	55	1	1256	2	N	-0-					14

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4384	-0-	-18	-0-	168	1	4044	2	Y	156	155	1			89
							172	9									
01	4388	X	4388	-0-	-0-	-0-	172	1	4044	2	Y	156	120	1			125
							172	9									
02	3864	X	3782	-0-	-82	-0-	147	1	3551	2	Y	76	150	1			51
							84	9									
03	4425	X	4425	-0-	-0-	-0-	176	1	4165	2	Y	76	59	1			68
							84	9									
04	4439	X	4439	-0-	-0-	-0-	171	1	4127	2	Y	128	109	1			87
							141	9									
*05	4454	X	4454	-0-	-0-	-0-	182	1	4153	2	Y	108	125	1			70
							119	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	19	1	458	2	Y	2	2	1			1
							2	9									
01	434	N	387	-0-	-47	-0-	16	1	369	2	Y	2	1	0	1	1	1
							2	9									
02	431	N	431	-0-	-0-	-0-	17	1	413	2	Y	1	1	1			1
							1	9									
03	477	N	477	-0-	-0-	-0-	19	1	457	2	Y	1	1	1			1
							1	9									
04	461	N	461	-0-	-0-	-0-	18	1	442	2	Y	1	1	1			1
							1	9									
*05	455	N	455	-0-	-0-	-0-	19	1	434	2	Y	2	1	0	1	1	1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1767	-0-		-217	-0-	70	1	1683	2	N	13	13	1			68
								14	9									
01	1705	N	1705	-0-		-0-	-0-	69	1	1616	2	N	18	12	1			74
								20	9									
02	1624	N	1451	-0-		-173	-0-	57	1	1383	2	N	10	10	1			74
								11	9									
03	1767	N	1474	-0-		-293	-0-	59	1	1403	2	N	11	10	1			75
								12	9									
04	1650	N	1074	-0-		-576	-0-	42	1	1025	2	N	6	10	1			71
								7	9									
05	1612	N	1282	-0-		-330	-0-	52	1	1196	2	N	31	26	1			76
								34	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1203	-0-		-6	-0-	47	1	1142	2	N	13	16	1			26
								14	9									
01	1256	N	1256	-0-		-0-	-0-	49	1	1153	2	N	49	12	1			63
								54	9									
02	1120	N	1102	-0-		-18	-0-	43	1	1039	2	N	18	10	1			71
								20	9									
03	1209	N	1132	-0-		-77	-0-	45	1	1072	2	N	14	10	1			75
								15	9									
04	1230	N	1101	-0-		-129	-0-	43	1	1048	2	N	9	12	1			72
								10	9									
05	1209	N	1040	-0-		-169	-0-	43	1	988	2	N	8	7	1			73
								9	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-		-0-	-0-	45	1	1096	2	Y	2	2	1			1
								2	9									
01	1240	N	1187	-0-		-53	-0-	48	1	1138	2	Y	1	1	1			1
								1	9									
02	1036	N	978	-0-		-58	-0-	39	1	937	2	Y	2	2	1			1
								2	9									
03	1147	N	1031	-0-		-116	-0-	42	1	988	2	Y	1	1	1			1
								1	9									
04	1140	N	1064	-0-		-76	-0-	42	1	1021	2	Y	1	1	1			1
								1	9									
*05	1147	N	1147	-0-		-0-	-0-	48	1	1098	2	Y	1	1	1			1
								1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	69	-0-		-86	-0-	3	1	66	2	Y	-0-					-0-
01	62	N	50	-0-		-12	-0-	2	1	48	2	Y	-0-					-0-
02	243	N	243	-0-		-0-	-0-	10	1	233	2	Y	-0-					-0-
03	62	N	2	-0-		-60	-0-	2	2			Y	-0-					-0-
04	60	N	2	-0-		-58	-0-	2	2			Y	-0-					-0-
*05	368	N	368	-0-		-0-	-0-	15	1	353	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2479	N	2479	-0-	-0-	-0-	168	1	2282	2	Y	26	38	1			46
							29	9									
01	2945	N	2384	-0-	-561	-0-	161	1	2197	2	Y	24	24	1			46
							26	9									
02	2436	N	2084	-0-	-352	-0-	119	1	1946	2	Y	17	18	1			45
							19	9									
03	2480	N	1948	-0-	-532	-0-	90	1	1844	2	Y	13	13	1			45
							14	9									
04	2352	N	2352	-0-	-0-	-0-	108	1	2231	2	Y	12	14	1			43
							13	9									
05	2294	N	2255	-0-	-39	-0-	112	1	2133	2	Y	9	12	1			40
							10	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1120	-0-	-58	-0-	45	1	1075	2	Y	-0-	2	1			12
01	1123	N	1123	-0-	-0-	-0-	46	1	1074	2	Y	3	1	1			14
							3	9									
02	1010	N	1010	-0-	-0-	-0-	40	1	969	2	Y	1	1	1			14
							1	9									
03	1130	N	1130	-0-	-0-	-0-	46	1	1081	2	Y	3	1	1			16
							3	9									
04	1096	N	1096	-0-	-0-	-0-	44	1	1051	2	Y	1	1	1			16
							1	9									
*05	1121	N	1121	-0-	-0-	-0-	47	1	1073	2	Y	1	1	1			16
							1	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	11	1	248	2	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	9	1	222	2	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	10	1	248	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	9	1	228	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	22	1	539	2	Y	2	2	1			1
							2	9									
01	540	N	540	-0-	-0-	-0-	22	1	516	2	Y	2	1	0	1	1	1
							2	9									
02	504	N	449	-0-	-55	-0-	18	1	430	2	Y	1	1	1			1
							1	9									
03	558	N	492	-0-	-66	-0-	20	1	471	2	Y	1	1	1			1
							1	9									
04	510	N	357	-0-	-153	-0-	14	1	342	2	Y	1	1	1			1
							1	9									
*05	652	N	652	-0-	-0-	-0-	27	1	623	2	Y	2	1	0	1	1	1
							2	9									

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	18	1	442	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	19	1	450	2	Y	-0-					-0-
02	448	N	437	-0-	-11	-0-	17	1	420	2	Y	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	2	Y	-0-					-0-
04	450	N	329	-0-	-121	-0-	13	1	316	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	17	1	388	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	446	-0-	-50	-0-	18	1	428	2	Y	-0-	1	1			8
01	508	N	508	-0-	-0-	-0-	20	1	475	2	Y	12	7	1			13
							13	9									
02	420	N	410	-0-	-10	-0-	16	1	393	2	Y	1	5	1			9
							1	9									
03	434	N	426	-0-	-8	-0-	17	1	407	2	Y	2	1	1			10
							2	9									
04	480	N	413	-0-	-67	-0-	16	1	397	2	Y	-0-	1	1			9
*05	500	N	500	-0-	-0-	-0-	21	1	478	2	Y	1	1	1			9
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

12	953	N	953	-0-	-0-	-0-	38	1	915	2	Y	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	43	1	1012	2	Y	-0-					-0-
02	974	N	974	-0-	-0-	-0-	39	1	935	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-
04	1020	N	929	-0-	-91	-0-	37	1	892	2	Y	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	42	1	966	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

12	1084	N	1084	-0-	-0-	-0-	43	1	1041	2	Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	43	1	1021	2	Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	34	1	822	2	Y	-0-					-0-
03	954	N	954	-0-	-0-	-0-	39	1	915	2	Y	-0-					-0-
04	926	N	926	-0-	-0-	-0-	37	1	889	2	Y	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	39	1	894	2	Y	1	1	1			-0-
							1	9									

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

12	655	N	655	-0-	-0-	-0-	26	1	629	2	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	28	1	650	2	Y	-0-					-0-
02	559	N	559	-0-	-0-	-0-	22	1	537	2	Y	-0-					-0-
03	651	N	488	-0-	-163	-0-	20	1	468	2	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	20	1	485	2	Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	21	1	472	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

12	1643	N	1606	-0-	-37	-0-	64	1	1541	2	N	1	1	1			15
							1	9									
01	1643	N	1623	-0-	-20	-0-	66	1	1556	2	N	1	1	1			15
							1	9									
02	1512	N	1471	-0-	-41	-0-	58	1	1412	2	N	1	1	1			15
							1	9									
03	1653	N	1653	-0-	-0-	-0-	67	1	1585	2	N	1	1	1			15
							1	9									
04	1601	N	1601	-0-	-0-	-0-	64	1	1537	2	N	-0-					15
05	1643	N	1613	-0-	-30	-0-	68	1	1545	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	N	1408	-0-	-0-	-0-	56	1	1350	2	Y	2	2	1			1
							2	9									
01	1249	N	1249	-0-	-0-	-0-	51	1	1196	2	Y	2	1	0	1	1	1
							2	9									
02	1064	N	1057	-0-	-7	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
03	1639	N	1639	-0-	-0-	-0-	66	1	1572	2	Y	1	1	1			1
							1	9									
04	1181	N	1181	-0-	-0-	-0-	47	1	1133	2	Y	1	1	1			1
							1	9									
05	1178	N	1129	-0-	-49	-0-	47	1	1080	2	Y	2	1	0	1	1	1
							2	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	29	1	687	2	Y	-0-					16
01	682	N	569	-0-	-113	-0-	23	1	546	2	Y	-0-					16
02	718	N	718	-0-	-0-	-0-	29	1	689	2	Y	-0-					16
03	682	N	592	-0-	-90	-0-	24	1	568	2	Y	-0-					16
04	667	N	667	-0-	-0-	-0-	27	1	640	2	Y	-0-					16
05	682	N	571	-0-	-111	-0-	24	1	541	2	Y	5	17	1			4
							6	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1401	-0-	-335	-0-	55	1	1336	2	Y	9	12	1			22
							10	9									
01	1612	N	1367	-0-	-245	-0-	55	1	1295	2	Y	15	15	0	10	1	12
							17	9									
02	1372	N	1171	-0-	-201	-0-	46	1	1113	2	Y	11	10	1			13
							12	9									
03	1395	N	1300	-0-	-95	-0-	52	1	1234	2	Y	13	10	1			16
							14	9									
04	1320	N	927	-0-	-393	-0-	36	1	880	2	Y	10	12	1			14
							11	9									
05	1302	N	1284	-0-	-18	-0-	54	1	1229	2	Y	1	8	0	4	1	3
							1	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1573	-0-	-101	-0-	62	1	1493	2	Y	16	16	1			9
							18	9									
01	1616	N	1616	-0-	-0-	-0-	65	1	1534	2	Y	15	12	1			12
							17	9									
02	1456	N	1421	-0-	-35	-0-	56	1	1351	2	Y	13	17	1			8
							14	9									
03	1608	N	1608	-0-	-0-	-0-	64	1	1529	2	Y	14	10	1			12
							15	9									
04	1565	N	1565	-0-	-0-	-0-	62	1	1489	2	Y	13	14	1			11
							14	9									
*05	1601	N	1601	-0-	-0-	-0-	67	1	1523	2	Y	10	12	1			9
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	12	1	293	2	Y	2	2	1			2
							2	9									
01	341	N	304	-0-	-37	-0-	12	1	286	2	Y	5	6	1			1
							6	9									
02	308	N	264	-0-	-44	-0-	10	1	253	2	Y	1	1	1			1
							1	9									
03	313	N	313	-0-	-0-	-0-	13	1	298	2	Y	2	1	1			2
							2	9									
04	300	N	300	-0-	-0-	-0-	12	1	287	2	Y	1	1	1			2
							1	9									
*05	387	N	387	-0-	-0-	-0-	16	1	370	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					27
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-					27
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					27
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					27
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					27
*05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

12	1364	N	1362	-0-	-2	-0-	54	1	1308	2	Y	-0-	7	1			8
01	1395	N	1394	-0-	-1	-0-	56	1	1314	2	Y	22	8	1			22
							24	9									
02	1288	N	1258	-0-	-30	-0-	49	1	1192	2	Y	15	10	1			27
							17	9									
03	1422	N	1422	-0-	-0-	-0-	57	1	1348	2	Y	15	10	1			32
							17	9									
04	1396	N	1396	-0-	-0-	-0-	55	1	1323	2	Y	16	14	1			34
							18	9									
*05	1422	N	1422	-0-	-0-	-0-	59	1	1352	2	Y	10	12	1			32
							11	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

12	1385	N	1385	-0-	-0-	-0-	55	1	1330	2	Y	-0-	2	1			-0-
01	1581	N	1258	-0-	-323	-0-	51	1	1203	2	Y	4	1	1			3
							4	9									
02	1316	N	1022	-0-	-294	-0-	41	1	980	2	Y	1	1	1			3
							1	9									
03	1395	N	1098	-0-	-297	-0-	44	1	1052	2	Y	2	1	1			4
							2	9									
04	1230	N	1012	-0-	-218	-0-	40	1	971	2	Y	1	1	1			4
							1	9									
*05	1149	N	1149	-0-	-0-	-0-	48	1	1100	2	Y	1	1	1			4
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

12	899	N	881	-0-	-18	-0-	35	1	846	2	Y	-0-					-0-
01	930	N	906	-0-	-24	-0-	37	1	869	2	Y	-0-					-0-
02	812	N	805	-0-	-7	-0-	32	1	773	2	Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	37	1	879	2	Y	-0-					-0-
04	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					-0-
05	899	N	895	-0-	-4	-0-	38	1	857	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	46	1	1099	2	Y	2	2	1			10
							2	9									
01	1156	N	1156	-0-	-0-	-0-	47	1	1107	2	Y	2	1	1			11
							2	9									
02	1064	N	1040	-0-	-24	-0-	41	1	998	2	Y	1	1	1			11
							1	9									
03	1187	N	1187	-0-	-0-	-0-	48	1	1138	2	Y	1	1	1			11
							1	9									
04	1142	N	1142	-0-	-0-	-0-	45	1	1096	2	Y	1	1	1			11
							1	9									
05	1147	N	989	-0-	-158	-0-	41	1	946	2	Y	2	9	1			4
							2	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

12	349	N	349	-0-	-0-	-0-	14	1	335	2	Y	-0-					1
01	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-	1	1			-0-
02	313	N	313	-0-	-0-	-0-	12	1	301	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

12	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					6
01	775	N	760	-0-	-15	-0-	31	1	729	2	Y	-0-					6
02	700	N	690	-0-	-10	-0-	27	1	663	2	Y	-0-					6
03	813	N	813	-0-	-0-	-0-	33	1	780	2	Y	-0-					6
04	799	N	799	-0-	-0-	-0-	32	1	767	2	Y	-0-					6
*05	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					6

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

12	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

12	3565	X	3063	-0-	-502	-0-	121	1	2910	2	Y	29	31	1			34
							32	9									
01	3472	X	3354	-0-	-118	-0-	136	1	3184	2	Y	31	20	0	24	1	21
							34	9									
02	3136	X	2994	-0-	-142	-0-	118	1	2856	2	Y	18	18	1			21
							20	9									
03	3472	X	3329	-0-	-143	-0-	134	1	3173	2	Y	20	16	1			25
							22	9									
04	3300	X	3192	-0-	-108	-0-	126	1	3037	2	Y	26	24	1			27
							29	9									
05	3348	X	3150	-0-	-198	-0-	131	1	2991	2	Y	25	14	0	25	1	13
							28	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	41	1	988	2	Y	2	2	1			1
							2	9									
01	1085	N	1010	-0-	-75	-0-	41	1	968	2	Y	1	1	1			1
							1	9									
02	980	N	767	-0-	-213	-0-	30	1	737	2	Y	-0-	1	1			-0-
03	1023	N	833	-0-	-190	-0-	34	1	797	2	Y	2	1	1			1
							2	9									
04	1163	N	1163	-0-	-0-	-0-	46	1	1116	2	Y	1	1	1			1
							1	9									
*05	1087	N	1087	-0-	-0-	-0-	46	1	1040	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

12	981	N	981	-0-	-0-	-0-	39	1	942	2	Y	-0-					-0-
01	993	N	993	-0-	-0-	-0-	41	1	952	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	36	1	860	2	Y	-0-					-0-
03	993	N	993	-0-	-0-	-0-	40	1	953	2	Y	-0-					-0-
04	964	N	964	-0-	-0-	-0-	38	1	926	2	Y	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	41	1	937	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

12	528	N	528	-0-	-0-	-0-	21	1	507	2	Y	-0-					-0-
01	527	N	506	-0-	-21	-0-	21	1	485	2	Y	-0-					-0-
02	476	N	439	-0-	-37	-0-	17	1	422	2	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	21	1	513	2	Y	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	24	1	559	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

12	1581	N	931	-0-	-650	-0-	37	1	894	2	Y	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	101	1	2364	2	Y	-0-					-0-
02	1510	N	1510	-0-	-0-	-0-	60	1	1450	2	Y	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	80	1	1907	2	Y	-0-					-0-
04	2698	N	2698	-0-	-0-	-0-	107	1	2591	2	Y	-0-					-0-
*05	1953	N	1953	-0-	-0-	-0-	82	1	1871	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

12	1184	N	1184	-0-	-0-	-0-	47	1	1137	2	Y	-0-					-0-
01	1209	N	1195	-0-	-14	-0-	49	1	1146	2	Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	44	1	1053	2	Y	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	53	1	1247	2	Y	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	49	1	1193	2	Y	-0-					-0-
*05	1240	N	1240	-0-	-0-	-0-	52	1	1188	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1649	N	1649	-0-		-0-	-0-	66	1	1582	2	Y	1	1	1			4
								1	9									
01	1656	N	1656	-0-		-0-	-0-	68	1	1586	2	Y	2	1	1			5
								2	9									
02	1510	N	1510	-0-		-0-	-0-	60	1	1449	2	Y	1	1	1			5
								1	9									
03	1681	N	1681	-0-		-0-	-0-	68	1	1611	2	Y	2	1	1			6
								2	9									
04	1622	N	1622	-0-		-0-	-0-	64	1	1556	2	Y	2	1	1			7
								2	9									
*05	1654	N	1654	-0-		-0-	-0-	69	1	1584	2	Y	1	7	1			1
								1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

12	1096	N	1096	-0-		-0-	-0-	44	1	1052	2	Y	-0-					-0-
01	1255	N	1255	-0-		-0-	-0-	51	1	1204	2	Y	-0-					-0-
02	934	N	934	-0-		-0-	-0-	37	1	897	2	Y	-0-					-0-
03	980	N	980	-0-		-0-	-0-	40	1	940	2	Y	-0-					-0-
04	902	N	902	-0-		-0-	-0-	36	1	866	2	Y	-0-					-0-
*05	907	N	907	-0-		-0-	-0-	38	1	869	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

12	1412	N	1412	-0-		-0-	-0-	56	1	1347	2	Y	8	9	1			5
								9	9									
01	1581	N	1339	-0-		-242	-0-	54	1	1257	2	Y	25	24	1			6
								28	9									
02	1428	N	1088	-0-		-340	-0-	43	1	1042	2	Y	3	4	1			5
								3	9									
03	1426	N	1055	-0-		-371	-0-	43	1	1011	2	Y	1	2	1			4
								1	9									
04	1290	N	713	-0-		-577	-0-	28	1	684	2	Y	1	1	1			4
								1	9									
05	1209	N	505	-0-		-704	-0-	21	1	483	2	Y	1	1	1			4
								1	9									

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

12	1519	N	1366	-0-		-153	-0-	54	1	1302	2	Y	9	11	1			36
								10	9									
01	1519	N	1411	-0-		-108	-0-	57	1	1334	2	Y	18	10	1			44
								20	9									
02	1283	N	1283	-0-		-0-	-0-	50	1	1216	2	Y	15	10	1			49
								17	9									
03	1707	N	1707	-0-		-0-	-0-	68	1	1622	2	Y	15	10	1			54
								17	9									
04	1602	N	1602	-0-		-0-	-0-	63	1	1517	2	Y	20	14	1			60
								22	9									
05	1426	N	1400	-0-		-26	-0-	58	1	1325	2	Y	15	61	1			14
								17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	646	-0-	-67	-0-	26	1	620	2	Y	-0-	1	1			5
01	722	N	722	-0-	-0-	-0-	29	1	692	2	Y	1	1	1			5
							1	9									
02	644	N	629	-0-	-15	-0-	25	1	602	2	Y	2	1	1			6
							2	9									
03	704	N	704	-0-	-0-	-0-	28	1	674	2	Y	2	1	1			7
							2	9									
04	690	N	679	-0-	-11	-0-	27	1	651	2	Y	1	1	1			7
							1	9									
05	682	N	673	-0-	-9	-0-	28	1	643	2	Y	2	1	1			8
							2	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

12	889	N	889	-0-	-0-	-0-	35	1	854	2	Y	-0-					1
01	741	N	741	-0-	-0-	-0-	30	1	711	2	Y	-0-					1
02	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					1
03	714	N	714	-0-	-0-	-0-	29	1	685	2	Y	-0-					1
04	680	N	680	-0-	-0-	-0-	27	1	653	2	Y	-0-					1
*05	689	N	689	-0-	-0-	-0-	29	1	660	2	Y	-0-					1

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

12	1395	N	1326	-0-	-69	-0-	53	1	1273	2	Y	-0-					1
01	1459	N	1459	-0-	-0-	-0-	60	1	1399	2	Y	-0-					1
02	1232	N	1220	-0-	-12	-0-	48	1	1172	2	Y	-0-					1
03	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	Y	-0-					1
04	1320	N	988	-0-	-332	-0-	39	1	949	2	Y	-0-					1
05	1364	N	735	-0-	-629	-0-	31	1	704	2	Y	-0-					1

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

12	773	N	773	-0-	-0-	-0-	31	1	742	2	Y	-0-					4
01	744	N	587	-0-	-157	-0-	24	1	563	2	Y	-0-					4
02	773	N	773	-0-	-0-	-0-	31	1	742	2	Y	-0-					4
03	775	N	773	-0-	-2	-0-	31	1	742	2	Y	-0-					4
04	714	N	714	-0-	-0-	-0-	28	1	686	2	Y	-0-					4
05	868	N	717	-0-	-151	-0-	30	1	686	2	Y	1	4	1			1
							1	9									

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

12	730	N	730	-0-	-0-	-0-	29	1	699	2	Y	2	2	1			1
							2	9									
01	705	N	705	-0-	-0-	-0-	29	1	674	2	Y	2	1	0	1	1	1
							2	9									
02	858	N	858	-0-	-0-	-0-	34	1	823	2	Y	1	1	1			1
							1	9									
03	744	N	715	-0-	-29	-0-	29	1	685	2	Y	1	1	1			1
							1	9									
04	690	N	510	-0-	-180	-0-	20	1	489	2	Y	1	1	1			1
							1	9									
*05	1626	N	1626	-0-	-0-	-0-	68	1	1556	2	Y	2	1	0	1	1	1
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	448	-0-	-265	-0-	18	1	430	2	Y	-0-					4
01	758	N	758	-0-	-0-	-0-	31	1	727	2	Y	-0-					4
02	1796	N	1796	-0-	-0-	-0-	71	1	1725	2	Y	-0-					4
03	1770	N	1770	-0-	-0-	-0-	72	1	1698	2	Y	-0-					4
04	1021	N	1021	-0-	-0-	-0-	41	1	980	2	Y	-0-					4
*05	1714	N	1714	-0-	-0-	-0-	72	1	1642	2	Y	-0-					4

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

12	1526	N	1526	-0-	-0-	-0-	61	1	1464	2	Y	1	2	1			1
							1	9									
01	1584	N	1584	-0-	-0-	-0-	65	1	1517	2	Y	2	1	0	1	1	1
							2	9									
02	1324	N	1324	-0-	-0-	-0-	53	1	1270	2	Y	1	1	1			1
							1	9									
03	1207	N	1207	-0-	-0-	-0-	49	1	1157	2	Y	1	1	1			1
							1	9									
04	1057	N	1057	-0-	-0-	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
05	868	N	797	-0-	-71	-0-	33	1	762	2	Y	2	1	0	1	1	1
							2	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

12	1519	N	1472	-0-	-47	-0-	59	1	1413	2	Y	-0-	8	1			35
01	1426	N	1282	-0-	-144	-0-	52	1	1215	2	Y	14	6	1			43
							15	9									
02	1421	N	1421	-0-	-0-	-0-	56	1	1356	2	Y	8	5	1			46
							9	9									
03	1636	N	1636	-0-	-0-	-0-	66	1	1558	2	Y	11	5	1			52
							12	9									
04	1640	N	1640	-0-	-0-	-0-	65	1	1566	2	Y	8	7	1			53
							9	9									
*05	1644	N	1644	-0-	-0-	-0-	69	1	1568	2	Y	6	6	1			53
							7	9									

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

12	2014	N	2014	-0-	-0-	-0-	80	1	1934	2	Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	53	1	1254	2	Y	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	69	1	1674	2	Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	72	1	1717	2	Y	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	61	1	1461	2	Y	-0-					-0-
*05	1690	N	1690	-0-	-0-	-0-	71	1	1619	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

12	1250	N	1250	-0-	-0-	-0-	50	1	1200	2	Y	-0-					3
01	1176	N	1176	-0-	-0-	-0-	48	1	1128	2	Y	-0-					3
02	1154	N	1154	-0-	-0-	-0-	46	1	1108	2	Y	-0-					3
03	1209	N	1171	-0-	-38	-0-	47	1	1124	2	Y	-0-					3
04	1140	N	1138	-0-	-2	-0-	45	1	1093	2	Y	-0-					3
05	1209	N	1174	-0-	-35	-0-	49	1	1121	2	Y	4	3	1			4
							4	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	736	-0-	-256	-0-	29	1	706	2	Y	1	1	1			45
							1	9									
01	1023	N	838	-0-	-185	-0-	34	1	803	2	Y	1	1	1			45
							1	9									
02	924	N	908	-0-	-16	-0-	36	1	871	2	Y	1	1	1			45
							1	9									
03	880	N	880	-0-	-0-	-0-	36	1	843	2	Y	1	1	1			45
							1	9									
04	810	N	766	-0-	-44	-0-	30	1	736	2	Y	-0-					45
05	992	N	913	-0-	-79	-0-	38	1	873	2	Y	2	1	1			46
							2	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	42	1	1010	2	Y	-0-					2
01	1339	N	1339	-0-	-0-	-0-	55	1	1284	2	Y	-0-					2
02	996	N	996	-0-	-0-	-0-	40	1	956	2	Y	-0-					2
03	1217	N	1217	-0-	-0-	-0-	49	1	1168	2	Y	-0-					2
04	1225	N	1225	-0-	-0-	-0-	49	1	1176	2	Y	-0-					2
*05	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-	2	1			-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1773	N	1773	-0-	-0-	-0-	71	1	1702	2	Y	-0-	5	1			33
01	1943	N	1943	-0-	-0-	-0-	79	1	1845	2	Y	17	8	1			42
							19	9									
02	1514	N	1514	-0-	-0-	-0-	60	1	1448	2	Y	5	6	1			41
							6	9									
03	1524	N	1524	-0-	-0-	-0-	61	1	1455	2	Y	7	3	1			45
							8	9									
04	1260	N	908	-0-	-352	-0-	36	1	868	2	Y	4	4	1			45
							4	9									
05	1302	N	120	-0-	-1182	-0-	5	1	114	2	Y	1	2	1			44
							1	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	35	1	834	2	Y	1	1	1			37
							1	9									
01	1052	N	1052	-0-	-0-	-0-	43	1	1008	2	Y	1	1	1			37
							1	9									
02	756	N	721	-0-	-35	-0-	29	1	691	2	Y	1	1	1			37
							1	9									
03	868	N	711	-0-	-157	-0-	29	1	681	2	Y	1	1	1			37
							1	9									
04	870	N	673	-0-	-197	-0-	27	1	646	2	Y	-0-					37
05	806	N	672	-0-	-134	-0-	28	1	643	2	Y	1	1	1			37
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	253	-0-	-150	-0-	10	1	242	2	Y	1	1	1			20
							1	9									
01	403	N	323	-0-	-80	-0-	13	1	308	2	Y	2	1	1			21
							2	9									
02	364	N	22	-0-	-342	-0-	1	1	20	2	Y	1	1	1			21
							1	9									
03	265	N	265	-0-	-0-	-0-	11	1	253	2	Y	1	1	1			21
							1	9									
04	484	N	484	-0-	-0-	-0-	19	1	464	2	Y	1	1	1			21
							1	9									
*05	483	N	483	-0-	-0-	-0-	20	1	461	2	Y	2	1	1			22
							2	9									

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

12	1240	N	975	-0-	-265	-0-	39	1	936	2	Y	-0-					-0-
01	1209	N	516	-0-	-693	-0-	21	1	495	2	Y	-0-					-0-
02	871	N	871	-0-	-0-	-0-	35	1	836	2	Y	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	52	1	1226	2	Y	-0-					-0-
04	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	38	1	871	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

12	2759	X	2624	-0-	-135	-0-	103	1	2489	2	Y	29	31	1			25
							32	9									
01	2697	X	2593	-0-	-104	-0-	104	1	2455	2	Y	31	13	0	24	1	19
							34	9									
02	2436	X	2325	-0-	-111	-0-	91	1	2208	2	Y	24	20	1			23
							26	9									
03	2659	N	2659	-0-	-0-	-0-	106	1	2524	2	Y	26	21	1			28
							29	9									
04	2634	N	2634	-0-	-0-	-0-	104	1	2500	2	Y	27	28	1			27
							30	9									
05	2573	N	2549	-0-	-24	-0-	106	1	2415	2	Y	25	14	0	25	1	13
							28	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

12	2418	N	2331	-0-	-87	-0-	93	1	2236	2	Y	2	2	1			3
							2	9									
01	2449	N	2303	-0-	-146	-0-	94	1	2208	2	Y	1	2	0	1	1	1
							1	9									
02	2296	N	2142	-0-	-154	-0-	85	1	2056	2	Y	1	1	1			1
							1	9									
03	2472	N	2472	-0-	-0-	-0-	100	1	2370	2	Y	2	1	1			2
							2	9									
04	2422	N	2422	-0-	-0-	-0-	96	1	2325	2	Y	1	1	1			2
							1	9									
*05	2446	N	2446	-0-	-0-	-0-	103	1	2342	2	Y	1	1	0	1	1	1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1320	-0-	-323	-0-	52	1	1259	2	Y	8	8	1			4
							9	9									
01	1364	N	1341	-0-	-23	-0-	54	1	1278	2	Y	8	6	1			6
							9	9									
02	1288	N	1222	-0-	-66	-0-	48	1	1163	2	Y	10	10	1			6
							11	9									
03	1343	N	1343	-0-	-0-	-0-	54	1	1274	2	Y	14	9	1			11
							15	9									
04	1290	N	1229	-0-	-61	-0-	48	1	1167	2	Y	13	14	1			10
							14	9									
05	1364	N	1109	-0-	-255	-0-	46	1	1052	2	Y	10	12	1			8
							11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

12	1763	N	1763	-0-	-0-	-0-	70	1	1693	2	Y	-0-					-0-
01	1829	N	1503	-0-	-326	-0-	61	1	1442	2	Y	-0-					-0-
02	1736	N	1560	-0-	-176	-0-	62	1	1498	2	Y	-0-					-0-
03	1767	N	1705	-0-	-62	-0-	69	1	1636	2	Y	-0-					-0-
04	1845	N	1845	-0-	-0-	-0-	73	1	1772	2	Y	-0-					-0-
05	1736	N	1568	-0-	-168	-0-	66	1	1502	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

12	654	N	654	-0-	-0-	-0-	26	1	628	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	25	1	577	2	Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	21	1	508	2	Y	-0-					-0-
03	594	N	594	-0-	-0-	-0-	24	1	570	2	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	24	1	550	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

12	2801	N	2801	-0-	-0-	-0-	108	1	2613	2	Y	73	78	1			58
							80	9									
01	2783	N	2783	-0-	-0-	-0-	110	1	2590	2	Y	75	27	0	60	1	46
							83	9									
02	2703	N	2703	-0-	-0-	-0-	105	1	2543	2	Y	50	46	1			50
							55	9									
03	3100	N	3938	-0-	838	838	157	1	3723	2	Y	53	42	1			61
							58	9									
04	3000	N	4014	-0-	1014	1852	157	1	3796	2	Y	55	57	1			59
							61	9									
*05	3100	N	5644	-0-	2544	4396	234	1	5341	2	Y	63	31	0	59	1	32
							69	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

12	388	N	388	-0-	-0-	-0-	15	1	371	2	Y	2	2	1			1
							2	9									
01	744	N	204	-0-	-540	-0-	8	1	194	2	Y	2	1	0	1	1	1
							2	9									
02	476	N	320	-0-	-156	-0-	13	1	306	2	Y	1	1	1			1
							1	9									
03	678	N	678	-0-	-0-	-0-	27	1	650	2	Y	1	1	1			1
							1	9									
04	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					1
*05	767	N	767	-0-	-0-	-0-	32	1	735	2	Y	-0-	1	0			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2206	N	2206	-0-		-0-	-0-	87	1	2104	2	N	14	16	1			42
								15	9									
01	2346	N	2346	-0-		-0-	-0-	95	1	2238	2	N	12	12	1			42
								13	9									
02	2171	N	2171	-0-		-0-	-0-	86	1	2073	2	N	11	10	1			43
								12	9									
03	2106	N	2106	-0-		-0-	-0-	85	1	2009	2	N	11	10	1			44
								12	9									
04	2468	N	2468	-0-		-0-	-0-	98	1	2357	2	N	12	14	1			42
								13	9									
*05	2407	N	2407	-0-		-0-	-0-	101	1	2296	2	N	9	12	1			39
								10	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1647	N	1647	-0-		-0-	-0-	66	1	1580	2	Y	1	3	1			1
								1	9									
01	1511	N	1511	-0-		-0-	-0-	62	1	1447	2	Y	2	1	1			2
								2	9									
02	1530	N	1530	-0-		-0-	-0-	60	1	1461	2	Y	8	5	1			5
								9	9									
03	1684	N	1684	-0-		-0-	-0-	68	1	1614	2	Y	2	4	1			3
								2	9									
04	1863	N	1863	-0-		-0-	-0-	74	1	1775	2	Y	13	8	1			8
								14	9									
*05	2661	N	2661	-0-		-0-	-0-	107	1	2435	2	Y	108	83	1			33
								119	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-		-0-	-0-	24	1	590	2	Y	2	2	1			1
								2	9									
01	754	N	754	-0-		-0-	-0-	31	1	722	2	Y	1	1	1			1
								1	9									
02	806	N	806	-0-		-0-	-0-	32	1	772	2	Y	2	2	1			1
								2	9									
03	843	N	843	-0-		-0-	-0-	34	1	808	2	Y	1	1	1			1
								1	9									
04	759	N	759	-0-		-0-	-0-	30	1	728	2	Y	1	1	1			1
								1	9									
05	744	N	703	-0-		-41	-0-	29	1	673	2	Y	1	1	1			1
								1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2948	X	2948	-0-		-0-	-0-	117	1	2822	2	Y	8	11	1			57
								9	9									
01	3038	X	2876	-0-		-162	-0-	117	1	2739	2	Y	18	10	1			65
								20	9									
02	3205	X	3205	-0-		-0-	-0-	127	1	3061	2	Y	15	10	1			70
								17	9									
03	3250	X	3250	-0-		-0-	-0-	131	1	3102	2	Y	15	10	1			75
								17	9									
04	3094	X	3094	-0-		-0-	-0-	122	1	2949	2	Y	21	14	1			82
								23	9									
05	3038	X	2667	-0-		-371	-0-	111	1	2539	2	Y	15	80	1			17
								17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1590	-0-	-146	-0-	63	1	1527	2	Y	-0-	1	1			10
01	2170	N	1497	-0-	-673	-0-	61	1	1432	2	Y	4	1	1			13
							4	9									
02	2512	N	2512	-0-	-0-	-0-	100	1	2410	2	Y	2	1	1			14
							2	9									
03	2787	N	2787	-0-	-0-	-0-	113	1	2673	2	Y	1	1	1			14
							1	9									
04	2401	N	2401	-0-	-0-	-0-	95	1	2305	2	Y	1	1	1			14
							1	9									
05	2480	N	2138	-0-	-342	-0-	90	1	2047	2	Y	1	1	1			14
							1	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1174	-0-	-66	-0-	47	1	1127	2	Y	-0-					3
01	1302	N	1200	-0-	-102	-0-	49	1	1151	2	Y	-0-					3
02	1204	N	1078	-0-	-126	-0-	43	1	1035	2	Y	-0-					3
03	1178	N	864	-0-	-314	-0-	35	1	829	2	Y	-0-					3
04	1556	N	1556	-0-	-0-	-0-	62	1	1492	2	Y	2	1	1			4
							2	9									
*05	1790	N	1790	-0-	-0-	-0-	75	1	1704	2	Y	10	8	1			6
							11	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	972	N	972	-0-	-0-	-0-	39	1	933	2	Y	-0-					1
01	992	N	957	-0-	-35	-0-	39	1	918	2	Y	-0-					1
02	896	N	841	-0-	-55	-0-	33	1	808	2	Y	-0-					1
03	961	N	940	-0-	-21	-0-	38	1	902	2	Y	-0-					1
04	930	N	907	-0-	-23	-0-	36	1	871	2	Y	-0-					1
*05	933	N	933	-0-	-0-	-0-	39	1	894	2	Y	-0-					1

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	27	1	659	2	Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	28	1	664	2	Y	-0-					-0-
02	644	N	626	-0-	-18	-0-	25	1	601	2	Y	-0-					-0-
03	712	N	712	-0-	-0-	-0-	29	1	683	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	29	1	661	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1717	N	1717	-0-	-0-	-0-	68	1	1649	2	Y	-0-	7	1			10
01	1860	N	1508	-0-	-352	-0-	61	1	1424	2	Y	21	8	1			23
							23	9									
02	1725	N	1725	-0-	-0-	-0-	68	1	1640	2	Y	15	10	1			28
							17	9									
03	1867	N	1867	-0-	-0-	-0-	75	1	1775	2	Y	15	10	1			33
							17	9									
04	1758	N	1758	-0-	-0-	-0-	69	1	1671	2	Y	16	14	1			35
							18	9									
05	1922	N	1792	-0-	-130	-0-	75	1	1706	2	Y	10	12	1			33
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2377	N	2377	-0-	-0-	-0-	91	1	2199	2	Y	79	78	1			45
							87	9									
01	2251	N	2251	-0-	-0-	-0-	88	1	2078	2	Y	77	60	1			62
							85	9									
02	1678	N	1678	-0-	-0-	-0-	64	1	1555	2	Y	54	81	1			35
							59	9									
03	2171	N	2171	-0-	-0-	-0-	86	1	2041	2	Y	40	37	1			38
							44	9									
04	2195	N	2195	-0-	-0-	-0-	86	1	2073	2	Y	33	38	1			33
							36	9									
*05	1988	N	1988	-0-	-0-	-0-	82	1	1883	2	Y	21	27	1			27
							23	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

12	1333	N	1235	-0-	-98	-0-	49	1	1186	2	Y	-0-					3
01	1271	N	1220	-0-	-51	-0-	50	1	1170	2	Y	-0-					3
02	1176	N	1082	-0-	-94	-0-	43	1	1039	2	Y	-0-					3
03	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	Y	-0-					3
04	1210	N	1210	-0-	-0-	-0-	48	1	1162	2	Y	-0-					3
*05	1231	N	1231	-0-	-0-	-0-	52	1	1178	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

12	1426	N	1308	-0-	-118	-0-	52	1	1256	2	Y	-0-	2	1			-0-
01	1364	N	1295	-0-	-69	-0-	53	1	1236	2	Y	5	1	1			4
							6	9									
02	1232	N	1040	-0-	-192	-0-	41	1	997	2	Y	2	1	1			5
							2	9									
03	1302	N	1160	-0-	-142	-0-	47	1	1112	2	Y	1	1	1			5
							1	9									
04	1260	N	1132	-0-	-128	-0-	45	1	1086	2	Y	1	1	1			5
							1	9									
05	1147	N	1089	-0-	-58	-0-	46	1	1042	2	Y	1	1	1			5
							1	9									

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

12	490	N	490	-0-	-0-	-0-	19	1	469	2	Y	2	2	1			1
							2	9									
01	719	N	719	-0-	-0-	-0-	29	1	689	2	Y	1	1	1			1
							1	9									
02	602	N	602	-0-	-0-	-0-	24	1	577	2	Y	1	1	1			1
							1	9									
03	622	N	622	-0-	-0-	-0-	25	1	596	2	Y	1	1	1			1
							1	9									
04	627	N	627	-0-	-0-	-0-	25	1	601	2	Y	1	1	1			1
							1	9									
05	620	N	578	-0-	-42	-0-	24	1	554	2	Y	-0-	1	0			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	950	-0-	-166	-0-	38	1	912	2	Y	-0-	1	1			3
01	1147	N	985	-0-	-162	-0-	40	1	942	2	Y	3	1	1			5
							3	9									
02	1064	N	909	-0-	-155	-0-	36	1	871	2	Y	2	1	1			6
							2	9									
03	1066	N	1066	-0-	-0-	-0-	43	1	1022	2	Y	1	1	1			6
							1	9									
04	988	N	988	-0-	-0-	-0-	39	1	948	2	Y	1	1	1			6
							1	9									
*05	1017	N	1017	-0-	-0-	-0-	43	1	973	2	Y	1	1	1			6
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	36	1	873	2	Y	-0-					1
01	1178	N	927	-0-	-251	-0-	38	1	889	2	Y	-0-					1
02	980	N	821	-0-	-159	-0-	33	1	788	2	Y	-0-					1
03	918	N	918	-0-	-0-	-0-	37	1	881	2	Y	-0-					1
04	952	N	952	-0-	-0-	-0-	38	1	914	2	Y	-0-					1
05	899	N	781	-0-	-118	-0-	33	1	748	2	Y	-0-					1

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	604	-0-	-109	-0-	24	1	580	2	Y	-0-	1	1			3
01	713	N	632	-0-	-81	-0-	26	1	603	2	Y	3	1	1			5
							3	9									
02	616	N	541	-0-	-75	-0-	21	1	517	2	Y	3	2	1			6
							3	9									
03	597	N	597	-0-	-0-	-0-	24	1	570	2	Y	3	2	1			7
							3	9									
04	600	N	557	-0-	-43	-0-	22	1	534	2	Y	1	2	1			6
							1	9									
*05	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					6

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1542	-0-	-70	-0-	61	1	1481	2	Y	-0-	1	1			4
01	1581	N	1547	-0-	-34	-0-	63	1	1478	2	Y	5	2	1			7
							6	9									
02	1428	N	1392	-0-	-36	-0-	55	1	1334	2	Y	3	2	1			8
							3	9									
03	1550	N	1440	-0-	-110	-0-	58	1	1379	2	Y	3	2	1			9
							3	9									
04	1746	N	1746	-0-	-0-	-0-	69	1	1674	2	Y	3	3	1			9
							3	9									
*05	1637	N	1637	-0-	-0-	-0-	69	1	1567	2	Y	1	2	1			8
							1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1454	-0-	-34	-0-	57	1	1380	2	Y	15	16	1			9
							17	9									
01	1488	N	1421	-0-	-67	-0-	57	1	1346	2	Y	16	4	0	12	1	9
							18	9									
02	1277	N	1277	-0-	-0-	-0-	50	1	1217	2	Y	9	9	1			9
							10	9									
03	1477	N	1477	-0-	-0-	-0-	60	1	1413	2	Y	4	6	1			7
							4	9									
04	1380	N	1261	-0-	-119	-0-	50	1	1209	2	Y	2	3	1			6
							2	9									
05	1426	N	1262	-0-	-164	-0-	53	1	1208	2	Y	1	4	0	1	1	2
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	49	1	1192	2	Y	-0-	1	1			4
01	1364	N	1247	-0-	-117	-0-	51	1	1194	2	Y	2	1	1			5
							2	9									
02	1232	N	1172	-0-	-60	-0-	46	1	1124	2	Y	2	1	1			6
							2	9									
03	1245	N	1245	-0-	-0-	-0-	50	1	1194	2	Y	1	1	1			6
							1	9									
04	1200	N	1140	-0-	-60	-0-	45	1	1094	2	Y	1	1	1			6
							1	9									
05	1302	N	1136	-0-	-166	-0-	48	1	1087	2	Y	1	1	1			6
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	29	1	689	2	Y	-0-					14
01	775	N	765	-0-	-10	-0-	31	1	734	2	Y	-0-					14
02	700	N	690	-0-	-10	-0-	27	1	663	2	Y	-0-					14
03	795	N	795	-0-	-0-	-0-	32	1	763	2	Y	-0-					14
04	775	N	775	-0-	-0-	-0-	31	1	744	2	Y	-0-					14
*05	800	N	800	-0-	-0-	-0-	34	1	765	2	Y	1	1	1			14
							1	9									

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	20	1	487	2	Y	1	7	1			5
							1	9									
01	620	N	502	-0-	-118	-0-	20	1	475	2	Y	6	4	1			7
							7	9									
02	476	N	416	-0-	-60	-0-	16	1	399	2	Y	1	3	1			5
							1	9									
03	619	N	619	-0-	-0-	-0-	25	1	592	2	Y	2	1	1			6
							2	9									
04	480	N	423	-0-	-57	-0-	17	1	405	2	Y	1	1	1			6
							1	9									
05	465	N	440	-0-	-25	-0-	18	1	421	2	Y	1	1	1			6
							1	9									

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	852	-0-	-47	-0-	34	1	818	2	Y	-0-					-0-
01	868	N	849	-0-	-19	-0-	35	1	814	2	Y	-0-					-0-
02	812	N	773	-0-	-39	-0-	31	1	742	2	Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	35	1	826	2	Y	-0-					-0-
04	810	N	747	-0-	-63	-0-	30	1	717	2	Y	-0-					-0-
05	868	N	689	-0-	-179	-0-	29	1	660	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1198	-0-	-11	-0-	48	1	1150	2	Y	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	56	1	1327	2	Y	-0-					-0-
02	1260	N	1206	-0-	-54	-0-	48	1	1158	2	Y	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	49	1	1152	2	Y	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	57	1	1367	2	Y	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	52	1	1185	2	Y	1	1	1			-0-
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1109	-0-		-69	-0-	44	1	1065	2	Y	-0-					31
01	1271	N	1152	-0-		-119	-0-	47	1	1105	2	Y	-0-					31
02	1064	N	1022	-0-		-42	-0-	41	1	981	2	Y	-0-					31
03	1140	N	1140	-0-		-0-	-0-	46	1	1094	2	Y	-0-					31
04	1110	N	1105	-0-		-5	-0-	44	1	1061	2	Y	-0-					31
05	1147	N	1135	-0-		-12	-0-	48	1	1087	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

12	1023	N	966	-0-		-57	-0-	66	1	898	2	Y	2	2	1			25
								2	9									
01	1209	N	970	-0-		-239	-0-	66	1	903	2	Y	1	1	1			25
								1	9									
02	1386	N	1386	-0-		-0-	-0-	80	1	1305	2	Y	1	1	1			25
								1	9									
03	1438	N	1438	-0-		-0-	-0-	67	1	1370	2	Y	1	1	1			25
								1	9									
04	1161	N	1161	-0-		-0-	-0-	53	1	1107	2	Y	1	1	1			25
								1	9									
05	1209	N	1177	-0-		-32	-0-	58	1	1118	2	Y	1	1	1			25
								1	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

12	796	N	796	-0-		-0-	-0-	32	1	762	2	Y	2	2	1			1
								2	9									
01	1023	N	955	-0-		-68	-0-	39	1	915	2	Y	1	1	1			1
								1	9									
02	979	N	979	-0-		-0-	-0-	39	1	939	2	Y	1	1	1			1
								1	9									
03	1100	N	1100	-0-		-0-	-0-	44	1	1055	2	Y	1	1	1			1
								1	9									
04	1133	N	1133	-0-		-0-	-0-	45	1	1087	2	Y	1	1	1			1
								1	9									
05	1023	N	947	-0-		-76	-0-	40	1	905	2	Y	2	1	0	1	1	1
								2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

12	1580	N	1580	-0-		-0-	-0-	63	1	1517	2	Y	-0-	7	1			12
01	1550	N	1550	-0-		-0-	-0-	62	1	1465	2	Y	21	8	1			25
								23	9									
02	1399	N	1399	-0-		-0-	-0-	55	1	1327	2	Y	15	10	1			30
								17	9									
03	1551	N	1551	-0-		-0-	-0-	62	1	1472	2	Y	15	10	1			35
								17	9									
04	1410	N	1138	-0-		-272	-0-	45	1	1076	2	Y	15	13	1			37
								17	9									
05	1457	N	1354	-0-		-103	-0-	57	1	1291	2	Y	5	8	1			34
								6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5118	X	5118	-0-	-0-	-0-	204	1	4905	2	Y	8	11	1			29
							9	9									
01	5202	X	5202	-0-	-0-	-0-	211	1	4958	2	Y	30	52	1			7
							33	9									
02	4328	X	4328	-0-	-0-	-0-	171	1	4146	2	Y	10	8	1			9
							11	9									
03	4898	X	4244	-0-	-654	-0-	171	1	4055	2	Y	16	10	1			15
							18	9									
04	4740	X	3177	-0-	-1563	-0-	126	1	3037	2	Y	13	13	1			15
							14	9									
05	4898	X	4380	-0-	-518	-0-	184	1	4195	2	Y	1	5	1			11
							1	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3827	-0-	-513	-0-	152	1	3656	2	Y	17	22	1			25
							19	9									
01	4216	X	4190	-0-	-26	-0-	168	1	3938	2	Y	76	83	1			18
							84	9									
02	3808	X	3571	-0-	-237	-0-	141	1	3410	2	Y	18	17	1			19
							20	9									
03	4216	X	4166	-0-	-50	-0-	167	1	3971	2	Y	25	17	1			27
							28	9									
04	4080	X	4000	-0-	-80	-0-	158	1	3803	2	Y	35	28	1			34
							39	9									
05	4185	X	3372	-0-	-813	-0-	140	1	3197	2	Y	32	31	1			35
							35	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	5260	-0-	-41	-0-	210	1	5050	2	Y	-0-	1	1			15
01	5270	X	5167	-0-	-103	-0-	211	1	4952	2	Y	4	2	1			17
							4	9									
02	4760	X	4542	-0-	-218	-0-	180	1	4359	2	Y	3	2	1			18
							3	9									
03	5270	X	4908	-0-	-362	-0-	198	1	4707	2	Y	3	2	1			19
							3	9									
04	5100	X	4707	-0-	-393	-0-	187	1	4513	2	Y	6	4	1			21
							7	9									
05	5270	X	4750	-0-	-520	-0-	198	1	4529	2	Y	21	17	1			25
							23	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2538	N	2538	-0-	-0-	-0-	101	1	2429	2	Y	7	11	1			100
							8	9									
01	2511	N	2412	-0-	-99	-0-	98	1	2299	2	Y	14	10	1			104
							15	9									
02	2408	N	2316	-0-	-92	-0-	91	1	2197	2	Y	25	10	1			119
							28	9									
03	2542	N	2258	-0-	-284	-0-	91	1	2153	2	Y	13	10	1			122
							14	9									
04	2340	N	2167	-0-	-173	-0-	86	1	2080	2	Y	1	7	1			116
							1	9									
05	2573	N	2520	-0-	-53	-0-	105	1	2404	2	Y	10	8	1			118
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	776	-0-	-30	-0-	31	1	745	2	Y	-0-					3
01	744	N	697	-0-	-47	-0-	28	1	669	2	Y	-0-	3	1			-0-
02	644	N	571	-0-	-73	-0-	23	1	548	2	Y	-0-					-0-
03	775	N	741	-0-	-34	-0-	30	1	711	2	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	30	1	724	2	Y	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3500	-0-	400	400	139	1	3361	2	Y	-0-	7	1			13
01	3100	N	3793	-0-	693	1093	154	1	3617	2	Y	20	8	1			25
							22	9									
02	2800	N	3367	-0-	567	1660	133	1	3217	2	Y	15	10	1			30
							17	9									
03	5732	X	4072	-0-	-1660	-0-	164	1	3891	2	Y	15	10	1			35
							17	9									
04	3942	X	3942	-0-	-0-	-0-	156	1	3768	2	Y	16	14	1			37
							18	9									
*05	4007	X	4007	-0-	-0-	-0-	168	1	3827	2	Y	11	12	1			36
							12	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					83
01	682	N	662	-0-	-20	-0-	27	1	635	2	Y	-0-					83
02	604	N	604	-0-	-0-	-0-	24	1	580	2	Y	-0-					83
03	744	N	689	-0-	-55	-0-	28	1	661	2	Y	-0-					83
04	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-					83
05	682	N	673	-0-	-9	-0-	28	1	645	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	36	1	876	2	Y	-0-					-0-
01	872	N	872	-0-	-0-	-0-	36	1	836	2	Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	28	1	681	2	Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	30	1	701	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	28	1	641	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1410	-0-	-16	-0-	96	1	1307	2	Y	6	10	1			38
							7	9									
01	2515	N	2515	-0-	-0-	-0-	171	1	2337	2	Y	6	6	1			38
							7	9									
02	2093	N	2093	-0-	-0-	-0-	120	1	1964	2	Y	8	6	1			40
							9	9									
03	2729	N	2729	-0-	-0-	-0-	126	1	2589	2	Y	13	9	1			44
							14	9									
04	2671	N	2671	-0-	-0-	-0-	122	1	2535	2	Y	13	14	1			43
							14	9									
*05	2514	N	2514	-0-	-0-	-0-	124	1	2380	2	Y	9	12	1			40
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	8	1	189	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	20	1	488	2	Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	22	1	529	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	20	1	484	2	Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	18	1	412	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

12	1240	N	1108	-0-	-132	-0-	44	1	1063	2	Y	1	1	1			38
							1	9									
01	1178	N	1177	-0-	-1	-0-	48	1	1128	2	Y	1	1	1			38
							1	9									
02	1130	N	1130	-0-	-0-	-0-	45	1	1083	2	Y	2	1	1			39
							2	9									
03	1116	N	1056	-0-	-60	-0-	43	1	1011	2	Y	2	1	1			40
							2	9									
04	1345	N	1345	-0-	-0-	-0-	53	1	1291	2	Y	1	1	1			40
							1	9									
*05	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-	1	1			39

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

12	6107	X	6000	-0-	-107	-0-	232	1	5595	2	Y	157	177	1			151
							173	9									
01	6324	X	5990	-0-	-334	-0-	238	1	5588	2	Y	149	226	1			74
							164	9									
02	5740	X	5404	-0-	-336	-0-	209	1	5059	2	Y	124	101	1			97
							136	9									
03	6355	X	5769	-0-	-586	-0-	228	1	5402	2	Y	126	103	1			120
							139	9									
04	6150	X	5466	-0-	-684	-0-	212	1	5110	2	Y	131	138	1			113
							144	9									
05	6014	X	5341	-0-	-673	-0-	219	1	4997	2	Y	114	125	1			102
							125	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

12	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	2095	-0-	-137	-0-	83	1	1993	2	Y	17	16	1			18
							19	9									
01	2170	N	1873	-0-	-297	-0-	76	1	1782	2	Y	14	25	1			7
							15	9									
02	1904	N	1903	-0-	-1	-0-	75	1	1814	2	Y	13	10	1			10
							14	9									
03	2108	N	2084	-0-	-24	-0-	84	1	1987	2	Y	12	10	1			12
							13	9									
04	2207	N	2207	-0-	-0-	-0-	87	1	2106	2	Y	13	14	1			11
							14	9									
*05	2271	N	2271	-0-	-0-	-0-	95	1	2164	2	Y	11	12	1			10
							12	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2029	N	2029	-0-	-0-	-0-	79	1	1896	2	Y	49	47	1			32
							54	9									
01	2061	N	2061	-0-	-0-	-0-	82	1	1925	2	Y	49	36	1			45
							54	9									
02	1874	N	1874	-0-	-0-	-0-	73	1	1761	2	Y	36	30	1			51
							40	9									
03	2092	N	2092	-0-	-0-	-0-	83	1	1969	2	Y	36	31	1			56
							40	9									
04	2042	N	2042	-0-	-0-	-0-	79	1	1913	2	Y	45	41	1			60
							50	9									
*05	2077	N	2077	-0-	-0-	-0-	85	1	1951	2	Y	37	37	1			60
							41	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1148	-0-	-61	-0-	45	1	1084	2	Y	17	16	1			16
							19	9									
01	1533	N	1533	-0-	-0-	-0-	62	1	1456	2	Y	14	23	1			7
							15	9									
02	1482	N	1482	-0-	-0-	-0-	58	1	1410	2	Y	13	10	1			10
							14	9									
03	1861	N	1861	-0-	-0-	-0-	75	1	1773	2	Y	12	10	1			12
							13	9									
04	1790	N	1790	-0-	-0-	-0-	71	1	1705	2	Y	13	14	1			11
							14	9									
*05	1723	N	1723	-0-	-0-	-0-	72	1	1639	2	Y	11	12	1			10
							12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1401	-0-	-180	-0-	96	1	1305	2	Y	-0-					19
01	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					19
02	1425	N	1425	-0-	-0-	-0-	82	1	1343	2	Y	-0-					19
03	1777	N	1777	-0-	-0-	-0-	83	1	1692	2	Y	2					21
							2	9									
04	1578	N	1578	-0-	-0-	-0-	73	1	1505	2	Y	-0-					21
05	1488	N	1353	-0-	-135	-0-	67	1	1286	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2550	-0-	-798	-0-	101	1	2431	2	Y	16	16	1			30
							18	9									
01	2759	X	2484	-0-	-275	-0-	101	1	2366	2	Y	15	38	1			7
							17	9									
02	2380	X	2223	-0-	-157	-0-	88	1	2121	2	Y	13	10	1			10
							14	9									
03	2635	X	2438	-0-	-197	-0-	98	1	2327	2	Y	12	10	1			12
							13	9									
04	2550	X	2086	-0-	-464	-0-	82	1	1989	2	Y	14	14	1			12
							15	9									
*05	3791	X	3791	-0-	-0-	-0-	158	1	3608	2	Y	23	21	1			14
							25	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

12	403	N	395	-0-	-8	-0-	42	1	353	2	N	-0-					45
01	428	N	428	-0-	-0-	-0-	45	1	383	2	N	-0-					45
02	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					45
03	418	N	418	-0-	-0-	-0-	41	1	377	2	N	-0-					45
04	420	N	403	-0-	-17	-0-	42	1	361	2	N	-0-					45
05	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

12	320	N	320	-0-	-0-	-0-	34	1	286	2	N	-0-					24
01	341	N	287	-0-	-54	-0-	30	1	257	2	N	-0-					24
02	308	N	276	-0-	-32	-0-	26	1	250	2	N	-0-					24
03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					24
04	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					24
05	310	N	247	-0-	-63	-0-	27	1	220	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

12	631	N	631	-0-	-0-	-0-	68	1	563	2	N	-0-					27
01	640	N	640	-0-	-0-	-0-	67	1	573	2	N	-0-					27
02	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					27
03	636	N	636	-0-	-0-	-0-	63	1	573	2	N	-0-					27
04	630	N	573	-0-	-57	-0-	60	1	513	2	N	-0-					27
05	713	N	592	-0-	-121	-0-	65	1	527	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

12	1519	N	1328	-0-	-191	-0-	143	1	1185	2	N	-0-					85
01	1612	N	1546	-0-	-66	-0-	162	1	1378	2	N	5					90
							6	9									
02	1464	N	1464	-0-	-0-	-0-	139	1	1323	2	N	2					92
							2	9									
03	1529	N	1529	-0-	-0-	-0-	151	1	1378	2	N	-0-					92
04	1546	N	1546	-0-	-0-	-0-	160	1	1383	2	N	3					95
							3	9									
05	1612	N	1492	-0-	-120	-0-	163	1	1329	2	N	-0-					95

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

12	831	N	831	-0-	-0-	-0-	89	1	742	2	N	-0-					21
01	846	N	846	-0-	-0-	-0-	89	1	757	2	N	-0-					21
02	728	N	717	-0-	-11	-0-	68	1	649	2	N	-0-					21
03	837	N	780	-0-	-57	-0-	77	1	703	2	N	-0-					21
04	810	N	793	-0-	-17	-0-	82	1	711	2	N	-0-					21
05	806	N	764	-0-	-42	-0-	84	1	680	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	262	-0-	-110	-0-	28	1	234	2	N	-0-					63
01	279	N	236	-0-	-43	-0-	25	1	211	2	N	-0-					63
02	280	N	214	-0-	-66	-0-	21	1	193	2	N	-0-					63
03	253	N	253	-0-	-0-	-0-	25	1	228	2	N	-0-					63
04	240	N	222	-0-	-18	-0-	23	1	199	2	N	-0-					63
05	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

12	2170	N	2009	-0-	-161	-0-	216	1	1793	2	N	-0-					37
01	2356	N	1919	-0-	-437	-0-	202	1	1714	2	N	3					40
							3	9									
02	2576	N	2206	-0-	-370	-0-	209	1	1986	2	N	10					50
							11	9									
03	2352	N	2352	-0-	-0-	-0-	232	1	2120	2	N	-0-					50
04	1958	N	1958	-0-	-0-	-0-	202	1	1742	2	N	13					63
							14	9									
05	2449	N	1958	-0-	-491	-0-	214	1	1744	2	N	-0-					63

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					16
01	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					18
02	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5					23
03	558	N	496	-0-	-62	-0-	494	2	2	9	Y	2					25
04	720	N	422	-0-	-298	-0-	420	2	2	9	Y	2					27
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					27

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

12	2263	N	2248	-0-	-15	-0-	155	1	2093	2	Y	-0-					35
01	2260	N	2260	-0-	-0-	-0-	159	1	2101	2	Y	-0-					35
02	2094	N	2094	-0-	-0-	-0-	140	1	1954	2	Y	-0-					35
03	3100	N	4781	-0-	1681	1681	155	1	4626	2	Y	-0-					35
04	3000	N	3120	-0-	120	1801	109	1	3011	2	Y	-0-					35
05	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					35

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

12	809	N	809	-0-	-0-	-0-	56	1	753	2	Y	-0-					29
01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					29
02	672	N	523	-0-	-149	-0-	35	1	488	2	Y	-0-					29
03	1594	N	1594	-0-	-0-	-0-	52	1	1542	2	Y	-0-					29
04	780	N	780	-0-	-0-	-0-	27	1	753	2	Y	-0-					29
05	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					29

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

12	1443	N	1443	-0-	-0-	-0-	99	1	1344	2	Y	-0-					32
01	1395	N	1352	-0-	-43	-0-	95	1	1257	2	Y	-0-					32
02	1570	N	1570	-0-	-0-	-0-	105	1	1465	2	Y	-0-					32
03	3100	N	3187	-0-	87	87	103	1	3084	2	Y	-0-					32
04	3000	N	4681	-0-	1681	1768	164	1	4517	2	Y	-0-					32
05	1488	N	NO RPT	-0-	-1488	280					Y	NO RPT					32

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	408	-0-	-119	-0-	407	2	1	9	Y	1					13
01	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					14
02	640	N	640	-0-	-0-	-0-	638	2	2	9	Y	2					16
03	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					20
04	422	N	422	-0-	-0-	-0-	420	2	2	9	Y	2					22
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					22

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	483	2	1	9	Y	1					15
01	496	N	426	-0-	-70	-0-	425	2	1	9	Y	1					16
02	639	N	639	-0-	-0-	-0-	638	2	1	9	Y	1					17
03	497	N	497	-0-	-0-	-0-	494	2	3	9	Y	3					20
04	844	N	844	-0-	-0-	-0-	840	2	4	9	Y	4					24
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					24

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	736	2	2	9	Y	2					15
01	651	N	633	-0-	-18	-0-	632	2	1	9	Y	1					16
02	476	N	320	-0-	-156	-0-	319	2	1	9	Y	1					17
03	744	N	496	-0-	-248	-0-	494	2	2	9	Y	2					19
04	600	N	422	-0-	-178	-0-	420	2	2	9	Y	2					21
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					21

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					18
01	950	N	950	-0-	-0-	-0-	948	2	2	9	Y	2					20
02	812	N	645	-0-	-167	-0-	638	2	7	9	Y	6					26
03	930	N	496	-0-	-434	-0-	494	2	2	9	Y	2					28
04	900	N	422	-0-	-478	-0-	420	2	2	9	Y	2					30
05	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					30

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					12
01	589	N	567	-0-	-22	-0-	566	2	1	9	Y	1					13
02	504	N	322	-0-	-182	-0-	319	2	3	9	Y	3					16
03	589	N	496	-0-	-93	-0-	494	2	2	9	Y	2					18
04	844	N	844	-0-	-0-	-0-	840	2	4	9	Y	4					22
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					22

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
01	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
02	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
03	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
04	STRG INJ	-0-	-0-	-0-	-0-				N	-0-			-0-
05	STRG INJ	19027	-0-	19027	19027	19027	2		N	-0-			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1333	N	1063	-0-	-270	-0-	916	3	147	9	Y	134	131	1	175
01	1178	N	907	-0-	-271	-0-	14	1	742	3	Y	124	125	1	174
							15	4	136	9					
02	993	N	993	-0-	-0-	-0-	14	1	844	3	Y	123	131	1	166
							135	9							
03	1054	N	930	-0-	-124	-0-	14	1	761	3	Y	141			307
							155	9							
04	870	N	342	-0-	-528	-0-	218	3	124	9	Y	113	284	1	136
05	1085	N	694	-0-	-391	-0-	13	1	386	3	Y	186	170	1	152
							90	4	205	9					

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

12	14B DENY	NO RPT	-0-	-0-	2759						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

12	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

*06	T. A.		80829	-0-	80829	172764	66074	2	14104	3	Y	592	594	1			181
							651	9									
*07	T. A.		92928	-0-	92928	265692	75415	2	16701	3	Y	738	758	1			161
							812	9									
*08	361048	X	95356	-0-	-265692	-0-	78105	2	16444	3	Y	734	691	1			204
							807	9									
09	90585	X	90585	-0-	-0-	-0-	74101	2	15789	3	Y	632	664	1			145
							695	9									
10	99262	X	88554	-0-	-10708	-0-	71357	2	16546	3	Y	592	636	1			101
							651	9									
11	89130	X	72204	-0-	-16926	-0-	57793	2	13981	3	Y	391	375	1			117
							430	9									
12	92101	X	82731	-0-	-9370	-0-	68263	2	14025	3	Y	403	430	1			90
							443	9									
*01	92101	X	81329	-0-	-10772	-0-	66658	2	14173	3	Y	453	467	1			103
							498	9									
*02	83188	X	69843	-0-	-13345	-0-	56781	2	12453	3	Y	554	518	1			139
							609	9									
03	88567	X	74813	-0-	-13754	-0-	57106	2	17341	3	Y	333	341	1			104
							366	9									
04	80070	X	72218	-0-	-7852	-0-	58220	2	13644	3	Y	322	327	1			99
							354	9									
05	81344	X	78515	-0-	-2829	-0-	63926	2	14103	3	Y	442	452	1			116
							486	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	5963	-0-	-857	-0-	5890	3	73	9	Y	66	69	1			20
01	6820	X	6280	-0-	-540	-0-	6170	3	110	9	Y	100	97	1			23
02	6160	X	6012	-0-	-148	-0-	5932	3	80	9	Y	73	76	1			20
03	7531	X	7531	-0-	-0-	-0-	7443	3	88	9	Y	80	68	1			32
04	6287	X	6287	-0-	-0-	-0-	6223	3	64	9	Y	58	67	1			23
05	6665	X	6627	-0-	-38	-0-	6551	3	76	9	Y	69	71	1			21

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4748	X	4748	-0-	-0-	-0-	4603	3	145	9	Y	132	115	1			40
01	4698	X	4698	-0-	-0-	-0-	4588	3	110	9	Y	100	117	1			23
02	6819	X	6819	-0-	-0-	-0-	6617	3	202	9	Y	184	156	1			51
03	4743	X	1353	-0-	-3390	-0-	1303	3	50	9	Y	45	78	1			18
04	5730	X	5730	-0-	-0-	-0-	5610	3	120	9	Y	109	83	1			44
05	7564	X	5107	-0-	-2457	-0-	5001	3	106	9	Y	96	111	1			29

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1477	N	1477	-0-	-0-	-0-	1394	3	83	9	N	75	65	1			23
01	3100	N	3570	-0-	470	470	3425	3	145	9	N	132	124	1			31
02	939	N	469	-0-	-470	-0-	465	3	4	9	N	4	34	1			1
03	1488	N	971	-0-	-517	-0-	937	3	34	9	N	31	20	1			12
04	1980	X	779	-0-	-1201	-0-	751	3	28	9	N	25	27	1			10
05	2046	X	1055	-0-	-991	-0-	1055	3			N	-0-	10	1			-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

12	3069	X	2580	-0-	-489	-0-	2555	3	25	9	N	23	27	1			7
01	3069	X	2675	-0-	-394	-0-	2652	3	23	9	N	21	23	1			5
02	2632	X	1667	-0-	-965	-0-	1620	3	47	9	N	43	36	1			12
03	2852	X	2084	-0-	-768	-0-	2010	3	74	9	N	67	52	1			27
04	2580	X	2357	-0-	-223	-0-	2326	3	31	9	N	28	44	1			11
*05	2619	N	2619	-0-	-0-	-0-	2583	3	36	9	N	33	34	1			10

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

12	3348	X	3273	-0-	-75	-0-	3229	3	44	9	N	40	42	1			12
01	3224	X	3145	-0-	-79	-0-	3099	3	46	9	N	42	44	1			10
02	2912	X	2715	-0-	-197	-0-	2683	3	32	9	N	29	31	1			8
03	3979	X	3979	-0-	-0-	-0-	3946	3	33	9	N	30	26	1			12
04	3180	X	3075	-0-	-105	-0-	3039	3	36	9	N	33	32	1			13
*05	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33	36	1			10

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

12	899	N	711	-0-	-188	-0-	648	3	63	9	Y	57	86	1			17
01	837	N	600	-0-	-237	-0-	533	3	67	9	Y	61	64	1			14
02	1148	X	630	-0-	-518	-0-	554	3	76	9	Y	69	64	1			19
03	1271	X	684	-0-	-587	-0-	608	3	76	9	Y	69	60	1			28
04	1230	X	458	-0-	-772	-0-	414	3	44	9	Y	40	52	1			16
05	682	X	600	-0-	-82	-0-	543	3	57	9	Y	52	52	1			16

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

12	1464	N	1464	-0-	-0-	-0-	1443	3	21	9	N	19					268
01	1723	N	1723	-0-	-0-	-0-	1679	3	44	9	N	40					308
02	1589	N	1589	-0-	-0-	-0-	1542	3	47	9	N	43	178	1			173
03	1457	N	1151	-0-	-306	-0-	1137	3	14	9	N	13	1	8			185
04	1840	N	1840	-0-	-0-	-0-	1803	3	37	9	N	34	1	8			218
05	1767	N	1727	-0-	-40	-0-	1707	3	20	9	N	18	181	1			55

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

12	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
02	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
03	2635	X	1260	-0-	-1375	-0-	1260	2			N	-0-					-0-
*04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	2635	X	2446	-0-	-189	-0-	2446	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9062	X	9062	-0-	-0-	-0-	8902	2	160	9	N	145	193	0			223
01	3813	X	2557	-0-	-1256	-0-	2557	2			N	-0-					223
02	3444	X	680	-0-	-2764	-0-	680	2			N	-0-					223
03	3813	X	152	-0-	-3661	-0-	152	2			N	-0-					223
*04	5561	X	5561	-0-	-0-	-0-	5326	2	235	9	N	214	348	0			89
*05	15862	X	15862	-0-	-0-	-0-	15158	2	704	9	N	640	534	0			195

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

12	21827	X	21827	-0-	-0-	-0-	21339	2	488	9	N	444	424	0			88
01	21738	X	21738	-0-	-0-	-0-	2	1	21360	2	N	342	380	0			50
							376	9									
02	18608	X	18608	-0-	-0-	-0-	17	1	18243	2	N	316	310	0			56
							348	9									
03	19694	X	19694	-0-	-0-	-0-	19570	2	124	9	N	113	149	0			20
*04	19795	X	19795	-0-	-0-	-0-	19483	2	312	9	N	284	244	0			60
05	17980	X	13926	-0-	-4054	-0-	13736	2	190	9	N	173	194	0			39

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

12	17458	X	17458	-0-	-0-	-0-	16533	2	925	9	N	841	835	0			165
01	17309	X	17309	-0-	-0-	-0-	9	1	16420	2	N	800	851	0			114
							880	9									
02	14928	X	14928	-0-	-0-	-0-	2	1	14050	2	N	796	771	0			139
							876	9									
03	16351	X	16351	-0-	-0-	-0-	2	1	15452	2	N	815	813	0			141
							897	9									
*04	15882	X	15882	-0-	-0-	-0-	1	1	15058	2	N	748	732	0			157
							823	9									
*05	14984	X	14984	-0-	-0-	-0-	2	1	14271	2	N	646	658	0			145
							711	9									

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

12 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

12 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

12 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PF UNIT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

12	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410305	X	410305	-0-	-0-	-0-	363	1	402210	3	Y	7029	6952	0			1386
							7732	9									
01	424988	X	424988	-0-	-0-	-0-	371	1	416724	3	Y	7175	7142	0	322	1	1095
							7893	9					2	6			
02	390500	X	390500	-0-	-0-	-0-	561	1	383141	3	Y	6180	5964	0			1311
							6798	9									
03	407719	X	407719	-0-	-0-	-0-	620	1	399890	3	Y	6554	6419	0	343	1	1103
							7209	9									
04	403425	X	403425	-0-	-0-	-0-	509	1	395881	3	Y	6395	6199	0			1299
							7035	9									
*05	T. A.		392152	-0-	392152	392152	139	1	385414	3	Y	5999	5969	0	290	1	1039
							6599	9									

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

12	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

12	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

12	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12			32183	7614	-0-	-24569	-0-	7072	3	542 9	Y	493	504	0			17
01			6439	6439	-0-	-0-	-0-	5922	3	517 9	Y	470	468	0			19
02			6825	6825	-0-	-0-	-0-	6403	3	422 9	Y	384	388	0			15
03			11619	11619	-0-	-0-	-0-	11266	3	353 9	Y	321	324	0			12
*04			4094	4094	-0-	-0-	-0-	3835	3	259 9	Y	235	236	0			11
05			T. A.	5615	-0-	5615	5615	5418	3	197 9	Y	179	183	0			7

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	880	2	33	9	Y	30	49	1			16
01	899	N	-0-	-0-	-899	-0-					Y	49	27	1			38
02	806	N	806	-0-	-0-	-0-	751	2	55	9	Y	50	32	1			56
03	917	N	917	-0-	-0-	-0-	859	2	58	9	Y	53	66	1			43
04	919	N	919	-0-	-0-	-0-	866	2	53	9	Y	48	33	1			58
05	899	N	778	-0-	-121	-0-	726	2	52	9	Y	47	67	1			38

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					9
01	916	N	916	-0-	-0-	-0-	916	2			N	-0-					9
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					9
03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
04	900	N	813	-0-	-87	-0-	813	2			N	-0-					9
05	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					57
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					57
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					57
03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					57
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					57
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	806	N	533	-0-	-273	-0-	533	3			N	-0-					-0-
02	672	N	374	-0-	-298	-0-	374	3			N	-0-					-0-
03	775	N	390	-0-	-385	-0-	390	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
01	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
02	1736	N	1550	-0-	-186	-0-	1550	3			N	-0-					-0-
03	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
04	1890	N	1782	-0-	-108	-0-	1782	3			N	-0-					-0-
05	1705	N	1608	-0-	-97	-0-	1608	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					41
01	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					41
02	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					41
03	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					41
04	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					41
*05	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	N	2277	-0-	-420	-0-	2277	2			N	-0-					-0-
01	2852	N	2552	-0-	-300	-0-	2552	2			N	-0-					-0-
02	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
03	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-
04	2460	N	2385	-0-	-75	-0-	2385	2			N	-0-					-0-
05	2821	N	1820	-0-	-1001	-0-	1820	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
01	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	217	N	55	-0-	-162	-0-	55	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	101	-0-	-209	-0-	101	2			N	-0-					-0-
01	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	806	N	577	-0-	-229	-0-	577	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	744	N	427	-0-	-317	-0-	427	2			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
*05	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1523	-0-	-120	-0-	1523	2			N	-0-					-0-
01	1736	N	1024	-0-	-712	-0-	1024	2			N	-0-					-0-
02	1540	N	1024	-0-	-516	-0-	1024	2			N	-0-					-0-
03	1519	N	917	-0-	-602	-0-	917	2			N	-0-					-0-
04	3000	N	3244	-0-	244	244	3244	2			N	-0-					-0-
*05	1479	N	1235	-0-	-244	-0-	1235	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
*05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
02	700	N	592	-0-	-108	-0-	592	2			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	908	-0-	-363	-0-	908	2			N	-0-					-0-
01	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

12	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
02	392	N	291	-0-	-101	-0-	291	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

12	992	N	739	-0-	-253	-0-	739	2			N	-0-					-0-
01	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	2			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

12	1519	N	1116	-0-	-403	-0-	1116	2			N	-0-					-0-
01	1178	N	1086	-0-	-92	-0-	1086	2			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
03	1116	N	937	-0-	-179	-0-	937	2			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	2			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
01	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
02	392	N	275	-0-	-117	-0-	275	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	1054	N	613	-0-	-441	-0-	613	2			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	1085	N	714	-0-	-371	-0-	714	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	465	N	279	-0-	-186	-0-	279	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	868	N	515	-0-	-353	-0-	515	2			N	-0-					-0-
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

12	868	N	365	-0-	-503	-0-	365	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
*05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

12	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	589	N	328	-0-	-261	-0-	328	2			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	899	N	510	-0-	-389	-0-	510	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	196	N	105	-0-	-91	-0-	105	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-
04	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-
05	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	585	-0-	-841	-0-	585	2			N	-0-					37
01	496	N	395	-0-	-101	-0-	395	2			N	-0-					37
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					37
03	589	N	72	-0-	-517	-0-	72	2			N	-0-					37
04	390	N	-0-	-0-	-390	-0-					N	-0-					37
05	434	N	-0-	-0-	-434	-0-					N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	558	N	391	-0-	-167	-0-	391	2			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

12	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					-0-
05	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
02	812	N	634	-0-	-178	-0-	634	2			N	-0-					-0-
03	837	N	465	-0-	-372	-0-	465	2			N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

12	1271	N	11	-0-	-1260	-0-	11	2			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	1178	N	352	-0-	-826	-0-	352	2			N	-0-					-0-
02	896	N	352	-0-	-544	-0-	352	2			N	-0-					-0-
03	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	620	N	339	-0-	-281	-0-	339	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	155	-0-	-434	-0-	155	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	493	-0-	-220	-0-	493	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
05	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	780	N	180	-0-	-600	-0-	180	2			N	-0-					-0-
05	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	465	N	282	-0-	-183	-0-	282	2			N	-0-					-0-
02	448	N	282	-0-	-166	-0-	282	2			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	172	-0-	-293	-0-	172	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

12	248	N	244	-0-	-4	-0-	10	1	234	2	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	8	1	198	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	8	1	235	2	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	185	1	146	2	N	-0-					-0-
*04	424	N	424	-0-	-0-	-0-	240	1	184	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	107	1	85	2	N	-0-					-0-
*04	254	N	254	-0-	-0-	-0-	144	1	110	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					6
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					6
03	41	N	41	-0-	-0-	-0-	23	1	18	2	N	-0-					6
*04	72	N	72	-0-	-0-	-0-	41	1	31	2	N	-0-					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69	-0-	210	3			N	-0-					49
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					49
02	252	N	144	-0-	-108	-0-	144	3			N	-0-					49
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					49
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					49
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

12	279	N	134	-0-	-145	B	-0-	134	2			N	-0-					-0-
01	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	102	-0-	-22	B	-0-	101	2	1	9	N	1	1	8			-0-
04	420	N	295	-0-	-125	B	-0-	294	2	1	9	N	1	1	8			-0-
05	496	N	250	-0-	-246	B	-0-	250	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

12	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
01	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	26	-0-	-67	B	-0-	26	2			N	-0-					-0-
04	120	N	57	-0-	-63	B	-0-	57	2			N	-0-					-0-
05	155	N	51	-0-	-104	B	-0-	51	2			N	-0-					-0-

POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

10	0		2782	-0-	2782	B	2782	2782	2			N	-0-					-0-
11	0		11583	-0-	11583	B	14365	11583	2			N	-0-					-0-
12	0		9915	-0-	9915	B	24280	9915	2			N	-0-					-0-
01	5612		8087	-0-	2475	B	26755	8087	2			N	-0-					-0-
02	9007		8087	-0-	-920	B	25835	8087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25835																		
03	9972		NO RPT	-0-	-9972	B	15863					N	NO RPT					-0-
04	9396		7503	-0-	-1893	B	13970	7503	2			N	-0-					-0-
05	9972		5075	-0-	-4897	B	9073	5075	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

12	1209	N	1178	-0-	-31	B	-0-	47	1	1131	2	N	-0-					-0-
01	1209	N	1154	-0-	-55	B	-0-	46	1	1108	2	N	-0-					-0-
02	1064	N	1059	-0-	-5	B	-0-	37	1	1022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1215	N	1215	-0-	-0-	B	-0-	42	1	1173	2	N	-0-					-0-
04	1175	N	1175	-0-	-0-	B	-0-	41	1	1134	2	N	-0-					-0-
*05	1210	N	1210	-0-	-0-	B	-0-	43	1	1167	2	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	862	-0-	-223 B	-0-	862	3			N	-0-					-0-
01	1178	N	1017	-0-	-161 B	-0-	1017	3			N	-0-					-0-
02	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	690	-0-	-178 B	-0-	690	3			N	-0-					-0-
04	990	N	840	-0-	-150 B	-0-	840	3			N	-0-					-0-
05	1271	N	918	-0-	-353 B	-0-	918	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

12	DLQ G-10		262	-0-	262	6884	259	2	3	9	Y	3					25
01	7152	X	268	-0-	-6884	-0-	268	2			Y	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

12	DLQ G-10		31	-0-	31	3344	31	2			Y	-0-					5
01	3370	X	26	-0-	-3344	-0-	26	2			Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

12	DLQ G-10		13	-0-	13	3209	13	2			Y	-0-					3
01	3219	X	10	-0-	-3209	-0-	10	2			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

12	DLQ G-10		139	-0-	139	4999	137	2	2	9	Y	2					16
01	5155	X	156	-0-	-4999	-0-	156	2			Y	-0-					16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

12	DLQ G-10		344	-0-	344	9224	340	2	4	9	Y	4					30
01	9544	X	320	-0-	-9224	-0-	320	2			Y	-0-					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		186	-0-	186	3110	180	2	6	9	Y	5					36
01	3352	X	242	-0-	-3110	-0-	240	2	2	9	Y	2					38
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		159	-0-	159	5482	155	2	4	9	Y	4					50
01	5665	X	183	-0-	-5482	-0-	182	2	1	9	Y	1					51
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		159	-0-	159	4974	155	2	4	9	Y	4					44
01	5186	X	212	-0-	-4974	-0-	210	2	2	9	Y	2					46
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		87	-0-	87	3312	84	2	3	9	Y	3					32
01	3397	X	85	-0-	-3312	-0-	84	2	1	9	Y	1					33
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
03	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	702	-0-	-383	-0-	701	3	1	9	N	1					178
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					178
02	812	N	605	-0-	-207	-0-	605	3			N	-0-					178
03	713	N	670	-0-	-43	-0-	669	3	1	9	N	1					179
04	540	N	486	-0-	-54	-0-	485	3	1	9	N	1					180
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2863	X	2863	-0-	-0-	-0-	71	1	2785	2	N	6					192
							7	9									
01	2852	X	2785	-0-	-67	-0-	69	1	2695	2	N	19					211
							21	9									
02	2660	X	2477	-0-	-183	-0-	61	1	2370	2	N	42	194	1			59
							46	9									
03	2945	X	2635	-0-	-310	-0-	65	1	2536	2	N	31					90
							34	9									
04	2850	X	2527	-0-	-323	-0-	62	1	2433	2	N	29					119
							32	9									
05	2852	X	1544	-0-	-1308	-0-	38	1	1478	2	N	25					144
							28	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

*07	0	W	-0-	-0-	-0-	58903					N	140					140
*08	0	W	325	-0-	325	59228	129	3	196	9	N	178					318
*09	0	W	1119	-0-	1119	60347	915	3	204	9	N	185	342	1			161
*10	0	W	1350	-0-	1350	61697	1028	3	322	9	N	293	180	1			274
*11	0	W	540	-0-	540	62237	520	3	20	9	N	18	180	1			112
*12	0	W	724	-0-	724	62961	581	3	143	9	N	130	164	1			78
*01	0	W	743	-0-	743	63704	567	3	176	9	N	160					238
*02	0	W	401	-0-	401	64105	314	3	87	9	N	79	180	1			137
03	0	W	576	-0-	576	64681	413	3	163	9	N	148	182	1			103
04	0	W	568	-0-	568	65249	419	3	149	9	N	135					238
05	0	W	522	-0-	522	65771	372	3	150	9	N	136	183	1			191

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. //CONT.// 427911
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		898	-0-	898	898	898	3			N	-0-					-0-
01	0		3188	-0-	3188	4086	3188	3			N	-0-					-0-
02	0	W	2714	-0-	2714	6800	2714	3			N	-0-					-0-
03	0	W	2814	-0-	2814	9614	2814	3			N	-0-					-0-
04	0	W	3035	-0-	3035	12649	3035	3			N	-0-					-0-
05	0	W	2936	-0-	2936	15585	2936	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					28
01	5	N	-0-	-0-	-5	-0-					N	-0-					28
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29202	X	26389	-0-	-2813	-0-	964	1	25408	2	N	15					130
							17	9									
01	29202	X	28435	-0-	-767	-0-	1056	1	27337	2	N	38	8	1			160
							42	9									
02	25760	X	20866	-0-	-4894	-0-	826	1	20020	2	N	18					178
							20	9									
03	28179	X	25991	-0-	-2188	-0-	991	1	24964	2	N	33	8	1			203
							36	9									
04	27510	X	25229	-0-	-2281	-0-	972	1	24227	2	N	27	181	1			49
							30	9									
05	28427	X	19636	-0-	-8791	-0-	780	1	18827	2	N	26					75
							29	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	X	12647	-0-	-5984	-0-	454	1	11959	2	N	213	62	1			277
							234	9									
01	14663	X	11867	-0-	-2796	-0-	435	1	11254	2	N	162	245	1			194
							178	9									
02	11620	X	11222	-0-	-398	-0-	438	1	10613	2	N	155	254	1			95
							171	9									
03	12865	X	11805	-0-	-1060	-0-	442	1	11136	2	N	206	112	1			189
							227	9									
04	12450	X	11440	-0-	-1010	-0-	434	1	10807	2	N	181	187	1			183
							199	9									
05	12648	X	11731	-0-	-917	-0-	460	1	11091	2	N	164	254	1			93
							180	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	X	1702	-0-		-499	-0-	62	1	1634	2	N	5	3	1			31
								6	9									
01	2046	X	1629	-0-		-417	-0-	61	1	1567	2	N	1	2	1			30
								1	9									
02	1848	X	1414	-0-		-434	-0-	56	1	1356	2	N	2	3	1			29
								2	9									
03	2046	X	1424	-0-		-622	-0-	54	1	1366	2	N	4	5	1			28
								4	9									
04	1950	X	1332	-0-		-618	-0-	51	1	1279	2	N	2					30
								2	9									
05	1705	X	1379	-0-		-326	-0-	55	1	1322	2	N	2	3	1			29
								2	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5564	X	5564	-0-		-0-	-0-	203	1	5355	2	N	5	3	1			146
								6	9									
01	5892	X	5892	-0-		-0-	-0-	219	1	5666	2	N	6	2	1			150
								7	9									
02	4683	X	4683	-0-		-0-	-0-	186	1	4495	2	N	2	3	1			149
								2	9									
03	5451	X	5451	-0-		-0-	-0-	208	1	5228	2	N	14	5	1			158
								15	9									
04	5323	X	5323	-0-		-0-	-0-	205	1	5112	2	N	5					163
								6	9									
*05	5491	X	5491	-0-		-0-	-0-	218	1	5255	2	N	16	3	1			176
								18	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1684	-0-		-362	-0-	61	1	1616	2	N	6	3	1			108
								7	9									
01	2046	X	883	-0-		-1163	-0-	33	1	849	2	N	1	2	1			107
								1	9									
02	1848	X	1741	-0-		-107	-0-	69	1	1664	2	N	7	3	1			111
								8	9									
03	1984	X	862	-0-		-1122	-0-	33	1	821	2	N	7	5	1			113
								8	9									
04	1800	X	1665	-0-		-135	-0-	64	1	1599	2	N	2					115
								2	9									
05	1922	X	1607	-0-		-315	-0-	64	1	1541	2	N	2	3	1			114
								2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	87	-0-		-37	-0-	3	1	84	2	N	-0-					27
01	124	X	83	-0-		-41	-0-	3	1	80	2	N	-0-					27
02	84	X	78	-0-		-6	-0-	3	1	75	2	N	-0-					27
03	93	X	91	-0-		-2	-0-	3	1	88	2	N	-0-					27
04	99	X	99	-0-		-0-	-0-	4	1	95	2	N	-0-					27
*05	132	X	132	-0-		-0-	-0-	5	1	127	2	N	-0-					27

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25916	X	20868	-0-		-5048	-0-	762	1	20098	2	N	7					114
								8	9									
01	25327	X	20744	-0-		-4583	-0-	770	1	19942	2	N	29	8	1			135
								32	9									
02	22876	X	19371	-0-		-3505	-0-	767	1	18590	2	N	13					148
								14	9									
03	23901	X	21624	-0-		-2277	-0-	824	1	20748	2	N	47	8	1			187
								52	9									
04	22650	X	20336	-0-		-2314	-0-	784	1	19546	2	N	5					192
								6	9									
05	21452	X	19865	-0-		-1587	-0-	789	1	19046	2	N	27	178	1			41
								30	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38564	X	33841	-0-		-4723	-0-	1234	1	32538	2	N	63	181	1			88
								69	9									
01	36022	X	32510	-0-		-3512	-0-	1209	1	31294	2	N	6	12	1			82
								7	9									
02	31304	X	28895	-0-		-2409	-0-	1144	1	27714	2	N	34					116
								37	9									
03	34658	X	31355	-0-		-3303	-0-	1196	1	30124	2	N	32	12	1			136
								35	9									
04	32760	X	30059	-0-		-2701	-0-	1159	1	28874	2	N	24					160
								26	9									
05	33852	X	31291	-0-		-2561	-0-	1244	1	30025	2	N	20					180
								22	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	14126	-0-		-1870	-0-	514	1	13538	2	N	67	26	1			168
								74	9									
01	14880	X	13938	-0-		-942	-0-	517	1	13390	2	N	28	20	1			176
								31	9									
02	13440	X	12130	-0-		-1310	-0-	479	1	11608	2	N	39	27	1			188
								43	9									
03	14880	X	13305	-0-		-1575	-0-	506	1	12737	2	N	56	46	1			198
								62	9									
04	14400	X	12579	-0-		-1821	-0-	484	1	12048	2	N	43	174	1			67
								47	9									
05	14136	X	12819	-0-		-1317	-0-	509	1	12277	2	N	30	26	1			71
								33	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	9229	-0-		-1218	-0-	337	1	8872	2	N	18					129
								20	9									
01	10447	X	8546	-0-		-1901	-0-	317	1	8218	2	N	10	2	1			137
								11	9									
02	9268	X	7482	-0-		-1786	-0-	296	1	7178	2	N	7					144
								8	9									
03	10013	X	8248	-0-		-1765	-0-	315	1	7932	2	N	1	2	1			143
								1	9									
04	9270	X	8004	-0-		-1266	-0-	308	1	7662	2	N	31					174
								34	9									
05	9238	X	8139	-0-		-1099	-0-	323	1	7803	2	N	12					186
								13	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11780	X	9924	-0-	-1856	-0-	360	1	9497	2	N	61	15	1			84
							67	9									
01	11284	X	9692	-0-	-1592	-0-	359	1	9282	2	N	46	12	1			118
							51	9									
02	10192	X	7726	-0-	-2466	-0-	304	1	7367	2	N	50	16	1			152
							55	9									
03	10571	X	9569	-0-	-1002	-0-	362	1	9112	2	N	86	200	1			38
							95	9									
04	10170	X	8734	-0-	-1436	-0-	335	1	8344	2	N	50					88
							55	9									
05	9920	X	7985	-0-	-1935	-0-	316	1	7627	2	N	38	15	1			111
							42	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14074	X	10342	-0-	-3732	-0-	378	1	9961	2	N	3					165
							3	9									
01	13237	X	12034	-0-	-1203	-0-	447	1	11575	2	N	11	2	1			174
							12	9									
02	11956	X	10209	-0-	-1747	-0-	405	1	9803	2	N	1					175
							1	9									
03	12586	X	11890	-0-	-696	-0-	453	1	11409	2	N	25	172	1			28
							28	9									
04	11910	X	10943	-0-	-967	-0-	422	1	10513	2	N	7					35
							8	9									
05	12028	X	10459	-0-	-1569	-0-	416	1	10035	2	N	7					42
							8	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37541	X	31689	-0-	-5852	-0-	1155	1	30455	2	N	72	15	1			190
							79	9									
01	36301	X	32639	-0-	-3662	-0-	1212	1	31379	2	N	44	189	1			45
							48	9									
02	32508	X	27993	-0-	-4515	-0-	1108	1	26834	2	N	46	16	1			75
							51	9									
03	34968	X	30753	-0-	-4215	-0-	1173	1	29536	2	N	40	28	1			87
							44	9									
04	32880	X	28961	-0-	-3919	-0-	1116	1	27808	2	N	34					121
							37	9									
05	32643	X	29066	-0-	-3577	-0-	1155	1	27871	2	N	36	16	1			141
							40	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	388	-0-	-108	-0-	14	1	371	2	N	3					83
							3	9									
01	496	N	400	-0-	-96	-0-	15	1	384	2	N	1	2	1			82
							1	9									
02	448	N	393	-0-	-55	-0-	16	1	376	2	N	1					83
							1	9									
03	444	N	444	-0-	-0-	-0-	17	1	426	2	N	1	2	1			82
							1	9									
04	448	N	448	-0-	-0-	-0-	17	1	430	2	N	1					83
							1	9									
05	434	N	393	-0-	-41	-0-	16	1	377	2	N	-0-					83

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	12519	-0-	-408	-0-	449	1	11843	2	N	206	237	1			117
							227	9									
01	13004	X	13004	-0-	-0-	-0-	479	1	12408	2	N	106	36	1			187
							117	9									
02	11620	X	11281	-0-	-339	-0-	442	1	10704	2	N	123	238	1			72
							135	9									
03	12865	X	12701	-0-	-164	-0-	479	1	12068	2	N	140	83	1			129
							154	9									
04	12570	X	12094	-0-	-476	-0-	461	1	11498	2	N	123					252
							135	9									
05	12989	X	12119	-0-	-870	-0-	478	1	11541	2	N	91	230	1			113
							100	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	7085	-0-	-1223	-0-	257	1	6787	2	N	37	10	1			163
							41	9									
01	8308	X	7017	-0-	-1291	-0-	261	1	6747	2	N	8	8	1			163
							9	9									
02	7504	X	6135	-0-	-1369	-0-	242	1	5870	2	N	21	11	1			173
							23	9									
03	7688	X	6571	-0-	-1117	-0-	250	1	6295	2	N	24	19	1			178
							26	9									
04	7350	X	6273	-0-	-1077	-0-	242	1	6018	2	N	12					190
							13	9									
05	7099	X	6513	-0-	-586	-0-	258	1	6237	2	N	16	10	1			196
							18	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18569	X	17277	-0-	-1292	-0-	631	1	16633	2	N	12	3	1			170
							13	9									
01	17980	X	17689	-0-	-291	-0-	658	1	17027	2	N	4	2	1			172
							4	9									
02	16240	X	15599	-0-	-641	-0-	618	1	14974	2	N	6	3	1			175
							7	9									
03	17980	X	16777	-0-	-1203	-0-	640	1	16130	2	N	6	5	1			176
							7	9									
04	17220	X	16127	-0-	-1093	-0-	622	1	15498	2	N	6					182
							7	9									
05	17701	X	16658	-0-	-1043	-0-	662	1	15988	2	N	7	3	1			186
							8	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	1	1

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					64
01	124	N	42	-0-	-82	-0-	42	3			Y	-0-					64
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					64
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					64
04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					64
*05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1922	-0-	-0-	-0-	1921	3	1	9	Y	1					24
01	1914	N	1914	-0-	-0-	-0-	1913	3	1	9	Y	1					25
02	1723	N	1723	-0-	-0-	-0-	1720	3	3	9	Y	3					28
03	1891	N	1388	-0-	-503	-0-	1387	3	1	9	Y	1					29
04	1901	N	1901	-0-	-0-	-0-	1895	3	6	9	Y	5	18	1			16
05	1891	N	1664	-0-	-227	-0-	1658	3	6	9	Y	5					21

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	145	3	2	9	Y	2					16
01	217	N	125	-0-	-92	-0-	123	3	2	9	Y	2					18
02	140	N	98	-0-	-42	-0-	95	3	3	9	Y	3					21
03	155	N	46	-0-	-109	-0-	45	3	1	9	Y	1					22
04	120	N	112	-0-	-8	-0-	105	3	7	9	Y	6	18	1			10
05	124	N	113	-0-	-11	-0-	109	3	4	9	Y	4					14

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

12	1736	N	1722	-0-	-14	-0-	1722	2			N	-0-					12
01	1519	N	963	-0-	-556	-0-	963	2			N	-0-					12
02	1428	N	668	-0-	-760	-0-	668	2			N	-0-					12
03	1736	N	791	-0-	-945	-0-	791	2			N	-0-					12
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					12
*05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

12	237	R	237	-0-	-0-	-0-	237	2			N	-0-					83
01	310	R	310	-0-	-0-	-0-	310	2			N	-0-					83
02	293	R	293	-0-	-0-	-0-	293	2			N	-0-					83
03	421	R	421	-0-	-0-	-0-	421	2			N	-0-					83
04	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					83
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

12	744	#	729	-0-	-15	-0-	716	2	13	9	N	12					164
01	1123	R	1123	-0-	-0-	-0-	1109	2	14	9	N	13					177
02	672	#	655	-0-	-17	-0-	644	2	11	9	N	10					187
03	744	#	728	-0-	-16	-0-	715	2	13	9	N	12					199
04	1080	#	707	-0-	-373	-0-	690	2	17	9	N	15					214
05	1116	#	715	-0-	-401	-0-	708	2	7	9	N	6	186	1			34

MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	R	307	-0-	-0-	-0-	307	2			Y	-0-					40
01	292	R	292	-0-	-0-	-0-	292	2			Y	-0-					40
02	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					40
03	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					40
04	300	#	269	-0-	-31	-0-	269	2			Y	-0-					40
05	310	#	269	-0-	-41	-0-	269	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120
01	372	#	355	-0-	-17	-0-	355	2			Y	-0-					120
02	336	#	317	-0-	-19	-0-	317	2			Y	-0-					120
03	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120
04	360	#	333	-0-	-27	-0-	333	2			Y	-0-					120
05	341	#	318	-0-	-23	-0-	318	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	315	-0-	-57	-0-	315	2			N	-0-					89
01	341	#	327	-0-	-14	-0-	327	2			N	-0-					89
02	308	#	277	-0-	-31	-0-	277	2			N	-0-					89
03	341	#	316	-0-	-25	-0-	316	2			N	-0-					89
04	330	#	293	-0-	-37	-0-	293	2			N	-0-					89
05	341	#	303	-0-	-38	-0-	303	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	26	-0-	-5	-0-	26	2			N	-0-					102
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102
03	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					102
05	31	#	23	-0-	-8	-0-	23	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					60
01	0	#	-0-	-0-	-0-	-0-					N	-0-					60
02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	#	464	-0-	-249	-0-	464	2			N	-0-					130
01	589	#	407	-0-	-182	-0-	407	2			N	-0-					130
02	504	#	377	-0-	-127	-0-	377	2			N	-0-					130
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					130
04	540	#	355	-0-	-185	-0-	355	2			N	-0-					130
05	465	#	220	-0-	-245	-0-	220	2			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748

RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	30	-0-	-94	-0-	30	3			N	-0-					-0-
01	124	#	26	-0-	-98	-0-	26	3			N	-0-					-0-
02	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*05	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	#	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	899	#	721	-0-	-178	-0-	721	3			N	-0-					-0-
02	840	#	660	-0-	-180	-0-	660	3			N	-0-					-0-
03	930	#	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	900	#	546	-0-	-354	-0-	546	3			N	-0-					-0-
05	744	#	499	-0-	-245	-0-	499	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	#	484	-0-	-198	-0-	478	3	6	9	N	5					96
01	682	#	447	-0-	-235	-0-	443	3	4	9	N	4					100
02	616	#	492	-0-	-124	-0-	489	3	3	9	N	3					103
03	883	R	883	-0-	-0-	-0-	880	3	3	9	N	3					106
04	863	R	863	-0-	-0-	-0-	855	3	8	9	N	7					113
*05	579	R	579	-0-	-0-	-0-	573	3	6	9	N	5					118

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	R	825	-0-	-0-	-0-	825	3			N	-0-					124
01	786	R	786	-0-	-0-	-0-	786	3			N	-0-					124
02	812	#	748	-0-	-64	-0-	747	3	1	9	N	1					125
03	899	#	844	-0-	-55	-0-	844	3			N	-0-					125
04	870	#	786	-0-	-84	-0-	786	3			N	-0-					125
05	837	#	767	-0-	-70	-0-	767	3			N	-0-					125

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	R	163	-0-	-0-	-0-	163	3			N	-0-					29
01	179	R	179	-0-	-0-	-0-	179	3			N	-0-					29
02	154	R	154	-0-	-0-	-0-	154	3			N	-0-					29
03	170	R	170	-0-	-0-	-0-	170	3			N	-0-					29
04	180	#	159	-0-	-21	-0-	159	3			N	-0-					29
05	186	#	146	-0-	-40	-0-	146	3			N	-0-					29

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	R	447	-0-	-0-	-0-	445	3	2	9	N	2					53
01	444	R	444	-0-	-0-	-0-	438	3	6	9	N	5					58
02	397	R	397	-0-	-0-	-0-	393	3	4	9	N	4					62
03	437	R	437	-0-	-0-	-0-	435	3	2	9	N	2					64
04	420	#	418	-0-	-2	-0-	414	3	4	9	N	4					68
05	434	#	390	-0-	-44	-0-	389	3	1	9	N	1					69

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
03	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*05	582	R	582	-0-	-0-	-0-	582	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	#	1159	-0-	-298	-0-	1134	3	25	9	N	23					131
01	1457	#	1144	-0-	-313	-0-	1123	3	21	9	N	19					150
02	1204	#	1042	-0-	-162	-0-	1020	3	22	9	N	20					170
03	1240	#	1166	-0-	-74	-0-	1143	3	23	9	N	21					191
04	1170	#	1127	-0-	-43	-0-	1103	3	24	9	N	22					213
05	1147	#	1008	-0-	-139	-0-	996	3	12	9	N	11					224

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	#	2147	-0-	-178	-0-	2147	3			N	-0-					-0-
01	2294	#	2021	-0-	-273	-0-	2021	3			N	-0-					-0-
02	2044	#	1798	-0-	-246	-0-	1798	3			N	-0-					-0-
03	2263	#	1961	-0-	-302	-0-	1961	3			N	-0-					-0-
04	2190	#	1902	-0-	-288	-0-	1902	3			N	-0-					-0-
05	2139	#	1214	-0-	-925	-0-	1214	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	#	6	-0-	-190	-0-	6	3			N	-0-					-0-
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-
04	210	#	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	-0-	-0-	-496	-0-					N	-0-					136
01	651	#	-0-	-0-	-651	-0-					N	-0-					136
02	952	#	-0-	-0-	-952	-0-					N	-0-					136
03	1054	#	-0-	-0-	-1054	-0-					N	-0-					136
04	1020	#	-0-	-0-	-1020	-0-					N	-0-					136
05	0	#	-0-	-0-	-0-	-0-					N	-0-					136

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	R	221	-0-	-0-	-0-	87	1	134	3	N	-0-					-0-
01	217	#	193	-0-	-24	-0-	87	1	106	3	N	-0-					-0-
02	196	#	181	-0-	-15	-0-	78	1	103	3	N	-0-					-0-
03	217	#	213	-0-	-4	-0-	87	1	126	3	N	-0-					-0-
04	211	R	211	-0-	-0-	-0-	84	1	127	3	N	-0-					-0-
05	217	#	214	-0-	-3	-0-	87	1	127	3	N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	#	1421	-0-	-67	-0-	87	1	1320	3	N	13	1	8			71
							14	9									
01	1457	#	1426	-0-	-31	-0-	87	1	1329	3	N	9					80
							10	9									
02	1372	#	1260	-0-	-112	-0-	78	1	1173	3	N	8					88
							9	9									
03	1519	#	1378	-0-	-141	-0-	87	1	1291	3	N	-0-					88
04	1470	#	1300	-0-	-170	-0-	84	1	1216	3	N	-0-					88
05	1426	#	1230	-0-	-196	-0-	87	1	1143	3	N	-0-					88

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2024	R	2024	-0-	-0-	-0-	87	1	1934	3	N	3					175
							3	9									
01	1785	R	1785	-0-	-0-	-0-	87	1	1687	3	N	10					185
							11	9									
02	2044	#	1680	-0-	-364	-0-	78	1	1590	3	N	11					196
							12	9									
03	2263	#	2009	-0-	-254	-0-	87	1	1905	3	N	15					211
							17	9									
04	2190	#	1890	-0-	-300	-0-	84	1	1796	3	N	9					220
							10	9									
05	2015	#	1661	-0-	-354	-0-	87	1	1566	3	N	7					227
							8	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					115
01	0	#	-0-	-0-	-0-	-0-					N	-0-					115
02	0	#	-0-	-0-	-0-	-0-					N	-0-					115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115
04	0	#	-0-	-0-	-0-	-0-					N	-0-					115
05	0	#	-0-	-0-	-0-	-0-					N	-0-					115

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	#	1646	-0-	-59	-0-	87	1	1552	3	N	6					257
							7	9									
01	1706	R	1706	-0-	-0-	-0-	87	1	1602	3	N	15					272
							17	9									
02	1624	#	1494	-0-	-130	-0-	78	1	1405	3	N	10					282
							11	9									
03	1798	#	1599	-0-	-199	-0-	87	1	1499	3	N	12					294
							13	9									
04	1740	#	1091	-0-	-649	-0-	84	1	997	3	N	9					303
							10	9									
05	1705	#	986	-0-	-719	-0-	87	1	899	3	N	-0-					303

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	975	R	975	-0-	-0-	-0-	580	3	395	9	N	359					513
01	1038	R	1038	-0-	-0-	-0-	580	3	458	9	N	416	734	1			195
02	2336	R	2336	-0-	-0-	-0-	1898	3	438	9	N	398	361	1			232
03	2705	R	2705	-0-	-0-	-0-	2314	3	391	9	N	355	111	1			476
04	2592	R	2592	-0-	-0-	-0-	2233	3	359	9	N	326	548	1			254
*05	2600	R	2600	-0-	-0-	-0-	2264	3	336	9	N	305	352	1			207

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1119	-0-	-183	-0-	1119	2			N	-0-					237
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					237
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					237
03	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					237
*04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					237
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2833	-0-	-112	-0-	2702	2	131	9	N	119	159	1			119
01	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					119
02	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					119
03	2472	N	2472	-0-	-0-	-0-	2427	2	45	9	N	41					160
*04	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

QUALIA, C. F. OPERATING,INC. 684521
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					180
01	713	N	577	-0-	-136	-0-	576	3	1	9	N	1					181
02	700	N	634	-0-	-66	-0-	634	3			N	-0-					181
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					181
04	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					182
*05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					182

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1920	N	1920	-0-	-0-	-0-	1909	3	11	9	N	10					39
01	1315	N	1315	-0-	-0-	-0-	1307	3	8	9	N	7					46
02	1484	N	1284	-0-	-200	-0-	1284	3			N	-0-					46
03	1922	N	1318	-0-	-604	-0-	1318	3			N	-0-					46
04	1395	N	1395	-0-	-0-	-0-	1394	3	1	9	N	1					47
*05	1879	N	1879	-0-	-0-	-0-	1876	3	3	9	N	3					50

SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					2
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					2
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					2
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					2
*04	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					26
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					26
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					26
03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					26
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					26
*05	656	N	656	-0-	-0-	-0-	656	2			N	-0-					26

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
04	1770	N	1558	-0-	-212	-0-	1558	2			N	-0-					-0-
*05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

12	775	N	683	-0-	-92	-0-	36	1	647	3	N	-0-					-0-
01	744	N	721	-0-	-23	-0-	38	1	683	3	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
03	682	N	491	-0-	-191	-0-	27	1	464	3	N	-0-					-0-
04	690	N	555	-0-	-135	-0-	31	1	524	3	N	-0-					-0-
05	713	N	529	-0-	-184	-0-	31	1	498	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

12	1333	N	1126	-0-	-207	-0-	95	1	1031	2	N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	100	1	1051	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-
03	1116	N	997	-0-	-119	-0-	86	1	911	2	N	-0-					-0-
04	1110	N	1070	-0-	-40	-0-	93	1	977	2	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	95	1	1004	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

12	1612	N	1368	-0-	-244	-0-	116	1	1252	2	N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	130	1	1360	2	N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	123	1	1211	2	N	-0-					-0-
03	1468	N	1468	-0-	-0-	-0-	127	1	1341	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	135	1	1415	2	N	-0-					-0-
05	1488	N	1405	-0-	-83	-0-	121	1	1284	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

12	1302	N	1104	-0-	-198	-0-	93	1	1011	2	N	-0-					-0-
01	1178	N	1102	-0-	-76	-0-	96	1	1006	2	N	-0-					-0-
02	1036	N	933	-0-	-103	-0-	86	1	847	2	N	-0-					-0-
03	1116	N	936	-0-	-180	-0-	81	1	855	2	N	-0-					-0-
04	1080	N	1005	-0-	-75	-0-	88	1	917	2	N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	89	1	943	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1486	-0-	-2	-0-	126	1	1360	2	N	-0-					-0-
01	1488	N	1482	-0-	-6	-0-	129	1	1353	2	N	-0-					-0-
02	1344	N	1233	-0-	-111	-0-	114	1	1119	2	N	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	128	1	1362	2	N	-0-					-0-
04	1440	N	1399	-0-	-41	-0-	122	1	1277	2	N	-0-					-0-
*05	1413	N	1413	-0-	-0-	-0-	122	1	1291	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1363	-0-	-125	-0-	115	1	1248	2	N	-0-					18
01	1488	N	1368	-0-	-120	-0-	119	1	1249	2	N	-0-					18
02	1232	N	1231	-0-	-1	-0-	114	1	1117	2	N	-0-					18
03	1364	N	1235	-0-	-129	-0-	106	1	1129	2	N	-0-					18
04	1326	N	1326	-0-	-0-	-0-	116	1	1210	2	N	-0-					18
05	1364	N	1362	-0-	-2	-0-	118	1	1244	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	76	1	826	2	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	78	1	821	2	N	-0-					-0-
02	812	N	810	-0-	-2	-0-	75	1	735	2	N	-0-					-0-
03	899	N	811	-0-	-88	-0-	70	1	741	2	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	76	1	796	2	N	-0-					-0-
05	899	N	895	-0-	-4	-0-	77	1	818	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF. 11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	341	-0-	-31	-0-	341	3			N	-0-					25
01	372	#	267	-0-	-105	-0-	267	3			N	-0-					25
02	336	#	334	-0-	-2	-0-	334	3			N	-0-					25
03	372	#	238	-0-	-134	-0-	238	3			N	-0-					25
04	360	#	238	-0-	-122	-0-	238	3			N	-0-					25
05	372	#	231	-0-	-141	-0-	231	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					7
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					7
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					7
03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					7
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					7
*05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	76	-0-	-265	-0-	58	2	18	9	Y	16					67
01	341	#	265	-0-	-76	-0-	251	2	14	9	Y	13	62	1			18
02	224	#	179	-0-	-45	-0-	172	2	7	9	Y	6					24
03	186	#	76	-0-	-110	-0-	67	2	9	9	Y	8					32
04	270	#	131	-0-	-139	-0-	119	2	12	9	Y	11					43
05	279	#	82	-0-	-197	-0-	71	2	11	9	Y	10					53

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	181	-0-	-36	-0-	181	3			N	-0-	82	7			-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	916	R	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	930	#	921	-0-	-9	-0-	921	3			N	-0-					-0-
02	840	#	820	-0-	-20	-0-	820	3			N	-0-					-0-
03	930	#	810	-0-	-120	-0-	810	3			N	-0-					-0-
04	900	#	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	930	#	823	-0-	-107	-0-	823	3			N	-0-					-0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

12	1798	#	1756	-0-	-42	-0-	1747	3	9	9	N	8					70
01	1798	#	1738	-0-	-60	-0-	1719	3	19	9	N	17					87
02	1624	#	1546	-0-	-78	-0-	1529	3	17	9	N	15					102
03	1798	#	1742	-0-	-56	-0-	1725	3	17	9	N	15					117
04	1710	#	1688	-0-	-22	-0-	1669	3	19	9	N	17					134
05	1767	#	1741	-0-	-26	-0-	1719	3	22	9	N	20					154

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

12	1723	N	1723	-0-	-0-	-0-	1706	2	17	9	Y	15					50
01	1701	N	1701	-0-	-0-	-0-	1679	2	22	9	Y	20					70
02	1641	N	1641	-0-	-0-	-0-	1622	2	19	9	Y	17					87
03	2339	N	2339	-0-	-0-	-0-	2319	2	20	9	Y	18					105
*04	2733	N	2733	-0-	-0-	-0-	2696	2	37	9	Y	34					139
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					139

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976		2603	-0-	-373	113	2603	2			N	-0-					-0-
01	2976		2606	-0-	-370	-0-	2606	2			N	-0-					-0-
02	2688		2320	-0-	-368	-0-	2320	2			N	-0-					-0-
03	2883	#	2527	-0-	-356	-0-	2527	2			N	-0-					-0-
04	2550	#	2524	-0-	-26	-0-	2524	2			N	-0-					-0-
05	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2763	N	2763	-0-	-0-	-0-	2760	2	3	9	N	3	190	1			21
01	3065	N	3065	-0-	-0-	-0-	3062	2	3	9	N	3					24
02	2716	N	2041	-0-	-675	-0-	2038	2	3	9	N	3					27
03	2759	N	2443	-0-	-316	-0-	2440	2	3	9	N	3					30
04	2940	N	1714	-0-	-1226	-0-	1711	2	3	9	N	3					33
05	2263	N	1519	-0-	-744	-0-	1516	2	3	9	N	3					36

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					249
01	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					250
02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					251
03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1					252
04	330	N	273	-0-	-57	-0-	272	2	1	9	N	1					253
05	403	N	272	-0-	-131	-0-	271	2	1	9	N	1					254

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					97
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					97
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					97
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					97
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					97
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

12	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	775	N	626	-0-	-149	-0-	626	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
02	280	N	163	-0-	-117	-0-	163	2			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1339	-0-	-1761	-0-	1339	2			N	-0-					-0-
01	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
02	2632	X	1485	-0-	-1147	-0-	1485	2			N	-0-					-0-
03	2914	X	1184	-0-	-1730	-0-	1184	2			N	-0-					-0-
*04	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
*05	1643	N	1249	-0-	-394	-0-	1249	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					-0-
01	1364	N	1196	-0-	-168	-0-	1196	2			N	-0-					-0-
02	1176	N	1053	-0-	-123	-0-	1053	2			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
01	496	N	413	-0-	-83	-0-	413	3			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC //CONT.// 140624
FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

12	3410	X	3226	-0-	-184	-0-	3226	3			N	-0-					-0-
01	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
02	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					-0-
03	3534	X	3302	-0-	-232	-0-	3302	3			N	-0-					-0-
04	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
05	3596	X	3098	-0-	-498	-0-	3098	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

12	238	X	238	-0-	-0-	-0-	238	2			N	-0-					191
01	868	X	861	-0-	-7	-0-	861	2			N	-0-					191
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					191
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					191
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					191
05	1240	N	238	-0-	-1002	-0-	238	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					102
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					102
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					102
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					102
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					102
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

12	93	N	85	-0-	-8	-0-	85	2			N	-0-					145
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					145
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					145
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					145
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					145
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					200
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					200
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					200
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					200
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					200
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

12	620	N	596	-0-	-24	-0-	595	2	1	9	N	1	1	8			-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
05	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01 DLQ G-10			31	-0-	31	31	31	2			N	-0-					-0-
02 DLQ G-10			65	-0-	65	96	65	2			N	-0-					-0-
03 DLQ G-10			63	-0-	63	159	63	2			N	-0-					-0-
04 DLQ G-10			44	-0-	44	203	44	2			N	-0-					-0-
*05	257	N	54	-0-	-203	-0-	54	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

12	1116	N	877	-0-	-239	-0-	136	1	741	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	138	1	1300	2	N	-0-					-0-
02	952	N	919	-0-	-33	-0-	115	1	804	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	132	1	1170	2	N	-0-					-0-
04	1380	N	1048	-0-	-332	-0-	127	1	921	2	N	-0-					-0-
05	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	341	N	40	-0-	-301	-0-	40	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
02	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2449	X	2074	-0-	-375	-0-	2074	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
04	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		4251	-0-	4251	52190	4251	2			N	-0-					-0-
01	56305	X	4115	-0-	-52190	-0-	4115	2			N	-0-					-0-
02	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
04	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
*05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1420	-0-	-37	-0-	1420	2			N	-0-					-0-
01	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
02	1288	N	1253	-0-	-35	-0-	1253	2			N	-0-					-0-
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-
04	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-	-0-	-0-	53	1	1335	2	N	-0-					58
01	1522	N	1522	-0-	-0-	-0-	58	1	1464	2	N	-0-					58
02	1372	N	1372	-0-	-0-	-0-	52	1	1320	2	N	-0-					58
03	1262	N	1262	-0-	-0-	-0-	48	1	1214	2	N	-0-					58
04	1665	N	1665	-0-	-0-	-0-	64	1	1601	2	N	-0-					58
*05	1531	N	1531	-0-	-0-	-0-	61	1	1470	2	N	-0-					58

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	17	1	437	2	N	-0-					25
01	527	N	407	-0-	-120	-0-	15	1	392	2	N	-0-					25
02	523	N	523	-0-	-0-	-0-	20	1	503	2	N	-0-					25
03	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					25
04	390	N	-0-	-0-	-390	-0-					N	2	2	8			25
05	589	N	-0-	-0-	-589	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-					123
01	527	N	312	-0-	-215	-0-	11	1	301	2	N	-0-					123
02	504	N	277	-0-	-227	-0-	10	1	267	2	N	-0-					123
03	645	N	645	-0-	-0-	-0-	25	1	620	2	N	-0-					123
04	524	N	524	-0-	-0-	-0-	21	1	503	2	N	-0-					123
*05	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					7
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	9	N	-0-	-0-	-9	-0-					N	-0-					7
05	1	N	-0-	-0-	-1	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	1	-0-	-123	-0-	1	2			N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	1	N	-0-	-0-	-1	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	501	-0-	-57	-0-	19	1	482	2	N	-0-					46
01	527	N	463	-0-	-64	-0-	18	1	445	2	N	-0-					46
02	575	N	575	-0-	-0-	-0-	22	1	553	2	N	-0-					46
03	539	N	539	-0-	-0-	-0-	20	1	519	2	N	-0-					46
04	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					46
05	651	N	446	-0-	-205	-0-	18	1	428	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	384	-0-	-19	-0-	15	1	369	2	N	-0-					7
01	439	N	439	-0-	-0-	-0-	17	1	422	2	N	-0-					7
02	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					7
03	372	N	293	-0-	-79	-0-	11	1	282	2	N	-0-					7
04	420	N	228	-0-	-192	-0-	9	1	219	2	N	-0-					7
05	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	4	1	95	2	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
03	155	N	62	-0-	-93	-0-	2	1	60	2	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	3	1	81	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	5	1	130	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	4	N	-0-	-0-	-4	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

12	186	N	167	-0-	-19	-0-	10	1	157	2	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	13	1	169	2	Y	1					1
							1	9									
02	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					1
03	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					1
							1	9									

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

12	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	3	1	63	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	2	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

12	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

12	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
03	217	N	118	-0-	-99	-0-	11	1	107	3	N	-0-					-0-
04	180	N	101	-0-	-79	-0-	9	1	92	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

12	493	N	493	-0-	-0-	-0-	31	1	461	2	Y	1					2
							1	9									
01	500	N	500	-0-	-0-	-0-	32	1	465	2	Y	3	3	1			2
							3	9									
02	448	N	262	-0-	-186	-0-	17	1	243	2	Y	2	2	1			2
							2	9									
03	496	N	179	-0-	-317	-0-	12	1	167	2	Y	-0-					2
04	480	N	348	-0-	-132	-0-	22	1	325	2	Y	1					3
							1	9									
*05	378	N	378	-0-	-0-	-0-	28	1	349	2	Y	1	2	1			2
							1	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	5	1	94	2	Y	1	1	1			-0-
							1	9									
04	102	N	102	-0-	-0-	-0-	5	1	96	2	Y	1	1	1			-0-
							1	9									
*05	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	9 1 9 1	1	150	2	Y	1	1	1			1
01	186	N	152	-0-	-34	-0-	9 1	1	143	2	Y	-0-	1	1			-0-
02	140	N	135	-0-	-5	-0-	8 2	1 9	125	2	Y	2	1	1			1
03	155	N	140	-0-	-15	-0-	8 1	1 9	131	2	Y	1	1	1			1
04	150	N	136	-0-	-14	-0-	8 1	1 9	127	2	Y	1	1	1			1
05	155	N	131	-0-	-24	-0-	8 1	1 9	122	2	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
03	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	29	1	397	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	46	1	616	3	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	39	1	521	3	Y	-0-					-0-
03	761	N	761	-0-	-0-	-0-	54	1	707	3	Y	-0-					-0-
04	630	N	578	-0-	-52	-0-	42	1	536	3	Y	-0-					-0-
05	620	N	588	-0-	-32	-0-	42	1	546	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	31	1	417	3	Y	-0-			-0-
01	434	N	300	-0-	-134	-0-	21	1	279	3	Y	-0-			-0-
02	308	N	254	-0-	-54	-0-	18	1	236	3	Y	-0-			-0-
03	434	N	249	-0-	-185	-0-	18	1	231	3	Y	-0-			-0-
04	300	N	227	-0-	-73	-0-	16	1	211	3	Y	-0-			-0-
05	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-			-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

12	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-			-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-			-0-
02	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-			-0-
03	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
*05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

12	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	299	-0-	-73	-0-	30	1	269	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	30	1	269	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	38	1	358	3	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	57	1	522	3	N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	51	1	484	3	N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	57	1	499	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	22	1	202	2	Y	1					1
							1	9									
01	248	N	230	-0-	-18	-0-	24	1	206	2	Y	-0-					1
02	224	N	192	-0-	-32	-0-	20	1	172	2	Y	-0-					1
03	217	N	209	-0-	-8	-0-	20	1	189	2	Y	-0-					1
04	210	N	191	-0-	-19	-0-	18	1	172	2	Y	1					2
							1	9									
05	217	N	209	-0-	-8	-0-	21	1	188	2	Y	-0-	2	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	26	1	390	2	Y	1					2
							1	9									
01	403	N	403	-0-	-0-	-0-	26	1	376	2	Y	1	2	1			1
							1	9									
02	366	N	366	-0-	-0-	-0-	24	1	338	2	Y	4	2	1			3
							4	9									
03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					3
04	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 10/27/1972 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

12	93	N	74	-0-	-19	-0-	6	1	68	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	6	1	68	2	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

12	682	N	598	-0-	-84	-0-	52	1	546	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	50	1	526	2	Y	5	5	8			-0-
							6	9									
02	593	N	593	-0-	-0-	-0-	52	1	541	2	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	54	1	556	2	Y	9	9	8			-0-
							10	9									
04	698	N	698	-0-	-0-	-0-	62	1	636	2	Y	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	65	1	660	2	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

12	189	N	189	-0-	-0-	-0-	16	1	173	2	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	16	1	165	2	Y	1	1	8			-0-
							1	9									
02	168	N	163	-0-	-5	-0-	14	1	149	2	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	16	1	166	2	Y	3	3	8			-0-
							3	9									
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	16	1	160	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
02	196	N	167	-0-	-29	-0-	12	1	155	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	103	1	437	3	N	-0-					-0-
01	589	N	406	-0-	-183	-0-	94	1	312	3	N	-0-					-0-
02	504	N	332	-0-	-172	-0-	83	1	249	3	N	-0-					-0-
03	527	N	353	-0-	-174	-0-	91	1	262	3	N	-0-					-0-
04	390	N	302	-0-	-88	-0-	85	1	217	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	88	1	228	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	271	-0-	-39	-0-	19	1	252	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
02	280	N	236	-0-	-44	-0-	16	1	220	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	17	1	222	3	N	-0-					-0-
05	248	N	168	-0-	-80	-0-	12	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-					-0-
01	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

12	227	N	227	-0-	-0-	-0-	16	1	210	2	Y	1					2
							1	9									
01	217	N	198	-0-	-19	-0-	16	1	181	2	Y	1	2	1			1
							1	9									
02	168	N	158	-0-	-10	-0-	15	1	142	2	Y	1					2
							1	9									
03	218	N	218	-0-	-0-	-0-	19	1	198	2	Y	1	2	1			1
							1	9									
04	180	N	143	-0-	-37	-0-	14	1	129	2	Y	-0-					1
05	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

12	155	N	139	-0-	-16	-0-	12	1	127	2	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	12	1	126	2	Y	1	1	8			-0-
							1	9									
02	140	N	122	-0-	-18	-0-	11	1	111	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	12	1	124	2	Y	2	2	8			-0-
							2	9									
04	133	N	133	-0-	-0-	-0-	12	1	121	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-			-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-			-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-			-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

12	186	N	145	-0-	-41	-0-	10	1	135	3	Y	-0-			-0-
01	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-			-0-
02	112	N	4	-0-	-108	-0-	4	3			Y	-0-			-0-
03	155	N	83	-0-	-72	-0-	6	1	77	3	Y	-0-			-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-			-0-
*05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
*05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-			-0-

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

12	155	N	134	-0-	-21	-0-	134	2			N	-0-			-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-			-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-			-0-
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-			-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-				-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-				-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-				-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-				-0-
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-				-0-
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-				-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-				-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-				-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-				-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-				-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-				-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-				-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT				-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

12	T. A.		-0-	-0-	-0-	7					Y	-0-				3
01	T. A.		-0-	-0-	-0-	7					Y	-0-				3
02	T. A.		-0-	-0-	-0-	7					Y	-0-				3
03	T. A.		-0-	-0-	-0-	7					Y	-0-				3
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-				3
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-				3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			6
01	15	N	13	-0-	-2	-0-	1	1	12	3	Y	-0-			6
02	28	N	11	-0-	-17	-0-	1	1	10	3	Y	-0-			6
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			6
04	584	N	584	-0-	-0-	-0-	55	1	529	3	Y	-0-			6
*05	962	N	962	-0-	-0-	-0-	90	1	872	3	Y	-0-			6

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

12	775	N	760	-0-	-15	-0-	64	1	696	3	Y	-0-			4
01	750	N	750	-0-	-0-	-0-	70	1	680	3	Y	-0-			4
02	644	N	576	-0-	-68	-0-	53	1	523	3	Y	-0-			4
03	775	N	723	-0-	-52	-0-	69	1	654	3	Y	-0-			4
04	720	N	708	-0-	-12	-0-	67	1	641	3	Y	-0-			4
*05	662	N	662	-0-	-0-	-0-	62	1	600	3	Y	-0-			4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

12	465	N	22	-0-	-443	-0-	22	2			Y	-0-			1
01	186	N	20	-0-	-166	-0-	20	2			Y	-0-			1
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-			1
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-			1
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-			1
05	12	N	8	-0-	-4	-0-	8	2			Y	-0-			1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-			-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-			-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

12	62	N	53	-0-	-9	-0-	53	2			Y	-0-			1
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-			1
02	56	N	41	-0-	-15	-0-	41	2			Y	-0-			1
03	62	N	40	-0-	-22	-0-	40	2			Y	-0-			1
04	60	N	20	-0-	-40	-0-	20	2			Y	-0-			1
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-			1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

12	1209	N	556	-0-	-653	-0-	556	2			Y	-0-			1
01	1054	N	625	-0-	-429	-0-	625	2			Y	-0-			1
02	728	N	403	-0-	-325	-0-	403	2			Y	-0-			1
03	558	N	291	-0-	-267	-0-	291	2			Y	-0-			1
04	600	N	332	-0-	-268	-0-	332	2			Y	-0-			1
05	434	N	175	-0-	-259	-0-	175	2			Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	27	1	433	2	Y	1	3	1			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	27	1	428	2	Y	1					1
							1	9									
02	442	N	442	-0-	-0-	-0-	26	1	415	2	Y	1					2
							1	9									
03	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	2	1			2
							2	9									
04	450	N	446	-0-	-4	-0-	27	1	417	2	Y	2	2	1			2
							2	9									
05	496	N	456	-0-	-40	-0-	28	1	428	2	Y	-0-					2

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

12	961	S	883	-0-	-78	-0-	47	1	836	3	N	-0-					-0-
01	930	S	833	-0-	-97	-0-	45	1	788	3	N	-0-					-0-
02	812	S	720	-0-	-92	-0-	41	1	679	3	N	-0-					-0-
03	868	S	796	-0-	-72	-0-	46	1	750	3	N	-0-					-0-
04	810	S	797	-0-	-13	-0-	47	1	750	3	N	-0-					-0-
*05	829	S	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

12	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-					-0-
01	868	N	859	-0-	-9	-0-	46	1	813	3	N	-0-					-0-
02	784	N	675	-0-	-109	-0-	38	1	637	3	N	-0-					-0-
03	868	N	836	-0-	-32	-0-	48	1	788	3	N	-0-					-0-
04	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-
*05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	9	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	49	1	532	3	Y	-0-					12
01	589	N	467	-0-	-122	-0-	44	1	423	3	Y	-0-					12
02	588	N	411	-0-	-177	-0-	38	1	373	3	Y	-0-					12
03	589	N	438	-0-	-151	-0-	42	1	396	3	Y	-0-					12
04	995	N	995	-0-	-0-	-0-	94	1	901	3	Y	-0-					12
05	465	N	402	-0-	-63	-0-	38	1	364	3	Y	-0-					12

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	241	-0-	-162	-0-	20	1	221	3	Y	-0-					3
01	248	N	209	-0-	-39	-0-	20	1	189	3	Y	-0-					3
02	252	N	183	-0-	-69	-0-	17	1	166	3	Y	-0-					3
03	248	N	202	-0-	-46	-0-	19	1	183	3	Y	-0-					3
04	210	N	176	-0-	-34	-0-	17	1	159	3	Y	-0-					3
*05	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	10	1	151	2	Y	1					1
							1	9									
01	163	N	163	-0-	-0-	-0-	11	1	151	2	Y	1	1	1			1
							1	9									
02	149	N	149	-0-	-0-	-0-	10	1	138	2	Y	1	1	1			1
							1	9									
03	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1
04	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					1
*05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	16	1	252	2	Y	2	2	1			1
							2	9									
01	279	N	41	-0-	-238	-0-	2	1	39	2	Y	-0-	1	1			-0-
02	224	N	121	-0-	-103	-0-	7	1	112	2	Y	2	1	1			1
							2	9									
03	279	N	134	-0-	-145	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1	1	1			1
							1	9									
*05	380	N	380	-0-	-0-	-0-	24	1	354	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
01	124	N	41	-0-	-83	-0-	2	1	38	2	Y	1	1	1			-0-
							1	9									
02	56	N	55	-0-	-1	-0-	2	1	52	2	Y	1	1	1			-0-
							1	9									
03	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	41	2	Y	1	1	1			-0-
							1	9									
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	37	1	580	2	Y	-0-					1
01	774	N	774	-0-	-0-	-0-	53	1	715	2	Y	5	4	8			2
							6	9									
02	532	N	364	-0-	-168	-0-	24	1	340	2	Y	-0-					2
03	641	N	641	-0-	-0-	-0-	40	1	601	2	Y	-0-	2	1			-0-
04	570	N	553	-0-	-17	-0-	36	1	517	2	Y	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	34	1	472	2	Y	2					2
							2	9									

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

12	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1					1
							1	9									
*05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

12	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-
03	310	N	274	-0-	-36	-0-	17	1	257	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	13	1	240	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

12	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									
01	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-	1	1			-0-
02	118	N	118	-0-	-0-	-0-	7	1	109	2	Y	2	1	1			1
							2	9									
03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-	1	1			-0-
*05	126	N	126	-0-	-0-	-0-	8	1	116	2	Y	2	1	1			1
							2	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	155	N	63	-0-	-92	-0-	3	1	60	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					1
01	465	N	219	-0-	-246	-0-	15	1	204	2	Y	-0-					1
02	336	N	201	-0-	-135	-0-	13	1	188	2	Y	-0-					1
03	341	N	265	-0-	-76	-0-	17	1	248	2	Y	-0-					1
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					1
05	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					
01	496	N	406	-0-	-90	-0-	28	1	378	2	Y	-0-					1
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-					1
03	357	N	357	-0-	-0-	-0-	22	1	334	2	Y	1	2	1			-0-
							1	9									
04	390	N	234	-0-	-156	-0-	15	1	219	2	Y	-0-					-0-
05	372	N	271	-0-	-101	-0-	18	1	252	2	Y	1					1
							1	9									

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
02	84	N	27	-0-	-57	-0-	2	1	25	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-	1	1			-0-
01	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	8	1	126	2	Y	1					1
							1	9									
03	155	N	146	-0-	-9	-0-	9	1	136	2	Y	1	1	1			1
							1	9									
04	150	N	143	-0-	-7	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
05	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1					1
							1	9									
01	137	N	137	-0-	-0-	-0-	9	1	127	2	Y	1	1	1			1
							1	9									
02	112	N	108	-0-	-4	-0-	7	1	100	2	Y	1	1	1			1
							1	9									
03	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					1
04	120	N	117	-0-	-3	-0-	7	1	110	2	Y	-0-					1
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	84	N	43	-0-	-41	-0-	2	1	41	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	101	-0-	-85	-0-	7	1	94	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
04	150	N	86	-0-	-64	-0-	6	1	80	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	-0-	73	1	959	3	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	70	1	964	3	N	2	2	8			-0-
							2	9									
02	924	N	920	-0-	-4	-0-	61	1	859	3	N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	63	1	950	3	N	-0-					-0-
04	990	N	973	-0-	-17	-0-	65	1	908	3	N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	73	1	933	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	3	N	-0-					-0-
03	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

12	279	N	203	-0-	-76	-0-	12	1	190	2	Y	1					1
							1	9									
01	279	N	260	-0-	-19	-0-	18	1	242	2	Y	-0-					1
02	252	N	240	-0-	-12	-0-	16	1	224	2	Y	-0-					1
03	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-	1	1			-0-
04	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	17	1	230	2	Y	1					1
							1	9									

MCMILLAN, LEO H. 108 WELL #: 1 RRCID -> 058274 COMPL. DATE 08/15/1973 TOTAL DEPTH 5600 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

12	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

12	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
02	336	N	283	-0-	-53	-0-	20	1	263	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	22	1	296	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	23	1	298	3	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

12	744 N	624	-0-	-120	-0-	36	1	588	3	N	-0-					-0-
01	713 N	491	-0-	-222	-0-	32	1	455	3	N	4	4	8			-0-
						4	9									
02	616 N	517	-0-	-99	-0-	30	1	487	3	N	-0-					-0-
03	620 N	528	-0-	-92	-0-	33	1	491	3	N	4	4	8			-0-
						4	9									
04	480 N	325	-0-	-155	-0-	21	1	304	3	N	-0-					-0-
05	558 N	512	-0-	-46	-0-	31	1	481	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

12	124 N	60	-0-	-64	-0-	6	1	54	3	N	-0-					-0-
01	62 N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
02	56 N	40	-0-	-16	-0-	4	1	36	3	N	-0-					-0-
03	62 N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	60 N	42	-0-	-18	-0-	4	1	38	3	N	-0-					-0-
*05	42 N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

12	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

12	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
04	150	N	124	-0-	-26	-0-	8	1	116	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

12	341	N	323	-0-	-18	-0-	28	1	295	2	Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	28	1	293	2	Y	3	3	8			-0-
							3	9									
02	308	N	281	-0-	-27	-0-	25	1	256	2	Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	29	1	293	2	Y	5	5	8			-0-
							6	9									
04	310	N	310	-0-	-0-	-0-	28	1	282	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	27	1	277	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

12	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	9	1	129	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

12	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

12	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	28	1	423	3	Y	-0-					-0-
05	465	N	300	-0-	-165	-0-	16	1	284	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

12	434	N	386	-0-	-48	-0-	25	1	361	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	25	1	353	3	Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	24	1	330	3	Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	28	1	391	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	27	1	395	3	Y	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-			-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
03	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-			-0-
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-			-0-
05	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

12	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-			-0-
01	248	N	245	-0-	-3	-0-	13	1	232	3	N	-0-			-0-
02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-			-0-
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

12	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-			-0-
01	465	N	450	-0-	-15	-0-	24	1	426	3	N	-0-			-0-
02	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-			-0-
03	465	N	432	-0-	-33	-0-	25	1	407	3	N	-0-			-0-
04	450	N	410	-0-	-40	-0-	24	1	386	3	N	-0-			-0-
05	434	N	388	-0-	-46	-0-	23	1	365	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

12	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-			1
01	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-			1
02	112	N	105	-0-	-7	-0-	5	1	100	2	Y	-0-			1
03	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-			1
04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-			1
05	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

12	341	N	236	-0-	-105	-0-	16	1	220	3	Y	-0-			-0-
01	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-			-0-
02	280	N	154	-0-	-126	-0-	11	1	143	3	Y	-0-			-0-
03	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-			-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-			-0-
*05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

12	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-			2
01	527	N	477	-0-	-50	-0-	45	1	432	3	Y	-0-			2
02	476	N	467	-0-	-9	-0-	43	1	424	3	Y	-0-			2
03	496	N	122	-0-	-374	-0-	12	1	110	3	Y	-0-			2
04	450	N	-0-	-0-	-450	-0-					Y	-0-			2
05	527	N	-0-	-0-	-527	-0-					Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

12	155	N	117	-0-	-38	-0-	8	1	109	2	Y	-0-					-0-
01	186	N	3	-0-	-183	-0-	3	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

12	155	N	150	-0-	-5	-0-	13	1	137	2	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	12	1	125	2	Y	1	1	8			-0-
							1	9									
02	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	120	2	Y	2	2	8			-0-
							2	9									
04	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

12	1209	N	1083	-0-	-126	-0-	58	1	1025	3	N	-0-					-0-
01	1240	N	989	-0-	-251	-0-	53	1	936	3	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	57	1	950	3	N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	66	1	1079	3	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	3	N	-0-					-0-
*05	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

12	310	N	279	-0-	-31	-0-	24	1	255	3	Y	-0-					4
01	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					4
02	691	N	691	-0-	-0-	-0-	64	1	627	3	Y	-0-					4
03	762	N	762	-0-	-0-	-0-	73	1	689	3	Y	-0-					4
04	300	N	49	-0-	-251	-0-	5	1	44	3	Y	-0-					4
*05	587	N	587	-0-	-0-	-0-	55	1	532	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-			2
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			2
02	28	N	23	-0-	-5	-0-	2	1	21	3	Y	-0-			2
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			2
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-			2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-			2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

12	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-			-0-
01	186	N	154	-0-	-32	-0-	15	1	139	2	Y	-0-			-0-
02	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-			-0-
03	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-			-0-
04	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-			-0-
05	186	N	176	-0-	-10	-0-	14	1	162	2	Y	-0-			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

12	1147	N	1078	-0-	-69	-0-	91	1	987	3	Y	-0-					1
01	1147	N	1064	-0-	-83	-0-	100	1	964	3	Y	-0-					1
02	1036	N	852	-0-	-184	-0-	79	1	773	3	Y	-0-					1
03	1151	N	1151	-0-	-0-	-0-	110	1	1040	3	Y	1	1	8			1
							1	9									
04	1046	N	1046	-0-	-0-	-0-	99	1	947	3	Y	-0-					1
*05	1072	N	1072	-0-	-0-	-0-	101	1	971	3	Y	-0-					1

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

12	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

12	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

12	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	10	1	142	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-			-0-
01	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-			-0-
02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-			-0-
03	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-			-0-
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-			-0-
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-			-0-
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-			-0-
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-			-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

12	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-
05	DLQ G-10	-0-		-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

12	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	12	1	119	3	N	-0-			-0-
02	140	N	126	-0-	-14	-0-	11	1	115	3	N	-0-			-0-
03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-			-0-
05	155	N	122	-0-	-33	-0-	14	1	108	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	411	-0-	-240	-0-	24	1	387	3	N	-0-					-0-
01	651	N	511	-0-	-140	-0-	33	1	474	3	N	4	4	8			-0-
							4	9									
02	588	N	429	-0-	-159	-0-	25	1	404	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	37	1	556	3	N	5	5	8			-0-
							6	9									
04	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

12	181	N	181	-0-	-0-	-0-	11	1	169	2	Y	1	1	1			1
							1	9									
01	174	N	174	-0-	-0-	-0-	10	1	162	2	Y	2	2	1			1
							2	9									
02	168	N	146	-0-	-22	-0-	8	1	136	2	Y	2	1	1	1	8	1
							2	9									
03	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	1	1			1
							1	9									
04	280	N	280	-0-	-0-	-0-	17	1	260	2	Y	3	2	1	1	8	1
							3	9									
*05	286	N	286	-0-	-0-	-0-	18	1	267	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	8	1	172	2	Y	1	1	1			1
							1	9									
01	186	N	179	-0-	-7	-0-	8	1	169	2	Y	2	2	1			1
							2	9									
02	168	N	165	-0-	-3	-0-	7	1	156	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	177	-0-	-9	-0-	8	1	168	2	Y	1	1	1			1
							1	9									
04	180	N	175	-0-	-5	-0-	8	1	165	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	178	-0-	-8	-0-	8	1	169	2	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	3	1	46	2	Y	1	1	1			-0-
							1	9									
05	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

12	312	N	312	-0-	-0-	-0-	92	1	220	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	91	1	201	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	83	1	195	3	N	-0-					-0-
03	310	N	227	-0-	-83	-0-	83	1	144	3	N	-0-					-0-
04	270	N	198	-0-	-72	-0-	83	1	115	3	N	-0-					-0-
05	310	N	187	-0-	-123	-0-	84	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	62	-0-	-93	-0-	3	1	59	2	Y	-0-	1	1			-0-
01	124	N	46	-0-	-78	-0-	2	1	43	2	Y	1	1	1			-0-
							1	9									
02	112	N	42	-0-	-70	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 3 RRCID -> 061020 COMPL. DATE 02/10/1975 TOTAL DEPTH 6156 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

12	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	393	-0-	-196	-0-	35	1	358	3	N	-0-					-0-
01	558	N	430	-0-	-128	-0-	40	1	390	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	32	1	325	3	N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	42	1	413	3	N	-0-					-0-
04	420	N	260	-0-	-160	-0-	29	1	231	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	29	1	223	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	31	1	414	3	N	-0-					-0-
01	465	N	462	-0-	-3	-0-	32	1	430	3	N	-0-					-0-
02	420	N	372	-0-	-48	-0-	26	1	346	3	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	33	1	428	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	11	1	170	2	Y	1					1
							1	9									
01	186	N	183	-0-	-3	-0-	12	1	170	2	Y	1	1	1			1
							1	9									
02	168	N	162	-0-	-6	-0-	11	1	150	2	Y	1	1	1			1
							1	9									
03	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
04	180	N	168	-0-	-12	-0-	11	1	157	2	Y	-0-					1
05	186	N	162	-0-	-24	-0-	12	1	150	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	35	-0-	-27	-0-	2	1	33	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	2	Y	-0-					-0-
03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

12	775	N	741	-0-	-34	-0-	40	1	701	3	N	-0-					-0-
01	775	N	729	-0-	-46	-0-	39	1	690	3	N	-0-					-0-
02	672	N	666	-0-	-6	-0-	38	1	628	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	44	1	684	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

12	341	N	268	-0-	-73	-0-	16	1	251	2	Y	1					1
							1	9									
01	279	N	34	-0-	-245	-0-	2	1	32	2	Y	-0-					1
02	280	N	-0-	-0-	-280	-0-					Y	-0-					1
03	590	N	590	-0-	-0-	-0-	37	1	553	2	Y	-0-	1	1			-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	12	1	171	2	Y	1					1
							1	9									

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

12	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
01	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					1
02	224	N	219	-0-	-5	-0-	15	1	204	2	Y	-0-	1	1			-0-
03	248	N	243	-0-	-5	-0-	16	1	227	2	Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-	1	1			-0-
01	463	N	463	-0-	-0-	-0-	31	1	431	2	Y	1					1
							1	9									
02	420	N	400	-0-	-20	-0-	26	1	374	2	Y	-0-	1	1			-0-
03	465	N	442	-0-	-23	-0-	29	1	412	2	Y	1					1
							1	9									
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-	1	1			-0-
*05	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	28	1	397	2	Y	-0-	1	1			-0-
01	426	N	426	-0-	-0-	-0-	29	1	396	2	Y	1					1
							1	9									
02	392	N	378	-0-	-14	-0-	25	1	353	2	Y	-0-	1	1			-0-
03	434	N	416	-0-	-18	-0-	27	1	388	2	Y	1					1
							1	9									
04	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-	1	1			-0-
05	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	15	1	219	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	124	N	12	-0-	-112	-0-	12	3			Y	-0-					-0-
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	16	1	219	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	76	1	1123	3	N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	3	N	-0-					-0-
*05	938	N	938	-0-	-0-	-0-	41	1	897	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	5	1	80	2	Y	1	1	1			-0-
							1	9									
01	93	N	83	-0-	-10	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
02	84	N	76	-0-	-8	-0-	4	1	71	2	Y	1	1	1			-0-
							1	9									
03	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	17	1	265	2	Y	2	2	1			1
							2	9									
01	310	N	270	-0-	-40	-0-	16	1	252	2	Y	2	2	1			1
							2	9									
02	268	N	268	-0-	-0-	-0-	15	1	250	2	Y	3	2	1	1	8	1
							3	9									
03	310	N	310	-0-	-0-	-0-	19	1	289	2	Y	2	1	1			2
							2	9									
04	314	N	314	-0-	-0-	-0-	19	1	293	2	Y	2	2	1	1	8	1
							2	9									
*05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

12	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	8			-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	651	N	543	-0-	-108	-0-	543	3			Y	-0-					-0-
04	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
05	589	N	233	-0-	-356	-0-	233	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

12	186	N	164	-0-	-22	-0-	7 1	1 9	156	2	Y	1	1	1			1
01	186	N	163	-0-	-23	-0-	7 2	1 9	154	2	Y	2	2	1			1
02	168	N	147	-0-	-21	-0-	6 2	1 9	139	2	Y	2	1	1	1	8	1
03	158	N	158	-0-	-0-	-0-	7 1	1 9	150	2	Y	1	1	1			1
04	154	N	154	-0-	-0-	-0-	7 2	1 9	145	2	Y	2	1	1	1	8	1
05	155	N	154	-0-	-1	-0-	7 1	1 9	146	2	Y	1	1	1			1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

12	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					2
01	78	N	78	-0-	-0-	-0-	7	1	71	2	Y	-0-					2
02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					2
03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					2
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					2
*05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	19	1	216	2	Y	-0-					4
01	248	N	173	-0-	-75	-0-	15	1	157	2	Y	1	1	8			4
							1	9									
02	224	N	23	-0-	-201	-0-	2	1	21	2	Y	-0-					4
03	277	N	277	-0-	-0-	-0-	24	1	252	2	Y	1	1	8			4
							1	9									
04	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-					4
*05	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	45	-0-	-110	-0-	3	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-	1	1			-0-
01	323	N	323	-0-	-0-	-0-	22	1	300	2	Y	1					1
							1	9									
02	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-	1	1			-0-
03	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-	1	1			-0-
*05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					1
01	475	N	475	-0-	-0-	-0-	31	1	441	2	Y	3	2	1			2
							3	9									
02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1	3	1			-0-
							1	9									
03	419	N	419	-0-	-0-	-0-	27	1	391	2	Y	1					1
							1	9									
04	425	N	425	-0-	-0-	-0-	27	1	397	2	Y	1					2
							1	9									
*05	413	N	413	-0-	-0-	-0-	31	1	381	2	Y	1	3	1			-0-
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	7	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
04	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
*05	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

12	1271	N	1176	-0-	-95	-0-	160	1	1016	3	N	-0-					-0-
01	1209	N	1206	-0-	-3	-0-	160	1	1046	3	N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	142	1	944	3	N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	158	1	1035	3	N	-0-					-0-
04	1170	N	1154	-0-	-16	-0-	152	1	1002	3	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	154	1	945	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

12	620	N	617	-0-	-3	-0-	124	1	489	2	Y	4	4	1			3
							4	9									
01	620	N	612	-0-	-8	-0-	123	1	485	2	Y	4	5	1			2
							4	9									
02	560	N	558	-0-	-2	-0-	111	1	440	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	123	1	473	2	Y	4	3	1			3
							4	9									
04	600	N	553	-0-	-47	-0-	118	1	429	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	585	-0-	-35	-0-	124	1	457	2	Y	4	3	1			3
							4	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	61	-0-	-63	-0-	4	1	57	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
04	150	N	30	-0-	-120	-0-	2	1	28	2	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

12	5022	X	4618	-0-	-404	-0-	294	1	4322	2	Y	2	2	8			-0-
							2	9									
01	4836	X	4823	-0-	-13	-0-	297	1	4526	2	Y	-0-					-0-
02	4368	X	4176	-0-	-192	-0-	263	1	3913	2	Y	-0-					-0-
03	4836	X	4503	-0-	-333	-0-	297	1	4205	2	Y	1	1	8			-0-
							1	9									
04	4680	X	4404	-0-	-276	-0-	264	1	4140	2	Y	-0-					-0-
05	4836	X	4427	-0-	-409	-0-	265	1	4160	2	Y	2	2	8			-0-
							2	9									

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

12	1147	N	1059	-0-	-88	-0-	112	1	936	2	Y	10	10	8			-0-
							11	9									
01	1118	N	1118	-0-	-0-	-0-	110	1	999	2	Y	8	8	8			-0-
							9	9									
02	981	N	981	-0-	-0-	-0-	84	1	897	2	Y	-0-					-0-
03	1123	N	1123	-0-	-0-	-0-	89	1	1023	2	Y	10	10	8			-0-
							11	9									
04	1080	N	1077	-0-	-3	-0-	88	1	989	2	Y	-0-					-0-
*05	1113	N	1113	-0-	-0-	-0-	87	1	1017	2	Y	8	8	8			-0-
							9	9									

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
04	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	10	1	152	2	Y	-0-					-0-
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	48	-0-	-169	-0-	2	1	46	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	12	1	210	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-					-0-
01	155	N	37	-0-	-118	-0-	2	1	35	3	N	-0-					-0-
02	140	N	23	-0-	-117	-0-	1	1	22	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	375	-0-	-121	-0-	25	1	350	2	Y	-0-	1	1			-0-
01	441	N	441	-0-	-0-	-0-	30	1	410	2	Y	1					1
							1	9									
02	322	N	322	-0-	-0-	-0-	21	1	301	2	Y	-0-	1	1			-0-
03	372	N	312	-0-	-60	-0-	20	1	291	2	Y	1					1
							1	9									
04	420	N	317	-0-	-103	-0-	20	1	297	2	Y	-0-	1	1			-0-
05	372	N	333	-0-	-39	-0-	18	1	315	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

12	558	N	558	-0-	-0-	-0-	27	1	529	2	Y	2	2	1			1
							2	9									
01	565	N	565	-0-	-0-	-0-	31	1	532	2	Y	2	2	1			1
							2	9									
02	476	N	450	-0-	-26	-0-	24	1	425	2	Y	1	2	1			-0-
							1	9									
03	558	N	481	-0-	-77	-0-	26	1	453	2	Y	2	2	1			-0-
							2	9									
04	540	N	438	-0-	-102	-0-	24	1	412	2	Y	2					2
							2	9									
05	496	N	451	-0-	-45	-0-	24	1	426	2	Y	1	2	1			1
							1	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

12	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	9	1	119	2	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	4	1	59	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

12	310	N	271	-0-	-39	-0-	19	1	252	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	16	1	203	3	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	17	1	210	3	N	-0-					-0-
04	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
05	248	N	152	-0-	-96	-0-	11	1	141	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

12	341	N	293	-0-	-48	-0-	17	1	275	2	Y	1	2	1			-0-
							1	9									
01	310	N	288	-0-	-22	-0-	17	1	270	2	Y	1					1
							1	9									
02	280	N	262	-0-	-18	-0-	16	1	246	2	Y	-0-					1
03	302	N	302	-0-	-0-	-0-	18	1	283	2	Y	1	1	1			1
							1	9									
04	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									
*05	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	40	1	616	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

12	496	N	467	-0-	-29	-0-	30	1	437	3	N	-0-					-0-
01	496	N	478	-0-	-18	-0-	32	1	446	3	N	-0-					-0-
02	448	N	425	-0-	-23	-0-	29	1	396	3	N	-0-					-0-
03	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
02	112	N	12	-0-	-100	-0-	1	1	11	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1282	N	1282	-0-	-0-	-0-	114	1	995	2	Y	157	139	1			130
							173	9									
01	744	N	466	-0-	-278	-0-	30	1	399	2	Y	34	1	8			163
							37	9									
02	1400	N	1400	-0-	-0-	-0-	81	1	1151	2	Y	153	143	1			173
							168	9									
03	2149	N	2149	-0-	-0-	-0-	187	1	1928	2	Y	31	191	1			13
							34	9									
04	2511	N	2511	-0-	-0-	-0-	219	1	2258	2	Y	31	23	1			21
							34	9									
*05	2582	N	2582	-0-	-0-	-0-	203	1	2347	2	Y	29	26	1			24
							32	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	227	-0-	-52	-0-	20	1	207	2	Y	-0-					-0-
01	279	N	203	-0-	-76	-0-	19	1	184	2	Y	-0-					-0-
02	224	N	138	-0-	-86	-0-	13	1	125	2	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	11	1	107	2	Y	-0-					-0-
04	210	N	48	-0-	-162	-0-	4	1	44	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

12	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-			-0-
01	755	N	755	-0-	-0-	-0-	38	1	717	3	N	-0-			-0-
02	694	N	694	-0-	-0-	-0-	37	1	657	3	N	-0-			-0-
03	744	N	677	-0-	-67	-0-	36	1	641	3	N	-0-			-0-
04	720	N	566	-0-	-154	-0-	28	1	538	3	N	-0-			-0-
05	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-			-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

12	992	N	562	-0-	-430	-0-	60	1	502	2	Y	-0-			-0-
01	744	N	660	-0-	-84	-0-	65	1	595	2	Y	-0-			-0-
02	577	N	577	-0-	-0-	-0-	49	1	528	2	Y	-0-			-0-
03	644	N	644	-0-	-0-	-0-	51	1	593	2	Y	-0-			-0-
04	883	N	883	-0-	-0-	-0-	72	1	811	2	Y	-0-			-0-
*05	1019	N	1019	-0-	-0-	-0-	81	1	938	2	Y	-0-			-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

12	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-			-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-			-0-
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
03	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-			-0-
04	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-			-0-
*05	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-			-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

12	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-			-0-
01	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-			-0-
02	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-			-0-
03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-			-0-
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-			-0-
05	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

12	279	N	198	-0-	-81	-0-	12	1	186	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-			-0-
02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-			-0-
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			-0-
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-			-0-
05	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

12	155	N	135	-0-	-20	-0-	7	1	128	2	Y	-0-					-0-
01	155	N	72	-0-	-83	-0-	4	1	68	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
04	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

12	279	N	244	-0-	-35	-0-	14	1	230	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
04	270	N	222	-0-	-48	-0-	12	1	210	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

12	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	61	1	889	2	Y	-0-					-0-
01	961	N	948	-0-	-13	-0-	58	1	890	2	Y	-0-					-0-
02	868	N	809	-0-	-59	-0-	51	1	758	2	Y	-0-					-0-
03	961	N	875	-0-	-86	-0-	58	1	817	2	Y	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	2	Y	-0-					-0-
05	899	N	807	-0-	-92	-0-	48	1	759	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

12	310	N	212	-0-	-98	-0-	15	1	197	3	N	-0-					-0-
01	248	N	195	-0-	-53	-0-	14	1	181	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	5	1	69	3	N	-0-					-0-
04	180	N	46	-0-	-134	-0-	3	1	43	3	N	-0-					-0-
05	186	N	38	-0-	-148	-0-	3	1	35	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

12	217	N	217	-0-	-0-	-0-	10 1	1 9	206	2	Y	1	1	1			-0-
01	217	N	216	-0-	-1	-0-	12 1	1 9	203	2	Y	1	1	1			-0-
02	216	N	216	-0-	-0-	-0-	11 1	1 9	204	2	Y	1	1	1			-0-
03	231	N	231	-0-	-0-	-0-	13 1	1 9	217	2	Y	1	1	1			-0-
04	230	N	230	-0-	-0-	-0-	13 1	1 9	216	2	Y	1					1
*05	231	N	231	-0-	-0-	-0-	12 1	1 9	218	2	Y	1	1	1			1

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					-0-
01	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	11	1	146	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

12	775	N	751	-0-	-24	-0-	80	1	671	2	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	78	1	710	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	59	1	632	2	Y	-0-					-0-
03	787	N	787	-0-	-0-	-0-	63	1	724	2	Y	-0-					-0-
04	760	N	760	-0-	-0-	-0-	62	1	698	2	Y	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	75	1	869	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	22	1	442	2	Y	3	2	1			1
							3	9									
01	496	N	426	-0-	-70	-0-	20	1	403	2	Y	3	3	1			1
							3	9									
02	392	N	378	-0-	-14	-0-	19	1	357	2	Y	2	2	1			1
							2	9									
03	465	N	414	-0-	-51	-0-	21	1	390	2	Y	3	3	1			1
							3	9									
04	420	N	405	-0-	-15	-0-	20	1	383	2	Y	2	3	1			-0-
							2	9									
*05	496	N	496	-0-	-0-	-0-	26	1	468	2	Y	2	1	1			1
							2	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	110	1	336	2	Y	3	2	1			1
							3	9									
01	387	N	387	-0-	-0-	-0-	107	1	277	2	Y	3	3	1			1
							3	9									
02	306	N	306	-0-	-0-	-0-	95	1	209	2	Y	2	2	1			1
							2	9									
03	323	N	323	-0-	-0-	-0-	105	1	216	2	Y	2	2	1			1
							2	9									
04	375	N	375	-0-	-0-	-0-	104	1	269	2	Y	2	3	1			-0-
							2	9									
*05	352	N	352	-0-	-0-	-0-	106	1	244	2	Y	2	1	1			1
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35	-0-	42	1	605	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-
02	588	N	584	-0-	-4	-0-	39	1	545	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
*05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	16	1	239	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	14	1	198	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

12	1643	X	734	-0-	-909	-0-	52	1	680	2	Y	2					6
							2	9									
01	737	N	737	-0-	-0-	-0-	59	1	672	2	Y	5	7	1			4
							6	9									
02	672	N	658	-0-	-14	-0-	63	1	593	2	Y	2					6
							2	9									
03	744	N	699	-0-	-45	-0-	60	1	635	2	Y	4	7	1			3
							4	9									
04	720	N	613	-0-	-107	-0-	59	1	552	2	Y	2					5
							2	9									
05	744	N	652	-0-	-92	-0-	60	1	588	2	Y	4					9
							4	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

12	551	N	551	-0-	-0-	-0-	26	1	521	2	Y	4	3	1			1
							4	9									
01	345	N	345	-0-	-0-	-0-	16	1	326	2	Y	3	3	1			1
							3	9									
02	355	N	355	-0-	-0-	-0-	18	1	335	2	Y	2	2	1			1
							2	9									
03	373	N	373	-0-	-0-	-0-	19	1	351	2	Y	3	3	1			1
							3	9									
04	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	3	1			-0-
							2	9									
*05	342	N	342	-0-	-0-	-0-	18	1	322	2	Y	2	1	1			1
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

12	277	N	277	-0-	-0-	-0-	16	1	260	2	Y	1	1	1			-0-
							1	9									
01	212	N	212	-0-	-0-	-0-	12	1	199	2	Y	1					1
							1	9									
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					1
03	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
04	234	N	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

12	527	N	497	-0-	-30	-0-	35 2	1 9	460	2	Y	2					5
01	527	N	510	-0-	-17	-0-	41 2	1 9	467	2	Y	2	5	1			2
02	476	N	433	-0-	-43	-0-	41 2	1 9	390	2	Y	2					4
03	496	N	475	-0-	-21	-0-	41 3	1 9	431	2	Y	3	5	1			2
04	480	N	429	-0-	-51	-0-	41 2	1 9	386	2	Y	2					4
*05	532	N	532	-0-	-0-	-0-	49 2	1 9	481	2	Y	2					6

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

12	713	N	508	-0-	-205	-0-	92 2	1 9	414	2	Y	2	2	1			1
01	713	N	474	-0-	-239	-0-	93 2	1 9	379	2	Y	2	2	1			1
02	588	N	415	-0-	-173	-0-	82	1	333	2	Y	-0-	1	1			-0-
03	496	N	404	-0-	-92	-0-	89 1	1 9	314	2	Y	1	1	1			-0-
04	450	N	340	-0-	-110	-0-	83 1	1 9	256	2	Y	1					1
05	465	N	305	-0-	-160	-0-	83 1	1 9	221	2	Y	1	1	1			1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

12	1097	N	1097	-0-	-0-	-0-	95	1	1002	2	Y	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	87 9	1 9	914	2	Y	8	8	8			-0-
02	868	N	836	-0-	-32	-0-	74	1	762	2	Y	-0-					-0-
03	1085	N	944	-0-	-141	-0-	83 15	1 9	846	2	Y	14	14	8			-0-
04	990	N	856	-0-	-134	-0-	76	1	780	2	Y	-0-					-0-
05	930	N	868	-0-	-62	-0-	78	1	790	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	7	1	70	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	142	-0-	-75	-0-	9	1	133	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	16	1	226	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	17	1	254	3	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	424	-0-	-103	-0-	35	1	389	2	Y	-0-					4
01	416	N	416	-0-	-0-	-0-	35	1	381	2	Y	-0-					4
02	336	N	325	-0-	-11	-0-	26	1	298	2	Y	1					5
							1	9									
03	434	N	302	-0-	-132	-0-	26	1	276	2	Y	-0-					5
04	390	N	300	-0-	-90	-0-	25	1	275	2	Y	-0-					5
*05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	744	-0-	-31	-0-	40	1	704	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
02	672	N	660	-0-	-12	-0-	37	1	623	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	42	1	682	3	N	-0-					-0-
04	720	N	690	-0-	-30	-0-	41	1	649	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	41	1	645	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	S	1339	-0-	-0-	-0-	72	1	1267	3	N	-0-					-0-
01	1497	S	1497	-0-	-0-	-0-	81	1	1416	3	N	-0-					-0-
02	1362	S	1362	-0-	-0-	-0-	77	1	1285	3	N	-0-					-0-
03	1603	S	1603	-0-	-0-	-0-	93	1	1510	3	N	-0-					-0-
04	1538	S	1538	-0-	-0-	-0-	91	1	1447	3	N	-0-					-0-
*05	1561	S	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	8	1	127	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

12	287	N	287	-0-	-0-	-0-	31	1	256	2	Y	-0-					-0-
01	372	N	334	-0-	-38	-0-	33	1	301	2	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	23	1	251	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	22	1	252	2	Y	-0-					-0-
04	330	N	271	-0-	-59	-0-	22	1	249	2	Y	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	26	1	301	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

12	310	N	306	-0-	-4	-0-	22	1	284	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	20	1	279	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	18	1	253	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

12	386	N	386	-0-	-0-	-0-	25	1	361	2	Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-
04	360	N	190	-0-	-170	-0-	11	1	179	2	Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					5
01	372	N	351	-0-	-21	-0-	349	2	2	9	Y	2	2	8			5
02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					5
03	341	N	98	-0-	-243	-0-	98	2			Y	-0-					5
04	330	N	144	-0-	-186	-0-	144	2			Y	-0-					5
*05	341	N	126	-0-	-215	-0-	126	2			Y	-0-					5

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

12	651	N	640	-0-	-11	-0-	64 1 9	1	575	2	Y	1					2
01	682	N	643	-0-	-39	-0-	67	1	576	2	Y	-0-					2
02	636	N	636	-0-	-0-	-0-	65	1	571	2	Y	-0-					2
03	711	N	711	-0-	-0-	-0-	67 2 9	1	642	2	Y	2					4
04	662	N	662	-0-	-0-	-0-	63 1 9	1	598	2	Y	1					5
05	713	N	644	-0-	-69	-0-	64 1 9	1	579	2	Y	1	5	1			1

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

12	381	N	381	-0-	-0-	-0-	27	1	354	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

12	372	N	334	-0-	-38	-0-	29	1	305	2	Y	-0-					-0-
01	372	N	312	-0-	-60	-0-	27 2 9	1	283	2	Y	2	2	8			-0-
02	336	N	281	-0-	-55	-0-	25	1	256	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	29 6 9	1	294	2	Y	5	5	8			-0-
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	49	1	482	2	Y	-0-					-0-
01	682	N	377	-0-	-305	-0-	32	1	345	2	Y	-0-					-0-
02	644	N	307	-0-	-337	-0-	25	1	282	2	Y	-0-					-0-
03	527	N	264	-0-	-263	-0-	21	1	243	2	Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	19	1	226	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	45	1	449	2	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	43	1	455	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	40	1	473	2	Y	-0-					-0-
04	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	9	1	91	2	Y	1	1	8			-0-
							1	9									
02	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	73	2	Y	1	1	8			-0-
							1	9									
04	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	7	1	70	2	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

12	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	37	1	518	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	23	1	315	3	Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	25	1	347	3	Y	-0-					-0-
04	540	N	337	-0-	-203	-0-	21	1	316	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	18	1	325	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

12	155	N	143	-0-	-12	-0-	12	1	131	2	Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	12	1	129	2	Y	1	1	8			-0-
							1	9									
02	140	N	127	-0-	-13	-0-	11	1	116	2	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	13	1	131	2	Y	2	2	8			-0-
							2	9									
04	150	N	138	-0-	-12	-0-	12	1	126	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KEENE 180				WELL #: 1	RRCID -> 069533	COMPL. DATE 11/30/1976					TOTAL DEPTH 9500	PERF. N/A				
12	1054	N	885	-0-	-169	-0-	94	1	791	2	N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	101	1	925	2	N	-0-					-0-
02	812	N	788	-0-	-24	-0-	67	1	721	2	N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	73	1	846	2	N	-0-					-0-
04	990	N	881	-0-	-109	-0-	72	1	809	2	N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	74	1	858	2	N	-0-					-0-
	FIELDS 17				WELL #: 4	RRCID -> 069652	COMPL. DATE 11/19/1976					TOTAL DEPTH 6005	PERF. N/A				
12	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	11	1	100	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
	HICKS 61				WELL #: 2	RRCID -> 069682	COMPL. DATE 11/09/1976					TOTAL DEPTH 4761	PERF. N/A				
12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	11	1	110	2	Y	1	1	8			-0-
							1	9									
02	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	62	2	Y	1	1	8			-0-
							1	9									
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-
	FIELDS 49				WELL #: 1	RRCID -> 069890	COMPL. DATE 11/14/1976					TOTAL DEPTH 5786	PERF. N/A				
12	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	15	1	143	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
	KEENE 30				WELL #: 1	RRCID -> 070144	COMPL. DATE 02/21/1977					TOTAL DEPTH 8800	PERF. N/A				
12	437	N	437	-0-	-0-	-0-	47	1	390	2	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	49	1	449	2	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	33	1	352	2	N	-0-					-0-
03	434	N	363	-0-	-71	-0-	29	1	334	2	N	-0-					-0-
04	480	N	222	-0-	-258	-0-	18	1	204	2	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	60	1	694	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1794	-0-	-283	-0-	191	1	1603	2	N	-0-					-0-
01	2356	N	1819	-0-	-537	-0-	180	1	1639	2	N	-0-					-0-
02	1820	N	1525	-0-	-295	-0-	130	1	1395	2	N	-0-					-0-
03	1798	N	1751	-0-	-47	-0-	140	1	1611	2	N	-0-					-0-
04	1770	N	1694	-0-	-76	-0-	139	1	1555	2	N	-0-					-0-
05	1674	N	1569	-0-	-105	-0-	124	1	1445	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	589	-0-	-31	-0-	38	1	551	3	N	-0-					-0-
01	589	N	588	-0-	-1	-0-	39	1	549	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	36	1	498	3	N	-0-					-0-
03	589	N	578	-0-	-11	-0-	39	1	539	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	17	1	157	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	442	-0-	-116	-0-	182	1	260	2	Y	-0-					-0-
01	589	N	455	-0-	-134	-0-	147	1	308	2	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	190	1	367	2	Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	216	1	328	2	Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	212	1	300	2	Y	-0-					-0-
05	620	N	474	-0-	-146	-0-	216	1	258	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	216	-0-	-63	-0-	14	1	202	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
03	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	14	1	241	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	24	1	389	2	Y	1	2	1			-0-
							1	9									
01	498	N	498	-0-	-0-	-0-	29	1	467	2	Y	2					2
							2	9									
02	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					2
03	403	N	284	-0-	-119	-0-	17	1	265	2	Y	2	2	1			2
							2	9									
04	480	N	394	-0-	-86	-0-	24	1	370	2	Y	-0-	1	1			1
05	372	N	313	-0-	-59	-0-	19	1	294	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

12	1457	N	1160	-0-	-297	-0-	124	1	1036	2	N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	137	1	1247	2	N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	110	1	1182	2	N	-0-					-0-
03	1340	N	1340	-0-	-0-	-0-	107	1	1233	2	N	-0-					-0-
04	1350	N	1284	-0-	-66	-0-	105	1	1179	2	N	-0-					-0-
05	1426	N	1198	-0-	-228	-0-	95	1	1103	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

12	345	N	345	-0-	-0-	-0-	37	1	308	2	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	12	1	110	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	10	1	107	2	N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

12	155	N	65	-0-	-90	-0-	7	1	58	2	N	-0-					-0-
01	124	N	75	-0-	-49	-0-	7	1	68	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	6	1	60	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

12	217	N	210	-0-	-7	-0-	19	1	191	2	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	18	1	190	2	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	16	1	174	2	Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-
04	210	N	207	-0-	-3	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

12	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

12	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1674	-0-	-31	-0-	145	1	1529	2	Y	-0-					-0-
01	1705	N	1692	-0-	-13	-0-	147	1	1531	2	Y	13	13	8			-0-
							14	9									
02	1540	N	1465	-0-	-75	-0-	129	1	1336	2	Y	-0-					-0-
03	1678	N	1678	-0-	-0-	-0-	147	1	1503	2	Y	25	25	8			-0-
							28	9									
04	1650	N	1606	-0-	-44	-0-	143	1	1463	2	Y	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	147	1	1491	2	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

12	806	N	794	-0-	-12	-0-	42	1	752	3	N	-0-					-0-
01	837	N	786	-0-	-51	-0-	42	1	744	3	N	-0-					-0-
02	728	N	695	-0-	-33	-0-	39	1	656	3	N	-0-					-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	44	1	687	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

12	899	S	843	-0-	-56	-0-	45	1	798	3	N	-0-					-0-
01	837	S	809	-0-	-28	-0-	44	1	765	3	N	-0-					-0-
02	745	S	745	-0-	-0-	-0-	42	1	703	3	N	-0-					-0-
03	874	S	874	-0-	-0-	-0-	51	1	823	3	N	-0-					-0-
04	836	S	836	-0-	-0-	-0-	50	1	786	3	N	-0-					-0-
*05	969	S	969	-0-	-0-	-0-	58	1	911	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-			-0-
01	602	N	602	-0-	-0-	-0-	40	1	562	3	N	-0-			-0-
02	532	N	531	-0-	-1	-0-	36	1	495	3	N	-0-			-0-
03	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-			-0-
04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-			-0-
*05	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

12	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-			-0-
01	496	N	457	-0-	-39	-0-	25	1	432	3	N	-0-			-0-
02	448	N	431	-0-	-17	-0-	24	1	407	3	N	-0-			-0-
03	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-			-0-
04	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-			-0-
*05	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

12	2356	S	2251	-0-	-105	-0-	120	1	2131	3	N	-0-			-0-
01	2263	S	2221	-0-	-42	-0-	120	1	2101	3	N	-0-			-0-
02	2072	S	2015	-0-	-57	-0-	114	1	1901	3	N	-0-			-0-
03	2263	S	2187	-0-	-76	-0-	127	1	2060	3	N	-0-			-0-
04	2160	S	2082	-0-	-78	-0-	124	1	1958	3	N	-0-			-0-
05	2232	S	2164	-0-	-68	-0-	130	1	2034	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
*05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-			-0-
02	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-			-0-
03	558	N	457	-0-	-101	-0-	26	1	431	3	N	-0-			-0-
04	600	N	446	-0-	-154	-0-	26	1	420	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	27	1	418	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-			-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
05	7	N	1	-0-	-6	-0-	1	2			Y	-0-			-0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

12	943	N	943	-0-	-0-	-0-	50	1	893	3	N	-0-			-0-
01	839	N	839	-0-	-0-	-0-	45	1	794	3	N	-0-			-0-
02	756	N	753	-0-	-3	-0-	42	1	711	3	N	-0-			-0-
03	930	N	799	-0-	-131	-0-	46	1	753	3	N	-0-			-0-
04	810	N	806	-0-	-4	-0-	48	1	758	3	N	-0-			-0-
05	837	N	774	-0-	-63	-0-	46	1	728	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

12	775	S	747	-0-	-28	-0-	40	1	707	3	N	-0-			-0-
01	806	S	725	-0-	-81	-0-	39	1	686	3	N	-0-			-0-
02	700	S	685	-0-	-15	-0-	39	1	646	3	N	-0-			-0-
03	744	S	719	-0-	-25	-0-	42	1	677	3	N	-0-			-0-
04	717	S	717	-0-	-0-	-0-	43	1	674	3	N	-0-			-0-
05	744	S	703	-0-	-41	-0-	42	1	661	3	N	-0-			-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

12	470	N	470	-0-	-0-	-0-	43	1	427	2	Y	-0-			-0-
01	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-			-0-
02	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-			-0-
03	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-			-0-
04	450	N	447	-0-	-3	-0-	35	1	412	2	Y	-0-			-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

12	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	10	1	174	3	N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
04	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
05	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

12	310	N	107	-0-	-203	-0-	6	1	101	3	N	-0-					-0-
01	310	N	141	-0-	-169	-0-	8	1	133	3	N	-0-					-0-
02	252	N	171	-0-	-81	-0-	10	1	161	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

12	372	N	10	-0-	-362	-0-	1	1	9	3	N	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

12	155	N	106	-0-	-49	-0-	44	1	62	2	Y	-0-					-0-
01	155	N	105	-0-	-50	-0-	34	1	71	2	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	36	1	70	2	Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	42	1	64	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	37	1	44	2	Y	-0-					-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	-0-	31	1	456	3	Y	-0-					-0-
01	527	N	482	-0-	-45	-0-	32	1	450	3	Y	-0-					-0-
02	448	N	412	-0-	-36	-0-	28	1	384	3	Y	-0-					-0-
03	496	N	428	-0-	-68	-0-	29	1	399	3	Y	-0-					-0-
04	480	N	416	-0-	-64	-0-	26	1	390	3	Y	-0-					-0-
05	465	N	273	-0-	-192	-0-	15	1	258	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	11	1	198	3	N	-0-					-0-
01	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	360	N	193	-0-	-167	-0-	11	1	182	3	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	12	1	190	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	27	1	230	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	44	1	399	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	91	-0-	-157	-0-	10	1	81	2	Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	10	1	87	2	Y	-0-					-0-
02	84	N	35	-0-	-49	-0-	3	1	32	2	Y	-0-					-0-
03	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	39	1	437	2	Y	-0-					-0-
*05	464	N	464	-0-	-0-	-0-	37	1	427	2	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	41	1	409	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	37	1	398	2	Y	-0-					-0-
02	392	N	360	-0-	-32	-0-	30	1	330	2	Y	-0-					-0-
03	434	N	399	-0-	-35	-0-	31	1	368	2	Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	30	1	356	2	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	20	1	183	3	N	-0-					-0-
02	196	N	187	-0-	-9	-0-	18	1	169	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	18	1	180	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	20	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

12	2117	N	2117	-0-	-0-	-0-	132	1	1979	2	Y	5					10
							6	9									
01	1984	N	1905	-0-	-79	-0-	123	1	1772	2	Y	9	12	1			7
							10	9									
02	1792	N	1197	-0-	-595	-0-	78	1	1106	2	Y	12	10	1			9
							13	9									
03	1984	N	1215	-0-	-769	-0-	79	1	1136	2	Y	-0-					9
04	1830	N	1504	-0-	-326	-0-	95	1	1409	2	Y	-0-					9
*05	1931	N	1931	-0-	-0-	-0-	145	1	1780	2	Y	5	9	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	30	1	251	2	N	-0-			-0-
01	331	N	331	-0-	-0-	-0-	33	1	298	2	N	-0-			-0-
02	256	N	256	-0-	-0-	-0-	22	1	234	2	N	-0-			-0-
03	279	N	278	-0-	-1	-0-	22	1	256	2	N	-0-			-0-
04	330	N	277	-0-	-53	-0-	23	1	254	2	N	-0-			-0-
05	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-			-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

12	248	N	244	-0-	-4	-0-	24	1	220	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	25	1	225	3	N	-0-			-0-
02	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-			-0-
03	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-			-0-
04	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-			-0-
05	248	N	247	-0-	-1	-0-	25	1	222	3	N	-0-			-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

12	434	N	431	-0-	-3	-0-	46	1	385	2	N	-0-			-0-
01	1741	N	1741	-0-	-0-	-0-	172	1	1569	2	N	-0-			-0-
02	1108	N	1108	-0-	-0-	-0-	95	1	1013	2	N	-0-			-0-
03	434	N	365	-0-	-69	-0-	29	1	336	2	N	-0-			-0-
04	630	N	256	-0-	-374	-0-	21	1	235	2	N	-0-			-0-
*05	659	N	659	-0-	-0-	-0-	52	1	607	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-			-0-
01	780	N	780	-0-	-0-	-0-	780	2			Y	-0-			-0-
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-			-0-
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-			-0-
04	750	N	678	-0-	-72	-0-	678	2			Y	-0-			-0-
05	775	N	410	-0-	-365	-0-	410	2			Y	-0-			-0-

DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-			-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-			-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

12	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-			-0-
01	279	N	210	-0-	-69	-0-	11	1	199	3	N	-0-			-0-
02	252	N	206	-0-	-46	-0-	10	1	196	3	N	-0-			-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-			-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-			-0-
05	217	N	7	-0-	-210	-0-	7	3			N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-			-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-			-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-			-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-			-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

12	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-
02	364	N	311	-0-	-53	-0-	311	2			N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
04	338	N	338	-0-	-0-	-0-	338	2			N	-0-			-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-			-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

12	62	N	60	-0-	-2	-0-	60	2			N	-0-			-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-			-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-			-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-			-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-			-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	61	1	422	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	68	1	504	3	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	64	1	433	3	N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	67	1	404	3	N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	156	1	935	3	N	-0-					-0-
*05	929	N	929	-0-	-0-	-0-	122	1	807	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	65	1	83	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	66	1	89	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	69	1	116	2	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	32	1	103	2	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	196	1	252	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	196	1	263	2	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	174	1	229	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	190	1	316	2	N	-0-					-0-
04	450	N	423	-0-	-27	-0-	167	1	256	2	N	-0-					-0-
05	434	N	367	-0-	-67	-0-	87	1	280	2	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2609	-0-	-26	-0-	191	1	2418	2	N	-0-					-0-
01	2697	X	2626	-0-	-71	-0-	180	1	2446	2	N	-0-					-0-
02	2436	X	2345	-0-	-91	-0-	155	1	2190	2	N	-0-					-0-
03	2634	X	2634	-0-	-0-	-0-	179	1	2455	2	N	-0-					-0-
04	2574	X	2574	-0-	-0-	-0-	189	1	2385	2	N	-0-					-0-
05	2635	X	2531	-0-	-104	-0-	185	1	2346	2	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

12	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	8	1	149	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

12	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-
04	180	N	141	-0-	-39	-0-	9	1	132	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

12	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	19	1	356	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	345	-0-	-58	-0-	345	2			Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	2			Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	864	-0-	-221	-0-	87	1	776	2	Y	1					2
							1	9									
01	1054	N	948	-0-	-106	-0-	99	1	848	2	Y	1					3
							1	9									
02	818	N	818	-0-	-0-	-0-	84	1	734	2	Y	-0-					3
03	1048	N	1048	-0-	-0-	-0-	99	1	947	2	Y	2					5
							2	9									
04	981	N	981	-0-	-0-	-0-	94	1	885	2	Y	2					7
							2	9									
*05	944	N	944	-0-	-0-	-0-	94	1	849	2	Y	1	7	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	2			Y	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	158	1	1387	2	Y	-0-					-0-
01	806	N	280	-0-	-526	-0-	20	1	260	2	Y	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	130	1	1841	2	Y	-0-					-0-
03	1550	N	1487	-0-	-63	-0-	129	1	1358	2	Y	-0-					-0-
04	1374	N	1374	-0-	-0-	-0-	118	1	1256	2	Y	-0-					-0-
05	2170	N	1327	-0-	-843	-0-	99	1	1228	2	Y	-0-					-0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	14	1	158	2	Y	-0-					2
01	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					2
02	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					2
03	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					2
04	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					2
*05	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					3
01	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					3
02	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					3
03	124	N	123	-0-	-1	-0-	11	1	112	2	Y	-0-					3
04	120	N	119	-0-	-1	-0-	10	1	109	2	Y	-0-					3
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			Y	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	86	1	123	2	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	70	1	145	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	75	1	145	2	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	91	1	138	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	89	1	127	2	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	94	1	112	2	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	126	-0-	-122	-0-	126	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	65	1	683	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	65	1	682	2	Y	6	6	8			-0-
							7	9									
02	672	N	655	-0-	-17	-0-	58	1	597	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	65	1	667	2	Y	11	11	8			-0-
							12	9									
04	753	N	753	-0-	-0-	-0-	67	1	686	2	Y	-0-					-0-
*05	849	N	849	-0-	-0-	-0-	76	1	773	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	25	1	403	3	N	-0-					-0-
03	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-
04	480	N	311	-0-	-169	-0-	20	1	291	3	N	-0-					-0-
05	465	N	163	-0-	-302	-0-	11	1	152	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	837	N	533	-0-	-304	-0-	533	2			N	-0-					-0-
02	812	N	755	-0-	-57	-0-	755	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	68	-0-	-25	-0-	6	1	62	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	36	1	562	3	N	-0-					-0-
02	560	N	522	-0-	-38	-0-	33	1	489	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-
04	570	N	551	-0-	-19	-0-	29	1	522	3	N	-0-					-0-
05	589	N	500	-0-	-89	-0-	22	1	478	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

12	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	11	1	115	2	Y	3	3	8			-0-
							3	9									
04	120	N	10	-0-	-110	-0-	1	1	9	2	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

12	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

12	372	N	292	-0-	-80	-0-	29	1	262	2	Y	1					1
							1	9									
01	341	N	269	-0-	-72	-0-	28	1	241	2	Y	-0-					1
02	280	N	265	-0-	-15	-0-	27	1	238	2	Y	-0-					1
03	328	N	328	-0-	-0-	-0-	31	1	296	2	Y	1					2
							1	9									
04	368	N	368	-0-	-0-	-0-	35	1	333	2	Y	-0-					2
*05	413	N	413	-0-	-0-	-0-	41	1	370	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	31	1	593	2	Y	1					2
							1	9									
01	651	N	615	-0-	-36	-0-	32	1	583	2	Y	-0-	1	1			1
02	554	N	554	-0-	-0-	-0-	25	1	527	2	Y	2					3
							2	9									
03	620	N	616	-0-	-4	-0-	27	1	588	2	Y	1	1	1			3
							1	9									
04	600	N	584	-0-	-16	-0-	30	1	554	2	Y	-0-	1	1			2
05	620	N	468	-0-	-152	-0-	26	1	441	2	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	10	1	198	3	N	-0-					-0-
01	310	X	221	-0-	-89	-0-	10	1	211	3	N	-0-					-0-
02	224	X	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
04	210	X	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	X	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	559	-0-	-92	-0-	120	1	439	2	Y	-0-					1
01	621	N	621	-0-	-0-	-0-	128	1	492	2	Y	1					2
							1	9									
02	580	N	580	-0-	-0-	-0-	117	1	463	2	Y	-0-					2
03	629	N	629	-0-	-0-	-0-	123	1	505	2	Y	1					3
							1	9									
04	600	N	559	-0-	-41	-0-	115	1	443	2	Y	1					4
							1	9									
05	651	N	487	-0-	-164	-0-	112	1	373	2	Y	2	5	1			1
							2	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	652	-0-	-30	-0-	120	1	532	3	N	-0-					-0-
01	682	N	647	-0-	-35	-0-	119	1	528	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	107	1	496	3	N	2	2	8			-0-
							2	9									
03	666	N	666	-0-	-0-	-0-	119	1	547	3	N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	114	1	519	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	117	1	497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	18 1 1 9		193	2	Y	1					1
01	217	N	172	-0-	-45	-0-	15 1		157	2	Y	-0-					1
02	168	N	146	-0-	-22	-0-	12 1		134	2	Y	-0-	1	1			-0-
03	217	N	171	-0-	-46	-0-	15 1		156	2	Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	14 1 1 9		148	2	Y	1	1	1			-0-
*05	175	N	175	-0-	-0-	-0-	16 1 1 9		158	2	Y	1					1

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	5 1		53	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	11 1		121	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	12 1		131	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	12 1		130	2	Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	10 1		138	2	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	992	-0-	-186	-0-	93 1 1 9		898	2	Y	1					2
01	1209	N	1031	-0-	-178	-0-	98 1		933	2	Y	-0-					2
02	1092	N	891	-0-	-201	-0-	79 1		812	2	Y	-0-					2
03	1097	N	1097	-0-	-0-	-0-	103 1 1 9		993	2	Y	1	1	8			2
04	990	N	967	-0-	-23	-0-	95 1		872	2	Y	-0-					2
05	992	N	956	-0-	-36	-0-	89 1		867	2	Y	-0-					2

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

12	1023	N	1005	-0-	-18	-0-	54	1	951	3	N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	56	1	982	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	51	1	853	3	N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-					-0-
04	990	N	960	-0-	-30	-0-	57	1	903	3	N	-0-					-0-
05	992	N	991	-0-	-1	-0-	59	1	932	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

12	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	25	1	427	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	27	1	441	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	26	1	413	3	N	-0-					-0-
05	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

12	642	N	642	-0-	-0-	-0-	41	1	601	3	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	49	1	682	3	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	45	1	617	3	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	34	1	604	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

12	310	N	230	-0-	-80	-0-	11	1	218	2	Y	1					2
							1	9									
01	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-	1	1			1
02	280	N	262	-0-	-18	-0-	12	1	249	2	Y	1					2
							1	9									
03	272	N	272	-0-	-0-	-0-	12	1	259	2	Y	1	1	1			2
							1	9									
04	330	N	297	-0-	-33	-0-	15	1	282	2	Y	-0-	1	1			1
*05	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1					2
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

12	502	N	502	-0-	-0-	-0-	25	1	476	2	Y	1					3
							1	9									
01	775	N	601	-0-	-174	-0-	31	1	570	2	Y	-0-	1	1			2
02	501	N	501	-0-	-0-	-0-	23	1	477	2	Y	1					3
							1	9									
03	546	N	546	-0-	-0-	-0-	24	1	521	2	Y	1	1	1			3
							1	9									
04	570	N	504	-0-	-66	-0-	26	1	478	2	Y	-0-	1	1			2
05	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1117	-0-	-92	-0-	181	1	935	2	Y	1					3
							1	9									
01	1209	N	1070	-0-	-139	-0-	181	1	888	2	Y	1	2	1			2
							1	9									
02	1008	N	908	-0-	-100	-0-	156	1	750	2	Y	2					4
							2	9									
03	1116	N	989	-0-	-127	-0-	170	1	817	2	Y	2	2	1			4
							2	9									
04	1050	N	920	-0-	-130	-0-	169	1	750	2	Y	1	2	1			3
							1	9									
05	992	N	869	-0-	-123	-0-	174	1	694	2	Y	1					4
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

12	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	5	1	73	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

12	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	668	-0-	-14	-0-	39	1	625	2	Y	4	4	1			3
							4	9									
01	682	N	660	-0-	-22	-0-	38	1	616	2	Y	5	6	1			2
							6	9									
02	616	N	596	-0-	-20	-0-	34	1	554	2	Y	7	4	1	2	8	3
							8	9									
03	682	N	573	-0-	-109	-0-	34	1	536	2	Y	3	3	1			3
							3	9									
04	630	N	623	-0-	-7	-0-	38	1	579	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	631	-0-	-20	-0-	40	1	587	2	Y	4	3	1			3
							4	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	373	-0-	-92	-0-	19	1	354	2	Y	-0-					1
01	496	N	193	-0-	-303	-0-	10	1	182	2	Y	1	1	1			1
							1	9									
02	364	N	196	-0-	-168	-0-	9	1	187	2	Y	-0-					1
03	372	N	160	-0-	-212	-0-	7	1	153	2	Y	-0-					1
04	180	N	114	-0-	-66	-0-	6	1	108	2	Y	-0-					1
05	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	396	-0-	-69	-0-	111	1	283	2	Y	2	2	1			2
							2	9									
01	465	N	389	-0-	-76	-0-	110	1	277	2	Y	2	3	1			1
							2	9									
02	364	N	347	-0-	-17	-0-	99	1	246	2	Y	2	2	1			1
							2	9									
03	403	N	374	-0-	-29	-0-	110	1	261	2	Y	3	2	1			2
							3	9									
04	390	N	336	-0-	-54	-0-	105	1	229	2	Y	2	3	1			1
							2	9									
05	372	N	320	-0-	-52	-0-	107	1	210	2	Y	3	2	1			2
							3	9									

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	365	-0-	-69	-0-	109	1	254	2	Y	2	2	1			2
							2	9									
01	403	N	366	-0-	-37	-0-	109	1	255	2	Y	2	3	1			1
							2	9									
02	379	N	379	-0-	-0-	-0-	101	1	275	2	Y	3	2	1			2
							3	9									
03	423	N	423	-0-	-0-	-0-	113	1	308	2	Y	2	2	1			2
							2	9									
04	383	N	383	-0-	-0-	-0-	108	1	273	2	Y	2	3	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	112	1	283	2	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
01	372	N	175	-0-	-197	-0-	12	1	163	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	7	1	94	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	588	N	256	-0-	-332	-0-	256	2			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	2			N	-0-					-0-
04	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	30	1	313	2	Y	3	3	8			-0-
							3	9									
02	308	N	286	-0-	-22	-0-	25	1	261	2	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	28	1	288	2	Y	5	5	8			-0-
							6	9									
04	330	N	305	-0-	-25	-0-	27	1	278	2	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	29	1	289	2	Y	-0-					-0-

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	53	1	513	2	Y	-0-					1
01	589	N	561	-0-	-28	-0-	53	1	508	2	Y	-0-					1
02	532	N	494	-0-	-38	-0-	44	1	450	2	Y	-0-					1
03	558	N	551	-0-	-7	-0-	52	1	499	2	Y	-0-					1
04	540	N	529	-0-	-11	-0-	52	1	477	2	Y	-0-					1
05	558	N	542	-0-	-16	-0-	50	1	492	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	HICKS 35				WELL #: 3	RRCID -> 093183	COMPL. DATE 03/11/1981					TOTAL DEPTH 4411	PERF. 3056 - 3736				
12	279	N	277	-0-	-2	-0-	24	1	253	2	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	24	1	250	2	Y	2	2	8			-0-
							2	9									
02	252	N	237	-0-	-15	-0-	21	1	216	2	Y	-0-					-0-
03	279	N	253	-0-	-26	-0-	22	1	227	2	Y	4	4	8			-0-
							4	9									
04	270	N	248	-0-	-22	-0-	22	1	226	2	Y	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
	MAYER				WELL #: 9	RRCID -> 093544	COMPL. DATE 05/07/1981					TOTAL DEPTH 7400	PERF. 6832 - 6840				
12	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	3	Y	-0-					-0-
02	448	N	444	-0-	-4	-0-	30	1	414	3	Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	30	1	409	3	Y	-0-					-0-
04	510	N	421	-0-	-89	-0-	27	1	394	3	Y	-0-					-0-
05	496	N	364	-0-	-132	-0-	19	1	345	3	Y	-0-					-0-
	GENINI				WELL #: 3102	RRCID -> 093906	COMPL. DATE 06/05/1981					TOTAL DEPTH 8300	PERF. 5405 - 5606				
12	372	N	351	-0-	-21	-0-	33	1	317	2	Y	1					1
							1	9									
01	372	N	351	-0-	-21	-0-	33	1	318	2	Y	-0-					1
02	336	N	315	-0-	-21	-0-	28	1	287	2	Y	-0-					1
03	360	N	360	-0-	-0-	-0-	34	1	326	2	Y	-0-					1
04	344	N	344	-0-	-0-	-0-	34	1	310	2	Y	-0-					1
*05	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
	MAYER				WELL #: 10	RRCID -> 094250	COMPL. DATE 05/07/1981					TOTAL DEPTH 7350	PERF. 6928 - 6938				
12	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	13	1	182	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	12	1	167	3	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	10	1	172	3	Y	-0-					-0-
	GENINI				WELL #: 3904	RRCID -> 094409	COMPL. DATE N/A					TOTAL DEPTH 8359	PERF. 5416 - 7413				
12	682	N	678	-0-	-4	-0-	64	1	614	2	Y	-0-					1
01	620	N	529	-0-	-91	-0-	50	1	479	2	Y	-0-					1
02	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					1
03	682	N	594	-0-	-88	-0-	56	1	538	2	Y	-0-					1
04	605	N	605	-0-	-0-	-0-	59	1	546	2	Y	-0-					1
*05	626	N	626	-0-	-0-	-0-	58	1	568	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

12	713	N	3	-0-	-710	-0-	3	2			Y	-0-					-0-
01	558	N	5	-0-	-553	-0-	5	2			Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					-0-
*05	1633	N	1633	-0-	-0-	-0-	152	1	1481	2	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

12	496	N	450	-0-	-46	-0-	21	1	426	2	Y	3	2	1			1
							3	9									
01	496	N	363	-0-	-133	-0-	17	1	343	2	Y	3	3	1			1
							3	9									
02	448	N	158	-0-	-290	-0-	8	1	150	2	Y	-0-	1	1			-0-
03	465	N	164	-0-	-301	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
04	568	N	568	-0-	-0-	-0-	29	1	536	2	Y	3	3	1			-0-
							3	9									
*05	462	N	462	-0-	-0-	-0-	24	1	436	2	Y	2	1	1			1
							2	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

12	86	N	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	145	-0-	-196	-0-	7	1	137	2	Y	1	1	1			-0-
							1	9									
01	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
02	252	N	31	-0-	-221	-0-	2	1	29	2	Y	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	19	1	327	2	Y	1					1
							1	9									
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-	1	1			-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	20	1	372	2	Y	1					1
							1	9									
01	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-	1	1			-0-
02	315	N	315	-0-	-0-	-0-	14	1	300	2	Y	1					1
							1	9									
03	403	N	345	-0-	-58	-0-	15	1	330	2	Y	-0-	1	1			-0-
04	390	N	337	-0-	-53	-0-	17	1	319	2	Y	1	1	1			-0-
							1	9									
05	341	N	298	-0-	-43	-0-	17	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
02	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	6	1	80	2	Y	2	1	1			1
							2	9									
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1
*05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-	1	1			-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	166	-0-	-82	-0-	8	1	158	2	Y	-0-					-0-
01	248	N	146	-0-	-102	-0-	8	1	138	2	Y	-0-					-0-
02	196	N	158	-0-	-38	-0-	8	1	150	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

12	713	N	590	-0-	-123	-0-	30	1	560	2	N	-0-					-0-
01	651	N	600	-0-	-51	-0-	33	1	567	2	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	35	1	668	2	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	36	1	676	2	N	-0-					-0-
05	806	N	709	-0-	-97	-0-	40	1	669	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

12	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	7	1	115	2	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	5	1	98	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

12	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	3	1	60	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

12	589	N	557	-0-	-32	-0-	33 4	1 9	520	2	Y	4	3	1			3
01	614	N	614	-0-	-0-	-0-	35 4	1 9	575	2	Y	4	5	1			2
02	559	N	559	-0-	-0-	-0-	32 7	1 9	520	2	Y	6	4	1	2	8	2
03	586	N	586	-0-	-0-	-0-	35 4	1 9	547	2	Y	4	3	1			3
04	600	N	553	-0-	-47	-0-	34 6	1 9	513	2	Y	5	4	1	2	8	2
05	620	N	583	-0-	-37	-0-	37 4	1 9	542	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	182	2	Y	2	2	1			1
							2	9									
02	174	N	174	-0-	-0-	-0-	10	1	162	2	Y	2	1	1	1	8	1
							2	9									
03	199	N	199	-0-	-0-	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
04	195	N	195	-0-	-0-	-0-	12	1	181	2	Y	2	1	1	1	8	1
							2	9									
*05	197	N	197	-0-	-0-	-0-	12	1	184	2	Y	1	1	1			1
							1	9									

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

12	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	12	1	126	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

12	124	N	104	-0-	-20	-0-	10	1	94	2	Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	8	1	83	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

12	186	N	157	-0-	-29	-0-	14	1	143	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	14	1	140	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	15	1	152	3	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	20	1	154	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

12	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
01	403	N	340	-0-	-63	-0-	19	1	321	2	Y	-0-					-0-
02	364	N	315	-0-	-49	-0-	16	1	299	2	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	18	1	344	2	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	8	1	106	2	Y	1					1
							1	9									
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1
04	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
*05	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-	1	1			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	168	-0-	-49	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	11	1	133	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	282	-0-	-90	-0-	30	1	252	2	N	-0-					-0-
01	341	N	317	-0-	-24	-0-	31	1	286	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	23	1	250	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	23	1	262	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	30	1	568	2	Y	-0-					-0-
01	651	N	583	-0-	-68	-0-	32	1	551	2	Y	-0-					-0-
02	560	N	499	-0-	-61	-0-	25	1	474	2	Y	-0-					-0-
03	589	N	541	-0-	-48	-0-	27	1	514	2	Y	-0-					-0-
04	570	N	524	-0-	-46	-0-	27	1	497	2	Y	-0-					-0-
05	558	N	526	-0-	-32	-0-	29	1	497	2	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

12	203	N	203	-0-	-0-	-0-	18	1	185	2	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	18	1	188	2	Y	2	2	8			-0-
							2	9									
02	179	N	179	-0-	-0-	-0-	16	1	163	2	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	14	1	140	2	Y	2	2	8			-0-
							2	9									
04	180	N	139	-0-	-41	-0-	12	1	127	2	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

12	1705	N	1606	-0-	-99	-0-	80	1	1524	2	Y	2					5
							2	9									
01	1767	N	1243	-0-	-524	-0-	64	1	1178	2	Y	1	3	1			3
							1	9									
02	1736	N	1106	-0-	-630	-0-	51	1	1052	2	Y	3					6
							3	9									
03	1887	N	1887	-0-	-0-	-0-	84	1	1799	2	Y	4	3	1			7
							4	9									
04	1335	N	1335	-0-	-0-	-0-	69	1	1264	2	Y	2	4	1			5
							2	9									
05	1240	N	1030	-0-	-210	-0-	58	1	970	2	Y	2					7
							2	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

12	155	N	132	-0-	-23	-0-	12	1	120	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	13	1	121	2	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	12	1	128	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

12	93	N	67	-0-	-26	-0-	6	1	61	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	5	1	51	2	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	3	1	24	2	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	2	1	24	2	Y	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

12	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

12	930	N	214	-0-	-716	-0-	11	1	203	2	Y	-0-					3
01	1085	N	507	-0-	-578	-0-	26	1	480	2	Y	1	1	1			3
							1	9									
02	700	N	593	-0-	-107	-0-	27	1	565	2	Y	1					4
							1	9									
03	669	N	669	-0-	-0-	-0-	30	1	638	2	Y	1	1	1			4
							1	9									
04	703	N	703	-0-	-0-	-0-	36	1	666	2	Y	1	2	1			3
							1	9									
*05	748	N	748	-0-	-0-	-0-	42	1	705	2	Y	1					4
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

12	1209	N	1112	-0-	-97	-0-	119	1	993	2	N	-0-					-0-
01	1178	N	721	-0-	-457	-0-	71	1	650	2	N	-0-					-0-
02	980	N	757	-0-	-223	-0-	65	1	692	2	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	82	1	949	2	N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	78	1	875	2	N	-0-					-0-
05	837	N	582	-0-	-255	-0-	46	1	536	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

12	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	149	-0-	-68	-0-	9	1	140	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	20	1	383	2	Y	-0-					3
01	579	N	579	-0-	-0-	-0-	30	1	548	2	Y	1	1	1			3
							1	9									
02	560	N	456	-0-	-104	-0-	21	1	434	2	Y	1					4
							1	9									
03	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-	1	1			3
04	570	N	414	-0-	-156	-0-	21	1	392	2	Y	1	1	1			3
							1	9									
05	496	N	385	-0-	-111	-0-	22	1	363	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	613	-0-	-69	-0-	96	1	513	2	Y	4	3	1			1
							4	9									
01	620	N	599	-0-	-21	-0-	96	1	499	2	Y	4	4	1			1
							4	9									
02	560	N	548	-0-	-12	-0-	88	1	456	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	597	N	597	-0-	-0-	-0-	95	1	499	2	Y	3	4	1			-0-
							3	9									
*05	629	N	629	-0-	-0-	-0-	99	1	526	2	Y	4	2	1			2
							4	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	11	1	207	3	N	-0-					-0-
01	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
05	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	17	1	318	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	17	1	309	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	14	1	269	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	17	1	311	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					-0-
05	310	N	200	-0-	-110	-0-	12	1	188	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

12	341	N	315	-0-	-26	-0-	17	1	298	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	17	1	290	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	14	1	242	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

12	217	N	181	-0-	-36	-0-	16	1	165	2	Y	-0-					-0-
01	217	N	180	-0-	-37	-0-	17	1	163	2	Y	-0-					-0-
02	196	N	169	-0-	-27	-0-	16	1	153	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

12	1147	N	498	-0-	-649	-0-	44	1	454	2	Y	-0-					-0-
01	806	N	500	-0-	-306	-0-	46	1	454	2	Y	-0-					-0-
02	560	N	453	-0-	-107	-0-	42	1	411	2	Y	-0-					-0-
03	548	N	548	-0-	-0-	-0-	50	1	498	2	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	56	1	598	2	Y	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	48	1	506	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

12	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
01	279	N	113	-0-	-166	-0-	6	1	107	2	Y	-0-					-0-
02	224	N	134	-0-	-90	-0-	7	1	127	2	Y	-0-					-0-
03	186	N	64	-0-	-122	-0-	3	1	61	2	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	54	-0-	-101	-0-	3	1	51	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1515	-0-	-159	-0-	130	1	1381	2	Y	4	4	8			4
							4	9									
01	1643	N	1457	-0-	-186	-0-	124	1	1331	2	Y	2					6
							2	9									
02	1456	N	1337	-0-	-119	-0-	110	1	1226	2	Y	1	5	1			2
							1	9									
03	1519	N	1389	-0-	-130	-0-	119	1	1268	2	Y	2					4
							2	9									
04	1410	N	1333	-0-	-77	-0-	118	1	1212	2	Y	3	5	1			2
							3	9									
05	1488	N	1423	-0-	-65	-0-	128	1	1292	2	Y	3					5
							3	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

12	775	N	670	-0-	-105	-0-	32	1	638	3	N	-0-					-0-
01	713	N	656	-0-	-57	-0-	31	1	625	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	45	1	559	3	N	-0-					-0-
03	682	N	639	-0-	-43	-0-	33	1	606	3	N	-0-					-0-
04	630	N	620	-0-	-10	-0-	28	1	592	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

12	354	N	354	-0-	-0-	-0-	20	1	333	2	Y	1	2	1			-0-
							1	9									
01	338	N	338	-0-	-0-	-0-	20	1	317	2	Y	1					1
							1	9									
02	280	N	262	-0-	-18	-0-	16	1	245	2	Y	1					2
							1	9									
03	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
04	330	N	256	-0-	-74	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
*05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

12	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	33	1	489	2	Y	2					3
							2	9									
01	496	N	475	-0-	-21	-0-	31	1	442	2	Y	2	3	1			2
							2	9									
02	448	N	424	-0-	-24	-0-	28	1	395	2	Y	1	3	1			-0-
							1	9									
03	496	N	494	-0-	-2	-0-	32	1	460	2	Y	2					2
							2	9									
04	460	N	460	-0-	-0-	-0-	29	1	430	2	Y	1					3
							1	9									
05	465	N	462	-0-	-3	-0-	35	1	426	2	Y	1	3	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36	-0-	15	1	135	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	39	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
02	364	N	305	-0-	-59	-0-	305	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	2			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	30	1	526	3	N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	60	1	1053	3	N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	64	1	1071	3	N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-
04	930	N	625	-0-	-305	-0-	37	1	588	3	N	-0-					-0-
05	961	N	605	-0-	-356	-0-	36	1	569	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-					-0-
01	341	N	253	-0-	-88	-0-	13	1	240	3	N	-0-					-0-
02	336	N	220	-0-	-116	-0-	11	1	209	3	N	-0-					-0-
03	341	N	239	-0-	-102	-0-	12	1	227	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	12	1	190	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	143	1	115	2	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	144	1	120	2	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	131	1	107	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	145	1	125	2	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	139	1	120	2	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	179	1	537	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	574	-0-	-46	-0-	61	1	513	2	Y	-0-					-0-
01	620	N	587	-0-	-33	-0-	58	1	529	2	Y	-0-					-0-
02	532	N	518	-0-	-14	-0-	44	1	474	2	Y	-0-					-0-
03	589	N	579	-0-	-10	-0-	46	1	533	2	Y	-0-					-0-
04	570	N	557	-0-	-13	-0-	46	1	511	2	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	46	1	536	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	X	467	-0-	-91	-0-	30	1	437	3	N	-0-			-0-
01	527	N	432	-0-	-95	-0-	29	1	403	3	N	-0-			-0-
02	476	N	407	-0-	-69	-0-	27	1	380	3	N	-0-			-0-
03	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-			-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-			-0-
05	465	N	461	-0-	-4	-0-	25	1	436	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-
03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	38	1	318	2	Y	-0-			-0-
01	377	N	377	-0-	-0-	-0-	37	1	340	2	Y	-0-			-0-
02	336	N	332	-0-	-4	-0-	28	1	304	2	Y	-0-			-0-
03	364	N	364	-0-	-0-	-0-	29	1	335	2	Y	-0-			-0-
04	360	N	353	-0-	-7	-0-	29	1	324	2	Y	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	41	1	596	2	Y	-0-			-0-
01	654	N	654	-0-	-0-	-0-	40	1	614	2	Y	-0-			-0-
02	588	N	557	-0-	-31	-0-	35	1	522	2	Y	-0-			-0-
03	651	N	590	-0-	-61	-0-	39	1	551	2	Y	-0-			-0-
04	630	N	564	-0-	-66	-0-	34	1	530	2	Y	-0-			-0-
05	620	N	556	-0-	-64	-0-	33	1	523	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-			-0-
01	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-			-0-
02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-			-0-
03	279	N	210	-0-	-69	-0-	14	1	196	3	N	-0-			-0-
04	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-			-0-
05	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-			-0-
01	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-			-0-
02	196	N	168	-0-	-28	-0-	11	1	157	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			-0-
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-			-0-
*05	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

12	868	N	817	-0-	-51	-0-	44	1	773	3	N	-0-					-0-
01	837	N	740	-0-	-97	-0-	40	1	700	3	N	-0-					-0-
02	756	N	717	-0-	-39	-0-	40	1	677	3	N	-0-					-0-
03	806	N	747	-0-	-59	-0-	43	1	704	3	N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	45	1	712	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

12	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	7	1	121	3	N	-0-					-0-
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

12	106	N	106	-0-	-0-	-0-	6	1	99	2	Y	1	1	1			-0-
							1	9									
01	107	N	107	-0-	-0-	-0-	6	1	100	2	Y	1	1	1			-0-
							1	9									
02	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1	1	1			-0-
							1	9									
03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-	1	1			-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

12	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	15	1	222	2	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	17	1	246	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	506	-0-	-52	-0-	33	1	473	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	34	1	472	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	30	1	417	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

12	620	N	601	-0-	-19	-0-	35	1	562	2	Y	4	4	1			3
							4	9									
01	620	N	585	-0-	-35	-0-	34	1	547	2	Y	4	5	1			2
							4	9									
02	560	N	541	-0-	-19	-0-	31	1	503	2	Y	6	4	1	2	8	2
							7	9									
03	589	N	585	-0-	-4	-0-	35	1	546	2	Y	4	3	1			3
							4	9									
04	570	N	542	-0-	-28	-0-	33	1	503	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	555	-0-	-34	-0-	35	1	516	2	Y	4	3	1			3
							4	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

12	93	N	40	-0-	-53	-0-	2	1	38	2	Y	-0-					1
01	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					1
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1
04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					1
*05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

12	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

12	713	N	667	-0-	-46	-0-	59	1	608	3	N	-0-					-0-
01	DLQ G-10		688	-0-	688	688	64	1	624	3	N	-0-					-0-
02	DLQ G-10		607	-0-	607	1295	54	1	553	3	N	-0-					-0-
03	1951	N	656	-0-	-1295	-0-	61	1	595	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	64	1	514	3	N	-0-					-0-
05	682	N	575	-0-	-107	-0-	67	1	508	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 6 RRCID -> 103716 COMPL. DATE 01/22/1983 TOTAL DEPTH 5500 PERF. 5198 - 5321

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

12	2077	X	1569	-0-	-508	-0-	100	1	1469	2	Y	-0-					-0-
01	1984	N	1596	-0-	-388	-0-	98	1	1498	2	Y	-0-					-0-
02	1596	N	1518	-0-	-78	-0-	96	1	1422	2	Y	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	105	1	1485	2	Y	-0-					-0-
04	1676	N	1676	-0-	-0-	-0-	101	1	1575	2	Y	-0-					-0-
*05	1799	N	1799	-0-	-0-	-0-	108	1	1691	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

12	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	16	1	221	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	14	1	218	2	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

12	489	N	489	-0-	-0-	-0-	91	1	398	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	88	1	318	3	N	-0-					-0-
02	420	N	329	-0-	-91	-0-	78	1	251	3	N	-0-					-0-
03	496	N	357	-0-	-139	-0-	86	1	271	3	N	-0-					-0-
04	390	N	313	-0-	-77	-0-	81	1	232	3	N	-0-					-0-
05	372	N	314	-0-	-58	-0-	84	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	37	1	58	2	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	66	1	78	2	Y	1	1	1			-0-
							1	9									
02	194	N	194	-0-	-0-	-0-	84	1	108	2	Y	2	1	1			1
							2	9									
03	165	N	165	-0-	-0-	-0-	83	1	82	2	Y	-0-	1	1			-0-
04	94	N	94	-0-	-0-	-0-	42	1	51	2	Y	1	1	1			-0-
							1	9									
*05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

12	406	N	406	-0-	-0-	-0-	36	1	370	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	38	1	370	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					-0-
04	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	43	1	325	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

12	496	N	490	-0-	-6	-0-	25	1	465	2	N	-0-					-0-
01	496	N	486	-0-	-10	-0-	27	1	459	2	N	-0-					-0-
02	448	N	434	-0-	-14	-0-	22	1	412	2	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	24	1	452	2	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	23	1	432	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	26	1	437	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

12	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	11	1	153	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

12	341	N	337	-0-	-4	-0-	24	1	313	3	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	25	1	314	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	22	1	279	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	24	1	301	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

12	287	N	287	-0-	-0-	-0-	25	1	262	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	25	1	260	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	22	1	228	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

12	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	18	1	307	3	N	-0-					-0-
03	434	N	358	-0-	-76	-0-	21	1	337	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
03	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	13	1	132	2	Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	12	1	118	2	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	280	-0-	-371	-0-	25	1	255	2	Y	-0-					-0-
01	620	N	445	-0-	-175	-0-	41	1	403	2	Y	1	1	8			-0-
							1	9									
02	530	N	530	-0-	-0-	-0-	50	1	480	2	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-
04	420	N	322	-0-	-98	-0-	27	1	295	2	Y	-0-					-0-
05	589	N	355	-0-	-234	-0-	31	1	324	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
01	217	N	171	-0-	-46	-0-	171	2			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

12	93	N	42	-0-	-51	-0-	4	1	38	2	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	3	1	31	2	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	2	1	16	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

12	434	N	390	-0-	-44	-0-	23	1	367	3	N	-0-					-0-
01	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-
02	364	N	332	-0-	-32	-0-	21	1	311	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

12	2170	N	1589	-0-	-581	-0-	112	1	1477	3	N	-0-					-0-
01	1984	N	1806	-0-	-178	-0-	123	1	1682	3	N	1	1	8			-0-
							1	9									
02	1777	N	1777	-0-	-0-	-0-	118	1	1659	3	N	-0-					-0-
03	1826	N	1826	-0-	-0-	-0-	113	1	1713	3	N	-0-					-0-
04	1740	N	1532	-0-	-208	-0-	102	1	1429	3	N	1	1	8			-0-
							1	9									
05	1953	N	1548	-0-	-405	-0-	112	1	1436	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

12	141	N	141	-0-	-0-	-0-	8	1	132	2	Y	1	1	1			1
							1	9									
01	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-	1	1			-0-
02	140	N	129	-0-	-11	-0-	7	1	120	2	Y	2	1	1			1
							2	9									
03	155	N	142	-0-	-13	-0-	9	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	136	-0-	-14	-0-	8	1	127	2	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	-0-	80	1	1079	3	N	-0-					-0-
01	1240	N	1199	-0-	-41	-0-	83	1	1116	3	N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	82	1	1093	3	N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	93	1	1220	3	N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	N	-0-					-0-
05	1302	N	1251	-0-	-51	-0-	89	1	1162	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	5	1	93	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	4	1	65	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	83	-0-	-227	-0-	5	1	78	3	N	-0-					-0-
01	155	N	71	-0-	-84	-0-	5	1	66	3	N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	60	1	835	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	214	-0-	-96	-0-	14	1	200	3	N	-0-			-0-
01	310	N	252	-0-	-58	-0-	17	1	235	3	N	-0-			-0-
02	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-			-0-
03	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-			-0-
04	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-			-0-
05	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-			-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	113	-0-	-166	-0-	7	1	106	3	N	-0-			-0-
01	155	N	119	-0-	-36	-0-	8	1	111	3	N	-0-			-0-
02	112	N	86	-0-	-26	-0-	6	1	80	3	N	-0-			-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-			-0-
04	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-			-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	41	1	547	3	N	-0-			-0-
01	591	N	591	-0-	-0-	-0-	40	1	551	3	N	-0-			-0-
02	532	N	526	-0-	-6	-0-	35	1	491	3	N	-0-			-0-
03	589	N	585	-0-	-4	-0-	36	1	549	3	N	-0-			-0-
04	570	N	568	-0-	-2	-0-	38	1	530	3	N	-0-			-0-
05	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	159	-0-	-368	-0-	9	1	150	3	N	-0-			-0-
01	341	N	178	-0-	-163	-0-	11	1	167	3	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-			-0-
03	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-			-0-
05	589	N	280	-0-	-309	-0-	12	1	268	3	N	-0-			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-			-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-			-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-			-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
05	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-			-0-
01	217	N	152	-0-	-65	-0-	8	1	144	3	N	-0-			-0-
02	168	N	137	-0-	-31	-0-	7	1	130	3	N	-0-			-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-			-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-
*05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	98	-0-	-119	-0-	7	1	91	3	N	-0-					-0-
01	186	N	140	-0-	-46	-0-	10	1	130	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

12	217	N	166	-0-	-51	-0-	12	1	154	3	N	-0-					-0-
01	124	N	45	-0-	-79	-0-	3	1	42	3	N	-0-					-0-
02	168	N	19	-0-	-149	-0-	1	1	18	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

12	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	4	1	56	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

12	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	6	1	91	2	Y	2	1	1			1
							2	9									
03	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					1
04	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					1
*05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

12	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					1
01	124	N	123	-0-	-1	-0-	10	1	112	2	Y	1	1	1			1
							1	9									
02	112	N	112	-0-	-0-	-0-	11	1	101	2	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	11	1	108	2	Y	1					1
							1	9									
05	124	N	121	-0-	-3	-0-	11	1	109	2	Y	1					2
							1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

12	93	N	82	-0-	-11	-0-	6	1	75	2	Y	1					1
							1	9									
01	93	N	76	-0-	-17	-0-	6	1	70	2	Y	-0-	1	1			-0-
02	84	N	76	-0-	-8	-0-	7	1	68	2	Y	1					1
							1	9									
03	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-	1	1			-0-
04	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1					1
							1	9									
05	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					1

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

12	310	N	257	-0-	-53	-0-	11	1	244	2	Y	2	2	1			1
							2	9									
01	279	N	239	-0-	-40	-0-	10	1	227	2	Y	2	2	1			1
							2	9									
02	252	N	214	-0-	-38	-0-	9	1	203	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	232	-0-	-16	-0-	10	1	221	2	Y	1	1	1			1
							1	9									
04	240	N	222	-0-	-18	-0-	10	1	209	2	Y	3	2	1	1	8	1
							3	9									
05	248	N	218	-0-	-30	-0-	10	1	207	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	484	-0-	-260	-0-	21	1	460	2	Y	3	3	1			2
							3	9									
01	589	N	371	-0-	-218	-0-	16	1	352	2	Y	3	4	1			1
							3	9									
02	504	N	324	-0-	-180	-0-	14	1	308	2	Y	2	2	1			1
							2	9									
03	737	N	737	-0-	-0-	-0-	33	1	698	2	Y	5	2	1			4
							6	9									
04	585	N	585	-0-	-0-	-0-	26	1	555	2	Y	4	6	1			2
							4	9									
*05	583	N	583	-0-	-0-	-0-	26	1	553	2	Y	4	3	1			3
							4	9									

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

12	624	N	624	-0-	-0-	-0-	102	1	522	3	N	-0-					-0-
01	713	N	544	-0-	-169	-0-	97	1	447	3	N	-0-					-0-
02	616	N	373	-0-	-243	-0-	72	1	301	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	101	1	496	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	96	1	444	3	N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	96	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

12	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

12	372	N	298	-0-	-74	-0-	16	1	282	3	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
02	280	N	233	-0-	-47	-0-	13	1	220	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	16	1	252	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-

SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

12	725	N	725	-0-	-0-	-0-	77	1	648	2	Y	-0-					-0-
01	837	N	589	-0-	-248	-0-	58	1	531	2	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	61	1	650	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	69	1	793	2	Y	-0-					-0-
04	812	N	812	-0-	-0-	-0-	67	1	745	2	Y	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	63	1	735	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-			-0-
01	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-			-0-
02	168	N	166	-0-	-2	-0-	8	1	158	2	Y	-0-			-0-
03	186	N	183	-0-	-3	-0-	9	1	174	2	Y	-0-			-0-
04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-			-0-
05	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	674	-0-	-39	-0-	34	1	640	2	Y	-0-			-0-
01	593	N	593	-0-	-0-	-0-	33	1	560	2	Y	-0-			-0-
02	728	N	342	-0-	-386	-0-	17	1	325	2	Y	-0-			-0-
03	765	N	765	-0-	-0-	-0-	38	1	727	2	Y	-0-			-0-
04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-			-0-
*05	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	15	1	285	2	Y	-0-			-0-
01	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-			-0-
02	280	N	263	-0-	-17	-0-	13	1	250	2	Y	-0-			-0-
03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-			-0-
04	300	N	279	-0-	-21	-0-	14	1	265	2	Y	-0-			-0-
*05	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	243	-0-	-67	-0-	12	1	231	2	Y	-0-			-0-
01	279	N	237	-0-	-42	-0-	13	1	224	2	Y	-0-			-0-
02	252	N	200	-0-	-52	-0-	10	1	190	2	Y	-0-			-0-
03	248	N	208	-0-	-40	-0-	10	1	198	2	Y	-0-			-0-
04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-			-0-
05	217	N	192	-0-	-25	-0-	11	1	181	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1220	N	1220	-0-	-0-	-0-	61	1	1159	2	Y	-0-			-0-
01	1209	N	1154	-0-	-55	-0-	63	1	1091	2	Y	-0-			-0-
02	1092	N	968	-0-	-124	-0-	48	1	920	2	Y	-0-			-0-
03	1209	N	1061	-0-	-148	-0-	53	1	1008	2	Y	-0-			-0-
04	1110	N	1017	-0-	-93	-0-	52	1	965	2	Y	-0-			-0-
05	1085	N	848	-0-	-237	-0-	47	1	801	2	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	333	-0-	-1124	-0-	145	1	188	2	Y	-0-					-0-
01	1116	N	1005	-0-	-111	-0-	186	1	816	2	Y	3	3	8			-0-
							3	9									
02	1685	N	1685	-0-	-0-	-0-	218	1	1467	2	Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	213	1	1147	2	Y	1	1	8			-0-
							1	9									
04	1326	N	1326	-0-	-0-	-0-	200	1	1126	2	Y	-0-					-0-
05	1860	N	637	-0-	-1223	-0-	162	1	475	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	612	-0-	-225	-0-	31	1	581	2	Y	-0-					-0-
01	775	N	253	-0-	-522	-0-	14	1	239	2	Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	40	1	765	2	Y	2	2	8			-0-
							2	9									
04	739	N	739	-0-	-0-	-0-	38	1	701	2	Y	-0-					-0-
05	837	N	718	-0-	-119	-0-	40	1	678	2	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	61	1	1088	3	N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	60	1	1046	3	N	-0-					-0-
02	952	N	932	-0-	-20	-0-	53	1	879	3	N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	510	-0-	-79	-0-	25	1	485	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
04	570	N	512	-0-	-58	-0-	23	1	489	3	N	-0-					-0-
05	558	N	493	-0-	-65	-0-	22	1	471	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	6	1	96	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	128	-0-	-27	-0-	8	1	120	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	8	1	114	2	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-		-15	-0-	2	1	45	2	Y	-0-					-0-
01	62	N	49	-0-		-13	-0-	3	1	46	2	Y	-0-					-0-
02	56	N	42	-0-		-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	49	-0-		-13	-0-	2	1	47	2	Y	-0-					-0-
04	60	N	45	-0-		-15	-0-	2	1	43	2	Y	-0-					-0-
*05	66	N	66	-0-		-0-	-0-	4	1	62	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-		-14	-0-	3	1	45	3	N	-0-					-0-
01	62	N	48	-0-		-14	-0-	3	1	45	3	N	-0-					-0-
02	56	N	47	-0-		-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	52	-0-		-10	-0-	4	1	48	3	N	-0-					-0-
04	60	N	48	-0-		-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	45	-0-		-17	-0-	3	1	42	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-		-0-	-0-	1	1	9	3	Y	-0-					-0-
01	10	N	10	-0-		-0-	-0-	1	1	9	3	Y	-0-					-0-
02	12	N	12	-0-		-0-	-0-	1	1	11	3	Y	-0-					-0-
03	11	N	11	-0-		-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-		-0-	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	11	-0-		-1	-0-	1	1	10	3	Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-		-18	-0-	1	1	12	3	N	-0-					-0-
01	15	N	13	-0-		-2	-0-	1	1	12	3	N	-0-					-0-
02	14	N	10	-0-		-4	-0-	1	1	9	3	N	-0-					-0-
03	13	N	11	-0-		-2	-0-	1	1	10	3	N	-0-					-0-
04	13	N	10	-0-		-3	-0-	1	1	9	3	N	-0-					-0-
05	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	117	N	117	-0-		-0-	-0-	10	1	107	2	Y	-0-					-0-
03	171	N	171	-0-		-0-	-0-	14	1	157	2	Y	-0-					-0-
04	83	N	83	-0-		-0-	-0-	7	1	76	2	Y	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	594	-0-		-26	-0-	30	1	564	2	Y	-0-					-0-
01	682	N	574	-0-		-108	-0-	32	1	542	2	Y	-0-					-0-
02	560	N	521	-0-		-39	-0-	26	1	495	2	Y	-0-					-0-
03	589	N	575	-0-		-14	-0-	29	1	546	2	Y	-0-					-0-
04	577	N	577	-0-		-0-	-0-	29	1	548	2	Y	-0-					-0-
*05	603	N	603	-0-		-0-	-0-	34	1	569	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

12	821	N	821	-0-	-0-	-0-	36 6	1 9	779	2	Y	5	5	1			4
01	899	N	819	-0-	-80	-0-	35 8	1 9	776	2	Y	7	8	1			3
02	812	N	734	-0-	-78	-0-	31 6	1 9	697	2	Y	5	5	1			3
03	806	N	796	-0-	-10	-0-	35 7	1 9	754	2	Y	6	4	1			5
04	855	N	855	-0-	-0-	-0-	38 6	1 9	811	2	Y	5	7	1			3
*05	869	N	869	-0-	-0-	-0-	39 6	1 9	824	2	Y	5	4	1			4

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

12	341	N	336	-0-	-5	-0-	29	1	307	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	31 3	1 9	319	2	Y	3	3	8			-0-
02	308	N	306	-0-	-2	-0-	27	1	279	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30 6	1 9	311	2	Y	5	5	8			-0-
04	330	N	318	-0-	-12	-0-	28	1	290	2	Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	27	1	274	2	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	450	-0-	-46	-0-	26	1	421	2	Y	3	3	1			2
							3	9									
01	496	N	446	-0-	-50	-0-	26	1	417	2	Y	3	4	1			1
							3	9									
02	420	N	406	-0-	-14	-0-	23	1	379	2	Y	4	3	1			2
							4	9									
03	465	N	206	-0-	-259	-0-	12	1	193	2	Y	1	2	1			1
							1	9									
04	420	N	1	-0-	-419	-0-	1	2			Y	-0-	1	1			-0-
05	465	N	36	-0-	-429	-0-	2	1	34	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					1
01	527	N	506	-0-	-21	-0-	26	1	479	2	Y	1	1	1			1
							1	9									
02	451	N	451	-0-	-0-	-0-	21	1	429	2	Y	1					2
							1	9									
03	505	N	505	-0-	-0-	-0-	22	1	482	2	Y	1	1	1			2
							1	9									
04	480	N	478	-0-	-2	-0-	25	1	452	2	Y	1	1	1			2
							1	9									
05	496	N	429	-0-	-67	-0-	24	1	405	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-		111	1 3 9	377	2	Y	3	3	1			2
01	496	N	487	-0-	-9	-0-		110	1 4 9	373	2	Y	4	4	1			2
02	448	N	421	-0-	-27	-0-		98	1 4 9	319	2	Y	4	3	1	1	8	2
03	496	N	436	-0-	-60	-0-		108	1 2 9	326	2	Y	2	2	1			2
04	480	N	414	-0-	-66	-0-		104	1 4 9	306	2	Y	4	3	1	1	8	2
05	465	N	448	-0-	-17	-0-		110	1 2 9	336	2	Y	2	2	1			2

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-		21	1	212	2	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-		22	1	219	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-		20	1	193	2	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-		21	1	212	2	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-		20	1	209	2	Y	-0-					-0-
05	248	N	171	-0-	-77	-0-		15	1	156	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-		25	1	256	2	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-		28	1	276	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-		25	1	247	2	Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-		28	1	280	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-		25	1	266	2	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-		27	1	285	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-		8	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-		8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-		8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-		9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-		9	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-		9	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-		7	1 1 9	160	2	Y	1	1	1			1
01	169	N	169	-0-	-0-	-0-		7	1 2 9	160	2	Y	2	2	1			1
02	148	N	148	-0-	-0-	-0-		6	1 2 9	140	2	Y	2	1	1	1	8	1
03	162	N	162	-0-	-0-	-0-		7	1 1 9	154	2	Y	1	1	1			1
04	155	N	155	-0-	-0-	-0-		7	1 2 9	146	2	Y	2	1	1	1	8	1
05	155	N	150	-0-	-5	-0-		7	1 1 9	142	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	212	-0-	-5	-0-	21	1	191	3	N	-0-			-0-
01	217	N	215	-0-	-2	-0-	22	1	193	3	N	-0-			-0-
02	196	N	195	-0-	-1	-0-	19	1	176	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-			-0-
*05	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-			-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

12	403	N	276	-0-	-127	-0-	14	1	262	2	Y	-0-			-0-
01	279	N	272	-0-	-7	-0-	15	1	257	2	Y	-0-			-0-
02	280	N	196	-0-	-84	-0-	10	1	186	2	Y	-0-			-0-
03	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-			-0-
04	270	N	227	-0-	-43	-0-	12	1	215	2	Y	-0-			-0-
*05	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

12	310	N	305	-0-	-5	-0-	21	1	284	3	N	-0-			-0-
01	310	N	296	-0-	-14	-0-	20	1	276	3	N	-0-			-0-
02	280	N	250	-0-	-30	-0-	17	1	233	3	N	-0-			-0-
03	310	N	281	-0-	-29	-0-	20	1	261	3	N	-0-			-0-
04	300	N	259	-0-	-41	-0-	19	1	240	3	N	-0-			-0-
05	279	N	254	-0-	-25	-0-	18	1	236	3	N	-0-			-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

12	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-			-0-
01	124	N	107	-0-	-17	-0-	6	1	101	2	Y	-0-			-0-
02	112	N	96	-0-	-16	-0-	5	1	91	2	Y	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-			-0-
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-			-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

12	868	N	855	-0-	-13	-0-	50	1	805	3	N	-0-			-0-
01	868	N	837	-0-	-31	-0-	51	1	786	3	N	-0-			-0-
02	812	N	750	-0-	-62	-0-	48	1	702	3	N	-0-			-0-
03	868	N	846	-0-	-22	-0-	51	1	795	3	N	-0-			-0-
04	840	N	840	-0-	-0-	-0-	44	1	796	3	N	-0-			-0-
05	837	N	823	-0-	-14	-0-	36	1	787	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
02	392	N	357	-0-	-35	-0-	23	1	334	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	19	1	348	3	N	-0-					-0-
05	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	153	-0-	-95	-0-	9	1	144	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	7	1	110	3	N	-0-					-0-
03	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
01	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	17	1	256	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-
01	558	N	459	-0-	-99	-0-	28	1	431	3	N	-0-					-0-
02	504	N	410	-0-	-94	-0-	26	1	384	3	N	-0-					-0-
03	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	495	-0-	-63	-0-	50	1	445	2	Y	-0-					1
01	558	N	512	-0-	-46	-0-	53	1	458	2	Y	1					2
							1	9									
02	476	N	465	-0-	-11	-0-	48	1	417	2	Y	-0-					2
03	516	N	516	-0-	-0-	-0-	49	1	466	2	Y	1					3
							1	9									
04	510	N	400	-0-	-110	-0-	38	1	362	2	Y	-0-					3
05	527	N	524	-0-	-3	-0-	52	1	470	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	682	N	536	-0-	-146	-0-	536	2			Y	-0-					-0-
02	644	N	537	-0-	-107	-0-	537	2			Y	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			Y	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	589	N	303	-0-	-286	-0-	303	2			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	91	1	1196	3	N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	88	1	1125	3	N	1	1	8			-0-
							1	9									
02	1148	N	1119	-0-	-29	-0-	81	1	1038	3	N	-0-					-0-
03	1302	N	1267	-0-	-35	-0-	93	1	1173	3	N	1	1	8			-0-
							1	9									
04	1189	N	1189	-0-	-0-	-0-	89	1	1100	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	88	1	1121	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	11	1	214	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	346	-0-	-57	-0-	18	1	328	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	382	3	N	4	4	8			-0-
							4	9									
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
04	390	N	339	-0-	-51	-0-	18	1	321	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	4	1	69	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

12	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

12	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

12	527	N	492	-0-	-35	-0-	29	1	463	3	N	-0-					-0-
01	620	N	454	-0-	-166	-0-	28	1	426	3	N	-0-					-0-
02	504	N	384	-0-	-120	-0-	24	1	360	3	N	-0-					-0-
03	496	N	405	-0-	-91	-0-	25	1	380	3	N	-0-					-0-
04	450	N	379	-0-	-71	-0-	20	1	359	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

12	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

12	1149	N	1149	-0-	-0-	-0-	57	1	1091	2	Y	1					3
							1	9									
01	1494	N	1494	-0-	-0-	-0-	77	1	1415	2	Y	2	3	1			2
							2	9									
02	1225	N	1225	-0-	-0-	-0-	56	1	1166	2	Y	3					5
							3	9									
03	1203	N	1203	-0-	-0-	-0-	53	1	1147	2	Y	3	3	1			5
							3	9									
04	1410	N	1136	-0-	-274	-0-	59	1	1075	2	Y	2	3	1			4
							2	9									
05	1364	N	1087	-0-	-277	-0-	61	1	1025	2	Y	1					5
							1	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

12	434	N	283	-0-	-151	-0-	84	1	198	2	Y	1					2
							1	9									
01	434	N	159	-0-	-275	-0-	76	1	82	2	Y	1	2	1			1
							1	9									
02	392	N	246	-0-	-146	-0-	76	1	168	2	Y	2	1	1			2
							2	9									
03	386	N	386	-0-	-0-	-0-	91	1	295	2	Y	-0-					2
04	392	N	392	-0-	-0-	-0-	89	1	303	2	Y	-0-					2
*05	310	N	310	-0-	-0-	-0-	89	1	220	2	Y	1	2	1			1
							1	9									

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1006	-0-	-48	-0-	71	1	935	3	N	-0-					-0-
01	1023	N	1015	-0-	-8	-0-	74	1	941	3	N	-0-					-0-
02	896	N	894	-0-	-2	-0-	65	1	829	3	N	-0-					-0-
03	992	N	970	-0-	-22	-0-	71	1	899	3	N	-0-					-0-
04	990	N	926	-0-	-64	-0-	70	1	856	3	N	-0-					-0-
05	992	N	952	-0-	-40	-0-	69	1	883	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1437	N	1437	-0-	-0-	-0-	102	1	1335	3	N	-0-					-0-
01	1519	N	871	-0-	-648	-0-	63	1	808	3	N	-0-					-0-
02	1848	N	1041	-0-	-807	-0-	76	1	965	3	N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	135	1	1705	3	N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	158	1	1947	3	N	-0-					-0-
*05	1958	N	1958	-0-	-0-	-0-	142	1	1816	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	366	-0-	-37	-0-	21	1	345	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	21	1	348	3	N	-0-					-0-
02	336	N	329	-0-	-7	-0-	19	1	310	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
04	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	52	1	686	3	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	47	1	606	3	N	-0-					-0-
02	588	N	523	-0-	-65	-0-	38	1	485	3	N	-0-					-0-
03	651	N	573	-0-	-78	-0-	42	1	531	3	N	-0-					-0-
04	630	N	536	-0-	-94	-0-	40	1	496	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	38	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	27	1	399	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	517	-0-	-41	-0-	37	1	480	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	36	1	458	3	N	-0-					-0-
02	476	N	408	-0-	-68	-0-	30	1	378	3	N	-0-					-0-
03	527	N	82	-0-	-445	-0-	6	1	76	3	N	-0-					-0-
04	480	N	9	-0-	-471	-0-	1	1	8	3	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
01	101	N	101	-0-	-0-	-0-	8	1	92	2	Y	1	1	1			1
							1	9									
02	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
03	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-	1	1			-0-
04	99	N	99	-0-	-0-	-0-	9	1	89	2	Y	1					1
							1	9									
*05	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	26	1	416	2	Y	2	2	1			2
							2	9									
01	403	N	129	-0-	-274	-0-	7	1	121	2	Y	1	3	1			-0-
							1	9									
02	364	N	20	-0-	-344	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
03	434	N	9	-0-	-425	-0-	1	1	8	2	Y	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	85	-0-	-256	-0-	5	1	80	3	N	-0-					-0-
01	279	N	51	-0-	-228	-0-	3	1	48	3	N	-0-					-0-
02	308	N	198	-0-	-110	-0-	13	1	185	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	76	1	157	2	Y	1	1	1			-0-
							1	9									
01	279	N	221	-0-	-58	-0-	75	1	145	2	Y	1	1	1			-0-
							1	9									
02	244	N	244	-0-	-0-	-0-	73	1	170	2	Y	1	1	1			-0-
							1	9									
03	265	N	265	-0-	-0-	-0-	81	1	183	2	Y	1	1	1			-0-
							1	9									
04	240	N	240	-0-	-0-	-0-	78	1	161	2	Y	1					1
							1	9									
05	279	N	234	-0-	-45	-0-	80	1	154	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
02	140	N	105	-0-	-35	-0-	7	1	98	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	412	-0-	-53	-0-	24	1	388	3	N	-0-					-0-
01	434	N	431	-0-	-3	-0-	26	1	405	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
03	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-
04	420	N	42	-0-	-378	-0-	2	1	40	3	N	-0-					-0-
05	558	N	269	-0-	-289	-0-	12	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	121	-0-	-127	-0-	8	1	113	3	N	-0-			-0-
01	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
02	168	N	5	-0-	-163	-0-	5	3			N	-0-			-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-			-0-
04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
*05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-			-0-
01	124	N	105	-0-	-19	-0-	8	1	97	3	N	-0-			-0-
02	112	N	31	-0-	-81	-0-	2	1	29	3	N	-0-			-0-
03	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-			-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

12	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-			-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-			-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-			-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

12	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-			-0-
01	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-			-0-
02	392	N	348	-0-	-44	-0-	26	1	322	3	N	-0-			-0-
03	434	N	419	-0-	-15	-0-	21	1	398	3	N	-0-			-0-
04	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-			-0-
*05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

12	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
01	155	N	88	-0-	-67	-0-	6	1	82	3	N	-0-			-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-			-0-
03	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-			-0-
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-			-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-			-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

12	341	N	320	-0-	-21	-0-	19	1	301	3	N	-0-			-0-
01	341	N	314	-0-	-27	-0-	19	1	295	3	N	-0-			-0-
02	308	N	266	-0-	-42	-0-	17	1	249	3	N	-0-			-0-
03	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-			-0-
04	300	N	276	-0-	-24	-0-	15	1	261	3	N	-0-			-0-
05	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41	-0-	18	1	282	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	19	1	278	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

12	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

12	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
01	651	N	566	-0-	-85	-0-	34	1	532	3	N	-0-					-0-
02	588	N	502	-0-	-86	-0-	32	1	470	3	N	-0-					-0-
03	589	N	538	-0-	-51	-0-	33	1	505	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	28	1	494	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
04	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

12	651	N	638	-0-	-13	-0-	37	1	601	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	38	1	594	3	N	-0-					-0-
02	588	N	573	-0-	-15	-0-	36	1	537	3	N	-0-					-0-
03	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

12	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	64	2	Y	1	1	1			-0-
							1	9									
02	61	N	61	-0-	-0-	-0-	3	1	57	2	Y	1	1	1			-0-
							1	9									
03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

12	496	N	460	-0-	-36	-0-	27	1	433	3	N	-0-					-0-
01	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	28	1	408	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	23	1	415	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	19	1	426	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

12	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	28	1	390	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	31	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	40	1	738	3	N	-0-					-0-
02	728	N	598	-0-	-130	-0-	30	1	568	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	41	1	759	3	N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	40	1	717	3	N	-0-					-0-
*05	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

12	465	N	360	-0-	-105	-0-	23	1	337	3	N	-0-					-0-
01	434	N	340	-0-	-94	-0-	23	1	317	3	N	-0-					-0-
02	364	N	287	-0-	-77	-0-	19	1	268	3	N	-0-					-0-
03	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	19	1	278	3	N	-0-					-0-
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

12	341	N	281	-0-	-60	-0-	30	1	251	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	29	1	262	2	Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	22	1	231	2	Y	-0-					-0-
03	283	N	283	-0-	-0-	-0-	23	1	260	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

12	372	N	27	-0-	-345	-0-	3	1	24	2	Y	-0-					-0-
01	310	N	133	-0-	-177	-0-	13	1	120	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

12	589	N	444	-0-	-145	-0-	26	1	418	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	26	1	405	3	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	24	1	359	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	21	1	383	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

12	1333	N	1296	-0-	-37	-0-	112	1	1184	2	Y	-0-					-0-
01	1364	N	1272	-0-	-92	-0-	111	1	1161	2	Y	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	103	1	1072	2	Y	-0-					-0-
03	1302	N	1300	-0-	-2	-0-	116	1	1184	2	Y	-0-					-0-
04	1312	N	1312	-0-	-0-	-0-	117	1	1195	2	Y	-0-					-0-
*05	1325	N	1325	-0-	-0-	-0-	119	1	1206	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	57	1	614	3	Y	-0-					3
01	682	N	678	-0-	-4	-0-	64	1	614	3	Y	-0-					3
02	644	N	586	-0-	-58	-0-	54	1	532	3	Y	-0-					3
03	682	N	643	-0-	-39	-0-	61	1	582	3	Y	-0-					3
04	660	N	620	-0-	-40	-0-	59	1	561	3	Y	-0-					3
*05	651	N	648	-0-	-3	-0-	61	1	587	3	Y	-0-					3

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	76	-0-	-79	-0-	4	1	72	3	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	9	1	139	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	21	1	217	2	Y	2	2	8			-0-
							2	9									
02	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	26	1	264	2	Y	4	4	8			-0-
							4	9									
04	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	20	1	205	2	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	602	-0-	-80	-0-	52	1	550	2	Y	-0-					-0-
01	589	N	478	-0-	-111	-0-	41	1	433	2	Y	4	4	8			-0-
							4	9									
02	466	N	466	-0-	-0-	-0-	41	1	425	2	Y	-0-					-0-
03	589	N	556	-0-	-33	-0-	49	1	498	2	Y	8	8	8			-0-
							9	9									
04	450	N	440	-0-	-10	-0-	39	1	401	2	Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	41	1	417	2	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	34	1	355	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	24	1	254	2	Y	2	2	8			-0-
							2	9									
02	383	N	383	-0-	-0-	-0-	34	1	349	2	Y	-0-					-0-
03	403	N	214	-0-	-189	-0-	19	1	192	2	Y	3	3	8			-0-
							3	9									
04	429	N	429	-0-	-0-	-0-	38	1	391	2	Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	453	-0-	-12	-0-	39	1	414	2	Y	-0-					-0-
01	496	N	442	-0-	-54	-0-	39	1	403	2	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	39	1	400	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	39	1	402	2	Y	-0-					-0-
*05	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

12	868	N	669	-0-	-199	-0-	276	1	393	2	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	315	1	658	2	Y	-0-					-0-
02	820	N	820	-0-	-0-	-0-	280	1	540	2	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	265	1	402	2	Y	-0-					-0-
04	930	N	580	-0-	-350	-0-	240	1	340	2	Y	-0-					-0-
05	899	N	581	-0-	-318	-0-	265	1	316	2	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

12	434	N	347	-0-	-87	-0-	143	1	204	2	Y	-0-					-0-
01	434	N	361	-0-	-73	-0-	117	1	244	2	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	130	1	251	2	Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	156	1	237	2	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	152	1	215	2	Y	-0-					-0-
05	434	N	346	-0-	-88	-0-	158	1	188	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

12	465	N	416	-0-	-49	-0-	35	1	381	3	Y	-0-					3
01	465	N	408	-0-	-57	-0-	38	1	370	3	Y	-0-					3
02	392	N	360	-0-	-32	-0-	33	1	327	3	Y	-0-					3
03	403	N	403	-0-	-0-	-0-	38	1	365	3	Y	-0-					3
04	390	N	387	-0-	-3	-0-	37	1	350	3	Y	-0-					3
*05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

12	713	N	687	-0-	-26	-0-	69	1	617	2	Y	1					2
							1	9									
01	744	N	711	-0-	-33	-0-	74	1	637	2	Y	-0-					2
02	631	N	631	-0-	-0-	-0-	65	1	565	2	Y	1					3
							1	9									
03	741	N	741	-0-	-0-	-0-	70	1	670	2	Y	1					4
							1	9									
04	696	N	696	-0-	-0-	-0-	66	1	629	2	Y	1					5
							1	9									
05	713	N	701	-0-	-12	-0-	70	1	630	2	Y	1	5	1			1
							1	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

12	372	N	172	-0-	-200	-0-	10	1	161	2	Y	1	1	1			1
							1	9									
01	403	N	121	-0-	-282	-0-	7	1	114	2	Y	-0-	1	1			-0-
02	252	N	93	-0-	-159	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
03	186	N	85	-0-	-101	-0-	5	1	80	2	Y	-0-					-0-
04	120	N	72	-0-	-48	-0-	4	1	67	2	Y	1	1	1			-0-
							1	9									
05	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

12	279	N	267	-0-	-12	-0-	18	1	249	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					3
01	505	N	505	-0-	-0-	-0-	47	1	458	3	Y	-0-					3
02	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					3
03	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-					3
04	507	N	507	-0-	-0-	-0-	48	1	459	3	Y	-0-					3
*05	518	N	518	-0-	-0-	-0-	49	1	469	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	438	-0-	-58	-0-	43	1	395	3	N	-0-					-0-
01	465	N	432	-0-	-33	-0-	44	1	388	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	38	1	357	3	N	-0-					-0-
03	459	N	459	-0-	-0-	-0-	45	1	414	3	N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
05	434	N	396	-0-	-38	-0-	41	1	355	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	20	1	174	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	27	1	239	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1113	-0-	-127	-0-	94	1	1019	3	Y	-0-					-0-
01	1178	N	1140	-0-	-38	-0-	107	1	1033	3	Y	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	95	1	928	3	Y	-0-					-0-
03	1116	N	1099	-0-	-17	-0-	105	1	994	3	Y	-0-					-0-
04	1110	N	768	-0-	-342	-0-	73	1	695	3	Y	-0-					-0-
05	1147	N	587	-0-	-560	-0-	55	1	532	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	13	1	200	2	Y	-0-					1
01	217	N	213	-0-	-4	-0-	14	1	198	2	Y	1	1	1			1
							1	9									
02	209	N	209	-0-	-0-	-0-	14	1	194	2	Y	1	1	1			1
							1	9									
03	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					1
04	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1					2
							1	9									
*05	239	N	239	-0-	-0-	-0-	18	1	220	2	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

12	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

12	434	N	401	-0-	-33	-0-	112	1	288	2	Y	1					2
							1	9									
01	434	N	393	-0-	-41	-0-	112	1	280	2	Y	1	2	1			1
							1	9									
02	392	N	341	-0-	-51	-0-	100	1	238	2	Y	3	2	1			2
							3	9									
03	403	N	400	-0-	-3	-0-	113	1	287	2	Y	-0-					2
04	390	N	385	-0-	-5	-0-	108	1	277	2	Y	-0-					2
*05	378	N	378	-0-	-0-	-0-	114	1	262	2	Y	2	3	1			1
							2	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

12	434	N	419	-0-	-15	-0-	26	1	392	2	Y	1					2
							1	9									
01	407	N	407	-0-	-0-	-0-	26	1	380	2	Y	1	2	1			1
							1	9									
02	371	N	371	-0-	-0-	-0-	24	1	343	2	Y	4	2	1			3
							4	9									
03	403	N	384	-0-	-19	-0-	25	1	359	2	Y	-0-					3
04	390	N	355	-0-	-35	-0-	22	1	332	2	Y	1					4
							1	9									
*05	403	N	337	-0-	-66	-0-	25	1	312	2	Y	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	7	1	95	2	Y	1	1	1			-0-
							1	9									
02	84	N	83	-0-	-1	-0-	5	1	76	2	Y	2	1	1			1
							2	9									
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					1
04	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					1
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

12	713	N	661	-0-	-52	-0-	66	1	594	2	Y	1					2
							1	9									
01	682	N	640	-0-	-42	-0-	67	1	573	2	Y	-0-					2
02	583	N	583	-0-	-0-	-0-	60	1	523	2	Y	-0-					2
03	706	N	706	-0-	-0-	-0-	66	1	638	2	Y	2					4
							2	9									
04	729	N	729	-0-	-0-	-0-	70	1	658	2	Y	1					5
							1	9									
*05	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1	5	1			1
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

12	403	N	227	-0-	-176	-0-	23	1	203	2	Y	1					1
							1	9									
01	403	N	248	-0-	-155	-0-	26	1	222	2	Y	-0-					1
02	252	N	206	-0-	-46	-0-	21	1	185	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					1
04	240	N	210	-0-	-30	-0-	20	1	189	2	Y	1					2
							1	9									
05	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-	2	1			-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

12	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-
04	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

12	403	N	342	-0-	-61	-0-	22	1	320	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	22	1	312	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	28	1	385	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	29	1	398	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	488	-0-	-39	-0-	52	1	436	2	Y	-0-					-0-
01	527	N	517	-0-	-10	-0-	51	1	466	2	Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	39	1	413	2	Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	41	1	474	2	Y	-0-					-0-
04	510	N	492	-0-	-18	-0-	40	1	452	2	Y	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	40	1	461	2	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
03	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
04	270	N	110	-0-	-160	-0-	7	1	103	3	N	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	34	-0-	-59	-0-	3	1	31	2	Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	37	2	Y	1	1	8			-0-
							1	9									
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	537	-0-	-83	-0-	46	1	491	2	Y	-0-					-0-
01	589	N	518	-0-	-71	-0-	45	1	469	2	Y	4	4	8			-0-
							4	9									
02	504	N	456	-0-	-48	-0-	40	1	416	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	44	1	455	2	Y	7	7	8			-0-
							8	9									
04	510	N	473	-0-	-37	-0-	42	1	431	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	44	1	450	2	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
01	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
02	476	N	181	-0-	-295	-0-	181	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

12	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
05	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

12	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

12	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	498	-0-	-122	-0-	50	1	448	2	Y	-0-					1
01	620	N	548	-0-	-72	-0-	57	1	490	2	Y	1					2
							1	9									
02	512	N	512	-0-	-0-	-0-	53	1	459	2	Y	-0-					2
03	603	N	603	-0-	-0-	-0-	57	1	545	2	Y	1					3
							1	9									
04	642	N	642	-0-	-0-	-0-	61	1	580	2	Y	1					4
							1	9									
*05	635	N	635	-0-	-0-	-0-	63	1	570	2	Y	2	5	1			1
							2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1					2
							1	9									
01	837	N	772	-0-	-65	-0-	80	1	691	2	Y	1					3
							1	9									
02	728	N	397	-0-	-331	-0-	41	1	356	2	Y	-0-					3
03	744	N	639	-0-	-105	-0-	60	1	578	2	Y	1					4
							1	9									
04	824	N	824	-0-	-0-	-0-	79	1	744	2	Y	1					5
							1	9									
*05	577	N	577	-0-	-0-	-0-	57	1	518	2	Y	2	6	1			1
							2	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	133	-0-	-208	-0-	9	1	124	3	N	-0-					-0-
01	341	N	117	-0-	-224	-0-	8	1	109	3	N	-0-					-0-
02	168	N	84	-0-	-84	-0-	6	1	78	3	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	12	1	221	2	Y	1					1
							1	9									
01	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-	1	1			-0-
02	205	N	205	-0-	-0-	-0-	9	1	195	2	Y	1					1
							1	9									
03	248	N	229	-0-	-19	-0-	10	1	219	2	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1
05	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-					-0-
01	341	N	223	-0-	-118	-0-	13	1	210	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
05	341	N	235	-0-	-106	-0-	16	1	219	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2832	N	2832	-0-	-0-	-0-	142	1	2687	2	Y	3					6
							3	9									
01	2790	N	2686	-0-	-104	-0-	139	1	2543	2	Y	4	6	1			4
							4	9									
02	2492	N	2421	-0-	-71	-0-	111	1	2307	2	Y	3					7
							3	9									
03	2821	N	2655	-0-	-166	-0-	118	1	2531	2	Y	5	6	1			6
							6	9									
04	2689	N	2689	-0-	-0-	-0-	139	1	2547	2	Y	3	6	1			3
							3	9									
05	2666	N	924	-0-	-1742	-0-	52	1	871	2	Y	1					4
							1	9									

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	417	-0-	-110	-0-	20	1 2 9	395	2	Y	2	2	1			1
01	510	N	510	-0-	-0-	-0-	28	1 2 9	480	2	Y	2	2	1			1
02	486	N	486	-0-	-0-	-0-	26	1 2 9	458	2	Y	2	2	1			1
03	513	N	513	-0-	-0-	-0-	28	1 1 9	484	2	Y	1	2	1			-0-
04	502	N	502	-0-	-0-	-0-	28	1 2 9	472	2	Y	2					2
05	527	N	486	-0-	-41	-0-	26	1 1 9	459	2	Y	1	2	1			1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	12	1 1 9	235	2	Y	1	1	1			-0-
01	310	N	257	-0-	-53	-0-	14	1 2 9	241	2	Y	2	1	1			1
02	252	N	243	-0-	-9	-0-	13	1	230	2	Y	-0-	1	1			-0-
03	259	N	259	-0-	-0-	-0-	14	1 1 9	244	2	Y	1	1	1			-0-
04	254	N	254	-0-	-0-	-0-	14	1 1 9	239	2	Y	1					1
05	279	N	247	-0-	-32	-0-	13	1 1 9	233	2	Y	1	1	1			1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	220	-0-	-90	-0-	13	1 1 9	206	2	Y	1	1	1			1
01	279	N	207	-0-	-72	-0-	12	1 2 9	193	2	Y	2	2	1			1
02	224	N	176	-0-	-48	-0-	10	1 2 9	164	2	Y	2	1	1	1	8	1
03	217	N	176	-0-	-41	-0-	11	1 1 9	164	2	Y	1	1	1			1
04	210	N	159	-0-	-51	-0-	10	1 2 9	147	2	Y	2	1	1	1	8	1
05	186	N	149	-0-	-37	-0-	9	1 1 9	139	2	Y	1	1	1			1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-		-1	-0-	20	1 3 9	317	2	Y	3	2	1			2
01	351	N	351	-0-		-0-	-0-	20	1 2 9	329	2	Y	2	3	1			1
02	314	N	314	-0-		-0-	-0-	18	1 3 9	293	2	Y	3	2	1	1	8	1
03	343	N	343	-0-		-0-	-0-	21	1 3 9	319	2	Y	3	2	1			2
04	330	N	325	-0-		-5	-0-	20	1 2 9	303	2	Y	2	2	1	1	8	1
05	341	N	335	-0-		-6	-0-	21	1 3 9	311	2	Y	3	2	1			2

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

12	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
01	56	N	56	-0-		-0-	-0-	3	1	53	2	Y	-0-					-0-
02	52	N	52	-0-		-0-	-0-	3	1	49	2	Y	-0-					-0-
03	57	N	57	-0-		-0-	-0-	3	1	54	2	Y	-0-					-0-
04	60	N	57	-0-		-3	-0-	3	1	54	2	Y	-0-					-0-
05	62	N	57	-0-		-5	-0-	3	1	54	2	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

12	465	N	435	-0-		-30	-0-	19	1 3 9	413	2	Y	3	3	1			2
01	465	N	423	-0-		-42	-0-	18	1 3 9	402	2	Y	3	4	1			1
02	392	N	391	-0-		-1	-0-	16	1 6 9	369	2	Y	5	3	1	1	8	2
03	434	N	426	-0-		-8	-0-	19	1 2 9	405	2	Y	2	2	1			2
04	420	N	405	-0-		-15	-0-	18	1 6 9	381	2	Y	5	4	1	1	8	2
05	434	N	402	-0-		-32	-0-	18	1 2 9	382	2	Y	2	2	1			2

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	202	-0-	-77	-0-	64	1	137	2	Y	1	1	1			1
							1	9									
01	248	N	188	-0-	-60	-0-	57	1	129	2	Y	2	2	1			1
							2	9									
02	196	N	163	-0-	-33	-0-	52	1	109	2	Y	2	1	1	1	8	1
							2	9									
03	217	N	193	-0-	-24	-0-	62	1	130	2	Y	1	1	1			1
							1	9									
04	192	N	192	-0-	-0-	-0-	67	1	123	2	Y	2	2	1			1
							2	9									
*05	213	N	213	-0-	-0-	-0-	70	1	142	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

12	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

12	248	N	236	-0-	-12	-0-	23	1	213	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	24	1	215	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	20	1	191	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	19	1	178	3	N	-0-					-0-
05	248	N	207	-0-	-41	-0-	21	1	186	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	16	1	310	2	Y	-0-					1
01	341	N	314	-0-	-27	-0-	16	1	297	2	Y	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					1
03	341	N	322	-0-	-19	-0-	14	1	307	2	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	310	N	279	-0-	-31	-0-	16	1	262	2	Y	1					2
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	5	1	105	2	Y	1					1
							1	9									
03	124	N	122	-0-	-2	-0-	5	1	117	2	Y	-0-	1	1			-0-
04	120	N	63	-0-	-57	-0-	3	1	60	2	Y	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	502	-0-	-25	-0-	24	1 2 9	476	2	Y	2	2	1			1
01	527	N	508	-0-	-19	-0-	28	1 2 9	478	2	Y	2	2	1			1
02	492	N	492	-0-	-0-	-0-	26	1 2 9	464	2	Y	2	2	1			1
03	519	N	519	-0-	-0-	-0-	29	1 1 9	489	2	Y	1	2	1			-0-
04	481	N	481	-0-	-0-	-0-	27	1 2 9	452	2	Y	2					2
05	558	N	480	-0-	-78	-0-	26	1 1 9	453	2	Y	1	2	1			1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

12	403	N	346	-0-	-57	-0-	20	1 3 9	323	2	Y	3	2	1			2
01	382	N	382	-0-	-0-	-0-	22	1 2 9	358	2	Y	2	3	1			1
02	337	N	337	-0-	-0-	-0-	19	1 4 9	314	2	Y	4	3	1	1	8	1
03	354	N	354	-0-	-0-	-0-	21	1 3 9	330	2	Y	3	2	1			2
04	360	N	343	-0-	-17	-0-	21	1 3 9	319	2	Y	3	3	1	1	8	1
05	372	N	350	-0-	-22	-0-	22	1 3 9	325	2	Y	3	2	1			2

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

12	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
01	248	N	17	-0-	-231	-0-	17	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

12	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	504	N	392	-0-	-112	-0-	392	2			N	-0-					-0-
03	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-
04	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	37	1	683	2	Y	17	15	1			6
							19	9									
01	669	N	669	-0-	-0-	-0-	26	1	629	2	Y	13	14	1			5
							14	9									
02	550	N	550	-0-	-0-	-0-	22	1	515	2	Y	12	11	1			6
							13	9									
03	744	N	337	-0-	-407	-0-	15	1	314	2	Y	7	10	1			3
							8	9									
04	660	N	524	-0-	-136	-0-	21	1	490	2	Y	12	11	1			4
							13	9									
05	620	N	467	-0-	-153	-0-	18	1	439	2	Y	9	8	1			5
							10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	487	-0-	-71	-0-	49	1	438	2	Y	-0-					1
01	558	N	510	-0-	-48	-0-	53	1	456	2	Y	1					2
							1	9									
02	476	N	470	-0-	-6	-0-	48	1	422	2	Y	-0-					2
03	534	N	534	-0-	-0-	-0-	50	1	483	2	Y	1					3
							1	9									
04	507	N	507	-0-	-0-	-0-	48	1	458	2	Y	1					4
							1	9									
05	527	N	515	-0-	-12	-0-	51	1	463	2	Y	1	4	1			1
							1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	505	-0-	-177	-0-	70	1	432	2	Y	3	2	1			1
							3	9									
01	620	N	466	-0-	-154	-0-	69	1	394	2	Y	3	3	1			1
							3	9									
02	476	N	411	-0-	-65	-0-	62	1	347	2	Y	2	2	1			1
							2	9									
03	496	N	424	-0-	-72	-0-	68	1	353	2	Y	3	3	1			1
							3	9									
04	450	N	300	-0-	-150	-0-	60	1	239	2	Y	1	2	1			-0-
							1	9									
05	465	N	247	-0-	-218	-0-	59	1	186	2	Y	2	1	1			1
							2	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	489	-0-	-69	-0-	64	1	425	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	64	1	470	2	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	57	1	380	2	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	64	1	391	2	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	62	1	402	2	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	64	1	369	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	267	-0-	-74	-0-	27	1	239	2	Y	1					1
							1	9									
01	341	N	280	-0-	-61	-0-	29	1	251	2	Y	-0-					1
02	280	N	279	-0-	-1	-0-	29	1	250	2	Y	-0-					1
03	342	N	342	-0-	-0-	-0-	32	1	309	2	Y	1					2
							1	9									
04	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-					2
05	310	N	250	-0-	-60	-0-	25	1	225	2	Y	-0-	2	1			-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	633	-0-	-49	-0-	63	1	569	2	Y	1					2
							1	9									
01	682	N	659	-0-	-23	-0-	69	1	590	2	Y	-0-					2
02	615	N	615	-0-	-0-	-0-	63	1	551	2	Y	1					3
							1	9									
03	699	N	699	-0-	-0-	-0-	66	1	632	2	Y	1					4
							1	9									
04	678	N	678	-0-	-0-	-0-	65	1	612	2	Y	1					5
							1	9									
*05	690	N	690	-0-	-0-	-0-	69	1	620	2	Y	1	5	1			1
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	84	N	69	-0-	-15	-0-	3	1	66	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1	1	1			-0-
							1	9									
04	70	N	70	-0-	-0-	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
*05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	245	-0-	-189	-0-	21	1	224	2	Y	-0-			-0-
01	434	N	228	-0-	-206	-0-	20	1	208	2	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-			-0-
03	394	N	394	-0-	-0-	-0-	35	1	359	2	Y	-0-			-0-
04	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-			-0-
05	403	N	367	-0-	-36	-0-	33	1	334	2	Y	-0-			-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	7					Y	NO RPT			-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-			-0-
01	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-			-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-			-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	26	-0-	-315	-0-	3	1	23	2	N	-0-			-0-
01	186	N	25	-0-	-161	-0-	3	1	22	2	N	-0-			-0-
02	56	N	17	-0-	-39	-0-	2	1	15	2	N	-0-			-0-
03	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-			-0-
*05	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	292	-0-	-49	-0-	29	1	263	3	N	-0-			-0-
01	341	N	293	-0-	-48	-0-	30	1	263	3	N	-0-			-0-
02	280	N	108	-0-	-172	-0-	10	1	98	3	N	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	17	1	161	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	17	1	148	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	330	-0-	-290	-0-	33	1	297	2	Y	-0-					1
01	589	N	277	-0-	-312	-0-	29	1	248	2	Y	-0-					1
02	504	N	349	-0-	-155	-0-	36	1	313	2	Y	-0-					1
03	634	N	634	-0-	-0-	-0-	60	1	573	2	Y	1					2
							1	9									
04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					4
							2	9									
*05	666	N	666	-0-	-0-	-0-	66	1	599	2	Y	1	4	1			1
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	17	1	226	2	Y	1					2
							1	9									
01	256	N	256	-0-	-0-	-0-	21	1	234	2	Y	1	2	1			1
							1	9									
02	228	N	228	-0-	-0-	-0-	22	1	205	2	Y	1					2
							1	9									
03	269	N	269	-0-	-0-	-0-	23	1	245	2	Y	1	2	1			1
							1	9									
04	240	N	184	-0-	-56	-0-	18	1	165	2	Y	1					2
							1	9									
05	248	N	231	-0-	-17	-0-	21	1	209	2	Y	1					3
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	12	1	233	2	Y	-0-					2
01	279	N	232	-0-	-47	-0-	12	1	219	2	Y	1	1	1			2
							1	9									
02	224	N	212	-0-	-12	-0-	10	1	202	2	Y	-0-					2
03	248	N	236	-0-	-12	-0-	10	1	225	2	Y	1	1	1			2
							1	9									
04	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1	1	1			2
							1	9									
*05	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	12 1		232	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	11 1		215	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	17 1		212	3	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	14 1		258	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13 1		269	3	N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	13 1		279	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	629	-0-	-239	-0-	30 1 2 9		597	2	Y	2	2	1			1
01	868	N	552	-0-	-316	-0-	30 1 2 9		520	2	Y	2	2	1			1
02	767	N	767	-0-	-0-	-0-	40 1 3 9		724	2	Y	3	3	1			1
03	781	N	781	-0-	-0-	-0-	43 1 3 9		735	2	Y	3	3	1			1
04	743	N	743	-0-	-0-	-0-	41 1 2 9		700	2	Y	2					3
05	837	N	727	-0-	-110	-0-	39 1 2 9		686	2	Y	2	3	1			2

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	3 1 1 9		61	2	Y	1					1
01	66	N	66	-0-	-0-	-0-	3 1		63	2	Y	-0-	1	1			-0-
02	61	N	61	-0-	-0-	-0-	3 1 1 9		57	2	Y	1					1
03	65	N	65	-0-	-0-	-0-	3 1		62	2	Y	-0-					1
04	64	N	64	-0-	-0-	-0-	3 1		61	2	Y	-0-	1	1			-0-
*05	74	N	74	-0-	-0-	-0-	4 1 1 9		69	2	Y	1					1

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	8 1		149	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	8 1		143	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	6 1		129	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	7 1		142	2	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	7 1		133	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7 1		115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	280	-0-	-216	-0-	280	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1103	-0-	-44	-0-	56	1	1036	2	Y	10	9	1			6
							11	9									
01	1116	N	1034	-0-	-82	-0-	41	1	986	2	Y	6	7	1			5
							7	9									
02	980	N	943	-0-	-37	-0-	39	1	897	2	Y	6	7	1			4
							7	9									
03	1116	N	667	-0-	-449	-0-	30	1	635	2	Y	2	2	1			4
							2	9									
04	990	N	576	-0-	-414	-0-	24	1	549	2	Y	3	5	1			2
							3	9									
05	1054	N	670	-0-	-384	-0-	26	1	640	2	Y	4	3	1			3
							4	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

12	1045	N	1045	-0-	-0-	-0-	121	1	924	2	N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	132	1	998	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	134	1	1097	2	N	-0-					-0-
03	1341	N	1341	-0-	-0-	-0-	145	1	1196	2	N	-0-					-0-
04	1336	N	1336	-0-	-0-	-0-	144	1	1192	2	N	-0-					-0-
05	1364	N	1346	-0-	-18	-0-	150	1	1196	2	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

12	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	3			Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	13	1	424	3	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	16	1	497	3	Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	13	1	406	3	Y	-0-					-0-
03	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-
04	510	N	451	-0-	-59	-0-	15	1	436	3	Y	-0-					-0-
05	465	N	294	-0-	-171	-0-	9	1	285	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0-	-0-	169	1	1294	2	N	-0-					-0-
01	1550	N	1356	-0-	-194	-0-	158	1	1198	2	N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	144	1	1178	2	N	-0-					-0-
03	1523	N	1523	-0-	-0-	-0-	165	1	1358	2	N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	157	1	1293	2	N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	163	1	1299	2	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	268	-0-	-73	-0-	13	1	255	2	Y	-0-					1
01	341	N	293	-0-	-48	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
02	224	N	175	-0-	-49	-0-	8	1	167	2	Y	-0-					1
03	319	N	319	-0-	-0-	-0-	14	1	304	2	Y	1	1	1			1
							1	9									
04	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	1	1			1
							1	9									
*05	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

12	713	N	705	-0-	-8	-0-	35	1	669	2	Y	1					2
							1	9									
01	744	N	683	-0-	-61	-0-	35	1	648	2	Y	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	29	1	612	2	Y	2					3
							2	9									
03	731	N	731	-0-	-0-	-0-	32	1	697	2	Y	2	2	1			3
							2	9									
04	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-	1	1			2
05	713	N	580	-0-	-133	-0-	33	1	546	2	Y	1					3
							1	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

12	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
01	155	N	135	-0-	-20	-0-	12	1	122	2	Y	1	1	8			-0-
							1	9									
02	140	N	113	-0-	-27	-0-	10	1	103	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	11	1	115	2	Y	2	2	8			-0-
							2	9									
04	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	11	1	111	2	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

12	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
02	140	N	128	-0-	-12	-0-	11	1	117	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	132	2	Y	2	2	8			-0-
							2	9									
04	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	606	-0-	-107	-0-	35	1	567	2	Y	4	4	1			3
							4	9									
01	651	N	595	-0-	-56	-0-	34	1	557	2	Y	4	5	1			2
							4	9									
02	560	N	510	-0-	-50	-0-	29	1	478	2	Y	3	3	1			2
							3	9									
03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	612	N	612	-0-	-0-	-0-	37	1	571	2	Y	4	5	1			2
							4	9									
*05	626	N	626	-0-	-0-	-0-	39	1	583	2	Y	4	3	1			3
							4	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

12	217	N	181	-0-	-36	-0-	16	1	165	2	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	18	1	183	2	Y	2	2	8			-0-
							2	9									
02	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	14	1	142	2	Y	2	2	8			-0-
							2	9									
04	210	N	147	-0-	-63	-0-	13	1	134	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	15	1	148	2	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

12	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	7	1	148	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

12	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	539	-0-	-50	-0-	26	1 2 9	511	2	Y	2	2	1			1
01	589	N	438	-0-	-151	-0-	24	1 2 9	412	2	Y	2	2	1			1
02	504	N	428	-0-	-76	-0-	23	1 1 9	404	2	Y	1	2	1			-0-
03	527	N	442	-0-	-85	-0-	24	1 2 9	416	2	Y	2	2	1			-0-
04	474	N	474	-0-	-0-	-0-	26	1 2 9	446	2	Y	2					2
*05	487	N	487	-0-	-0-	-0-	26	1 1 9	460	2	Y	1	2	1			1

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

12	248	N	198	-0-	-50	-0-	198	2			Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

12	403	N	358	-0-	-45	-0-	23	1	335	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	23	1	322	3	N	-0-					-0-
02	336	N	302	-0-	-34	-0-	20	1	282	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	22	1	303	3	N	-0-					-0-
04	330	N	309	-0-	-21	-0-	19	1	290	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

12	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
03	527	N	160	-0-	-367	-0-	8	1	152	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	679	-0-	-65	-0-	679	3			Y	-0-					-0-
01	744	N	663	-0-	-81	-0-	662	3	1	9	Y	1	1	8			-0-
02	644	N	600	-0-	-44	-0-	600	3			Y	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	36	1	470	2	Y	1					4
							1	9									
01	558	N	412	-0-	-146	-0-	33	1	376	2	Y	3	5	1			2
							3	9									
02	476	N	417	-0-	-59	-0-	40	1	375	2	Y	2					4
							2	9									
03	496	N	300	-0-	-196	-0-	26	1	273	2	Y	1	4	1			1
							1	9									
04	390	N	313	-0-	-77	-0-	30	1	282	2	Y	1					2
							1	9									
05	465	N	269	-0-	-196	-0-	25	1	242	2	Y	2					4
							2	9									

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					-0-
02	392	N	356	-0-	-36	-0-	18	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	362	-0-	-28	-0-	19	1	343	3	N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	10	1	118	2	Y	1					1
							1	9									
02	197	N	197	-0-	-0-	-0-	19	1	178	2	Y	-0-					1
03	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	2	1			-0-
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
01	187	N	187	-0-	-0-	-0-	11	1	174	2	Y	2	2	1			1
							2	9									
02	224	N	154	-0-	-70	-0-	9	1	143	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	162	-0-	-24	-0-	10	1	151	2	Y	1	1	1			1
							1	9									
04	180	N	117	-0-	-63	-0-	7	1	110	2	Y	-0-	1	1			-0-
*05	196	N	196	-0-	-0-	-0-	12	1	182	2	Y	2	1	1			1
							2	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

12	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

12	423	N	423	-0-	-0-	-0-	147	1	276	3	N	-0-					-0-
01	403	N	314	-0-	-89	-0-	73	1	241	3	N	-0-					-0-
02	364	N	227	-0-	-137	-0-	11	1	216	3	N	-0-					-0-
03	403	N	241	-0-	-162	-0-	12	1	229	3	N	-0-					-0-
04	300	N	252	-0-	-48	-0-	13	1	239	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

12	310	N	288	-0-	-22	-0-	21	1	267	2	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
02	364	N	215	-0-	-149	-0-	14	1	201	2	N	-0-					-0-
03	279	N	241	-0-	-38	-0-	16	1	225	2	N	-0-					-0-
04	270	N	205	-0-	-65	-0-	15	1	190	2	N	-0-					-0-
05	248	N	188	-0-	-60	-0-	14	1	174	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

12	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	17	1	316	2	Y	3	3	1			2
							3	9									
01	341	N	331	-0-	-10	-0-	13	1	317	2	Y	1	2	1			1
							1	9									
02	308	N	252	-0-	-56	-0-	10	1	240	2	Y	2	2	1			1
							2	9									
03	341	N	236	-0-	-105	-0-	11	1	224	2	Y	1	1	1			1
							1	9									
04	330	N	161	-0-	-169	-0-	7	1	152	2	Y	2	2	1			1
							2	9									
05	279	N	101	-0-	-178	-0-	4	1	97	2	Y	-0-	1	1			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	21	1	299	2	Y	-0-	1	1			-0-
01	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									
02	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-	1	1			-0-
03	310	N	309	-0-	-1	-0-	20	1	288	2	Y	1					1
							1	9									
04	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-	1	1			-0-
05	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	30	1	263	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	23	1	218	3	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	26	1	243	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	25	1	231	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	26	1	228	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	23	1	307	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	24	1	308	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	190	-0-	-89	-0-	22	1	168	2	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	26	1	195	2	N	-0-					-0-
02	224	N	167	-0-	-57	-0-	18	1	149	2	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-					-0-
04	210	N	189	-0-	-21	-0-	20	1	169	2	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	23	1	179	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	534	-0-	-148	-0-	534	2			N	-0-					-0-
01	558	N	269	-0-	-289	-0-	269	2			N	-0-					-0-
02	532	N	22	-0-	-510	-0-	22	2			N	-0-					-0-
03	527	N	52	-0-	-475	-0-	52	2			N	-0-					-0-
04	270	N	63	-0-	-207	-0-	63	2			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1060	-0-	-521	-0-	62	1	998	3	N	-0-					-0-
01	1581	N	1163	-0-	-418	-0-	71	1	1092	3	N	-0-					-0-
02	1288	N	1073	-0-	-215	-0-	68	1	1005	3	N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	74	1	1146	3	N	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	62	1	1118	3	N	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	53	1	1155	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	632	-0-	-112	-0-	632	2			N	-0-					-0-
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-
02	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-
03	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	273	-0-	-68	-0-	24	1	249	3	N	-0-					-0-
01	310	N	242	-0-	-68	-0-	23	1	219	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	22	1	207	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	23	1	215	3	N	-0-					-0-
04	240	N	219	-0-	-21	-0-	20	1	199	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	20	1	196	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

12	289	N	289	-0-	-0-	-0-	17	1	271	2	Y	1					1
							1	9									
01	310	N	259	-0-	-51	-0-	18	1	240	2	Y	1	1	8			1
							1	9									
02	280	N	218	-0-	-62	-0-	15	1	203	2	Y	-0-					1
03	279	N	240	-0-	-39	-0-	15	1	223	2	Y	2	1	1	2	8	-0-
							2	9									
04	240	N	225	-0-	-15	-0-	15	1	210	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

12	279	N	251	-0-	-28	-0-	15	1	235	2	Y	1					1
							1	9									
01	279	N	270	-0-	-9	-0-	19	1	251	2	Y	-0-					1
02	375	N	375	-0-	-0-	-0-	25	1	350	2	Y	-0-					1
03	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-	1	1			-0-
04	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	22	1	309	2	Y	1					1
							1	9									

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

12	1272	N	1272	-0-	-0-	-0-	90	1	1182	3	N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	100	1	1283	3	N	-0-					-0-
02	1144	X	1144	-0-	-0-	-0-	83	1	1061	3	N	-0-					-0-
03	1271	X	1212	-0-	-59	-0-	89	1	1123	3	N	-0-					-0-
04	1350	X	1084	-0-	-266	-0-	81	1	1003	3	N	-0-					-0-
05	1395	X	1143	-0-	-252	-0-	83	1	1060	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	20	1	253	3	N	-0-					-0-
02	252	N	143	-0-	-109	-0-	10	1	133	3	N	-0-					-0-
03	279	N	84	-0-	-195	-0-	6	1	78	3	N	-0-					-0-
04	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

12	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
02	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

12	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	2			Y	-0-					-0-
03	930	N	893	-0-	-37	-0-	893	2			Y	-0-					-0-
04	900	N	873	-0-	-27	-0-	873	2			Y	-0-					-0-
05	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

12	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					1
01	403	N	375	-0-	-28	-0-	19	1	355	2	Y	1	1	1			1
							1	9									
02	351	N	351	-0-	-0-	-0-	16	1	334	2	Y	1					2
							1	9									
03	404	N	404	-0-	-0-	-0-	18	1	385	2	Y	1	1	1			2
							1	9									
04	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-	1	1			1
05	403	N	321	-0-	-82	-0-	18	1	302	2	Y	1					2
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

12	218	N	218	-0-	-0-	-0-	6	1	212	3	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	7	1	208	3	Y	-0-					-0-
02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	6	1	191	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	6	1	192	3	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	31	1	511	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	29	1	462	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	4	1	78	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	780	-0-	-88	-0-	87	1	693	2	N	-0-					-0-
01	806	N	713	-0-	-93	-0-	87	1	626	2	N	-0-					-0-
02	700	N	483	-0-	-217	-0-	76	1	407	2	N	-0-					-0-
03	775	N	546	-0-	-229	-0-	84	1	462	2	N	-0-					-0-
04	690	N	644	-0-	-46	-0-	84	1	560	2	N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	716	-0-	-59	-0-	35	1	681	3	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	36	1	675	3	N	-0-					-0-
02	644	N	637	-0-	-7	-0-	34	1	603	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
04	690	N	675	-0-	-15	-0-	34	1	641	3	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	37	1	670	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	8	1	124	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
01	589	N	564	-0-	-25	-0-	38	1	526	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	33	1	465	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	31	1	428	3	N	-0-					-0-
04	540	N	361	-0-	-179	-0-	23	1	338	3	N	-0-					-0-
05	558	N	213	-0-	-345	-0-	11	1	202	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	N	1574	-0-	-0-	-0-	84	1	1490	3	N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	79	1	1384	3	N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	76	1	1272	3	N	-0-					-0-
03	1581	N	1504	-0-	-77	-0-	87	1	1417	3	N	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	84	1	1336	3	N	-0-					-0-
05	1488	N	1461	-0-	-27	-0-	88	1	1373	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	38	1	557	3	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	38	1	529	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	32	1	480	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	602	-0-	-204	-0-	39	1	563	3	N	-0-					-0-
01	806	N	657	-0-	-149	-0-	44	1	613	3	N	-0-					-0-
02	672	N	615	-0-	-57	-0-	41	1	574	3	N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1837	-0-	-178	-0-	117	1	1720	2	Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	100	1	1526	2	Y	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	108	1	1607	2	Y	-0-					-0-
03	1829	N	1814	-0-	-15	-0-	120	1	1694	2	Y	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	101	1	1579	2	Y	-0-					-0-
05	1891	N	1789	-0-	-102	-0-	107	1	1682	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	158	1	477	3	N	-0-					-0-
01	682	N	629	-0-	-53	-0-	158	1	471	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	140	1	404	3	N	-0-					-0-
03	620	N	590	-0-	-30	-0-	156	1	434	3	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	152	1	436	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	159	1	414	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
01	713	N	434	-0-	-279	-0-	22	1	412	3	N	-0-					-0-
02	644	N	31	-0-	-613	-0-	2	1	29	3	N	-0-					-0-
03	713	N	534	-0-	-179	-0-	28	1	506	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-			-0-
01	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-			-0-
03	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	7	1	134	2	N	-0-			-0-
01	217	N	141	-0-	-76	-0-	6	1	135	2	N	-0-			-0-
02	168	N	141	-0-	-27	-0-	6	1	135	2	N	-0-			-0-
03	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-			-0-
04	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-			-0-
*05	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-			-0-
01	279	N	60	-0-	-219	-0-	3	1	57	3	N	-0-			-0-
02	252	N	184	-0-	-68	-0-	10	1	174	3	N	-0-			-0-
03	248	N	243	-0-	-5	-0-	13	1	230	3	N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
*05	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2046	X	2000	-0-	-46	-0-	107	1	1893	3	N	-0-			-0-
01	1868	N	1868	-0-	-0-	-0-	101	1	1767	3	N	-0-			-0-
02	1904	N	1728	-0-	-176	-0-	97	1	1631	3	N	-0-			-0-
03	2015	N	1902	-0-	-113	-0-	110	1	1792	3	N	-0-			-0-
04	1814	N	1814	-0-	-0-	-0-	108	1	1706	3	N	-0-			-0-
05	1922	N	1856	-0-	-66	-0-	111	1	1745	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	2	Y	-0-			-0-
02	532	N	485	-0-	-47	-0-	25	1	460	2	Y	-0-			-0-
03	558	N	454	-0-	-104	-0-	23	1	431	2	Y	-0-			-0-
04	540	N	508	-0-	-32	-0-	26	1	482	2	Y	-0-			-0-
*05	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
*05	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
01	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-			-0-
03	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-			-0-
04	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

12	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	20	1	329	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
05	372	N	303	-0-	-69	-0-	18	1	285	3	N	-0-					-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

12	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

12	124	N	108	-0-	-16	-0-	11	1	97	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	9	1	84	3	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

12	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	12	1 2 9	258	2	Y	2	2	1			1
01	279	N	268	-0-	-11	-0-	11	1 2 9	255	2	Y	2	2	1			1
02	252	N	249	-0-	-3	-0-	10	1 3 9	236	2	Y	3	2	1	1	8	1
03	279	N	274	-0-	-5	-0-	12	1 2 9	260	2	Y	2	1	1			2
04	270	N	268	-0-	-2	-0-	12	1 2 9	254	2	Y	2	2	1	1	8	1
05	279	N	276	-0-	-3	-0-	13	1 1 9	262	2	Y	1	1	1			1

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	22	1 3 9	450	2	Y	3	2	1			1
01	471	N	471	-0-	-0-	-0-	22	1 3 9	446	2	Y	3	3	1			1
02	418	N	418	-0-	-0-	-0-	21	1 2 9	395	2	Y	2	2	1			1
03	465	N	458	-0-	-7	-0-	23	1 3 9	432	2	Y	3	3	1			1
04	450	N	441	-0-	-9	-0-	22	1 2 9	417	2	Y	2	3	1			-0-
05	465	N	445	-0-	-20	-0-	23	1 2 9	420	2	Y	2	1	1			1

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	465	-0-	-31	-0-	89	1 3 9	373	2	Y	3	2	1			1
01	453	N	453	-0-	-0-	-0-	89	1 3 9	361	2	Y	3	3	1			1
02	465	N	465	-0-	-0-	-0-	84	1 2 9	379	2	Y	2	2	1			1
03	537	N	537	-0-	-0-	-0-	94	1 4 9	439	2	Y	4	4	1			1
04	474	N	474	-0-	-0-	-0-	89	1 3 9	382	2	Y	3	4	1			-0-
*05	596	N	596	-0-	-0-	-0-	98	1 3 9	495	2	Y	3	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	543	-0-	-46	-0-	93	1	446	2	Y	4	3	1			1
							4	9									
01	527	N	526	-0-	-1	-0-	92	1	430	2	Y	4	4	1			1
							4	9									
02	476	N	470	-0-	-6	-0-	84	1	383	2	Y	3	3	1			1
							3	9									
03	558	N	517	-0-	-41	-0-	93	1	420	2	Y	4	4	1			1
							4	9									
04	510	N	498	-0-	-12	-0-	90	1	405	2	Y	3	4	1			-0-
							3	9									
05	527	N	497	-0-	-30	-0-	93	1	402	2	Y	2	1	1			1
							2	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

12	713	N	660	-0-	-53	-0-	35	1	625	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	34	1	592	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	36	1	590	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

12	186	N	163	-0-	-23	-0-	9	1	154	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	9	1	145	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	635	-0-	-140	-0-	30	1 6 9	599	2	Y	5	3	1			2
01	713	N	597	-0-	-116	-0-	28	1 3 9	566	2	Y	3	4	1			1
02	588	N	556	-0-	-32	-0-	27	1 4 9	525	2	Y	4	3	1			2
03	620	N	582	-0-	-38	-0-	29	1 3 9	550	2	Y	3	4	1			1
04	570	N	554	-0-	-16	-0-	28	1 3 9	523	2	Y	3	4	1			-0-
05	620	N	539	-0-	-81	-0-	28	1 2 9	509	2	Y	2	1	1			1

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	41	1 1 9	612	2	Y	1					4
01	772	N	772	-0-	-0-	-0-	50	1 4 9	718	2	Y	4	5	1			3
02	736	N	736	-0-	-0-	-0-	48	1 3 9	685	2	Y	3	5	1			1
03	691	N	691	-0-	-0-	-0-	45	1 2 9	644	2	Y	2					3
04	720	N	661	-0-	-59	-0-	42	1 1 9	618	2	Y	1					4
*05	959	N	959	-0-	-0-	-0-	72	1 3 9	884	2	Y	3	5	1			2

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	18	1 2 9	378	2	Y	2	2	1			2
01	372	N	370	-0-	-2	-0-	16	1 3 9	351	2	Y	3	4	1			1
02	353	N	353	-0-	-0-	-0-	15	1 6 9	332	2	Y	5	3	1	1	8	2
03	403	N	369	-0-	-34	-0-	16	1 2 9	351	2	Y	2	2	1			2
04	360	N	357	-0-	-3	-0-	16	1 3 9	338	2	Y	3	3	1	1	8	1
05	403	N	369	-0-	-34	-0-	17	1 3 9	349	2	Y	3	2	1			2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	15	1	290	3	N	-0-					-0-
01	341	N	162	-0-	-179	-0-	8	1	154	3	N	-0-					-0-
02	308	N	169	-0-	-139	-0-	8	1	161	3	N	-0-					-0-
03	310	N	196	-0-	-114	-0-	9	1	187	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
01	465	N	418	-0-	-47	-0-	417	3	1	9	Y	1	1	8			-0-
02	420	N	358	-0-	-62	-0-	358	3			Y	-0-					-0-
03	434	N	382	-0-	-52	-0-	382	3			Y	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1	1	8			-0-
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	530	-0-	-369	-0-	530	3			Y	-0-					-0-
01	868	N	445	-0-	-423	-0-	445	3			Y	-0-					-0-
02	784	N	428	-0-	-356	-0-	428	3			Y	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	83	-0-	-72	-0-	5	1	78	2	Y	-0-					-0-
01	155	N	93	-0-	-62	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
02	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	1	1			-0-
							1	9									
03	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	4	1	67	2	Y	1	1	1			-0-
							1	9									
*05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

12	248	N	197	-0-	-51	-0-	14	1	183	3	N	-0-					-0-
01	217	N	174	-0-	-43	-0-	13	1	161	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	12	1	150	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

12	310	N	288	-0-	-22	-0-	13	1	273	2	Y	2	2	1			1
							2	9									
01	310	N	292	-0-	-18	-0-	12	1	277	2	Y	3	3	1			1
							3	9									
02	280	N	267	-0-	-13	-0-	11	1	253	2	Y	3	2	1	1	8	1
							3	9									
03	296	N	296	-0-	-0-	-0-	13	1	281	2	Y	2	1	1			2
							2	9									
04	289	N	289	-0-	-0-	-0-	13	1	274	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	298	-0-	-12	-0-	14	1	282	2	Y	2	1	1			2
							2	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

12	527	N	515	-0-	-12	-0-	30	1	482	2	Y	3	3	1			2
							3	9									
01	527	N	522	-0-	-5	-0-	30	1	488	2	Y	4	4	1			2
							4	9									
02	477	N	477	-0-	-0-	-0-	27	1	444	2	Y	5	3	1	2	8	2
							6	9									
03	527	N	522	-0-	-5	-0-	31	1	488	2	Y	3	2	1			3
							3	9									
04	513	N	513	-0-	-0-	-0-	31	1	478	2	Y	4	4	1	1	8	2
							4	9									
05	527	N	521	-0-	-6	-0-	33	1	486	2	Y	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

12	274	N	274	-0-	-0-	-0-	16	1	256	2	Y	2	2	1			1
							2	9									
01	372	N	256	-0-	-116	-0-	15	1	239	2	Y	2	2	1			1
							2	9									
02	280	N	219	-0-	-61	-0-	12	1	205	2	Y	2	1	1	1	8	1
							2	9									
03	279	N	232	-0-	-47	-0-	14	1	217	2	Y	1	1	1			1
							1	9									
04	240	N	221	-0-	-19	-0-	13	1	206	2	Y	2	2	1			1
							2	9									
05	248	N	218	-0-	-30	-0-	14	1	203	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	17	1	259	2	Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

12	794	N	794	-0-	-0-	-0-	56	1	738	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	55	1	697	3	N	-0-					-0-
02	728	N	655	-0-	-73	-0-	48	1	607	3	N	-0-					-0-
03	806	N	777	-0-	-29	-0-	57	1	720	3	N	-0-					-0-
04	720	N	646	-0-	-74	-0-	49	1	597	3	N	-0-					-0-
05	713	N	691	-0-	-22	-0-	50	1	641	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	248	N	184	-0-	-64	-0-	183	3	1	9	Y	1	1	8			-0-
02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

12	124	N	75	-0-	-49	-0-	4	1	71	2	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	5	1	103	2	Y	1	1	1			-0-
							1	9									
02	106	N	106	-0-	-0-	-0-	5	1	100	2	Y	1	1	1			-0-
							1	9									
03	123	N	123	-0-	-0-	-0-	6	1	116	2	Y	1	1	1			-0-
							1	9									
04	120	N	117	-0-	-3	-0-	6	1	110	2	Y	1	1	1			-0-
							1	9									
05	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					1
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-	1	1			-0-
02	84	N	83	-0-	-1	-0-	8	1	74	2	Y	1					1
							1	9									
03	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-	1	1			-0-
04	90	N	85	-0-	-5	-0-	8	1	76	2	Y	1					1
							1	9									
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	45	1	401	2	Y	-0-					1
01	444	N	444	-0-	-0-	-0-	46	1	397	2	Y	1					2
							1	9									
02	405	N	405	-0-	-0-	-0-	42	1	363	2	Y	-0-					2
03	458	N	458	-0-	-0-	-0-	43	1	415	2	Y	-0-					2
04	441	N	441	-0-	-0-	-0-	42	1	398	2	Y	1					3
							1	9									
*05	446	N	446	-0-	-0-	-0-	44	1	401	2	Y	1	3	1			1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	118	-0-	-6	-0-	7	1	110	2	Y	1					1
							1	9									
01	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-	1	1			-0-
02	112	N	109	-0-	-3	-0-	7	1	100	2	Y	2	1	1			1
							2	9									
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1
04	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					1
05	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-	1	1			-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	640	-0-	-11	-0-	64	1	575	2	Y	1					2
							1	9									
01	744	N	673	-0-	-71	-0-	70	1	603	2	Y	-0-					2
02	640	N	640	-0-	-0-	-0-	66	1	573	2	Y	1					3
							1	9									
03	720	N	720	-0-	-0-	-0-	68	1	651	2	Y	1					4
							1	9									
04	689	N	689	-0-	-0-	-0-	66	1	622	2	Y	1					5
							1	9									
05	713	N	693	-0-	-20	-0-	69	1	623	2	Y	1	5	1			1
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	28	1	253	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	30	1	267	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	27	1	248	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	31	1	288	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	16	1	260	2	Y	2	2	1			1
							2	9									
01	279	N	278	-0-	-1	-0-	16	1	260	2	Y	2	2	1			1
							2	9									
02	252	N	250	-0-	-2	-0-	14	1	233	2	Y	3	2	1	1	8	1
							3	9									
03	279	N	273	-0-	-6	-0-	16	1	256	2	Y	1	1	1			1
							1	9									
04	270	N	266	-0-	-4	-0-	16	1	247	2	Y	3	2	1	1	8	1
							3	9									
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	49	1	779	2	Y	5	5	1			4
							6	9									
01	868	N	836	-0-	-32	-0-	48	1	781	2	Y	6	7	1			3
							7	9									
02	762	N	762	-0-	-0-	-0-	43	1	713	2	Y	5	5	1			3
							6	9									
03	838	N	838	-0-	-0-	-0-	50	1	781	2	Y	6	4	1			5
							7	9									
04	810	N	809	-0-	-1	-0-	49	1	756	2	Y	4	6	1			3
							4	9									
*05	843	N	843	-0-	-0-	-0-	53	1	784	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	1	-0-	-185	-0-	1	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	95	2	Y	1	1	1			-0-
							1	9									
04	110	N	110	-0-	-0-	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
*05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	37	1	591	2	Y	4	4	1			3
							4	9									
01	651	N	632	-0-	-19	-0-	36	1	592	2	Y	4	5	1			2
							4	9									
02	588	N	577	-0-	-11	-0-	33	1	537	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	36	1	560	2	Y	4	3	1			3
							4	9									
04	612	N	612	-0-	-0-	-0-	37	1	569	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	629	-0-	-22	-0-	39	1	586	2	Y	4	3	1			3
							4	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	38	1	511	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	37	1	484	3	N	-0-					-0-
04	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	33	1	503	2	Y	2					3
							2	9									
01	558	N	541	-0-	-17	-0-	35	1	504	2	Y	2	3	1			2
							2	9									
02	504	N	501	-0-	-3	-0-	33	1	467	2	Y	1	3	1			-0-
							1	9									
03	527	N	518	-0-	-9	-0-	34	1	482	2	Y	2					2
							2	9									
04	513	N	513	-0-	-0-	-0-	32	1	480	2	Y	1					3
							1	9									
05	558	N	550	-0-	-8	-0-	41	1	508	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

12	341	N	340	-0-	-1	-0-	16 3	1 9	321	2	Y	3	2	1			1
01	440	N	440	-0-	-0-	-0-	21 3	1 9	416	2	Y	3	3	1			1
02	394	N	394	-0-	-0-	-0-	19 2	1 9	373	2	Y	2	2	1			1
03	411	N	411	-0-	-0-	-0-	21 3	1 9	387	2	Y	3	3	1			1
04	399	N	399	-0-	-0-	-0-	20 2	1 9	377	2	Y	2	3	1			-0-
*05	407	N	407	-0-	-0-	-0-	21 2	1 9	384	2	Y	2	1	1			1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

12	341	N	272	-0-	-69	-0-	13	1	259	3	N	-0-					-0-
01	310	N	207	-0-	-103	-0-	10	1	197	3	N	-0-					-0-
02	280	N	138	-0-	-142	-0-	10	1	128	3	N	-0-					-0-
03	279	N	109	-0-	-170	-0-	6	1	103	3	N	-0-					-0-
04	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

12	992	N	991	-0-	-1	-0-	58 8	1 9	925	2	Y	7	6	1			5
01	998	N	998	-0-	-0-	-0-	57 8	1 9	933	2	Y	7	9	1			3
02	904	N	904	-0-	-0-	-0-	51 11	1 9	842	2	Y	10	6	1	3	8	4
03	992	N	987	-0-	-5	-0-	59 6	1 9	922	2	Y	5	4	1			5
04	961	N	961	-0-	-0-	-0-	58 10	1 9	893	2	Y	9	7	1	3	8	4
05	992	N	979	-0-	-13	-0-	61 6	1 9	912	2	Y	5	4	1			5

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

12	341	N	303	-0-	-38	-0-	105 2	1 9	196	2	Y	2	2	1			1
01	341	N	304	-0-	-37	-0-	105 3	1 9	196	2	Y	3	3	1			1
02	280	N	277	-0-	-3	-0-	95 3	1 9	179	2	Y	3	2	1	1	8	1
03	313	N	313	-0-	-0-	-0-	106 2	1 9	205	2	Y	2	1	1			2
04	300	N	294	-0-	-6	-0-	102 2	1 9	190	2	Y	2	2	1	1	8	1
05	310	N	297	-0-	-13	-0-	106 1	1 9	190	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	306	-0-	-66	-0-	18	1	288	3	N	-0-					-0-
01	372	N	218	-0-	-154	-0-	13	1	205	3	N	-0-					-0-
02	336	N	152	-0-	-184	-0-	10	1	142	3	N	-0-					-0-
03	310	N	104	-0-	-206	-0-	6	1	98	3	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
05	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

12	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

12	310	N	92	-0-	-218	-0-	92	3			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	3	1	9	Y	1	1	8			-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	682	N	547	-0-	-135	-0-	545	3	2	9	Y	2	2	8			-0-
02	532	N	511	-0-	-21	-0-	511	3			Y	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
04	540	N	443	-0-	-97	-0-	443	3			Y	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

12	620	N	574	-0-	-46	-0-	574	3			Y	-0-					-0-
01	589	N	581	-0-	-8	-0-	579	3	2	9	Y	2	2	8			-0-
02	532	N	509	-0-	-23	-0-	509	3			Y	-0-					-0-
03	589	N	568	-0-	-21	-0-	568	3			Y	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			Y	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

12	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

12	930	N	826	-0-	-104	-0-	53	1	773	2	Y	-0-					-0-
01	861	N	861	-0-	-0-	-0-	53	1	808	2	Y	-0-					-0-
02	784	N	695	-0-	-89	-0-	44	1	651	2	Y	-0-					-0-
03	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-
04	840	N	776	-0-	-64	-0-	47	1	729	2	Y	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
01	155	N	94	-0-	-61	-0-	6	1	88	3	N	-0-					-0-
02	112	N	16	-0-	-96	-0-	1	1	15	3	N	-0-					-0-
03	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	15	-0-	-171	-0-	1	1	14	2	Y	-0-					1
01	885	N	885	-0-	-0-	-0-	38	1	839	2	Y	7	4	1			4
							8	9									
02	354	N	354	-0-	-0-	-0-	15	1	335	2	Y	4	4	1	2	8	2
							4	9									
03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-	2	1			-0-
04	840	N	46	-0-	-794	-0-	2	1	44	2	Y	-0-					-0-
05	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	772	-0-	-65	-0-	34	1	731	2	Y	6	5	1			4
							7	9									
01	806	N	768	-0-	-38	-0-	33	1	728	2	Y	6	7	1			3
							7	9									
02	700	N	699	-0-	-1	-0-	29	1	664	2	Y	5	5	1			3
							6	9									
03	775	N	775	-0-	-0-	-0-	34	1	735	2	Y	5	4	1			4
							6	9									
04	750	N	744	-0-	-6	-0-	33	1	705	2	Y	5	6	1			3
							6	9									
*05	779	N	779	-0-	-0-	-0-	35	1	738	2	Y	5	4	1			4
							6	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	359	3	1	9	Y	1	1	8			-0-
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	290	3			Y	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	196	N	106	-0-	-90	-0-	106	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	24	1	468	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	25	1	463	3	N	1	1	8			-0-
							1	9									
04	480	N	478	-0-	-2	-0-	22	1	456	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	116	1	149	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	116	1	142	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	105	1	138	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	116	1	149	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	112	1	145	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	116	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

12	697	N	697	-0-	-0-	-0-	34	1	661	2	Y	2	2	1			1
							2	9									
01	775	N	685	-0-	-90	-0-	38	1	643	2	Y	4	3	1	1	8	1
							4	9									
02	644	N	612	-0-	-32	-0-	32	1	577	2	Y	3	3	1			1
							3	9									
03	682	N	672	-0-	-10	-0-	37	1	633	2	Y	2	2	1			1
							2	9									
04	660	N	609	-0-	-51	-0-	34	1	573	2	Y	2					3
							2	9									
05	682	N	575	-0-	-107	-0-	31	1	542	2	Y	2	3	1			2
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

12	785	N	785	-0-	-0-	-0-	38	1	743	2	Y	4	3	1			2
							4	9									
01	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1	2	1			1
							1	9									
02	732	N	732	-0-	-0-	-0-	39	1	691	2	Y	2	2	1			1
							2	9									
03	775	N	636	-0-	-139	-0-	35	1	598	2	Y	3	3	1			1
							3	9									
04	703	N	703	-0-	-0-	-0-	39	1	662	2	Y	2					3
							2	9									
05	806	N	638	-0-	-168	-0-	34	1	602	2	Y	2	3	1			2
							2	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

12	341	N	298	-0-	-43	-0-	17	1	279	2	Y	2	2	1			1
							2	9									
01	341	N	295	-0-	-46	-0-	17	1	275	2	Y	3	3	1			1
							3	9									
02	280	N	248	-0-	-32	-0-	14	1	231	2	Y	3	2	1	1	8	1
							3	9									
03	310	N	271	-0-	-39	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
04	300	N	247	-0-	-53	-0-	15	1	229	2	Y	3	2	1	1	8	1
							3	9									
05	279	N	253	-0-	-26	-0-	16	1	236	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

12	744	N	727	-0-	-17	-0-	43	1	680	2	Y	4	4	1			3
							4	9									
01	744	N	692	-0-	-52	-0-	40	1	646	2	Y	5	6	1			2
							6	9									
02	644	N	619	-0-	-25	-0-	35	1	576	2	Y	7	4	1	2	8	3
							8	9									
03	713	N	686	-0-	-27	-0-	41	1	641	2	Y	4	3	1			4
							4	9									
04	678	N	678	-0-	-0-	-0-	41	1	630	2	Y	6	5	1	2	8	3
							7	9									
*05	697	N	697	-0-	-0-	-0-	44	1	650	2	Y	3	3	1			3
							3	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

12	186	N	166	-0-	-20	-0-	12	1	154	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

12	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
01	372	N	273	-0-	-99	-0-	20	1	253	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
03	310	N	249	-0-	-61	-0-	18	1	231	3	N	-0-					-0-
04	270	N	230	-0-	-40	-0-	17	1	213	3	N	-0-					-0-
05	372	N	234	-0-	-138	-0-	17	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	469	-0-	-27	-0-	21	1	445	2	Y	3	3	1			2
							3	9									
01	496	N	470	-0-	-26	-0-	20	1	446	2	Y	4	4	1			2
							4	9									
02	448	N	432	-0-	-16	-0-	18	1	411	2	Y	3	3	1			2
							3	9									
03	474	N	474	-0-	-0-	-0-	21	1	450	2	Y	3	2	1			3
							3	9									
04	451	N	451	-0-	-0-	-0-	20	1	427	2	Y	4	4	1	1	8	2
							4	9									
05	465	N	451	-0-	-14	-0-	21	1	428	2	Y	2	2	1			2
							2	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	29	1	623	2	Y	4	4	1			3
							4	9									
01	775	N	616	-0-	-159	-0-	26	1	584	2	Y	5	6	1			2
							6	9									
02	644	N	521	-0-	-123	-0-	22	1	495	2	Y	4	4	1			2
							4	9									
03	651	N	562	-0-	-89	-0-	25	1	533	2	Y	4	3	1			3
							4	9									
04	600	N	528	-0-	-72	-0-	23	1	501	2	Y	4	5	1			2
							4	9									
05	589	N	524	-0-	-65	-0-	24	1	496	2	Y	4	3	1			3
							4	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
04	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			-0-
							1	9									
*05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	183	-0-	-34	-0-	11	1 9	171	2	Y	1	1	1			1
01	217	N	175	-0-	-42	-0-	10	1 2 9	163	2	Y	2	2	1			1
02	168	N	160	-0-	-8	-0-	9	1 2 9	149	2	Y	2	1	1	1	8	1
03	186	N	185	-0-	-1	-0-	11	1 1 9	173	2	Y	1	1	1			1
04	180	N	172	-0-	-8	-0-	10	1 2 9	160	2	Y	2	1	1	1	8	1
05	186	N	167	-0-	-19	-0-	10	1 1 9	156	2	Y	1	1	1			1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	4	1	55	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

12	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

12	837	N	689	-0-	-148	-0-	689	3			Y	-0-					-0-
01	806	N	657	-0-	-149	-0-	655	3	2	9	Y	2	2	8			-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
*05	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

12	372	N	355	-0-	-17	-0-	21	1 2 9	332	2	Y	2	2	1			2
01	372	N	353	-0-	-19	-0-	20	1 2 9	331	2	Y	2	3	1			1
02	336	N	320	-0-	-16	-0-	18	1 3 9	299	2	Y	3	2	1	1	8	1
03	341	N	183	-0-	-158	-0-	11	1 1 9	171	2	Y	1	1	1			1
04	330	N	1	-0-	-329	-0-	1	2			Y	-0-	1	1			-0-
05	341	N	12	-0-	-329	-0-	1	1	11	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
01	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
04	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1152	-0-	-88	-0-	56	1	1096	3	N	-0-					-0-
01	1178	N	1131	-0-	-47	-0-	57	1	1074	3	N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	54	1	964	3	N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	64	1	1140	3	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	57	1	1081	3	N	-0-					-0-
*05	1186	N	1186	-0-	-0-	-0-	63	1	1123	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-
01	186	N	121	-0-	-65	-0-	7	1	114	2	Y	-0-					-0-
02	140	N	45	-0-	-95	-0-	3	1	42	2	Y	-0-					-0-
03	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
01	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	134	1	534	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	135	1	537	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	120	1	454	3	N	-0-					-0-
03	682	N	606	-0-	-76	-0-	131	1	475	3	N	-0-					-0-
04	660	N	577	-0-	-83	-0-	127	1	450	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	129	1	464	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
02	560	N	559	-0-	-1	-0-	559	2			Y	-0-					-0-
03	651	N	593	-0-	-58	-0-	593	2			Y	-0-					-0-
04	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	190	-0-	-58	-0-	11	1	179	3	N	-0-					-0-
01	248	N	164	-0-	-84	-0-	10	1	154	3	N	-0-					-0-
02	224	N	165	-0-	-59	-0-	10	1	155	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2290	-0-	-438	-0-	244	1	2046	2	Y	-0-					-0-
01	2728	X	2365	-0-	-363	-0-	234	1	2131	2	Y	-0-					-0-
02	2464	X	2215	-0-	-249	-0-	189	1	2026	2	Y	-0-					-0-
03	2697	X	2376	-0-	-321	-0-	190	1	2186	2	Y	-0-					-0-
04	2490	X	2310	-0-	-180	-0-	189	1	2121	2	Y	-0-					-0-
05	2449	X	2340	-0-	-109	-0-	185	1	2155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	119	1	302	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	121	1	339	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
03	434	N	412	-0-	-22	-0-	120	1	292	3	N	-0-					-0-
04	450	N	382	-0-	-68	-0-	114	1	268	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	117	1	244	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	33	1	483	2	Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	28	1	423	2	Y	-0-					-0-
02	448	N	351	-0-	-97	-0-	22	1	329	2	Y	-0-					-0-
03	496	N	390	-0-	-106	-0-	26	1	364	2	Y	-0-					-0-
04	450	N	378	-0-	-72	-0-	23	1	355	2	Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	51	1	665	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	50	1	644	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	42	1	540	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	47	1	599	3	N	-0-					-0-
04	660	N	623	-0-	-37	-0-	47	1	576	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	47	1	602	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-
01	837	N	794	-0-	-43	-0-	41	1	753	3	N	-0-					-0-
02	756	N	690	-0-	-66	-0-	34	1	656	3	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	40	1	747	3	N	-0-					-0-
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	46	1	700	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	462	-0-	-34	-0-	22	1	440	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
02	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-					-0-
03	465	N	392	-0-	-73	-0-	21	1	371	3	N	-0-					-0-
04	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
05	434	N	401	-0-	-33	-0-	21	1	380	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	3751	-0-	-1581	-0-	239	1	3512	2	Y	-0-					-0-
01	3906	X	2182	-0-	-1724	-0-	134	1	2048	2	Y	-0-					-0-
02	3584	X	391	-0-	-3193	-0-	25	1	366	2	Y	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	1989	-0-	-1851	-0-	119	1	1870	2	Y	-0-					-0-
*05	4001	X	4001	-0-	-0-	-0-	239	1	3762	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	19	1	336	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	399	-0-	-35	-0-	25	1	373	2	Y	1					2
							1	9									
01	403	N	220	-0-	-183	-0-	14	1	205	2	Y	1	2	1			1
							1	9									
02	364	N	109	-0-	-255	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
03	403	N	49	-0-	-354	-0-	3	1	46	2	Y	-0-					1
04	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-					1
*05	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-	1	1			-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	117	1	360	2	Y	1					2
							1	9									
01	490	N	490	-0-	-0-	-0-	119	1	368	2	Y	3	3	1			2
							3	9									
02	435	N	435	-0-	-0-	-0-	107	1	327	2	Y	1	3	1			-0-
							1	9									
03	499	N	499	-0-	-0-	-0-	119	1	378	2	Y	2					2
							2	9									
04	480	N	471	-0-	-9	-0-	114	1	356	2	Y	1					3
							1	9									
05	496	N	459	-0-	-37	-0-	120	1	338	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	4	1	47	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	46	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

12	775	N	727	-0-	-48	-0-	43	1	684	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	43	1	659	3	N	-0-					-0-
02	672	N	616	-0-	-56	-0-	39	1	577	3	N	-0-					-0-
03	713	N	673	-0-	-40	-0-	41	1	632	3	N	-0-					-0-
04	690	N	642	-0-	-48	-0-	34	1	608	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

12	341	N	215	-0-	-126	-0-	13	1	202	3	N	-0-					-0-
01	248	N	180	-0-	-68	-0-	11	1	169	3	N	-0-					-0-
02	196	N	129	-0-	-67	-0-	8	1	121	3	N	-0-					-0-
03	217	N	92	-0-	-125	-0-	6	1	86	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

12	372	N	340	-0-	-32	-0-	20	1	320	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
02	308	N	296	-0-	-12	-0-	19	1	277	3	N	-0-					-0-
03	341	N	84	-0-	-257	-0-	5	1	79	3	N	-0-					-0-
04	330	N	271	-0-	-59	-0-	14	1	257	3	N	-0-					-0-
05	341	N	142	-0-	-199	-0-	6	1	136	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

12	558	N	505	-0-	-53	-0-	24	1	481	3	N	-0-					-0-
01	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	23	1	421	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	25	1	443	3	N	-0-					-0-
04	480	N	431	-0-	-49	-0-	22	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

12	341	N	323	-0-	-18	-0-	23	1	300	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	23	1	297	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-			-0-
01	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-			-0-
02	269	N	269	-0-	-0-	-0-	20	1	249	3	N	-0-			-0-
03	310	N	297	-0-	-13	-0-	22	1	275	3	N	-0-			-0-
04	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-			-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-			-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-			-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

12	558	N	530	-0-	-28	-0-	38	1	492	3	N	-0-			-0-
01	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-			-0-
02	476	N	464	-0-	-12	-0-	34	1	430	3	N	-0-			-0-
03	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-			-0-
04	510	N	477	-0-	-33	-0-	36	1	441	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	35	1	453	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

12	682	N	633	-0-	-49	-0-	45	1	588	3	N	-0-			-0-
01	651	N	636	-0-	-15	-0-	46	1	590	3	N	-0-			-0-
02	560	N	555	-0-	-5	-0-	40	1	515	3	N	-0-			-0-
03	620	N	606	-0-	-14	-0-	44	1	562	3	N	-0-			-0-
04	630	N	571	-0-	-59	-0-	43	1	528	3	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	42	1	534	3	N	-0-			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

12	310	N	100	-0-	-210	-0-	7	1	93	3	N	-0-			-0-
01	465	N	94	-0-	-371	-0-	7	1	87	3	N	-0-			-0-
02	420	N	84	-0-	-336	-0-	6	1	78	3	N	-0-			-0-
03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
*05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

12	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	649	2	1	9	Y	1	1	8			-0-
02	672	N	557	-0-	-115	-0-	555	2	2	9	Y	2	2	8			-0-
03	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-
04	630	N	576	-0-	-54	-0-	576	2			Y	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

12	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
02	280	N	252	-0-	-28	-0-	16	1	236	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
04	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

12	372	N	345	-0-	-27	-0-	30	1	315	2	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	30	1	315	2	Y	3	3	8			-0-
							3	9									
02	308	N	302	-0-	-6	-0-	27	1	275	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	329	-0-	-1	-0-	29	1	300	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

12	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	20	1	179	3	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	18	1	164	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	20	1	178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	659	-0-	-54	-0-	66	1	592	2	Y	1					2
							1	9									
01	713	N	630	-0-	-83	-0-	66	1	564	2	Y	-0-					2
02	588	N	575	-0-	-13	-0-	59	1	515	2	Y	1					3
							1	9									
03	658	N	658	-0-	-0-	-0-	62	1	595	2	Y	1					4
							1	9									
04	625	N	625	-0-	-0-	-0-	60	1	564	2	Y	1					5
							1	9									
*05	736	N	736	-0-	-0-	-0-	73	1	662	2	Y	1	5	1			1
							1	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

12	68	N	68	-0-	-0-	-0-	52	1	16	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	36	1	32	2	Y	1	1	1			-0-
							1	9									
02	61	N	61	-0-	-0-	-0-	28	1	32	2	Y	1	1	1			-0-
							1	9									
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	2	1	51	2	Y	1	1	1			-0-
							1	9									
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	31	1	498	2	Y	3	3	1			2
							3	9									
01	589	N	527	-0-	-62	-0-	30	1	491	2	Y	5	5	1			2
							6	9									
02	482	N	482	-0-	-0-	-0-	27	1	449	2	Y	5	3	1	2	8	2
							6	9									
03	527	N	515	-0-	-12	-0-	31	1	481	2	Y	3	2	1			3
							3	9									
04	517	N	517	-0-	-0-	-0-	31	1	482	2	Y	4	4	1	1	8	2
							4	9									
*05	537	N	537	-0-	-0-	-0-	34	1	500	2	Y	3	2	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

12	434	N	412	-0-	-22	-0-	24	1	386	2	Y	2	2	1			2
							2	9									
01	434	N	416	-0-	-18	-0-	24	1	389	2	Y	3	4	1			1
							3	9									
02	392	N	376	-0-	-16	-0-	21	1	349	2	Y	5	3	1	1	8	2
							6	9									
03	409	N	409	-0-	-0-	-0-	25	1	382	2	Y	2	2	1			2
							2	9									
04	398	N	398	-0-	-0-	-0-	24	1	370	2	Y	4	3	1	1	8	2
							4	9									
*05	407	N	407	-0-	-0-	-0-	26	1	379	2	Y	2	2	1			2
							2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

12	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
04	450	N	440	-0-	-10	-0-	28	1	412	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	29	1	402	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

12	589	N	501	-0-	-88	-0-	24	1	477	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	25	1	470	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

12	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

12	620	N	568	-0-	-52	-0-	37	1	531	3	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	38	1	535	3	N	-0-					-0-
02	532	N	475	-0-	-57	-0-	32	1	443	3	N	-0-					-0-
03	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
04	540	N	490	-0-	-50	-0-	31	1	459	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	26	1	467	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

12	529	N	529	-0-	-0-	-0-	106	1	422	3	N	1	1	8			-0-
							1	9									
01	821	N	821	-0-	-0-	-0-	124	1	694	3	N	3	3	8			-0-
							3	9									
02	517	N	517	-0-	-0-	-0-	102	1	415	3	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	118	1	558	3	N	2	2	8			-0-
							2	9									
04	420	N	337	-0-	-83	-0-	97	1	240	3	N	-0-					-0-
05	434	N	332	-0-	-102	-0-	100	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	230	-0-	-80	-0-	11	1	219	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
02	308	N	272	-0-	-36	-0-	14	1	258	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

12	806	N	709	-0-	-97	-0-	34	1	675	3	N	-0-					-0-
01	837	N	795	-0-	-42	-0-	40	1	755	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	39	1	695	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	42	1	758	3	N	-0-					-0-
04	780	N	742	-0-	-38	-0-	37	1	705	3	N	-0-					-0-
05	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

12	155	N	141	-0-	-14	-0-	95	1	46	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	95	1	44	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	86	1	40	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	95	1	40	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-					-0-
05	155	N	123	-0-	-32	-0-	95	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

12	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	36	1	348	2	Y	1					1
							1	9									
01	403	N	380	-0-	-23	-0-	36	1	344	2	Y	-0-					1
02	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					1
03	372	N	364	-0-	-8	-0-	34	1	330	2	Y	-0-					1
04	360	N	335	-0-	-25	-0-	33	1	302	2	Y	-0-					1
05	372	N	338	-0-	-34	-0-	31	1	307	2	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	66	2	Y	1	1	1			-0-
							1	9									
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1	1	1			-0-
							1	9									
04	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
*05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

12	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2	2	1			1
							2	9									
01	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	2	1			-0-
							1	9									
02	84	N	45	-0-	-39	-0-	3	1	41	2	Y	1	1	1			-0-
							1	9									
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	8	1	111	2	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

12	558	N	471	-0-	-87	-0-	27	1	444	3	N	-0-					-0-
01	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	40	1	580	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	42	1	582	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

12	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
01	713	N	674	-0-	-39	-0-	36	1	638	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	32	1	529	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	37	1	609	3	N	-0-					-0-
04	660	N	642	-0-	-18	-0-	38	1	604	3	N	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
01	372	N	279	-0-	-93	-0-	17	1	262	3	N	-0-					-0-
02	308	N	250	-0-	-58	-0-	16	1	234	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
01	837	N	821	-0-	-16	-0-	44	1	777	3	N	-0-					-0-
02	756	N	729	-0-	-27	-0-	41	1	688	3	N	-0-					-0-
03	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	47	1	743	3	N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1014	-0-	-40	-0-	72	1	942	3	N	-0-					-0-
01	1023	N	963	-0-	-60	-0-	70	1	893	3	N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	66	1	842	3	N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	73	1	922	3	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	72	1	887	3	N	-0-					-0-
05	992	N	987	-0-	-5	-0-	72	1	915	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	300	-0-	-41	-0-	21	1	279	3	N	-0-					-0-
01	310	N	302	-0-	-8	-0-	22	1	280	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	19	1	248	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	21	1	267	3	N	-0-					-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	60	1	787	3	N	2	2	8			-0-
							2	9									
01	878	N	878	-0-	-0-	-0-	64	1	814	3	N	-0-					-0-
02	784	N	740	-0-	-44	-0-	54	1	686	3	N	-0-					-0-
03	837	N	738	-0-	-99	-0-	54	1	684	3	N	-0-					-0-
04	840	N	612	-0-	-228	-0-	46	1	566	3	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	64	1	819	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	15	1	193	3	N	-0-					-0-
02	196	N	118	-0-	-78	-0-	9	1	109	3	N	-0-					-0-
03	217	N	91	-0-	-126	-0-	7	1	84	3	N	-0-					-0-
04	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	11	1	149	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	9	1	125	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	10	1	152	3	N	-0-					-0-
02	196	N	131	-0-	-65	-0-	8	1	123	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
04	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	361	-0-	-166	-0-	23	1	338	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-			-0-
02	420	N	416	-0-	-4	-0-	28	1	388	3	N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-			-0-
04	510	N	434	-0-	-76	-0-	27	1	407	3	N	-0-			-0-
*05	470	N	470	-0-	-0-	-0-	25	1	445	3	N	-0-			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

12	651	N	541	-0-	-110	-0-	152	1	389	3	N	-0-			-0-
01	589	N	508	-0-	-81	-0-	151	1	357	3	N	-0-			-0-
02	504	N	444	-0-	-60	-0-	137	1	307	3	N	-0-			-0-
03	527	N	470	-0-	-57	-0-	150	1	320	3	N	-0-			-0-
04	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-			-0-
05	496	N	443	-0-	-53	-0-	149	1	294	3	N	-0-			-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

12	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-			-0-
01	341	N	268	-0-	-73	-0-	19	1	249	3	N	-0-			-0-
02	280	N	236	-0-	-44	-0-	17	1	219	3	N	-0-			-0-
03	310	N	263	-0-	-47	-0-	19	1	244	3	N	-0-			-0-
04	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-			-0-
*05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

12	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	40	1	560	3	N	-0-			-0-
03	661	N	661	-0-	-0-	-0-	45	1	616	3	N	-0-			-0-
04	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-			-0-
*05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

12	1178	N	1098	-0-	-80	-0-	165	1	933	3	N	-0-			-0-
01	1147	N	1122	-0-	-25	-0-	168	1	954	3	N	-0-			-0-
02	980	N	980	-0-	-0-	-0-	150	1	830	3	N	-0-			-0-
03	1085	N	1060	-0-	-25	-0-	165	1	895	3	N	-0-			-0-
04	1080	N	1013	-0-	-67	-0-	160	1	853	3	N	-0-			-0-
05	1085	N	1042	-0-	-43	-0-	163	1	879	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

12	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-
02	224	N	161	-0-	-63	-0-	161	2			N	-0-			-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-			-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-			-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	262	-0-	-48	-0-	19	1	243	3	N	-0-					-0-
01	248	N	167	-0-	-81	-0-	12	1	155	3	N	-0-					-0-
02	252	N	82	-0-	-170	-0-	6	1	76	3	N	-0-					-0-
03	248	N	61	-0-	-187	-0-	4	1	57	3	N	-0-					-0-
04	150	N	43	-0-	-107	-0-	3	1	40	3	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

12	837	N	837	-0-	-0-	-0-	40	1	797	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	43	1	796	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-
03	837	N	747	-0-	-90	-0-	40	1	707	3	N	-0-					-0-
04	810	N	751	-0-	-59	-0-	38	1	713	3	N	-0-					-0-
05	775	N	720	-0-	-55	-0-	38	1	682	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

12	806	N	241	-0-	-565	-0-	14	1	227	3	N	-0-					-0-
01	713	N	531	-0-	-182	-0-	32	1	499	3	N	-0-					-0-
02	336	N	126	-0-	-210	-0-	8	1	118	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	510	N	107	-0-	-403	-0-	6	1	101	3	N	-0-					-0-
05	155	N	42	-0-	-113	-0-	2	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

12	341	N	233	-0-	-108	-0-	79	1	154	3	N	-0-					-0-
01	310	N	183	-0-	-127	-0-	76	1	107	3	N	-0-					-0-
02	252	N	173	-0-	-79	-0-	70	1	103	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	77	1	119	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	75	1	123	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	78	1	134	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

12	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	25	-0-	-87	-0-	2	1	23	3	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

12	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
03	279	N	201	-0-	-78	-0-	14	1	187	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-					-0-
02	336	N	295	-0-	-41	-0-	19	1	276	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

12	310	N	232	-0-	-78	-0-	121	1	111	3	N	-0-					-0-
01	279	N	222	-0-	-57	-0-	24	1	198	3	N	-0-					-0-
02	224	N	193	-0-	-31	-0-	10	1	183	3	N	-0-					-0-
03	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

12	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	14	1	265	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
03	372	N	249	-0-	-123	-0-	13	1	236	3	N	-0-					-0-
04	270	N	234	-0-	-36	-0-	12	1	222	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

12	496	N	443	-0-	-53	-0-	26	1	417	3	N	-0-					-0-
01	465	N	450	-0-	-15	-0-	27	1	423	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	25	1	374	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
04	450	N	278	-0-	-172	-0-	15	1	263	3	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

12	620	N	564	-0-	-56	-0-	33	1	531	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
04	540	N	390	-0-	-150	-0-	21	1	369	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	171	-0-	-108	-0-	10	1	161	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-
04	540	N	439	-0-	-101	-0-	23	1	416	3	N	-0-					-0-
05	558	N	413	-0-	-145	-0-	18	1	395	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

12	155	N	83	-0-	-72	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
01	124	N	64	-0-	-60	-0-	4	1	59	2	Y	1	1	1			-0-
							1	9									
02	84	N	51	-0-	-33	-0-	3	1	47	2	Y	1	1	1			-0-
							1	9									
03	93	N	51	-0-	-42	-0-	3	1	48	2	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	3	1	44	2	Y	1	1	1			-0-
							1	9									
05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

12	651	N	563	-0-	-88	-0-	25	1	534	2	Y	4	4	1			3
							4	9									
01	620	N	521	-0-	-99	-0-	22	1	495	2	Y	4	5	1			2
							4	9									
02	532	N	502	-0-	-30	-0-	21	1	478	2	Y	3	3	1			2
							3	9									
03	558	N	544	-0-	-14	-0-	24	1	516	2	Y	4	3	1			3
							4	9									
04	531	N	531	-0-	-0-	-0-	24	1	504	2	Y	3	4	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	24	1	510	2	Y	4	3	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

12	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
02	364	N	196	-0-	-168	-0-	10	1	186	3	N	-0-					-0-
03	403	N	209	-0-	-194	-0-	11	1	198	3	N	-0-					-0-
04	390	N	275	-0-	-115	-0-	14	1	261	3	N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

12	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	9	1	116	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	9	1	119	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	29	1	431	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
05	496	N	484	-0-	-12	-0-	21	1	463	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

12	186	N	179	-0-	-7	-0-	8	1	170	2	Y	1	1	1			1
							1	9									
01	186	N	181	-0-	-5	-0-	8	1	171	2	Y	2	2	1			1
							2	9									
02	168	N	168	-0-	-0-	-0-	7	1	159	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	182	-0-	-4	-0-	8	1	173	2	Y	1	1	1			1
							1	9									
04	180	N	176	-0-	-4	-0-	8	1	166	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	168	-0-	-18	-0-	8	1	159	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

12	908	N	908	-0-	-0-	-0-	40	1	861	2	Y	6	7	1			4
							7	9									
01	784	N	784	-0-	-0-	-0-	33	1	743	2	Y	7	8	1			3
							8	9									
02	755	N	755	-0-	-0-	-0-	32	1	717	2	Y	5	5	1			3
							6	9									
03	742	N	742	-0-	-0-	-0-	33	1	703	2	Y	5	4	1			4
							6	9									
04	745	N	745	-0-	-0-	-0-	33	1	706	2	Y	5	6	1			3
							6	9									
*05	750	N	750	-0-	-0-	-0-	34	1	710	2	Y	5	4	1			4
							6	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

12	217	N	197	-0-	-20	-0-	9	1	187	2	Y	1	1	1			1
							1	9									
01	217	N	195	-0-	-22	-0-	8	1	185	2	Y	2	2	1			1
							2	9									
02	196	N	174	-0-	-22	-0-	7	1	165	2	Y	2	1	1	1	8	1
							2	9									
03	189	N	189	-0-	-0-	-0-	8	1	180	2	Y	1	1	1			1
							1	9									
04	189	N	189	-0-	-0-	-0-	8	1	179	2	Y	2	1	1	1	8	1
							2	9									
*05	188	N	188	-0-	-0-	-0-	9	1	178	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-		-14	-0-	36	1 1 9	476	2	Y	1					4
01	527	N	507	-0-		-20	-0-	41	1 3 9	463	2	Y	3	5	1			2
02	476	N	469	-0-		-7	-0-	45	1 2 9	422	2	Y	2					4
03	527	N	510	-0-		-17	-0-	44	1 3 9	463	2	Y	3	5	1			2
04	484	N	484	-0-		-0-	-0-	46	1 2 9	436	2	Y	2					4
05	527	N	517	-0-		-10	-0-	48	1 3 9	466	2	Y	3					7

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-		-6	-0-	13	1 2 9	258	2	Y	2	1	1			1
01	280	N	280	-0-		-0-	-0-	13	1 1 9	266	2	Y	1	2	1			-0-
02	254	N	254	-0-		-0-	-0-	13	1 2 9	239	2	Y	2	1	1			1
03	279	N	277	-0-		-2	-0-	14	1 1 9	262	2	Y	1	2	1			-0-
04	271	N	271	-0-		-0-	-0-	14	1 2 9	255	2	Y	2	2	1			-0-
05	279	N	276	-0-		-3	-0-	14	1 2 9	260	2	Y	2	1	1			1

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	455	-0-		-103	-0-	20	1 2 9	433	2	Y	2	3	1			2
01	433	N	433	-0-		-0-	-0-	18	1 3 9	412	2	Y	3	4	1			1
02	504	N	391	-0-		-113	-0-	16	1 6 9	369	2	Y	5	3	1	1	8	2
03	465	N	420	-0-		-45	-0-	19	1 2 9	399	2	Y	2	2	1			2
04	420	N	409	-0-		-11	-0-	18	1 6 9	385	2	Y	5	4	1	1	8	2
05	434	N	411	-0-		-23	-0-	19	1 2 9	390	2	Y	2	2	1			2

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	909	-0-		-52	-0-	49	1	860	3	N	-0-					-0-
01	930	N	895	-0-		-35	-0-	48	1	847	3	N	-0-					-0-
02	840	N	762	-0-		-78	-0-	43	1	719	3	N	-0-					-0-
03	899	N	891	-0-		-8	-0-	52	1	839	3	N	-0-					-0-
04	870	N	831	-0-		-39	-0-	49	1	782	3	N	-0-					-0-
*05	840	N	840	-0-		-0-	-0-	50	1	790	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-		-0-	-0-	36	1	637	3	N	-0-					-0-
01	682	N	663	-0-		-19	-0-	36	1	627	3	N	-0-					-0-
02	616	N	608	-0-		-8	-0-	34	1	574	3	N	-0-					-0-
03	682	N	659	-0-		-23	-0-	38	1	621	3	N	-0-					-0-
04	641	N	641	-0-		-0-	-0-	38	1	603	3	N	-0-					-0-
05	682	N	671	-0-		-11	-0-	40	1	631	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	37	-0-	-149	-0-	2	1	35	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	8	1	165	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	19	1	246	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	19	1	236	3	N	-0-					-0-
04	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	30	1	461	3	N	-0-					-0-
04	510	N	464	-0-	-46	-0-	25	1	439	3	N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	84	1	179	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	82	1	161	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	75	1	153	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	81	1	158	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	78	1	134	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	80	1	122	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-	-40	-0-	8	1	107	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	140	N	80	-0-	-60	-0-	5	1	75	3	N	-0-					-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
01	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	6	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-
01	465	N	447	-0-	-18	-0-	27	1	420	3	N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-					-0-
*05	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	7	1	127	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	370	-0-	-64	-0-	22	1	348	3	N	-0-					-0-
01	434	N	355	-0-	-79	-0-	22	1	333	3	N	-0-					-0-
02	364	N	302	-0-	-62	-0-	19	1	283	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	17	1	297	3	N	-0-					-0-
05	341	N	268	-0-	-73	-0-	12	1	256	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1265	-0-	-99	-0-	90	1	1175	3	N	-0-					-0-
01	1302	N	1273	-0-	-29	-0-	92	1	1181	3	N	-0-					-0-
02	1120	N	1119	-0-	-1	-0-	81	1	1038	3	N	-0-					-0-
03	1271	N	1209	-0-	-62	-0-	89	1	1120	3	N	-0-					-0-
04	1230	N	1146	-0-	-84	-0-	86	1	1060	3	N	-0-					-0-
05	1240	N	1177	-0-	-63	-0-	85	1	1092	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	167	-0-	-174	-0-	18	1	149	2	Y	-0-					-0-
01	434	N	133	-0-	-301	-0-	13	1	120	2	Y	-0-					-0-
02	224	N	97	-0-	-127	-0-	8	1	89	2	Y	-0-					-0-
03	155	N	21	-0-	-134	-0-	2	1	19	2	Y	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1167	-0-	-104	-0-	182	1	985	3	N	-0-					-0-
01	1178	N	1052	-0-	-126	-0-	179	1	872	3	N	1	1	8			-0-
							1	9									
02	1008	N	956	-0-	-52	-0-	164	1	792	3	N	-0-					-0-
03	1178	N	974	-0-	-204	-0-	177	1	797	3	N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	171	1	812	3	N	-0-					-0-
05	1054	N	1002	-0-	-52	-0-	178	1	824	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	34	1	673	3	N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
03	713	N	690	-0-	-23	-0-	37	1	653	3	N	-0-					-0-
04	690	N	655	-0-	-35	-0-	33	1	622	3	N	-0-					-0-
05	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	398	-0-	-36	-0-	28	1	370	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	28	1	363	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	25	1	325	3	N	-0-					-0-
03	403	N	383	-0-	-20	-0-	28	1	355	3	N	-0-					-0-
04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-
05	403	N	375	-0-	-28	-0-	27	1	348	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	8	-0-	-3	-0-	1	1	7	2	Y	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	758	N	758	-0-	-0-	-0-	125	1	633	3	N	-0-					-0-
01	837	N	757	-0-	-80	-0-	127	1	630	3	N	-0-					-0-
02	756	N	698	-0-	-58	-0-	116	1	582	3	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	127	1	610	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	125	1	656	3	N	-0-					-0-
*05	809	N	809	-0-	-0-	-0-	131	1	678	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

12	1116	N	842	-0-	-274	-0-	41	1	801	3	N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	46	1	858	3	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
03	837	N	835	-0-	-2	-0-	44	1	791	3	N	-0-					-0-
04	870	N	747	-0-	-123	-0-	37	1	710	3	N	-0-					-0-
05	899	N	738	-0-	-161	-0-	39	1	699	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

12	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

12	868	N	823	-0-	-45	-0-	40	1	783	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	43	1	796	3	N	1	1	8			-0-
							1	9									
02	756	N	754	-0-	-2	-0-	40	1	714	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	44	1	779	3	N	-0-					-0-
04	810	N	772	-0-	-38	-0-	39	1	733	3	N	-0-					-0-
05	837	N	802	-0-	-35	-0-	42	1	758	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

12	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	14	1	260	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	16	1	302	3	N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	393	-0-	-165	-0-	20	1	373	3	N	-0-					-0-
01	558	N	399	-0-	-159	-0-	21	1	378	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	17	1	334	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	19	1	343	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	19	1	344	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	13	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1133	-0-	-14	-0-	58	1	1072	3	N	3	3	8			-0-
							3	9									
01	1116	N	1113	-0-	-3	-0-	58	1	1055	3	N	-0-					-0-
02	1064	N	982	-0-	-82	-0-	49	1	933	3	N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	57	1	1051	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	55	1	1000	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	567	-0-	-84	-0-	27	1	540	3	N	-0-					-0-
01	620	N	534	-0-	-86	-0-	27	1	507	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	27	1	480	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	27	1	491	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
05	558	N	451	-0-	-107	-0-	24	1	427	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1183	N	1183	-0-	-0-	-0-	60	1	1123	3	N	-0-					-0-
01	1209	N	1180	-0-	-29	-0-	61	1	1119	3	N	-0-					-0-
02	1092	N	1044	-0-	-48	-0-	52	1	992	3	N	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	58	1	1081	3	N	-0-					-0-
04	1140	N	991	-0-	-149	-0-	52	1	939	3	N	-0-					-0-
05	1147	N	1059	-0-	-88	-0-	65	1	994	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	635	-0-	-16	-0-	31	1	604	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	617	3	N	1	1	8			-0-
							1	9									
02	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-
05	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	626	-0-	-87	-0-	30	1	596	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	32	1	591	3	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	30	1	538	3	N	-0-					-0-
03	620	N	617	-0-	-3	-0-	33	1	584	3	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	169	-0-	-110	-0-	10	1	159	3	N	-0-					-0-
01	217	N	153	-0-	-64	-0-	9	1	144	3	N	-0-					-0-
02	196	N	96	-0-	-100	-0-	6	1	90	3	N	-0-					-0-
03	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-
04	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
01	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

12	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

12	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

12	1077	N	1077	-0-	-0-	-0-	69	1	1008	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	68	1	959	3	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	59	1	822	3	N	-0-					-0-
03	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-
04	990	N	882	-0-	-108	-0-	56	1	826	3	N	-0-					-0-
05	961	N	886	-0-	-75	-0-	47	1	839	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

12	279	N	246	-0-	-33	-0-	100	1	146	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	101	1	157	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	91	1	128	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	97	1	129	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	101	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-			-0-
01	490	N	490	-0-	-0-	-0-	33	1	457	3	N	-0-			-0-
02	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-			-0-
03	496	N	456	-0-	-40	-0-	31	1	425	3	N	-0-			-0-
04	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-			-0-
05	496	N	442	-0-	-54	-0-	24	1	418	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

12	527	N	486	-0-	-41	-0-	149	1	337	3	N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	151	1	349	3	N	-0-			-0-
02	460	N	460	-0-	-0-	-0-	137	1	323	3	N	-0-			-0-
03	517	N	517	-0-	-0-	-0-	153	1	364	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	146	1	342	3	N	-0-			-0-
05	496	N	495	-0-	-1	-0-	151	1	344	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-			-0-
02	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
05	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

12	791	N	791	-0-	-0-	-0-	46	1	745	3	N	-0-			-0-
01	837	N	703	-0-	-134	-0-	43	1	660	3	N	-0-			-0-
02	756	N	739	-0-	-17	-0-	47	1	692	3	N	-0-			-0-
03	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-			-0-
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-			-0-
*05	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

12	465	N	234	-0-	-231	-0-	14	1	220	3	N	-0-			-0-
01	558	N	434	-0-	-124	-0-	26	1	408	3	N	-0-			-0-
02	476	N	462	-0-	-14	-0-	29	1	433	3	N	-0-			-0-
03	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-			-0-
04	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	21	1	467	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	298	-0-	-43	-0-	14	1	284	3	N	-0-					-0-
01	279	N	198	-0-	-81	-0-	10	1	188	3	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
05	372	N	11	-0-	-361	-0-	1	1	10	3	N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1007	-0-	-47	-0-	49	1	958	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	51	1	958	3	N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
03	992	N	968	-0-	-24	-0-	51	1	917	3	N	-0-					-0-
04	990	N	930	-0-	-60	-0-	47	1	883	3	N	-0-					-0-
05	1023	N	1001	-0-	-22	-0-	53	1	948	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	562	-0-	-151	-0-	27	1	535	3	N	-0-					-0-
01	620	N	560	-0-	-60	-0-	28	1	532	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	26	1	467	3	N	-0-					-0-
03	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-					-0-
04	540	N	462	-0-	-78	-0-	23	1	439	3	N	-0-					-0-
05	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	564	-0-	-25	-0-	36	1	528	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	34	1	471	3	N	-0-					-0-
03	558	N	545	-0-	-13	-0-	37	1	508	3	N	-0-					-0-
04	565	N	565	-0-	-0-	-0-	36	1	529	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	518	-0-	-40	-0-	33	1	485	3	N	-0-			-0-
01	527	N	523	-0-	-4	-0-	35	1	488	3	N	-0-			-0-
02	476	N	472	-0-	-4	-0-	32	1	440	3	N	-0-			-0-
03	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-			-0-
04	510	N	492	-0-	-18	-0-	31	1	461	3	N	-0-			-0-
05	527	N	478	-0-	-49	-0-	26	1	452	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

12	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-			-0-
01	434	N	371	-0-	-63	-0-	19	1	352	3	N	-0-			-0-
02	392	N	373	-0-	-19	-0-	20	1	353	3	N	-0-			-0-
03	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-			-0-
05	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

12	1191	N	1191	-0-	-0-	-0-	61	1	1130	3	N	-0-			-0-
01	1209	N	1185	-0-	-24	-0-	61	1	1124	3	N	-0-			-0-
02	1092	N	1024	-0-	-68	-0-	51	1	973	3	N	-0-			-0-
03	1178	N	1169	-0-	-9	-0-	60	1	1109	3	N	-0-			-0-
04	1140	N	1115	-0-	-25	-0-	58	1	1057	3	N	-0-			-0-
05	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

12	496	N	489	-0-	-7	-0-	32	1	457	3	N	-0-			-0-
01	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-			-0-
02	448	N	445	-0-	-3	-0-	30	1	415	3	N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-			-0-
04	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-			-0-
*05	499	N	499	-0-	-0-	-0-	27	1	472	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

12	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

12	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
04	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

12	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

12	558	N	531	-0-	-27	-0-	34	1	497	3	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	3	N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	32	1	445	3	N	-0-					-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-					-0-
04	510	N	505	-0-	-5	-0-	32	1	473	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	28	1	489	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

12	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	8	1	150	3	N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

12	990	N	990	-0-	-0-	-0-	53	1	937	3	N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	53	1	924	3	N	-0-					-0-
02	840	N	830	-0-	-10	-0-	47	1	783	3	N	-0-					-0-
03	992	N	864	-0-	-128	-0-	50	1	814	3	N	-0-					-0-
04	960	N	814	-0-	-146	-0-	48	1	766	3	N	-0-					-0-
05	930	N	877	-0-	-53	-0-	53	1	824	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

12	341	N	281	-0-	-60	-0-	281	2			N	-0-			-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-			-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-			-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-			-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-			-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

12	310	N	296	-0-	-14	-0-	296	2			N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-			-0-
02	280	N	254	-0-	-26	-0-	254	2			N	-0-			-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-			-0-
04	270	N	256	-0-	-14	-0-	256	2			N	-0-			-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

12	217	N	204	-0-	-13	-0-	204	2			N	-0-			-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-			-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-			-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

12	341	N	321	-0-	-20	-0-	321	2			N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-			-0-
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-			-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

12	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-			-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-			-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-			-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

12	341	N	301	-0-	-40	-0-	301	2			N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-			-0-
02	308	N	266	-0-	-42	-0-	266	2			N	-0-			-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-			-0-
04	330	N	300	-0-	-30	-0-	300	2			N	-0-			-0-
05	310	N	282	-0-	-28	-0-	282	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	102	1	179	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	103	1	194	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	102	1	166	3	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	98	1	150	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	101	1	150	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

12	372	N	336	-0-	-36	-0-	17	1	319	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	17	1	310	3	N	-0-					-0-
02	308	N	281	-0-	-27	-0-	14	1	267	3	N	-0-					-0-
03	341	N	193	-0-	-148	-0-	10	1	183	3	N	-0-					-0-
04	330	N	179	-0-	-151	-0-	9	1	170	3	N	-0-					-0-
05	310	N	191	-0-	-119	-0-	12	1	179	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

12	482	N	482	-0-	-0-	-0-	23 1	1 9	458	3	N	1	1	8			-0-
01	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
02	476	N	400	-0-	-76	-0-	21	1	379	3	N	-0-					-0-
03	496	N	417	-0-	-79	-0-	22	1	395	3	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	19	1	364	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	20	1	364	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

12	91	N	91	-0-	-0-	-0-	42	1	49	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	37	1	31	3	N	-0-					-0-
02	112	N	28	-0-	-84	-0-	9	1	19	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	8	1	28	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	69	1	294	3	N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

12	500	N	500	-0-	-0-	-0-	29 3	1 9	468	2	Y	3	3	1			2
01	496	N	492	-0-	-4	-0-	28 4	1 9	460	2	Y	4	4	1			2
02	448	N	438	-0-	-10	-0-	25 6	1 9	407	2	Y	5	3	1	2	8	2
03	496	N	476	-0-	-20	-0-	29 3	1 9	444	2	Y	3	2	1			3
04	480	N	449	-0-	-31	-0-	27 4	1 9	418	2	Y	4	4	1	1	8	2
05	496	N	445	-0-	-51	-0-	28 2	1 9	415	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	75	1	628	3	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	81	1	693	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	83	1	662	3	N	-0-					-0-
04	750	N	629	-0-	-121	-0-	76	1	553	3	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	75	1	570	3	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	708	-0-	-36	-0-	34	1	674	3	N	-0-					-0-
01	930	N	736	-0-	-194	-0-	34	1	702	3	N	-0-					-0-
02	840	N	658	-0-	-182	-0-	29	1	629	3	N	-0-					-0-
03	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-
04	720	N	452	-0-	-268	-0-	20	1	432	3	N	-0-					-0-
05	744	N	321	-0-	-423	-0-	15	1	306	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	13	1	198	2	Y	1					1
							1	9									
01	248	N	208	-0-	-40	-0-	14	1	194	2	Y	-0-					1
02	224	N	184	-0-	-40	-0-	12	1	172	2	Y	-0-					1
03	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-	1	1			-0-
04	210	N	179	-0-	-31	-0-	12	1	167	2	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	18	1	295	3	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	18	1	275	3	N	-0-					-0-
02	308	N	263	-0-	-45	-0-	17	1	246	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-					-0-
03	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1071	-0-	-107	-0-	119	1	952	3	N	-0-					-0-
01	1147	N	1032	-0-	-115	-0-	116	1	916	3	N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	105	1	875	3	N	-0-					-0-
03	1085	N	1072	-0-	-13	-0-	116	1	956	3	N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	111	1	902	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	112	1	881	3	N	2	2	8			-0-
							2	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	42	1	563	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	39	1	526	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	33	1	436	3	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	39	1	503	3	N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	766	-0-	-9	-0-	41	1	725	3	N	-0-					-0-
01	713	N	677	-0-	-36	-0-	37	1	640	3	N	-0-					-0-
02	644	N	591	-0-	-53	-0-	33	1	558	3	N	-0-					-0-
03	775	N	703	-0-	-72	-0-	41	1	662	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	4	1	65	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	700	-0-	-44	-0-	37	1	663	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	655	3	N	-0-					-0-
02	644	N	577	-0-	-67	-0-	33	1	544	3	N	-0-					-0-
03	713	N	706	-0-	-7	-0-	41	1	665	3	N	-0-					-0-
04	660	N	619	-0-	-41	-0-	37	1	582	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	36	1	557	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

12	226	N	226	-0-	-0-	-0-	13	1	212	2	Y	1	1	1			1
							1	9									
01	226	N	226	-0-	-0-	-0-	13	1	211	2	Y	2	2	1			1
							2	9									
02	206	N	206	-0-	-0-	-0-	12	1	193	2	Y	1	1	1			1
							1	9									
03	233	N	233	-0-	-0-	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
04	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			1
							2	9									
*05	229	N	229	-0-	-0-	-0-	14	1	214	2	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

12	553	N	553	-0-	-0-	-0-	30	1	523	3	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	36	1	638	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	30	1	488	3	N	-0-					-0-
04	660	N	538	-0-	-122	-0-	32	1	506	3	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	33	1	509	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

12	822	N	822	-0-	-0-	-0-	44	1	778	3	N	-0-					-0-
01	837	N	822	-0-	-15	-0-	44	1	778	3	N	-0-					-0-
02	728	N	691	-0-	-37	-0-	39	1	652	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	47	1	771	3	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	44	1	697	3	N	-0-					-0-
05	775	N	760	-0-	-15	-0-	46	1	714	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

12	124	N	44	-0-	-80	-0-	3	1	41	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	93	N	31	-0-	-62	-0-	3	1	28	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	-0-	19	1	247	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	17	1	216	3	N	-0-					-0-
02	224	N	155	-0-	-69	-0-	11	1	144	3	N	-0-					-0-
03	279	N	154	-0-	-125	-0-	11	1	143	3	N	-0-					-0-
04	240	N	146	-0-	-94	-0-	11	1	135	3	N	-0-					-0-
05	186	N	143	-0-	-43	-0-	10	1	133	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	32	1	623	3	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	38	1	688	3	N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	794	-0-	-74	-0-	42	1	752	3	N	-0-					-0-
01	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	44	1	696	3	N	-0-					-0-
05	806	N	769	-0-	-37	-0-	46	1	723	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	641	-0-	-165	-0-	60	1	580	2	Y	1					2
							1	9									
01	775	N	725	-0-	-50	-0-	69	1	656	2	Y	-0-					2
02	672	N	618	-0-	-54	-0-	55	1	563	2	Y	-0-					2
03	651	N	648	-0-	-3	-0-	61	1	587	2	Y	-0-					2
04	690	N	624	-0-	-66	-0-	61	1	563	2	Y	-0-					2
05	682	N	628	-0-	-54	-0-	58	1	570	2	Y	-0-					2

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	777	-0-	-60	-0-	73	1	703	2	Y	1					2
							1	9									
01	837	N	759	-0-	-78	-0-	72	1	687	2	Y	-0-					2
02	728	N	672	-0-	-56	-0-	60	1	612	2	Y	-0-					2
03	775	N	740	-0-	-35	-0-	70	1	670	2	Y	-0-					2
04	724	N	724	-0-	-0-	-0-	71	1	653	2	Y	-0-					2
*05	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	7	1	89	3	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	550	-0-	-8	-0-	27	1	522	2	Y	1					2
							1	9									
01	589	N	549	-0-	-40	-0-	28	1	521	2	Y	-0-	1	1			1
02	518	N	518	-0-	-0-	-0-	24	1	493	2	Y	1					2
							1	9									
03	558	N	495	-0-	-63	-0-	22	1	467	2	Y	5	1	1	4	8	2
							6	9									
04	540	N	471	-0-	-69	-0-	24	1	446	2	Y	1	1	1			2
							1	9									
05	589	N	371	-0-	-218	-0-	21	1	350	2	Y	-0-					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	53	1	944	3	N	-0-					-0-
01	961	N	920	-0-	-41	-0-	50	1	870	3	N	-0-					-0-
02	868	N	814	-0-	-54	-0-	46	1	768	3	N	-0-					-0-
03	992	N	895	-0-	-97	-0-	52	1	843	3	N	-0-					-0-
04	900	N	879	-0-	-21	-0-	52	1	827	3	N	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	676	-0-	-223	-0-	36	1	640	3	N	-0-					-0-
01	682	N	501	-0-	-181	-0-	27	1	474	3	N	-0-					-0-
02	812	N	608	-0-	-204	-0-	34	1	574	3	N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	57	1	930	3	N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	17	1 2 9	361	2	Y	2	2	1			2
01	403	N	381	-0-	-22	-0-	16	1 3 9	362	2	Y	3	4	1			1
02	364	N	347	-0-	-17	-0-	14	1 6 9	327	2	Y	5	3	1	1	8	2
03	376	N	376	-0-	-0-	-0-	17	1 2 9	357	2	Y	2	2	1			2
04	369	N	369	-0-	-0-	-0-	16	1 3 9	350	2	Y	3	3	1	1	8	1
*05	382	N	382	-0-	-0-	-0-	17	1 3 9	362	2	Y	3	2	1			2

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	16	1 2 9	261	2	Y	2	2	1			1
01	282	N	282	-0-	-0-	-0-	16	1 2 9	264	2	Y	2	2	1			1
02	254	N	254	-0-	-0-	-0-	14	1 3 9	237	2	Y	3	2	1	1	8	1
03	279	N	276	-0-	-3	-0-	17	1 1 9	258	2	Y	1	1	1			1
04	270	N	264	-0-	-6	-0-	16	1 3 9	245	2	Y	3	2	1	1	8	1
05	279	N	256	-0-	-23	-0-	16	1 1 9	239	2	Y	1	1	1			1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	32	1	636	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
03	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

12	341	N	333	-0-	-8	-0-	86	1	244	2	Y	3	2	1			2
							3	9									
01	341	N	334	-0-	-7	-0-	86	1	246	2	Y	2	3	1			1
							2	9									
02	310	N	310	-0-	-0-	-0-	78	1	229	2	Y	3	2	1	1	8	1
							3	9									
03	346	N	346	-0-	-0-	-0-	87	1	256	2	Y	3	2	1			2
							3	9									
04	330	N	319	-0-	-11	-0-	84	1	233	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	85	1	206	2	Y	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

12	496	N	150	-0-	-346	-0-	16	1	134	3	N	-0-					-0-
01	248	N	94	-0-	-154	-0-	10	1	84	3	N	-0-					-0-
02	252	N	58	-0-	-194	-0-	6	1	52	3	N	-0-					-0-
03	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

12	279	N	277	-0-	-2	-0-	13	1	262	2	Y	2	1	1			1
							2	9									
01	279	N	273	-0-	-6	-0-	13	1	259	2	Y	1	2	1			-0-
							1	9									
02	252	N	237	-0-	-15	-0-	12	1	223	2	Y	2	1	1			1
							2	9									
03	279	N	250	-0-	-29	-0-	13	1	236	2	Y	1	2	1			-0-
							1	9									
04	270	N	229	-0-	-41	-0-	12	1	215	2	Y	2	2	1			-0-
							2	9									
05	248	N	95	-0-	-153	-0-	5	1	90	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-		-0-	-0-	31	1	659	2	Y	4	4	1			3
								4	9									
01	675	N	675	-0-		-0-	-0-	29	1	640	2	Y	5	6	1			2
								6	9									
02	616	N	607	-0-		-9	-0-	25	1	573	2	Y	8	4	1	3	8	3
								9	9									
03	682	N	583	-0-		-99	-0-	26	1	554	2	Y	3	3	1			3
								3	9									
04	660	N	561	-0-		-99	-0-	25	1	530	2	Y	5	5	1	1	8	2
								6	9									
05	682	N	551	-0-		-131	-0-	25	1	522	2	Y	4	3	1			3
								4	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

12	101	N	101	-0-		-0-	-0-	8	1	93	2	Y	-0-					-0-
01	124	N	64	-0-		-60	-0-	5	1	59	2	Y	-0-					-0-
02	103	N	103	-0-		-0-	-0-	8	1	95	2	Y	-0-					-0-
03	93	N	83	-0-		-10	-0-	7	1	76	2	Y	-0-					-0-
04	73	N	73	-0-		-0-	-0-	6	1	67	2	Y	-0-					-0-
05	124	N	120	-0-		-4	-0-	8	1	112	2	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

12	31	N	16	-0-		-15	-0-	1	1	15	2	Y	-0-					-0-
01	31	N	17	-0-		-14	-0-	1	1	16	2	Y	-0-					-0-
02	28	N	21	-0-		-7	-0-	2	1	19	2	Y	-0-					-0-
03	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-					-0-
04	30	N	23	-0-		-7	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	25	-0-		-6	-0-	2	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	38	1	364	2	Y	1					1
							1	9									
01	434	N	407	-0-	-27	-0-	39	1	368	2	Y	-0-					1
02	364	N	361	-0-	-3	-0-	32	1	329	2	Y	-0-					1
03	405	N	405	-0-	-0-	-0-	38	1	367	2	Y	-0-					1
04	390	N	380	-0-	-10	-0-	37	1	343	2	Y	-0-					1
05	403	N	394	-0-	-9	-0-	37	1	357	2	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-	1	1			-0-
01	285	N	285	-0-	-0-	-0-	19	1	265	2	Y	1					1
							1	9									
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-	1	1			-0-
03	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	17	1	252	2	Y	-0-	1	1			-0-
05	279	N	220	-0-	-59	-0-	12	1	208	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	5	1	87	2	Y	1					1
							1	9									

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	119	1	410	2	Y	3	3	1			2
							3	9									
01	DLQ G-10		548	-0-	548	548	119	1	423	2	Y	5	5	1			2
							6	9									
02	DLQ G-10		372	-0-	372	920	100	1	269	2	Y	3	3	1			2
							3	9									
03	1349	N	429	-0-	-920	-0-	113	1	314	2	Y	2	2	1			2
							2	9									
04	381	N	381	-0-	-0-	-0-	108	1	270	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	386	-0-	-17	-0-	111	1	272	2	Y	3	2	1			2
							3	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	45	1	718	3	N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	51	1	783	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	50	1	773	3	N	-0-					-0-
04	1425	N	1425	-0-	-0-	-0-	75	1	1350	3	N	-0-					-0-
*05	1287	N	1287	-0-	-0-	-0-	56	1	1231	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	907	-0-	-85	-0-	147	1	760	3	N	-0-					-0-
01	930	N	915	-0-	-15	-0-	147	1	768	3	N	-0-					-0-
02	840	N	837	-0-	-3	-0-	153	1	684	3	N	-0-					-0-
03	899	N	892	-0-	-7	-0-	149	1	743	3	N	-0-					-0-
04	900	N	896	-0-	-4	-0-	141	1	755	3	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	146	1	790	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	90	1	811	2	Y	1					2
							1	9									
01	944	N	944	-0-	-0-	-0-	98	1	845	2	Y	1					3
							1	9									
02	879	N	879	-0-	-0-	-0-	90	1	789	2	Y	-0-					3
03	1090	N	1090	-0-	-0-	-0-	103	1	985	2	Y	2					5
							2	9									
04	1112	N	1112	-0-	-0-	-0-	106	1	1004	2	Y	2					7
							2	9									
*05	1136	N	1136	-0-	-0-	-0-	113	1	1020	2	Y	3	8	1			2
							3	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	5	1	103	2	Y	1	1	1			1
							1	9									
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-	1	1			-0-
02	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
03	94	N	94	-0-	-0-	-0-	4	1	89	2	Y	1					1
							1	9									
04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-	1	1			-0-
*05	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	24	1	358	2	Y	1					2
							1	9									
01	389	N	389	-0-	-0-	-0-	25	1	363	2	Y	1	2	1			1
							1	9									
02	336	N	320	-0-	-16	-0-	21	1	296	2	Y	3	2	1			2
							3	9									
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					2
04	390	N	335	-0-	-55	-0-	21	1	314	2	Y	-0-					2
05	341	N	255	-0-	-86	-0-	19	1	235	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	45	1	497	2	Y	-0-					8
01	558	N	526	-0-	-32	-0-	45	1	481	2	Y	-0-					8
02	478	N	478	-0-	-0-	-0-	39	1	437	2	Y	2					10
							2	9									
03	527	N	525	-0-	-2	-0-	45	1	478	2	Y	2	2	8			10
							2	9									
04	525	N	525	-0-	-0-	-0-	44	1	481	2	Y	-0-					10
*05	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					10

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

12	1736	N	1672	-0-	-64	-0-	164	1	1496	2	Y	11	10	1			8
							12	9									
01	1736	N	1392	-0-	-344	-0-	147	1	1235	2	Y	9	13	1			4
							10	9									
02	1540	N	1142	-0-	-398	-0-	125	1	1007	2	Y	9	8	1			5
							10	9									
03	1674	N	1146	-0-	-528	-0-	135	1	1003	2	Y	7	6	1			6
							8	9									
04	1350	N	1036	-0-	-314	-0-	127	1	901	2	Y	7	9	1			4
							8	9									
05	1271	N	1004	-0-	-267	-0-	129	1	868	2	Y	6	5	1			5
							7	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

12	279	N	254	-0-	-25	-0-	15	1	237	2	Y	2	2	1			1
							2	9									
01	279	N	251	-0-	-28	-0-	14	1	235	2	Y	2	2	1			1
							2	9									
02	224	N	224	-0-	-0-	-0-	13	1	209	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	220	-0-	-28	-0-	13	1	206	2	Y	1	1	1			1
							1	9									
04	240	N	212	-0-	-28	-0-	13	1	197	2	Y	2	2	1			1
							2	9									
05	248	N	227	-0-	-21	-0-	14	1	212	2	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

12	693	N	693	-0-	-0-	-0-	123	1	566	2	Y	4	4	1			3
							4	9									
01	682	N	678	-0-	-4	-0-	121	1	551	2	Y	5	6	1			2
							6	9									
02	588	N	568	-0-	-20	-0-	106	1	458	2	Y	4	4	1			2
							4	9									
03	682	N	618	-0-	-64	-0-	119	1	495	2	Y	4	3	1			3
							4	9									
04	660	N	593	-0-	-67	-0-	115	1	474	2	Y	4	5	1			2
							4	9									
05	620	N	607	-0-	-13	-0-	120	1	483	2	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	58	1	920	2	Y	7	6	1			5
							8	9									
01	992	N	962	-0-	-30	-0-	55	1	900	2	Y	6	8	1			3
							7	9									
02	896	N	886	-0-	-10	-0-	50	1	825	2	Y	10	6	1	3	8	4
							11	9									
03	1004	N	1004	-0-	-0-	-0-	60	1	938	2	Y	5	4	1			5
							6	9									
04	967	N	967	-0-	-0-	-0-	59	1	898	2	Y	9	7	1	3	8	4
							10	9									
05	992	N	983	-0-	-9	-0-	62	1	914	2	Y	6	5	1			5
							7	9									

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	536	-0-	-22	-0-	79	1	455	2	Y	2					3
							2	9									
01	558	N	533	-0-	-25	-0-	80	1	451	2	Y	2	3	1			2
							2	9									
02	504	N	475	-0-	-29	-0-	73	1	401	2	Y	1	3	1			-0-
							1	9									
03	567	N	567	-0-	-0-	-0-	83	1	482	2	Y	2					2
							2	9									
04	534	N	534	-0-	-0-	-0-	78	1	455	2	Y	1					3
							1	9									
*05	541	N	541	-0-	-0-	-0-	86	1	453	2	Y	2	4	1			1
							2	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	303	-0-	-69	-0-	16	1	287	3	N	-0-					-0-
01	341	N	292	-0-	-49	-0-	16	1	276	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	19	1	287	2	Y	1					2
							1	9									
01	310	N	309	-0-	-1	-0-	20	1	288	2	Y	1	2	1			1
							1	9									
02	284	N	284	-0-	-0-	-0-	19	1	262	2	Y	3	2	1			2
							3	9									
03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					2
04	300	N	299	-0-	-1	-0-	19	1	280	2	Y	-0-					2
05	310	N	299	-0-	-11	-0-	22	1	276	2	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	913	N	913	-0-	-0-	-0-	49	1	864	3	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	47	1	832	3	N	-0-					-0-
02	812	N	761	-0-	-51	-0-	43	1	718	3	N	-0-					-0-
03	899	N	825	-0-	-74	-0-	48	1	777	3	N	-0-					-0-
04	840	N	815	-0-	-25	-0-	48	1	767	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	48	1	760	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	384	-0-	-205	-0-	36	1	348	2	Y	-0-					1
01	639	N	639	-0-	-0-	-0-	61	1	578	2	Y	-0-					1
02	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					1
03	586	N	586	-0-	-0-	-0-	55	1	531	2	Y	-0-					1
04	600	N	553	-0-	-47	-0-	54	1	499	2	Y	-0-					1
05	589	N	559	-0-	-30	-0-	52	1	507	2	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

12	248	N	231	-0-	-17	-0-	22	1	208	2	Y	1					1
							1	9									
01	248	N	223	-0-	-25	-0-	21	1	202	2	Y	-0-					1
02	224	N	205	-0-	-19	-0-	18	1	187	2	Y	-0-					1
03	229	N	229	-0-	-0-	-0-	22	1	207	2	Y	-0-					1
04	210	N	196	-0-	-14	-0-	19	1	177	2	Y	-0-					1
05	217	N	204	-0-	-13	-0-	19	1	185	2	Y	-0-					1

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

12	984	N	984	-0-	-0-	-0-	53	1	931	3	N	-0-					-0-
01	1023	N	948	-0-	-75	-0-	51	1	897	3	N	-0-					-0-
02	896	N	678	-0-	-218	-0-	38	1	640	3	N	-0-					-0-
03	992	N	787	-0-	-205	-0-	46	1	741	3	N	-0-					-0-
04	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	70	1	632	2	Y	1					2
							1	9									
01	733	N	733	-0-	-0-	-0-	76	1	656	2	Y	1					3
							1	9									
02	688	N	688	-0-	-0-	-0-	71	1	617	2	Y	-0-					3
03	778	N	778	-0-	-0-	-0-	73	1	704	2	Y	1					4
							1	9									
04	745	N	745	-0-	-0-	-0-	71	1	673	2	Y	1					5
							1	9									
*05	764	N	764	-0-	-0-	-0-	76	1	686	2	Y	2	6	1			1
							2	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	2	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

12	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	23	1	403	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	21	1	348	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	23	1	371	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	30	1	642	2	Y	4	4	1			3
							4	9									
01	589	N	220	-0-	-369	-0-	9	1	209	2	Y	2	4	1			1
							2	9									
02	532	N	302	-0-	-230	-0-	13	1	286	2	Y	3	2	1	1	8	1
							3	9									
03	589	N	300	-0-	-289	-0-	13	1	284	2	Y	3	2	1			2
							3	9									
04	320	N	320	-0-	-0-	-0-	14	1	304	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	226	-0-	-115	-0-	10	1	214	2	Y	2	2	1			1
							2	9									

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	6	1	142	2	Y	2	1	1			1
							2	9									
03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									
04	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	1	1	1	8	1
							2	9									
05	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-	1	1			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	279	N	52	-0-	-227	-0-	52	2			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	16	1	165	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	14	1	151	2	Y	1	1	8			-0-
							1	9									
02	168	N	112	-0-	-56	-0-	10	1	102	2	Y	-0-					-0-
03	186	N	112	-0-	-74	-0-	10	1	100	2	Y	2	2	8			-0-
							2	9									
04	150	N	98	-0-	-52	-0-	9	1	89	2	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	745	-0-	-154	-0-	35	1	704	2	Y	5	3	1			2
							6	9									
01	797	N	797	-0-	-0-	-0-	38	1	753	2	Y	5	6	1			1
							6	9									
02	577	N	577	-0-	-0-	-0-	28	1	545	2	Y	4	3	1			2
							4	9									
03	744	N	740	-0-	-4	-0-	37	1	699	2	Y	4	5	1			1
							4	9									
04	780	N	709	-0-	-71	-0-	36	1	669	2	Y	4	5	1			-0-
							4	9									
05	651	N	521	-0-	-130	-0-	27	1	492	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	34 52	1 9	302	2	Y	47	52	1			39
01	341	N	298	-0-	-43	-0-	19 24	1 9	255	2	Y	22					61
02	364	N	333	-0-	-31	-0-	19 40	1 9	274	2	Y	36	53	1			44
03	403	N	335	-0-	-68	-0-	29 6	1 9	300	2	Y	5	47	1			2
04	313	N	313	-0-	-0-	-0-	27 4	1 9	282	2	Y	4	3	1			3
05	372	N	306	-0-	-66	-0-	24 3	1 9	279	2	Y	3	3	1			3

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

12	596	N	596	-0-	-0-	-0-	96	1	500	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	93	1	444	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	82	1	397	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	91	1	429	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	87	1	397	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	89	1	388	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

12	806	N	661	-0-	-145	-0-	61	1	600	2	Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	76	1	807	2	Y	-0-					-0-
02	867	N	867	-0-	-0-	-0-	72	1	795	2	Y	-0-					-0-
03	862	N	862	-0-	-0-	-0-	67	1	795	2	Y	-0-					-0-
04	841	N	841	-0-	-0-	-0-	66	1	775	2	Y	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

12	1860	X	1563	-0-	-297	-0-	167	1	1396	3	N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	171	1	1466	3	N	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	156	1	1313	3	N	-0-					-0-
03	1550	N	1544	-0-	-6	-0-	173	1	1371	3	N	-0-					-0-
04	1590	N	1361	-0-	-229	-0-	165	1	1196	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	183	1	1394	3	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

12	527	N	514	-0-	-13	-0-	25	1	489	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	23	1	471	3	N	-0-					-0-
02	476	N	453	-0-	-23	-0-	20	1	433	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	29	1 3 9	468	2	Y	3	3	1			2
01	445	N	445	-0-	-0-	-0-	26	1 3 9	416	2	Y	3	4	1			1
02	426	N	426	-0-	-0-	-0-	24	1 6 9	396	2	Y	5	3	1	1	8	2
03	496	N	450	-0-	-46	-0-	27	1 2 9	421	2	Y	2	2	1			2
04	486	N	486	-0-	-0-	-0-	29	1 6 9	451	2	Y	5	4	1	1	8	2
05	465	N	450	-0-	-15	-0-	28	1 2 9	420	2	Y	2	2	1			2

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	15	1 1 9	238	2	Y	1	1	1			1
01	248	N	246	-0-	-2	-0-	14	1 2 9	230	2	Y	2	2	1			1
02	224	N	219	-0-	-5	-0-	12	1 2 9	205	2	Y	2	1	1	1	8	1
03	248	N	239	-0-	-9	-0-	14	1 1 9	224	2	Y	1	1	1			1
04	240	N	228	-0-	-12	-0-	14	1 2 9	212	2	Y	2	2	1			1
05	248	N	229	-0-	-19	-0-	14	1 1 9	214	2	Y	1	1	1			1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	554	-0-	-128	-0-	228	1	326	2	Y	-0-					-0-
01	682	N	575	-0-	-107	-0-	186	1	389	2	Y	-0-					-0-
02	588	N	576	-0-	-12	-0-	197	1	379	2	Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	236	1	357	2	Y	-0-					-0-
04	570	N	555	-0-	-15	-0-	230	1	325	2	Y	-0-					-0-
05	651	N	523	-0-	-128	-0-	239	1	284	2	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	29	1 3 9	459	2	Y	3	3	1			2
01	502	N	502	-0-	-0-	-0-	29	1 4 9	469	2	Y	4	4	1			2
02	453	N	453	-0-	-0-	-0-	26	1 6 9	421	2	Y	5	3	1	2	8	2
03	493	N	493	-0-	-0-	-0-	30	1 3 9	460	2	Y	3	2	1			3
04	469	N	469	-0-	-0-	-0-	28	1 4 9	437	2	Y	4	4	1	1	8	2
*05	471	N	471	-0-	-0-	-0-	30	1 2 9	439	2	Y	2	2	1			2

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	909					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	5	1	98	2	Y	2	1	1			1
							2	9									
01	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-	1	1			-0-
02	101	N	101	-0-	-0-	-0-	4	1	96	2	Y	1	1	1			-0-
							1	9									
03	94	N	94	-0-	-0-	-0-	4	1	88	2	Y	2	1	1			1
							2	9									
04	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-	1	1			-0-
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	17	1	273	2	Y	2	2	1			1
							2	9									
01	310	N	294	-0-	-16	-0-	17	1	274	2	Y	3	3	1			1
							3	9									
02	280	N	237	-0-	-43	-0-	13	1	222	2	Y	2	2	1			1
							2	9									
03	279	N	235	-0-	-44	-0-	14	1	220	2	Y	1	1	1			1
							1	9									
04	270	N	223	-0-	-47	-0-	14	1	207	2	Y	2	2	1			1
							2	9									
05	248	N	179	-0-	-69	-0-	11	1	167	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	743	-0-	-32	-0-	38	1	705	3	N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-
02	700	N	596	-0-	-104	-0-	29	1	567	3	N	-0-					-0-
03	744	N	718	-0-	-26	-0-	37	1	681	3	N	-0-					-0-
04	690	N	611	-0-	-79	-0-	32	1	579	3	N	-0-					-0-
05	651	N	396	-0-	-255	-0-	24	1	372	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	38	1	679	3	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	43	1	761	3	N	-0-					-0-
02	840	N	757	-0-	-83	-0-	43	1	714	3	N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	47	1	738	3	N	-0-					-0-
05	837	N	795	-0-	-42	-0-	48	1	747	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	446	-0-	-50	-0-	24	1	422	3	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	24	1	420	3	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	22	1	375	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	508	-0-	-50	-0-	27	1	481	3	N	-0-					-0-
01	558	N	526	-0-	-32	-0-	28	1	498	3	N	-0-					-0-
02	476	N	456	-0-	-20	-0-	26	1	430	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	29	1	452	3	N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

12	651	N	616	-0-	-35	-0-	33	1	583	3	N	-0-					-0-
01	651	N	645	-0-	-6	-0-	35	1	610	3	N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

12	279	N	232	-0-	-47	-0-	22	1	209	2	Y	1					1
							1	9									
01	240	N	240	-0-	-0-	-0-	23	1	217	2	Y	-0-					1
02	224	N	207	-0-	-17	-0-	18	1	189	2	Y	-0-					1
03	236	N	236	-0-	-0-	-0-	22	1	214	2	Y	-0-					1
04	240	N	221	-0-	-19	-0-	22	1	199	2	Y	-0-					1
*05	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					1

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

12	279	N	253	-0-	-26	-0-	22	1	231	2	Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	24	1	234	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	22	1	215	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

12	775	N	199	-0-	-576	-0-	11	1	188	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	961	N	732	-0-	-229	-0-	44	1	688	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	40	1	709	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	40	1	705	3	N	-0-					-0-
02	672	N	652	-0-	-20	-0-	37	1	615	3	N	-0-					-0-
03	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	745	-0-	-61	-0-	40	1	705	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	43	1	751	3	N	-0-					-0-
02	700	N	264	-0-	-436	-0-	15	1	249	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	44	1	693	3	N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	22	1	233	2	Y	-0-					-0-
01	279	N	244	-0-	-35	-0-	21	1	221	2	Y	2	2	8			-0-
							2	9									
02	252	N	184	-0-	-68	-0-	16	1	168	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	20	1	202	2	Y	3	3	8			-0-
							3	9									
04	240	N	188	-0-	-52	-0-	17	1	171	2	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	17	1	167	2	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	431	-0-	-189	-0-	127	1	304	2	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	173	1	423	2	Y	2	2	8			-0-
							2	9									
02	512	N	512	-0-	-0-	-0-	154	1	358	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	144	1	344	2	Y	3	3	8			-0-
							3	9									
04	570	N	8	-0-	-562	-0-	1	1	7	2	Y	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	138	1	447	2	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-	-47	-0-	9	1	191	2	Y	1	1	1			1
							1	9									
01	217	N	191	-0-	-26	-0-	8	1	181	2	Y	2	2	1			1
							2	9									
02	196	N	164	-0-	-32	-0-	7	1	155	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	171	-0-	-15	-0-	8	1	162	2	Y	1	1	1			1
							1	9									
04	180	N	159	-0-	-21	-0-	7	1	150	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	155	-0-	-31	-0-	7	1	147	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	12	1	192	2	Y	1					1
							1	9									
01	248	N	206	-0-	-42	-0-	14	1	192	2	Y	-0-					1
02	196	N	191	-0-	-5	-0-	13	1	178	2	Y	-0-					1
03	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-	1	1			-0-
04	210	N	192	-0-	-18	-0-	13	1	179	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	190	2	Y	1					1
							1	9									

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	26	1	458	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	24	1	404	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	23	1	223	2	Y	1					1
							1	9									
01	341	N	255	-0-	-86	-0-	24	1	231	2	Y	-0-					1
02	252	N	220	-0-	-32	-0-	20	1	200	2	Y	-0-					1
03	248	N	240	-0-	-8	-0-	23	1	217	2	Y	-0-					1
04	240	N	225	-0-	-15	-0-	22	1	203	2	Y	-0-					1
05	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					1

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
01	527	N	454	-0-	-73	-0-	28	1	426	3	N	-0-					-0-
02	448	N	382	-0-	-66	-0-	24	1	358	3	N	-0-					-0-
03	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	40	1	386	2	Y	1					1
							1	9									
01	421	N	421	-0-	-0-	-0-	40	1	381	2	Y	-0-					1
02	392	N	382	-0-	-10	-0-	34	1	348	2	Y	-0-					1
03	434	N	407	-0-	-27	-0-	38	1	369	2	Y	-0-					1
04	420	N	365	-0-	-55	-0-	36	1	329	2	Y	-0-					1
05	434	N	337	-0-	-97	-0-	31	1	306	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-		8	1	136	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-		10	1	148	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-		9	1	126	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-		9	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-		8	1	135	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-		6	1	140	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

12	651	N	467	-0-	-184	-0-		41	1	426	3	N	-0-					-0-
01	651	N	455	-0-	-196	-0-		42	1	413	3	N	-0-					-0-
02	504	N	351	-0-	-153	-0-		31	1	320	3	N	-0-					-0-
03	465	N	418	-0-	-47	-0-		39	1	379	3	N	-0-					-0-
04	450	N	335	-0-	-115	-0-		37	1	298	3	N	-0-					-0-
05	403	N	309	-0-	-94	-0-		36	1	273	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

12	660	N	660	-0-	-0-	-0-		57	1	603	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-		56	1	585	2	Y	5	5	8			-0-
								6	9									
02	572	N	572	-0-	-0-	-0-		50	1	522	2	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-		58	1	593	2	Y	10	10	8			-0-
								11	9									
04	630	N	630	-0-	-0-	-0-		56	1	574	2	Y	-0-					-0-
*05	644	N	644	-0-	-0-	-0-		58	1	586	2	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

12	31	N	-0-	-0-	-31	-0-						Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-		4	1	90	2	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-		5	1	97	2	Y	1	1	1			-0-
								1	9									
03	109	N	109	-0-	-0-	-0-		5	1	103	2	Y	1	1	1			-0-
								1	9									
04	103	N	103	-0-	-0-	-0-		5	1	97	2	Y	1	1	1			-0-
								1	9									
*05	115	N	115	-0-	-0-	-0-		6	1	109	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

12	496	N	423	-0-	-73	-0-		25	1	398	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-		31	1	474	3	N	-0-					-0-
02	448	N	434	-0-	-14	-0-		28	1	406	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-		27	1	425	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-		22	1	401	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-		20	1	430	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

12	127	N	127	-0-	-0-	-0-		11	1	116	3	N	-0-					-0-
01	155	N	131	-0-	-24	-0-		12	1	119	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-		10	1	104	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-		11	1	111	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-		12	1	96	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-		12	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-		-0-	-0-	30	1	481	2	Y	3	3	1			2
								3	9									
01	544	N	544	-0-		-0-	-0-	31	1	507	2	Y	5	5	1			2
								6	9									
02	448	N	448	-0-		-0-	-0-	25	1	420	2	Y	3	3	1			2
								3	9									
03	527	N	485	-0-		-42	-0-	29	1	453	2	Y	3	2	1			3
								3	9									
04	540	N	467	-0-		-73	-0-	28	1	436	2	Y	3	4	1			2
								3	9									
05	496	N	474	-0-		-22	-0-	30	1	442	2	Y	2	2	1			2
								2	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-		-0-	-0-	26	1	88	2	Y	1	1	1			-0-
								1	9									
01	116	N	116	-0-		-0-	-0-	26	1	89	2	Y	1	1	1			-0-
								1	9									
02	109	N	109	-0-		-0-	-0-	26	1	82	2	Y	1	1	1			-0-
								1	9									
03	131	N	131	-0-		-0-	-0-	27	1	103	2	Y	1	1	1			-0-
								1	9									
04	120	N	115	-0-		-5	-0-	26	1	88	2	Y	1	1	1			-0-
								1	9									
05	124	N	79	-0-		-45	-0-	20	1	59	2	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	721	-0-		-54	-0-	42	1	675	2	Y	4	4	1			3
								4	9									
01	797	N	797	-0-		-0-	-0-	46	1	744	2	Y	6	6	1			3
								7	9									
02	700	N	673	-0-		-27	-0-	38	1	627	2	Y	7	5	1	2	8	3
								8	9									
03	749	N	749	-0-		-0-	-0-	45	1	700	2	Y	4	3	1			4
								4	9									
04	780	N	709	-0-		-71	-0-	43	1	658	2	Y	7	6	1	2	8	3
								8	9									
05	744	N	710	-0-		-34	-0-	45	1	662	2	Y	3	3	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	25	1	509	2	Y	4	3	1			1
							4	9									
01	529	N	529	-0-	-0-	-0-	25	1	500	2	Y	4	4	1			1
							4	9									
02	482	N	482	-0-	-0-	-0-	24	1	455	2	Y	3	3	1			1
							3	9									
03	523	N	523	-0-	-0-	-0-	26	1	493	2	Y	4	4	1			1
							4	9									
04	517	N	517	-0-	-0-	-0-	26	1	488	2	Y	3	4	1			-0-
							3	9									
*05	527	N	527	-0-	-0-	-0-	27	1	498	2	Y	2	1	1			1
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

12	186	N	105	-0-	-81	-0-	9	1	96	2	Y	-0-					-0-
01	155	N	42	-0-	-113	-0-	4	1	38	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	15	1	148	2	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

12	310	N	257	-0-	-53	-0-	257	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	308	N	140	-0-	-168	-0-	140	2			Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
04	240	N	168	-0-	-72	-0-	168	2			Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

12	1674	N	1581	-0-	-93	-0-	76	1	1505	3	N	-0-					-0-
01	1612	N	1510	-0-	-102	-0-	77	1	1433	3	N	-0-					-0-
02	1456	N	1424	-0-	-32	-0-	75	1	1349	3	N	-0-					-0-
03	1581	N	1561	-0-	-20	-0-	83	1	1478	3	N	-0-					-0-
04	1470	N	1437	-0-	-33	-0-	72	1	1365	3	N	-0-					-0-
05	1581	N	1471	-0-	-110	-0-	78	1	1393	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

12	372	N	282	-0-	-90	-0-	123	1	159	2	N	-0-					-0-
01	341	N	286	-0-	-55	-0-	122	1	164	2	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	108	1	142	2	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	117	1	195	2	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	99	1	152	2	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	48	1	154	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	52	1	545	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	57	1	592	2	Y	5	5	8			-0-
							6	9									
02	563	N	563	-0-	-0-	-0-	50	1	513	2	Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	52	1	533	2	Y	9	9	8			-0-
							10	9									
04	630	N	587	-0-	-43	-0-	52	1	535	2	Y	-0-					-0-
05	620	N	531	-0-	-89	-0-	48	1	483	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	934	-0-	-58	-0-	45	1	889	3	N	-0-					-0-
01	930	N	837	-0-	-93	-0-	42	1	795	3	N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	47	1	841	3	N	-0-					-0-
03	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
04	810	N	715	-0-	-95	-0-	36	1	679	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	45	1	815	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	121	1	592	2	Y	5	4	1			4
							6	9									
01	731	N	731	-0-	-0-	-0-	120	1	604	2	Y	6	7	1			3
							7	9									
02	708	N	708	-0-	-0-	-0-	110	1	592	2	Y	5	5	1			3
							6	9									
03	756	N	756	-0-	-0-	-0-	122	1	628	2	Y	5	4	1			4
							6	9									
04	693	N	693	-0-	-0-	-0-	117	1	570	2	Y	5	6	1			3
							6	9									
*05	702	N	702	-0-	-0-	-0-	121	1	577	2	Y	4	3	1			4
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1080	-0-	-98	-0-	95	1	985	3	N	-0-					-0-
01	1209	N	1013	-0-	-196	-0-	94	1	919	3	N	-0-					-0-
02	1036	N	956	-0-	-80	-0-	85	1	871	3	N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	104	1	1018	3	N	-0-					-0-
04	990	N	969	-0-	-21	-0-	107	1	862	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	102	1	779	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

12	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	30	1	563	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

12	293	N	293	-0-	-0-	-0-	31	1	262	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	423	-0-	-228	-0-	25	1	398	2	Y	-0-					1
01	620	N	558	-0-	-62	-0-	39	1	518	2	Y	1					2
							1	9									
02	526	N	526	-0-	-0-	-0-	35	1	491	2	Y	-0-					2
03	585	N	585	-0-	-0-	-0-	37	1	548	2	Y	-0-	2	1			-0-
04	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	40	1	555	2	Y	2					2
							2	9									

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	61	1	966	2	Y	1					3
							1	9									
01	1093	N	1093	-0-	-0-	-0-	76	1	1016	2	Y	1					4
							1	9									
02	915	N	915	-0-	-0-	-0-	61	1	853	2	Y	1					5
							1	9									
03	910	N	910	-0-	-0-	-0-	57	1	852	2	Y	1	5	1			1
							1	9									
04	807	N	807	-0-	-0-	-0-	53	1	754	2	Y	-0-					1
*05	812	N	812	-0-	-0-	-0-	55	1	755	2	Y	2					3
							2	9									

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2822	X	2822	-0-	-0-	-0-	326	1	2496	2	N	-0-					-0-
01	2945	X	2733	-0-	-212	-0-	318	1	2414	2	N	1	1	8			-0-
							1	9									
02	2660	X	2531	-0-	-129	-0-	276	1	2255	2	N	-0-					-0-
03	2945	X	2785	-0-	-160	-0-	301	1	2484	2	N	-0-					-0-
04	2730	X	2670	-0-	-60	-0-	288	1	2382	2	N	-0-					-0-
05	2821	X	2707	-0-	-114	-0-	302	1	2405	2	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	73	-0-	-51	-0-	8	1	65	2	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	24	1	197	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	23	1	186	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-					-0-
05	248	N	172	-0-	-76	-0-	19	1	153	2	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					5
01	527	N	522	-0-	-5	-0-	522	2			Y	-0-					5
02	476	N	469	-0-	-7	-0-	469	2			Y	-0-					5
03	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					6
04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					6
05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					6

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	551	-0-	-131	-0-	32	1	519	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	37	1	565	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-					-0-
05	620	N	540	-0-	-80	-0-	24	1	516	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	169	-0-	-79	-0-	8	1	161	3	N	-0-					-0-
01	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	11	1	139	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62	-0-	19	1	384	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	30	1	369	3	N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-
04	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	21	1	216	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	19	1	197	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-
04	240	N	216	-0-	-24	-0-	24	1	192	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	25	1	191	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

12	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

12	939	N	939	-0-	-0-	-0-	88	1	850	2	Y	1					2
							1	9									
01	1023	N	809	-0-	-214	-0-	77	1	732	2	Y	-0-					2
02	840	N	730	-0-	-110	-0-	65	1	665	2	Y	-0-					2
03	930	N	792	-0-	-138	-0-	75	1	717	2	Y	-0-					2
04	780	N	751	-0-	-29	-0-	74	1	677	2	Y	-0-					2
05	806	N	771	-0-	-35	-0-	72	1	699	2	Y	-0-					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

12	922	N	922	-0-	-0-	-0-	87	1	834	2	Y	1					2
							1	9									
01	775	N	718	-0-	-57	-0-	68	1	650	2	Y	-0-					2
02	672	N	631	-0-	-41	-0-	56	1	575	2	Y	-0-					2
03	868	N	693	-0-	-175	-0-	65	1	628	2	Y	-0-					2
04	690	N	665	-0-	-25	-0-	65	1	600	2	Y	-0-					2
05	713	N	690	-0-	-23	-0-	64	1	626	2	Y	-0-					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

12	651	N	586	-0-	-65	-0-	55	1	530	2	Y	1					1
							1	9									
01	574	N	574	-0-	-0-	-0-	54	1	520	2	Y	-0-					1
02	531	N	531	-0-	-0-	-0-	47	1	484	2	Y	-0-					1
03	589	N	460	-0-	-129	-0-	43	1	417	2	Y	-0-					1
04	570	N	492	-0-	-78	-0-	48	1	444	2	Y	-0-					1
05	589	N	450	-0-	-139	-0-	42	1	408	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
*05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

12	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	248	N	65	-0-	-183	-0-	6	1	59	3	N	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	5	1	45	3	N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

12	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

12	372	N	324	-0-	-48	-0-	28	1	296	2	Y	-0-					-0-
01	372	N	324	-0-	-48	-0-	28	1	296	2	Y	-0-					-0-
02	308	N	294	-0-	-14	-0-	26	1	268	2	Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	29	1	298	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	29	1	297	2	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

12	508	N	508	-0-	-0-	-0-	112	1	393	2	Y	3	3	1						2
							3	9												
01	547	N	547	-0-	-0-	-0-	113	1	428	2	Y	5	5	1						2
							6	9												
02	494	N	494	-0-	-0-	-0-	102	1	386	2	Y	5	3	1			2	8		2
							6	9												
03	539	N	539	-0-	-0-	-0-	114	1	422	2	Y	3	2	1						3
							3	9												
04	491	N	491	-0-	-0-	-0-	109	1	378	2	Y	4	4	1			1	8		2
							4	9												
05	465	N	455	-0-	-10	-0-	110	1	343	2	Y	2	2	1						2
							2	9												

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	10	1	157	2	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	12	1	159	2	Y	1					1
							1	9									
02	168	N	121	-0-	-47	-0-	8	1	113	2	Y	-0-					1
03	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
04	180	N	156	-0-	-24	-0-	10	1	146	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	22	1	226	2	Y	2	2	8			-0-
							2	9									
02	216	N	216	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	21	1	212	2	Y	3	3	8			-0-
							3	9									
04	240	N	221	-0-	-19	-0-	20	1	201	2	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	14	1	150	3	N	-0-					-0-
01	186	N	170	-0-	-16	-0-	16	1	154	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	13	1	133	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	15	1	123	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	17	1	178	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	17	1	178	2	Y	2	2	8			-0-
							2	9									
02	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	18	1	180	2	Y	3	3	8			-0-
							3	9									
04	190	N	190	-0-	-0-	-0-	17	1	173	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	26	1	524	2	Y	4	3	1			1
							4	9									
01	496	N	482	-0-	-14	-0-	23	1	455	2	Y	4	4	1			1
							4	9									
02	476	N	464	-0-	-12	-0-	23	1	439	2	Y	2	2	1			1
							2	9									
03	558	N	475	-0-	-83	-0-	24	1	447	2	Y	4	4	1			1
							4	9									
04	493	N	493	-0-	-0-	-0-	25	1	465	2	Y	3	4	1			-0-
							3	9									
05	527	N	486	-0-	-41	-0-	25	1	459	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	10	1	176	2	Y	1					1
							1	9									
*05	428	N	428	-0-	-0-	-0-	23	1	404	2	Y	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

12	837	N	771	-0-	-66	-0-	68	1	703	3	N	-0-					-0-
01	837	N	764	-0-	-73	-0-	71	1	693	3	N	-0-					-0-
02	756	N	679	-0-	-77	-0-	61	1	618	3	N	-0-					-0-
03	775	N	716	-0-	-59	-0-	67	1	649	3	N	-0-					-0-
04	750	N	617	-0-	-133	-0-	68	1	549	3	N	-0-					-0-
05	744	N	589	-0-	-155	-0-	68	1	521	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

12	1023	X	665	-0-	-358	-0-	29	1	632	2	Y	4	4	1			3
							4	9									
01	775	N	639	-0-	-136	-0-	27	1	606	2	Y	5	6	1			2
							6	9									
02	644	N	547	-0-	-97	-0-	23	1	517	2	Y	6	4	1	2	8	2
							7	9									
03	651	N	576	-0-	-75	-0-	26	1	546	2	Y	4	3	1			3
							4	9									
04	630	N	543	-0-	-87	-0-	24	1	513	2	Y	5	5	1	1	8	2
							6	9									
05	620	N	538	-0-	-82	-0-	24	1	510	2	Y	4	3	1			3
							4	9									

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

12	282	N	282	-0-	-0-	-0-	17	1	264	2	Y	1	1	1			1
							1	9									
01	290	N	290	-0-	-0-	-0-	17	1	271	2	Y	2	2	1			1
							2	9									
02	262	N	262	-0-	-0-	-0-	15	1	244	2	Y	3	2	1	1	8	1
							3	9									
03	265	N	265	-0-	-0-	-0-	16	1	248	2	Y	1	1	1			1
							1	9									
04	208	N	208	-0-	-0-	-0-	13	1	193	2	Y	2	2	1			1
							2	9									
05	186	N	183	-0-	-3	-0-	11	1	171	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

12	620	N	592	-0-	-28	-0-	26 4	1 9	562	2	Y	4	4	1			3
01	620	N	616	-0-	-4	-0-	26 6	1 9	584	2	Y	5	6	1			2
02	571	N	571	-0-	-0-	-0-	24 6	1 9	541	2	Y	5	4	1			3
03	654	N	654	-0-	-0-	-0-	29 4	1 9	621	2	Y	4	3	1			4
04	655	N	655	-0-	-0-	-0-	29 4	1 9	622	2	Y	4	5	1			3
*05	690	N	690	-0-	-0-	-0-	31 3	1 9	656	2	Y	3	3	1			3

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

12	391	N	391	-0-	-0-	-0-	107	1	284	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	107	1	271	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	103	1	235	3	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	107	1	258	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	102	1	251	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	105	1	260	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2081	N	2081	-0-	-0-	-0-	240	1	1841	2	N	-0-					-0-
01	1983	N	1983	-0-	-0-	-0-	231	1	1752	2	N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	210	1	1713	2	N	-0-					-0-
03	2107	N	2107	-0-	-0-	-0-	228	1	1879	2	N	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	219	1	1808	2	N	-0-					-0-
*05	1989	N	1989	-0-	-0-	-0-	222	1	1767	2	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	72	-0-	-21	-0-	8	1	64	2	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	8	1	64	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	8	1	65	2	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
02	868	N	853	-0-	-15	-0-	853	2			Y	-0-					-0-
03	961	N	960	-0-	-1	-0-	960	2			Y	-0-					-0-
04	930	N	829	-0-	-101	-0-	829	2			Y	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	72	1	763	2	Y	-0-					-0-
01	834	N	834	-0-	-0-	-0-	72	1	754	2	Y	7	7	8			-0-
							8	9									
02	756	N	714	-0-	-42	-0-	63	1	651	2	Y	-0-					-0-
03	837	N	793	-0-	-44	-0-	69	1	711	2	Y	12	12	8			-0-
							13	9									
04	810	N	759	-0-	-51	-0-	68	1	691	2	Y	-0-					-0-
05	806	N	766	-0-	-40	-0-	69	1	697	2	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

12	791	N	791	-0-	-0-	-0-	68	1	723	2	Y	-0-					-0-
01	775	N	762	-0-	-13	-0-	66	1	689	2	Y	6	6	8			-0-
							7	9									
02	728	N	677	-0-	-51	-0-	60	1	617	2	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	67	1	686	2	Y	11	11	8			-0-
							12	9									
04	750	N	746	-0-	-4	-0-	66	1	680	2	Y	-0-					-0-
*05	752	N	752	-0-	-0-	-0-	68	1	684	2	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

12	713	N	701	-0-	-12	-0-	61	1	640	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	60	1	625	2	Y	5	5	8			-0-
							6	9									
02	644	N	603	-0-	-41	-0-	53	1	550	2	Y	-0-					-0-
03	713	N	685	-0-	-28	-0-	60	1	614	2	Y	10	10	8			-0-
							11	9									
04	660	N	595	-0-	-65	-0-	53	1	542	2	Y	-0-					-0-
05	682	N	577	-0-	-105	-0-	52	1	525	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

12	589	N	562	-0-	-27	-0-	49	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	54	1	529	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	47	1	475	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	52	1	503	3	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	55	1	446	3	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	62	1	474	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

12	1211	N	1211	-0-	-0-	-0-	106	1	1105	3	N	-0-					-0-
01	1054	N	983	-0-	-71	-0-	91	1	892	3	N	-0-					-0-
02	1064	N	956	-0-	-108	-0-	85	1	871	3	N	-0-					-0-
03	1209	N	1141	-0-	-68	-0-	106	1	1035	3	N	-0-					-0-
04	1060	N	1060	-0-	-0-	-0-	117	1	943	3	N	-0-					-0-
05	1054	N	854	-0-	-200	-0-	99	1	755	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	17	1	167	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-					-0-
04	180	N	45	-0-	-135	-0-	5	1	40	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	638	-0-	-75	-0-	56	1	582	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	56	1	547	3	N	-0-					-0-
02	588	N	537	-0-	-51	-0-	48	1	489	3	N	-0-					-0-
03	651	N	554	-0-	-97	-0-	52	1	502	3	N	-0-					-0-
04	570	N	379	-0-	-191	-0-	42	1	337	3	N	-0-					-0-
05	589	N	409	-0-	-180	-0-	47	1	362	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-					-0-
01	527	N	499	-0-	-28	-0-	24	1	475	3	N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-					-0-
03	496	N	491	-0-	-5	-0-	25	1	466	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	124	1	472	2	Y	1					3
							1	9									
01	620	N	589	-0-	-31	-0-	125	1	462	2	Y	2	3	1			2
							2	9									
02	560	N	510	-0-	-50	-0-	112	1	392	2	Y	5	3	1			4
							6	9									
03	589	N	574	-0-	-15	-0-	124	1	450	2	Y	-0-					4
04	570	N	530	-0-	-40	-0-	118	1	412	2	Y	-0-					4
05	558	N	529	-0-	-29	-0-	42	1	486	2	Y	1	4	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	55	1	500	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	61	1	542	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	53	1	493	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	61	1	561	3	N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	56	1	528	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	44	1	384	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			-0-
01	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-			-0-
02	56	N	34	-0-	-22	-0-	3	1	31	3	N	-0-			-0-
03	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-			-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-			-0-
*05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

12	527	N	486	-0-	-41	-0-	46	1	440	2	Y	-0-			1
01	527	N	484	-0-	-43	-0-	46	1	438	2	Y	-0-			1
02	476	N	436	-0-	-40	-0-	39	1	397	2	Y	-0-			1
03	496	N	474	-0-	-22	-0-	45	1	429	2	Y	-0-			1
04	480	N	450	-0-	-30	-0-	44	1	406	2	Y	-0-			1
05	496	N	465	-0-	-31	-0-	43	1	422	2	Y	-0-			1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

12	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-			-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-			-0-
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-			-0-
03	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-			-0-
04	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-			-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

12	248	N	217	-0-	-31	-0-	19	1	198	3	N	-0-			-0-
01	248	N	206	-0-	-42	-0-	19	1	187	3	N	-0-			-0-
02	224	N	190	-0-	-34	-0-	17	1	173	3	N	-0-			-0-
03	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-			-0-
04	210	N	161	-0-	-49	-0-	18	1	143	3	N	-0-			-0-
05	217	N	162	-0-	-55	-0-	19	1	143	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

12	279	N	118	-0-	-161	-0-	10	1	108	3	N	-0-			-0-
01	155	N	122	-0-	-33	-0-	11	1	111	3	N	-0-			-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-			-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-			-0-
04	120	N	105	-0-	-15	-0-	12	1	93	3	N	-0-			-0-
05	124	N	101	-0-	-23	-0-	12	1	89	3	N	-0-			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

12	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-			-0-
01	496	N	461	-0-	-35	-0-	22	1	439	3	N	-0-			-0-
02	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-			-0-
03	465	N	447	-0-	-18	-0-	23	1	424	3	N	-0-			-0-
04	450	N	433	-0-	-17	-0-	20	1	413	3	N	-0-			-0-
05	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

12	719	N	719	-0-	-0-	-0-	34	1	685	3	N	-0-			-0-
01	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-			-0-
02	672	N	628	-0-	-44	-0-	47	1	581	3	N	-0-			-0-
03	713	N	658	-0-	-55	-0-	34	1	624	3	N	-0-			-0-
04	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-			-0-
05	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	4	1	44	3	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-
02	84	N	29	-0-	-55	-0-	3	1	26	3	N	-0-			-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-			-0-
05	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

12	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-			-0-
02	56	N	52	-0-	-4	-0-	5	1	47	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-			-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-			-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

12	186	N	171	-0-	-15	-0-	9	1	162	2	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-			-0-
02	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-			-0-
03	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-			-0-
*05	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-			-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	18 1	1 9	335	2	Y	1					1
01	309	N	309	-0-	-0-	-0-	16 1	1 9	292	2	Y	1	1	1			1
02	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					1
03	341	N	304	-0-	-37	-0-	13 1	1 9	290	2	Y	1	1	1			1
04	300	N	276	-0-	-24	-0-	14 1	1 9	261	2	Y	1	1	1			1
05	310	N	240	-0-	-70	-0-	14	1	226	2	Y	-0-					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	10	N	1	-0-	-9	-0-	1	2			Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	445	-0-	-299	-0-	22 1	1 9	422	2	Y	1					2
01	682	N	259	-0-	-423	-0-	13	1	246	2	Y	-0-	1	1			1
02	588	N	508	-0-	-80	-0-	23 1	1 9	484	2	Y	1					2
03	780	N	780	-0-	-0-	-0-	35 2	1 9	743	2	Y	2	1	1			3
04	622	N	622	-0-	-0-	-0-	32 1	1 9	589	2	Y	1	2	1			2
05	558	N	339	-0-	-219	-0-	19 1	1 9	319	2	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	29	1	310	2	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	29	1	308	2	Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	27	1	276	2	Y	-0-					-0-
03	341	N	340	-0-	-1	-0-	30	1	310	2	Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	29	1	297	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1522	-0-	-214	-0-	163	1	1359	3	N	-0-					-0-
01	1612	N	1544	-0-	-68	-0-	161	1	1383	3	N	-0-					-0-
02	1400	N	1384	-0-	-16	-0-	147	1	1237	3	N	-0-					-0-
03	1519	N	1482	-0-	-37	-0-	166	1	1316	3	N	-0-					-0-
04	1500	N	1337	-0-	-163	-0-	162	1	1175	3	N	-0-					-0-
05	1519	N	1451	-0-	-68	-0-	168	1	1283	3	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	99	-0-	-180	-0-	9	1	90	3	N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	112	N	71	-0-	-41	-0-	6	1	65	3	N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1					1
							1	9									
03	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	77	1	794	3	N	-0-			-0-
01	775	N	734	-0-	-41	-0-	68	1	666	3	N	-0-			-0-
02	700	N	660	-0-	-40	-0-	59	1	601	3	N	-0-			-0-
03	837	N	710	-0-	-127	-0-	66	1	644	3	N	-0-			-0-
04	720	N	644	-0-	-76	-0-	71	1	573	3	N	-0-			-0-
05	744	N	550	-0-	-194	-0-	64	1	486	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	15	1	147	3	N	-0-			-0-
02	168	N	148	-0-	-20	-0-	13	1	135	3	N	-0-			-0-
03	155	N	133	-0-	-22	-0-	12	1	121	3	N	-0-			-0-
04	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-			-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
01	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	55	-0-	-69	-0-	3	1	52	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	223	-0-	-56	-0-	19	1	204	2	Y	-0-					-0-
01	279	N	219	-0-	-60	-0-	19	1	198	2	Y	2	2	8			-0-
							2	9									
02	224	N	184	-0-	-40	-0-	16	1	168	2	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	19	1	189	2	Y	3	3	8			-0-
							3	9									
04	210	N	203	-0-	-7	-0-	18	1	185	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	18	1	185	2	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	42	1	439	2	Y	-0-					-0-
01	527	N	500	-0-	-27	-0-	43	1	453	2	Y	4	4	8			-0-
							4	9									
02	476	N	363	-0-	-113	-0-	32	1	331	2	Y	-0-					-0-
03	496	N	411	-0-	-85	-0-	36	1	368	2	Y	6	6	8			-0-
							7	9									
04	480	N	444	-0-	-36	-0-	40	1	404	2	Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	832	N	832	-0-	-0-	-0-	72	1	760	2	Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	70	1	727	2	Y	-0-					-0-
02	728	N	567	-0-	-161	-0-	50	1	517	2	Y	-0-					-0-
03	837	N	607	-0-	-230	-0-	54	1	553	2	Y	-0-					-0-
04	780	N	574	-0-	-206	-0-	51	1	523	2	Y	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	58	1	591	2	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	12	1	295	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	11	1	257	2	N	-0-					-0-
03	310	N	250	-0-	-60	-0-	11	1	239	2	N	-0-					-0-
04	300	N	287	-0-	-13	-0-	12	1	275	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	11	1	274	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-			-0-
01	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-			-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-			-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-			-0-
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-			-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-			-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-			-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

12	620	N	490	-0-	-130	-0-	93	1	397	2	N	-0-			-0-
01	568	N	568	-0-	-0-	-0-	90	1	478	2	N	-0-			-0-
02	532	N	458	-0-	-74	-0-	84	1	374	2	N	-0-			-0-
03	506	N	506	-0-	-0-	-0-	90	1	416	2	N	-0-			-0-
04	540	N	466	-0-	-74	-0-	87	1	379	2	N	-0-			-0-
05	496	N	405	-0-	-91	-0-	93	1	312	2	N	-0-			-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	48	1	400	2	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	93	1	548	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	81	1	132	2	N	-0-					-0-
03	434	N	109	-0-	-325	-0-	21	1	88	2	N	-0-					-0-
04	600	N	73	-0-	-527	-0-	3	1	70	2	N	-0-					-0-
05	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

12	682	N	658	-0-	-24	-0-	93	1	565	2	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	93	1	580	2	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	84	1	608	2	N	-0-					-0-
03	651	N	605	-0-	-46	-0-	93	1	512	2	N	-0-					-0-
04	660	N	608	-0-	-52	-0-	90	1	518	2	N	-0-					-0-
05	775	N	471	-0-	-304	-0-	93	1	378	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

12	31	N	31	-0-	-0-	-0-	2 1	1 9	28	2	Y	1	1	1			-0-
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1 1	1 9	28	2	Y	1	1	1			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	653	-0-	-246	-0-	38	1	615	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	41	1	638	3	N	-0-					-0-
02	560	N	524	-0-	-36	-0-	33	1	491	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	34	1	533	3	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	34	1	602	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	24	1	530	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	10	1	93	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
03	124	N	95	-0-	-29	-0-	9	1	86	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	10	1	78	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	10	1	79	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	2			Y	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

12	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
01	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-
02	196	N	91	-0-	-105	-0-	6	1	85	3	N	-0-					-0-
03	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	2			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

12	217	N	179	-0-	-38	-0-	16	1	163	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	14	1	141	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

12	527	N	511	-0-	-16	-0-	45	1	466	3	N	-0-					-0-
01	558	N	410	-0-	-148	-0-	38	1	372	3	N	-0-					-0-
02	532	N	239	-0-	-293	-0-	21	1	218	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	47	1	454	3	N	-0-					-0-
04	390	N	379	-0-	-11	-0-	42	1	337	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	42	1	318	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

12	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	24	1	343	3	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	22	1	309	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	25	1	344	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	22	1	333	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	622	-0-	-60	-0-	54	1	568	2	Y	-0-					-0-
01	775	N	522	-0-	-253	-0-	45	1	473	2	Y	4	4	8			-0-
							4	9									
02	504	N	386	-0-	-118	-0-	34	1	352	2	Y	-0-					-0-
03	620	N	424	-0-	-196	-0-	37	1	380	2	Y	6	6	8			-0-
							7	9									
04	510	N	415	-0-	-95	-0-	37	1	378	2	Y	-0-					-0-
05	434	N	394	-0-	-40	-0-	35	1	359	2	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
02	84	N	56	-0-	-28	-0-	5	1	51	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	98	1	209	2	Y	-0-					2
01	310	N	310	-0-	-0-	-0-	99	1	211	2	Y	-0-					2
02	280	N	270	-0-	-10	-0-	87	1	183	2	Y	-0-					2
03	310	N	289	-0-	-21	-0-	96	1	193	2	Y	-0-					2
04	300	N	275	-0-	-25	-0-	94	1	181	2	Y	-0-					2
05	310	N	294	-0-	-16	-0-	99	1	195	2	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	14	1	141	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	17	1	128	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	16	1	168	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	16	1	169	2	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	15	1	151	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1070	-0-	-263	-0-	152	1	917	2	Y	1					3
							1	9									
01	1240	N	1002	-0-	-238	-0-	150	1	851	2	Y	1	2	1			2
							1	9									
02	980	N	906	-0-	-74	-0-	131	1	773	2	Y	2					4
							2	9									
03	1085	N	994	-0-	-91	-0-	143	1	849	2	Y	2	2	1			4
							2	9									
04	960	N	875	-0-	-85	-0-	140	1	734	2	Y	1	2	1			3
							1	9									
05	992	N	899	-0-	-93	-0-	148	1	749	2	Y	2					5
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	131	1	574	2	Y	1					3
							1	9									
01	744	N	697	-0-	-47	-0-	132	1	561	2	Y	4	4	1			3
							4	9									
02	672	N	622	-0-	-50	-0-	119	1	497	2	Y	5	4	1			4
							6	9									
03	713	N	695	-0-	-18	-0-	132	1	563	2	Y	-0-					4
04	668	N	668	-0-	-0-	-0-	127	1	541	2	Y	-0-					4
05	682	N	651	-0-	-31	-0-	135	1	514	2	Y	2	4	1			2
							2	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	21	1	222	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	20	1	214	2	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	18	1	188	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	19	1	195	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	19	1	195	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	9	1	180	2	Y	-0-					1
01	217	N	189	-0-	-28	-0-	10	1	179	2	Y	-0-					1
02	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					1
03	186	N	183	-0-	-3	-0-	8	1	175	2	Y	-0-					1
04	180	N	173	-0-	-7	-0-	9	1	164	2	Y	-0-					1
05	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	663	-0-	-81	-0-	40	1	622	2	Y	1					2
							1	9									
01	718	N	718	-0-	-0-	-0-	50	1	668	2	Y	-0-					2
02	667	N	667	-0-	-0-	-0-	45	1	621	2	Y	1					3
							1	9									
03	703	N	703	-0-	-0-	-0-	44	1	659	2	Y	-0-	3	1			-0-
04	690	N	655	-0-	-35	-0-	43	1	611	2	Y	1					1
							1	9									
05	744	N	682	-0-	-62	-0-	46	1	635	2	Y	1					2
							1	9									

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	24	1	217	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	25	1	220	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	24	1	226	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-
04	180	N	134	-0-	-46	-0-	13	1	121	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	16	1	140	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	158	-0-	-307	-0-	16	1	142	3	N	-0-					-0-
01	403	N	350	-0-	-53	-0-	36	1	314	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	32	1	303	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	36	1	340	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	37	1	326	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	395	-0-	-101	-0-	23	1	372	3	N	-0-					-0-
01	465	N	377	-0-	-88	-0-	23	1	354	3	N	-0-					-0-
02	392	N	193	-0-	-199	-0-	12	1	181	3	N	-0-					-0-
03	403	N	38	-0-	-365	-0-	2	1	36	3	N	-0-					-0-
04	360	N	61	-0-	-299	-0-	3	1	58	3	N	-0-					-0-
05	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	14	1	257	2	Y	1					1
							1	9									
01	310	N	254	-0-	-56	-0-	13	1	240	2	Y	1	1	1			1
							1	9									
02	224	N	179	-0-	-45	-0-	8	1	171	2	Y	-0-					1
03	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					1
04	266	N	266	-0-	-0-	-0-	14	1	251	2	Y	1	1	1			1
							1	9									
*05	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
01	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	430	-0-	-159	-0-	20	1	410	3	N	-0-					-0-
01	496	N	341	-0-	-155	-0-	16	1	325	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
03	434	N	337	-0-	-97	-0-	17	1	320	3	N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	327	-0-	-45	-0-	16	1	310	2	Y	1					3
							1	9									
01	372	N	305	-0-	-67	-0-	16	1	289	2	Y	-0-	1	1			2
02	308	N	287	-0-	-21	-0-	13	1	273	2	Y	1					3
							1	9									
03	341	N	308	-0-	-33	-0-	14	1	293	2	Y	1	1	1			3
							1	9									
04	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-	1	1			2
*05	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	1					3
							1	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	76	1	798	2	Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	72	1	755	2	Y	-0-					-0-
02	868	N	691	-0-	-177	-0-	61	1	630	2	Y	-0-					-0-
03	868	N	750	-0-	-118	-0-	67	1	683	2	Y	-0-					-0-
04	810	N	710	-0-	-100	-0-	63	1	647	2	Y	-0-					-0-
05	775	N	715	-0-	-60	-0-	64	1	651	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	12	1	127	2	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	17	1	174	2	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	16	1	162	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	16	1	163	2	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

12	2236	X	2236	-0-	-0-	-0-	112	1	2122	2	Y	2					3
							2	9									
01	2418	N	2178	-0-	-240	-0-	113	1	2062	2	Y	3	5	1			1
							3	9									
02	2016	N	1911	-0-	-105	-0-	88	1	1820	2	Y	3					4
							3	9									
03	2232	N	2034	-0-	-198	-0-	90	1	1940	2	Y	4	5	1			3
							4	9									
04	2100	N	1586	-0-	-514	-0-	82	1	1503	2	Y	1	4	1			-0-
							1	9									
05	2108	N	1016	-0-	-1092	-0-	57	1	957	2	Y	2					2
							2	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

12	837	N	801	-0-	-36	-0-	801	2			Y	-0-					5
01	837	N	794	-0-	-43	-0-	794	2			Y	-0-					5
02	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1					6
03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					6
04	780	N	730	-0-	-50	-0-	730	2			Y	-0-					6
05	806	N	664	-0-	-142	-0-	664	2			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

12	465	N	441	-0-	-24	-0-	22	1	418	2	Y	1					1
							1	9									
01	465	N	432	-0-	-33	-0-	22	1	409	2	Y	1	1	1	1	8	-0-
							1	9									
02	394	N	394	-0-	-0-	-0-	18	1	375	2	Y	1					1
							1	9									
03	434	N	233	-0-	-201	-0-	10	1	223	2	Y	-0-	1	1			-0-
04	738	N	738	-0-	-0-	-0-	37	1	262	2	Y	399	170	1	32	8	197
							439	9									
*05	1708	N	1708	-0-	-0-	-0-	120	1	941	2	Y	588	508	1	7	8	270
							647	9									

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	263	-0-	-264	-0-	23	1	240	2	Y	-0-					-0-
01	403	N	382	-0-	-21	-0-	33	1	348	2	Y	1	1	8			-0-
							1	9									
02	336	N	329	-0-	-7	-0-	29	1	300	2	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	41	1	417	2	Y	2	2	8			-0-
							2	9									
04	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	40	1	408	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	17	1	329	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	23	1	213	3	N	-0-					-0-
01	279	N	150	-0-	-129	-0-	15	1	135	3	N	-0-					-0-
02	196	N	102	-0-	-94	-0-	10	1	92	3	N	-0-					-0-
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	46	1	430	3	N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	41	1	361	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	37	1	338	3	N	-0-					-0-
01	403	N	377	-0-	-26	-0-	38	1	339	3	N	-0-					-0-
02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					-0-
03	372	N	277	-0-	-95	-0-	27	1	250	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14	-0-	30	1	421	2	Y	-0-	1	1			-0-
01	435	N	435	-0-	-0-	-0-	29	1	405	2	Y	1					1
							1	9									
02	420	N	418	-0-	-2	-0-	28	1	390	2	Y	-0-	1	1			-0-
03	465	N	435	-0-	-30	-0-	28	1	406	2	Y	1					1
							1	9									
04	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	22	1	403	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	64	1	925	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	67	1	939	3	N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	60	1	827	3	N	-0-					-0-
03	1008	N	1008	-0-	-0-	-0-	68	1	940	3	N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	61	1	912	3	N	-0-					-0-
05	992	N	960	-0-	-32	-0-	51	1	909	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	314	-0-	-27	-0-	15	1	299	3	N	-0-					-0-
01	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	19	1	242	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-
04	300	N	248	-0-	-52	-0-	11	1	237	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	111	1	333	2	Y	1					4
							1	9									
01	465	N	442	-0-	-23	-0-	111	1	330	2	Y	1	1	1			4
							1	9									
02	420	N	406	-0-	-14	-0-	99	1	307	2	Y	-0-					4
03	450	N	450	-0-	-0-	-0-	109	1	340	2	Y	1	1	1			4
							1	9									
04	449	N	449	-0-	-0-	-0-	109	1	340	2	Y	-0-	1	1			3
*05	471	N	471	-0-	-0-	-0-	114	1	356	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

12	1655	N	1655	-0-	-0-	-0-	191	1	1464	2	N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	185	1	1404	2	N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	167	1	1363	2	N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	175	1	1447	2	N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	173	1	1431	2	N	-0-					-0-
*05	1646	N	1646	-0-	-0-	-0-	184	1	1462	2	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

12	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	23	1	244	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	59	1	604	2	Y	7	7	8			-0-
							8	9									
04	611	N	611	-0-	-0-	-0-	54	1	557	2	Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	67	1	600	2	Y	1					1
							1	9									
01	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					1
02	28	N	20	-0-	-8	-0-	2	1	18	2	Y	-0-					1
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					1
04	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
*05	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-	1	1			-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	499	-0-	-59	-0-	50	1	449	2	Y	-0-					1
01	558	N	527	-0-	-31	-0-	55	1	471	2	Y	1					2
							1	9									
02	489	N	489	-0-	-0-	-0-	50	1	439	2	Y	-0-					2
03	578	N	578	-0-	-0-	-0-	54	1	523	2	Y	1					3
							1	9									
04	552	N	552	-0-	-0-	-0-	53	1	498	2	Y	1					4
							1	9									
05	527	N	380	-0-	-147	-0-	38	1	341	2	Y	1	4	1			1
							1	9									

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	97	1	879	3	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	69	1	610	3	N	-0-					-0-
02	700	N	621	-0-	-79	-0-	60	1	561	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	68	1	626	3	N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
05	682	N	658	-0-	-24	-0-	67	1	591	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	42	1	587	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	204	-0-	-106	-0-	14	1	190	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	12	1	169	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	56	1	784	2	Y	-0-	1	1			1
01	823	N	823	-0-	-0-	-0-	55	1	767	2	Y	1					2
							1	9									
02	756	N	739	-0-	-17	-0-	49	1	690	2	Y	-0-	1	1			1
03	837	N	810	-0-	-27	-0-	53	1	756	2	Y	1					2
							1	9									
04	810	N	769	-0-	-41	-0-	49	1	720	2	Y	-0-	1	1			1
05	806	N	796	-0-	-10	-0-	42	1	754	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	7	1	145	3	Y	-0-					5
01	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					5
02	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					5
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					5
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-					5
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					7
01	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-					7
02	330	N	330	-0-	-0-	-0-	17	1	313	3	Y	-0-					7
03	394	N	394	-0-	-0-	-0-	21	1	373	3	Y	-0-					7
04	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					7
*05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	157	-0-	-370	-0-	8	1	148	2	Y	1					4
							1	9									
01	465	N	171	-0-	-294	-0-	9	1	162	2	Y	-0-	1	1			3
02	392	N	313	-0-	-79	-0-	14	1	298	2	Y	1					4
							1	9									
03	364	N	364	-0-	-0-	-0-	16	1	347	2	Y	1	1	1			4
							1	9									
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-	1	1			3
*05	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					1
01	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-					1
02	196	N	183	-0-	-13	-0-	8	1	175	2	Y	-0-					1
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					1
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					1
05	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1714	-0-	-115	-0-	86	1	1626	2	Y	2					12
							2	9									
01	1798	N	1761	-0-	-37	-0-	91	1	1668	2	Y	2	4	1			10
							2	9									
02	1596	N	1565	-0-	-31	-0-	72	1	1490	2	Y	3					13
							3	9									
03	1705	N	1668	-0-	-37	-0-	74	1	1591	2	Y	3	4	1			12
							3	9									
04	1710	N	1590	-0-	-120	-0-	82	1	1506	2	Y	2	4	1			10
							2	9									
05	1736	N	1678	-0-	-58	-0-	95	1	1581	2	Y	2					12
							2	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	537	-0-	-83	-0-	32	1	505	2	Y	-0-					1
01	554	N	554	-0-	-0-	-0-	38	1	515	2	Y	1					2
							1	9									
02	616	N	526	-0-	-90	-0-	35	1	491	2	Y	-0-					2
03	551	N	551	-0-	-0-	-0-	34	1	517	2	Y	-0-	2	1			-0-
04	540	N	529	-0-	-11	-0-	35	1	494	2	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	37	1	515	2	Y	2					2
							2	9									

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	539	-0-	-19	-0-	101	1	438	2	Y	-0-					1
01	539	N	539	-0-	-0-	-0-	118	1	420	2	Y	1					2
							1	9									
02	501	N	501	-0-	-0-	-0-	107	1	394	2	Y	-0-					2
03	540	N	540	-0-	-0-	-0-	115	1	422	2	Y	3	2	1	3	8	-0-
							3	9									
04	510	N	507	-0-	-3	-0-	112	1	395	2	Y	-0-					-0-
05	558	N	532	-0-	-26	-0-	117	1	413	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	389	-0-	-107	-0-	26	1	363	2	Y	-0-	1	1			-0-
01	391	N	391	-0-	-0-	-0-	26	1	364	2	Y	1					1
							1	9									
02	612	N	612	-0-	-0-	-0-	41	1	570	2	Y	1	1	1			1
							1	9									
03	716	N	716	-0-	-0-	-0-	47	1	669	2	Y	-0-					1
04	688	N	688	-0-	-0-	-0-	44	1	643	2	Y	1	1	1			1
							1	9									
*05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	521	-0-	-161	-0-	35	1	485	2	Y	1	1	1			1
							1	9									
01	620	N	562	-0-	-58	-0-	38	1	524	2	Y	-0-					1
02	532	N	517	-0-	-15	-0-	34	1	482	2	Y	1	1	1			1
							1	9									
03	577	N	577	-0-	-0-	-0-	38	1	539	2	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	36	1	520	2	Y	1	1	1			1
							1	9									
*05	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	730	-0-	-14	-0-	48	1	681	2	Y	1	1	1			1
							1	9									
01	727	N	727	-0-	-0-	-0-	49	1	677	2	Y	1					2
							1	9									
02	672	N	637	-0-	-35	-0-	42	1	595	2	Y	-0-	1	1			1
03	744	N	721	-0-	-23	-0-	47	1	674	2	Y	-0-					1
04	690	N	690	-0-	-0-	-0-	44	1	645	2	Y	1	1	1			1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	955	-0-	-99	-0-	96	1	858	2	Y	1					2
							1	9									
01	1054	N	1027	-0-	-27	-0-	107	1	918	2	Y	2					4
							2	9									
02	913	N	913	-0-	-0-	-0-	94	1	819	2	Y	-0-					4
03	1053	N	1053	-0-	-0-	-0-	99	1	953	2	Y	1					5
							1	9									
04	1009	N	1009	-0-	-0-	-0-	96	1	911	2	Y	2					7
							2	9									
*05	1035	N	1035	-0-	-0-	-0-	103	1	930	2	Y	2	8	1			1
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	55	1	493	2	Y	-0-					1
01	602	N	602	-0-	-0-	-0-	63	1	538	2	Y	1					2
							1	9									
02	522	N	522	-0-	-0-	-0-	54	1	468	2	Y	-0-					2
03	589	N	589	-0-	-0-	-0-	55	1	533	2	Y	1					3
							1	9									
04	564	N	564	-0-	-0-	-0-	54	1	509	2	Y	1					4
							1	9									
*05	592	N	592	-0-	-0-	-0-	59	1	532	2	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

12	155	N	46	-0-	-109	-0-	11	1	35	2	Y	-0-					-0-
01	124	N	22	-0-	-102	-0-	2	1	20	2	Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	77	1	493	2	Y	-0-					-0-
03	1915	N	1915	-0-	-0-	-0-	244	1	1668	2	Y	3					3
							3	9									
04	1379	N	1379	-0-	-0-	-0-	193	1	1183	2	Y	3					6
							3	9									
*05	1254	N	1254	-0-	-0-	-0-	188	1	1063	2	Y	3	7	1			2
							3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

12	558	N	476	-0-	-82	-0-	48	1	428	2	Y	-0-					1
01	620	N	282	-0-	-338	-0-	29	1	252	2	Y	1					2
							1	9									
02	532	N	148	-0-	-384	-0-	15	1	133	2	Y	-0-					2
03	465	N	115	-0-	-350	-0-	11	1	104	2	Y	-0-					2
04	270	N	73	-0-	-197	-0-	7	1	66	2	Y	-0-					2
05	155	N	53	-0-	-102	-0-	5	1	48	2	Y	-0-	2	1			-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

12	620	N	598	-0-	-22	-0-	60	1	538	2	Y	-0-					1
01	620	N	558	-0-	-62	-0-	58	1	499	2	Y	1					2
							1	9									
02	532	N	500	-0-	-32	-0-	51	1	449	2	Y	-0-					2
03	666	N	666	-0-	-0-	-0-	63	1	602	2	Y	1					3
							1	9									
04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					5
							2	9									
*05	785	N	785	-0-	-0-	-0-	78	1	706	2	Y	1	5	1			1
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

12	73	N	73	-0-	-0-	-0-	51	1	21	2	Y	1					1
							1	9									
01	93	N	63	-0-	-30	-0-	49	1	14	2	Y	-0-	1	1			-0-
02	58	N	58	-0-	-0-	-0-	44	1	13	2	Y	1					1
							1	9									
03	63	N	63	-0-	-0-	-0-	50	1	13	2	Y	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	47	1	13	2	Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	50	1	14	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					2
01	124	N	78	-0-	-46	-0-	78	2			Y	-0-					2
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					2
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					2
04	90	N	41	-0-	-49	-0-	41	2			Y	-0-					2
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	48	1	680	2	Y	1	1	1			1
							1	9									
01	734	N	734	-0-	-0-	-0-	49	1	684	2	Y	1					2
							1	9									
02	672	N	317	-0-	-355	-0-	21	1	296	2	Y	-0-	2	1			-0-
03	744	N	717	-0-	-27	-0-	47	1	669	2	Y	1					1
							1	9									
04	720	N	486	-0-	-234	-0-	31	1	455	2	Y	-0-	1	1			-0-
*05	479	N	479	-0-	-0-	-0-	25	1	453	2	Y	1					1
							1	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-	1	1			-0-
01	288	N	288	-0-	-0-	-0-	19	1	268	2	Y	1					1
							1	9									
02	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-	1	1			-0-
03	489	N	489	-0-	-0-	-0-	32	1	456	2	Y	1					1
							1	9									
04	475	N	475	-0-	-0-	-0-	30	1	445	2	Y	-0-	1	1			-0-
*05	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	477	-0-	-19	-0-	24	1	452	2	Y	1					1
							1	9									
01	496	N	463	-0-	-33	-0-	24	1	439	2	Y	-0-	1	1			-0-
02	448	N	418	-0-	-30	-0-	19	1	398	2	Y	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	21	1	446	2	Y	1	1	1			1
							1	9									
04	450	N	436	-0-	-14	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	465	N	387	-0-	-78	-0-	22	1	364	2	Y	1					1
							1	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	829	-0-	-256	-0-	53	1	776	3	N	-0-					-0-
01	992	N	649	-0-	-343	-0-	43	1	606	3	N	-0-					-0-
02	868	N	622	-0-	-246	-0-	42	1	580	3	N	-0-					-0-
03	837	N	180	-0-	-657	-0-	12	1	168	3	N	-0-					-0-
04	630	N	120	-0-	-510	-0-	8	1	112	3	N	-0-					-0-
05	682	N	534	-0-	-148	-0-	29	1	505	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66	-0-	36	1	518	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
02	588	N	509	-0-	-79	-0-	34	1	475	3	N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	40	1	546	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1432	-0-	-118	-0-	92	1	1340	3	N	-0-					-0-
01	1519	N	1473	-0-	-46	-0-	98	1	1375	3	N	-0-					-0-
02	1372	N	1339	-0-	-33	-0-	90	1	1249	3	N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	100	1	1386	3	N	-0-					-0-
04	1457	N	1457	-0-	-0-	-0-	92	1	1365	3	N	-0-					-0-
05	1488	N	1415	-0-	-73	-0-	76	1	1339	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	13	1	184	3	N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	32	1	463	3	N	-0-					-0-
01	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	30	1	414	3	N	-0-					-0-
03	496	N	488	-0-	-8	-0-	33	1	455	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	621	-0-	-30	-0-	40	1	581	3	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	42	1	573	3	N	-0-					-0-
04	630	N	509	-0-	-121	-0-	32	1	477	3	N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	884	-0-	-77	-0-	57	1	827	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	60	1	844	3	N	-0-					-0-
02	840	N	821	-0-	-19	-0-	55	1	766	3	N	-0-					-0-
03	899	N	894	-0-	-5	-0-	60	1	834	3	N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-					-0-
05	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	721	-0-	-23	-0-	46	1	675	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	49	1	681	3	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	44	1	613	3	N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-
04	720	N	704	-0-	-16	-0-	44	1	660	3	N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	56	1	589	2	Y	-0-					-0-
01	682	N	606	-0-	-76	-0-	53	1	553	2	Y	-0-					-0-
02	532	N	515	-0-	-17	-0-	45	1	470	2	Y	-0-					-0-
03	651	N	558	-0-	-93	-0-	50	1	508	2	Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	47	1	478	2	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	46	1	461	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

12	530	N	530	-0-	-0-	-0-	47	1	483	3	N	-0-					-0-
01	589	N	494	-0-	-95	-0-	46	1	448	3	N	-0-					-0-
02	532	N	513	-0-	-19	-0-	46	1	467	3	N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					-0-
04	480	N	402	-0-	-78	-0-	44	1	358	3	N	-0-					-0-
05	558	N	458	-0-	-100	-0-	53	1	405	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

12	186	N	179	-0-	-7	-0-	16	1	163	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

12	806	N	726	-0-	-80	-0-	36	1	690	2	Y	-0-					5
01	775	N	707	-0-	-68	-0-	37	1	668	2	Y	2	2	1			5
							2	9									
02	672	N	640	-0-	-32	-0-	29	1	610	2	Y	1					6
							1	9									
03	725	N	725	-0-	-0-	-0-	32	1	692	2	Y	1	2	1			5
							1	9									
04	706	N	706	-0-	-0-	-0-	36	1	668	2	Y	2	2	1			5
							2	9									
*05	767	N	767	-0-	-0-	-0-	43	1	724	2	Y	-0-					5

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	460	-0-	-284	-0-	23	1 9	436	2	Y	1					5
01	496	N	438	-0-	-58	-0-	23	1	415	2	Y	-0-	1	1			4
02	420	N	399	-0-	-21	-0-	18	1 9	380	2	Y	1					5
03	465	N	426	-0-	-39	-0-	19	1 9	406	2	Y	1	1	1			5
04	420	N	404	-0-	-16	-0-	21	1	383	2	Y	-0-	1	1			4
*05	439	N	439	-0-	-0-	-0-	25	1 9	413	2	Y	1					5

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

12	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
02	1064	N	1042	-0-	-22	-0-	1042	2			N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

12	155	N	147	-0-	-8	-0-	13	1	134	2	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-	1	1			-0-
01	434	N	422	-0-	-12	-0-	28	1	393	2	Y	1					1
							1	9									
02	392	N	346	-0-	-46	-0-	23	1	323	2	Y	-0-	1	1			-0-
03	453	N	453	-0-	-0-	-0-	29	1	423	2	Y	1					1
							1	9									
04	437	N	437	-0-	-0-	-0-	28	1	409	2	Y	-0-	1	1			-0-
*05	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	340	-0-	-94	-0-	16	1	324	3	N	-0-					-0-
01	403	N	174	-0-	-229	-0-	8	1	166	3	N	-0-					-0-
02	364	N	116	-0-	-248	-0-	9	1	107	3	N	-0-					-0-
03	341	N	54	-0-	-287	-0-	3	1	51	3	N	-0-					-0-
04	180	N	57	-0-	-123	-0-	3	1	54	3	N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	594	-0-	-119	-0-	38	1	556	3	N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	50	1	706	3	N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
04	720	N	691	-0-	-29	-0-	44	1	647	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	38	1	673	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1065	N	1065	-0-	-0-	-0-	69	1	996	3	N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	70	1	977	3	N	-0-					-0-
02	952	N	865	-0-	-87	-0-	58	1	807	3	N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	72	1	1002	3	N	-0-					-0-
04	1036	N	1036	-0-	-0-	-0-	65	1	971	3	N	-0-					-0-
*05	1040	N	1040	-0-	-0-	-0-	56	1	984	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-					-0-
01	527	N	456	-0-	-71	-0-	30	1	426	3	N	-0-					-0-
02	420	N	408	-0-	-12	-0-	27	1	381	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	31	1	422	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	28	1	410	3	N	-0-					-0-
05	465	N	386	-0-	-79	-0-	21	1	365	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
02	14	N	1	-0-	-13	-0-	1	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	7	1	75	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
04	90	N	88	-0-	-2	-0-	7	1	81	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
01	496	N	462	-0-	-34	-0-	462	2			Y	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	2			Y	-0-					-0-
03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	87	1	478	2	Y	-0-					-0-
01	620	N	584	-0-	-36	-0-	87	1	497	2	Y	-0-					-0-
02	588	N	536	-0-	-52	-0-	79	1	457	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	87	1	534	2	Y	-0-					-0-
04	585	N	585	-0-	-0-	-0-	84	1	501	2	Y	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

12	186	N	20	-0-	-166	-0-	20	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

12	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			Y	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

12	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1090	-0-	-88	-0-	54	1	1032	2	Y	4	2	8			7
							4	9									
01	1147	N	1144	-0-	-3	-0-	59	1	1084	2	Y	1	2	1			6
							1	9									
02	1059	N	1059	-0-	-0-	-0-	49	1	1009	2	Y	1					7
							1	9									
03	1112	N	1112	-0-	-0-	-0-	49	1	1060	2	Y	3	3	1			7
							3	9									
04	1110	N	943	-0-	-167	-0-	49	1	894	2	Y	-0-	2	1			5
05	1178	N	941	-0-	-237	-0-	53	1	887	2	Y	1					6
							1	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

12	1054	N	1026	-0-	-28	-0-	51	1	974	2	Y	1					3
							1	9									
01	1085	N	1007	-0-	-78	-0-	52	1	954	2	Y	1	2	1			2
							1	9									
02	924	N	917	-0-	-7	-0-	42	1	873	2	Y	2					4
							2	9									
03	1023	N	1011	-0-	-12	-0-	45	1	964	2	Y	2	2	1			4
							2	9									
04	960	N	957	-0-	-3	-0-	49	1	906	2	Y	2	2	1			4
							2	9									
05	1023	N	848	-0-	-175	-0-	48	1	799	2	Y	1					5
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

12	682	N	642	-0-	-40	-0-	41	1	601	3	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	44	1	610	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	42	1	613	3	N	-0-					-0-
01	775	N	644	-0-	-131	-0-	43	1	601	3	N	-0-					-0-
02	616	N	577	-0-	-39	-0-	39	1	538	3	N	-0-					-0-
03	651	N	635	-0-	-16	-0-	43	1	592	3	N	-0-					-0-
04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	632	-0-	-19	-0-	34	1	598	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1150	-0-	-59	-0-	74	1	1076	3	N	-0-					-0-
01	1178	N	1151	-0-	-27	-0-	77	1	1074	3	N	-0-					-0-
02	1064	N	1037	-0-	-27	-0-	70	1	967	3	N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	77	1	1058	3	N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	69	1	1027	3	N	-0-					-0-
05	1147	N	1115	-0-	-32	-0-	60	1	1055	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	29	1	307	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	29	1	304	2	Y	3	3	8			-0-
							3	9									
02	308	N	306	-0-	-2	-0-	27	1	279	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									
04	330	N	327	-0-	-3	-0-	29	1	298	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	30	1	303	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	798	-0-	-101	-0-	70	1	728	3	N	-0-					-0-
01	930	N	730	-0-	-200	-0-	68	1	662	3	N	-0-					-0-
02	840	N	544	-0-	-296	-0-	49	1	495	3	N	-0-					-0-
03	806	N	520	-0-	-286	-0-	48	1	472	3	N	-0-					-0-
04	720	N	407	-0-	-313	-0-	45	1	362	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	60	1	456	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	666	-0-	-16	-0-	43	1	623	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	625	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	40	1	560	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-
04	660	N	626	-0-	-34	-0-	39	1	587	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	624	-0-	-151	-0-	40	1	584	3	N	-0-					-0-
01	775	N	550	-0-	-225	-0-	37	1	513	3	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	52	1	719	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-					-0-
01	837	N	737	-0-	-100	-0-	49	1	688	3	N	-0-					-0-
02	700	N	648	-0-	-52	-0-	44	1	604	3	N	-0-					-0-
03	744	N	693	-0-	-51	-0-	47	1	646	3	N	-0-					-0-
04	720	N	652	-0-	-68	-0-	41	1	611	3	N	-0-					-0-
05	713	N	582	-0-	-131	-0-	31	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-	-0-	-0-	90	1	1270	2	Y	1	2	1			1
							1	9									
01	1324	N	1324	-0-	-0-	-0-	89	1	1233	2	Y	2					3
							2	9									
02	1152	N	1152	-0-	-0-	-0-	77	1	1075	2	Y	-0-	2	1			1
03	1364	N	1259	-0-	-105	-0-	82	1	1175	2	Y	2					3
							2	9									
04	1290	N	1202	-0-	-88	-0-	77	1	1125	2	Y	-0-	2	1			1
05	1271	N	1223	-0-	-48	-0-	65	1	1158	2	Y	-0-					1

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	48	1	896	3	N	-0-					-0-
01	1023	N	900	-0-	-123	-0-	47	1	853	3	N	-0-					-0-
02	896	N	754	-0-	-142	-0-	37	1	717	3	N	-0-					-0-
03	930	N	824	-0-	-106	-0-	42	1	782	3	N	-0-					-0-
04	870	N	747	-0-	-123	-0-	39	1	708	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	45	1	692	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1229	-0-	-42	-0-	79	1	1150	3	N	-0-					-0-
01	1271	N	1240	-0-	-31	-0-	83	1	1157	3	N	-0-					-0-
02	1148	N	1113	-0-	-35	-0-	75	1	1038	3	N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	80	1	1099	3	N	-0-					-0-
04	1200	N	1137	-0-	-63	-0-	72	1	1065	3	N	-0-					-0-
05	1240	N	1180	-0-	-60	-0-	63	1	1117	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	54	1	762	2	Y	-0-	1	1			1
01	801	N	801	-0-	-0-	-0-	54	1	746	2	Y	1					2
							1	9									
02	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-	1	1			1
03	834	N	834	-0-	-0-	-0-	54	1	779	2	Y	1					2
							1	9									
04	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-	1	1			1
05	837	N	831	-0-	-6	-0-	44	1	787	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	34	1	360	2	Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	34	1	359	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	33	1	342	2	Y	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	34	1	346	2	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					-0-
01	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
02	980	N	925	-0-	-55	-0-	925	2			N	-0-					-0-
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	112	N	77	-0-	-35	-0-	77	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

12	1426	X	1203	-0-	-223	-0-	1203	2			N	-0-					-0-
01	1364	N	1072	-0-	-292	-0-	1072	2			N	-0-					-0-
02	980	N	923	-0-	-57	-0-	923	2			N	-0-					-0-
03	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

12	681	N	681	-0-	-0-	-0-	45	1	635	2	Y	1	1	1			1
							1	9									
01	667	N	667	-0-	-0-	-0-	45	1	622	2	Y	-0-					1
02	588	N	584	-0-	-4	-0-	39	1	544	2	Y	1	1	1			1
							1	9									
03	682	N	677	-0-	-5	-0-	44	1	633	2	Y	-0-					1
04	660	N	636	-0-	-24	-0-	41	1	594	2	Y	1	1	1			1
							1	9									
05	651	N	639	-0-	-12	-0-	34	1	605	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

12	1457	N	1426	-0-	-31	-0-	95	1	1330	2	Y	1	2	1			2
							1	9									
01	1414	N	1414	-0-	-0-	-0-	95	1	1318	2	Y	1					3
							1	9									
02	1288	N	1262	-0-	-26	-0-	84	1	1177	2	Y	1	3	1			1
							1	9									
03	1426	N	1355	-0-	-71	-0-	88	1	1265	2	Y	2					3
							2	9									
04	1380	N	1305	-0-	-75	-0-	84	1	1221	2	Y	-0-	2	1			1
05	1395	N	1332	-0-	-63	-0-	70	1	1262	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

12	702	N	702	-0-	-0-	-0-	36	1	666	3	N	-0-			-0-
01	806	N	467	-0-	-339	-0-	24	1	443	3	N	-0-			-0-
02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-			-0-
03	713	N	516	-0-	-197	-0-	26	1	490	3	N	-0-			-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-			-0-
05	496	N	458	-0-	-38	-0-	28	1	430	3	N	-0-			-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

12	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-			-0-
01	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-			-0-
02	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-			-0-
03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-			-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-			-0-
*05	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-			-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

12	248	N	210	-0-	-38	-0-	18	1	192	2	Y	-0-			-0-
01	248	N	198	-0-	-50	-0-	17	1	181	2	Y	-0-			-0-
02	196	N	174	-0-	-22	-0-	15	1	159	2	Y	-0-			-0-
03	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-			-0-
04	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-			-0-
*05	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	58	1	609	2	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	56	1	583	2	Y	5	5	8			-0-
							6	9									
02	644	N	535	-0-	-109	-0-	47	1	488	2	Y	-0-					-0-
03	682	N	672	-0-	-10	-0-	59	1	602	2	Y	10	10	8			-0-
							11	9									
04	754	N	754	-0-	-0-	-0-	67	1	687	2	Y	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	72	1	726	2	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	38	1	398	2	Y	-0-					-0-
01	465	N	369	-0-	-96	-0-	32	1	334	2	Y	3	3	8			-0-
							3	9									
02	420	N	307	-0-	-113	-0-	27	1	280	2	Y	-0-					-0-
03	434	N	297	-0-	-137	-0-	26	1	267	2	Y	4	4	8			-0-
							4	9									
04	360	N	253	-0-	-107	-0-	23	1	230	2	Y	-0-					-0-
05	341	N	232	-0-	-109	-0-	21	1	211	2	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	41	1	582	2	Y	1	1	1			1
							1	9									
01	622	N	622	-0-	-0-	-0-	42	1	580	2	Y	-0-					1
02	560	N	553	-0-	-7	-0-	37	1	515	2	Y	1	1	1			1
							1	9									
03	620	N	610	-0-	-10	-0-	40	1	570	2	Y	-0-					1
04	600	N	585	-0-	-15	-0-	37	1	547	2	Y	1	1	1			1
							1	9									
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	26	1	271	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-
02	252	N	177	-0-	-75	-0-	17	1	160	3	N	-0-					-0-
03	310	N	225	-0-	-85	-0-	21	1	204	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	8	1	108	2	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	7	1	101	2	Y	1					1
							1	9									
03	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-	1	1			-0-
04	120	N	117	-0-	-3	-0-	8	1	109	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	637	-0-	-76	-0-	38	1	599	2	Y	-0-					1
01	732	N	732	-0-	-0-	-0-	51	1	680	2	Y	1					2
							1	9									
02	664	N	664	-0-	-0-	-0-	44	1	619	2	Y	1					3
							1	9									
03	697	N	697	-0-	-0-	-0-	44	1	653	2	Y	-0-	3	1			-0-
04	720	N	656	-0-	-64	-0-	43	1	612	2	Y	1					1
							1	9									
05	744	N	677	-0-	-67	-0-	46	1	630	2	Y	1					2
							1	9									

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	60	-0-	-126	-0-	4	1	56	2	Y	-0-					-0-
01	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
02	112	N	17	-0-	-95	-0-	1	1	16	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	445	-0-	-82	-0-	29	1	416	3	N	-0-					-0-
01	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	27	1	378	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
04	450	N	410	-0-	-40	-0-	26	1	384	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	70	1	735	2	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	52	1	543	2	Y	5	5	8			-0-
							6	9									
02	476	N	458	-0-	-18	-0-	40	1	418	2	Y	-0-					-0-
03	620	N	430	-0-	-190	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									
04	570	N	478	-0-	-92	-0-	43	1	435	2	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	42	1	428	2	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	2	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	13	1	132	2	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	10	1	102	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	155	N	89	-0-	-66	-0-	8	1	81	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	7	1	71	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	12	1	160	2	Y	1					2
							1	9									
01	217	N	126	-0-	-91	-0-	10	1	115	2	Y	1	2	1			1
							1	9									
02	196	N	118	-0-	-78	-0-	11	1	107	2	Y	-0-					1
03	186	N	143	-0-	-43	-0-	12	1	130	2	Y	1	1	1			1
							1	9									
04	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	110	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	299	-0-	-73	-0-	108	1	190	2	Y	1					3
							1	9									
01	341	N	281	-0-	-60	-0-	108	1	172	2	Y	1	3	1			1
							1	9									
02	308	N	244	-0-	-64	-0-	99	1	144	2	Y	1					2
							1	9									
03	310	N	257	-0-	-53	-0-	107	1	148	2	Y	2	3	1			1
							2	9									
04	270	N	230	-0-	-40	-0-	103	1	126	2	Y	1					2
							1	9									
05	279	N	227	-0-	-52	-0-	105	1	121	2	Y	1					3
							1	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

12	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	10	1	130	2	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	9	1	124	2	Y	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

12	403	N	270	-0-	-133	-0-	16	1	254	2	Y	-0-					1
01	372	N	349	-0-	-23	-0-	24	1	325	2	Y	-0-					1
02	341	N	341	-0-	-0-	-0-	23	1	318	2	Y	-0-					1
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-	1	1			-0-
04	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	28	1	382	2	Y	1					1
							1	9									

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

12	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	6	1	105	3	N	-0-					-0-
02	140	N	99	-0-	-41	-0-	5	1	94	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

12	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
04	420	N	403	-0-	-17	-0-	25	1	378	3	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	20	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

12	334	N	334	-0-	-0-	-0-	24	1	309	2	Y	1					3
							1	9									
01	403	N	333	-0-	-70	-0-	27	1	304	2	Y	2	3	1			2
							2	9									
02	372	N	372	-0-	-0-	-0-	35	1	336	2	Y	1					3
							1	9									
03	348	N	348	-0-	-0-	-0-	30	1	317	2	Y	1	3	1			1
							1	9									
04	330	N	250	-0-	-80	-0-	24	1	225	2	Y	1					2
							1	9									
05	403	N	181	-0-	-222	-0-	17	1	163	2	Y	1					3
							1	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

12	843	N	843	-0-	-0-	-0-	54	1	789	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
03	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-
04	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

12	683	N	683	-0-	-0-	-0-	35	1	648	3	N	-0-					-0-
01	651	N	639	-0-	-12	-0-	33	1	606	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	33	1	616	3	N	-0-					-0-
04	630	N	580	-0-	-50	-0-	30	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

12	1054	N	372	-0-	-682	-0-	32	1	340	2	Y	-0-					-0-
01	1054	N	373	-0-	-681	-0-	32	1	338	2	Y	3	3	8			-0-
							3	9									
02	448	N	325	-0-	-123	-0-	29	1	296	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	33	1	337	2	Y	6	6	8			-0-
							7	9									
04	360	N	356	-0-	-4	-0-	32	1	324	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	33	1	334	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

12	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	12	1	125	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	21	1	393	2	N	-0-					1
01	485	N	485	-0-	-0-	-0-	25	1	459	2	N	1	1	1			1
							1	9									
02	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					2
							1	9									
03	412	N	412	-0-	-0-	-0-	18	1	393	2	N	1	1	1			2
							1	9									
04	420	N	384	-0-	-36	-0-	20	1	364	2	N	-0-	1	1			1
05	403	N	354	-0-	-49	-0-	20	1	333	2	N	1					2
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	-0-	26	1	272	2	Y	-0-					-0-
01	341	N	298	-0-	-43	-0-	26	1	272	2	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	22	1	229	2	Y	-0-					-0-
03	310	N	282	-0-	-28	-0-	25	1	257	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	24	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	950	N	950	-0-	-0-	-0-	82	1	868	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	83	1	871	2	Y	8	8	8			-0-
							9	9									
02	980	N	803	-0-	-177	-0-	71	1	732	2	Y	-0-					-0-
03	961	N	883	-0-	-78	-0-	77	1	792	2	Y	13	13	8			-0-
							14	9									
04	930	N	845	-0-	-85	-0-	75	1	770	2	Y	-0-					-0-
05	899	N	778	-0-	-121	-0-	70	1	708	2	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	62	1	657	2	Y	-0-					-0-
01	766	N	766	-0-	-0-	-0-	66	1	693	2	Y	6	6	8			-0-
							7	9									
02	698	N	698	-0-	-0-	-0-	61	1	637	2	Y	-0-					-0-
03	762	N	762	-0-	-0-	-0-	67	1	683	2	Y	11	11	8			-0-
							12	9									
04	750	N	704	-0-	-46	-0-	63	1	641	2	Y	-0-					-0-
05	775	N	690	-0-	-85	-0-	62	1	628	2	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	34	1	358	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	41	1	433	2	Y	4	4	8			-0-
							4	9									
02	400	N	400	-0-	-0-	-0-	35	1	365	2	Y	-0-					-0-
03	403	N	238	-0-	-165	-0-	21	1	213	2	Y	4	4	8			-0-
							4	9									
04	450	N	397	-0-	-53	-0-	35	1	362	2	Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	12	1	129	2	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	12	1	125	2	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

12	558	N	537	-0-	-21	-0-	27 1 9	1	509	2	Y	1					2
01	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-	1	1			1
02	476	N	288	-0-	-188	-0-	13 1 9	1	274	2	Y	1					2
03	527	N	276	-0-	-251	-0-	12 1 9	1	263	2	Y	1	1	1			2
04	480	N	222	-0-	-258	-0-	11 1 9	1	211	2	Y	-0-	1	1			1
*05	323	N	323	-0-	-0-	-0-	18 1 9	1	304	2	Y	1					2

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

12	1116	N	1006	-0-	-110	-0-	49	1	957	3	N	-0-					-0-
01	992	N	876	-0-	-116	-0-	44	1	832	3	N	-0-					-0-
02	952	N	757	-0-	-195	-0-	40	1	717	3	N	-0-					-0-
03	992	N	767	-0-	-225	-0-	41	1	726	3	N	-0-					-0-
04	840	N	761	-0-	-79	-0-	38	1	723	3	N	-0-					-0-
05	837	N	631	-0-	-206	-0-	33	1	598	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

12	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

12	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	42	1	699	3	N	-0-					-0-
02	672	N	651	-0-	-21	-0-	38	1	613	3	N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
04	720	N	679	-0-	-41	-0-	44	1	635	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

12	1085	N	1015	-0-	-70	-0-	89	1	926	3	N	-0-					-0-
01	1085	N	996	-0-	-89	-0-	92	1	904	3	N	-0-					-0-
02	980	N	922	-0-	-58	-0-	82	1	840	3	N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	94	1	915	3	N	-0-					-0-
04	960	N	878	-0-	-82	-0-	97	1	781	3	N	-0-					-0-
05	1023	N	873	-0-	-150	-0-	101	1	772	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	20	1	244	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	18	1	254	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	16	1	241	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	33	1	469	2	Y	1	1	1			1
							1	9									
01	497	N	497	-0-	-0-	-0-	33	1	464	2	Y	-0-					1
02	448	N	439	-0-	-9	-0-	29	1	409	2	Y	1	1	1			1
							1	9									
03	496	N	486	-0-	-10	-0-	32	1	454	2	Y	-0-					1
04	480	N	473	-0-	-7	-0-	30	1	443	2	Y	-0-	1	1			-0-
05	496	N	480	-0-	-16	-0-	25	1	455	2	Y	-0-					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-	1	1			-0-
01	372	N	372	-0-	-0-	-0-	25	1	346	2	Y	1					1
							1	9									
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-	1	1			-0-
03	372	N	363	-0-	-9	-0-	24	1	338	2	Y	1					1
							1	9									
04	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-	1	1			-0-
05	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	644	-0-	-38	-0-	42	1	602	3	N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	35	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	26	1	274	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	26	1	242	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	24	1	224	3	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	26	1	243	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-					-0-
05	279	N	271	-0-	-8	-0-	25	1	246	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	29	1	552	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	61	1	629	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	66	1	621	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	52	1	492	3	N	-0-					-0-
03	682	N	545	-0-	-137	-0-	52	1	493	3	N	-0-					-0-
04	660	N	594	-0-	-66	-0-	54	1	540	3	N	-0-					-0-
05	589	N	460	-0-	-129	-0-	43	1	417	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	40	1	492	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	30	1	553	3	N	1	1	8			-0-
							1	9									
04	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

12	186	N	150	-0-	-36	-0-	13	1	137	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-
02	140	N	94	-0-	-46	-0-	9	1	85	3	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

12	465	N	445	-0-	-20	-0-	21	1	424	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	22	1	403	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

12	1118	N	1118	-0-	-0-	-0-	53	1	1065	3	N	-0-					-0-
01	1240	N	1051	-0-	-189	-0-	50	1	1001	3	N	-0-					-0-
02	1064	N	997	-0-	-67	-0-	74	1	923	3	N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	53	1	974	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	46	1	963	3	N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	50	1	1046	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

12	413	N	413	-0-	-0-	-0-	87	1	326	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	84	1	269	3	N	-0-					-0-
02	364	N	292	-0-	-72	-0-	81	1	211	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	88	1	324	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	82	1	288	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	81	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
04	300	N	218	-0-	-82	-0-	10	1	208	3	N	-0-					-0-
05	248	N	136	-0-	-112	-0-	6	1	130	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	791	-0-	-46	-0-	47	1	744	3	N	-0-					-0-
01	806	N	766	-0-	-40	-0-	43	1	723	3	N	-0-					-0-
02	728	N	693	-0-	-35	-0-	39	1	654	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	44	1	728	3	N	-0-					-0-
04	750	N	734	-0-	-16	-0-	41	1	693	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	45	1	721	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	1030	-0-	-24	-0-	61	1	969	3	N	-0-					-0-
01	1054	N	1005	-0-	-49	-0-	56	1	949	3	N	-0-					-0-
02	952	N	910	-0-	-42	-0-	51	1	859	3	N	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	58	1	954	3	N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	54	1	911	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	58	1	932	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	12	1	196	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1730	-0-	-130	-0-	102	1	1628	3	N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	97	1	1641	3	N	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	88	1	1485	3	N	-0-					-0-
03	1744	N	1744	-0-	-0-	-0-	99	1	1645	3	N	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	95	1	1593	3	N	-0-					-0-
*05	1747	N	1747	-0-	-0-	-0-	103	1	1644	3	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	18	1	250	3	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	18	1	272	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77	-0-	73	1	1059	3	N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	83	1	1168	3	N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	70	1	974	3	N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	74	1	1029	3	N	-0-					-0-
04	1200	N	1078	-0-	-122	-0-	68	1	1010	3	N	-0-					-0-
05	1147	N	1081	-0-	-66	-0-	58	1	1023	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	873	-0-	-181	-0-	56	1	817	3	N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	65	1	912	3	N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	61	1	902	3	N	-0-					-0-
05	992	N	990	-0-	-2	-0-	53	1	937	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	41	1	591	3	N	-0-					-0-
01	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
02	616	N	594	-0-	-22	-0-	40	1	554	3	N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	40	1	602	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	32	1	572	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	142	-0-	-106	-0-	10	1	132	3	N	-0-					-0-
04	949	N	949	-0-	-0-	-0-	60	1	889	3	N	-0-					-0-
*05	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	23	1	337	3	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	24	1	333	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	22	1	300	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	21	1	318	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	16	1	213	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	37	1	543	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	60	1	829	3	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	49	1	671	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-					-0-
05	930	N	609	-0-	-321	-0-	33	1	576	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-					-0-
01	496	N	485	-0-	-11	-0-	32	1	452	3	N	1	1	8			-0-
							1	9									
02	448	N	443	-0-	-5	-0-	30	1	413	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
04	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
05	496	N	480	-0-	-16	-0-	26	1	454	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	32	1	627	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	27	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	28	1	579	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	178	-0-	-70	-0-	12	1	166	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	12	1	158	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	36	1	404	2	Y	1	1	1			-0-
							1	9									
01	496	N	425	-0-	-71	-0-	36	1	388	2	Y	1					1
							1	9									
02	364	N	313	-0-	-51	-0-	25	1	287	2	Y	1	1	1			1
							1	9									
03	434	N	404	-0-	-30	-0-	35	1	368	2	Y	1	1	1			1
							1	9									
04	420	N	406	-0-	-14	-0-	34	1	372	2	Y	-0-					1
*05	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	21	1	277	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	24	1	314	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	23	1	296	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	572	-0-	-79	-0-	47	1	525	2	Y	-0-	1	1			-0-
01	682	N	414	-0-	-268	-0-	35	1	378	2	Y	1					1
							1	9									
02	588	N	272	-0-	-316	-0-	22	1	250	2	Y	-0-	1	1			-0-
03	605	N	605	-0-	-0-	-0-	52	1	551	2	Y	2	1	1			1
							2	9									
04	567	N	567	-0-	-0-	-0-	48	1	519	2	Y	-0-					1
*05	621	N	621	-0-	-0-	-0-	42	1	578	2	Y	1	1	1			1
							1	9									

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	476	-0-	-206	-0-	28	1	448	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	35	1	584	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	31	1	529	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	600	N	338	-0-	-262	-0-	19	1	319	3	N	-0-					-0-
*05	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	613	-0-	-38	-0-	50	1	563	2	Y	-0-	1	1			-0-
01	651	N	284	-0-	-367	-0-	24	1	259	2	Y	1					1
							1	9									
02	560	N	341	-0-	-219	-0-	28	1	312	2	Y	1	1	1			1
							1	9									
03	620	N	323	-0-	-297	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	270	N	230	-0-	-40	-0-	19	1	210	2	Y	1					1
							1	9									
05	372	N	10	-0-	-362	-0-	1	1	9	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	17	1	227	3	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	15	1	203	3	Y	-0-					-0-
03	248	N	94	-0-	-154	-0-	7	1	87	3	Y	-0-					-0-
04	240	N	14	-0-	-226	-0-	1	1	13	3	Y	-0-					-0-
05	248	N	8	-0-	-240	-0-	1	1	7	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	34	1	454	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	42	1	567	3	N	-0-					-0-
02	448	N	416	-0-	-32	-0-	29	1	387	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-
04	540	N	472	-0-	-68	-0-	34	1	438	3	N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					3
01	434	N	417	-0-	-17	-0-	417	2			Y	-0-					3
02	392	N	382	-0-	-10	-0-	382	2			Y	-0-					3
03	434	N	416	-0-	-18	-0-	415	2	1	9	Y	1					4
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
05	434	N	424	-0-	-10	-0-	424	2			Y	-0-					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	Y	-0-					-0-
03	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-					-0-
01	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	5	1	49	2	Y	1	1	1			-0-
							1	9									
05	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12	-0-	26	1	272	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	28	1	271	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	25	1	254	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	28	1	273	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	129	-0-	-181	-0-	15	1	114	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	657	-0-	-56	-0-	58	1	599	3	N	-0-					-0-
01	713	N	693	-0-	-20	-0-	64	1	629	3	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	54	1	551	3	N	-0-					-0-
03	651	N	641	-0-	-10	-0-	60	1	581	3	N	-0-					-0-
04	660	N	567	-0-	-93	-0-	63	1	504	3	N	-0-					-0-
05	682	N	464	-0-	-218	-0-	54	1	410	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	39	1	343	2	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	17	1	225	2	Y	1	1	8			-0-
							1	9									
02	532	N	532	-0-	-0-	-0-	35	1	493	2	Y	4	4	8			-0-
							4	9									
03	515	N	515	-0-	-0-	-0-	44	1	450	2	Y	19	19	8			-0-
							21	9									
04	432	N	432	-0-	-0-	-0-	37	1	383	2	Y	11	5	1	2	8	4
							12	9									
*05	734	N	734	-0-	-0-	-0-	57	1	663	2	Y	13	5	1	5	8	7
							14	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	726	-0-	-18	-0-	37	1	689	3	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	37	1	680	3	N	-0-					-0-
02	672	N	640	-0-	-32	-0-	32	1	606	3	N	2	2	8			-0-
							2	9									
03	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	37	1	667	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	43	1	663	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	7	1	75	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					1
01	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1
03	217	N	93	-0-	-124	-0-	93	2			Y	-0-					1
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

12	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-					1
01	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					1
02	336	N	317	-0-	-19	-0-	21	1	296	2	Y	-0-					1
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					1
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-					1
05	341	N	339	-0-	-2	-0-	18	1	321	2	Y	-0-					1

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					1
02	112	N	101	-0-	-11	-0-	101	2			Y	-0-					1
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					1
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					1
05	124	N	64	-0-	-60	-0-	64	2			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

12	341	N	169	-0-	-172	-0-	169	2			Y	-0-					1
01	372	N	1	-0-	-371	-0-	1	2			Y	-0-					1
02	252	N	-0-	-0-	-252	-0-					Y	-0-					1
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

12	744	N	646	-0-	-98	-0-	57	1	589	3	N	-0-					-0-
01	744	N	660	-0-	-84	-0-	61	1	599	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	56	1	572	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	61	1	593	3	N	-0-					-0-
04	630	N	546	-0-	-84	-0-	60	1	486	3	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	68	1	520	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

12	155	N	133	-0-	-22	-0-	7	1	126	2	Y	-0-					-0-
01	186	N	49	-0-	-137	-0-	3	1	46	2	Y	-0-					-0-
02	140	N	83	-0-	-57	-0-	4	1	79	2	Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	47	1	495	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	47	1	486	2	Y	4	4	8			-0-
							4	9									
02	476	N	463	-0-	-13	-0-	41	1	422	2	Y	-0-					-0-
03	527	N	501	-0-	-26	-0-	44	1	449	2	Y	7	7	8			-0-
							8	9									
04	510	N	476	-0-	-34	-0-	42	1	434	2	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	43	1	432	2	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1215	N	1215	-0-	-0-	-0-	105	1	1110	2	Y	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	99	1	1033	2	Y	9	9	8			-0-
							10	9									
02	939	N	939	-0-	-0-	-0-	83	1	856	2	Y	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	94	1	961	2	Y	16	16	8			-0-
							18	9									
04	1035	N	1035	-0-	-0-	-0-	92	1	943	2	Y	-0-					-0-
*05	1030	N	1030	-0-	-0-	-0-	93	1	937	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					-0-
03	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	14	1	175	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	500	-0-	-27	-0-	500	2			Y	-0-					4
01	682	N	617	-0-	-65	-0-	617	2			Y	-0-					4
02	616	N	520	-0-	-96	-0-	520	2			Y	-0-					4
03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					4
04	600	N	499	-0-	-101	-0-	499	2			Y	-0-					4
*05	589	N	357	-0-	-232	-0-	357	2			Y	-0-					4

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					4
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					4
02	448	N	404	-0-	-44	-0-	404	2			Y	-0-					4
03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					4
*05	434	N	280	-0-	-154	-0-	280	2			Y	-0-					4

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	567	-0-	-22	-0-	567	2			Y	-0-					4
01	620	N	586	-0-	-34	-0-	586	2			Y	-0-					4
02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					4
03	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					4
04	570	N	516	-0-	-54	-0-	516	2			Y	-0-					4
05	558	N	317	-0-	-241	-0-	317	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	310	-0-	-62	-0-	310	2			Y	-0-					2
01	372	N	299	-0-	-73	-0-	299	2			Y	-0-					2
02	308	N	260	-0-	-48	-0-	260	2			Y	-0-					2
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-					2
04	300	N	260	-0-	-40	-0-	260	2			Y	-0-					2
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					7
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					7
02	616	N	572	-0-	-44	-0-	572	2			Y	-0-					7
03	744	N	671	-0-	-73	-0-	671	2			Y	-0-					7
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					7
*05	620	N	409	-0-	-211	-0-	409	2			Y	-0-					7

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					7
01	558	N	401	-0-	-157	-0-	401	2			Y	-0-					7
02	476	N	455	-0-	-21	-0-	455	2			Y	-0-					7
03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					7
04	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					7
*05	496	N	292	-0-	-204	-0-	292	2			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-			3
01	62	N	44	-0-	-18	-0-	44	2			Y	-0-			3
02	56	N	39	-0-	-17	-0-	39	2			Y	-0-			3
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-			3
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-			3
*05	31	N	28	-0-	-3	-0-	28	2			Y	-0-			3

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

12	1302	N	1232	-0-	-70	-0-	66	1	1166	3	N	-0-			-0-
01	1302	N	1204	-0-	-98	-0-	65	1	1139	3	N	-0-			-0-
02	1148	N	1009	-0-	-139	-0-	57	1	952	3	N	-0-			-0-
03	1240	N	1111	-0-	-129	-0-	64	1	1047	3	N	-0-			-0-
04	1170	N	1062	-0-	-108	-0-	63	1	999	3	N	-0-			-0-
05	1116	N	1058	-0-	-58	-0-	63	1	995	3	N	-0-			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

12	1116	N	859	-0-	-257	-0-	46	1	813	3	N	-0-			-0-
01	972	N	972	-0-	-0-	-0-	52	1	920	3	N	-0-			-0-
02	980	N	906	-0-	-74	-0-	51	1	855	3	N	-0-			-0-
03	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-			-0-
04	930	N	866	-0-	-64	-0-	51	1	815	3	N	-0-			-0-
05	992	N	800	-0-	-192	-0-	48	1	752	3	N	-0-			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

12	651	N	617	-0-	-34	-0-	33	1	584	3	N	-0-			-0-
01	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-			-0-
02	588	N	544	-0-	-44	-0-	31	1	513	3	N	-0-			-0-
03	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-			-0-
04	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-			-0-
*05	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

12	2046	N	1862	-0-	-184	-0-	100	1	1762	3	N	-0-			-0-
01	2046	N	1677	-0-	-369	-0-	91	1	1586	3	N	-0-			-0-
02	1820	N	1684	-0-	-136	-0-	95	1	1589	3	N	-0-			-0-
03	1860	N	1817	-0-	-43	-0-	105	1	1712	3	N	-0-			-0-
04	1815	N	1815	-0-	-0-	-0-	108	1	1707	3	N	-0-			-0-
05	1860	N	1813	-0-	-47	-0-	109	1	1704	3	N	-0-			-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

12	1333	N	1293	-0-	-40	-0-	69	1	1224	3	N	-0-			-0-
01	1333	N	1260	-0-	-73	-0-	68	1	1192	3	N	-0-			-0-
02	1176	N	1131	-0-	-45	-0-	64	1	1067	3	N	-0-			-0-
03	1302	N	1257	-0-	-45	-0-	73	1	1184	3	N	-0-			-0-
04	1236	N	1236	-0-	-0-	-0-	73	1	1163	3	N	-0-			-0-
*05	1250	N	1250	-0-	-0-	-0-	75	1	1175	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	537	-0-	-331	-0-	27	1	509	2	Y	1					5
							1	9									
01	987	N	987	-0-	-0-	-0-	51	1	933	2	Y	3	1	1	2	8	5
							3	9									
02	484	N	484	-0-	-0-	-0-	22	1	461	2	Y	1					6
							1	9									
03	613	N	613	-0-	-0-	-0-	27	1	583	2	Y	3	1	1	3	8	5
							3	9									
04	900	N	703	-0-	-197	-0-	36	1	666	2	Y	1	1	1			5
							1	9									
05	527	N	329	-0-	-198	-0-	19	1	310	2	Y	-0-					5

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

12	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					2
01	372	N	269	-0-	-103	-0-	269	2			Y	-0-					2
02	308	N	251	-0-	-57	-0-	251	2			Y	-0-					2
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					2
04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					2
05	279	N	216	-0-	-63	-0-	216	2			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

12	310	N	275	-0-	-35	-0-	275	2			Y	-0-					4
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					4
02	280	N	238	-0-	-42	-0-	238	2			Y	-0-					4
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					4
04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					4
*05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					4

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

12	279	N	-0-	-0-	-279	-0-					Y	-0-					3
01	186	N	-0-	-0-	-186	-0-					Y	-0-					3
02	28	N	-0-	-0-	-28	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

12	558	N	475	-0-	-83	-0-	111	1	364	3	N	-0-					-0-
01	527	N	426	-0-	-101	-0-	109	1	317	3	N	-0-					-0-
02	448	N	406	-0-	-42	-0-	108	1	298	3	N	-0-					-0-
03	465	N	411	-0-	-54	-0-	109	1	302	3	N	-0-					-0-
04	420	N	400	-0-	-20	-0-	104	1	296	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	107	1	297	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
02	140	N	104	-0-	-36	-0-	8	1	96	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1476	N	1476	-0-	-0-	-0-	79	1	1397	3	N	-0-					-0-
01	1643	N	1267	-0-	-376	-0-	68	1	1199	3	N	-0-					-0-
02	1484	N	1106	-0-	-378	-0-	62	1	1044	3	N	-0-					-0-
03	1488	N	1379	-0-	-109	-0-	80	1	1299	3	N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	87	1	1383	3	N	-0-					-0-
*05	1411	N	1411	-0-	-0-	-0-	85	1	1326	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1039	-0-	-46	-0-	56	1	983	3	N	-0-					-0-
01	1085	N	1036	-0-	-49	-0-	56	1	980	3	N	-0-					-0-
02	952	N	912	-0-	-40	-0-	51	1	861	3	N	-0-					-0-
03	1054	N	1043	-0-	-11	-0-	60	1	983	3	N	-0-					-0-
04	990	N	936	-0-	-54	-0-	56	1	880	3	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	56	1	874	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	12	1	205	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	14	1	237	3	N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					7
01	589	N	443	-0-	-146	-0-	443	2			Y	-0-					7
02	588	N	218	-0-	-370	-0-	218	2			Y	-0-					7
03	620	N	266	-0-	-354	-0-	266	2			Y	-0-					7
04	420	N	222	-0-	-198	-0-	222	2			Y	-0-					7
*05	248	N	161	-0-	-87	-0-	161	2			Y	-0-					7

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	21	1	296	2	Y	-0-	1	1			-0-
01	316	N	316	-0-	-0-	-0-	21	1	294	2	Y	1					1
							1	9									
02	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-	1	1			-0-
03	320	N	320	-0-	-0-	-0-	21	1	298	2	Y	1					1
							1	9									
04	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-	1	1			-0-
*05	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

12	186	N	172	-0-	-14	-0-	97	1	75	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	97	1	70	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	89	1	64	3	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	96	1	63	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	90	1	68	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

12	558	N	513	-0-	-45	-0-	30	1	483	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	28	1	473	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

12	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	21	1	204	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	18	1	186	3	N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	23	1	172	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

12	682	X	626	-0-	-56	-0-	37	1	589	3	N	-0-					-0-
01	651	N	621	-0-	-30	-0-	35	1	586	3	N	-0-					-0-
02	588	N	570	-0-	-18	-0-	32	1	538	3	N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

12	589	N	436	-0-	-153	-0-	436	2			Y	-0-					6
01	620	N	260	-0-	-360	-0-	260	2			Y	-0-					6
02	560	N	66	-0-	-494	-0-	66	2			Y	-0-					6
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					6
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					6
*05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	-0-	55	1	1049	2	Y	2					2
							2	9									
01	1054	N	1011	-0-	-43	-0-	52	1	959	2	Y	-0-	2	1			-0-
02	980	N	616	-0-	-364	-0-	28	1	587	2	Y	1					1
							1	9									
03	1116	N	1054	-0-	-62	-0-	47	1	1005	2	Y	2	2	1			1
							2	9									
04	990	N	894	-0-	-96	-0-	46	1	847	2	Y	1	2	1			-0-
							1	9									
*05	772	N	772	-0-	-0-	-0-	44	1	727	2	Y	1					1
							1	9									

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	33	1	634	2	Y	1					1
							1	9									
01	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-	1	1			-0-
02	610	N	610	-0-	-0-	-0-	28	1	581	2	Y	1					1
							1	9									
03	651	N	625	-0-	-26	-0-	28	1	596	2	Y	1	1	1			1
							1	9									
04	600	N	553	-0-	-47	-0-	29	1	524	2	Y	-0-	1	1			-0-
05	651	N	461	-0-	-190	-0-	26	1	434	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	1414	-0-	-291	-0-	67	1	1347	3	N	-0-					-0-
01	1488	N	1437	-0-	-51	-0-	69	1	1368	3	N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	95	1	1184	3	N	-0-					-0-
03	1426	N	1342	-0-	-84	-0-	69	1	1273	3	N	-0-					-0-
04	1380	N	1325	-0-	-55	-0-	61	1	1264	3	N	-0-					-0-
05	1426	N	1377	-0-	-49	-0-	62	1	1315	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	364	-0-	-8	-0-	23	1	341	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
*05	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	387	-0-	-171	-0-	19	1 1 9	367	2	Y	1					5
01	682	N	559	-0-	-123	-0-	29	1	530	2	Y	-0-	1	1			4
02	525	N	525	-0-	-0-	-0-	24	1 1 9	500	2	Y	1					5
03	532	N	532	-0-	-0-	-0-	24	1 1 9	507	2	Y	1	1	1			5
04	748	N	748	-0-	-0-	-0-	39	1	709	2	Y	-0-	1	1			4
*05	848	N	848	-0-	-0-	-0-	48	1 1 9	799	2	Y	1					5

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	557	-0-	-94	-0-	27	1	530	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	27	1	547	3	N	-0-					-0-
02	560	N	517	-0-	-43	-0-	23	1	494	3	N	-0-					-0-
03	558	N	506	-0-	-52	-0-	23	1	483	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	23	1	482	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	300	-0-	-10	-0-	94	1 1 9	205	2	Y	1	2	1			-0-
01	312	N	312	-0-	-0-	-0-	100	1 1 9	211	2	Y	1					1
02	280	N	278	-0-	-2	-0-	91	1	187	2	Y	-0-					1
03	310	N	275	-0-	-35	-0-	90	1 1 9	184	2	Y	1	1	1			1
04	310	N	310	-0-	-0-	-0-	98	1 1 9	211	2	Y	1	1	1			1
05	310	N	297	-0-	-13	-0-	100	1	197	2	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	27	1 1 9	438	2	Y	1	3	1			-0-
01	496	N	354	-0-	-142	-0-	21	1 1 9	332	2	Y	1					1
02	420	N	366	-0-	-54	-0-	22	1 1 9	343	2	Y	1					2
03	465	N	426	-0-	-39	-0-	25	1 1 9	400	2	Y	1	1	1			2
04	411	N	411	-0-	-0-	-0-	25	1 1 9	385	2	Y	1	2	1			1
05	403	N	367	-0-	-36	-0-	23	1 1 9	343	2	Y	1					2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1673	-0-	-218	-0-	108	1	1565	3	N	-0-					-0-
01	1860	N	1718	-0-	-142	-0-	114	1	1604	3	N	-0-					-0-
02	1624	N	1541	-0-	-83	-0-	104	1	1437	3	N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	114	1	1577	3	N	-0-					-0-
04	1650	N	1645	-0-	-5	-0-	104	1	1541	3	N	-0-					-0-
05	1705	N	1587	-0-	-118	-0-	85	1	1502	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	239	-0-	-195	-0-	15	1	224	3	N	-0-					-0-
01	403	N	254	-0-	-149	-0-	17	1	237	3	N	-0-					-0-
02	280	N	237	-0-	-43	-0-	16	1	221	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-					-0-
01	403	N	221	-0-	-182	-0-	15	1	206	3	N	-0-					-0-
02	364	N	215	-0-	-149	-0-	14	1	201	3	N	-0-					-0-
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	38	1	538	3	N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	33	1	456	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	26	1	361	3	N	-0-					-0-
02	364	N	349	-0-	-15	-0-	23	1	326	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	27	1	370	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
02	224	N	210	-0-	-14	-0-	14	1	196	3	N	-0-					-0-
03	217	N	100	-0-	-117	-0-	7	1	93	3	N	-0-					-0-
04	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	18	1	261	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
02	252	N	251	-0-	-1	-0-	17	1	234	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	420	-0-	-14	-0-	20	1	400	3	N	-0-					-0-
01	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	21	1	385	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	35	1	437	3	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	25	1	472	3	N	-0-					-0-
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	418	-0-	-47	-0-	36	1	382	2	Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	36	1	381	2	Y	3	3	8			-0-
							3	9									
02	392	N	362	-0-	-30	-0-	32	1	330	2	Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									
04	420	N	411	-0-	-9	-0-	37	1	374	2	Y	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	584	-0-	-160	-0-	87	1	493	2	Y	4	4	1			3
							4	9									
01	713	N	610	-0-	-103	-0-	87	1	519	2	Y	4	5	1			2
							4	9									
02	680	N	680	-0-	-0-	-0-	83	1	589	2	Y	7	5	1	1	8	3
							8	9									
03	700	N	700	-0-	-0-	-0-	92	1	602	2	Y	5	4	1			4
							6	9									
04	600	N	598	-0-	-2	-0-	85	1	509	2	Y	4	6	1			2
							4	9									
05	744	N	556	-0-	-188	-0-	86	1	466	2	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	20	1	301	2	Y	1					2
							1	9									
01	352	N	352	-0-	-0-	-0-	23	1	328	2	Y	1	2	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	2	1			2
							3	9									
03	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					2
04	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					2
05	310	N	307	-0-	-3	-0-	23	1	283	2	Y	1	2	1			1
							1	9									

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

12	682	N	594	-0-	-88	-0-	34	1	559	2	Y	1	4	1			-0-
							1	9									
01	682	N	653	-0-	-29	-0-	38	1	613	2	Y	2					2
							2	9									
02	616	N	581	-0-	-35	-0-	35	1	545	2	Y	1					3
							1	9									
03	642	N	642	-0-	-0-	-0-	38	1	602	2	Y	2	2	1			3
							2	9									
04	630	N	618	-0-	-12	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

12	682	N	659	-0-	-23	-0-	57	1	602	2	Y	-0-					-0-
01	744	N	682	-0-	-62	-0-	59	1	617	2	Y	5	5	8			-0-
							6	9									
02	748	N	748	-0-	-0-	-0-	66	1	682	2	Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	75	1	772	2	Y	13	13	8			-0-
							14	9									
04	939	N	939	-0-	-0-	-0-	84	1	855	2	Y	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	83	1	838	2	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

12	1178	N	1167	-0-	-11	-0-	67	1	1096	2	Y	4	8	1			1
							4	9									
01	1171	N	1171	-0-	-0-	-0-	69	1	1099	2	Y	3					4
							3	9									
02	1026	N	1026	-0-	-0-	-0-	61	1	964	2	Y	1					5
							1	9									
03	1178	N	1100	-0-	-78	-0-	65	1	1031	2	Y	4	4	1			5
							4	9									
04	1140	N	878	-0-	-262	-0-	53	1	823	2	Y	2	4	1			3
							2	9									
*05	1263	N	1263	-0-	-0-	-0-	77	1	1176	2	Y	9	8	8			4
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	870	-0-	-29	-0-	136	1	732	2	Y	2					4
							2	9									
01	899	N	861	-0-	-38	-0-	137	1	720	2	Y	4	5	1			3
							4	9									
02	784	N	705	-0-	-79	-0-	120	1	583	2	Y	2	5	1			-0-
							2	9									
03	868	N	858	-0-	-10	-0-	137	1	718	2	Y	3					3
							3	9									
04	852	N	852	-0-	-0-	-0-	133	1	717	2	Y	2					5
							2	9									
*05	799	N	799	-0-	-0-	-0-	140	1	656	2	Y	3	6	1			2
							3	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

12	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	320	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	16	1	300	3	N	-0-					-0-
05	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

12	587	N	587	-0-	-0-	-0-	87	1	500	2	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	87	1	494	2	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	79	1	427	2	N	-0-					-0-
03	589	N	563	-0-	-26	-0-	87	1	476	2	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	84	1	488	2	N	-0-					-0-
05	558	N	552	-0-	-6	-0-	87	1	465	2	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

12	241	N	241	-0-	-0-	-0-	21	1	220	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	17	1	175	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

12	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-					1
01	341	N	331	-0-	-10	-0-	22	1	309	2	Y	-0-					1
02	308	N	304	-0-	-4	-0-	20	1	284	2	Y	-0-					1
03	341	N	335	-0-	-6	-0-	22	1	313	2	Y	-0-					1
04	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-					1
05	341	N	329	-0-	-12	-0-	17	1	312	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

12	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-					-0-
01	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-					-0-
02	364	N	16	-0-	-348	-0-	1	1	15	3	N	-0-					-0-
03	403	N	25	-0-	-378	-0-	1	1	24	3	N	-0-					-0-
04	210	N	17	-0-	-193	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

12	558	N	538	-0-	-20	-0-	31	1	507	3	N	-0-					-0-
01	558	N	543	-0-	-15	-0-	31	1	512	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	28	1	450	3	N	-0-					-0-
03	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	33	1	470	3	N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

12	806	N	642	-0-	-164	-0-	37	1	605	3	N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-					-0-
04	810	N	732	-0-	-78	-0-	47	1	685	3	N	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
01	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

12	651	N	594	-0-	-57	-0-	38	1	556	3	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	39	1	551	3	N	-0-					-0-
02	560	N	533	-0-	-27	-0-	36	1	497	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	565	-0-	-5	-0-	36	1	529	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
04	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
05	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

12	1054	N	1043	-0-	-11	-0-	69	1	973	2	Y	1	2	1			1
							1	9									
01	1036	N	1036	-0-	-0-	-0-	70	1	965	2	Y	1					2
							1	9									
02	952	N	921	-0-	-31	-0-	61	1	859	2	Y	1	2	1			1
							1	9									
03	1054	N	1014	-0-	-40	-0-	66	1	947	2	Y	1					2
							1	9									
04	990	N	971	-0-	-19	-0-	62	1	908	2	Y	1	2	1			1
							1	9									
05	1023	N	989	-0-	-34	-0-	52	1	937	2	Y	-0-					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

12	341	N	193	-0-	-148	-0-	17	1	176	2	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	17	1	177	2	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	15	1	152	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	16	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	231	-0-	-265	-0-	15	1	216	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198																	
12	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
01	682	N	670	-0-	-12	-0-	669	3	1	9	N	1	1	8			-0-
02	616	N	546	-0-	-70	-0-	546	3			N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176																	
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146																	
12	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
01	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106																	
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550																	
12	654	N	654	-0-	-0-	-0-	57	1	597	2	Y	-0-					-0-
01	651	N	632	-0-	-19	-0-	55	1	571	2	Y	5	5	8			-0-
							6	9									
02	588	N	569	-0-	-19	-0-	50	1	519	2	Y	-0-					-0-
03	651	N	648	-0-	-3	-0-	57	1	580	2	Y	10	10	8			-0-
							11	9									
04	615	N	615	-0-	-0-	-0-	55	1	560	2	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	56	1	570	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	113	-0-	-445	-0-	5	1	108	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	42	1	525	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-
04	540	N	289	-0-	-251	-0-	13	1	276	3	N	-0-					-0-
05	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	97	1	196	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	98	1	209	3	N	-0-					-0-
02	364	N	284	-0-	-80	-0-	94	1	190	3	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	98	1	196	3	N	-0-					-0-
04	300	N	269	-0-	-31	-0-	93	1	176	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
02	476	N	294	-0-	-182	-0-	294	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	11	1	114	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	2	Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	12	1	122	2	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	84	N	20	-0-	-64	-0-	20	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	52	-0-	-165	-0-	2	1	50	3	N	-0-			-0-
01	186	N	99	-0-	-87	-0-	5	1	94	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-			-0-
03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
*05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

12	248	N	233	-0-	-15	-0-	100	1	133	3	N	-0-			-0-
01	248	N	222	-0-	-26	-0-	99	1	123	3	N	-0-			-0-
02	224	N	200	-0-	-24	-0-	93	1	107	3	N	-0-			-0-
03	248	N	225	-0-	-23	-0-	100	1	125	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-			-0-
*05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

12	589	N	543	-0-	-46	-0-	543	3			N	-0-			-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-			-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-			-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-			-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-			-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

12	271	N	271	-0-	-0-	-0-	271	2			N	-0-			-0-
01	279	N	245	-0-	-34	-0-	245	2			N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-			-0-
03	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	2			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
01	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-
02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
02	924	N	762	-0-	-162	-0-	762	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
*05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	25	1	192	2	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	21	1	162	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	26	1	214	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	35	1	286	2	N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	470	-0-	-150	-0-	132	1	338	2	N	-0-					-0-
01	589	N	400	-0-	-189	-0-	128	1	272	2	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	119	1	386	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	132	1	291	2	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	128	1	268	2	N	-0-					-0-
05	558	N	408	-0-	-150	-0-	132	1	276	2	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	5	1	56	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	4	1	49	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

12	1219	N	1219	-0-	-0-	-0-	100	1	1116	2	Y	3	2	1	2	8	-0-
							3	9									
01	1240	N	1205	-0-	-35	-0-	102	1	1101	2	Y	2					2
							2	9									
02	1092	N	1077	-0-	-15	-0-	87	1	988	2	Y	2	2	1			2
							2	9									
03	1209	N	1168	-0-	-41	-0-	101	1	1063	2	Y	4	2	1	2	8	2
							4	9									
04	1170	N	1153	-0-	-17	-0-	97	1	1056	2	Y	-0-					2
*05	1188	N	1188	-0-	-0-	-0-	81	1	1105	2	Y	2	2	1	1	8	1
							2	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

12	217	N	173	-0-	-44	-0-	17	1	156	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	16	1	148	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	16	1	142	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

12	651	N	598	-0-	-53	-0-	35	1	563	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-
02	532	N	526	-0-	-6	-0-	29	1	497	3	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-
04	570	N	566	-0-	-4	-0-	32	1	534	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	34	1	549	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

12	434	N	391	-0-	-43	-0-	23	1	368	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-			-0-
01	496	N	446	-0-	-50	-0-	25	1	421	3	N	-0-			-0-
02	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-			-0-
03	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-			-0-
*05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-			-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

12	609	N	609	-0-	-0-	-0-	50	1	559	2	Y	-0-	1	1	-0-
01	593	N	593	-0-	-0-	-0-	50	1	542	2	Y	1			1
							1	9							
02	532	N	522	-0-	-10	-0-	42	1	479	2	Y	1	1	1	1
							1	9							
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1	1
							1	9							
04	573	N	573	-0-	-0-	-0-	48	1	525	2	Y	-0-			1
*05	612	N	612	-0-	-0-	-0-	42	1	569	2	Y	1	1	1	1
							1	9							

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

12	677	N	677	-0-	-0-	-0-	56	1	621	2	Y	-0-	1	1	-0-
01	682	N	541	-0-	-141	-0-	46	1	494	2	Y	1			1
							1	9							
02	613	N	613	-0-	-0-	-0-	50	1	562	2	Y	1	1	1	1
							1	9							
03	686	N	686	-0-	-0-	-0-	59	1	626	2	Y	1	1	1	1
							1	9							
04	702	N	702	-0-	-0-	-0-	59	1	643	2	Y	-0-			1
*05	739	N	739	-0-	-0-	-0-	50	1	688	2	Y	1	1	1	1
							1	9							

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

12	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-			-0-
02	112	N	104	-0-	-8	-0-	10	1	94	3	N	-0-			-0-
03	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-			-0-
04	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-			-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-			-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

12	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-			-0-
01	186	N	139	-0-	-47	-0-	12	1	127	2	Y	-0-			-0-
02	140	N	122	-0-	-18	-0-	10	1	112	2	Y	-0-			-0-
03	155	N	127	-0-	-28	-0-	11	1	116	2	Y	-0-			-0-
04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-			-0-
05	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	40	1	445	2	Y	1	1	1			-0-
							1	9									
01	437	X	437	-0-	-0-	-0-	37	1	399	2	Y	1					1
							1	9									
02	392	X	372	-0-	-20	-0-	30	1	339	2	Y	3	1	1	2	8	1
							3	9									
03	496	X	242	-0-	-254	-0-	21	1	221	2	Y	-0-	1	1			-0-
04	480	X	230	-0-	-250	-0-	19	1	211	2	Y	-0-					-0-
05	496	X	368	-0-	-128	-0-	25	1	343	2	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

12	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

12	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	16	1	147	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

12	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	11	1	183	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					-0-
05	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

12	620	N	584	-0-	-36	-0-	34	1	550	3	N	-0-					-0-
01	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	35	1	504	3	N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	38	1	506	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	33	1	458	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	33	1	502	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	38	1	679	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	39	1	686	3	N	-0-					-0-
02	672	N	645	-0-	-27	-0-	36	1	609	3	N	-0-					-0-
03	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					-0-
04	690	N	685	-0-	-5	-0-	41	1	644	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	41	1	649	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	60	-0-	-374	-0-	60	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-			-0-
01	465	N	430	-0-	-35	-0-	23	1	407	3	N	-0-			-0-
02	448	N	339	-0-	-109	-0-	19	1	320	3	N	-0-			-0-
03	558	N	466	-0-	-92	-0-	27	1	439	3	N	-0-			-0-
04	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-			-0-
*05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

12	675	N	675	-0-	-0-	-0-	201	1	474	3	N	-0-			-0-
01	713	N	630	-0-	-83	-0-	199	1	431	3	N	-0-			-0-
02	644	N	529	-0-	-115	-0-	178	1	351	3	N	-0-			-0-
03	682	N	593	-0-	-89	-0-	198	1	395	3	N	-0-			-0-
04	603	N	603	-0-	-0-	-0-	194	1	409	3	N	-0-			-0-
*05	620	N	620	-0-	-0-	-0-	201	1	419	3	N	-0-			-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

12	1023	N	943	-0-	-80	-0-	50	1	893	3	N	-0-			-0-
01	992	N	941	-0-	-51	-0-	51	1	890	3	N	-0-			-0-
02	868	N	828	-0-	-40	-0-	47	1	781	3	N	-0-			-0-
03	930	N	893	-0-	-37	-0-	52	1	841	3	N	-0-			-0-
04	900	N	848	-0-	-52	-0-	50	1	798	3	N	-0-			-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-			-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

12	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-			-0-
01	372	N	326	-0-	-46	-0-	16	1	310	3	N	-0-			-0-
02	336	N	279	-0-	-57	-0-	21	1	258	3	N	-0-			-0-
03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-			-0-
04	330	N	253	-0-	-77	-0-	12	1	241	3	N	-0-			-0-
05	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

12	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-			-0-
01	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-			-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-			-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

12	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	11	1	147	3	N	-0-					-0-
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

12	434	N	434	-0-	-0-	-0-	43	1	391	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	44	1	391	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	38	1	354	3	N	-0-					-0-
03	434	N	410	-0-	-24	-0-	40	1	370	3	N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	41	1	384	3	N	-0-					-0-
05	434	N	368	-0-	-66	-0-	38	1	330	3	N	-0-					-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

12	434	N	360	-0-	-74	-0-	36	1	324	3	N	-0-					-0-
01	434	N	346	-0-	-88	-0-	35	1	311	3	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	31	1	291	3	N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	38	1	350	3	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	31	1	288	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	38	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	429	-0-	-563	-0-	42	1	384	3	N	3	3	8			-0-
							3	9									
01	992	N	651	-0-	-341	-0-	66	1	585	3	N	-0-					-0-
02	1064	N	642	-0-	-422	-0-	62	1	580	3	N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	67	1	619	3	N	-0-					-0-
04	630	N	435	-0-	-195	-0-	42	1	393	3	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	71	1	625	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

12	775	N	728	-0-	-47	-0-	72	1	656	3	N	-0-					-0-
01	775	N	746	-0-	-29	-0-	76	1	670	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	70	1	656	3	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	78	1	718	3	N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	72	1	681	3	N	-0-					-0-
05	806	N	727	-0-	-79	-0-	74	1	653	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

12	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	682	N	400	-0-	-282	-0-	400	3			N	-0-					-0-
02	672	N	5	-0-	-667	-0-	5	3			N	-0-					-0-
03	837	N	244	-0-	-593	-0-	244	3			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	324	3	1	9	N	1	1	8			-0-
02	308	N	176	-0-	-132	-0-	176	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	434	N	316	-0-	-118	-0-	315	3	1	9	N	1	1	8			-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
04	1020	N	541	-0-	-479	-0-	541	3			N	-0-					-0-
*05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1234	-0-	-68	-0-	82	1	1151	2	Y	1	2	1			1
							1	9									
01	1271	N	1251	-0-	-20	-0-	84	1	1165	2	Y	2					3
							2	9									
02	1039	N	1039	-0-	-0-	-0-	69	1	970	2	Y	-0-	2	1			1
03	1240	N	1133	-0-	-107	-0-	74	1	1058	2	Y	1					2
							1	9									
04	1200	N	1093	-0-	-107	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
*05	1178	N	1178	-0-	-0-	-0-	62	1	1116	2	Y	-0-					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	492	-0-	-128	-0-	33	1	458	2	Y	1	1	1			1
							1	9									
01	589	N	476	-0-	-113	-0-	32	1	444	2	Y	-0-					1
02	476	N	430	-0-	-46	-0-	29	1	401	2	Y	-0-	1	1			-0-
03	496	N	473	-0-	-23	-0-	31	1	441	2	Y	1					1
							1	9									
04	453	N	453	-0-	-0-	-0-	29	1	424	2	Y	-0-	1	1			-0-
05	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	638	-0-	-44	-0-	54	1	584	3	Y	-0-					4
01	682	N	638	-0-	-44	-0-	60	1	578	3	Y	-0-					4
02	616	N	570	-0-	-46	-0-	53	1	517	3	Y	-0-					4
03	651	N	619	-0-	-32	-0-	59	1	560	3	Y	-0-					4
04	630	N	610	-0-	-20	-0-	58	1	552	3	Y	-0-					4
05	620	N	602	-0-	-18	-0-	57	1	545	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	42	1	436	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	32	1	302	3	N	-0-					-0-
02	476	N	339	-0-	-137	-0-	33	1	306	3	N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	53	1	499	3	N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	57	1	575	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	63	1	608	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	242	-0-	-99	-0-	62	1	180	3	N	-0-					-0-
01	310	N	217	-0-	-93	-0-	59	1	158	3	N	-0-					-0-
02	252	N	175	-0-	-77	-0-	53	1	122	3	N	-0-					-0-
03	248	N	172	-0-	-76	-0-	58	1	114	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	65	1	231	3	N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	97	1	630	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	-0-	34	1 6 9	683	2	Y	5	3	1			2
01	672	N	672	-0-	-0-	-0-	32	1 4 9	636	2	Y	4	5	1			1
02	593	N	593	-0-	-0-	-0-	29	1 4 9	560	2	Y	4	3	1			2
03	713	N	652	-0-	-61	-0-	33	1 4 9	615	2	Y	4	5	1			1
04	660	N	630	-0-	-30	-0-	32	1 4 9	594	2	Y	4	5	1			-0-
05	651	N	641	-0-	-10	-0-	33	1 4 9	604	2	Y	4	2	1			2

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	18	1 3 9	362	2	Y	3	2	1			1
01	465	N	397	-0-	-68	-0-	19	1 3 9	375	2	Y	3	3	1			1
02	420	N	166	-0-	-254	-0-	8	1	158	2	Y	-0-	1	1			-0-
03	372	N	284	-0-	-88	-0-	14	1 3 9	267	2	Y	3	2	1			1
04	390	N	343	-0-	-47	-0-	17	1 1 9	325	2	Y	1	2	1			-0-
*05	609	N	609	-0-	-0-	-0-	31	1 4 9	574	2	Y	4	2	1			2

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	934	-0-	-58	-0-	44	1 8 9	882	2	Y	7	5	1			2
01	1054	N	888	-0-	-166	-0-	42	1 6 9	840	2	Y	5	6	1			1
02	840	N	692	-0-	-148	-0-	34	1 6 9	652	2	Y	5	4	1			2
03	930	N	814	-0-	-116	-0-	41	1 6 9	767	2	Y	5	6	1			1
04	870	N	833	-0-	-37	-0-	42	1 6 9	785	2	Y	5	6	1			-0-
*05	801	N	801	-0-	-0-	-0-	41	1 4 9	756	2	Y	4	2	1			2

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	61	1 2 9	233	2	Y	2	1	1			1
01	296	N	296	-0-	-0-	-0-	61	1 1 9	234	2	Y	1	2	1			-0-
02	266	N	266	-0-	-0-	-0-	55	1 2 9	209	2	Y	2	1	1			1
03	310	N	288	-0-	-22	-0-	61	1 2 9	225	2	Y	2	2	1			1
04	300	N	272	-0-	-28	-0-	59	1 1 9	212	2	Y	1	2	1			-0-
05	310	N	266	-0-	-44	-0-	60	1 2 9	204	2	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	809	-0-	-59	-0-	105	1	697	2	Y	6	4	1			2
							7	9									
01	838	N	838	-0-	-0-	-0-	107	1	725	2	Y	5	6	1			1
							6	9									
02	728	N	609	-0-	-119	-0-	91	1	512	2	Y	5	4	1			2
							6	9									
03	806	N	780	-0-	-26	-0-	106	1	670	2	Y	4	5	1			1
							4	9									
04	810	N	735	-0-	-75	-0-	102	1	629	2	Y	4	5	1			-0-
							4	9									
*05	742	N	742	-0-	-0-	-0-	105	1	633	2	Y	4	2	1			2
							4	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

12	713	N	620	-0-	-93	-0-	30	1	588	2	Y	2	2	1			1
							2	9									
01	682	N	567	-0-	-115	-0-	31	1	534	2	Y	2	2	1			1
							2	9									
02	616	N	604	-0-	-12	-0-	32	1	570	2	Y	2	2	1			1
							2	9									
03	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	2	1			1
							2	9									
04	695	N	695	-0-	-0-	-0-	38	1	655	2	Y	2					3
							2	9									
05	682	N	652	-0-	-30	-0-	35	1	615	2	Y	2	3	1			2
							2	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

12	589	N	481	-0-	-108	-0-	23	1	456	2	Y	2	2	1			1
							2	9									
01	403	N	308	-0-	-95	-0-	17	1	289	2	Y	2	2	1			1
							2	9									
02	392	N	364	-0-	-28	-0-	19	1	345	2	Y	-0-	1	1			-0-
03	496	N	448	-0-	-48	-0-	25	1	421	2	Y	2	2	1			-0-
							2	9									
04	365	N	365	-0-	-0-	-0-	20	1	343	2	Y	2					2
							2	9									
05	403	N	364	-0-	-39	-0-	20	1	343	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	28	1	550	2	Y	2	2	1			1
							2	9									
01	539	N	539	-0-	-0-	-0-	30	1	507	2	Y	2	2	1			1
							2	9									
02	504	N	479	-0-	-25	-0-	25	1	452	2	Y	2	2	1			1
							2	9									
03	589	N	523	-0-	-66	-0-	29	1	493	2	Y	1	2	1			-0-
							1	9									
04	542	N	542	-0-	-0-	-0-	30	1	510	2	Y	2					2
							2	9									
*05	529	N	529	-0-	-0-	-0-	29	1	499	2	Y	1	2	1			1
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1	1	1			-0-
							1	9									
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
04	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1	1	1			-0-
							1	9									
*05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

12	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					5
01	899	N	807	-0-	-92	-0-	76	1	731	3	Y	-0-					5
02	784	N	724	-0-	-60	-0-	67	1	657	3	Y	-0-					5
03	811	N	811	-0-	-0-	-0-	77	1	734	3	Y	-0-					5
04	780	N	774	-0-	-6	-0-	73	1	701	3	Y	-0-					5
05	806	N	797	-0-	-9	-0-	75	1	722	3	Y	-0-					5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

12	651	N	427	-0-	-224	-0-	36	1	391	3	Y	-0-					-0-
01	620	N	363	-0-	-257	-0-	34	1	329	3	Y	-0-					-0-
02	448	N	321	-0-	-127	-0-	30	1	291	3	Y	-0-					-0-
03	434	N	282	-0-	-152	-0-	27	1	255	3	Y	-0-					-0-
04	360	N	205	-0-	-155	-0-	19	1	186	3	Y	-0-					-0-
05	341	N	146	-0-	-195	-0-	14	1	132	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

12	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					1
01	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-					1
02	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					1
03	248	N	213	-0-	-35	-0-	14	1	199	2	Y	-0-					1
04	240	N	156	-0-	-84	-0-	10	1	146	2	Y	-0-					1
05	248	N	205	-0-	-43	-0-	11	1	194	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

12	527	N	498	-0-	-29	-0-	33	1	465	2	Y	-0-					2
01	496	N	488	-0-	-8	-0-	33	1	455	2	Y	-0-					2
02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-					2
03	496	N	479	-0-	-17	-0-	31	1	448	2	Y	-0-					2
04	480	N	460	-0-	-20	-0-	29	1	431	2	Y	-0-					2
05	496	N	457	-0-	-39	-0-	24	1	433	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	378	-0-	-56	-0-	25	1	353	2	Y	-0-					1
01	403	N	385	-0-	-18	-0-	26	1	359	2	Y	-0-					1
02	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					1
03	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					1
04	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					1
05	434	N	418	-0-	-16	-0-	22	1	396	2	Y	-0-					1

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	574	-0-	-108	-0-	36 2	1 9	536	2	Y	2					3
01	589	N	552	-0-	-37	-0-	36 2	1 9	514	2	Y	2	3	1			2
02	532	N	428	-0-	-104	-0-	28 1	1 9	399	2	Y	1	3	1			-0-
03	589	N	530	-0-	-59	-0-	34 2	1 9	494	2	Y	2					2
04	540	N	482	-0-	-58	-0-	30 1	1 9	451	2	Y	1					3
*05	474	N	474	-0-	-0-	-0-	36 1	1 9	437	2	Y	1	3	1			1

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
01	775	N	702	-0-	-73	-0-	701	3	1	9	N	1	1	8			-0-
02	672	N	615	-0-	-57	-0-	615	3			N	-0-					-0-
03	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	66	1	1174	3	N	-0-					-0-
01	1240	N	1237	-0-	-3	-0-	67	1	1170	3	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	64	1	1073	3	N	-0-					-0-
03	1240	N	1194	-0-	-46	-0-	69	1	1125	3	N	-0-					-0-
04	1200	N	1098	-0-	-102	-0-	65	1	1033	3	N	-0-					-0-
05	1240	N	1103	-0-	-137	-0-	66	1	1037	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-			-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

12	217	X	139	-0-	-78	-0-	7	1	132	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	140	N	116	-0-	-24	-0-	9	1	107	3	N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
04	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
*05	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

12	341	N	341	-0-	-0-	-0-	77	1	264	3	N	-0-			-0-
01	372	N	317	-0-	-55	-0-	76	1	241	3	N	-0-			-0-
02	308	N	200	-0-	-108	-0-	64	1	136	3	N	-0-			-0-
03	341	N	48	-0-	-293	-0-	2	1	46	3	N	-0-			-0-
04	300	N	53	-0-	-247	-0-	4	1	49	3	N	-0-			-0-
05	217	N	50	-0-	-167	-0-	2	1	48	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

12	217	N	148	-0-	-69	-0-	96	1	52	3	N	-0-			-0-
01	DLQ G-10		132	-0-	132	132	92	1	40	3	N	-0-			-0-
02	DLQ G-10		106	-0-	106	238	61	1	45	3	N	-0-			-0-
03	336	N	98	-0-	-238	-0-	48	1	50	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	35	1	45	3	N	-0-			-0-
05	124	N	66	-0-	-58	-0-	9	1	57	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

12	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
03	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
*05	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-			-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	48	1	433	2	Y	2	2	8			1
							2	9									
01	DLQ G-10		516	-0-	516	516	54	1	461	2	Y	1					2
							1	9									
02	DLQ G-10		414	-0-	414	930	43	1	371	2	Y	-0-					2
03	1409	N	479	-0-	-930	-0-	45	1	432	2	Y	2	1	8			3
							2	9									
04	422	N	422	-0-	-0-	-0-	40	1	382	2	Y	-0-					3
05	465	N	323	-0-	-142	-0-	32	1	289	2	Y	2	4	1	1	8	-0-
							2	9									

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	158	-0-	-59	-0-	11	1	147	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	16	-0-	-232	-0-	1	1	15	2	Y	-0-					-0-
01	186	N	34	-0-	-152	-0-	3	1	31	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
03	172	N	172	-0-	-0-	-0-	15	1	157	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1187	-0-	-53	-0-	98	1	1088	2	Y	1	2	1			-0-
							1	9									
01	1302	N	1138	-0-	-164	-0-	96	1	1036	2	Y	5	3	8			2
							6	9									
02	1120	N	1022	-0-	-98	-0-	83	1	937	2	Y	2	2	1			2
							2	9									
03	1178	N	1103	-0-	-75	-0-	95	1	1005	2	Y	3	2	1	2	8	1
							3	9									
04	1110	N	1097	-0-	-13	-0-	92	1	1004	2	Y	1					2
							1	9									
05	1147	N	1136	-0-	-11	-0-	77	1	1058	2	Y	1	2	1			1
							1	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

12	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

12	961	N	899	-0-	-62	-0-	43	1	856	3	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	41	1	836	3	N	2	2	8			-0-
							2	9									
02	825	N	825	-0-	-0-	-0-	37	1	788	3	N	-0-					-0-
03	914	N	914	-0-	-0-	-0-	42	1	872	3	N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	36	1	753	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

12	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	37	1	341	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	40	1	382	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	382	-0-	-207	-0-	38	1	344	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	48	1	428	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					-0-
05	558	N	382	-0-	-176	-0-	39	1	343	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	382	-0-	-52	-0-	38	1	344	3	N	-0-					-0-
01	403	N	394	-0-	-9	-0-	40	1	354	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	35	1	327	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	40	1	366	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	36	1	341	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	38	1	332	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	24	1	225	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	27	1	236	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	324	-0-	-48	-0-	16 2	1 9	306	2	Y	2	1	1			1
01	341	N	306	-0-	-35	-0-	17 1	1 9	288	2	Y	1	1	1			1
02	308	N	281	-0-	-27	-0-	15	1	266	2	Y	-0-	1	1			-0-
03	310	N	310	-0-	-0-	-0-	17 1	1 9	292	2	Y	1	1	1			-0-
04	309	N	309	-0-	-0-	-0-	17 1	1 9	291	2	Y	1					1
05	310	N	305	-0-	-5	-0-	16 1	1 9	288	2	Y	1	1	1			1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	39 7	1 9	794	2	Y	6	4	1			2
01	808	N	808	-0-	-0-	-0-	38 6	1 9	764	2	Y	5	6	1			1
02	720	N	720	-0-	-0-	-0-	35 6	1 9	679	2	Y	5	4	1			2
03	837	N	791	-0-	-46	-0-	40 6	1 9	745	2	Y	5	6	1			1
04	780	N	753	-0-	-27	-0-	38 4	1 9	711	2	Y	4	5	1			-0-
05	806	N	750	-0-	-56	-0-	39 4	1 9	707	2	Y	4	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1299	-0-	-34	-0-	107 2	1 9	1190	2	Y	2	2	1	1	8	-0-
01	1364	N	1200	-0-	-164	-0-	102 2	1 9	1096	2	Y	2					2
02	1176	N	1037	-0-	-139	-0-	84 2	1 9	951	2	Y	2	2	1			2
03	1302	N	1297	-0-	-5	-0-	112 3	1 9	1182	2	Y	3	2	1	1	8	2
04	1301	N	1301	-0-	-0-	-0-	109	1	1192	2	Y	-0-					2
*05	1353	N	1353	-0-	-0-	-0-	92 3	1 9	1258	2	Y	3	2	1	2	8	1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
01	1023	N	985	-0-	-38	-0-	985	2			Y	-0-					-0-
02	924	N	903	-0-	-21	-0-	903	2			Y	-0-					-0-
03	1023	N	625	-0-	-398	-0-	625	2			Y	-0-					-0-
04	960	N	610	-0-	-350	-0-	610	2			Y	-0-					-0-
05	992	N	651	-0-	-341	-0-	651	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
03	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2	2	8			-0-
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	38	1	509	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	36	1	488	3	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	31	1	414	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	38	1	495	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-					-0-
*05	525	N	525	-0-	-0-	-0-	37	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	43	1	759	3	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	44	1	776	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1611	-0-	-125	-0-	86	1	1525	3	N	-0-					-0-
01	1705	N	1644	-0-	-61	-0-	89	1	1555	3	N	-0-					-0-
02	1512	N	1407	-0-	-105	-0-	79	1	1328	3	N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	96	1	1554	3	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	95	1	1508	3	N	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	98	1	1540	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1518	-0-	-63	-0-	81	1	1437	3	N	-0-					-0-
01	1581	N	1418	-0-	-163	-0-	77	1	1341	3	N	-0-					-0-
02	1344	N	1207	-0-	-137	-0-	68	1	1139	3	N	-0-					-0-
03	1691	N	1691	-0-	-0-	-0-	98	1	1593	3	N	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	93	1	1466	3	N	-0-					-0-
*05	1585	N	1585	-0-	-0-	-0-	95	1	1490	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	940	-0-	-21	-0-	50	1	890	3	N	-0-					-0-
01	992	N	912	-0-	-80	-0-	49	1	863	3	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	45	1	761	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	51	1	838	3	N	-0-					-0-
04	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	53	1	832	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	60	1	668	2	Y	-0-	1	1			-0-
01	713	N	707	-0-	-6	-0-	60	1	646	2	Y	1					1
							1	9									
02	644	N	625	-0-	-19	-0-	51	1	573	2	Y	1	1	1			1
							1	9									
03	713	N	694	-0-	-19	-0-	60	1	633	2	Y	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	54	1	587	2	Y	-0-					1
05	682	N	620	-0-	-62	-0-	42	1	577	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	63	1	703	2	Y	-0-	1	1			-0-
01	775	N	744	-0-	-31	-0-	63	1	680	2	Y	1					1
							1	9									
02	672	N	668	-0-	-4	-0-	54	1	613	2	Y	1	1	1			1
							1	9									
03	775	N	696	-0-	-79	-0-	60	1	635	2	Y	1	1	1			1
							1	9									
04	720	N	689	-0-	-31	-0-	58	1	631	2	Y	-0-					1
05	744	N	612	-0-	-132	-0-	42	1	569	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1449	-0-	-163	-0-	119	1	1328	2	Y	2	2	1			1
							2	9									
01	1488	N	1298	-0-	-190	-0-	110	1	1187	2	Y	1					2
							1	9									
02	1400	N	1246	-0-	-154	-0-	101	1	1143	2	Y	2	2	1			2
							2	9									
03	1457	N	1170	-0-	-287	-0-	101	1	1067	2	Y	2	2	1			2
							2	9									
04	1260	N	1042	-0-	-218	-0-	88	1	954	2	Y	-0-					2
*05	1954	N	1954	-0-	-0-	-0-	133	1	1819	2	Y	2	2	1			2
							2	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	12	1	228	2	Y	1	1	1			-0-
							1	9									
01	248	N	243	-0-	-5	-0-	13	1	228	2	Y	2	1	1			1
							2	9									
02	224	N	221	-0-	-3	-0-	12	1	209	2	Y	-0-	1	1			-0-
03	248	N	241	-0-	-7	-0-	13	1	227	2	Y	1	1	1			-0-
							1	9									
04	240	N	232	-0-	-8	-0-	13	1	218	2	Y	1					1
							1	9									
05	248	N	229	-0-	-19	-0-	12	1	216	2	Y	1	1	1			1
							1	9									

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1429	-0-	-59	-0-	71	1	1357	2	Y	1					4
							1	9									
01	1488	N	1419	-0-	-69	-0-	73	1	1344	2	Y	2	3	1			3
							2	9									
02	1269	N	1269	-0-	-0-	-0-	58	1	1208	2	Y	3					6
							3	9									
03	1426	N	1417	-0-	-9	-0-	63	1	1351	2	Y	3	3	1			6
							3	9									
04	1380	N	1356	-0-	-24	-0-	70	1	1284	2	Y	2	3	1			5
							2	9									
05	1395	N	1217	-0-	-178	-0-	69	1	1146	2	Y	2					7
							2	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

12	793	N	793	-0-	-0-	-0-	40	1	752	2	Y	1					2
							1	9									
01	781	N	781	-0-	-0-	-0-	40	1	740	2	Y	1	2	1			1
							1	9									
02	653	N	653	-0-	-0-	-0-	30	1	621	2	Y	2					3
							2	9									
03	692	N	692	-0-	-0-	-0-	31	1	659	2	Y	2	2	1			3
							2	9									
04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-	1	1			2
*05	562	N	562	-0-	-0-	-0-	32	1	529	2	Y	1					3
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

12	310	N	277	-0-	-33	-0-	14	1	263	2	Y	-0-					1
01	310	N	306	-0-	-4	-0-	16	1	289	2	Y	1	1	1			1
							1	9									
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					1
03	350	N	350	-0-	-0-	-0-	16	1	333	2	Y	1	1	1			1
							1	9									
04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	341	N	269	-0-	-72	-0-	15	1	254	2	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

12	684	N	684	-0-	-0-	-0-	34	1	649	2	Y	1					2
							1	9									
01	682	N	658	-0-	-24	-0-	34	1	624	2	Y	-0-	1	1			1
02	616	N	594	-0-	-22	-0-	27	1	565	2	Y	2					3
							2	9									
03	682	N	656	-0-	-26	-0-	29	1	626	2	Y	1	1	1			3
							1	9									
04	630	N	616	-0-	-14	-0-	32	1	584	2	Y	-0-	1	1			2
05	651	N	563	-0-	-88	-0-	32	1	530	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	112	-0-	-12	-0-	9	1	103	2	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	9	1	99	2	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	8	1	90	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	281	-0-	-60	-0-	28	1	253	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	28	1	252	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	36	1	333	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	74	1	683	3	N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	136	1	1285	3	N	-0-					-0-
*05	1013	N	1013	-0-	-0-	-0-	104	1	909	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	36	1	372	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	42	1	397	3	N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	43	1	417	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	989	-0-	-65	-0-	71	1	918	2	Y	-0-					-0-
01	1023	N	1018	-0-	-5	-0-	71	1	947	2	Y	-0-					-0-
02	924	N	871	-0-	-53	-0-	64	1	807	2	Y	-0-					-0-
03	992	N	967	-0-	-25	-0-	71	1	896	2	Y	-0-					-0-
04	990	N	895	-0-	-95	-0-	68	1	827	2	Y	-0-					-0-
05	961	N	863	-0-	-98	-0-	71	1	792	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

12	434	N	16	-0-	-418	-0-	16	2			Y	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

12	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

12	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	101	1	129	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	111	1	124	3	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	100	1	117	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	115	1	127	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	111	1	125	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	115	1	131	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	140	1	634	3	N	-0-					-0-
01	744	N	736	-0-	-8	-0-	137	1	599	3	N	-0-					-0-
02	672	N	575	-0-	-97	-0-	110	1	465	3	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	142	1	639	3	N	-0-					-0-
04	720	N	714	-0-	-6	-0-	135	1	579	3	N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	137	1	574	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	231	-0-	-203	-0-	11	1	220	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1204	-0-	-160	-0-	146	1	1058	3	N	-0-					-0-
01	1364	X	1153	-0-	-211	-0-	144	1	1009	3	N	-0-					-0-
02	1232	X	1047	-0-	-185	-0-	156	1	891	3	N	-0-					-0-
03	1364	X	975	-0-	-389	-0-	138	1	837	3	N	-0-					-0-
04	1230	X	670	-0-	-560	-0-	117	1	553	3	N	-0-					-0-
05	1209	X	688	-0-	-521	-0-	120	1	568	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	938	N	938	-0-	-0-	-0-	45	1	893	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	45	1	885	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	64	1	799	3	N	-0-					-0-
03	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
04	900	N	885	-0-	-15	-0-	40	1	845	3	N	-0-					-0-
05	961	N	924	-0-	-37	-0-	42	1	882	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-					-0-
03	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68	-0-	25	1	496	3	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					-0-
02	504	N	475	-0-	-29	-0-	35	1	440	3	N	-0-					-0-
03	527	N	515	-0-	-12	-0-	26	1	489	3	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	48	1	597	3	N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	42	1	774	3	N	2	2	8			-0-
							2	9									
04	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	39	1	811	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	18	1	351	2	Y	1					3
							1	9									
01	434	N	368	-0-	-66	-0-	19	1	349	2	Y	-0-	1	1			2
02	336	N	321	-0-	-15	-0-	15	1	305	2	Y	1					3
							1	9									
03	372	N	356	-0-	-16	-0-	16	1	339	2	Y	1	1	1			3
							1	9									
04	360	N	340	-0-	-20	-0-	18	1	322	2	Y	-0-	1	1			2
*05	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	16	1	215	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	16	1	211	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	31	1	388	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
04	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	210	1	691	2	Y	1					4
							1	9									
01	922	N	922	-0-	-0-	-0-	213	1	707	2	Y	2	2	1			4
							2	9									
02	868	N	784	-0-	-84	-0-	186	1	597	2	Y	1					5
							1	9									
03	899	N	845	-0-	-54	-0-	204	1	640	2	Y	1	2	1			4
							1	9									
04	900	N	799	-0-	-101	-0-	201	1	597	2	Y	1	1	1			4
							1	9									
05	868	N	803	-0-	-65	-0-	210	1	593	2	Y	-0-					4

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56	-0-	22	1	418	2	Y	-0-					3
01	578	N	578	-0-	-0-	-0-	30	1	547	2	Y	1	1	1			3
							1	9									
02	428	N	428	-0-	-0-	-0-	20	1	407	2	Y	1					4
							1	9									
03	466	N	466	-0-	-0-	-0-	21	1	444	2	Y	1	1	1			4
							1	9									
04	570	N	437	-0-	-133	-0-	23	1	414	2	Y	-0-	1	1			3
05	465	N	412	-0-	-53	-0-	23	1	388	2	Y	1					4
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	23	1	522	2	Y	4	2	1			2
							4	9									
02	345	N	345	-0-	-0-	-0-	14	1	327	2	Y	4	3	1	1	8	2
							4	9									
03	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

12	1385	N	1385	-0-	-0-	-0-	113	1	1265	2	Y	6	1	1	4	8	1
							7	9									
01	1316	N	1316	-0-	-0-	-0-	111	1	1196	2	Y	8	7	8			2
							9	9									
02	1105	N	1105	-0-	-0-	-0-	90	1	1013	2	Y	2	2	1			2
							2	9									
03	1215	N	1215	-0-	-0-	-0-	105	1	1106	2	Y	4	2	1	2	8	2
							4	9									
04	1201	N	1201	-0-	-0-	-0-	101	1	1099	2	Y	1	1	8			2
							1	9									
*05	1117	N	1117	-0-	-0-	-0-	76	1	1040	2	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

12	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

12	1297	N	1297	-0-	-0-	-0-	57	1	1231	2	Y	8	2	1			6
							9	9									
01	779	N	779	-0-	-0-	-0-	33	1	738	2	Y	7	10	1			3
							8	9									
02	788	N	788	-0-	-0-	-0-	33	1	747	2	Y	7	5	1	1	8	4
							8	9									
03	741	N	741	-0-	-0-	-0-	33	1	704	2	Y	4	4	1			4
							4	9									
04	766	N	766	-0-	-0-	-0-	34	1	725	2	Y	6	6	1	1	8	3
							7	9									
*05	705	N	705	-0-	-0-	-0-	32	1	667	2	Y	5	4	1			4
							6	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

12	465	N	438	-0-	-27	-0-	19	1	416	2	Y	3	3	1			2
							3	9									
01	434	N	425	-0-	-9	-0-	18	1	404	2	Y	3	4	1			1
							3	9									
02	392	N	391	-0-	-1	-0-	16	1	371	2	Y	4	3	1			2
							4	9									
03	434	N	426	-0-	-8	-0-	19	1	405	2	Y	2	2	1			2
							2	9									
04	420	N	416	-0-	-4	-0-	18	1	392	2	Y	5	4	1	1	8	2
							6	9									
05	434	N	421	-0-	-13	-0-	19	1	400	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	719	-0-	-25	-0-	38	1	681	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
02	644	N	608	-0-	-36	-0-	34	1	574	3	N	-0-					-0-
03	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-
04	720	N	622	-0-	-98	-0-	37	1	585	3	N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

12	713	N	646	-0-	-67	-0-	35	1	611	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	40	1	693	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	38	1	632	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
04	720	N	659	-0-	-61	-0-	39	1	620	3	N	-0-					-0-
05	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

12	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					1
01	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					1
02	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					1
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-					1
01	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
02	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
04	210	N	208	-0-	-2	-0-	13	1	195	2	Y	-0-					1
05	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

12	496	N	493	-0-	-3	-0-	33	1	460	2	Y	-0-					2
01	496	N	466	-0-	-30	-0-	31	1	435	2	Y	-0-					2
02	448	N	412	-0-	-36	-0-	27	1	385	2	Y	-0-					2
03	496	N	429	-0-	-67	-0-	28	1	401	2	Y	-0-					2
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-					2
05	465	N	420	-0-	-45	-0-	22	1	398	2	Y	-0-					2

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

12	372	N	367	-0-	-5	-0-	18	1	349	2	Y	-0-					1
01	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1	1	1			1
							1	9									
02	336	N	324	-0-	-12	-0-	15	1	308	2	Y	1					2
							1	9									
03	372	N	358	-0-	-14	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	331	-0-	-29	-0-	17	1	314	2	Y	-0-	1	1			1
05	372	N	303	-0-	-69	-0-	17	1	285	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	501	-0-	-57	-0-	25	1	475	2	Y	1					2
							1	9									
01	558	N	483	-0-	-75	-0-	25	1	458	2	Y	-0-	1	1			1
02	448	N	432	-0-	-16	-0-	20	1	411	2	Y	1					2
							1	9									
03	496	N	450	-0-	-46	-0-	20	1	429	2	Y	1	1	1			2
							1	9									
04	480	N	462	-0-	-18	-0-	24	1	437	2	Y	1	1	1			2
							1	9									
*05	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					2

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	21	1	320	2	Y	1					2
							1	9									
01	349	N	349	-0-	-0-	-0-	23	1	325	2	Y	1	2	1			1
							1	9									
02	308	N	182	-0-	-126	-0-	12	1	168	2	Y	2	2	1			1
							2	9									
03	341	N	6	-0-	-335	-0-	6	2			Y	-0-					1
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	217	N	-0-	-0-	-217	-0-					Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	682	-0-	-93	-0-	124	1	557	2	Y	1					3
							1	9									
01	744	N	708	-0-	-36	-0-	127	1	577	2	Y	4	4	1			3
							4	9									
02	1544	N	1544	-0-	-0-	-0-	175	1	1363	2	Y	5	7	1			1
							6	9									
03	1557	N	1557	-0-	-0-	-0-	182	1	1367	2	Y	7	2	8			6
							8	9									
04	1250	N	1250	-0-	-0-	-0-	158	1	1089	2	Y	3					9
							3	9									
*05	1083	N	1083	-0-	-0-	-0-	162	1	918	2	Y	3	9	1			3
							3	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	802	-0-	-4	-0-	53	1	749	2	Y	-0-	1	1			1
01	803	N	803	-0-	-0-	-0-	54	1	748	2	Y	1					2
							1	9									
02	728	N	714	-0-	-14	-0-	48	1	666	2	Y	-0-	1	1			1
03	806	N	785	-0-	-21	-0-	51	1	733	2	Y	1					2
							1	9									
04	780	N	761	-0-	-19	-0-	49	1	712	2	Y	-0-	1	1			1
05	806	N	770	-0-	-36	-0-	41	1	729	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1559	-0-	-22	-0-	103	1	1454	2	Y	2	3	1			2
							2	9									
01	1554	N	1554	-0-	-0-	-0-	104	1	1449	2	Y	1					3
							1	9									
02	1400	N	1381	-0-	-19	-0-	92	1	1287	2	Y	2	3	1			2
							2	9									
03	1550	N	1518	-0-	-32	-0-	99	1	1418	2	Y	1					3
							1	9									
04	1500	N	1461	-0-	-39	-0-	94	1	1366	2	Y	1	3	1			1
							1	9									
05	1519	N	1490	-0-	-29	-0-	79	1	1410	2	Y	1					2
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

12	732	N	732	-0-	-0-	-0-	73	1	659	3	N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	80	1	710	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	73	1	679	3	N	-0-					-0-
03	744	N	615	-0-	-129	-0-	60	1	555	3	N	-0-					-0-
04	750	N	673	-0-	-77	-0-	65	1	608	3	N	-0-					-0-
05	837	N	687	-0-	-150	-0-	70	1	617	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

12	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

12	651	N	456	-0-	-195	-0-	45	1	411	3	N	-0-					-0-
01	651	N	473	-0-	-178	-0-	48	1	425	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	54	1	509	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	56	1	518	3	N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	63	1	590	3	N	-0-					-0-
05	620	N	511	-0-	-109	-0-	52	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	101	1 2 9	920	3	N	2	2	8			-0-
01	948	N	948	-0-	-0-	-0-	96	1	852	3	N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	84	1	788	3	N	-0-					-0-
03	1023	N	938	-0-	-85	-0-	92	1	846	3	N	-0-					-0-
04	930	N	893	-0-	-37	-0-	86	1	807	3	N	-0-					-0-
05	961	N	865	-0-	-96	-0-	89	1	776	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	15 1	1 9	213	2	Y	1					1
02	224	N	206	-0-	-18	-0-	14	1	192	2	Y	-0-	1	1			-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	614	-0-	-6	-0-	41 1	1 9	572	2	Y	1	1	1			1
01	620	N	608	-0-	-12	-0-	41	1	567	2	Y	-0-					1
02	560	N	544	-0-	-16	-0-	36 1	1 9	507	2	Y	1	1	1			1
03	620	N	605	-0-	-15	-0-	39	1	566	2	Y	-0-					1
04	600	N	583	-0-	-17	-0-	37 1	1 9	545	2	Y	1	1	1			1
*05	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1222	N	1222	-0-	-0-	-0-	84	1	1138	3	N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	62	1	832	3	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	52	1	689	3	N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	57	1	750	3	N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	800	-0-	-37	-0-	53	1	747	2	Y	-0-	1	1			1
01	806	N	785	-0-	-21	-0-	53	1	731	2	Y	1					2
							1	9									
02	756	N	690	-0-	-66	-0-	46	1	644	2	Y	-0-	1	1			1
03	806	N	766	-0-	-40	-0-	50	1	715	2	Y	1					2
							1	9									
04	750	N	718	-0-	-32	-0-	46	1	672	2	Y	-0-	1	1			1
05	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	12	1	171	2	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	33	1	469	2	Y	1	1	1			1
							1	9									
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					1
02	482	N	482	-0-	-0-	-0-	32	1	449	2	Y	1	1	1			1
							1	9									
03	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					1
04	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-	1	1			-0-
05	527	N	510	-0-	-17	-0-	27	1	482	2	Y	1					1
							1	9									

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	943	-0-	-49	-0-	63	1	879	2	Y	1	2	1			1
							1	9									
01	930	N	929	-0-	-1	-0-	62	1	866	2	Y	1					2
							1	9									
02	840	N	812	-0-	-28	-0-	54	1	757	2	Y	1	2	1			1
							1	9									
03	930	N	871	-0-	-59	-0-	57	1	813	2	Y	1					2
							1	9									
04	900	N	717	-0-	-183	-0-	46	1	670	2	Y	1	2	1			1
							1	9									
*05	1119	N	1119	-0-	-0-	-0-	59	1	1060	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1206	-0-	-3	-0-	80	1	1125	2	Y	1	2	1			1
							1	9									
01	1202	N	1202	-0-	-0-	-0-	81	1	1119	2	Y	2					3
							2	9									
02	1092	N	1072	-0-	-20	-0-	71	1	1001	2	Y	-0-	2	1			1
03	1209	N	1206	-0-	-3	-0-	78	1	1127	2	Y	1					2
							1	9									
04	1203	N	1203	-0-	-0-	-0-	77	1	1125	2	Y	1	2	1			1
							1	9									
*05	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	10	1	97	3	N	-0-					-0-
03	186	N	62	-0-	-124	-0-	6	1	56	3	N	-0-					-0-
04	180	N	131	-0-	-49	-0-	12	1	119	3	N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

12	899	N	826	-0-	-73	-0-	41	1	785	2	Y	-0-					2
01	899	N	830	-0-	-69	-0-	43	1	785	2	Y	2	2	1			2
							2	9									
02	757	N	757	-0-	-0-	-0-	35	1	720	2	Y	2					4
							2	9									
03	843	N	843	-0-	-0-	-0-	37	1	804	2	Y	2	2	1			4
							2	9									
04	810	N	795	-0-	-15	-0-	41	1	753	2	Y	1	2	1			3
							1	9									
05	837	N	741	-0-	-96	-0-	42	1	698	2	Y	1					4
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

12	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

12	499	N	499	-0-	-0-	-0-	33	1	465	2	Y	1	1	1			1
							1	9									
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					1
02	448	N	442	-0-	-6	-0-	29	1	412	2	Y	1	1	1			1
							1	9									
03	496	N	480	-0-	-16	-0-	31	1	449	2	Y	-0-					1
04	480	N	423	-0-	-57	-0-	27	1	396	2	Y	-0-	1	1			-0-
05	496	N	175	-0-	-321	-0-	9	1	166	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	26	1	367	2	Y	-0-	1	1			-0-
01	390	N	390	-0-	-0-	-0-	26	1	363	2	Y	1					1
							1	9									
02	364	N	350	-0-	-14	-0-	23	1	327	2	Y	-0-	1	1			-0-
03	403	N	376	-0-	-27	-0-	24	1	351	2	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	403	N	304	-0-	-99	-0-	16	1	288	2	Y	-0-					-0-

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	141	-0-	-45	-0-	53	1	88	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	53	1	80	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	50	1	67	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	53	1	69	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	51	1	70	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	52	1	74	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	13	1	249	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	18	1	219	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	15	1	277	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	25	1	415	2	Y	1	3	1			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	27	1	428	2	Y	1					1
							1	9									
02	401	N	401	-0-	-0-	-0-	24	1	376	2	Y	1					2
							1	9									
03	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	2	1			2
							2	9									
04	450	N	434	-0-	-16	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	434	N	433	-0-	-1	-0-	27	1	406	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

12	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-					-0-
01	589	N	578	-0-	-11	-0-	27	1	551	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
03	589	N	583	-0-	-6	-0-	27	1	556	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

12	1023	N	944	-0-	-79	-0-	46	1	894	2	Y	4	3	1			2
							4	9									
01	992	N	921	-0-	-71	-0-	51	1	866	2	Y	4	4	1			2
							4	9									
02	868	N	862	-0-	-6	-0-	45	1	815	2	Y	2	3	1			1
							2	9									
03	940	N	940	-0-	-0-	-0-	52	1	885	2	Y	3	3	1			1
							3	9									
04	900	N	886	-0-	-14	-0-	49	1	834	2	Y	3					4
							3	9									
05	961	N	874	-0-	-87	-0-	47	1	825	2	Y	2	4	1			2
							2	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

12	1519	N	1363	-0-	-156	-0-	64	1	1289	2	Y	9	7	1			3
							10	9									
01	1426	N	1373	-0-	-53	-0-	65	1	1298	2	Y	9	10	1			2
							10	9									
02	1215	N	1215	-0-	-0-	-0-	60	1	1146	2	Y	8	7	1			3
							9	9									
03	1445	N	1445	-0-	-0-	-0-	72	1	1362	2	Y	10	10	1			3
							11	9									
04	1451	N	1451	-0-	-0-	-0-	73	1	1370	2	Y	7	10	1			-0-
							8	9									
05	1333	N	877	-0-	-456	-0-	45	1	828	2	Y	4	2	1			2
							4	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

12	899	N	894	-0-	-5	-0-	42	1	845	2	Y	6	4	1			2
							7	9									
01	878	N	878	-0-	-0-	-0-	41	1	831	2	Y	5	6	1			1
							6	9									
02	784	N	776	-0-	-8	-0-	38	1	732	2	Y	5	4	1			2
							6	9									
03	899	N	843	-0-	-56	-0-	42	1	794	2	Y	6	6	1			2
							7	9									
04	840	N	806	-0-	-34	-0-	41	1	761	2	Y	4	6	1			-0-
							4	9									
05	868	N	774	-0-	-94	-0-	40	1	730	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	41	1 7 9	824	2	Y	6	4	1			2
01	886	N	886	-0-	-0-	-0-	42	1 6 9	838	2	Y	5	6	1			1
02	804	N	804	-0-	-0-	-0-	40	1 6 9	758	2	Y	5	4	1			2
03	879	N	879	-0-	-0-	-0-	44	1 7 9	828	2	Y	6	6	1			2
04	870	N	791	-0-	-79	-0-	40	1 4 9	747	2	Y	4	6	1			-0-
05	899	N	827	-0-	-72	-0-	43	1 4 9	780	2	Y	4	2	1			2

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	187	1 3 9	269	2	Y	3	2	1			1
01	409	N	409	-0-	-0-	-0-	185	1 3 9	221	2	Y	3	3	1			1
02	336	N	336	-0-	-0-	-0-	166	1 2 9	168	2	Y	2	2	1			1
03	465	N	358	-0-	-107	-0-	183	1 3 9	172	2	Y	3	3	1			1
04	471	N	471	-0-	-0-	-0-	184	1 2 9	285	2	Y	2	3	1			-0-
*05	408	N	408	-0-	-0-	-0-	186	1 2 9	220	2	Y	2	1	1			1

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	722	-0-	-239	-0-	35	1 2 9	685	2	Y	2	2	1			1
01	930	N	878	-0-	-52	-0-	48	1 4 9	826	2	Y	4	3	1			2
02	799	N	799	-0-	-0-	-0-	42	1 2 9	755	2	Y	2	3	1			1
03	804	N	804	-0-	-0-	-0-	44	1 3 9	757	2	Y	3	3	1			1
04	840	N	716	-0-	-124	-0-	40	1 2 9	674	2	Y	2					3
05	899	N	610	-0-	-289	-0-	33	1 2 9	575	2	Y	2	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	129	1	726	2	Y	6	4	1			2
							7	9									
01	843	N	843	-0-	-0-	-0-	128	1	709	2	Y	5	6	1			1
							6	9									
02	758	N	758	-0-	-0-	-0-	117	1	635	2	Y	5	4	1			2
							6	9									
03	868	N	798	-0-	-70	-0-	128	1	664	2	Y	5	6	1			1
							6	9									
04	810	N	782	-0-	-28	-0-	125	1	651	2	Y	5	6	1			-0-
							6	9									
05	837	N	799	-0-	-38	-0-	129	1	666	2	Y	4	2	1			2
							4	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	114	1	551	2	Y	5	3	1			2
							6	9									
01	682	N	594	-0-	-88	-0-	111	1	480	2	Y	3	4	1			1
							3	9									
02	616	N	473	-0-	-143	-0-	98	1	372	2	Y	3	3	1			1
							3	9									
03	682	N	351	-0-	-331	-0-	100	1	248	2	Y	3	3	1			1
							3	9									
04	570	N	311	-0-	-259	-0-	96	1	214	2	Y	1	2	1			-0-
							1	9									
05	527	N	319	-0-	-208	-0-	99	1	218	2	Y	2	1	1			1
							2	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	N	1432	-0-	-0-	-0-	67	1	1355	2	Y	9	7	1			3
							10	9									
01	1367	N	1367	-0-	-0-	-0-	64	1	1293	2	Y	9	10	1			2
							10	9									
02	1288	N	1206	-0-	-82	-0-	59	1	1139	2	Y	7	6	1			3
							8	9									
03	1426	N	1284	-0-	-142	-0-	64	1	1210	2	Y	9	10	1			2
							10	9									
04	1320	N	1186	-0-	-134	-0-	60	1	1118	2	Y	7	9	1			-0-
							8	9									
05	1333	N	1113	-0-	-220	-0-	57	1	1049	2	Y	6	3	1			3
							7	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	253	-0-	-398	-0-	22	1	230	2	Y	1					2
							1	9									
01	651	N	244	-0-	-407	-0-	21	1	223	2	Y	-0-					2
02	252	N	194	-0-	-58	-0-	16	1	178	2	Y	-0-	1	1			1
03	248	N	203	-0-	-45	-0-	17	1	186	2	Y	-0-					1
04	240	N	192	-0-	-48	-0-	17	1	175	2	Y	-0-	1	1			-0-
*05	835	N	835	-0-	-0-	-0-	75	1	758	2	Y	2					2
							2	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	364	-0-	-101	-0-	31	1	333	2	Y	-0-					1
01	527	N	407	-0-	-120	-0-	35	1	371	2	Y	1					2
							1	9									
02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-	1	1			1
03	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					1
04	390	N	361	-0-	-29	-0-	32	1	328	2	Y	1	1	1			1
							1	9									
05	496	N	376	-0-	-120	-0-	34	1	342	2	Y	-0-					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	920	-0-	-10	-0-	79	1	840	2	Y	1					3
							1	9									
01	930	N	928	-0-	-2	-0-	79	1	849	2	Y	-0-					3
02	840	N	818	-0-	-22	-0-	67	1	750	2	Y	1	3	1			1
							1	9									
03	930	N	780	-0-	-150	-0-	67	1	712	2	Y	1					2
							1	9									
04	900	N	440	-0-	-460	-0-	39	1	400	2	Y	1	2	1			1
							1	9									
05	899	N	885	-0-	-14	-0-	80	1	804	2	Y	1					2
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	45	1	475	2	Y	-0-					1
01	527	N	526	-0-	-1	-0-	45	1	480	2	Y	1					2
							1	9									
02	476	N	449	-0-	-27	-0-	37	1	411	2	Y	1	2	1			1
							1	9									
03	527	N	488	-0-	-39	-0-	42	1	446	2	Y	-0-					1
04	510	N	454	-0-	-56	-0-	40	1	412	2	Y	2	2	1			1
							2	9									
*05	534	N	534	-0-	-0-	-0-	48	1	485	2	Y	1					2
							1	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	84	1	892	2	Y	-0-					2
01	869	N	869	-0-	-0-	-0-	74	1	794	2	Y	1					3
							1	9									
02	877	N	877	-0-	-0-	-0-	72	1	805	2	Y	-0-	2	1			1
03	961	N	879	-0-	-82	-0-	75	1	803	2	Y	1					2
							1	9									
04	840	N	745	-0-	-95	-0-	66	1	677	2	Y	2	3	1			1
							2	9									
05	961	N	898	-0-	-63	-0-	81	1	815	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
01	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	106	1	199	2	N	-0-					1
01	264	N	264	-0-	-0-	-0-	102	1	162	2	N	-0-					1
02	1006	N	1006	-0-	-0-	-0-	155	1	850	2	N	1	1	1			1
							1	9									
03	641	N	641	-0-	-0-	-0-	134	1	506	2	N	1					2
							1	9									
04	350	N	350	-0-	-0-	-0-	108	1	242	2	N	-0-	2	1			-0-
05	1116	N	489	-0-	-627	-0-	123	1	364	2	N	2					2
							2	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	97	1	520	2	Y	5	3	1			2
							6	9									
01	650	N	650	-0-	-0-	-0-	98	1	548	2	Y	4	5	1			1
							4	9									
02	615	N	615	-0-	-0-	-0-	91	1	520	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									
04	630	N	586	-0-	-44	-0-	95	1	488	2	Y	3	4	1			-0-
							3	9									
05	682	N	585	-0-	-97	-0-	97	1	485	2	Y	3	2	1			1
							3	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	470	-0-	-212	-0-	111	1	356	2	Y	3	2	1			1
							3	9									
01	620	N	411	-0-	-209	-0-	108	1	300	2	Y	3	3	1			1
							3	9									
02	448	N	342	-0-	-106	-0-	97	1	243	2	Y	2	2	1			1
							2	9									
03	465	N	464	-0-	-1	-0-	112	1	349	2	Y	3	3	1			1
							3	9									
04	497	N	497	-0-	-0-	-0-	111	1	383	2	Y	3	4	1			-0-
							3	9									
*05	530	N	530	-0-	-0-	-0-	116	1	412	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	614	-0-	-68	-0-	29	1	585	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-
02	560	N	550	-0-	-10	-0-	41	1	509	3	N	-0-					-0-
03	620	N	520	-0-	-100	-0-	27	1	493	3	N	-0-					-0-
04	600	N	481	-0-	-119	-0-	22	1	459	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	22	1	456	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
01	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
03	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	480	-0-	-47	-0-	28	1	451	2	Y	1	3	1			-0-
							1	9									
01	534	N	534	-0-	-0-	-0-	31	1	501	2	Y	2					2
							2	9									
02	448	N	446	-0-	-2	-0-	27	1	419	2	Y	-0-					2
03	484	N	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			2
							2	9									
04	510	N	468	-0-	-42	-0-	28	1	438	2	Y	2	2	1			2
							2	9									
05	496	N	473	-0-	-23	-0-	29	1	444	2	Y	-0-					2

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-					-0-
01	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	27	1	334	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	13	1	206	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	962	-0-	-61	-0-	57	1	905	3	N	-0-					-0-
01	992	N	948	-0-	-44	-0-	53	1	895	3	N	-0-					-0-
02	896	N	847	-0-	-49	-0-	47	1	800	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	54	1	895	3	N	-0-					-0-
04	930	N	910	-0-	-20	-0-	51	1	859	3	N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	52	1	835	3	N	-0-					-0-
01	1748	N	1748	-0-	-0-	-0-	98	1	1650	3	N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	60	1	1007	3	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	57	1	950	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	47	1	787	3	N	-0-					-0-
05	806	N	785	-0-	-21	-0-	46	1	739	3	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	35	1	320	3	N	-0-					-0-
01	372	N	358	-0-	-14	-0-	36	1	322	3	N	-0-					-0-
02	336	N	335	-0-	-1	-0-	32	1	303	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	37	1	337	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	34	1	318	3	N	-0-					-0-
05	372	N	179	-0-	-193	-0-	18	1	161	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	503	-0-	-24	-0-	22 3	1 9	478	2	Y	3	4	1			2
01	526	N	526	-0-	-0-	-0-	22 6	1 9	498	2	Y	5	5	1			2
02	560	N	433	-0-	-127	-0-	18 6	1 9	409	2	Y	5	3	1	2	8	2
03	496	N	454	-0-	-42	-0-	20 3	1 9	431	2	Y	3	2	1			3
04	510	N	426	-0-	-84	-0-	19 4	1 9	403	2	Y	4	4	1	1	8	2
*05	477	N	477	-0-	-0-	-0-	22 2	1 9	453	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	554	-0-	-159	-0-	33	1	521	3	N	-0-					-0-
01	744	N	408	-0-	-336	-0-	23	1	385	3	N	-0-					-0-
02	616	N	332	-0-	-284	-0-	19	1	313	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

12	93	N	79	-0-	-14	-0-	6	1	73	2	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	6	1	70	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

12	1674	N	1584	-0-	-90	-0-	129	1	1455	2	N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	138	1	1543	2	N	-0-					-0-
02	1428	N	1280	-0-	-148	-0-	101	1	1179	2	N	-0-					-0-
03	1581	N	1396	-0-	-185	-0-	103	1	1293	2	N	-0-					-0-
04	1620	N	1376	-0-	-244	-0-	105	1	1271	2	N	-0-					-0-
*05	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

12	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	28	1	298	2	N	1					1
							1	9									
02	244	N	244	-0-	-0-	-0-	20	1	224	2	N	-0-	1	1			-0-
03	255	N	255	-0-	-0-	-0-	22	1	232	2	N	1					1
							1	9									
04	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-	1	1			-0-
*05	237	N	237	-0-	-0-	-0-	21	1	215	2	N	1					1
							1	9									

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

12	856	N	856	-0-	-0-	-0-	74	1	782	2	Y	-0-					2
01	866	N	866	-0-	-0-	-0-	74	1	791	2	Y	1					3
							1	9									
02	756	N	742	-0-	-14	-0-	61	1	681	2	Y	-0-	2	1			1
03	868	N	809	-0-	-59	-0-	69	1	739	2	Y	1					2
							1	9									
04	840	N	822	-0-	-18	-0-	73	1	747	2	Y	2	3	1			1
							2	9									
05	837	N	730	-0-	-107	-0-	66	1	662	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	51	1	537	2	Y	1					2
							1	9									
01	651	N	579	-0-	-72	-0-	49	1	530	2	Y	-0-					2
02	532	N	414	-0-	-118	-0-	34	1	379	2	Y	1	2	1			1
							1	9									
03	589	N	556	-0-	-33	-0-	48	1	508	2	Y	-0-					1
04	570	N	506	-0-	-64	-0-	45	1	459	2	Y	2	2	1			1
							2	9									
*05	504	N	504	-0-	-0-	-0-	45	1	458	2	Y	1					2
							1	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

12	558	N	540	-0-	-18	-0-	54	1	486	3	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	54	1	481	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	50	1	470	3	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	60	1	552	3	N	2	2	8			-0-
							2	9									
04	564	N	564	-0-	-0-	-0-	54	1	510	3	N	-0-					-0-
05	589	N	488	-0-	-101	-0-	50	1	438	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

12	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

12	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

12	93	N	58	-0-	-35	-0-	6	1	52	3	N	-0-					-0-
01	124	N	22	-0-	-102	-0-	2	1	20	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	888	-0-	-11	-0-	42	1	839	2	Y	6	4	1			2
							7	9									
01	887	N	887	-0-	-0-	-0-	42	1	839	2	Y	5	6	1			1
							6	9									
02	796	N	796	-0-	-0-	-0-	39	1	751	2	Y	5	4	1			2
							6	9									
03	899	N	877	-0-	-22	-0-	44	1	826	2	Y	6	6	1			2
							7	9									
04	870	N	848	-0-	-22	-0-	43	1	801	2	Y	4	6	1			-0-
							4	9									
05	868	N	742	-0-	-126	-0-	38	1	700	2	Y	4	2	1			2
							4	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

12	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					1
01	372	N	273	-0-	-99	-0-	14	1	258	2	N	1	1	1			1
							1	9									
02	308	N	253	-0-	-55	-0-	12	1	241	2	N	-0-					1
03	341	N	289	-0-	-52	-0-	13	1	275	2	N	1	1	1			1
							1	9									
04	297	N	297	-0-	-0-	-0-	15	1	281	2	N	1	1	1			1
							1	9									
05	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

12	1240	N	1212	-0-	-28	-0-	65	1	1147	3	N	-0-					-0-
01	1240	N	1205	-0-	-35	-0-	65	1	1140	3	N	-0-					-0-
02	1092	N	1057	-0-	-35	-0-	60	1	997	3	N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	66	1	1081	3	N	-0-					-0-
04	1170	N	1101	-0-	-69	-0-	65	1	1036	3	N	-0-					-0-
05	1178	N	1020	-0-	-158	-0-	61	1	959	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

12	1322	N	1322	-0-	-0-	-0-	71	1	1251	3	N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	69	1	1214	3	N	-0-					-0-
02	1148	N	1105	-0-	-43	-0-	62	1	1043	3	N	-0-					-0-
03	1333	N	1206	-0-	-127	-0-	70	1	1136	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	70	1	1111	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	70	1	1091	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

12	403	N	230	-0-	-173	-0-	12	1	218	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	22	1	391	3	N	-0-					-0-
02	392	N	101	-0-	-291	-0-	6	1	95	3	N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	567	-0-	-146	-0-	30	1	537	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	45	1	731	3	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	44	1	691	3	N	-0-					-0-
05	837	N	735	-0-	-102	-0-	44	1	691	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

12	682	N	544	-0-	-138	-0-	29	1	515	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	36	1	630	3	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	41	1	683	3	N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	806	N	646	-0-	-160	-0-	39	1	607	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

12	465	N	326	-0-	-139	-0-	17	1	309	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	16	1	273	3	N	-0-					-0-
02	280	N	254	-0-	-26	-0-	14	1	240	3	N	-0-					-0-
03	341	N	263	-0-	-78	-0-	15	1	248	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

12	1085	N	1016	-0-	-69	-0-	54	1	962	3	N	-0-					-0-
01	1054	N	1037	-0-	-17	-0-	56	1	981	3	N	-0-					-0-
02	924	N	887	-0-	-37	-0-	50	1	837	3	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	56	1	912	3	N	-0-					-0-
04	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
05	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

12	1054	N	1040	-0-	-14	-0-	74	1	966	3	N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	76	1	975	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	67	1	851	3	N	-0-					-0-
03	1054	N	978	-0-	-76	-0-	72	1	906	3	N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	70	1	861	3	N	-0-					-0-
05	1023	N	935	-0-	-88	-0-	68	1	867	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

12	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	251	-0-	-183	-0-	251	2			Y	-0-					-0-
01	310	N	52	-0-	-258	-0-	52	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

12	229	N	229	-0-	-0-	-0-	87	1	142	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	87	1	148	2	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	79	1	122	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	81	1	121	2	Y	-0-					-0-
04	240	N	167	-0-	-73	-0-	59	1	108	2	Y	-0-					-0-
05	217	N	124	-0-	-93	-0-	25	1	99	2	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

12	631	N	631	-0-	-0-	-0-	87	1	544	2	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	79	1	510	2	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	84	1	563	2	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	87	1	544	2	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	55	1	168	2	Y	-0-			-0-
01	279	N	172	-0-	-107	-0-	9	1	163	2	Y	-0-			-0-
02	252	N	124	-0-	-128	-0-	124	2			Y	-0-			-0-
03	217	N	102	-0-	-115	-0-	102	2			Y	-0-			-0-
04	180	N	84	-0-	-96	-0-	84	2			Y	-0-			-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-			-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
01	1457	N	977	-0-	-480	-0-	977	2			N	-0-			-0-
02	1316	N	808	-0-	-508	-0-	808	2			N	-0-			-0-
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-			-0-
04	960	N	848	-0-	-112	-0-	848	2			N	-0-			-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-			-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-			-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-			-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

12	755	N	755	-0-	-0-	-0-	174	1	581	2	Y	-0-			-0-
01	828	N	828	-0-	-0-	-0-	174	1	654	2	Y	-0-			-0-
02	672	N	672	-0-	-0-	-0-	157	1	515	2	Y	-0-			-0-
03	651	N	632	-0-	-19	-0-	174	1	458	2	Y	-0-			-0-
04	630	N	531	-0-	-99	-0-	168	1	363	2	Y	-0-			-0-
05	651	N	377	-0-	-274	-0-	174	1	203	2	Y	-0-			-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

12	74	N	74	-0-	-0-	-0-	74	2			Y	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			-0-
04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	541	-0-	-48	-0-	541	2			Y	-0-					13
01	589	N	538	-0-	-51	-0-	526	2	12	9	Y	11					24
02	504	N	470	-0-	-34	-0-	467	2	3	9	Y	3					27
03	527	N	445	-0-	-82	-0-	445	2			Y	-0-					27
04	510	N	424	-0-	-86	-0-	424	2			Y	-0-					27
*05	892	N	892	-0-	-0-	-0-	886	2	6	9	Y	5					32

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	666	-0-	-16	-0-	33	1	632	2	Y	1					2
							1	9									
01	682	N	638	-0-	-44	-0-	33	1	605	2	Y	-0-	1	1			1
02	588	N	495	-0-	-93	-0-	23	1	470	2	Y	2					3
							2	9									
03	651	N	606	-0-	-45	-0-	27	1	578	2	Y	1	1	1			3
							1	9									
04	630	N	412	-0-	-218	-0-	21	1	391	2	Y	-0-	1	1			2
05	558	N	498	-0-	-60	-0-	28	1	469	2	Y	1					3
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	388	-0-	-77	-0-	18	1	370	3	N	-0-					-0-
01	434	N	377	-0-	-57	-0-	18	1	359	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	27	1	331	3	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	18	1	339	3	N	-0-					-0-
04	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
05	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	808	-0-	-60	-0-	36	1	766	2	N	5	5	1			4
							6	9									
01	806	N	716	-0-	-90	-0-	30	1	680	2	N	5	7	1			2
							6	9									
02	756	N	669	-0-	-87	-0-	28	1	632	2	N	8	5	1	2	8	3
							9	9									
03	806	N	744	-0-	-62	-0-	33	1	707	2	N	4	3	1			4
							4	9									
04	708	N	708	-0-	-0-	-0-	31	1	669	2	N	7	6	1	2	8	3
							8	9									
05	744	N	741	-0-	-3	-0-	34	1	701	2	N	5	4	1			4
							6	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1105	-0-	-42	-0-	65	1	1032	2	Y	7	7	1			5
							8	9									
01	1147	N	1095	-0-	-52	-0-	63	1	1023	2	Y	8	9	1			4
							9	9									
02	1036	N	981	-0-	-55	-0-	55	1	915	2	Y	10	6	1	4	8	4
							11	9									
03	1116	N	1075	-0-	-41	-0-	64	1	1003	2	Y	7	5	1			6
							8	9									
04	1050	N	1042	-0-	-8	-0-	63	1	969	2	Y	9	8	1	3	8	4
							10	9									
05	1085	N	1054	-0-	-31	-0-	66	1	981	2	Y	6	5	1			5
							7	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	682	N	580	-0-	-102	-0-	580	2			N	-0-					-0-
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-
03	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	63	1	432	2	N	-0-					140
01	824	N	824	-0-	-0-	-0-	93	1	692	2	N	35					175
							39	9									
02	599	N	599	-0-	-0-	-0-	84	1	515	2	N	-0-					175
03	637	N	637	-0-	-0-	-0-	93	1	541	2	N	3	153	1			25
							3	9									
04	810	N	672	-0-	-138	-0-	78	1	568	2	N	24					49
							26	9									
05	651	N	519	-0-	-132	-0-	72	1	439	2	N	7					56
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	211	1	885	2	N	18	18	8			-0-
							20	9									
01	1086	N	1086	-0-	-0-	-0-	211	1	875	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	190	1	664	2	N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	211	1	728	2	N	1	1	8			-0-
							1	9									
04	1050	N	560	-0-	-490	-0-	183	1	377	2	N	-0-					-0-
05	961	N	601	-0-	-360	-0-	211	1	390	2	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

12	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
01	434	N	253	-0-	-181	-0-	253	2			N	-0-					-0-
02	364	N	224	-0-	-140	-0-	224	2			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

12	319	N	319	-0-	-0-	-0-	71	1	248	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	34	1	101	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	64	1	128	2	N	-0-					-0-
03	310	N	19	-0-	-291	-0-	5	1	14	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

12	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

12	279	N	233	-0-	-46	-0-	12	1	221	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	8			-0-
							1	9									
04	270	N	202	-0-	-68	-0-	11	1	191	3	N	-0-					-0-
05	279	N	223	-0-	-56	-0-	14	1	209	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

12	620	N	559	-0-	-61	-0-	46	1	513	2	Y	-0-	1	1			-0-
01	589	N	362	-0-	-227	-0-	31	1	330	2	Y	1					1
							1	9									
02	532	N	309	-0-	-223	-0-	25	1	283	2	Y	1	1	1			1
							1	9									
03	558	N	323	-0-	-235	-0-	28	1	295	2	Y	-0-	1	1			-0-
04	360	N	314	-0-	-46	-0-	26	1	287	2	Y	1					1
							1	9									
05	341	N	314	-0-	-27	-0-	21	1	293	2	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

12	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
03	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	32	1	348	2	Y	1					1
							1	9									
*05	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-	1	1			-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	5 1		43 3		N	-0-					-0-
01	62	N	48	-0-	-14	-0-	5 1		43 3		N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4 1		40 3		N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5 1		45 3		N	-0-					-0-
04	60	N	46	-0-	-14	-0-	4 1		42 3		N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5 1		41 3		N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1332	-0-	-94	-0-	64 1 7 9		1261 2		Y	6	5 1				3
01	1209	N	941	-0-	-268	-0-	52 1 3 9		886 2		Y	3	4 1				2
02	1292	N	1292	-0-	-0-	-0-	68 1 3 9		1221 2		Y	3	4 1				1
03	1333	N	1303	-0-	-30	-0-	72 1 6 9		1225 2		Y	5	5 1				1
04	1265	N	1265	-0-	-0-	-0-	70 1 4 9		1191 2		Y	4					5
*05	2341	N	2341	-0-	-0-	-0-	126 1 7 9		2208 2		Y	6	5 1				6

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0-	-0-	60 1 4 9		1171 2		Y	4	4 1				2
01	1457	N	1180	-0-	-277	-0-	65 1 6 9		1109 2		Y	5	5 1				2
02	1204	N	1018	-0-	-186	-0-	54 1 3 9		961 2		Y	3	4 1				1
03	1240	N	1085	-0-	-155	-0-	60 1 4 9		1021 2		Y	4	4 1				1
04	1140	N	1002	-0-	-138	-0-	55 1 3 9		944 2		Y	3					4
05	1116	N	977	-0-	-139	-0-	53 1 3 9		921 2		Y	3	4 1				3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	33	1	706	2	Y	6	5	1			4
							7	9									
01	682	N	630	-0-	-52	-0-	27	1	599	2	Y	4	6	1			2
							4	9									
02	672	N	638	-0-	-34	-0-	27	1	605	2	Y	5	4	1			3
							6	9									
03	744	N	723	-0-	-21	-0-	32	1	687	2	Y	4	3	1			4
							4	9									
04	704	N	704	-0-	-0-	-0-	31	1	667	2	Y	5	6	1			3
							6	9									
*05	729	N	729	-0-	-0-	-0-	33	1	690	2	Y	5	4	1			4
							6	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

12	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

12	434	N	408	-0-	-26	-0-	40	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	42	1	372	3	N	-0-					-0-
02	392	N	312	-0-	-80	-0-	30	1	282	3	N	-0-					-0-
03	403	N	316	-0-	-87	-0-	31	1	285	3	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	29	1	276	3	N	-0-					-0-
05	341	N	301	-0-	-40	-0-	31	1	270	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

12	279	N	234	-0-	-45	-0-	23	1	211	3	N	-0-					-0-
01	279	N	239	-0-	-40	-0-	24	1	215	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

12	992	N	988	-0-	-4	-0-	81	1	907	2	Y	-0-	1	1			-0-
01	992	N	947	-0-	-45	-0-	80	1	865	2	Y	2					2
							2	9									
02	896	N	842	-0-	-54	-0-	68	1	774	2	Y	-0-	1	1			1
03	992	N	808	-0-	-184	-0-	70	1	736	2	Y	2	2	1			1
							2	9									
04	930	N	810	-0-	-120	-0-	68	1	742	2	Y	-0-					1
05	930	N	842	-0-	-88	-0-	57	1	784	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1	1	1			-0-
							1	9									
01	527	N	470	-0-	-57	-0-	40	1	429	2	Y	1					1
							1	9									
02	448	N	412	-0-	-36	-0-	33	1	378	2	Y	1	1	1			1
							1	9									
03	496	N	425	-0-	-71	-0-	37	1	387	2	Y	1	1	1			1
							1	9									
04	450	N	439	-0-	-11	-0-	37	1	402	2	Y	-0-					1
05	465	N	394	-0-	-71	-0-	27	1	367	2	Y	-0-	1	1			-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

12	372	N	328	-0-	-44	-0-	90	1	238	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	90	1	230	3	N	-0-					-0-
02	336	N	288	-0-	-48	-0-	80	1	208	3	N	-0-					-0-
03	341	N	304	-0-	-37	-0-	87	1	217	3	N	-0-					-0-
04	300	N	276	-0-	-24	-0-	82	1	194	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	85	1	184	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

12	775	N	752	-0-	-23	-0-	75	1	677	3	N	-0-					-0-
01	806	N	767	-0-	-39	-0-	78	1	689	3	N	-0-					-0-
02	728	N	687	-0-	-41	-0-	66	1	621	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	75	1	689	3	N	-0-					-0-
04	750	N	654	-0-	-96	-0-	63	1	591	3	N	-0-					-0-
05	775	N	626	-0-	-149	-0-	64	1	562	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

12	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

12	465	N	436	-0-	-29	-0-	43	1	393	3	N	-0-					-0-
01	465	N	414	-0-	-51	-0-	42	1	372	3	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	49	1	454	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	44	1	415	3	N	-0-					-0-
05	558	N	448	-0-	-110	-0-	46	1	402	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

12	217	N	186	-0-	-31	-0-	18	1	168	3	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	18	1	160	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	15	1	138	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	27	1	256	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
05	186	N	157	-0-	-29	-0-	16	1	141	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	9	1	128	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	37	1	515	2	Y	1	1	1			1
							1	9									
01	544	N	544	-0-	-0-	-0-	37	1	507	2	Y	-0-					1
02	504	N	490	-0-	-14	-0-	33	1	456	2	Y	1	1	1			1
							1	9									
03	558	N	549	-0-	-9	-0-	36	1	513	2	Y	-0-					1
04	540	N	528	-0-	-12	-0-	34	1	493	2	Y	1	1	1			1
							1	9									
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	898	-0-	-32	-0-	60	1	837	2	Y	1	2	1			1
							1	9									
01	898	N	898	-0-	-0-	-0-	60	1	837	2	Y	1					2
							1	9									
02	812	N	799	-0-	-13	-0-	53	1	745	2	Y	1	2	1			1
							1	9									
03	899	N	879	-0-	-20	-0-	57	1	821	2	Y	1					2
							1	9									
04	870	N	848	-0-	-22	-0-	54	1	793	2	Y	1	2	1			1
							1	9									
05	899	N	871	-0-	-28	-0-	46	1	825	2	Y	-0-					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	46	1	648	2	Y	-0-	1	1			1
01	775	N	742	-0-	-33	-0-	50	1	691	2	Y	1					2
							1	9									
02	728	N	569	-0-	-159	-0-	38	1	531	2	Y	-0-	1	1			1
03	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-					1
04	720	N	718	-0-	-2	-0-	46	1	671	2	Y	1	1	1			1
							1	9									
*05	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1299	N	1299	-0-	-0-	-0-		86	1	1212	2	Y	1	2	1			1
								1	9									
01	1293	N	1293	-0-	-0-	-0-		87	1	1204	2	Y	2					3
								2	9									
02	1176	N	1153	-0-	-23	-0-		77	1	1076	2	Y	-0-	2	1			1
03	1302	N	1282	-0-	-20	-0-		83	1	1197	2	Y	2					3
								2	9									
04	1260	N	1246	-0-	-14	-0-		80	1	1166	2	Y	-0-	2	1			1
05	1271	N	1263	-0-	-8	-0-		67	1	1196	2	Y	-0-					1

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	113	-0-	-352	-0-		7	1	106	2	Y	-0-					1
01	372	N	295	-0-	-77	-0-		20	1	271	2	Y	4	4	8			1
								4	9									
02	280	N	264	-0-	-16	-0-		18	1	246	2	Y	-0-					1
03	341	N	341	-0-	-0-	-0-		21	1	314	2	Y	5	1	1	5	8	-0-
								6	9									
04	476	N	476	-0-	-0-	-0-		31	1	445	2	Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-		38	1	516	2	Y	2					2
								2	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-		17	1	273	2	Y	-0-					1
01	278	N	278	-0-	-0-	-0-		19	1	259	2	Y	-0-					1
02	280	N	240	-0-	-40	-0-		16	1	224	2	Y	-0-					1
03	279	N	249	-0-	-30	-0-		16	1	233	2	Y	-0-	1	1			-0-
04	270	N	225	-0-	-45	-0-		15	1	210	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-		16	1	214	2	Y	1					1
								1	9									

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-		31	1	483	2	Y	-0-					1
01	680	N	680	-0-	-0-	-0-		47	1	632	2	Y	1					2
								1	9									
02	628	N	628	-0-	-0-	-0-		42	1	586	2	Y	-0-					2
03	670	N	670	-0-	-0-	-0-		42	1	628	2	Y	-0-	2	1			-0-
04	636	N	636	-0-	-0-	-0-		42	1	593	2	Y	1					1
								1	9									
*05	661	N	661	-0-	-0-	-0-		45	1	615	2	Y	1					2
								1	9									

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-		9	1	146	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-		11	1	149	2	Y	1					1
								1	9									
02	144	N	144	-0-	-0-	-0-		10	1	134	2	Y	-0-					1
03	156	N	156	-0-	-0-	-0-		10	1	146	2	Y	-0-	1	1			-0-
04	150	N	148	-0-	-2	-0-		10	1	138	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-		10	1	143	2	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	112	2	Y	1					1
							1	9									
03	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-	1	1			-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	33	1	461	2	Y	1	1	1			1
							1	9									
01	496	N	491	-0-	-5	-0-	33	1	458	2	Y	-0-					1
02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-	1	1			-0-
03	496	N	481	-0-	-15	-0-	31	1	449	2	Y	1					1
							1	9									
04	480	N	458	-0-	-22	-0-	29	1	429	2	Y	-0-	1	1			-0-
05	496	N	468	-0-	-28	-0-	25	1	443	2	Y	-0-					-0-

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1085	-0-	-31	-0-	72	1	1012	2	Y	1	2	1			1
							1	9									
01	1085	N	1057	-0-	-28	-0-	71	1	985	2	Y	1					2
							1	9									
02	1008	N	963	-0-	-45	-0-	64	1	898	2	Y	1	2	1			1
							1	9									
03	1085	N	1053	-0-	-32	-0-	68	1	984	2	Y	1					2
							1	9									
04	1020	N	978	-0-	-42	-0-	63	1	914	2	Y	1	2	1			1
							1	9									
05	1054	N	980	-0-	-74	-0-	52	1	928	2	Y	-0-					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	24	1	335	2	Y	-0-	1	1			-0-
01	372	N	331	-0-	-41	-0-	22	1	308	2	Y	1					1
							1	9									
02	336	N	231	-0-	-105	-0-	15	1	216	2	Y	-0-	1	1			-0-
03	372	N	346	-0-	-26	-0-	22	1	323	2	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
*05	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1179	-0-	-30	-0-	78	1	1101	2	Y	-0-					6
01	1223	N	1223	-0-	-0-	-0-	82	1	1141	2	Y	-0-					6
02	1064	N	916	-0-	-148	-0-	61	1	855	2	Y	-0-					6
03	1178	N	1057	-0-	-121	-0-	69	1	988	2	Y	-0-					6
04	1170	N	1040	-0-	-130	-0-	67	1	973	2	Y	-0-					6
*05	1054	N	1054	-0-	-0-	-0-	56	1	998	2	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	52	1 2 9	680	2	Y	2					6
01	775	N	741	-0-	-34	-0-	59	1 6 9	676	2	Y	5	7	1			4
02	672	N	628	-0-	-44	-0-	60	1 2 9	566	2	Y	2					6
03	744	N	724	-0-	-20	-0-	62	1 4 9	658	2	Y	4	7	1			3
04	720	N	677	-0-	-43	-0-	65	1 2 9	610	2	Y	2					5
*05	750	N	750	-0-	-0-	-0-	69	1 4 9	677	2	Y	4					9

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	790	-0-	-295	-0-	56	1 2 9	732	2	Y	2					7
01	775	N	749	-0-	-26	-0-	60	1 4 9	685	2	Y	4	7	1			4
02	728	N	490	-0-	-238	-0-	47	1 2 9	441	2	Y	2					6
03	775	N	599	-0-	-176	-0-	52	1 2 9	545	2	Y	2	6	1			2
04	909	N	909	-0-	-0-	-0-	87	1 4 9	818	2	Y	4					6
05	558	N	554	-0-	-4	-0-	51	1 3 9	500	2	Y	3					9

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	27	1 1 9	347	2	Y	1					3
01	372	N	372	-0-	-0-	-0-	30	1 2 9	340	2	Y	2	3	1			2
02	364	N	364	-0-	-0-	-0-	35	1 1 9	328	2	Y	1					3
03	414	N	414	-0-	-0-	-0-	36	1 3 9	375	2	Y	3	4	1			2
04	370	N	370	-0-	-0-	-0-	35	1 1 9	334	2	Y	1					3
05	403	N	398	-0-	-5	-0-	37	1 2 9	359	2	Y	2					5

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
04	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	773	-0-	-374	-0-	773	2			Y	-0-					-0-
01	1240	N	1168	-0-	-72	-0-	1168	2			Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
05	1333	N	649	-0-	-684	-0-	649	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

12	372	N	303	-0-	-69	-0-	119	1	184	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	129	1	268	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	115	1	221	3	N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	126	1	226	3	N	-0-					-0-
04	390	N	304	-0-	-86	-0-	120	1	184	3	N	-0-					-0-
05	372	N	275	-0-	-97	-0-	117	1	158	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

12	596	N	596	-0-	-0-	-0-	122	1	474	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	118	1	418	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	95	1	330	3	N	-0-					-0-
03	589	N	537	-0-	-52	-0-	119	1	418	3	N	-0-					-0-
04	510	N	489	-0-	-21	-0-	114	1	375	3	N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	116	1	378	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

12	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

12	77	N	77	-0-	-0-	-0-	17	1	60	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	22	1	57	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	16	1	51	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	13	1	46	3	N	-0-					-0-
04	90	N	57	-0-	-33	-0-	14	1	43	3	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	73	1	377	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

12	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-
01	124	N	97	-0-	-27	-0-	10	1	87	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	371	-0-	-63	-0-	144	1	227	3	Y	-0-					17
01	434	N	388	-0-	-46	-0-	145	1	243	3	Y	-0-					17
02	392	N	363	-0-	-29	-0-	132	1	231	3	Y	-0-					17
03	385	N	385	-0-	-0-	-0-	138	1	247	3	Y	-0-					17
04	390	N	366	-0-	-24	-0-	140	1	226	3	Y	-0-					17
*05	403	N	380	-0-	-23	-0-	145	1	235	3	Y	-0-					17
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
04	720	N	457	-0-	-263	-0-	457	2			N	-0-					-0-
05	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-
12	1736	X	939	-0-	-797	-0-	939	2			N	-0-					-0-
01	1674	N	673	-0-	-1001	-0-	673	2			N	-0-					-0-
02	1372	N	651	-0-	-721	-0-	651	2			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
*05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	279	N	174	-0-	-105	-0-	12	1	162	2	Y	-0-					-0-
01	248	N	226	-0-	-22	-0-	15	1	211	2	Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	13	1	177	2	Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
12	806	N	793	-0-	-13	-0-	53	1	740	2	Y	-0-	1	1			1
01	799	N	799	-0-	-0-	-0-	54	1	744	2	Y	1					2
							1	9									
02	728	N	707	-0-	-21	-0-	47	1	660	2	Y	-0-	1	1			1
03	806	N	799	-0-	-7	-0-	52	1	746	2	Y	1					2
							1	9									
04	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-	1	1			1
*05	811	N	811	-0-	-0-	-0-	43	1	768	2	Y	-0-					1

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	607	-0-	-13	-0-	40	1	566	2	Y	1	1	1			1
							1	9									
01	605	N	605	-0-	-0-	-0-	41	1	564	2	Y	-0-					1
02	560	N	542	-0-	-18	-0-	36	1	505	2	Y	1	1	1			1
							1	9									
03	620	N	583	-0-	-37	-0-	38	1	545	2	Y	-0-					1
04	600	N	567	-0-	-33	-0-	36	1	530	2	Y	1	1	1			1
							1	9									
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

12	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

12	1116	N	1084	-0-	-32	-0-	70	1	1014	3	N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	72	1	1014	3	N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	73	1	1008	3	N	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	66	1	975	3	N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	57	1	1006	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

12	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	21	1	197	3	N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	24	1	210	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1074	-0-	-42	-0-	69	1	1005	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	71	1	995	3	N	-0-					-0-
02	980	N	973	-0-	-7	-0-	65	1	908	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	73	1	1005	3	N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					-0-
05	1085	N	1014	-0-	-71	-0-	54	1	960	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	48	1	675	3	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	43	1	641	3	N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	154	-0-	-63	-0-	15	1	139	3	N	-0-					-0-
01	217	N	143	-0-	-74	-0-	15	1	128	3	N	-0-					-0-
02	196	N	132	-0-	-64	-0-	13	1	119	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-					-0-
04	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	25	1	216	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	14	1	180	3	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	32	1	638	3	N	-0-					-0-
01	682	N	673	-0-	-9	-0-	32	1	641	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	46	1	575	3	N	-0-					-0-
03	682	N	665	-0-	-17	-0-	34	1	631	3	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	30	1	622	3	N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	16	1	204	3	N	-0-					-0-
03	248	N	137	-0-	-111	-0-	7	1	130	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	145	1	1034	3	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	145	1	1035	3	N	-0-					-0-
02	1064	N	1024	-0-	-40	-0-	154	1	870	3	N	-0-					-0-
03	1178	N	936	-0-	-242	-0-	136	1	800	3	N	-0-					-0-
04	1140	N	895	-0-	-245	-0-	127	1	768	3	N	-0-					-0-
05	1147	N	915	-0-	-232	-0-	130	1	785	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	203	-0-	-45	-0-	10	1	193	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
03	217	N	149	-0-	-68	-0-	8	1	141	3	N	-0-					-0-
04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	279	N	126	-0-	-153	-0-	6	1	120	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-
02	280	N	260	-0-	-20	-0-	19	1	241	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	12	1	242	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	45	1	716	3	N	-0-					-0-
01	DLQ G-10		697	-0-	697	697	39	1	658	3	N	-0-					-0-
02	DLQ G-10		676	-0-	676	1373	38	1	638	3	N	-0-					-0-
03	2215	N	842	-0-	-1373	-0-	48	1	794	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	10 1 2 9		167	2	Y	2	1	8			1
03	180	N	180	-0-	-0-	-0-	11 1 1 9		168	2	Y	1	1	1			1
04	166	N	166	-0-	-0-	-0-	10 1 2 9		154	2	Y	2	1	1	1	8	1
*05	164	N	164	-0-	-0-	-0-	10 1 1 9		153	2	Y	1	1	1			1

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

12	13	N	7	-0-	-6	-0-	7	2			Y	-0-					-0-
01	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

12	620	N	614	-0-	-6	-0-	36	1	578	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	37	1	619	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	35	1	583	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

12	1116	N	1065	-0-	-51	-0-	63	1	1002	3	N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	59	1	990	3	N	-0-					-0-
02	980	N	952	-0-	-28	-0-	53	1	899	3	N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	60	1	992	3	N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	57	1	952	3	N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	61	1	985	3	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

12	465	N	445	-0-	-20	-0-	36	1	409	2	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	39	1	431	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	35	1	420	2	N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

12	913	N	913	-0-	-0-	-0-	61 1	1 9	851	2	Y	1	2	1			1
01	912	N	912	-0-	-0-	-0-	61 1	1 9	850	2	Y	1					2
02	840	N	813	-0-	-27	-0-	54 1	1 9	758	2	Y	1	2	1			1
03	914	N	914	-0-	-0-	-0-	59 1	1 9	854	2	Y	1					2
04	882	N	882	-0-	-0-	-0-	56 1	1 9	825	2	Y	1	2	1			1
*05	901	N	901	-0-	-0-	-0-	48	1	853	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	180	-0-	-347	-0-	6	1	174	2	N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
*05	999	N	999	-0-	-0-	-0-	163	1	826	2	N	9	9	8			-0-
							10	9									

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

12	744	N	742	-0-	-2	-0-	44	1	698	3	N	-0-					-0-
01	744	N	719	-0-	-25	-0-	40	1	679	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	37	1	619	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	42	1	692	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	41	1	664	3	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					-0-
03	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
04	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	26	1 3 9	421	2	Y	3	3	1			2
01	465	N	451	-0-	-14	-0-	26	1 3 9	422	2	Y	3	4	1			1
02	420	N	407	-0-	-13	-0-	23	1 6 9	378	2	Y	5	3	1	1	8	2
03	465	N	371	-0-	-94	-0-	22	1 2 9	347	2	Y	2	2	1			2
04	450	N	101	-0-	-349	-0-	6	1 1 9	94	2	Y	1	2	1	1	8	-0-
05	465	N	41	-0-	-424	-0-	3	1	38	2	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	17	1 2 9	277	2	Y	2	2	1			1
01	296	N	296	-0-	-0-	-0-	17	1 3 9	276	2	Y	3	3	1			1
02	268	N	268	-0-	-0-	-0-	15	1 2 9	251	2	Y	2	2	1			1
03	297	N	297	-0-	-0-	-0-	18	1 2 9	277	2	Y	2	1	1			2
04	285	N	285	-0-	-0-	-0-	17	1 1 9	267	2	Y	1	2	1			1
*05	290	N	290	-0-	-0-	-0-	18	1 1 9	271	2	Y	1	1	1			1

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1272	N	1272	-0-	-0-	-0-	84	1 1 9	1187	2	Y	1	2	1			1
01	1267	N	1267	-0-	-0-	-0-	85	1 2 9	1180	2	Y	2					3
02	1148	N	1118	-0-	-30	-0-	74	1	1044	2	Y	-0-	2	1			1
03	1271	N	1250	-0-	-21	-0-	81	1 1 9	1168	2	Y	1					2
04	1230	N	1200	-0-	-30	-0-	77	1 1 9	1122	2	Y	1	2	1			1
05	1240	N	1223	-0-	-17	-0-	65	1	1158	2	Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
01	1054	N	1029	-0-	-25	-0-	1029	2			Y	-0-					6
02	980	N	967	-0-	-13	-0-	967	2			Y	-0-					6
03	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	Y	1					7
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					7
*05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	614	-0-	-37	-0-	61	1	553	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	63	1	556	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	54	1	507	3	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	62	1	574	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	58	1	550	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	62	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	952	-0-	-40	-0-	133	1	819	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	133	1	792	3	N	1	1	8			-0-
							1	9									
02	842	N	842	-0-	-0-	-0-	120	1	722	3	N	-0-					-0-
03	961	N	879	-0-	-82	-0-	130	1	749	3	N	-0-					-0-
04	900	N	844	-0-	-56	-0-	127	1	717	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	129	1	740	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1293	-0-	-71	-0-	76	1	1217	3	N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	71	1	1203	3	N	-0-					-0-
02	1204	N	1164	-0-	-40	-0-	65	1	1099	3	N	-0-					-0-
03	1302	N	1236	-0-	-66	-0-	70	1	1166	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	67	1	1129	3	N	-0-					-0-
05	1302	N	1248	-0-	-54	-0-	73	1	1175	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1415	-0-	-73	-0-	83	1	1332	3	N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	77	1	1294	3	N	-0-					-0-
02	1288	N	1249	-0-	-39	-0-	70	1	1179	3	N	-0-					-0-
03	1426	N	1368	-0-	-58	-0-	78	1	1290	3	N	-0-					-0-
04	1320	N	1193	-0-	-127	-0-	67	1	1126	3	N	-0-					-0-
*05	1418	N	1418	-0-	-0-	-0-	83	1	1335	3	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3	3	1			1
							3	9									
01	1240	N	722	-0-	-518	-0-	40	1	678	2	Y	4	3	1			2
							4	9									
02	784	N	620	-0-	-164	-0-	33	1	585	2	Y	2	3	1			1
							2	9									
03	744	N	637	-0-	-107	-0-	35	1	600	2	Y	2	2	1			1
							2	9									
04	690	N	587	-0-	-103	-0-	32	1	553	2	Y	2					3
							2	9									
05	682	N	574	-0-	-108	-0-	31	1	541	2	Y	2	3	1			2
							2	9									

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	30	1	425	2	Y	-0-	1	1			-0-
01	457	N	457	-0-	-0-	-0-	31	1	425	2	Y	1					1
							1	9									
02	420	N	390	-0-	-30	-0-	26	1	364	2	Y	-0-	1	1			-0-
03	465	N	458	-0-	-7	-0-	30	1	427	2	Y	1					1
							1	9									
04	450	N	416	-0-	-34	-0-	27	1	389	2	Y	-0-	1	1			-0-
05	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	678	-0-	-4	-0-	45	1	632	2	Y	1	1	1			1
							1	9									
01	680	N	680	-0-	-0-	-0-	46	1	634	2	Y	-0-					1
02	616	N	606	-0-	-10	-0-	40	1	565	2	Y	1	1	1			1
							1	9									
03	682	N	645	-0-	-37	-0-	42	1	603	2	Y	-0-					1
04	660	N	614	-0-	-46	-0-	39	1	574	2	Y	1	1	1			1
							1	9									
05	682	N	640	-0-	-42	-0-	34	1	606	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	88	1	356	2	Y	3	2	1			1
							3	9									
01	410	N	410	-0-	-0-	-0-	87	1	320	2	Y	3	3	1			1
							3	9									
02	392	N	390	-0-	-2	-0-	80	1	308	2	Y	2	2	1			1
							2	9									
03	467	N	467	-0-	-0-	-0-	91	1	373	2	Y	3	3	1			1
							3	9									
04	475	N	475	-0-	-0-	-0-	89	1	384	2	Y	2	3	1			-0-
							2	9									
*05	479	N	479	-0-	-0-	-0-	92	1	385	2	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
01	403	N	377	-0-	-26	-0-	18	1	356	3	N	3	3	8			-0-
							3	9									
02	355	N	355	-0-	-0-	-0-	26	1	329	3	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	489	-0-	-38	-0-	227	1	259	2	Y	3	3	1			2
							3	9									
01	496	N	480	-0-	-16	-0-	226	1	250	2	Y	4	4	1			2
							4	9									
02	448	N	423	-0-	-25	-0-	203	1	217	2	Y	3	3	1			2
							3	9									
03	496	N	424	-0-	-72	-0-	223	1	199	2	Y	2	2	1			2
							2	9									
04	450	N	409	-0-	-41	-0-	216	1	190	2	Y	3	3	1			2
							3	9									
05	465	N	412	-0-	-53	-0-	223	1	187	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	121	2	Y	1					1
							1	9									
03	146	N	146	-0-	-0-	-0-	9	1	136	2	Y	1	1	1			1
							1	9									
04	145	N	145	-0-	-0-	-0-	9	1	135	2	Y	1	1	1			1
							1	9									
05	155	N	150	-0-	-5	-0-	9	1	140	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

12	124	N	119	-0-	-5	-0-	7	1	111	2	Y	1	1	1			1
							1	9									
01	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-	1	1			-0-
02	112	N	106	-0-	-6	-0-	6	1	99	2	Y	1	1	1			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									
04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
05	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

12	965	N	965	-0-	-0-	-0-	56	1	902	2	Y	6	6	1			4
							7	9									
01	988	N	988	-0-	-0-	-0-	57	1	923	2	Y	7	8	1			3
							8	9									
02	889	N	889	-0-	-0-	-0-	50	1	831	2	Y	7	6	1			4
							8	9									
03	961	N	914	-0-	-47	-0-	55	1	853	2	Y	5	4	1			5
							6	9									
04	960	N	712	-0-	-248	-0-	43	1	663	2	Y	5	7	1			3
							6	9									
05	992	N	359	-0-	-633	-0-	23	1	334	2	Y	2	3	1			2
							2	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

12	434	N	7	-0-	-427	-0-	7	2			Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	11	1	173	2	Y	2	1	1			1
							2	9									
03	777	N	777	-0-	-0-	-0-	47	1	726	2	Y	4	1	1			4
							4	9									
04	660	N	660	-0-	-0-	-0-	40	1	614	2	Y	5	6	1			3
							6	9									
*05	635	N	635	-0-	-0-	-0-	40	1	592	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
04	210	N	168	-0-	-42	-0-	12	1	156	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	11	1	145	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	229	-0-	-19	-0-	16	1	213	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
02	224	N	191	-0-	-33	-0-	13	1	178	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-
04	240	N	198	-0-	-42	-0-	14	1	184	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	48	1	679	2	Y	1	1	1			1
							1	9									
01	751	N	751	-0-	-0-	-0-	50	1	700	2	Y	1					2
							1	9									
02	666	N	666	-0-	-0-	-0-	44	1	622	2	Y	-0-	1	1			1
03	727	N	727	-0-	-0-	-0-	47	1	680	2	Y	-0-					1
04	720	N	707	-0-	-13	-0-	45	1	661	2	Y	1	1	1			1
							1	9									
05	744	N	722	-0-	-22	-0-	38	1	684	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	32	1	448	2	Y	1	1	1			1
							1	9									
01	496	N	475	-0-	-21	-0-	32	1	443	2	Y	-0-					1
02	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-	1	1			-0-
03	496	N	386	-0-	-110	-0-	25	1	360	2	Y	1					1
							1	9									
04	450	N	366	-0-	-84	-0-	23	1	343	2	Y	-0-	1	1			-0-
05	434	N	431	-0-	-3	-0-	23	1	408	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1230	N	1230	-0-	-0-	-0-	82	1	1147	2	Y	1	2	1			1
							1	9									
01	1209	N	1208	-0-	-1	-0-	81	1	1125	2	Y	2					3
							2	9									
02	1148	N	1058	-0-	-90	-0-	70	1	988	2	Y	-0-	2	1			1
03	1240	N	1151	-0-	-89	-0-	75	1	1075	2	Y	1					2
							1	9									
04	1170	N	1093	-0-	-77	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1108	-0-	-70	-0-	58	1	1050	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	326	-0-	-15	-0-	16	1	310	2	Y	-0-					1
01	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1	1	1			1
							1	9									
02	308	N	305	-0-	-3	-0-	14	1	291	2	Y	-0-					1
03	341	N	306	-0-	-35	-0-	14	1	291	2	Y	1	1	1			1
							1	9									
04	330	N	280	-0-	-50	-0-	14	1	265	2	Y	1	1	1			1
							1	9									
05	341	N	281	-0-	-60	-0-	16	1	264	2	Y	1					2
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1137	-0-	-41	-0-	57	1	1079	2	Y	1					3
							1	9									
01	1209	N	1161	-0-	-48	-0-	60	1	1100	2	Y	1	2	1			2
							1	9									
02	1043	N	1043	-0-	-0-	-0-	48	1	992	2	Y	3					5
							3	9									
03	1147	N	1127	-0-	-20	-0-	50	1	1075	2	Y	2	2	1			5
							2	9									
04	1110	N	1079	-0-	-31	-0-	56	1	1022	2	Y	1	2	1			4
							1	9									
05	1147	N	997	-0-	-150	-0-	56	1	940	2	Y	1					5
							1	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	159	-0-	-27	-0-	11	1	148	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	11	1	148	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-	1	1			-0-
01	373	N	373	-0-	-0-	-0-	25	1	347	2	Y	1					1
							1	9									
02	336	N	334	-0-	-2	-0-	22	1	312	2	Y	-0-	1	1			-0-
03	381	N	381	-0-	-0-	-0-	25	1	355	2	Y	1					1
							1	9									
04	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-	1	1			-0-
05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1440	-0-	-48	-0-	96	1	1343	2	Y	1	2	1			2
							1	9									
01	1441	N	1441	-0-	-0-	-0-	97	1	1343	2	Y	1					3
							1	9									
02	1316	N	1279	-0-	-37	-0-	85	1	1193	2	Y	1	3	1			1
							1	9									
03	1426	N	1422	-0-	-4	-0-	92	1	1328	2	Y	2					3
							2	9									
04	1380	N	1368	-0-	-12	-0-	88	1	1279	2	Y	1	3	1			1
							1	9									
05	1426	N	1394	-0-	-32	-0-	74	1	1320	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-	1	1			-0-
01	381	N	381	-0-	-0-	-0-	26	1	354	2	Y	1					1
							1	9									
02	336	N	331	-0-	-5	-0-	22	1	309	2	Y	-0-	1	1			-0-
03	372	N	357	-0-	-15	-0-	23	1	333	2	Y	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	22	1	317	2	Y	-0-	1	1			-0-
05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1531	-0-	-19	-0-	102	1	1427	2	Y	2	3	1			2
							2	9									
01	1517	N	1517	-0-	-0-	-0-	102	1	1414	2	Y	1					3
							1	9									
02	1372	N	1351	-0-	-21	-0-	90	1	1259	2	Y	2	3	1			2
							2	9									
03	1519	N	1251	-0-	-268	-0-	81	1	1169	2	Y	1					3
							1	9									
04	1470	N	1067	-0-	-403	-0-	68	1	999	2	Y	-0-	2	1			1
05	1488	N	1043	-0-	-445	-0-	55	1	988	2	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1863	-0-	-59	-0-	108	1	1754	3	N	1	1	8			-0-
							1	9									
01	1891	N	1864	-0-	-27	-0-	106	1	1755	3	N	3	3	8			-0-
							3	9									
02	1680	N	1625	-0-	-55	-0-	96	1	1529	3	N	-0-					-0-
03	1860	N	1750	-0-	-110	-0-	109	1	1641	3	N	-0-					-0-
04	1800	N	1646	-0-	-154	-0-	106	1	1540	3	N	-0-					-0-
05	1798	N	1689	-0-	-109	-0-	113	1	1576	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	50	1	822	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	46	1	763	3	N	-0-					-0-
02	756	N	719	-0-	-37	-0-	42	1	677	3	N	-0-					-0-
03	868	N	722	-0-	-146	-0-	45	1	677	3	N	-0-					-0-
04	780	N	747	-0-	-33	-0-	48	1	699	3	N	-0-					-0-
05	806	N	746	-0-	-60	-0-	50	1	696	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	12	1 2 9	245	2	Y	2	1	1			1
01	248	N	217	-0-	-31	-0-	10	1 1 9	206	2	Y	1	2	1			-0-
02	224	N	222	-0-	-2	-0-	11	1 2 9	209	2	Y	2	1	1			1
03	248	N	243	-0-	-5	-0-	12	1 1 9	230	2	Y	1	2	1			-0-
04	302	N	302	-0-	-0-	-0-	15	1 2 9	285	2	Y	2	2	1			-0-
*05	315	N	315	-0-	-0-	-0-	16	1 2 9	297	2	Y	2	1	1			1

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

12	166	N	166	-0-	-0-	-0-	8	1 1 9	157	2	Y	1	1	1			-0-
01	164	N	164	-0-	-0-	-0-	8	1 1 9	155	2	Y	1	1	1			-0-
02	146	N	146	-0-	-0-	-0-	7	1 1 9	138	2	Y	1	1	1			-0-
03	160	N	160	-0-	-0-	-0-	8	1 1 9	151	2	Y	1	1	1			-0-
04	153	N	153	-0-	-0-	-0-	8	1 1 9	144	2	Y	1	1	1			-0-
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

12	350	N	350	-0-	-0-	-0-	20	1 1 9	329	2	Y	1	2	1			-0-
01	364	N	364	-0-	-0-	-0-	21	1 2 9	341	2	Y	2	1	8			1
02	307	N	307	-0-	-0-	-0-	18	1 1 9	288	2	Y	1					2
03	341	N	301	-0-	-40	-0-	18	1	283	2	Y	-0-	1	1			1
04	330	N	285	-0-	-45	-0-	17	1 2 9	266	2	Y	2	1	1	1	8	1
05	341	N	292	-0-	-49	-0-	18	1	274	2	Y	-0-					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

12	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

12	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	11	1	180	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
04	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	58	1	616	2	Y	1					2
							1	9									
01	747	N	747	-0-	-0-	-0-	64	1	683	2	Y	-0-					2
02	672	N	641	-0-	-31	-0-	53	1	587	2	Y	1	2	1			1
							1	9									
03	698	N	698	-0-	-0-	-0-	60	1	637	2	Y	1					2
							1	9									
04	720	N	618	-0-	-102	-0-	55	1	562	2	Y	1	2	1			1
							1	9									
05	713	N	523	-0-	-190	-0-	47	1	475	2	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					1
01	290	N	290	-0-	-0-	-0-	25	1	265	2	Y	-0-					1
02	252	N	204	-0-	-48	-0-	17	1	187	2	Y	-0-	1	1			-0-
03	310	N	151	-0-	-159	-0-	13	1	137	2	Y	1					1
							1	9									
04	270	N	81	-0-	-189	-0-	7	1	74	2	Y	-0-	1	1			-0-
05	217	N	47	-0-	-170	-0-	4	1	43	2	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	89	1	943	2	Y	1					3
							1	9									
01	930	N	810	-0-	-120	-0-	69	1	741	2	Y	-0-					3
02	840	N	754	-0-	-86	-0-	62	1	691	2	Y	1	3	1			1
							1	9									
03	1023	N	832	-0-	-191	-0-	71	1	760	2	Y	1					2
							1	9									
04	780	N	705	-0-	-75	-0-	62	1	641	2	Y	2	3	1			1
							2	9									
05	837	N	764	-0-	-73	-0-	69	1	693	2	Y	2					3
							2	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	425	-0-	-164	-0-	425	2			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

12	930	N	884	-0-	-46	-0-	83 1 9	1	800	2	Y	1					2
01	992	N	885	-0-	-107	-0-	84 1 9	1	801	2	Y	-0-					2
02	868	N	787	-0-	-81	-0-	70 1	1	717	2	Y	-0-					2
03	899	N	881	-0-	-18	-0-	83 1	1	798	2	Y	-0-					2
04	870	N	837	-0-	-33	-0-	82 1	1	755	2	Y	-0-					2
05	868	N	860	-0-	-8	-0-	80 1	1	780	2	Y	-0-					2

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

12	496	N	423	-0-	-73	-0-	24 1 9	1	398	2	Y	1	3	1			-0-
01	527	N	426	-0-	-101	-0-	25 1 9	1	400	2	Y	1					1
02	424	N	424	-0-	-0-	-0-	25 1 9	1	398	2	Y	1					2
03	492	N	492	-0-	-0-	-0-	29 1 2 9	1	461	2	Y	2	2	1			2
04	443	N	443	-0-	-0-	-0-	27 1 2 9	1	414	2	Y	2	2	1			2
*05	472	N	472	-0-	-0-	-0-	29 1	1	443	2	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

12	1302	N	1298	-0-	-4	-0-	75 1 4 9	1	1219	2	Y	4	9	1			1
01	1302	N	1296	-0-	-6	-0-	76 1 4 9	1	1216	2	Y	4	1	8			4
02	1176	N	1150	-0-	-26	-0-	69 1 2 9	1	1079	2	Y	2					6
03	1302	N	1221	-0-	-81	-0-	72 1 6 9	1	1143	2	Y	5	5	1			6
04	1260	N	1195	-0-	-65	-0-	72 1 3 9	1	1120	2	Y	3	5	1			4
05	1271	N	1198	-0-	-73	-0-	74 1 1 9	1	1123	2	Y	1					5

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

12	718	N	718	-0-	-0-	-0-	41 1 2 9	1	675	2	Y	2	5	1			-0-
01	651	N	615	-0-	-36	-0-	36 1 2 9	1	577	2	Y	2					2
02	588	N	531	-0-	-57	-0-	32 1 1 9	1	498	2	Y	1					3
03	713	N	582	-0-	-131	-0-	34 1 2 9	1	546	2	Y	2	2	1			3
04	600	N	554	-0-	-46	-0-	33 1 1 9	1	520	2	Y	1	2	1			2
05	589	N	556	-0-	-33	-0-	34 1	1	522	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	908	N	908	-0-	-0-	-0-	52	1 3 9	853	2	Y	3	6	1			-0-
01	899	N	881	-0-	-18	-0-	52	1 3 9	826	2	Y	3					3
02	749	N	749	-0-	-0-	-0-	45	1 1 9	703	2	Y	1					4
03	899	N	856	-0-	-43	-0-	50	1 3 9	803	2	Y	3	3	1			4
04	844	N	844	-0-	-0-	-0-	51	1 2 9	791	2	Y	2	3	1			3
*05	855	N	855	-0-	-0-	-0-	53	1	802	2	Y	-0-					3

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	340	-0-	-1	-0-	20	1 1 9	319	2	Y	1	2	1			-0-
01	341	N	312	-0-	-29	-0-	18	1 1 9	293	2	Y	1					1
02	308	N	269	-0-	-39	-0-	16	1	253	2	Y	-0-					1
03	341	N	312	-0-	-29	-0-	18	1 1 9	293	2	Y	1	1	1			1
04	303	N	303	-0-	-0-	-0-	18	1 1 9	284	2	Y	1	1	1			1
*05	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	23	1 1 9	379	2	Y	1	3	1			-0-
01	321	N	321	-0-	-0-	-0-	19	1 1 9	301	2	Y	1					1
02	596	N	596	-0-	-0-	-0-	36	1 1 9	559	2	Y	1					2
03	532	N	532	-0-	-0-	-0-	31	1 2 9	499	2	Y	2	2	1			2
04	496	N	496	-0-	-0-	-0-	30	1 2 9	464	2	Y	2	2	1			2
*05	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	42	1 1 9	597	2	Y	1	1	1			1
01	639	N	639	-0-	-0-	-0-	43	1	596	2	Y	-0-					1
02	588	N	566	-0-	-22	-0-	38	1 1 9	527	2	Y	1	1	1			1
03	651	N	611	-0-	-40	-0-	40	1	571	2	Y	-0-					1
04	630	N	588	-0-	-42	-0-	38	1 1 9	549	2	Y	1	1	1			1
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-	1	1			-0-
01	290	N	290	-0-	-0-	-0-	19	1	270	2	Y	1					1
							1	9									
02	280	N	260	-0-	-20	-0-	17	1	243	2	Y	-0-	1	1			-0-
03	293	N	293	-0-	-0-	-0-	19	1	273	2	Y	1					1
							1	9									
04	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-	1	1			-0-
*05	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

12	1264	N	1264	-0-	-0-	-0-	87	1	1177	3	Y	-0-					-0-
01	1147	N	998	-0-	-149	-0-	69	1	928	3	Y	1	1	8			-0-
							1	9									
02	1286	N	1286	-0-	-0-	-0-	90	1	1196	3	Y	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	100	1	1322	3	Y	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	100	1	1279	3	Y	-0-					-0-
*05	1400	N	1400	-0-	-0-	-0-	99	1	1301	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

12	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	29	1	389	3	N	-0-					-0-
03	496	N	449	-0-	-47	-0-	32	1	417	3	N	-0-					-0-
04	480	N	423	-0-	-57	-0-	31	1	392	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	30	1	396	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

12	702	N	702	-0-	-0-	-0-	94	1	608	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	98	1	654	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	77	1	503	3	N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	96	1	623	3	N	-0-					-0-
04	720	N	649	-0-	-71	-0-	91	1	558	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	91	1	550	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

12	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	11	1	152	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	2	Y	-0-					-0-
03	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
04	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

12	341	N	332	-0-	-9	-0-	21	1	311	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	22	1	315	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

12	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
02	532	N	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

12	282	N	282	-0-	-0-	-0-	19	1	263	2	Y	-0-	1	1			-0-
01	280	N	280	-0-	-0-	-0-	19	1	260	2	Y	1					1
							1	9									
02	252	N	250	-0-	-2	-0-	17	1	233	2	Y	-0-	1	1			-0-
03	281	N	281	-0-	-0-	-0-	18	1	262	2	Y	1					1
							1	9									
04	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-	1	1			-0-
05	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

12	527	N	521	-0-	-6	-0-	35	1	485	2	Y	1	1	1			1
							1	9									
01	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					1
02	476	N	457	-0-	-19	-0-	30	1	426	2	Y	1	1	1			1
							1	9									
03	527	N	512	-0-	-15	-0-	33	1	479	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	33	1	481	2	Y	-0-	1	1			-0-
*05	520	N	520	-0-	-0-	-0-	27	1	492	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	44	1	828	2	Y	1					2
							1	9									
01	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	2	1			1
							1	9									
02	616	N	577	-0-	-39	-0-	26	1	549	2	Y	2					3
							2	9									
03	868	N	510	-0-	-358	-0-	23	1	485	2	Y	2	1	1	2	8	2
							2	9									
04	678	N	678	-0-	-0-	-0-	35	1	642	2	Y	1	1	1			2
							1	9									
*05	696	N	696	-0-	-0-	-0-	39	1	656	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

12	2035	X	2035	-0-	-0-	-0-	120	1	1915	3	N	-0-					-0-
01	2046	X	1943	-0-	-103	-0-	109	1	1834	3	N	-0-					-0-
02	1876	X	1704	-0-	-172	-0-	95	1	1609	3	N	-0-					-0-
03	2077	X	1941	-0-	-136	-0-	111	1	1830	3	N	-0-					-0-
04	2010	X	1862	-0-	-148	-0-	105	1	1757	3	N	-0-					-0-
05	2046	X	1937	-0-	-109	-0-	114	1	1823	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	1736	N	1668	-0-	-68	-0-	97	1	1571	3	N	-0-					-0-
01	1767	N	1709	-0-	-58	-0-	97	1	1612	3	N	-0-					-0-
02	1568	N	1505	-0-	-63	-0-	89	1	1416	3	N	-0-					-0-
03	1674	N	1647	-0-	-27	-0-	102	1	1545	3	N	-0-					-0-
04	1650	N	1410	-0-	-240	-0-	91	1	1319	3	N	-0-					-0-
05	1674	N	1283	-0-	-391	-0-	86	1	1197	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	466	-0-	-30	-0-	31	1	434	2	Y	1	1	1			1
							1	9									
01	465	N	433	-0-	-32	-0-	29	1	404	2	Y	-0-					1
02	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-	1	1			-0-
03	465	N	461	-0-	-4	-0-	30	1	430	2	Y	1					1
							1	9									
04	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			-0-
05	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	493	-0-	-3	-0-	33	1	459	2	Y	1	1	1			1
							1	9									
01	496	N	493	-0-	-3	-0-	33	1	460	2	Y	-0-					1
02	448	N	440	-0-	-8	-0-	29	1	411	2	Y	-0-	1	1			-0-
03	496	N	483	-0-	-13	-0-	31	1	451	2	Y	1					1
							1	9									
04	480	N	463	-0-	-17	-0-	30	1	433	2	Y	-0-	1	1			-0-
05	496	N	477	-0-	-19	-0-	25	1	452	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1598	-0-	-45	-0-	106	1	1490	2	Y	2	3	1			2
							2	9									
01	1581	N	1576	-0-	-5	-0-	106	1	1469	2	Y	1					3
							1	9									
02	1456	N	1391	-0-	-65	-0-	92	1	1297	2	Y	2	3	1			2
							2	9									
03	1612	N	1510	-0-	-102	-0-	98	1	1411	2	Y	1					3
							1	9									
04	1530	N	1434	-0-	-96	-0-	92	1	1341	2	Y	1	3	1			1
							1	9									
05	1550	N	1445	-0-	-105	-0-	76	1	1369	2	Y	-0-					1

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	403	N	186	-0-	-217	-0-	186	2			N	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	496	N	290	-0-	-206	-0-	290	2			N	-0-					-0-
02	336	N	246	-0-	-90	-0-	246	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
05	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	11	-0-	-423	-0-	11	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	2			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
04	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	653	-0-	-587	-0-	653	2			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
02	924	N	433	-0-	-491	-0-	433	2			N	-0-					-0-
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					-0-
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

12	775	N	585	-0-	-190	-0-	585	2			N	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					-0-
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
04	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	44	-0-	-152	-0-	44	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	210	N	53	-0-	-157	-0-	53	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1932	N	1932	-0-	-0-	-0-	171	1	1761	2	Y	-0-			-0-
01	1780	N	1780	-0-	-0-	-0-	165	1	1615	2	Y	-0-			-0-
02	1604	N	1604	-0-	-0-	-0-	150	1	1454	2	Y	-0-			-0-
03	1791	N	1791	-0-	-0-	-0-	163	1	1628	2	Y	-0-			-0-
04	1710	N	1645	-0-	-65	-0-	140	1	1505	2	Y	-0-			-0-
05	1767	N	1662	-0-	-105	-0-	143	1	1519	2	Y	-0-			-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-			-0-
01	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-			-0-
02	56	N	20	-0-	-36	-0-	2	1	18	2	Y	-0-			-0-
03	124	N	15	-0-	-109	-0-	1	1	14	2	Y	-0-			-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-			-0-
*05	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-			-0-
01	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-			-0-
02	84	N	79	-0-	-5	-0-	7	1	72	2	Y	-0-			-0-
03	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-			-0-
04	90	N	74	-0-	-16	-0-	6	1	68	2	Y	-0-			-0-
*05	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-			-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	848	-0-	-113	-0-	80 1	1 9	767	2	Y	1			2
01	961	N	842	-0-	-119	-0-	80	1	762	2	Y	-0-			2
02	868	N	774	-0-	-94	-0-	69	1	705	2	Y	-0-			2
03	849	N	849	-0-	-0-	-0-	80	1	769	2	Y	-0-			2
04	814	N	814	-0-	-0-	-0-	80	1	734	2	Y	-0-			2
05	868	N	815	-0-	-53	-0-	76	1	739	2	Y	-0-			2

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	21	1	331	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-			-0-
02	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
03	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-			-0-
04	330	N	326	-0-	-4	-0-	18	1	308	3	N	-0-			-0-
*05	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	718	-0-	-57	-0-	68	1	649	2	Y	1					2
							1	9									
01	744	N	696	-0-	-48	-0-	66	1	630	2	Y	-0-					2
02	644	N	606	-0-	-38	-0-	54	1	552	2	Y	-0-					2
03	713	N	657	-0-	-56	-0-	62	1	595	2	Y	-0-					2
04	660	N	622	-0-	-38	-0-	61	1	561	2	Y	-0-					2
05	682	N	675	-0-	-7	-0-	63	1	612	2	Y	-0-					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	30	1	507	3	N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	31	1	498	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2	-0-	30	1	494	2	Y	1	3	1			-0-
							1	9									
01	527	N	523	-0-	-4	-0-	31	1	490	2	Y	2					2
							2	9									
02	454	N	454	-0-	-0-	-0-	27	1	427	2	Y	-0-					2
03	527	N	500	-0-	-27	-0-	29	1	469	2	Y	2	2	1			2
							2	9									
04	510	N	485	-0-	-25	-0-	29	1	454	2	Y	2	2	1			2
							2	9									
*05	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					2

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	609	-0-	-42	-0-	35	1	573	2	Y	1	4	1			-0-
							1	9									
01	620	N	591	-0-	-29	-0-	35	1	554	2	Y	2					2
							2	9									
02	560	N	538	-0-	-22	-0-	32	1	505	2	Y	1					3
							1	9									
03	620	N	581	-0-	-39	-0-	34	1	545	2	Y	2	2	1			3
							2	9									
04	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
*05	625	N	625	-0-	-0-	-0-	39	1	586	2	Y	-0-					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	8	1	116	2	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	8	1	110	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	7	1	103	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	297	-0-	-75	-0-	21	1	276	3	N	-0-					-0-
01	372	N	176	-0-	-196	-0-	12	1	164	3	N	-0-					-0-
02	280	N	165	-0-	-115	-0-	11	1	154	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	17	1	226	3	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	17	1	226	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

12	907	N	907	-0-	-0-	-0-	62	1	845	3	N	-0-					-0-
01	930	N	896	-0-	-34	-0-	62	1	834	3	N	-0-					-0-
02	812	N	670	-0-	-142	-0-	47	1	623	3	N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	67	1	876	3	N	-0-					-0-
04	870	N	835	-0-	-35	-0-	60	1	775	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	47	1	618	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

12	1705	N	1682	-0-	-23	-0-	1682	3			N	-0-					-0-
01	1643	N	1599	-0-	-44	-0-	1599	3			N	-0-					-0-
02	1540	N	1524	-0-	-16	-0-	1524	3			N	-0-					-0-
03	1674	N	1641	-0-	-33	-0-	1641	3			N	-0-					-0-
04	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
*05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

12	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-	1	1			-0-
01	407	N	407	-0-	-0-	-0-	27	1	379	2	Y	1					1
							1	9									
02	364	N	361	-0-	-3	-0-	24	1	337	2	Y	-0-	1	1			-0-
03	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					1
							1	9									
04	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-	1	1			-0-
05	403	N	396	-0-	-7	-0-	21	1	375	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

12	372	N	352	-0-	-20	-0-	23	1	329	2	Y	-0-	1	1			-0-
01	352	N	352	-0-	-0-	-0-	24	1	327	2	Y	1					1
							1	9									
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-	1	1			-0-
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-	1	1			-0-
*05	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

12	589	N	559	-0-	-30	-0-	90	1	469	3	N	-0-					-0-
01	558	N	539	-0-	-19	-0-	89	1	450	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	81	1	385	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	89	1	414	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	86	1	394	3	N	-0-					-0-
05	527	N	484	-0-	-43	-0-	89	1	395	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	879	-0-	-82	-0-	47	1	832	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	50	1	881	3	N	-0-					-0-
02	896	N	868	-0-	-28	-0-	49	1	819	3	N	-0-					-0-
03	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-					-0-
04	900	N	858	-0-	-42	-0-	51	1	807	3	N	-0-					-0-
05	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1328	N	1328	-0-	-0-	-0-	71	1	1257	3	N	-0-					-0-
01	1333	N	1328	-0-	-5	-0-	72	1	1256	3	N	-0-					-0-
02	1232	N	1225	-0-	-7	-0-	69	1	1156	3	N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	77	1	1258	3	N	-0-					-0-
04	1290	N	1212	-0-	-78	-0-	72	1	1140	3	N	-0-					-0-
05	1364	N	1273	-0-	-91	-0-	76	1	1197	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	862	-0-	-68	-0-	46	1	816	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	54	1	955	3	N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	49	1	823	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					-0-
04	990	N	782	-0-	-208	-0-	46	1	736	3	N	-0-					-0-
05	961	N	459	-0-	-502	-0-	28	1	431	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	35	1	619	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	37	1	656	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
03	651	N	616	-0-	-35	-0-	36	1	580	3	N	-0-					-0-
04	660	N	617	-0-	-43	-0-	37	1	580	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	36	1	565	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	51	1	909	3	N	-0-					-0-
01	775	N	277	-0-	-498	-0-	15	1	262	3	N	-0-					-0-
02	700	N	306	-0-	-394	-0-	17	1	289	3	N	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	63	1	1018	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	788	-0-	-18	-0-	42	1	746	3	N	-0-					-0-
01	868	N	779	-0-	-89	-0-	42	1	737	3	N	-0-					-0-
02	728	N	675	-0-	-53	-0-	38	1	637	3	N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-
04	750	N	707	-0-	-43	-0-	42	1	665	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	44	1	687	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	303	-0-	-286	-0-	18	1 2 9	283	2	Y	2	3	1			1
01	589	N	241	-0-	-348	-0-	14	1 2 9	225	2	Y	2	2	1			1
02	539	N	539	-0-	-0-	-0-	31	1 4 9	504	2	Y	4	3	1			2
03	562	N	562	-0-	-0-	-0-	34	1 4 9	524	2	Y	4	3	1			3
04	560	N	560	-0-	-0-	-0-	34	1 3 9	523	2	Y	3	4	1			2
05	589	N	544	-0-	-45	-0-	34	1 4 9	506	2	Y	4	3	1			3

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

12	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	56	1	986	3	N	-0-					-0-
02	980	N	880	-0-	-100	-0-	50	1	830	3	N	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	73	1	1192	3	N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	57	1	905	3	N	-0-					-0-
05	961	N	854	-0-	-107	-0-	51	1	803	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

12	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
02	728	N	605	-0-	-123	-0-	34	1	571	3	N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	36	1	576	3	N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

12	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					-0-
01	1147	N	1051	-0-	-96	-0-	57	1	994	3	N	-0-					-0-
02	952	N	935	-0-	-17	-0-	53	1	882	3	N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	55	1	898	3	N	-0-					-0-
04	1020	N	893	-0-	-127	-0-	53	1	840	3	N	-0-					-0-
05	1023	N	901	-0-	-122	-0-	54	1	847	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

12	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					-0-
02	224	N	201	-0-	-23	-0-	11	1	190	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

12	1457	N	1343	-0-	-114	-0-	72	1	1271	3	N	-0-					-0-
01	1457	N	1339	-0-	-118	-0-	72	1	1267	3	N	-0-					-0-
02	1260	N	1142	-0-	-118	-0-	64	1	1078	3	N	-0-					-0-
03	1333	N	1257	-0-	-76	-0-	73	1	1184	3	N	-0-					-0-
04	1290	N	1210	-0-	-80	-0-	72	1	1138	3	N	-0-					-0-
05	1271	N	1163	-0-	-108	-0-	70	1	1093	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1323	-0-	-103	-0-	71	1	1252	3	N	-0-					-0-
01	1550	N	1271	-0-	-279	-0-	69	1	1202	3	N	-0-					-0-
02	1260	N	1118	-0-	-142	-0-	63	1	1055	3	N	-0-					-0-
03	1333	N	1222	-0-	-111	-0-	71	1	1151	3	N	-0-					-0-
04	1230	N	1161	-0-	-69	-0-	69	1	1092	3	N	-0-					-0-
05	1240	N	1143	-0-	-97	-0-	69	1	1074	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	192	-0-	-149	-0-	10	1	182	3	N	-0-					-0-
01	341	N	148	-0-	-193	-0-	8	1	140	3	N	-0-					-0-
02	168	N	129	-0-	-39	-0-	6	1	123	3	N	-0-					-0-
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39	-0-	457	2			Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	48	1	763	2	Y	6	5	1			4
							7	9									
01	804	N	804	-0-	-0-	-0-	46	1	751	2	Y	6	7	1			3
							7	9									
02	692	N	692	-0-	-0-	-0-	39	1	647	2	Y	5	5	1			3
							6	9									
03	806	N	715	-0-	-91	-0-	43	1	668	2	Y	4	3	1			4
							4	9									
04	780	N	694	-0-	-86	-0-	42	1	648	2	Y	4	5	1			3
							4	9									
05	775	N	716	-0-	-59	-0-	45	1	668	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	758	-0-	-17	-0-	208	1	544	2	Y	5	5	1			3
							6	9									
01	806	N	793	-0-	-13	-0-	209	1	576	2	Y	7	7	1			3
							8	9									
02	728	N	726	-0-	-2	-0-	189	1	531	2	Y	5	5	1			3
							6	9									
03	951	N	951	-0-	-0-	-0-	221	1	723	2	Y	6	4	1			5
							7	9									
04	1014	N	1014	-0-	-0-	-0-	220	1	787	2	Y	6	7	1			4
							7	9									
*05	841	N	841	-0-	-0-	-0-	216	1	619	2	Y	5	5	1			4
							6	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

12	3100	N	1541	-0-	-1559	1508	106	1	1435	3	Y	-0-					-0-
01	2775	N	1267	-0-	-1508	-0-	88	1	1179	3	Y	-0-					-0-
02	1456	N	1159	-0-	-297	-0-	81	1	1078	3	Y	-0-					-0-
03	1550	N	1238	-0-	-312	-0-	87	1	1151	3	Y	-0-					-0-
04	1230	N	843	-0-	-387	-0-	61	1	782	3	Y	-0-					-0-
05	1271	N	808	-0-	-463	-0-	57	1	751	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

12	527	N	524	-0-	-3	-0-	36	1	488	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	32	1	431	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
04	510	N	506	-0-	-4	-0-	37	1	469	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	37	1	482	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

12	217	N	159	-0-	-58	-0-	13	1	146	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	19	1	207	2	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	21	1	218	2	Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	26	1	279	2	Y	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	542	-0-	-78	-0-	27	1	514	2	Y	1					2
							1	9									
01	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-	1	1			1
02	448	N	438	-0-	-10	-0-	20	1	417	2	Y	1					2
							1	9									
03	527	N	520	-0-	-7	-0-	23	1	496	2	Y	1	1	1			2
							1	9									
04	510	N	463	-0-	-47	-0-	24	1	438	2	Y	1	1	1			2
							1	9									
05	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					2

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1131	N	1131	-0-	-0-	-0-	112	1	1019	3	N	-0-					-0-
01	713	N	199	-0-	-514	-0-	20	1	179	3	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	52	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

12	409	N	409	-0-	-0-	-0-	129	1	277	2	Y	3	2	1			1
							3	9									
01	756	N	756	-0-	-0-	-0-	153	1	597	2	Y	5	5	1			1
							6	9									
02	587	N	587	-0-	-0-	-0-	142	1	441	2	Y	4	3	1			2
							4	9									
03	583	N	583	-0-	-0-	-0-	147	1	433	2	Y	3	4	1			1
							3	9									
04	660	N	538	-0-	-122	-0-	149	1	386	2	Y	3	4	1			-0-
							3	9									
05	651	N	535	-0-	-116	-0-	153	1	380	2	Y	2	1	1			1
							2	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

12	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	779	-0-	-89	-0-	141	1 2 9	636	2	Y	2	2	1			1
01	899	N	826	-0-	-73	-0-	148	1 4 9	674	2	Y	4	3	1			2
02	769	N	769	-0-	-0-	-0-	134	1 2 9	633	2	Y	2	3	1			1
03	854	N	854	-0-	-0-	-0-	150	1 3 9	701	2	Y	3	3	1			1
04	810	N	799	-0-	-11	-0-	144	1 2 9	653	2	Y	2					3
05	837	N	761	-0-	-76	-0-	144	1 2 9	615	2	Y	2	3	1			2

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

12	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

12	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

12	1457	N	1230	-0-	-227	-0-	59	1 4 9	1167	2	Y	4	4	1			2
01	1395	N	1125	-0-	-270	-0-	62	1 6 9	1057	2	Y	5	5	1			2
02	1204	N	971	-0-	-233	-0-	51	1 3 9	917	2	Y	3	4	1			1
03	1240	N	1132	-0-	-108	-0-	62	1 4 9	1066	2	Y	4	4	1			1
04	1166	N	1166	-0-	-0-	-0-	64	1 4 9	1098	2	Y	4					5
*05	1086	N	1086	-0-	-0-	-0-	59	1 3 9	1024	2	Y	3	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	122	-0-	-64	-0-	10	1	112	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
04	150	N	115	-0-	-35	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	29	1	324	2	Y	1	1	1			-0-
							1	9									
01	372	N	350	-0-	-22	-0-	30	1	319	2	Y	1					1
							1	9									
02	336	N	319	-0-	-17	-0-	26	1	292	2	Y	1	1	1			1
							1	9									
03	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-	1	1			-0-
04	350	N	350	-0-	-0-	-0-	29	1	320	2	Y	1					1
							1	9									
*05	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	18	1	203	2	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	18	1	197	2	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	15	1	175	2	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	17	1	176	2	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	449	-0-	-78	-0-	37	1	412	2	Y	-0-					10
01	527	N	423	-0-	-104	-0-	36	1	387	2	Y	-0-					10
02	420	N	356	-0-	-64	-0-	29	1	326	2	Y	1					11
							1	9									
03	434	N	368	-0-	-66	-0-	32	1	336	2	Y	-0-					11
04	420	N	342	-0-	-78	-0-	29	1	313	2	Y	-0-					11
05	403	N	351	-0-	-52	-0-	24	1	327	2	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	733	-0-	-11	-0-	50	1	683	3	N	-0-					-0-
01	775	N	678	-0-	-97	-0-	47	1	631	3	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	82	1	1088	3	N	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	81	1	1071	3	N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	80	1	1022	3	N	-0-					-0-
*05	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	52	1	682	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	48	1	662	3	N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	42	1	583	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	42	1	638	3	N	-0-					-0-
04	690	N	666	-0-	-24	-0-	44	1	622	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
01	186	N	106	-0-	-80	-0-	106	2			Y	-0-					-0-
02	140	N	41	-0-	-99	-0-	41	2			Y	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	2			Y	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	712	-0-	-1	-0-	47	1	664	2	Y	1	1	1			1
							1	9									
01	711	N	711	-0-	-0-	-0-	48	1	662	2	Y	1					2
							1	9									
02	644	N	634	-0-	-10	-0-	42	1	592	2	Y	-0-	1	1			1
03	713	N	696	-0-	-17	-0-	45	1	651	2	Y	-0-					1
04	697	N	697	-0-	-0-	-0-	45	1	651	2	Y	1	1	1			1
							1	9									
*05	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	538	-0-	-299	-0-	111	1	427	2	Y	-0-					2
01	651	N	578	-0-	-73	-0-	114	1	464	2	Y	-0-					2
02	504	N	482	-0-	-22	-0-	98	1	383	2	Y	1	2	1			1
							1	9									
03	540	N	540	-0-	-0-	-0-	111	1	429	2	Y	-0-					1
04	570	N	525	-0-	-45	-0-	109	1	414	2	Y	2	2	1			1
							2	9									
05	527	N	520	-0-	-7	-0-	111	1	408	2	Y	1					2
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	44	1	487	2	Y	-0-					7
01	527	N	524	-0-	-3	-0-	44	1	476	2	Y	4	4	8			7
							4	9									
02	476	N	463	-0-	-13	-0-	38	1	424	2	Y	1					8
							1	9									
03	527	N	514	-0-	-13	-0-	45	1	469	2	Y	-0-					8
04	510	N	503	-0-	-7	-0-	42	1	461	2	Y	-0-					8
05	527	N	524	-0-	-3	-0-	36	1	488	2	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	444	-0-	-145	-0-	37	1	407	2	Y	-0-					7
01	558	N	330	-0-	-228	-0-	28	1	302	2	Y	-0-					7
02	364	N	291	-0-	-73	-0-	24	1	266	2	Y	1					8
							1	9									
03	434	N	116	-0-	-318	-0-	10	1	106	2	Y	-0-					8
04	330	N	269	-0-	-61	-0-	23	1	246	2	Y	-0-					8
05	310	N	269	-0-	-41	-0-	18	1	251	2	Y	-0-					8

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	89	-0-	-97	-0-	5	1	84	3	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	5	1	74	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
12	3813	X	3683	-0-	-130	-0-	188	1	3495	3	N	-0-			-0-
01	3813	X	3742	-0-	-71	-0-	194	1	3548	3	N	-0-			-0-
02	3444	X	3418	-0-	-26	-0-	169	1	3249	3	N	-0-			-0-
03	3813	X	3539	-0-	-274	-0-	181	1	3358	3	N	-0-			-0-
04	3690	X	3425	-0-	-265	-0-	179	1	3246	3	N	-0-			-0-
05	3782	X	3286	-0-	-496	-0-	201	1	3085	3	N	-0-			-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

12	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-			-0-
01	124	N	66	-0-	-58	-0-	7	1	59	3	N	-0-			-0-
02	84	N	72	-0-	-12	-0-	7	1	65	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-			-0-
05	93	N	30	-0-	-63	-0-	3	1	27	3	N	-0-			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

12	589	N	89	-0-	-500	-0-	89	2			N	-0-			-0-
01	496	N	4	-0-	-492	-0-	4	2			N	-0-			-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-			-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

12	558	N	537	-0-	-21	-0-	36	1	500	2	Y	1	1	1	1
							1	9							
01	537	N	537	-0-	-0-	-0-	36	1	501	2	Y	-0-			1
02	476	N	475	-0-	-1	-0-	32	1	442	2	Y	1	1	1	1
							1	9							
03	527	N	518	-0-	-9	-0-	34	1	484	2	Y	-0-			1
04	510	N	491	-0-	-19	-0-	31	1	460	2	Y	-0-	1	1	-0-
05	527	N	507	-0-	-20	-0-	27	1	479	2	Y	1			1
							1	9							

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

12	1743	N	1743	-0-	-0-	-0-	116	1	1625	2	Y	2	3	1	2
							2	9							
01	1736	N	1730	-0-	-6	-0-	116	1	1612	2	Y	2			4
							2	9							
02	1568	N	1527	-0-	-41	-0-	102	1	1424	2	Y	1	3	1	2
							1	9							
03	1736	N	1682	-0-	-54	-0-	109	1	1572	2	Y	1			3
							1	9							
04	1680	N	1604	-0-	-76	-0-	103	1	1499	2	Y	2	3	1	2
							2	9							
05	1705	N	1004	-0-	-701	-0-	53	1	951	2	Y	-0-			2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-			-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-			-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
*05	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	71	1	218	2	N	-0-			-0-
01	341	N	263	-0-	-78	-0-	71	1	192	2	N	-0-			-0-
02	280	N	240	-0-	-40	-0-	64	1	176	2	N	-0-			-0-
03	279	N	260	-0-	-19	-0-	71	1	189	2	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	68	1	183	2	N	-0-			-0-
05	279	N	256	-0-	-23	-0-	71	1	185	2	N	-0-			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
04	240	N	208	-0-	-32	-0-	208	2			N	-0-			-0-
05	248	N	152	-0-	-96	-0-	152	2			N	-0-			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	185	-0-	-249	-0-	185	2			N	-0-			-0-
01	434	N	402	-0-	-32	-0-	402	2			N	-0-			-0-
02	392	N	304	-0-	-88	-0-	304	2			N	-0-			-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
04	390	N	352	-0-	-38	-0-	352	2			N	-0-			-0-
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	2			N	-0-			-0-
01	217	N	202	-0-	-15	-0-	7	1	195	2	N	-0-			-0-
02	196	N	177	-0-	-19	-0-	177	2			N	-0-			-0-
03	217	N	182	-0-	-35	-0-	182	2			N	-0-			-0-
04	210	N	172	-0-	-38	-0-	172	2			N	-0-			-0-
05	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-			-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	96	2			N	-0-			-0-
01	124	N	88	-0-	-36	-0-	88	2			N	-0-			-0-
02	112	N	84	-0-	-28	-0-	84	2			N	-0-			-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-			-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-			-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-			-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-			-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-			-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-			-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-			-0-
*05	83	N	83	-0-	-0-	-0-	83	2			N	-0-			-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	2			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	2			N	-0-					-0-
03	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
05	806	N	616	-0-	-190	-0-	616	2			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	N	859	-0-	-0-	-0-	59	1	800	3	N	-0-					-0-
01	806	N	762	-0-	-44	-0-	53	1	709	3	N	-0-					-0-
02	728	N	629	-0-	-99	-0-	44	1	585	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	55	1	727	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	54	1	692	3	N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	54	1	712	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					6
01	589	N	577	-0-	-12	-0-	577	2			Y	-0-					6
02	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					6
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					6
04	570	N	333	-0-	-237	-0-	333	2			Y	-0-					6
05	558	N	289	-0-	-269	-0-	289	2			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
01	1798	N	1609	-0-	-189	-0-	1609	2			N	-0-					-0-
02	1568	N	1482	-0-	-86	-0-	1482	2			N	-0-					-0-
03	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-
04	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
*05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56	-0-	27	1	444	3	N	-0-					-0-
01	496	N	382	-0-	-114	-0-	22	1	360	3	N	-0-					-0-
02	420	N	294	-0-	-126	-0-	17	1	277	3	N	-0-					-0-
03	465	N	190	-0-	-275	-0-	12	1	178	3	N	-0-					-0-
04	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1612	N	1431	-0-	-181	-0-	83	1	1348	3	N	-0-			-0-
01	1581	N	1491	-0-	-90	-0-	85	1	1406	3	N	-0-			-0-
02	1400	N	1373	-0-	-27	-0-	81	1	1292	3	N	-0-			-0-
03	1426	N	1426	-0-	-0-	-0-	89	1	1337	3	N	-0-			-0-
04	1440	N	1295	-0-	-145	-0-	84	1	1211	3	N	-0-			-0-
05	1519	N	1177	-0-	-342	-0-	79	1	1098	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-			-0-
01	217	N	89	-0-	-128	-0-	5	1	84	3	N	-0-			-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-			-0-
03	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-			-0-
04	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-			-0-
05	279	N	204	-0-	-75	-0-	14	1	190	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	29	1	466	3	N	-0-			-0-
01	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-			-0-
02	448	N	445	-0-	-3	-0-	26	1	419	3	N	-0-			-0-
03	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-			-0-
04	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-			-0-
05	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			2
01	374	N	374	-0-	-0-	-0-	32	1	342	2	Y	-0-			2
02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-			2
03	1	N	-0-	-0-	-1	-0-					Y	-0-			2
04	30	N	-0-	-0-	-30	-0-					Y	-0-			2
05	31	N	-0-	-0-	-31	-0-					Y	-0-			2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	6	1	71	2	Y	-0-			2
01	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-			2
02	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-			2
03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-			2
04	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-			2
05	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-			2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	537	-0-	-21	-0-	31	1	506	3	N	-0-			-0-
01	551	N	551	-0-	-0-	-0-	31	1	520	3	N	-0-			-0-
02	476	N	452	-0-	-24	-0-	27	1	425	3	N	-0-			-0-
03	527	N	482	-0-	-45	-0-	30	1	452	3	N	-0-			-0-
04	540	N	390	-0-	-150	-0-	25	1	365	3	N	-0-			-0-
05	496	N	403	-0-	-93	-0-	27	1	376	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	53	1	773	3	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	57	1	795	3	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	52	1	779	3	N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	44	1	772	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

12	806	N	760	-0-	-46	-0-	49	1	711	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	51	1	710	3	N	-0-					-0-
02	700	N	679	-0-	-21	-0-	46	1	633	3	N	-0-					-0-
03	775	N	747	-0-	-28	-0-	50	1	697	3	N	-0-					-0-
04	750	N	664	-0-	-86	-0-	42	1	622	3	N	-0-					-0-
05	744	N	710	-0-	-34	-0-	38	1	672	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

12	651	N	633	-0-	-18	-0-	41	1	592	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
02	588	N	564	-0-	-24	-0-	38	1	526	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	42	1	577	3	N	-0-					-0-
04	600	N	598	-0-	-2	-0-	38	1	560	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

12	434	N	419	-0-	-15	-0-	27	1	392	3	N	-0-					-0-
01	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	25	1	350	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

12	744	N	659	-0-	-85	-0-	42	1	617	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	44	1	619	3	N	-0-					-0-
02	616	N	592	-0-	-24	-0-	40	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	39	1	579	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

12	372	N	360	-0-	-12	-0-	23	1	337	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	23	1	313	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	25	1	342	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

12	186	N	137	-0-	-49	-0-	11	1	126	2	Y	-0-					-0-
01	186	N	78	-0-	-108	-0-	7	1	71	2	Y	-0-					-0-
02	140	N	71	-0-	-69	-0-	6	1	65	2	Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

12	589	N	467	-0-	-122	-0-	38 2	1 9	427	2	Y	2	1	1	1	8	-0-
01	527	N	422	-0-	-105	-0-	36 1	1 9	385	2	Y	1					1
02	448	N	349	-0-	-99	-0-	28 1	1 9	320	2	Y	1	1	1			1
03	465	N	392	-0-	-73	-0-	34 1	1 9	357	2	Y	1	1	1			1
04	420	N	373	-0-	-47	-0-	31 1		342	2	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	25 1		347	2	Y	-0-	1	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

12	992	N	957	-0-	-35	-0-	55 1	3 9	899	2	Y	3	7	1			-0-
01	992	N	947	-0-	-45	-0-	56 1	3 9	888	2	Y	3					3
02	896	N	841	-0-	-55	-0-	50 1	1 9	790	2	Y	1					4
03	961	N	874	-0-	-87	-0-	51 1	3 9	820	2	Y	3	3	1			4
04	930	N	899	-0-	-31	-0-	54 1	2 9	843	2	Y	2	3	1			3
05	930	N	918	-0-	-12	-0-	57 1	1 9	860	2	Y	1					4

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

12	1240	X	1185	-0-	-55	-0-	68 1	4 9	1113	2	Y	4	8	1			1
01	1240	N	1127	-0-	-113	-0-	66 1	3 9	1058	2	Y	3					4
02	1092	N	1077	-0-	-15	-0-	64 1	1 9	1012	2	Y	1					5
03	1178	N	1077	-0-	-101	-0-	63 1	4 9	1010	2	Y	4	4	1			5
04	1080	N	1050	-0-	-30	-0-	63 1	3 9	984	2	Y	3	4	1			4
05	1178	N	1057	-0-	-121	-0-	65 1		992	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	30	1	496	2	Y	2	4	1			-0-
							2	9									
01	558	N	515	-0-	-43	-0-	30	1	483	2	Y	2					2
							2	9									
02	476	N	452	-0-	-24	-0-	27	1	425	2	Y	-0-					2
03	527	N	493	-0-	-34	-0-	29	1	462	2	Y	2	2	1			2
							2	9									
04	510	N	474	-0-	-36	-0-	28	1	444	2	Y	2	2	1			2
							2	9									
05	496	N	477	-0-	-19	-0-	29	1	448	2	Y	-0-					2

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	42	1	851	2	Y	6	4	1			2
							7	9									
01	930	N	930	-0-	-0-	-0-	44	1	879	2	Y	6	6	1			2
							7	9									
02	885	N	885	-0-	-0-	-0-	44	1	835	2	Y	5	5	1			2
							6	9									
03	969	N	969	-0-	-0-	-0-	49	1	912	2	Y	7	7	1			2
							8	9									
04	942	N	942	-0-	-0-	-0-	48	1	888	2	Y	5	7	1			-0-
							6	9									
05	992	N	952	-0-	-40	-0-	49	1	897	2	Y	5	3	1			2
							6	9									

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	8	1	128	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
03	558	N	417	-0-	-141	-0-	26	1	391	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	47	1	682	3	N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	5	1	74	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	589	-0-	-186	-0-	34	1	555	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	39	1	631	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	44	1	670	3	N	-0-					-0-
04	750	N	699	-0-	-51	-0-	45	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36	-0-	47	1	661	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	584	-0-	-67	-0-	28	1	554	2	Y	2	2	1			1
							2	9									
01	620	N	526	-0-	-94	-0-	29	1	495	2	Y	2	2	1			1
							2	9									
02	560	N	552	-0-	-8	-0-	29	1	521	2	Y	2	2	1			1
							2	9									
03	589	N	583	-0-	-6	-0-	32	1	549	2	Y	2	2	1			1
							2	9									
04	553	N	553	-0-	-0-	-0-	31	1	521	2	Y	1					2
							1	9									
05	620	N	587	-0-	-33	-0-	32	1	553	2	Y	2	2	1			2
							2	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	49	1	599	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	49	1	549	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	44	1	533	2	N	-0-					-0-
03	651	N	628	-0-	-23	-0-	49	1	579	2	N	-0-					-0-
04	570	N	545	-0-	-25	-0-	47	1	498	2	N	-0-					-0-
05	651	N	498	-0-	-153	-0-	49	1	449	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	526	-0-	-187	-0-	93	1	433	2	N	-0-					-0-
01	651	N	462	-0-	-189	-0-	93	1	369	2	N	-0-					-0-
02	532	N	269	-0-	-263	-0-	57	1	212	2	N	-0-					-0-
03	527	N	270	-0-	-257	-0-	69	1	201	2	N	-0-					-0-
04	450	N	329	-0-	-121	-0-	81	1	248	2	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	81	1	212	2	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	14	-0-	-296	-0-	14	2			N	-0-					-0-
01	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

12	372	N	277	-0-	-95	-0-	87	1	190	2	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	87	1	180	2	N	-0-					-0-
02	308	N	225	-0-	-83	-0-	79	1	146	2	N	-0-					-0-
03	279	N	237	-0-	-42	-0-	84	1	153	2	N	-0-					-0-
04	270	N	227	-0-	-43	-0-	84	1	143	2	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	87	1	134	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

12	385	N	385	-0-	-0-	-0-	87	1	298	2	N	-0-					-0-
01	434	N	370	-0-	-64	-0-	87	1	283	2	N	-0-					-0-
02	364	N	321	-0-	-43	-0-	79	1	242	2	N	-0-					-0-
03	372	N	342	-0-	-30	-0-	87	1	255	2	N	-0-					-0-
04	360	N	341	-0-	-19	-0-	84	1	257	2	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	87	1	250	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

12	775	N	671	-0-	-104	-0-	174	1	497	2	N	-0-					-0-
01	744	N	623	-0-	-121	-0-	174	1	449	2	N	-0-					-0-
02	644	N	574	-0-	-70	-0-	157	1	417	2	N	-0-					-0-
03	682	N	564	-0-	-118	-0-	168	1	396	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	168	1	440	2	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	174	1	449	2	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

12	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
01	155	N	130	-0-	-25	-0-	9	1	121	3	N	-0-					-0-
02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-					-0-
03	155	N	38	-0-	-117	-0-	3	1	35	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
05	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

12	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

12	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1137	-0-	-72	-0-	87	1	1050	2	N	-0-					-0-
01	1147	N	1090	-0-	-57	-0-	87	1	1003	2	N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	79	1	871	2	N	-0-					-0-
03	1147	N	991	-0-	-156	-0-	87	1	904	2	N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	84	1	898	2	N	-0-					-0-
05	1054	N	1027	-0-	-27	-0-	87	1	940	2	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	569	-0-	-82	-0-	28	1	540	2	Y	1					2
							1	9									
01	651	N	436	-0-	-215	-0-	23	1	413	2	Y	-0-	1	1			1
02	532	N	480	-0-	-52	-0-	22	1	457	2	Y	1					2
							1	9									
03	558	N	208	-0-	-350	-0-	9	1	198	2	Y	1	1	1			2
							1	9									
04	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1	1	1			2
							1	9									
05	527	N	276	-0-	-251	-0-	16	1	260	2	Y	-0-					2

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	785	-0-	-176	-0-	41	1	744	2	Y	-0-					1
01	899	N	840	-0-	-59	-0-	43	1	796	2	Y	1	2	1			-0-
							1	9									
02	785	N	785	-0-	-0-	-0-	39	1	745	2	Y	1					1
							1	9									
03	873	N	873	-0-	-0-	-0-	45	1	827	2	Y	1					2
							1	9									
04	810	N	808	-0-	-2	-0-	43	1	765	2	Y	-0-	2	1			-0-
*05	876	N	876	-0-	-0-	-0-	50	1	826	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	755	-0-	-82	-0-	39	1	716	2	Y	-0-					1
01	806	N	785	-0-	-21	-0-	40	1	744	2	Y	1	2	1			-0-
							1	9									
02	712	N	712	-0-	-0-	-0-	35	1	676	2	Y	1					1
							1	9									
03	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1					2
							1	9									
04	750	N	699	-0-	-51	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	775	N	755	-0-	-20	-0-	43	1	712	2	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

12	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	651	N	448	-0-	-203	-0-	448	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

12	1891	N	1751	-0-	-140	-0-	91	1	1658	2	Y	2					3
							2	9									
01	1829	N	1752	-0-	-77	-0-	90	1	1659	2	Y	3	5	1			1
							3	9									
02	1680	N	1598	-0-	-82	-0-	79	1	1518	2	Y	1					2
							1	9									
03	1749	N	1749	-0-	-0-	-0-	91	1	1656	2	Y	2					4
							2	9									
04	1710	N	1675	-0-	-35	-0-	88	1	1586	2	Y	1	4	1			1
							1	9									
05	1767	N	1696	-0-	-71	-0-	96	1	1600	2	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

12	744	N	698	-0-	-46	-0-	35	1	662	2	Y	1					2
							1	9									
01	775	N	743	-0-	-32	-0-	38	1	704	2	Y	1	2	1			1
							1	9									
02	700	N	646	-0-	-54	-0-	30	1	614	2	Y	2					3
							2	9									
03	718	N	718	-0-	-0-	-0-	32	1	684	2	Y	2	2	1			3
							2	9									
04	720	N	658	-0-	-62	-0-	34	1	623	2	Y	1	1	1			3
							1	9									
05	713	N	625	-0-	-88	-0-	35	1	590	2	Y	-0-					3

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

12	744	N	675	-0-	-69	-0-	35	1	639	2	Y	1					1
							1	9									
01	682	N	671	-0-	-11	-0-	34	1	636	2	Y	1	2	1			-0-
							1	9									
02	644	N	596	-0-	-48	-0-	30	1	565	2	Y	1					1
							1	9									
03	682	N	586	-0-	-96	-0-	30	1	547	2	Y	8	7	8			2
							9	9									
04	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-	2	1			-0-
05	651	N	537	-0-	-114	-0-	30	1	507	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	71	1	690	2	N	-0-					-0-
01	899	N	743	-0-	-156	-0-	71	1	672	2	N	-0-					-0-
02	700	N	621	-0-	-79	-0-	64	1	557	2	N	-0-					-0-
03	775	N	631	-0-	-144	-0-	71	1	560	2	N	-0-					-0-
04	720	N	623	-0-	-97	-0-	68	1	555	2	N	-0-					-0-
05	682	N	594	-0-	-88	-0-	71	1	523	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
01	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-
03	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-
04	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					1
01	415	N	415	-0-	-0-	-0-	21	1	392	2	Y	2	1	1	1	8	1
							2	9									
02	431	N	431	-0-	-0-	-0-	20	1	410	2	Y	1					2
							1	9									
03	475	N	475	-0-	-0-	-0-	21	1	453	2	Y	1	1	1			2
							1	9									
04	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1	1	1			2
							1	9									
05	465	N	422	-0-	-43	-0-	24	1	398	2	Y	-0-					2

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	37	1	711	2	Y	1					2
							1	9									
01	775	N	698	-0-	-77	-0-	36	1	661	2	Y	1	2	1			1
							1	9									
02	672	N	646	-0-	-26	-0-	30	1	614	2	Y	2					3
							2	9									
03	744	N	714	-0-	-30	-0-	32	1	680	2	Y	2	2	1			3
							2	9									
04	690	N	623	-0-	-67	-0-	32	1	590	2	Y	1	1	1			3
							1	9									
05	713	N	520	-0-	-193	-0-	29	1	491	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					1
01	402	N	402	-0-	-0-	-0-	21	1	380	2	Y	1	1	1			1
							1	9									
02	371	N	371	-0-	-0-	-0-	17	1	353	2	Y	1					2
							1	9									
03	423	N	423	-0-	-0-	-0-	19	1	403	2	Y	1	1	1			2
							1	9									
04	390	N	373	-0-	-17	-0-	19	1	354	2	Y	-0-	1	1			1
05	403	N	76	-0-	-327	-0-	4	1	72	2	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	344	-0-	-90	-0-	24	1	319	2	Y	1					3
							1	9									
01	496	N	194	-0-	-302	-0-	16	1	177	2	Y	1	3	1			1
							1	9									
02	252	N	155	-0-	-97	-0-	15	1	139	2	Y	1					2
							1	9									
03	852	N	852	-0-	-0-	-0-	73	1	775	2	Y	4	3	1			3
							4	9									
04	247	N	247	-0-	-0-	-0-	24	1	222	2	Y	1					4
							1	9									
*05	280	N	280	-0-	-0-	-0-	26	1	252	2	Y	2					6
							2	9									

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1062	-0-	-23	-0-	68	1	994	3	N	-0-					-0-
01	1085	N	1030	-0-	-55	-0-	69	1	961	3	N	-0-					-0-
02	980	N	914	-0-	-66	-0-	61	1	853	3	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	71	1	983	3	N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
*05	1050	N	1050	-0-	-0-	-0-	56	1	994	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	930	-0-	-217	-0-	80	1	849	2	Y	1					3
							1	9									
01	1054	N	848	-0-	-206	-0-	72	1	776	2	Y	-0-					3
02	980	N	946	-0-	-34	-0-	78	1	867	2	Y	1	3	1			1
							1	9									
03	1064	N	1064	-0-	-0-	-0-	91	1	971	2	Y	2					3
							2	9									
04	948	N	948	-0-	-0-	-0-	84	1	863	2	Y	1	3	1			1
							1	9									
05	1054	N	880	-0-	-174	-0-	79	1	799	2	Y	2					3
							2	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	39	1	411	2	Y	-0-					1
01	527	N	465	-0-	-62	-0-	40	1	424	2	Y	1					2
							1	9									
02	476	N	461	-0-	-15	-0-	38	1	423	2	Y	-0-	1	1			1
03	503	N	503	-0-	-0-	-0-	43	1	460	2	Y	-0-					1
04	509	N	509	-0-	-0-	-0-	45	1	462	2	Y	2	2	1			1
							2	9									
*05	546	N	546	-0-	-0-	-0-	49	1	496	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
01	2480	N	2015	-0-	-465	-0-	2015	2			N	-0-					-0-
02	2408	N	1798	-0-	-610	-0-	1798	2			N	-0-					-0-
03	2511	N	1900	-0-	-611	-0-	1900	2			N	-0-					-0-
04	1950	N	1716	-0-	-234	-0-	1716	2			N	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	1085	N	1085	-0-	-0-	-0-	63	1 8 9	1014	2	Y	7	6	1			5
01	1109	N	1109	-0-	-0-	-0-	64	1 9 9	1036	2	Y	8	9	1			4
02	1018	N	1018	-0-	-0-	-0-	58	1 8 9	952	2	Y	7	7	1			4
03	1122	N	1122	-0-	-0-	-0-	67	1 8 9	1047	2	Y	7	5	1			6
04	1096	N	1096	-0-	-0-	-0-	67	1 8 9	1021	2	Y	7	9	1			4
*05	1129	N	1129	-0-	-0-	-0-	71	1 7 9	1051	2	Y	6	5	1			5

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	775	N	713	-0-	-62	-0-	42	1	671	3	N	-0-					-0-
01	744	N	716	-0-	-28	-0-	40	1	676	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
03	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-
04	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	38	1	616	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	372	N	257	-0-	-115	-0-	11	1 1 9	245	2	Y	1	2	1			1
01	372	N	214	-0-	-158	-0-	9	1 2 9	203	2	Y	2	2	1			1
02	308	N	204	-0-	-104	-0-	9	1 2 9	193	2	Y	2	1	1	1	8	1
03	288	N	288	-0-	-0-	-0-	13	1 2 9	273	2	Y	2	1	1			2
04	294	N	294	-0-	-0-	-0-	13	1 2 9	279	2	Y	2	2	1	1	8	1
*05	313	N	313	-0-	-0-	-0-	14	1 2 9	297	2	Y	2	1	1			2

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
12	248	N	136	-0-	-112	-0-	6	1 1 9	129	2	Y	1	1	1			1
01	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-	1	1			-0-
02	140	N	75	-0-	-65	-0-	3	1 1 9	71	2	Y	1	1	1			-0-
03	124	N	49	-0-	-75	-0-	2	1	47	2	Y	-0-					-0-
04	957	N	957	-0-	-0-	-0-	42	1 10 9	905	2	Y	9	2	1	3	8	4
*05	1337	N	1337	-0-	-0-	-0-	61	1 9 9	1267	2	Y	8	5	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	761	-0-	-14	-0-	66	1	695	2	Y	-0-					2
01	837	N	822	-0-	-15	-0-	70	1	751	2	Y	1					3
							1	9									
02	728	N	699	-0-	-29	-0-	58	1	641	2	Y	-0-	2	1			1
03	775	N	760	-0-	-15	-0-	65	1	694	2	Y	1					2
							1	9									
04	810	N	654	-0-	-156	-0-	58	1	595	2	Y	1	2	1			1
							1	9									
05	775	N	555	-0-	-220	-0-	50	1	504	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

12	961	N	695	-0-	-266	-0-	36	1	659	2	Y	-0-					1
01	961	N	784	-0-	-177	-0-	40	1	743	2	Y	1	2	1			-0-
							1	9									
02	703	N	703	-0-	-0-	-0-	35	1	667	2	Y	1					1
							1	9									
03	742	N	742	-0-	-0-	-0-	39	1	702	2	Y	1					2
							1	9									
04	750	N	670	-0-	-80	-0-	35	1	635	2	Y	-0-	2	1			-0-
*05	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

12	1332	N	1332	-0-	-0-	-0-	63	1	1260	2	Y	8	6	1			3
							9	9									
01	1182	N	1182	-0-	-0-	-0-	56	1	1117	2	Y	8	9	1			2
							9	9									
02	1034	N	1034	-0-	-0-	-0-	51	1	975	2	Y	7	6	1			3
							8	9									
03	1117	N	1117	-0-	-0-	-0-	56	1	1053	2	Y	7	8	1			2
							8	9									
04	1085	N	1085	-0-	-0-	-0-	55	1	1023	2	Y	6	8	1			-0-
							7	9									
*05	1100	N	1100	-0-	-0-	-0-	57	1	1036	2	Y	6	3	1			3
							7	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

12	947	N	947	-0-	-0-	-0-	44	1	895	2	Y	7	5	1			2
							8	9									
01	868	N	857	-0-	-11	-0-	40	1	811	2	Y	5	6	1			1
							6	9									
02	784	N	667	-0-	-117	-0-	33	1	628	2	Y	5	4	1			2
							6	9									
03	961	N	790	-0-	-171	-0-	40	1	744	2	Y	5	6	1			1
							6	9									
04	840	N	821	-0-	-19	-0-	41	1	774	2	Y	5	6	1			-0-
							6	9									
*05	827	N	827	-0-	-0-	-0-	43	1	780	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	71	1	749	2	Y	-0-					2
01	868	N	767	-0-	-101	-0-	65	1	701	2	Y	1					3
							1	9									
02	756	N	608	-0-	-148	-0-	50	1	558	2	Y	-0-	2	1			1
03	806	N	723	-0-	-83	-0-	62	1	660	2	Y	1					2
							1	9									
04	750	N	717	-0-	-33	-0-	63	1	653	2	Y	1	2	1			1
							1	9									
*05	711	N	711	-0-	-0-	-0-	64	1	646	2	Y	1					2
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	923	-0-	-38	-0-	46	1	876	2	Y	1					3
							1	9									
01	961	N	791	-0-	-170	-0-	41	1	749	2	Y	1	2	1			2
							1	9									
02	867	N	867	-0-	-0-	-0-	40	1	825	2	Y	2					4
							2	9									
03	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2	2	1			4
							2	9									
04	897	N	897	-0-	-0-	-0-	46	1	850	2	Y	1	2	1			3
							1	9									
05	961	N	796	-0-	-165	-0-	45	1	750	2	Y	1					4
							1	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	51	1	821	3	N	-0-					-0-
01	899	N	838	-0-	-61	-0-	47	1	791	3	N	-0-					-0-
02	812	N	767	-0-	-45	-0-	43	1	724	3	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	39	1	639	3	N	-0-					-0-
04	810	N	673	-0-	-137	-0-	38	1	635	3	N	-0-					-0-
05	837	N	676	-0-	-161	-0-	40	1	636	3	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	30	1	415	2	Y	1	1	1			1
							1	9									
01	465	N	446	-0-	-19	-0-	30	1	416	2	Y	-0-					1
02	392	N	391	-0-	-1	-0-	26	1	365	2	Y	-0-	1	1			-0-
03	434	N	434	-0-	-0-	-0-	28	1	405	2	Y	1					1
							1	9									
04	420	N	420	-0-	-0-	-0-	27	1	393	2	Y	-0-	1	1			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1041	N	1041	-0-	-0-	-0-	67	1	974	3	N	-0-			-0-
01	1271	N	1023	-0-	-248	-0-	68	1	955	3	N	-0-			-0-
02	1008	N	908	-0-	-100	-0-	61	1	847	3	N	-0-			-0-
03	1054	N	991	-0-	-63	-0-	67	1	924	3	N	-0-			-0-
04	990	N	956	-0-	-34	-0-	60	1	896	3	N	-0-			-0-
05	992	N	962	-0-	-30	-0-	51	1	911	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

12	713	N	686	-0-	-27	-0-	686	2			Y	-0-			-0-
01	709	N	709	-0-	-0-	-0-	709	2			Y	-0-			-0-
02	672	N	641	-0-	-31	-0-	641	2			Y	-0-			-0-
03	921	N	921	-0-	-0-	-0-	921	2			Y	-0-			-0-
04	891	N	891	-0-	-0-	-0-	891	2			Y	-0-			-0-
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

12	651	N	584	-0-	-67	-0-	584	2			Y	-0-			-0-
01	596	N	596	-0-	-0-	-0-	596	2			Y	-0-			-0-
02	588	N	490	-0-	-98	-0-	490	2			Y	-0-			-0-
03	589	N	518	-0-	-71	-0-	518	2			Y	-0-			-0-
04	570	N	511	-0-	-59	-0-	511	2			Y	-0-			-0-
05	558	N	448	-0-	-110	-0-	448	2			Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

12	558	N	510	-0-	-48	-0-	510	2			Y	-0-			-0-
01	527	N	506	-0-	-21	-0-	506	2			Y	-0-			-0-
02	560	N	408	-0-	-152	-0-	408	2			Y	-0-			-0-
03	496	N	416	-0-	-80	-0-	416	2			Y	-0-			-0-
04	480	N	382	-0-	-98	-0-	382	2			Y	-0-			-0-
05	465	N	340	-0-	-125	-0-	340	2			Y	-0-			-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

12	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-			-0-
01	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-			-0-
02	691	N	691	-0-	-0-	-0-	44	1	647	2	Y	-0-			-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-			-0-
04	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-			-0-
05	775	N	514	-0-	-261	-0-	31	1	483	2	Y	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

12	644	N	644	-0-	-0-	-0-	38	1	606	3	N	-0-			-0-
01	914	N	914	-0-	-0-	-0-	55	1	859	3	N	-0-			-0-
02	698	N	698	-0-	-0-	-0-	44	1	654	3	N	-0-			-0-
03	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-			-0-
04	677	N	677	-0-	-0-	-0-	36	1	641	3	N	-0-			-0-
*05	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	641	-0-	-72	-0-	53	1	588	2	Y	-0-	1	1			-0-
01	744	N	561	-0-	-183	-0-	47	1	513	2	Y	1					1
							1	9									
02	616	N	473	-0-	-143	-0-	38	1	434	2	Y	1	1	1			1
							1	9									
03	651	N	441	-0-	-210	-0-	38	1	402	2	Y	1	1	1			1
							1	9									
04	540	N	477	-0-	-63	-0-	40	1	437	2	Y	-0-					1
*05	534	N	534	-0-	-0-	-0-	36	1	497	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	5	1	56	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	107	1	1189	2	Y	1	2	1			-0-
							1	9									
01	1271	N	1260	-0-	-11	-0-	107	1	1151	2	Y	2					2
							2	9									
02	1148	N	1113	-0-	-35	-0-	90	1	1021	2	Y	2	2	1			2
							2	9									
03	1302	N	1183	-0-	-119	-0-	102	1	1079	2	Y	2	2	1			2
							2	9									
04	1230	N	1168	-0-	-62	-0-	98	1	1070	2	Y	-0-					2
05	1240	N	1173	-0-	-67	-0-	80	1	1092	2	Y	1	2	1			1
							1	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	49	1	546	2	Y	-0-	1	1			-0-
01	589	N	561	-0-	-28	-0-	47	1	513	2	Y	1					1
							1	9									
02	532	N	500	-0-	-32	-0-	41	1	458	2	Y	1	1	1			1
							1	9									
03	589	N	528	-0-	-61	-0-	46	1	481	2	Y	1	1	1			1
							1	9									
04	540	N	522	-0-	-18	-0-	44	1	478	2	Y	-0-					1
05	558	N	528	-0-	-30	-0-	36	1	491	2	Y	1	1	1			1
							1	9									

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	249	-0-	-30	-0-	17	1	232	2	Y	-0-	1	1			-0-
01	250	N	250	-0-	-0-	-0-	17	1	232	2	Y	1					1
							1	9									
02	224	N	223	-0-	-1	-0-	15	1	208	2	Y	-0-	1	1			-0-
03	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	15	1	224	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1440	-0-	-172	-0-	1440	2			N	-0-					-0-
01	1581	N	1411	-0-	-170	-0-	1411	2			N	-0-					-0-
02	1316	N	1289	-0-	-27	-0-	1289	2			N	-0-					-0-
03	1426	N	495	-0-	-931	-0-	495	2			N	-0-					-0-
04	1380	N	354	-0-	-1026	-0-	354	2			N	-0-					-0-
05	1426	N	709	-0-	-717	-0-	709	2			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	132	1	962	2	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	132	1	880	2	N	-0-					-0-
02	1288	N	905	-0-	-383	-0-	119	1	786	2	N	-0-					-0-
03	1085	N	898	-0-	-187	-0-	132	1	766	2	N	-0-					-0-
04	990	N	763	-0-	-227	-0-	128	1	635	2	N	-0-					-0-
05	992	N	937	-0-	-55	-0-	132	1	805	2	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	666	-0-	-419	-0-	42	1	624	2	Y	-0-					-0-
01	713	N	532	-0-	-181	-0-	33	1	499	2	Y	-0-					-0-
02	700	N	679	-0-	-21	-0-	43	1	636	2	Y	-0-					-0-
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-					-0-
05	744	N	683	-0-	-61	-0-	41	1	642	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	511	-0-	-1380	-0-	33	1	478	2	Y	-0-					-0-
01	1984	X	1839	-0-	-145	-0-	113	1	1726	2	Y	-0-					-0-
02	1960	X	1774	-0-	-186	-0-	112	1	1662	2	Y	-0-					-0-
03	2170	X	1923	-0-	-247	-0-	127	1	1796	2	Y	-0-					-0-
04	2100	X	1723	-0-	-377	-0-	103	1	1620	2	Y	-0-					-0-
05	1953	X	1685	-0-	-268	-0-	101	1	1584	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1433	N	1433	-0-	-0-	-0-	91	1	1342	2	Y	-0-					-0-
01	1550	N	1453	-0-	-97	-0-	89	1	1364	2	Y	-0-					-0-
02	1372	N	1269	-0-	-103	-0-	80	1	1189	2	Y	-0-					-0-
03	1426	N	1362	-0-	-64	-0-	90	1	1272	2	Y	-0-					-0-
04	1410	N	1332	-0-	-78	-0-	80	1	1252	2	Y	-0-					-0-
05	1395	N	1360	-0-	-35	-0-	81	1	1279	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					-0-
01	744	N	720	-0-	-24	-0-	44	1	676	2	Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-					-0-
03	775	N	533	-0-	-242	-0-	35	1	498	2	Y	-0-					-0-
04	690	N	638	-0-	-52	-0-	38	1	600	2	Y	-0-					-0-
05	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

12	713	N	498	-0-	-215	-0-	32	1	466	2	Y	-0-					-0-
01	651	N	647	-0-	-4	-0-	40	1	607	2	Y	-0-					-0-
02	644	N	567	-0-	-77	-0-	36	1	531	2	Y	-0-					-0-
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
04	630	N	605	-0-	-25	-0-	36	1	569	2	Y	-0-					-0-
05	620	N	618	-0-	-2	-0-	37	1	581	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	1147	X	987	-0-	-160	-0-	987	3			N	-0-					-0-
02	1036	X	887	-0-	-149	-0-	887	3			N	-0-					-0-
03	1147	X	971	-0-	-176	-0-	971	3			N	-0-					-0-
04	990	X	872	-0-	-118	-0-	872	3			N	-0-					-0-
05	992	X	901	-0-	-91	-0-	901	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

12	1550	N	1520	-0-	-30	-0-	81	1	1439	3	N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	80	1	1402	3	N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	74	1	1236	3	N	-0-					-0-
03	1519	N	1429	-0-	-90	-0-	83	1	1346	3	N	-0-					-0-
04	1440	N	1387	-0-	-53	-0-	82	1	1305	3	N	-0-					-0-
05	1457	N	1416	-0-	-41	-0-	85	1	1331	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1547	-0-	-158	-0-	83	1	1464	3	N	-0-					-0-
01	1674	N	1552	-0-	-122	-0-	84	1	1468	3	N	-0-					-0-
02	1456	N	1219	-0-	-237	-0-	69	1	1150	3	N	-0-					-0-
03	1550	N	1506	-0-	-44	-0-	87	1	1419	3	N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	95	1	1509	3	N	-0-					-0-
*05	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2663	N	2663	-0-	-0-	-0-	142	1	2521	3	N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	143	1	2507	3	N	-0-					-0-
02	2372	N	2372	-0-	-0-	-0-	134	1	2238	3	N	-0-					-0-
03	2666	N	2631	-0-	-35	-0-	152	1	2479	3	N	-0-					-0-
04	2550	N	2528	-0-	-22	-0-	150	1	2378	3	N	-0-					-0-
05	2635	N	2571	-0-	-64	-0-	154	1	2417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	55	1	967	3	N	-0-					-0-
01	1085	N	986	-0-	-99	-0-	53	1	933	3	N	-0-					-0-
02	980	N	862	-0-	-118	-0-	49	1	813	3	N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	56	1	905	3	N	-0-					-0-
04	960	N	920	-0-	-40	-0-	55	1	865	3	N	-0-					-0-
05	961	N	924	-0-	-37	-0-	55	1	869	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1469	-0-	-112	-0-	79	1	1390	3	N	-0-					-0-
01	1581	N	1498	-0-	-83	-0-	81	1	1417	3	N	-0-					-0-
02	1400	N	1327	-0-	-73	-0-	75	1	1252	3	N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	87	1	1409	3	N	-0-					-0-
04	1440	N	1432	-0-	-8	-0-	85	1	1347	3	N	-0-					-0-
*05	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	549	-0-	-40	-0-	112	1	437	3	N	-0-					-0-
01	558	N	533	-0-	-25	-0-	111	1	422	3	N	-0-					-0-
02	504	N	381	-0-	-123	-0-	80	1	301	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	114	1	441	3	N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	110	1	400	3	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	112	1	386	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1628	-0-	-170	-0-	87	1	1541	3	N	-0-					-0-
01	1736	N	1603	-0-	-133	-0-	87	1	1516	3	N	-0-					-0-
02	1484	N	1422	-0-	-62	-0-	80	1	1342	3	N	-0-					-0-
03	1643	N	1585	-0-	-58	-0-	92	1	1493	3	N	-0-					-0-
04	1560	N	1547	-0-	-13	-0-	92	1	1455	3	N	-0-					-0-
05	1581	N	1557	-0-	-24	-0-	93	1	1464	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1925	N	1925	-0-	-0-	-0-	103	1	1822	3	N	-0-					-0-
01	2046	N	1507	-0-	-539	-0-	81	1	1426	3	N	-0-					-0-
02	1764	N	1100	-0-	-664	-0-	62	1	1038	3	N	-0-					-0-
03	1922	N	1385	-0-	-537	-0-	80	1	1305	3	N	-0-					-0-
04	1677	N	1677	-0-	-0-	-0-	100	1	1577	3	N	-0-					-0-
*05	1758	N	1758	-0-	-0-	-0-	105	1	1653	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	702	-0-	-197	-0-	163	1	539	3	N	-0-					-0-
01	899	N	869	-0-	-30	-0-	172	1	697	3	N	-0-					-0-
02	784	N	754	-0-	-30	-0-	155	1	599	3	N	-0-					-0-
03	713	N	162	-0-	-551	-0-	58	1	104	3	N	-0-					-0-
04	840	N	32	-0-	-808	-0-	6	1	26	3	N	-0-					-0-
05	837	N	7	-0-	-830	-0-	7	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

12	1984	N	1956	-0-	-28	-0-	105	1	1851	3	N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	103	1	1807	3	N	-0-					-0-
02	1820	N	1702	-0-	-118	-0-	96	1	1606	3	N	-0-					-0-
03	1953	N	1865	-0-	-88	-0-	108	1	1757	3	N	-0-					-0-
04	1860	N	1793	-0-	-67	-0-	106	1	1687	3	N	-0-					-0-
05	1891	N	1819	-0-	-72	-0-	109	1	1710	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

12	1364	N	1310	-0-	-54	-0-	70	1	1240	3	N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	71	1	1251	3	N	-0-					-0-
02	1176	N	1173	-0-	-3	-0-	66	1	1107	3	N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	76	1	1228	3	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	75	1	1186	3	N	-0-					-0-
05	1302	N	1293	-0-	-9	-0-	78	1	1215	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

12	1612	N	1551	-0-	-61	-0-	83	1	1468	3	N	-0-					-0-
01	1581	N	1541	-0-	-40	-0-	83	1	1458	3	N	-0-					-0-
02	1400	N	1369	-0-	-31	-0-	77	1	1292	3	N	-0-					-0-
03	1550	N	1505	-0-	-45	-0-	87	1	1418	3	N	-0-					-0-
04	1500	N	1482	-0-	-18	-0-	88	1	1394	3	N	-0-					-0-
05	1519	N	1488	-0-	-31	-0-	89	1	1399	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

12	1674	N	858	-0-	-816	-0-	46	1	812	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	80	1	1396	3	N	-0-					-0-
02	1477	N	1477	-0-	-0-	-0-	83	1	1394	3	N	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	93	1	1515	3	N	-0-					-0-
04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1643	N	1534	-0-	-109	-0-	92	1	1442	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

12	2015	X	1908	-0-	-107	-0-	102	1	1806	3	N	-0-					-0-
01	1953	N	1882	-0-	-71	-0-	102	1	1780	3	N	-0-					-0-
02	1736	N	1683	-0-	-53	-0-	95	1	1588	3	N	-0-					-0-
03	1922	N	1875	-0-	-47	-0-	109	1	1766	3	N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	111	1	1765	3	N	-0-					-0-
*05	1891	N	1891	-0-	-0-	-0-	113	1	1778	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

12	1240	N	1221	-0-	-19	-0-	65	1	1156	3	N	-0-					-0-
01	1333	N	1060	-0-	-273	-0-	57	1	1003	3	N	-0-					-0-
02	1120	N	924	-0-	-196	-0-	52	1	872	3	N	-0-					-0-
03	1209	N	1105	-0-	-104	-0-	64	1	1041	3	N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					-0-
*05	1164	N	1164	-0-	-0-	-0-	70	1	1094	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	978	-0-	-138	-0-	52	1	926	3	N	-0-					-0-
01	1085	N	963	-0-	-122	-0-	52	1	911	3	N	-0-					-0-
02	924	N	852	-0-	-72	-0-	48	1	804	3	N	-0-					-0-
03	992	N	929	-0-	-63	-0-	54	1	875	3	N	-0-					-0-
04	930	N	894	-0-	-36	-0-	53	1	841	3	N	-0-					-0-
05	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	92	1	1621	3	N	-0-					-0-
01	1736	N	1587	-0-	-149	-0-	86	1	1501	3	N	-0-					-0-
02	1540	N	1525	-0-	-15	-0-	86	1	1439	3	N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	95	1	1553	3	N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	N	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	96	1	1502	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	644	-0-	-38	-0-	34	1	610	3	N	-0-					-0-
01	682	N	650	-0-	-32	-0-	35	1	615	3	N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	39	1	645	3	N	-0-					-0-
03	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
05	744	N	680	-0-	-64	-0-	41	1	639	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3921	X	3921	-0-	-0-	-0-	207	1	3662	3	N	47	47	8			-0-
							52	9									
01	3924	X	3924	-0-	-0-	-0-	212	1	3712	3	N	-0-					-0-
02	3557	X	3557	-0-	-0-	-0-	200	1	3347	3	N	9	9	8			-0-
							10	9									
03	3906	X	3893	-0-	-13	-0-	225	1	3665	3	N	3	3	8			-0-
							3	9									
04	3810	X	3785	-0-	-25	-0-	225	1	3560	3	N	-0-					-0-
05	3937	X	3832	-0-	-105	-0-	230	1	3602	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	43	1	768	3	N	-0-					-0-
01	837	N	805	-0-	-32	-0-	43	1	762	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	40	1	678	3	N	-0-					-0-
03	806	N	797	-0-	-9	-0-	46	1	751	3	N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	47	1	740	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
02	616	N	611	-0-	-5	-0-	34	1	577	3	N	-0-					-0-
03	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-					-0-
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					-0-
05	682	N	623	-0-	-59	-0-	37	1	586	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	49	1	81	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	46	1	82	3	N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	44	1	68	3	N	-0-			-0-
03	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-			-0-
*05	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

12	744	N	656	-0-	-88	-0-	656	3			N	-0-			-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-			-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-			-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-			-0-
04	810	N	726	-0-	-84	-0-	726	3			N	-0-			-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

12	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

12	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-			-0-
01	1209	N	1014	-0-	-195	-0-	1014	3			N	-0-			-0-
02	1036	N	815	-0-	-221	-0-	815	3			N	-0-			-0-
03	1054	N	936	-0-	-118	-0-	936	3			N	-0-			-0-
04	990	N	931	-0-	-59	-0-	931	3			N	-0-			-0-
*05	921	N	921	-0-	-0-	-0-	921	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

12	651	N	615	-0-	-36	-0-	615	3			N	-0-			-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-			-0-
02	560	N	540	-0-	-20	-0-	540	3			N	-0-			-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-			-0-
04	600	N	564	-0-	-36	-0-	564	3			N	-0-			-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

12	527	N	509	-0-	-18	-0-	509	3			N	-0-			-0-
01	558	N	492	-0-	-66	-0-	492	3			N	-0-			-0-
02	476	N	466	-0-	-10	-0-	466	3			N	-0-			-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-			-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-			-0-
05	527	N	487	-0-	-40	-0-	487	3			N	-0-			-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

12	7	N	1	-0-	-6	-0-	1	3			N	-0-			-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	1160	-0-	-8481	-0-	1160	3			N	-0-					-0-
01	9641	X	1161	-0-	-8480	-0-	1160	3	1	9	N	1	1	8			-0-
02	8708	X	324	-0-	-8384	-0-	324	3			N	-0-					-0-
03	9331	X	637	-0-	-8694	-0-	637	3			N	-0-					-0-
04	9030	X	519	-0-	-8511	-0-	519	3			N	-0-					-0-
05	9269	X	355	-0-	-8914	-0-	355	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

12	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-
04	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
05	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

12	744	N	700	-0-	-44	-0-	49	1	651	3	N	-0-					-0-
01	713	N	695	-0-	-18	-0-	47	1	648	3	N	-0-					-0-
02	644	N	627	-0-	-17	-0-	42	1	585	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	49	1	628	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

12	434	N	388	-0-	-46	-0-	93	1	295	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	93	1	283	3	N	-0-					-0-
02	364	N	329	-0-	-35	-0-	81	1	248	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	93	1	307	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	90	1	271	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	93	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	610	3	1	9	N	1	1	8			-0-
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

12	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	102	3	1	9	N	1	1	8			-0-
02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

12	620	N	581	-0-	-39	-0-	31	1	550	3	N	-0-					-0-
01	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

12	992	N	940	-0-	-52	-0-	50	1	890	3	N	-0-					-0-
01	992	N	936	-0-	-56	-0-	51	1	885	3	N	-0-					-0-
02	868	N	835	-0-	-33	-0-	47	1	788	3	N	-0-					-0-
03	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-					-0-
04	900	N	893	-0-	-7	-0-	53	1	840	3	N	-0-					-0-
05	930	N	902	-0-	-28	-0-	54	1	848	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
02	924	N	923	-0-	-1	-0-	923	3			N	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
01	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-
01	589	N	61	-0-	-528	-0-	61	3			N	-0-					-0-
02	532	N	44	-0-	-488	-0-	44	3			N	-0-					-0-
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	34	1	549	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	33	1	550	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	30	1	505	3	N	-0-					-0-
03	589	N	577	-0-	-12	-0-	33	1	544	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	31	1	525	3	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	33	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1909	X	1909	-0-	-0-	-0-	113	1	1796	3	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	86	1	1460	3	N	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	104	1	1759	3	N	-0-					-0-
03	2172	N	2172	-0-	-0-	-0-	124	1	2048	3	N	-0-					-0-
04	1841	N	1841	-0-	-0-	-0-	103	1	1738	3	N	-0-					-0-
05	2077	N	1475	-0-	-602	-0-	87	1	1388	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3171	X	3171	-0-	-0-	-0-	281	1	2890	2	Y	-0-					-0-
01	3131	X	3077	-0-	-54	-0-	286	1	2791	2	Y	-0-					-0-
02	2961	X	2961	-0-	-0-	-0-	277	1	2684	2	Y	-0-					-0-
03	3224	X	3191	-0-	-33	-0-	291	1	2900	2	Y	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	240	1	2572	2	Y	-0-					-0-
05	3286	X	2886	-0-	-400	-0-	249	1	2637	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1694	N	1694	-0-	-0-	-0-	87	1	1607	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	76	1	1396	3	N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	64	1	1228	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	78	1	1448	3	N	2	2	8			-0-
							2	9									
04	1479	N	1479	-0-	-0-	-0-	77	1	1402	3	N	-0-					-0-
*05	1446	N	1446	-0-	-0-	-0-	88	1	1358	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	368	-0-	-469	-0-	100	1	265	2	Y	3	2	1			1
							3	9									
01	830	N	830	-0-	-0-	-0-	122	1	702	2	Y	5	5	1			1
							6	9									
02	594	N	594	-0-	-0-	-0-	104	1	486	2	Y	4	3	1			2
							4	9									
03	549	N	549	-0-	-0-	-0-	110	1	436	2	Y	3	4	1			1
							3	9									
04	810	N	471	-0-	-339	-0-	104	1	364	2	Y	3	4	1			-0-
							3	9									
05	651	N	410	-0-	-241	-0-	104	1	304	2	Y	2	1	1			1
							2	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	87	1	298	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	87	1	299	2	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	79	1	261	2	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	87	1	290	2	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	84	1	280	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	105	-0-	-112	-0-	6	1	99	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	12	1	163	2	Y	1					1
							1	9									
02	168	N	123	-0-	-45	-0-	8	1	115	2	Y	-0-					1
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-
04	180	N	172	-0-	-8	-0-	11	1	161	2	Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	265	-0-	-45	-0-	16	1	248	2	Y	1					1
							1	9									
01	310	N	285	-0-	-25	-0-	20	1	265	2	Y	-0-					1
02	280	N	278	-0-	-2	-0-	19	1	259	2	Y	-0-					1
03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-	1	1			-0-
04	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
05	310	N	287	-0-	-23	-0-	19	1	267	2	Y	1					1
							1	9									

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	2	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	333	-0-	-8	-0-	20	1	312	2	Y	1					1
							1	9									
01	310	N	300	-0-	-10	-0-	21	1	279	2	Y	-0-					1
02	280	N	266	-0-	-14	-0-	18	1	248	2	Y	-0-					1
03	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-	1	1			-0-
04	300	N	260	-0-	-40	-0-	17	1	243	2	Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	18	1	248	2	Y	1					1
							1	9									

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	162	-0-	-1016	-0-	106	1	56	2	Y	-0-					1
01	1209	N	168	-0-	-1041	-0-	135	1	33	2	Y	-0-					1
02	308	N	166	-0-	-142	-0-	123	1	43	2	Y	-0-					1
03	161	N	161	-0-	-0-	-0-	134	1	27	2	Y	-0-	1	1			-0-
04	150	N	147	-0-	-3	-0-	129	1	18	2	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	134	1	22	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	186	-0-	-31	-0-	101	1	85	2	Y	-0-					-0-
01	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
02	196	N	168	-0-	-28	-0-	11	1	157	2	Y	-0-					1
03	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-	1	1			-0-
04	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	33	1	147	2	Y	1					1
							1	9									

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	50	1	784	2	Y	-0-					1
01	516	N	516	-0-	-0-	-0-	36	1	479	2	Y	1					2
							1	9									
02	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					2
03	527	N	418	-0-	-109	-0-	26	1	392	2	Y	-0-	2	1			-0-
04	510	N	404	-0-	-106	-0-	27	1	377	2	Y	-0-					-0-
05	496	N	426	-0-	-70	-0-	29	1	396	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2543	-0-	-247	-0-	164	1	2375	3	N	4	4	8			-0-
							4	9									
01	2666	N	2536	-0-	-130	-0-	167	1	2343	3	N	24	24	8			-0-
							26	9									
02	2380	N	2248	-0-	-132	-0-	151	1	2089	3	N	7	7	8			-0-
							8	9									
03	2542	N	2461	-0-	-81	-0-	166	1	2288	3	N	6	6	8			-0-
							7	9									
04	2460	N	2361	-0-	-99	-0-	149	1	2211	3	N	1	1	8			-0-
							1	9									
05	2480	N	2396	-0-	-84	-0-	128	1	2268	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
03	465	N	213	-0-	-252	-0-	13	1	200	3	N	-0-					-0-
04	450	N	295	-0-	-155	-0-	16	1	279	3	N	-0-					-0-
05	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	31	1	505	2	Y	2	4	1			-0-
							2	9									
01	558	N	523	-0-	-35	-0-	31	1	490	2	Y	2					2
							2	9									
02	476	N	470	-0-	-6	-0-	28	1	442	2	Y	-0-					2
03	527	N	504	-0-	-23	-0-	30	1	472	2	Y	2	2	1			2
							2	9									
04	510	N	501	-0-	-9	-0-	30	1	469	2	Y	2	2	1			2
							2	9									
05	527	N	501	-0-	-26	-0-	31	1	470	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

12	899	N	824	-0-	-75	-0-	230	1	594	2	Y	-0-					2
01	868	N	823	-0-	-45	-0-	229	1	593	2	Y	1					3
							1	9									
02	756	N	680	-0-	-76	-0-	200	1	479	2	Y	1	3	1			1
							1	9									
03	837	N	790	-0-	-47	-0-	227	1	562	2	Y	1					2
							1	9									
04	810	N	789	-0-	-21	-0-	223	1	565	2	Y	1	2	1			1
							1	9									
*05	821	N	821	-0-	-0-	-0-	232	1	587	2	Y	2					3
							2	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

12	1178	N	1037	-0-	-141	-0-	52	1	984	2	Y	1					3
							1	9									
01	1209	N	962	-0-	-247	-0-	50	1	911	2	Y	1	2	1			2
							1	9									
02	950	N	950	-0-	-0-	-0-	43	1	904	2	Y	3					5
							3	9									
03	1125	N	1125	-0-	-0-	-0-	50	1	1073	2	Y	2	2	1			5
							2	9									
04	1066	N	1066	-0-	-0-	-0-	55	1	1010	2	Y	1	2	1			4
							1	9									
05	1054	N	826	-0-	-228	-0-	47	1	778	2	Y	1					5
							1	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

12	620	N	578	-0-	-42	-0-	29	1	548	2	Y	1					2
							1	9									
01	620	N	577	-0-	-43	-0-	30	1	547	2	Y	-0-	1	1			1
02	532	N	486	-0-	-46	-0-	22	1	463	2	Y	1					2
							1	9									
03	621	N	621	-0-	-0-	-0-	28	1	592	2	Y	1	1	1			2
							1	9									
04	582	N	582	-0-	-0-	-0-	30	1	551	2	Y	1	1	1			2
							1	9									
05	527	N	521	-0-	-6	-0-	29	1	491	2	Y	1					3
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1240	N	1117	-0-	-123	-0-	1117	2			N	-0-					-0-
02	1148	N	1118	-0-	-30	-0-	1118	2			N	-0-					-0-
03	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-			-0-
01	1178	N	1129	-0-	-49	-0-	61	1	1068	3	N	-0-			-0-
02	1064	N	1011	-0-	-53	-0-	57	1	954	3	N	-0-			-0-
03	1147	N	1116	-0-	-31	-0-	65	1	1051	3	N	-0-			-0-
04	1080	N	1070	-0-	-10	-0-	64	1	1006	3	N	-0-			-0-
05	1116	N	1103	-0-	-13	-0-	66	1	1037	3	N	-0-			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

12	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
01	651	N	590	-0-	-61	-0-	590	2			N	-0-			-0-
02	560	N	515	-0-	-45	-0-	515	2			N	-0-			-0-
03	620	N	544	-0-	-76	-0-	544	2			N	-0-			-0-
04	570	N	528	-0-	-42	-0-	528	2			N	-0-			-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

12	620	N	595	-0-	-25	-0-	38	1	557	3	N	-0-			-0-
01	598	N	598	-0-	-0-	-0-	40	1	558	3	N	-0-			-0-
02	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-			-0-
03	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-			-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-			-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

12	403	N	385	-0-	-18	-0-	27	1	358	3	N	-0-			-0-
01	403	N	392	-0-	-11	-0-	27	1	365	3	N	-0-			-0-
02	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-			-0-
03	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-			-0-
04	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-			-0-
05	372	N	357	-0-	-15	-0-	26	1	331	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	943	-0-		-18	-0-		63	1 1 9	879	2	Y	1	2	1			1
01	937	N	937	-0-		-0-	-0-		63	1 1 9	873	2	Y	1					2
02	842	N	842	-0-		-0-	-0-		56	1 1 9	785	2	Y	1	2	1			1
03	930	N	916	-0-		-14	-0-		60	1 1 9	855	2	Y	1					2
04	900	N	872	-0-		-28	-0-		56	1 1 9	815	2	Y	1	2	1			1
*05	1003	N	1003	-0-		-0-	-0-		53	1	950	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	876	-0-		-23	-0-		58	1	818	2	Y	-0-	1	1			1
01	868	N	863	-0-		-5	-0-		58	1 1 9	804	2	Y	1					2
02	812	N	765	-0-		-47	-0-		51	1 1 9	713	2	Y	1	2	1			1
03	868	N	854	-0-		-14	-0-		56	1 1 9	797	2	Y	1					2
04	842	N	842	-0-		-0-	-0-		54	1 1 9	787	2	Y	1	2	1			1
*05	840	N	840	-0-		-0-	-0-		44	1	796	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-		-0-	-0-		39	1	568	3	N	-0-					-0-
01	671	N	671	-0-		-0-	-0-		45	1	626	3	N	-0-					-0-
02	484	N	484	-0-		-0-	-0-		33	1	451	3	N	-0-					-0-
03	620	N	470	-0-		-150	-0-		32	1	438	3	N	-0-					-0-
04	660	N	464	-0-		-196	-0-		29	1	435	3	N	-0-					-0-
05	527	N	461	-0-		-66	-0-		25	1	436	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	416	-0-		-18	-0-		28	1	388	2	Y	-0-	1	1			-0-
01	414	N	414	-0-		-0-	-0-		28	1 1 9	385	2	Y	1					1
02	392	N	366	-0-		-26	-0-		24	1	342	2	Y	-0-	1	1			-0-
03	405	N	405	-0-		-0-	-0-		26	1 1 9	378	2	Y	1					1
04	390	N	390	-0-		-0-	-0-		25	1	365	2	Y	-0-	1	1			-0-
05	403	N	397	-0-		-6	-0-		21	1	376	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	555	-0-		-34	-0-		39	1	516	3	N	-0-					-0-
01	558	N	556	-0-		-2	-0-		38	1	518	3	N	-0-					-0-
02	504	N	495	-0-		-9	-0-		33	1	462	3	N	-0-					-0-
03	558	N	553	-0-		-5	-0-		34	1	519	3	N	-0-					-0-
04	540	N	530	-0-		-10	-0-		35	1	495	3	N	-0-					-0-
05	558	N	546	-0-		-12	-0-		39	1	507	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	55	1	972	3	N	-0-					-0-
01	1178	X	969	-0-	-209	-0-	52	1	917	3	N	-0-					-0-
02	1064	X	828	-0-	-236	-0-	47	1	781	3	N	-0-					-0-
03	1178	X	887	-0-	-291	-0-	51	1	836	3	N	-0-					-0-
04	1050	X	840	-0-	-210	-0-	50	1	790	3	N	-0-					-0-
05	1023	X	846	-0-	-177	-0-	51	1	795	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					2
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					2
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

12	307	X	307	-0-	-0-	-0-	307	2			Y	-0-					2
01	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					2
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					2
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					2
04	300	N	227	-0-	-73	-0-	227	2			Y	-0-					2
05	310	N	182	-0-	-128	-0-	182	2			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

12	403	N	286	-0-	-117	-0-	120	1	166	2	Y	-0-					3
01	434	N	303	-0-	-131	-0-	141	1	162	2	Y	-0-					3
02	225	N	225	-0-	-0-	-0-	100	1	125	2	Y	-0-					3
03	279	N	86	-0-	-193	-0-	4	1	82	2	Y	-0-					3
04	300	N	88	-0-	-212	-0-	5	1	83	2	Y	-0-					3
05	248	N	97	-0-	-151	-0-	5	1	92	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

12	806	N	2	-0-	-804	-0-	2	2			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	642	-0-	-40	-0-	642	2			Y	-0-					6
01	744	N	646	-0-	-98	-0-	646	2			Y	-0-					6
02	644	N	548	-0-	-96	-0-	548	2			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	2			Y	-0-					6
04	630	N	564	-0-	-66	-0-	564	2			Y	-0-					6
05	620	N	397	-0-	-223	-0-	397	2			Y	-0-					6

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

12	403	N	399	-0-	-4	-0-	23	1	375	2	Y	1	3	1			-0-
							1	9									
01	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1					1
							1	9									
02	378	N	378	-0-	-0-	-0-	23	1	354	2	Y	1					2
							1	9									
03	403	N	366	-0-	-37	-0-	22	1	343	2	Y	1	1	1			2
							1	9									
04	390	N	384	-0-	-6	-0-	23	1	361	2	Y	-0-	1	1			1
05	434	N	388	-0-	-46	-0-	24	1	363	2	Y	1					2
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

12	651	N	636	-0-	-15	-0-	636	2			Y	-0-					6
01	651	N	634	-0-	-17	-0-	634	2			Y	-0-					6
02	616	N	554	-0-	-62	-0-	554	2			Y	-0-					6
03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					6
04	600	N	490	-0-	-110	-0-	490	2			Y	-0-					6
*05	620	N	319	-0-	-301	-0-	319	2			Y	-0-					6

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

12	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					7
01	589	N	420	-0-	-169	-0-	420	2			Y	-0-					7
02	532	N	379	-0-	-153	-0-	379	2			Y	-0-					7
03	527	N	522	-0-	-5	-0-	522	2			Y	-0-					7
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					7
*05	434	N	334	-0-	-100	-0-	334	2			Y	-0-					7

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

12	992	N	891	-0-	-101	-0-	45	1	845	2	Y	1					6
							1	9									
01	930	N	800	-0-	-130	-0-	41	1	757	2	Y	2	2	1	1	8	5
							2	9									
02	812	N	737	-0-	-75	-0-	34	1	701	2	Y	2					7
							2	9									
03	899	N	383	-0-	-516	-0-	17	1	365	2	Y	1	2	1			6
							1	9									
04	805	N	805	-0-	-0-	-0-	42	1	763	2	Y	-0-	1	1			5
05	806	N	685	-0-	-121	-0-	39	1	645	2	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1072	-0-	-323	-0-	144	1	928	3	N	-0-					-0-
01	1302	N	689	-0-	-613	-0-	126	1	556	3	N	6	6	8			-0-
							7	9									
02	1370	N	1370	-0-	-0-	-0-	154	1	1216	3	N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	145	1	882	3	N	8	8	8			-0-
							9	9									
04	1331	N	1331	-0-	-0-	-0-	165	1	1166	3	N	-0-					-0-
05	1519	N	1052	-0-	-467	-0-	146	1	906	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	45	1	648	3	N	6	6	8			-0-
							7	9									
02	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	41	1	620	3	N	5	5	8			-0-
							6	9									
04	690	N	631	-0-	-59	-0-	41	1	590	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	41	1	623	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	828	-0-	-288	-0-	42	1	786	3	N	-0-					-0-
01	930	N	751	-0-	-179	-0-	39	1	712	3	N	-0-					-0-
02	812	N	791	-0-	-21	-0-	39	1	752	3	N	-0-					-0-
03	837	N	730	-0-	-107	-0-	37	1	693	3	N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
05	868	N	693	-0-	-175	-0-	42	1	651	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1391	-0-	-128	-0-	74	1	1317	3	N	-0-					-0-
01	1550	N	1411	-0-	-139	-0-	76	1	1335	3	N	-0-					-0-
02	1372	N	1291	-0-	-81	-0-	73	1	1218	3	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	85	1	1375	3	N	-0-					-0-
04	1405	N	1405	-0-	-0-	-0-	83	1	1322	3	N	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	88	1	1377	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

12	1147	N	796	-0-	-351	-0-	48	1	747	2	Y	1					3
							1	9									
01	651	N	387	-0-	-264	-0-	27	1	360	2	Y	-0-					3
02	1232	N	812	-0-	-420	-0-	54	1	757	2	Y	1					4
							1	9									
03	847	N	847	-0-	-0-	-0-	53	1	793	2	Y	1	4	1			1
							1	9									
04	360	N	320	-0-	-40	-0-	21	1	299	2	Y	-0-					1
05	899	N	770	-0-	-129	-0-	52	1	716	2	Y	2					3
							2	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

12	372	N	353	-0-	-19	-0-	23	1	330	2	Y	-0-	1	1			-0-
01	354	N	354	-0-	-0-	-0-	24	1	329	2	Y	1					1
							1	9									
02	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-	1	1			-0-
03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

12	279	N	261	-0-	-18	-0-	17	1	244	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	245	2	Y	1					1
							1	9									
02	252	N	233	-0-	-19	-0-	16	1	217	2	Y	-0-	1	1			-0-
03	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					1
							1	9									
04	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-	1	1			-0-
*05	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

12	1054	N	1021	-0-	-33	-0-	68	1	952	2	Y	1	2	1			1
							1	9									
01	992	N	971	-0-	-21	-0-	65	1	905	2	Y	1					2
							1	9									
02	924	N	801	-0-	-123	-0-	53	1	747	2	Y	1	2	1			1
							1	9									
03	1023	N	987	-0-	-36	-0-	64	1	922	2	Y	1					2
							1	9									
04	949	N	949	-0-	-0-	-0-	61	1	887	2	Y	1	2	1			1
							1	9									
*05	968	N	968	-0-	-0-	-0-	51	1	917	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	699	-0-	-14	-0-	36	1	659	3	N	4	4	8			-0-
							4	9									
01	714	N	714	-0-	-0-	-0-	37	1	669	3	N	7	7	8			-0-
							8	9									
02	644	N	642	-0-	-2	-0-	32	1	607	3	N	3	3	8			-0-
							3	9									
03	713	N	674	-0-	-39	-0-	34	1	634	3	N	5	5	8			-0-
							6	9									
04	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	40	1	617	3	N	2	2	8			-0-
							2	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	249	-0-	-92	-0-	12	1	235	2	Y	2	2	8			1
							2	9									
01	353	N	353	-0-	-0-	-0-	18	1	334	2	Y	1	1	1			1
							1	9									
02	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					1
03	371	N	371	-0-	-0-	-0-	16	1	354	2	Y	1	1	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	18	1	332	2	Y	1	1	1			1
							1	9									
*05	312	N	312	-0-	-0-	-0-	18	1	293	2	Y	1					2
							1	9									

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	146	1	526	2	Y	1	1	1			1
							1	9									
01	640	N	640	-0-	-0-	-0-	145	1	495	2	Y	-0-					1
02	616	N	538	-0-	-78	-0-	127	1	410	2	Y	1	1	1			1
							1	9									
03	682	N	599	-0-	-83	-0-	141	1	458	2	Y	-0-					1
04	630	N	573	-0-	-57	-0-	135	1	438	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	134	1	448	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	718	-0-	-57	-0-	129	1	588	2	Y	1	1	1			1
							1	9									
01	713	N	706	-0-	-7	-0-	129	1	577	2	Y	-0-					1
02	672	N	628	-0-	-44	-0-	115	1	512	2	Y	1	1	1			1
							1	9									
03	713	N	697	-0-	-16	-0-	127	1	570	2	Y	-0-					1
04	690	N	678	-0-	-12	-0-	122	1	555	2	Y	1	1	1			1
							1	9									
05	682	N	678	-0-	-4	-0-	118	1	560	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1111	-0-	-129	-0-	78	1	1033	3	N	-0-					-0-
01	1147	N	837	-0-	-310	-0-	57	1	780	3	N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					-0-
03	1116	N	1044	-0-	-72	-0-	65	1	979	3	N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	74	1	1034	3	N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	44	1	710	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-
02	672	N	661	-0-	-11	-0-	39	1	622	3	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	45	1	674	3	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	44	1	633	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	46	1	640	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					2
01	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					2
02	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					2
03	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					2
04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
*05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	825	-0-	-12	-0-	48	1	777	3	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	47	1	785	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	42	1	668	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	40	1	602	3	N	-0-					-0-
04	810	N	593	-0-	-217	-0-	38	1	555	3	N	-0-					-0-
05	775	N	624	-0-	-151	-0-	42	1	582	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1224	-0-	-140	-0-	71	1	1153	3	N	-0-					-0-
01	1364	N	1258	-0-	-106	-0-	72	1	1186	3	N	-0-					-0-
02	1204	N	1153	-0-	-51	-0-	68	1	1085	3	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	78	1	1128	3	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	82	1	1148	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	673	-0-	-102	-0-	39	1	634	3	N	-0-					-0-
01	775	N	674	-0-	-101	-0-	38	1	636	3	N	-0-					-0-
02	672	N	549	-0-	-123	-0-	32	1	517	3	N	-0-					-0-
03	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-
04	660	N	568	-0-	-92	-0-	37	1	531	3	N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	27	1	500	2	Y	1					1
							1	9									
01	558	N	515	-0-	-43	-0-	26	1	489	2	Y	-0-	1	1			-0-
02	504	N	458	-0-	-46	-0-	23	1	434	2	Y	1					1
							1	9									
03	527	N	493	-0-	-34	-0-	26	1	467	2	Y	-0-					1
04	510	N	467	-0-	-43	-0-	25	1	442	2	Y	-0-	1	1			-0-
*05	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	262	-0-	-110	-0-	14	1	248	2	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	19	1	351	2	Y	1	1	1			-0-
							1	9									
02	588	N	327	-0-	-261	-0-	16	1	311	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	18	1	324	2	Y	1					1
							1	9									
04	360	N	314	-0-	-46	-0-	17	1	297	2	Y	-0-	1	1			-0-
05	372	N	313	-0-	-59	-0-	18	1	295	2	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	103	1	117	2	Y	-0-					8
01	248	N	202	-0-	-46	-0-	102	1	100	2	Y	-0-					8
02	196	N	170	-0-	-26	-0-	91	1	79	2	Y	-0-					8
03	217	N	172	-0-	-45	-0-	100	1	72	2	Y	-0-					8
04	210	N	173	-0-	-37	-0-	97	1	76	2	Y	-0-					8
*05	186	N	186	-0-	-0-	-0-	99	1	87	2	Y	-0-					8

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	899	-0-	-124	-0-	63	1	836	3	N	-0-					-0-
01	961	N	811	-0-	-150	-0-	55	1	755	3	N	1	1	8			-0-
							1	9									
02	840	N	766	-0-	-74	-0-	51	1	715	3	N	-0-					-0-
03	899	N	770	-0-	-129	-0-	48	1	722	3	N	-0-					-0-
04	780	N	725	-0-	-55	-0-	48	1	677	3	N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	83	1	1067	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	58	1	767	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	53	1	733	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	50	1	706	3	N	-0-					-0-
03	837	N	806	-0-	-31	-0-	50	1	756	3	N	-0-					-0-
04	750	N	582	-0-	-168	-0-	39	1	543	3	N	-0-					-0-
05	837	N	660	-0-	-177	-0-	48	1	612	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
02	252	N	213	-0-	-39	-0-	13	1	200	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	133	-0-	-115	-0-	9	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	463	-0-	-684	-0-	24	1	438	2	Y	1					1
							1	9									
01	713	N	403	-0-	-310	-0-	21	1	382	2	Y	-0-	1	1			-0-
02	504	N	438	-0-	-66	-0-	22	1	415	2	Y	1					1
							1	9									
03	1477	N	1477	-0-	-0-	-0-	77	1	1399	2	Y	1					2
							1	9									
04	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-	2	1			-0-
*05	1155	N	1155	-0-	-0-	-0-	65	1	1090	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	20	1	367	2	Y	1					1
							1	9									
01	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-	1	1			-0-
02	364	N	350	-0-	-14	-0-	17	1	333	2	Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	17	1	318	2	Y	3	2	8			1
							3	9									
04	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-	1	1			-0-
05	403	N	317	-0-	-86	-0-	18	1	299	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	605	-0-	-77	-0-	30	1	574	2	Y	1					3
							1	9									
01	651	N	636	-0-	-15	-0-	33	1	603	2	Y	-0-	1	1			2
02	560	N	549	-0-	-11	-0-	25	1	523	2	Y	1					3
							1	9									
03	620	N	593	-0-	-27	-0-	26	1	566	2	Y	1	1	1			3
							1	9									
04	630	N	613	-0-	-17	-0-	32	1	581	2	Y	-0-	1	1			2
*05	686	N	686	-0-	-0-	-0-	39	1	646	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	60	1	978	3	N	-0-					-0-
01	1054	N	1021	-0-	-33	-0-	58	1	963	3	N	-0-					-0-
02	952	N	886	-0-	-66	-0-	52	1	834	3	N	-0-					-0-
03	1023	N	949	-0-	-74	-0-	59	1	890	3	N	-0-					-0-
04	990	N	900	-0-	-90	-0-	58	1	842	3	N	-0-					-0-
05	992	N	608	-0-	-384	-0-	41	1	567	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	465	-0-	-310	-0-	465	2			N	-0-					-0-
01	682	N	215	-0-	-467	-0-	215	2			N	-0-					-0-
02	588	N	485	-0-	-103	-0-	485	2			N	-0-					-0-
03	465	N	277	-0-	-188	-0-	277	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	601	-0-	-112	-0-	31	1	570	3	N	-0-					-0-
01	620	N	387	-0-	-233	-0-	20	1	367	3	N	-0-					-0-
02	644	N	421	-0-	-223	-0-	21	1	400	3	N	-0-					-0-
03	589	N	436	-0-	-153	-0-	22	1	414	3	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
02	252	N	162	-0-	-90	-0-	11	1	151	3	N	-0-					-0-
03	279	N	203	-0-	-76	-0-	14	1	189	3	N	-0-					-0-
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	655	-0-	-27	-0-	34 1	1 9	620	2	Y	1					1
01	670	N	670	-0-	-0-	-0-	34 14	1 9	622	2	Y	13	2	1	12	8	-0-
02	616	N	589	-0-	-27	-0-	29 1	1 9	559	2	Y	1					1
03	651	N	642	-0-	-9	-0-	33 9	1 9	600	2	Y	8	7	8			2
04	660	N	562	-0-	-98	-0-	30	1	532	2	Y	-0-	2	1			-0-
05	651	N	603	-0-	-48	-0-	34	1	569	2	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	283	-0-	-120	-0-	27 1	1 9	255	2	Y	1					1
01	341	N	262	-0-	-79	-0-	25	1	237	2	Y	-0-					1
02	280	N	226	-0-	-54	-0-	20	1	206	2	Y	-0-					1
03	279	N	243	-0-	-36	-0-	23	1	220	2	Y	-0-					1
04	240	N	226	-0-	-14	-0-	22	1	204	2	Y	-0-					1
05	248	N	229	-0-	-19	-0-	21	1	208	2	Y	-0-					1

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	12	1	111	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	38	1	366	2	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	38	1	353	2	Y	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	59	1	572	2	Y	-0-					1
01	682	N	625	-0-	-57	-0-	59	1	566	2	Y	-0-					1
02	616	N	574	-0-	-42	-0-	51	1	523	2	Y	-0-					1
03	622	N	622	-0-	-0-	-0-	59	1	563	2	Y	-0-					1
04	606	N	606	-0-	-0-	-0-	59	1	547	2	Y	-0-					1
05	651	N	613	-0-	-38	-0-	57	1	556	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	1030	-0-	-55	-0-	55	1	975	3	N	-0-			-0-
01	1085	N	1033	-0-	-52	-0-	56	1	977	3	N	-0-			-0-
02	980	N	919	-0-	-61	-0-	52	1	867	3	N	-0-			-0-
03	1023	N	965	-0-	-58	-0-	56	1	909	3	N	-0-			-0-
04	990	N	946	-0-	-44	-0-	56	1	890	3	N	-0-			-0-
05	1023	N	993	-0-	-30	-0-	60	1	933	3	N	-0-			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-			-0-
01	589	N	515	-0-	-74	-0-	515	3			N	-0-			-0-
02	532	N	409	-0-	-123	-0-	409	3			N	-0-			-0-
03	589	N	326	-0-	-263	-0-	326	3			N	-0-			-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-			-0-
*05	552	N	552	-0-	-0-	-0-	552	3			N	-0-			-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-			-0-
01	808	N	808	-0-	-0-	-0-	44	1	764	3	N	-0-			-0-
02	756	N	722	-0-	-34	-0-	41	1	681	3	N	-0-			-0-
03	806	N	792	-0-	-14	-0-	46	1	746	3	N	-0-			-0-
04	780	N	755	-0-	-25	-0-	45	1	710	3	N	-0-			-0-
05	806	N	755	-0-	-51	-0-	45	1	710	3	N	-0-			-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	446	-0-	-50	-0-	446	3			N	-0-			-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-			-0-
02	420	N	393	-0-	-27	-0-	393	3			N	-0-			-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-			-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-			-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-			-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	749	-0-	-26	-0-	749	3			N	-0-			-0-
01	868	N	683	-0-	-185	-0-	683	3			N	-0-			-0-
02	784	N	48	-0-	-736	-0-	48	3			N	-0-			-0-
03	744	N	413	-0-	-331	-0-	413	3			N	-0-			-0-
04	660	N	495	-0-	-165	-0-	495	3			N	-0-			-0-
*05	631	N	631	-0-	-0-	-0-	631	3			N	-0-			-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					-0-
03	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
04	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
05	589	N	1	-0-	-588	-0-	1	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
02	756	N	713	-0-	-43	-0-	713	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
04	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	602	-0-	-49	-0-	31	1	570	2	Y	1					1
							1	9									
01	620	N	594	-0-	-26	-0-	30	1	563	2	Y	1	2	1			-0-
							1	9									
02	560	N	522	-0-	-38	-0-	26	1	495	2	Y	1					1
							1	9									
03	589	N	570	-0-	-19	-0-	30	1	540	2	Y	-0-					1
04	570	N	569	-0-	-1	-0-	30	1	539	2	Y	-0-	1	1			-0-
*05	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

12	124	N	88	-0-	-36	-0-	22	1	66	2	N	-0-					-0-
01	124	N	62	-0-	-62	-0-	17	1	45	2	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	22	1	56	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	22	1	66	2	N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

12	434	N	422	-0-	-12	-0-	21	1	401	2	Y	-0-					1
01	434	N	373	-0-	-61	-0-	19	1	352	2	Y	2	1	1	1	8	1
							2	9									
02	336	N	332	-0-	-4	-0-	15	1	316	2	Y	1					2
							1	9									
03	434	N	358	-0-	-76	-0-	16	1	341	2	Y	1	1	1			2
							1	9									
04	360	N	328	-0-	-32	-0-	17	1	311	2	Y	-0-	1	1			1
05	372	N	294	-0-	-78	-0-	17	1	276	2	Y	1					2
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

12	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-
01	651	N	605	-0-	-46	-0-	40	1	565	3	N	-0-					-0-
02	588	N	547	-0-	-41	-0-	37	1	510	3	N	-0-					-0-
03	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-					-0-
04	600	N	585	-0-	-15	-0-	37	1	548	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	975	-0-	-17	-0-	49	1 9	925	2	Y	1					3
01	1023	N	795	-0-	-228	-0-	41	1 9	753	2	Y	1	2	1			2
02	896	N	715	-0-	-181	-0-	33	1 9	680	2	Y	2					4
03	961	N	872	-0-	-89	-0-	39	1 9	831	2	Y	2	2	1			4
04	812	N	812	-0-	-0-	-0-	42	1 9	769	2	Y	1	2	1			3
05	806	N	722	-0-	-84	-0-	41	1 9	680	2	Y	1					4

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

12	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	6	1 9	126	2	Y	1					1
03	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					1
04	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					1
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

12	775	N	755	-0-	-20	-0-	49	1	706	3	N	-0-					-0-
01	775	N	760	-0-	-15	-0-	51	1	709	3	N	-0-					-0-
02	700	N	684	-0-	-16	-0-	46	1	638	3	N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	51	1	702	3	N	-0-					-0-
04	750	N	726	-0-	-24	-0-	46	1	680	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

12	394	N	394	-0-	-0-	-0-	101	1	293	2	N	-0-					-0-
01	589	N	414	-0-	-175	-0-	90	1	324	2	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	73	1	269	2	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	73	1	308	2	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	62	1	275	2	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	67	1	294	2	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

12	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	40	1	562	3	N	-0-					-0-
02	392	N	368	-0-	-24	-0-	25	1	343	3	N	-0-					-0-
03	527	N	404	-0-	-123	-0-	27	1	377	3	N	-0-					-0-
04	570	N	542	-0-	-28	-0-	34	1	508	3	N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					-0-
02	392	N	391	-0-	-1	-0-	26	1	365	3	N	-0-					-0-
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	23	1	406	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	718	-0-	-801	-0-	46	1	672	3	N	-0-					-0-
01	1271	N	546	-0-	-725	-0-	36	1	510	3	N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	89	1	1233	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	86	1	1195	3	N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-					-0-
*05	1471	N	1471	-0-	-0-	-0-	79	1	1392	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1246	-0-	-56	-0-	64	1	1182	3	N	-0-					-0-
01	1333	N	1186	-0-	-147	-0-	61	1	1125	3	N	-0-					-0-
02	1204	N	1038	-0-	-166	-0-	51	1	987	3	N	-0-					-0-
03	1240	N	1166	-0-	-74	-0-	60	1	1106	3	N	-0-					-0-
04	1140	N	407	-0-	-733	-0-	21	1	386	3	N	-0-					-0-
05	1147	N	12	-0-	-1135	-0-	1	1	11	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-					-0-
01	744	N	339	-0-	-405	-0-	22	1	314	3	N	3	3	8			-0-
							3	9									
02	809	N	809	-0-	-0-	-0-	54	1	755	3	N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-					-0-
05	899	N	867	-0-	-32	-0-	46	1	821	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1511	-0-	-256	-0-	81	1	1430	3	N	-0-					-0-
01	1736	N	1586	-0-	-150	-0-	86	1	1500	3	N	-0-					-0-
02	1512	N	1245	-0-	-267	-0-	70	1	1175	3	N	-0-					-0-
03	1519	N	1339	-0-	-180	-0-	78	1	1261	3	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	91	1	1449	3	N	-0-					-0-
*05	1417	N	1417	-0-	-0-	-0-	85	1	1332	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

12	1302	N	1209	-0-	-93	-0-	65	1	1144	3	N	-0-					-0-
01	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	61	1	1019	3	N	-0-					-0-
03	1209	N	1160	-0-	-49	-0-	67	1	1093	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	70	1	1101	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

12	1178	N	1001	-0-	-177	-0-	245	1	756	2	Y	-0-					3
01	1178	N	1078	-0-	-100	-0-	251	1	825	2	Y	2	1	8			4
							2	9									
02	1008	N	995	-0-	-13	-0-	226	1	768	2	Y	1	3	1			2
							1	9									
03	1009	N	1009	-0-	-0-	-0-	240	1	767	2	Y	2	1	8			3
							2	9									
04	1050	N	963	-0-	-87	-0-	239	1	723	2	Y	1	3	1			1
							1	9									
05	1116	N	946	-0-	-170	-0-	233	1	711	2	Y	2					3
							2	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	403	N	376	-0-	-27	-0-	19	1	356	2	Y	1					1
							1	9									
01	403	N	383	-0-	-20	-0-	20	1	363	2	Y	-0-	1	1			-0-
02	345	N	345	-0-	-0-	-0-	16	1	328	2	Y	1					1
							1	9									
03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-
04	361	N	361	-0-	-0-	-0-	19	1	341	2	Y	1	1	1			-0-
							1	9									
05	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	992	N	475	-0-	-517	-0-	70	1	405	2	N	-0-					108
01	527	N	447	-0-	-80	-0-	70	1	377	2	N	-0-					108
02	448	N	388	-0-	-60	-0-	60	1	328	2	N	-0-					108
03	465	N	417	-0-	-48	-0-	65	1	352	2	N	-0-					108
04	420	N	385	-0-	-35	-0-	65	1	320	2	N	-0-					108
05	434	N	393	-0-	-41	-0-	68	1	325	2	N	-0-					108

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

12	608	N	608	-0-	-0-	-0-	31	1	577	3	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	35	1	675	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
04	780	N	684	-0-	-96	-0-	36	1	648	3	N	-0-					-0-
05	775	N	667	-0-	-108	-0-	41	1	626	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	109	1	408	2	Y	-0-					1
01	509	N	509	-0-	-0-	-0-	108	1	400	2	Y	1					2
							1	9									
02	476	N	433	-0-	-43	-0-	94	1	339	2	Y	-0-	1	1			1
03	527	N	435	-0-	-92	-0-	102	1	333	2	Y	-0-					1
04	490	N	490	-0-	-0-	-0-	106	1	383	2	Y	1	1	1			1
							1	9									
*05	543	N	543	-0-	-0-	-0-	113	1	429	2	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	943	-0-	-49	-0-	81	1	861	2	Y	1					3
							1	9									
01	1085	N	1042	-0-	-43	-0-	89	1	952	2	Y	1					4
							1	9									
02	952	N	697	-0-	-255	-0-	57	1	640	2	Y	-0-	3	1			1
03	930	N	3	-0-	-927	-0-	3	2			Y	-0-					1
04	1020	N	3	-0-	-1017	-0-	3	2			Y	-0-	1	1			-0-
05	775	N	10	-0-	-765	-0-	1	1	9	2	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	142	1	156	2	Y	-0-					1
01	DLQ G-10		294	-0-	294	294	143	1	151	2	Y	-0-					1
02	DLQ G-10		287	-0-	287	581	131	1	156	2	Y	-0-					1
03	892	N	311	-0-	-581	-0-	143	1	168	2	Y	-0-	1	1			-0-
04	289	N	289	-0-	-0-	-0-	139	1	150	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	143	1	155	2	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
01	589	N	243	-0-	-346	-0-	243	2			N	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	25	-0-	-347	-0-	1	1	24	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	19	1	353	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	21	1	347	2	Y	2	1	8			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	30	1	475	2	Y	-0-					1
01	682	N	496	-0-	-186	-0-	34	1	461	2	Y	1					2
							1	9									
02	616	N	395	-0-	-221	-0-	26	1	369	2	Y	-0-					2
03	496	N	441	-0-	-55	-0-	28	1	413	2	Y	-0-	2	1			-0-
04	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	29	1	396	2	Y	1					1
							1	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	467	-0-	-122	-0-	40	1	426	2	Y	1					2
							1	9									
01	589	N	501	-0-	-88	-0-	43	1	458	2	Y	-0-					2
02	588	N	454	-0-	-134	-0-	37	1	416	2	Y	1	2	1			1
							1	9									
03	465	N	443	-0-	-22	-0-	38	1	405	2	Y	-0-					1
04	789	N	789	-0-	-0-	-0-	70	1	717	2	Y	2	2	1			1
							2	9									
*05	860	N	860	-0-	-0-	-0-	77	1	781	2	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	84	1	158	2	N	-0-					-0-
01	279	N	181	-0-	-98	-0-	56	1	125	2	N	-0-					-0-
02	224	N	172	-0-	-52	-0-	62	1	110	2	N	-0-					-0-
03	248	N	194	-0-	-54	-0-	76	1	118	2	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	62	1	103	2	N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	48	1	241	2	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	553	-0-	-36	-0-	36	1	517	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	37	1	512	3	N	-0-					-0-
02	504	N	456	-0-	-48	-0-	31	1	425	3	N	-0-					-0-
03	558	N	547	-0-	-11	-0-	37	1	510	3	N	-0-					-0-
04	540	N	525	-0-	-15	-0-	33	1	492	3	N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

12	496	N	452	-0-	-44	-0-	27	1	425	3	N	-0-					-0-
01	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	22	1	372	3	N	-0-					-0-
03	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
04	420	N	402	-0-	-18	-0-	23	1	379	3	N	-0-					-0-
05	434	N	244	-0-	-190	-0-	14	1	230	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

12	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	12	1	171	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	9	1	159	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

12	681	N	681	-0-	-0-	-0-	106	1	575	3	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	105	1	557	3	N	-0-					-0-
02	532	N	508	-0-	-24	-0-	89	1	419	3	N	-0-					-0-
03	682	N	573	-0-	-109	-0-	100	1	473	3	N	-0-					-0-
04	630	N	538	-0-	-92	-0-	96	1	442	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	98	1	447	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

12	465	N	246	-0-	-219	-0-	21	1	225	2	Y	-0-					1
01	465	N	319	-0-	-146	-0-	27	1	292	2	Y	-0-					1
02	280	N	233	-0-	-47	-0-	19	1	214	2	Y	-0-	1	1			-0-
03	248	N	139	-0-	-109	-0-	12	1	126	2	Y	1					1
							1	9									
04	300	N	112	-0-	-188	-0-	10	1	102	2	Y	-0-	1	1			-0-
05	248	N	159	-0-	-89	-0-	14	1	145	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					
01	600	N	600	-0-	-0-	-0-	31	1	568	2	Y	1	1	1			1
							1	9									
02	513	N	513	-0-	-0-	-0-	24	1	488	2	Y	1					2
							1	9									
03	558	N	451	-0-	-107	-0-	20	1	430	2	Y	1	1	1			2
							1	9									
04	540	N	442	-0-	-98	-0-	23	1	418	2	Y	1	1	1			2
							1	9									
05	558	N	361	-0-	-197	-0-	20	1	341	2	Y	-0-					2

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

12	527	N	507	-0-	-20	-0-	26	1	481	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	26	1	478	3	N	-0-					-0-
02	504	N	445	-0-	-59	-0-	22	1	423	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

12	708	N	708	-0-	-0-	-0-	36	1	672	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	36	1	663	3	N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	35	1	643	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

12	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	11	1	115	2	Y	-0-					-0-
02	252	N	175	-0-	-77	-0-	14	1	161	2	Y	-0-					-0-
03	279	N	4	-0-	-275	-0-	4	2			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

12	1657	N	1657	-0-	-0-	-0-	107	1	1550	3	N	-0-					-0-
01	1767	N	1641	-0-	-126	-0-	109	1	1532	3	N	-0-					-0-
02	1540	N	1464	-0-	-76	-0-	98	1	1366	3	N	-0-					-0-
03	1643	N	1603	-0-	-40	-0-	108	1	1495	3	N	-0-					-0-
04	1590	N	1552	-0-	-38	-0-	98	1	1454	3	N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	83	1	1475	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2330	-0-	-212	-0-	119	1	2211	3	N	-0-					-0-
01	2573	N	2405	-0-	-168	-0-	125	1	2280	3	N	-0-					-0-
02	2296	N	2082	-0-	-214	-0-	103	1	1979	3	N	-0-					-0-
03	2429	N	2429	-0-	-0-	-0-	124	1	2305	3	N	-0-					-0-
04	2340	N	2257	-0-	-83	-0-	118	1	2139	3	N	-0-					-0-
*05	2380	N	2380	-0-	-0-	-0-	145	1	2235	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	573	-0-	-47	-0-	28	1	543	2	Y	2	2	1			1
							2	9									
01	593	N	593	-0-	-0-	-0-	33	1	558	2	Y	2	2	1			1
							2	9									
02	532	N	412	-0-	-120	-0-	22	1	389	2	Y	1	2	1			-0-
							1	9									
03	558	N	461	-0-	-97	-0-	25	1	434	2	Y	2	2	1			-0-
							2	9									
04	570	N	383	-0-	-187	-0-	21	1	360	2	Y	2					2
							2	9									
05	465	N	334	-0-	-131	-0-	18	1	315	2	Y	1	2	1			1
							1	9									

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	172	-0-	-138	-0-	10	1	162	2	Y	-0-					1
01	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					1
02	308	N	215	-0-	-93	-0-	14	1	201	2	Y	-0-					1
03	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-	1	1			-0-
04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	2	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1105	-0-	-197	-0-	1105	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	1092	N	1072	-0-	-20	-0-	1072	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	598	-0-	-2502	2277	131	1	458	2	Y	8					67
							9	9									
01	2829	N	552	-0-	-2277	-0-	153	1	388	2	Y	10					77
							11	9									
02	644	N	535	-0-	-109	-0-	137	1	370	2	Y	25					102
							28	9									
03	589	N	581	-0-	-8	-0-	151	1	407	2	Y	21					123
							23	9									
04	540	N	538	-0-	-2	-0-	149	1	385	2	Y	4					127
							4	9									
05	589	N	586	-0-	-3	-0-	157	1	415	2	Y	13					140
							14	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

12	862	N	862	-0-	-0-	-0-	51	1	811	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	47	1	790	3	N	-0-					-0-
02	784	N	767	-0-	-17	-0-	43	1	724	3	N	-0-					-0-
03	868	N	858	-0-	-10	-0-	49	1	809	3	N	-0-					-0-
04	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
05	837	N	782	-0-	-55	-0-	46	1	736	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

12	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	12	1	169	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

12	992	N	985	-0-	-7	-0-	57	1	928	3	N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	56	1	933	3	N	-0-					-0-
02	868	N	864	-0-	-4	-0-	51	1	813	3	N	-0-					-0-
03	992	N	922	-0-	-70	-0-	57	1	865	3	N	-0-					-0-
04	960	N	863	-0-	-97	-0-	56	1	807	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	57	1	793	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

12	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
02	616	N	555	-0-	-61	-0-	555	2			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	32	1	467	3	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	33	1	468	3	N	-0-					-0-
02	448	N	322	-0-	-126	-0-	22	1	300	3	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	17	1	237	3	N	-0-					-0-
04	480	N	242	-0-	-238	-0-	15	1	227	3	N	-0-					-0-
05	372	N	128	-0-	-244	-0-	7	1	121	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	4	1	42	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	38	2	Y	1					1
							1	9									

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	25	1	322	2	Y	1					3
							1	9									
01	341	N	341	-0-	-0-	-0-	27	1	312	2	Y	2	3	1			2
							2	9									
02	280	N	279	-0-	-1	-0-	27	1	251	2	Y	1					3
							1	9									
03	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	3	1			1
							1	9									
04	330	N	323	-0-	-7	-0-	31	1	290	2	Y	2					3
							2	9									
*05	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	498	-0-	-29	-0-	29	1	469	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	28	1	460	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	25	1	397	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	28	1	406	3	N	-0-					-0-
05	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	46	1	756	3	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	48	1	726	3	N	-0-					-0-
04	780	N	737	-0-	-43	-0-	48	1	689	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	49	1	682	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1246	-0-	-56	-0-	72	1	1174	3	N	-0-					-0-
01	1271	N	1238	-0-	-33	-0-	70	1	1168	3	N	-0-					-0-
02	1148	N	968	-0-	-180	-0-	57	1	911	3	N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	72	1	1083	3	N	-0-					-0-
04	1200	N	1083	-0-	-117	-0-	70	1	1013	3	N	-0-					-0-
*05	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
04	360	N	291	-0-	-69	-0-	19	1	272	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					1
01	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					1
02	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					1
03	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					1
04	90	N	68	-0-	-22	-0-	4	1	64	2	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	442	-0-	-23	-0-	26	1	416	3	N	-0-					-0-
01	465	N	449	-0-	-16	-0-	26	1	423	3	N	-0-					-0-
02	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	26	1	378	3	N	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1976	N	1976	-0-	-0-	-0-	114	1	1858	3	N	4	4	8			-0-
							4	9									
01	1953	N	1878	-0-	-75	-0-	106	1	1760	3	N	11	11	8			-0-
							12	9									
02	1643	N	1643	-0-	-0-	-0-	97	1	1543	3	N	3	3	8			-0-
							3	9									
03	1984	N	1795	-0-	-189	-0-	111	1	1676	3	N	7	7	8			-0-
							8	9									
04	1830	N	1713	-0-	-117	-0-	111	1	1601	3	N	1	1	8			-0-
							1	9									
05	1829	N	1773	-0-	-56	-0-	118	1	1653	3	N	2	2	8			-0-
							2	9									

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	479	-0-	-48	-0-	34	1	444	2	Y	1					4
							1	9									
01	558	N	555	-0-	-3	-0-	44	1	508	2	Y	3	4	1			3
							3	9									
02	451	N	451	-0-	-0-	-0-	43	1	407	2	Y	1					4
							1	9									
03	527	N	527	-0-	-0-	-0-	45	1	479	2	Y	3	5	1			2
							3	9									
04	569	N	569	-0-	-0-	-0-	54	1	513	2	Y	2					4
							2	9									
05	496	N	489	-0-	-7	-0-	45	1	441	2	Y	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	-0-	18	1	299	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

12	1023	N	880	-0-	-143	-0-	39	1	834	2	Y	6	6	1			4
							7	9									
01	961	N	919	-0-	-42	-0-	39	1	872	2	Y	7	8	1			3
							8	9									
02	896	N	789	-0-	-107	-0-	33	1	745	2	Y	10	6	1	3	8	4
							11	9									
03	918	N	918	-0-	-0-	-0-	41	1	871	2	Y	5	4	1			5
							6	9									
04	900	N	885	-0-	-15	-0-	39	1	836	2	Y	9	7	1	3	8	4
							10	9									
*05	922	N	922	-0-	-0-	-0-	42	1	874	2	Y	5	4	1			5
							6	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

12	744	N	711	-0-	-33	-0-	31	1	676	2	Y	4	4	1			3
							4	9									
01	744	N	693	-0-	-51	-0-	29	1	658	2	Y	5	6	1			2
							6	9									
02	672	N	638	-0-	-34	-0-	27	1	602	2	Y	8	4	1	3	8	3
							9	9									
03	713	N	697	-0-	-16	-0-	31	1	662	2	Y	4	3	1			4
							4	9									
04	680	N	680	-0-	-0-	-0-	30	1	642	2	Y	7	6	1	2	8	3
							8	9									
05	713	N	697	-0-	-16	-0-	32	1	661	2	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

12	899	N	837	-0-	-62	-0-	54	1	783	3	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	55	1	777	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	50	1	687	3	N	-0-					-0-
03	837	N	769	-0-	-68	-0-	52	1	717	3	N	-0-					-0-
04	810	N	716	-0-	-94	-0-	45	1	671	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	37	1	650	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

12	527	N	486	-0-	-41	-0-	28	1	458	3	N	-0-					-0-
01	527	N	459	-0-	-68	-0-	26	1	433	3	N	-0-					-0-
02	476	N	404	-0-	-72	-0-	24	1	380	3	N	-0-					-0-
03	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
04	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					2
01	403	N	72	-0-	-331	-0-	6	1	66	2	Y	-0-	2	1			-0-
02	308	N	62	-0-	-246	-0-	6	1	55	2	Y	1					1
							1	9									
03	124	N	59	-0-	-65	-0-	5	1	54	2	Y	-0-	1	1			-0-
04	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	21	1	237	2	Y	2	2	8			-0-
							2	9									
01	279	N	262	-0-	-17	-0-	21	1	230	2	Y	10	10	8			-0-
							11	9									
02	229	N	229	-0-	-0-	-0-	18	1	208	2	Y	3	3	8			-0-
							3	9									
03	255	N	255	-0-	-0-	-0-	21	1	226	2	Y	7	7	8			-0-
							8	9									
04	249	N	249	-0-	-0-	-0-	21	1	228	2	Y	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	18	1	242	2	Y	2	2	8			-0-
							2	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	34	1	568	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	31	1	491	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	35	1	534	3	N	-0-					-0-
04	570	N	535	-0-	-35	-0-	35	1	500	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	20	1	314	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	18	1	301	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	16	1	267	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	17	1	288	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	802	-0-	-159	-0-	57	1	743	2	Y	2					7
							2	9									
01	899	N	701	-0-	-198	-0-	56	1	641	2	Y	4	8	1			3
							4	9									
02	784	N	570	-0-	-214	-0-	54	1	513	2	Y	3					6
							3	9									
03	862	N	862	-0-	-0-	-0-	74	1	784	2	Y	4	7	1			3
							4	9									
04	805	N	805	-0-	-0-	-0-	77	1	724	2	Y	4					7
							4	9									
*05	916	N	916	-0-	-0-	-0-	85	1	827	2	Y	4					11
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
01	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-					-0-
02	532	N	396	-0-	-136	-0-	23	1	373	3	N	-0-					-0-
03	558	N	424	-0-	-134	-0-	26	1	398	3	N	-0-					-0-
04	540	N	419	-0-	-121	-0-	27	1	392	3	N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	275	-0-	-35	-0-	16	1	259	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	15	1	233	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
*05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	250	-0-	-60	-0-	14	1	236	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	12	1	173	3	N	-0-					-0-
02	252	N	166	-0-	-86	-0-	10	1	156	3	N	-0-					-0-
03	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	52	1	925	3	N	-0-					-0-
01	1085	N	831	-0-	-254	-0-	45	1	786	3	N	-0-					-0-
02	952	N	839	-0-	-113	-0-	47	1	792	3	N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	58	1	937	3	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	60	1	951	3	N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	58	1	908	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	723	-0-	-21	-0-	42	1	677	2	Y	4	4	1			3
							4	9									
01	744	N	725	-0-	-19	-0-	42	1	677	2	Y	5	6	1			2
							6	9									
02	672	N	651	-0-	-21	-0-	37	1	605	2	Y	8	4	1	3	8	3
							9	9									
03	730	N	730	-0-	-0-	-0-	44	1	682	2	Y	4	3	1			4
							4	9									
04	721	N	721	-0-	-0-	-0-	44	1	669	2	Y	7	6	1	2	8	3
							8	9									
*05	721	N	721	-0-	-0-	-0-	45	1	673	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	876	-0-	-54	-0-	51	1	825	3	N	-0-					-0-
01	930	N	880	-0-	-50	-0-	50	1	830	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	45	1	723	3	N	-0-					-0-
03	868	N	825	-0-	-43	-0-	51	1	774	3	N	-0-					-0-
04	840	N	793	-0-	-47	-0-	51	1	742	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	55	1	774	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

12	1023	N	938	-0-	-85	-0-	55	1	877	2	Y	5	5	1			4
							6	9									
01	992	N	881	-0-	-111	-0-	51	1	822	2	Y	7	8	1			3
							8	9									
02	847	N	847	-0-	-0-	-0-	48	1	788	2	Y	10	6	1	3	8	4
							11	9									
03	930	N	905	-0-	-25	-0-	54	1	845	2	Y	5	4	1			5
							6	9									
04	875	N	875	-0-	-0-	-0-	53	1	814	2	Y	7	7	1	2	8	3
							8	9									
05	930	N	872	-0-	-58	-0-	55	1	811	2	Y	5	4	1			4
							6	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

12	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					1
01	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-	1	1			-0-
02	84	N	37	-0-	-47	-0-	4	1	33	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	5	1	52	2	Y	1					1
							1	9									

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

12	962	N	962	-0-	-0-	-0-	68	1	891	2	Y	3					8
							3	9									
01	950	N	950	-0-	-0-	-0-	76	1	867	2	Y	6	9	1			5
							7	9									
02	868	N	830	-0-	-38	-0-	79	1	748	2	Y	3					8
							3	9									
03	961	N	893	-0-	-68	-0-	77	1	812	2	Y	4	9	1			3
							4	9									
04	930	N	848	-0-	-82	-0-	81	1	763	2	Y	4					7
							4	9									
05	930	N	899	-0-	-31	-0-	83	1	810	2	Y	5					12
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1097	-0-		-112	-0-	64	1 8 9	1025	2	Y	7	6	1			5
01	1209	N	1095	-0-		-114	-0-	63	1 9 9	1023	2	Y	8	9	1			4
02	985	N	985	-0-		-0-	-0-	56	1 11 9	918	2	Y	10	6	1	4	8	4
03	1085	N	1065	-0-		-20	-0-	64	1 8 9	993	2	Y	7	5	1			6
04	1050	N	1039	-0-		-11	-0-	63	1 10 9	966	2	Y	9	8	1	3	8	4
05	1085	N	1012	-0-		-73	-0-	63	1 7 9	942	2	Y	6	5	1			5

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	770	-0-		-36	-0-	45	1 7 9	718	2	Y	6	5	1			4
01	775	N	767	-0-		-8	-0-	44	1 6 9	717	2	Y	5	7	1			2
02	700	N	697	-0-		-3	-0-	39	1 7 9	651	2	Y	6	5	1			3
03	775	N	758	-0-		-17	-0-	46	1 4 9	708	2	Y	4	3	1			4
04	750	N	746	-0-		-4	-0-	45	1 6 9	695	2	Y	5	6	1			3
05	775	N	766	-0-		-9	-0-	48	1 4 9	714	2	Y	4	3	1			4

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-		-0-	-0-	51	1	829	3	N	-0-					-0-
01	930	N	930	-0-		-0-	-0-	53	1	877	3	N	-0-					-0-
02	829	N	829	-0-		-0-	-0-	49	1	780	3	N	-0-					-0-
03	900	N	900	-0-		-0-	-0-	56	1	844	3	N	-0-					-0-
04	900	N	887	-0-		-13	-0-	57	1	830	3	N	-0-					-0-
05	930	N	885	-0-		-45	-0-	59	1	826	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1194	-0-		-201	-0-	53	1 9 9	1132	2	Y	8	8	1			6
01	1302	N	1187	-0-		-115	-0-	50	1 10 9	1127	2	Y	9	11	1			4
02	1148	N	1094	-0-		-54	-0-	46	1 14 9	1034	2	Y	13	8	1	4	8	5
03	1209	N	1186	-0-		-23	-0-	53	1 9 9	1124	2	Y	8	6	1			7
04	1140	N	1128	-0-		-12	-0-	50	1 12 9	1066	2	Y	11	10	1	3	8	5
05	1209	N	1150	-0-		-59	-0-	52	1 8 9	1090	2	Y	7	6	1			6

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-		-23	-0-	194	2			Y	-0-					-0-
01	217	N	203	-0-		-14	-0-	203	2			Y	-0-					-0-
02	196	N	161	-0-		-35	-0-	161	2			Y	-0-					-0-
03	186	N	177	-0-		-9	-0-	177	2			Y	-0-					-0-
04	210	N	165	-0-		-45	-0-	165	2			Y	-0-					-0-
05	186	N	150	-0-		-36	-0-	150	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	35	1	583	3	N	-0-					-0-
02	616	N	605	-0-	-11	-0-	36	1	569	3	N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

12	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	2			Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

12	868	N	733	-0-	-135	-0-	302	1	431	2	Y	-0-					-0-
01	930	N	732	-0-	-198	-0-	237	1	495	2	Y	-0-					-0-
02	812	N	787	-0-	-25	-0-	269	1	518	2	Y	-0-					-0-
03	818	N	818	-0-	-0-	-0-	325	1	493	2	Y	-0-					-0-
04	768	N	768	-0-	-0-	-0-	318	1	450	2	Y	-0-					-0-
05	868	N	715	-0-	-153	-0-	326	1	389	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

12	643	N	643	-0-	-0-	-0-	234	1	409	3	N	-0-					-0-
01	651	N	630	-0-	-21	-0-	233	1	397	3	N	-0-					-0-
02	588	N	563	-0-	-25	-0-	211	1	352	3	N	-0-					-0-
03	651	N	622	-0-	-29	-0-	234	1	388	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	227	1	376	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	234	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

12	930	N	853	-0-	-77	-0-	46	1	807	3	N	-0-					-0-
01	899	N	845	-0-	-54	-0-	46	1	799	3	N	-0-					-0-
02	784	N	765	-0-	-19	-0-	43	1	722	3	N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	51	1	826	3	N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	51	1	815	3	N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

12	651	N	610	-0-	-41	-0-	18	1	592	3	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	18	1	587	3	Y	-0-					-0-
02	560	N	549	-0-	-11	-0-	17	1	532	3	Y	-0-					-0-
03	620	N	593	-0-	-27	-0-	19	1	574	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	18	1	531	3	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	16	1	528	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	30	1	523	3	N	-0-			-0-
01	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-			-0-
02	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-			-0-
03	558	N	497	-0-	-61	-0-	29	1	468	3	N	-0-			-0-
04	510	N	495	-0-	-15	-0-	29	1	466	3	N	-0-			-0-
05	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	32	1	524	3	N	-0-			-0-
01	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-			-0-
02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-			-0-
03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-			-0-
05	620	N	615	-0-	-5	-0-	41	1	574	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3472	X	3025	-0-	-447	-0-	175	1	2850	3	N	-0-			-0-
01	3131	X	3092	-0-	-39	-0-	176	1	2916	3	N	-0-			-0-
02	2800	X	2310	-0-	-490	-0-	136	1	2174	3	N	-0-			-0-
03	3100	X	2962	-0-	-138	-0-	184	1	2778	3	N	-0-			-0-
04	3000	X	2863	-0-	-137	-0-	185	1	2678	3	N	-0-			-0-
05	3100	X	2911	-0-	-189	-0-	195	1	2716	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1364	N	1237	-0-	-127	-0-	1237	2			Y	-0-			-0-
01	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-			-0-
02	1036	N	1017	-0-	-19	-0-	1017	2			Y	-0-			-0-
03	1240	N	792	-0-	-448	-0-	792	2			Y	-0-			-0-
04	1260	N	1076	-0-	-184	-0-	1076	2			Y	-0-			-0-
05	1116	N	938	-0-	-178	-0-	938	2			Y	-0-			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-			4
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-			4
02	168	N	127	-0-	-41	-0-	127	2			Y	-0-			4
03	155	N	141	-0-	-14	-0-	141	2			Y	-0-			4
04	150	N	130	-0-	-20	-0-	130	2			Y	-0-			4
*05	155	N	89	-0-	-66	-0-	89	2			Y	-0-			4

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-			7
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-			7
02	112	N	95	-0-	-17	-0-	95	2			Y	-0-			7
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-			7
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			7
*05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-			7

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

12	693	N	693	-0-	-0-	-0-	41	1	648	2	Y	4	4	1			3
							4	9									
01	744	N	677	-0-	-67	-0-	39	1	632	2	Y	5	6	1			2
							6	9									
02	644	N	632	-0-	-12	-0-	36	1	590	2	Y	5	4	1			3
							6	9									
03	682	N	663	-0-	-19	-0-	40	1	619	2	Y	4	3	1			4
							4	9									
04	660	N	624	-0-	-36	-0-	38	1	583	2	Y	3	5	1			2
							3	9									
05	713	N	616	-0-	-97	-0-	39	1	573	2	Y	4	3	1			3
							4	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

12	553	N	553	-0-	-0-	-0-	32	1	517	2	Y	4	6	1			3
							4	9									
01	527	N	485	-0-	-42	-0-	28	1	454	2	Y	3	4	1			2
							3	9									
02	476	N	417	-0-	-59	-0-	24	1	389	2	Y	4	3	1	1	8	2
							4	9									
03	527	N	449	-0-	-78	-0-	27	1	420	2	Y	2	2	1			2
							2	9									
04	480	N	436	-0-	-44	-0-	26	1	404	2	Y	5	4	1	1	8	2
							6	9									
05	465	N	439	-0-	-26	-0-	28	1	409	2	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

12	961	N	857	-0-	-104	-0-	70	1	787	2	N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	83	1	921	2	N	-0-					-0-
02	812	N	798	-0-	-14	-0-	63	1	735	2	N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	72	1	906	2	N	-0-					-0-
04	960	N	911	-0-	-49	-0-	69	1	842	2	N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	76	1	929	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

12	713	X	574	-0-	-139	-0-	29	1	545	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					-0-
02	616	N	494	-0-	-122	-0-	24	1	470	3	N	-0-					-0-
03	589	N	536	-0-	-53	-0-	27	1	509	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	31	1	478	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	708	-0-	-36	-0-	36	1	672	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	36	1	668	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	34	1	625	3	N	-0-					-0-
04	690	N	582	-0-	-108	-0-	30	1	552	3	N	-0-					-0-
05	682	N	506	-0-	-176	-0-	31	1	475	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1313	-0-	-113	-0-	70	1	1243	3	N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	70	1	1231	3	N	-0-					-0-
02	1232	N	1172	-0-	-60	-0-	66	1	1106	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	74	1	1209	3	N	-0-					-0-
04	1260	N	1249	-0-	-11	-0-	74	1	1175	3	N	-0-					-0-
05	1302	N	1157	-0-	-145	-0-	69	1	1088	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	38	1	398	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	37	1	389	2	Y	3	3	8			-0-
							3	9									
02	392	N	389	-0-	-3	-0-	34	1	355	2	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	37	1	383	2	Y	6	6	8			-0-
							7	9									
04	420	N	419	-0-	-1	-0-	37	1	382	2	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	38	1	385	2	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					-0-
01	682	N	592	-0-	-90	-0-	34	1	558	3	N	-0-					-0-
02	616	N	484	-0-	-132	-0-	29	1	455	3	N	-0-					-0-
03	589	N	92	-0-	-497	-0-	6	1	86	3	N	-0-					-0-
04	570	N	414	-0-	-156	-0-	27	1	387	3	N	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	56	1	780	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	602	-0-	-297	-0-	35	1	567	3	N	-0-					-0-
01	806	N	572	-0-	-234	-0-	33	1	539	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	41	1	578	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	726	-0-	-49	-0-	39	1	687	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	40	1	701	3	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	37	1	614	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	41	1	670	3	N	-0-					-0-
04	720	N	686	-0-	-34	-0-	41	1	645	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	37	1	599	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	37	1	580	3	N	-0-					-0-
05	651	N	586	-0-	-65	-0-	35	1	551	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	574	-0-	-15	-0-	33	1	539	2	Y	2	4	1			-0-
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	530	2	Y	2					2
							2	9									
02	532	N	506	-0-	-26	-0-	30	1	475	2	Y	1					3
							1	9									
03	589	N	545	-0-	-44	-0-	32	1	511	2	Y	2	2	1			3
							2	9									
04	540	N	530	-0-	-10	-0-	32	1	497	2	Y	1	2	1			2
							1	9									
05	558	N	457	-0-	-101	-0-	28	1	429	2	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	38	1	614	2	Y	2	5	1			-0-
							2	9									
01	682	N	644	-0-	-38	-0-	38	1	604	2	Y	2					2
							2	9									
02	616	N	568	-0-	-48	-0-	34	1	533	2	Y	1					3
							1	9									
03	651	N	622	-0-	-29	-0-	37	1	583	2	Y	2	2	1			3
							2	9									
04	630	N	598	-0-	-32	-0-	36	1	561	2	Y	1	2	1			2
							1	9									
05	620	N	606	-0-	-14	-0-	37	1	569	2	Y	-0-					2

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	55	1	79	2	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	44	1	93	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	49	1	94	2	Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	58	1	89	2	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	57	1	81	2	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	59	1	71	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	390	-0-	-199	-0-	20	1	370	3	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	37	1	679	3	N	-0-					-0-
02	560	N	548	-0-	-12	-0-	27	1	521	3	N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	38	1	710	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	36	1	658	3	N	-0-					-0-
05	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	709	-0-	-66	-0-	38	1	671	3	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	38	1	666	3	N	-0-					-0-
02	672	N	614	-0-	-58	-0-	35	1	579	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
04	690	N	663	-0-	-27	-0-	39	1	624	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	41	1	640	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	906	-0-	-148	-0-	44 4	1 9	858	2	Y	4	3	1			2
01	930	N	813	-0-	-117	-0-	45 3	1 9	765	2	Y	3	3	1			2
02	778	N	778	-0-	-0-	-0-	41 2	1 9	735	2	Y	2	3	1			1
03	899	N	822	-0-	-77	-0-	45 3	1 9	774	2	Y	3	3	1			1
04	780	N	778	-0-	-2	-0-	43 2	1 9	733	2	Y	2					3
05	868	N	772	-0-	-96	-0-	42 2	1 9	728	2	Y	2	3	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1304	-0-	-29	-0-	75 4	1 9	1225	2	Y	4	9	1			1
01	1302	N	1276	-0-	-26	-0-	75 3	1 9	1198	2	Y	3					4
02	1204	N	1133	-0-	-71	-0-	68 2	1 9	1063	2	Y	2					6
03	1302	N	1207	-0-	-95	-0-	71 6	1 9	1130	2	Y	5	5	1			6
04	1230	N	1207	-0-	-23	-0-	73 3	1 9	1131	2	Y	3	5	1			4
05	1240	N	1226	-0-	-14	-0-	75 6	1 9	1145	2	Y	5	4	8			5

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1241	-0-	-30	-0-	80	1	1161	3	N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	83	1	1157	3	N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	76	1	1052	3	N	-0-					-0-
03	1240	N	1234	-0-	-6	-0-	83	1	1151	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	76	1	1129	3	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	66	1	1172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

12	806	N	784	-0-	-22	-0-	42	1	742	3	N	-0-					-0-
01	775	N	744	-0-	-31	-0-	40	1	704	3	N	-0-					-0-
02	756	N	619	-0-	-137	-0-	35	1	584	3	N	-0-					-0-
03	775	N	668	-0-	-107	-0-	39	1	629	3	N	-0-					-0-
04	720	N	619	-0-	-101	-0-	37	1	582	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	37	1	577	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

12	217	N	96	-0-	-121	-0-	96	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					6
01	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					6
02	644	N	596	-0-	-48	-0-	596	2			Y	-0-					6
03	682	N	645	-0-	-37	-0-	645	2			Y	-0-					6
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					6
*05	651	N	396	-0-	-255	-0-	396	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

12	155	N	3	-0-	-152	-0-	3	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

12	1302	N	957	-0-	-345	-0-	61	1	896	2	Y	-0-					-0-
01	1333	N	1287	-0-	-46	-0-	79	1	1208	2	Y	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	Y	-0-					-0-
04	1260	N	1160	-0-	-100	-0-	70	1	1090	2	Y	-0-					-0-
05	1488	N	1150	-0-	-338	-0-	69	1	1081	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

12	1581	N	1470	-0-	-111	-0-	79	1	1391	3	N	-0-					-0-
01	1550	N	1424	-0-	-126	-0-	77	1	1347	3	N	-0-					-0-
02	1372	N	1268	-0-	-104	-0-	71	1	1197	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	83	1	1345	3	N	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	84	1	1323	3	N	-0-					-0-
05	1395	N	1389	-0-	-6	-0-	83	1	1306	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

12	403	N	313	-0-	-90	-0-	18	1	294	2	Y	1	2	1			-0-
							1	9									
01	372	N	334	-0-	-38	-0-	20	1	313	2	Y	1					1
							1	9									
02	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1					2
							1	9									
03	428	N	428	-0-	-0-	-0-	25	1	401	2	Y	2	2	1			2
							2	9									
04	332	N	332	-0-	-0-	-0-	20	1	311	2	Y	1	2	1			1
							1	9									
05	527	N	444	-0-	-83	-0-	27	1	417	2	Y	-0-					1

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	676	-0-	-37	-0-	35	1	641	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
04	720	N	706	-0-	-14	-0-	37	1	669	3	N	-0-					-0-
05	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37	-0-	27	1	308	2	N	-0-					-0-
01	403	N	349	-0-	-54	-0-	29	1	320	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	25	1	305	2	N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	810	-0-	-58	-0-	810	3			N	-0-					-0-
01	837	N	742	-0-	-95	-0-	742	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	868	N	761	-0-	-107	-0-	761	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1123	-0-	-86	-0-	60	1	1063	3	N	-0-					-0-
01	1147	N	1077	-0-	-70	-0-	58	1	1019	3	N	-0-					-0-
02	1036	N	788	-0-	-248	-0-	44	1	744	3	N	-0-					-0-
03	1116	N	1090	-0-	-26	-0-	63	1	1027	3	N	-0-					-0-
04	1050	N	1041	-0-	-9	-0-	62	1	979	3	N	-0-					-0-
*05	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	21	1	294	3	Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-					-0-
03	310	N	204	-0-	-106	-0-	14	1	190	3	Y	-0-					-0-
04	300	N	132	-0-	-168	-0-	8	1	124	3	Y	-0-					-0-
05	310	N	119	-0-	-191	-0-	6	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	675	-0-	-7	-0-	39	1 2 9	634	2	Y	2	5	1			-0-
01	682	N	669	-0-	-13	-0-	39	1 2 9	628	2	Y	2					2
02	616	N	603	-0-	-13	-0-	36	1 1 9	566	2	Y	1					3
03	761	N	761	-0-	-0-	-0-	45	1 2 9	714	2	Y	2	2	1			3
04	660	N	638	-0-	-22	-0-	38	1 2 9	598	2	Y	2	3	1			2
05	682	N	652	-0-	-30	-0-	40	1 1 9	611	2	Y	1					3

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	21	1 1 9	350	2	Y	1	3	1			-0-
01	434	N	418	-0-	-16	-0-	25	1 1 9	392	2	Y	1					1
02	399	N	399	-0-	-0-	-0-	24	1 1 9	374	2	Y	1					2
03	402	N	402	-0-	-0-	-0-	24	1 2 9	376	2	Y	2	2	1			2
04	398	N	398	-0-	-0-	-0-	24	1 1 9	373	2	Y	1	2	1			1
05	434	N	390	-0-	-44	-0-	24	1 1 9	365	2	Y	1					2

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1171	-0-	-38	-0-	56	1 12 9	1103	3	N	11	11	8			-0-
01	1178	N	1167	-0-	-11	-0-	59	1 6 9	1102	3	N	5	5	8			-0-
02	1064	N	1051	-0-	-13	-0-	55	1	996	3	N	-0-					-0-
03	1178	N	1133	-0-	-45	-0-	60	1	1073	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	54	1	1018	3	N	-0-					-0-
05	1178	N	1111	-0-	-67	-0-	59	1	1052	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1293	-0-	-102	-0-	57	1 9 9	1227	2	Y	8	8	1			6
01	1333	N	1286	-0-	-47	-0-	55	1 11 9	1220	2	Y	10	12	1			4
02	1228	N	1228	-0-	-0-	-0-	51	1 17 9	1160	2	Y	15	8	1	5	8	6
03	1319	N	1319	-0-	-0-	-0-	59	1 9 9	1251	2	Y	8	6	1			8
04	1289	N	1289	-0-	-0-	-0-	57	1 12 9	1220	2	Y	11	10	1	4	8	5
05	1364	N	1296	-0-	-68	-0-	59	1 9 9	1228	2	Y	8	6	1			7

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	69	1 3 9	895	2	Y	3					8
01	992	N	674	-0-	-318	-0-	54	1 4 9	616	2	Y	4	9	1			3
02	868	N	552	-0-	-316	-0-	53	1 2 9	497	2	Y	2					5
03	961	N	549	-0-	-412	-0-	47	1 3 9	499	2	Y	3	6	1			2
04	660	N	496	-0-	-164	-0-	47	1 2 9	447	2	Y	2					4
05	620	N	519	-0-	-101	-0-	48	1 3 9	468	2	Y	3					7

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	723	-0-	-52	-0-	32	1 7 9	684	2	Y	6	5	1			4
01	713	N	713	-0-	-0-	-0-	30	1 6 9	677	2	Y	5	7	1			2
02	700	N	664	-0-	-36	-0-	28	1 9 9	627	2	Y	8	5	1	2	8	3
03	720	N	720	-0-	-0-	-0-	32	1 4 9	684	2	Y	4	3	1			4
04	690	N	655	-0-	-35	-0-	29	1 8 9	618	2	Y	7	6	1	2	8	3
05	744	N	678	-0-	-66	-0-	31	1 3 9	644	2	Y	3	3	1			3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	492	-0-	-35	-0-	28	1 1 9	463	2	Y	1	3	1			-0-
01	527	N	476	-0-	-51	-0-	28	1 1 9	447	2	Y	1					1
02	448	N	417	-0-	-31	-0-	25	1 1 9	391	2	Y	1					2
03	496	N	449	-0-	-47	-0-	26	1 2 9	421	2	Y	2	2	1			2
04	450	N	432	-0-	-18	-0-	26	1 2 9	404	2	Y	2	2	1			2
05	465	N	463	-0-	-2	-0-	29	1	434	2	Y	-0-					2

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1273	N	1273	-0-	-0-	-0-	68	1	1205	3	N	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	72	1	1256	3	N	-0-					-0-
02	1232	N	1220	-0-	-12	-0-	69	1	1151	3	N	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	73	1	1184	3	N	-0-					-0-
04	1290	N	1158	-0-	-132	-0-	69	1	1089	3	N	-0-					-0-
05	1364	N	933	-0-	-431	-0-	56	1	877	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	54	1	793	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	49	1	743	2	Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	42	1	631	2	Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	45	1	636	2	Y	-0-					-0-
04	780	N	714	-0-	-66	-0-	43	1	671	2	Y	-0-					-0-
05	744	N	708	-0-	-36	-0-	42	1	666	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-
01	620	N	448	-0-	-172	-0-	93	1	355	2	N	-0-					-0-
02	504	N	396	-0-	-108	-0-	84	1	312	2	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	93	1	331	2	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	90	1	305	2	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	93	1	304	2	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	20	1	326	2	Y	3	2	1			2
							3	9									
01	341	N	334	-0-	-7	-0-	19	1	313	2	Y	2	3	1			1
							2	9									
02	710	N	710	-0-	-0-	-0-	40	1	663	2	Y	6	3	1	1	8	3
							7	9									
03	1165	N	1165	-0-	-0-	-0-	70	1	1087	2	Y	7	4	1			6
							8	9									
04	1203	N	1203	-0-	-0-	-0-	73	1	1121	2	Y	8	9	1			5
							9	9									
*05	1005	N	1005	-0-	-0-	-0-	63	1	936	2	Y	5	5	1			5
							6	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	762	-0-	-13	-0-	39	1	723	3	N	-0-					-0-
01	775	N	755	-0-	-20	-0-	39	1	716	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	33	1	628	3	N	-0-					-0-
03	775	N	736	-0-	-39	-0-	38	1	698	3	N	-0-					-0-
04	720	N	687	-0-	-33	-0-	36	1	651	3	N	-0-					-0-
05	744	N	690	-0-	-54	-0-	42	1	648	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	752	-0-	-54	-0-	48	1	704	2	Y	-0-					-0-
01	806	N	679	-0-	-127	-0-	42	1	637	2	Y	-0-					-0-
02	728	N	711	-0-	-17	-0-	45	1	666	2	Y	-0-					-0-
03	744	N	708	-0-	-36	-0-	47	1	661	2	Y	-0-					-0-
04	717	N	717	-0-	-0-	-0-	43	1	674	2	Y	-0-					-0-
05	775	N	209	-0-	-566	-0-	13	1	196	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	562	-0-	-213	-0-	48	1	514	2	Y	-0-					2
01	837	N	814	-0-	-23	-0-	69	1	744	2	Y	1					3
							1	9									
02	672	N	590	-0-	-82	-0-	49	1	541	2	Y	-0-	2	1			1
03	635	N	635	-0-	-0-	-0-	54	1	580	2	Y	1					2
							1	9									
04	780	N	600	-0-	-180	-0-	53	1	546	2	Y	1	2	1			1
							1	9									
*05	754	N	754	-0-	-0-	-0-	68	1	685	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	942	-0-	-50	-0-	55	1 7 9	880	2	Y	6	6	1			4
01	961	N	942	-0-	-19	-0-	54	1 8 9	880	2	Y	7	8	1			3
02	882	N	882	-0-	-0-	-0-	50	1 8 9	824	2	Y	7	6	1			4
03	953	N	953	-0-	-0-	-0-	57	1 6 9	890	2	Y	5	4	1			5
04	915	N	915	-0-	-0-	-0-	56	1 6 9	853	2	Y	5	7	1			3
05	992	N	926	-0-	-66	-0-	58	1 6 9	862	2	Y	5	4	1			4

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

12	1395	N	1276	-0-	-119	-0-	82	1	1194	3	N	-0-					-0-
01	1395	N	673	-0-	-722	-0-	45	1	628	3	N	-0-					-0-
02	1260	N	898	-0-	-362	-0-	60	1	838	3	N	-0-					-0-
03	1271	N	1033	-0-	-238	-0-	70	1	963	3	N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	79	1	1181	3	N	-0-					-0-
*05	1479	N	1479	-0-	-0-	-0-	79	1	1400	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

12	1209	N	1209	-0-	-0-	-0-	86	1 3 9	1120	2	Y	3					10
01	1240	N	1198	-0-	-42	-0-	96	1 8 9	1094	2	Y	7	11	1			6
02	1092	N	1082	-0-	-10	-0-	103	1 4 9	975	2	Y	4					10
03	1209	N	1166	-0-	-43	-0-	100	1 6 9	1060	2	Y	5	11	1			4
04	1170	N	1095	-0-	-75	-0-	104	1 6 9	985	2	Y	5					9
05	1209	N	931	-0-	-278	-0-	86	1 6 9	839	2	Y	5					14

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
02	504	N	337	-0-	-167	-0-	337	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
04	480	N	384	-0-	-96	-0-	384	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

12	868	N	807	-0-	-61	-0-	70	1	737	2	Y	-0-					2
01	961	N	850	-0-	-111	-0-	72	1 1 9	777	2	Y	1					3
02	840	N	742	-0-	-98	-0-	61	1 1 9	680	2	Y	1	3	1			1
03	818	N	818	-0-	-0-	-0-	70	1 1 9	747	2	Y	1					2
04	810	N	784	-0-	-26	-0-	69	1 1 9	714	2	Y	1	2	1			1
05	837	N	746	-0-	-91	-0-	67	1 2 9	677	2	Y	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	630	-0-	-114	-0-	134	1 9	495	2	Y	1					2
01	468	N	468	-0-	-0-	-0-	117	1	351	2	Y	-0-					2
02	728	N	676	-0-	-52	-0-	128	1 9	547	2	Y	1	2	1			1
03	620	N	602	-0-	-18	-0-	131	1 9	470	2	Y	1					2
04	510	N	510	-0-	-0-	-0-	119	1 9	390	2	Y	1	2	1			1
05	744	N	220	-0-	-524	-0-	91	1	129	2	Y	-0-					1

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	619	-0-	-404	-0-	53	1 2 9	564	2	Y	2	2	8			2
01	837	N	837	-0-	-0-	-0-	71	1 1 9	765	2	Y	1					3
02	817	N	817	-0-	-0-	-0-	67	1 1 9	749	2	Y	1	3	1			1
03	690	N	690	-0-	-0-	-0-	59	1 1 9	630	2	Y	1					2
04	810	N	686	-0-	-124	-0-	61	1 1 9	624	2	Y	1	2	1			1
05	899	N	790	-0-	-109	-0-	71	1 3 9	716	2	Y	3	1	8			3

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	16	1 1 9	255	2	Y	1	2	1			-0-
01	279	N	267	-0-	-12	-0-	16	1 1 9	250	2	Y	1					1
02	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					1
03	306	N	306	-0-	-0-	-0-	18	1 1 9	287	2	Y	1	1	1			1
04	282	N	282	-0-	-0-	-0-	17	1 1 9	264	2	Y	1	1	1			1
05	310	N	272	-0-	-38	-0-	17	1	255	2	Y	-0-					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1870	-0-	-1230	6282	161	1	1709	2	Y	-0-					5
01	3100	N	2023	-0-	-1077	5205	172	1 2 9	1849	2	Y	2					7
02	2800	N	1692	-0-	-1108	4097	139	1 2 9	1551	2	Y	2	6	1			3
03	3100	N	1836	-0-	-1264	2833	157	1 2 9	1677	2	Y	2					5
04	3000	N	1808	-0-	-1192	1641	160	1 3 9	1645	2	Y	3	6	1			2
*05	3100	N	1637	-0-	-1463	178	147	1 4 9	1486	2	Y	4					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	20	1	373	2	Y	-0-					1
01	403	N	370	-0-	-33	-0-	19	1	350	2	Y	1	1	1			1
							1	9									
02	337	N	337	-0-	-0-	-0-	15	1	321	2	Y	1					2
							1	9									
03	408	N	408	-0-	-0-	-0-	18	1	389	2	Y	1	1	1			2
							1	9									
04	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-	1	1			1
05	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					2
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
03	630	N	630	-0-	-0-	-0-	39	1	591	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
02	476	N	400	-0-	-76	-0-	22	1	378	3	N	-0-					-0-
03	589	N	453	-0-	-136	-0-	26	1	427	3	N	-0-					-0-
04	630	N	431	-0-	-199	-0-	24	1	407	3	N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-
01	465	N	463	-0-	-2	-0-	26	1	437	3	N	-0-					-0-
02	420	N	404	-0-	-16	-0-	24	1	380	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	27	1	410	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	27	1	384	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	28	1	388	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	817	-0-	-82	-0-	47	1	768	2	Y	2	6	1			-0-
							2	9									
01	868	N	804	-0-	-64	-0-	47	1	755	2	Y	2					2
							2	9									
02	756	N	712	-0-	-44	-0-	42	1	668	2	Y	2					4
							2	9									
03	806	N	758	-0-	-48	-0-	45	1	710	2	Y	3	3	1			4
							3	9									
04	780	N	752	-0-	-28	-0-	45	1	705	2	Y	2	3	1			3
							2	9									
05	775	N	758	-0-	-17	-0-	47	1	711	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	720	-0-	-24	-0-	51	1	669	3	N	-0-					-0-
01	744	N	103	-0-	-641	-0-	7	1	96	3	N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	105	1	1478	3	N	-0-					-0-
03	3021	N	3021	-0-	-0-	-0-	187	1	2834	3	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	137	1	1915	3	N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	120	1	1546	3	N	-0-					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	719	-0-	-56	-0-	87	1	632	3	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	87	1	602	3	N	-0-					-0-
02	672	N	326	-0-	-346	-0-	48	1	278	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	87	1	678	3	N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	73	1	589	3	N	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	87	1	867	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	286	-0-	-117	-0-	18	1	268	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-					-0-
02	308	N	150	-0-	-158	-0-	9	1	141	2	Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
04	390	N	377	-0-	-13	-0-	23	1	354	2	Y	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-
02	420	N	416	-0-	-4	-0-	22	1	394	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	21	1	405	3	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	23	1	414	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	149	1	595	2	Y	-0-					2
01	837	N	772	-0-	-65	-0-	151	1	620	2	Y	1					3
							1	9									
02	715	N	715	-0-	-0-	-0-	136	1	579	2	Y	-0-	2	1			1
03	787	N	787	-0-	-0-	-0-	152	1	634	2	Y	1					2
							1	9									
04	788	N	788	-0-	-0-	-0-	152	1	635	2	Y	1	2	1			1
							1	9									
05	806	N	788	-0-	-18	-0-	155	1	631	2	Y	2					3
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	23	1	344	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	21	1	324	2	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	19	1	303	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					4
01	620	N	539	-0-	-81	-0-	539	2			Y	-0-					4
02	532	N	481	-0-	-51	-0-	481	2			Y	-0-					4
03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					4
04	510	N	489	-0-	-21	-0-	489	2			Y	-0-					4
*05	527	N	311	-0-	-216	-0-	311	2			Y	-0-					4

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

12	3100	N	2259	-0-	-841	10477	2256	2	3	9	Y	3	3	8			-0-
01	3100	N	2305	-0-	-795	9682	2305	2			Y	-0-					-0-
02	2800	N	2014	-0-	-786	8896	2014	2			Y	-0-					-0-
03	3100	N	2285	-0-	-815	8081	2283	2	2	9	Y	2	2	8			-0-
04	3000	N	2138	-0-	-862	7219	2138	2			Y	-0-					-0-
*05	3100	N	2180	-0-	-920	6299	2177	2	3	9	Y	3	3	8			-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

12	62	N	21	-0-	-41	-0-	1	1	20	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

12	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

12	589	N	526	-0-	-63	-0-	30	1	494	2	Y	2	4	1			-0-
							2	9									
01	558	N	515	-0-	-43	-0-	30	1	483	2	Y	2					2
							2	9									
02	476	N	451	-0-	-25	-0-	27	1	424	2	Y	-0-					2
03	527	N	481	-0-	-46	-0-	28	1	451	2	Y	2	2	1			2
							2	9									
04	510	N	480	-0-	-30	-0-	29	1	449	2	Y	2	2	1			2
							2	9									
05	496	N	483	-0-	-13	-0-	30	1	453	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	44	1	711	2	Y	2	5	1			-0-
							2	9									
01	753	N	753	-0-	-0-	-0-	44	1	707	2	Y	2					2
							2	9									
02	681	N	681	-0-	-0-	-0-	41	1	638	2	Y	2					4
							2	9									
03	744	N	714	-0-	-30	-0-	42	1	670	2	Y	2	3	1			3
							2	9									
04	722	N	722	-0-	-0-	-0-	43	1	676	2	Y	3	3	1			3
							3	9									
05	744	N	727	-0-	-17	-0-	45	1	682	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

12	927	N	927	-0-	-0-	-0-	47	1	880	3	N	-0-					-0-
01	868	N	830	-0-	-38	-0-	43	1	787	3	N	-0-					-0-
02	784	N	366	-0-	-418	-0-	18	1	348	3	N	-0-					-0-
03	930	N	350	-0-	-580	-0-	18	1	332	3	N	-0-					-0-
04	810	N	758	-0-	-52	-0-	40	1	718	3	N	-0-					-0-
*05	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

12	1581	N	1166	-0-	-415	-0-	1166	2			Y	-0-					-0-
01	1519	N	778	-0-	-741	-0-	778	2			Y	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
05	1364	N	1206	-0-	-158	-0-	1206	2			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

12	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					-0-
03	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1865	-0-	-26	-0-	131	1	1734	3	N	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	127	1	1735	3	N	-0-					-0-
02	1708	N	1674	-0-	-34	-0-	111	1	1563	3	N	-0-					-0-
03	1860	N	1768	-0-	-92	-0-	110	1	1658	3	N	-0-					-0-
04	1821	N	1821	-0-	-0-	-0-	121	1	1694	3	N	5	5	8			-0-
							6	9									
05	1860	N	1832	-0-	-28	-0-	132	1	1700	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	654	-0-	-59	-0-	38	1	615	2	Y	1	4	1			-0-
							1	9									
01	651	N	645	-0-	-6	-0-	38	1	605	2	Y	2					2
							2	9									
02	588	N	563	-0-	-25	-0-	34	1	528	2	Y	1					3
							1	9									
03	651	N	609	-0-	-42	-0-	36	1	571	2	Y	2	2	1			3
							2	9									
04	630	N	574	-0-	-56	-0-	35	1	538	2	Y	1	2	1			2
							1	9									
05	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	452	-0-	-44	-0-	26	1	425	2	Y	1	3	1			-0-
							1	9									
01	496	N	462	-0-	-34	-0-	27	1	434	2	Y	1					1
							1	9									
02	462	N	462	-0-	-0-	-0-	28	1	433	2	Y	1					2
							1	9									
03	480	N	480	-0-	-0-	-0-	28	1	450	2	Y	2	2	1			2
							2	9									
04	477	N	477	-0-	-0-	-0-	29	1	446	2	Y	2	2	1			2
							2	9									
05	527	N	457	-0-	-70	-0-	28	1	429	2	Y	-0-					2

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1139	-0-	-163	-0-	61	1	1078	3	N	-0-					-0-
01	1271	N	1193	-0-	-78	-0-	64	1	1129	3	N	-0-					-0-
02	1148	N	1035	-0-	-113	-0-	58	1	977	3	N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	65	1	1056	3	N	-0-					-0-
04	1140	N	896	-0-	-244	-0-	53	1	843	3	N	-0-					-0-
05	1147	N	1070	-0-	-77	-0-	64	1	1006	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	365	-0-	-131	-0-	108	1	257	3	N	-0-					-0-
01	465	N	430	-0-	-35	-0-	111	1	319	3	N	-0-					-0-
02	420	N	386	-0-	-34	-0-	101	1	283	3	N	2	2	8			-0-
							2	9									
03	436	N	436	-0-	-0-	-0-	113	1	323	3	N	-0-					-0-
04	420	N	346	-0-	-74	-0-	105	1	241	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	107	1	212	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1172	-0-	-192	-0-	1172	2			Y	-0-					15
01	1643	N	1285	-0-	-358	-0-	1285	2			Y	-0-					15
02	1232	N	927	-0-	-305	-0-	927	2			Y	-0-					15
03	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			15
04	1230	N	1032	-0-	-198	-0-	1032	2			Y	-0-					15
*05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					15

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	679	-0-	-127	-0-	48	1	631	3	N	-0-					-0-
01	806	N	666	-0-	-140	-0-	45	1	621	3	N	-0-					-0-
02	672	N	581	-0-	-91	-0-	39	1	542	3	N	-0-					-0-
03	682	N	612	-0-	-70	-0-	38	1	574	3	N	-0-					-0-
04	630	N	561	-0-	-69	-0-	37	1	524	3	N	-0-					-0-
05	651	N	558	-0-	-93	-0-	40	1	518	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	691	-0-	-84	-0-	49	1	642	3	N	-0-					-0-
01	744	N	703	-0-	-41	-0-	48	1	655	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	42	1	583	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-					-0-
04	690	N	669	-0-	-21	-0-	45	1	624	3	N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	52	1	666	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	881	-0-	-80	-0-	47	1	834	3	N	-0-					-0-
01	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	43	1	725	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	52	1	844	3	N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	705	-0-	-39	-0-	50	1	655	3	N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-
02	644	N	634	-0-	-10	-0-	42	1	592	3	N	-0-					-0-
03	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-
04	690	N	678	-0-	-12	-0-	45	1	633	3	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	50	1	645	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1018	-0-	-222	-0-	54	1	964	3	N	-0-					-0-
01	1085	N	914	-0-	-171	-0-	49	1	865	3	N	-0-					-0-
02	952	N	803	-0-	-149	-0-	45	1	758	3	N	-0-					-0-
03	1023	N	859	-0-	-164	-0-	50	1	809	3	N	-0-					-0-
04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	899	N	833	-0-	-66	-0-	50	1	783	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	509	-0-	-80	-0-	36	1	473	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	34	1	466	3	N	1	1	8			-0-
							1	9									
02	504	N	487	-0-	-17	-0-	32	1	455	3	N	-0-					-0-
03	496	N	441	-0-	-55	-0-	27	1	414	3	N	-0-					-0-
04	480	N	224	-0-	-256	-0-	15	1	209	3	N	-0-					-0-
05	527	N	368	-0-	-159	-0-	27	1	341	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	936	-0-	-25	-0-	55	1	881	3	N	-0-					-0-
01	1240	N	916	-0-	-324	-0-	51	1	865	3	N	-0-					-0-
02	1036	N	811	-0-	-225	-0-	45	1	766	3	N	-0-					-0-
03	933	N	933	-0-	-0-	-0-	53	1	880	3	N	-0-					-0-
04	900	N	868	-0-	-32	-0-	49	1	819	3	N	-0-					-0-
05	899	N	881	-0-	-18	-0-	52	1	829	3	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	213	-0-	-66	-0-	136	1	76	2	Y	1					2
							1	9									
01	279	N	224	-0-	-55	-0-	99	1	124	2	Y	1	2	1			1
							1	9									
02	224	N	133	-0-	-91	-0-	62	1	70	2	Y	1					2
							1	9									
03	217	N	71	-0-	-146	-0-	6	1	65	2	Y	-0-	2	1			-0-
04	210	N	91	-0-	-119	-0-	20	1	70	2	Y	1					1
							1	9									
05	155	N	82	-0-	-73	-0-	8	1	74	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

12	310	N	268	-0-	-42	-0-	14	1	254	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	15	1	257	3	N	-0-					-0-
02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-					-0-
03	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
04	270	N	208	-0-	-62	-0-	12	1	196	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

12	775	N	771	-0-	-4	-0-	41	1	730	3	N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	45	1	797	3	N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-
04	810	N	767	-0-	-43	-0-	46	1	721	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	44	1	697	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	620	N	157	-0-	-463	-0-	157	3			N	-0-					-0-
04	600	N	297	-0-	-303	-0-	297	3			N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

12	899	N	526	-0-	-373	-0-	28	1	498	3	N	-0-					-0-
01	868	N	522	-0-	-346	-0-	28	1	494	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	73	1	1149	3	N	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	73	1	1151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	2494	-0-	-947	-0-	133	1	2361	3	N	-0-					-0-
01	3379	X	2717	-0-	-662	-0-	147	1	2570	3	N	-0-					-0-
02	2940	X	2826	-0-	-114	-0-	159	1	2667	3	N	-0-					-0-
03	3224	X	3133	-0-	-91	-0-	181	1	2952	3	N	-0-					-0-
04	3120	X	3054	-0-	-66	-0-	181	1	2873	3	N	-0-					-0-
*05	3160	X	3160	-0-	-0-	-0-	190	1	2970	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1079	-0-	-37	-0-	58	1	1021	3	N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	58	1	1014	3	N	-0-					-0-
02	980	N	925	-0-	-55	-0-	52	1	873	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	1050	N	989	-0-	-61	-0-	59	1	930	3	N	-0-					-0-
05	1023	N	1012	-0-	-11	-0-	61	1	951	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	23	1	370	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
04	390	N	344	-0-	-46	-0-	22	1	322	3	N	-0-					-0-
05	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	109	1	338	2	Y	-0-					1
01	496	N	449	-0-	-47	-0-	118	1	331	2	Y	-0-					1
02	420	N	417	-0-	-3	-0-	106	1	310	2	Y	1					2
							1	9									
03	441	N	441	-0-	-0-	-0-	115	1	326	2	Y	-0-	2	1			-0-
04	420	N	413	-0-	-7	-0-	111	1	302	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	116	1	316	2	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	57	1	640	2	Y	-0-	1	1			-0-
01	713	N	690	-0-	-23	-0-	58	1	631	2	Y	1					1
							1	9									
02	644	N	624	-0-	-20	-0-	51	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	681	-0-	-1	-0-	59	1	621	2	Y	1	1	1			1
							1	9									
04	684	N	684	-0-	-0-	-0-	58	1	626	2	Y	-0-					1
*05	709	N	709	-0-	-0-	-0-	48	1	660	2	Y	1	1	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-					-0-
02	588	N	576	-0-	-12	-0-	32	1	544	3	N	-0-					-0-
03	626	N	626	-0-	-0-	-0-	36	1	590	3	N	-0-					-0-
04	600	N	590	-0-	-10	-0-	33	1	557	3	N	-0-					-0-
05	651	N	410	-0-	-241	-0-	24	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	16	1	262	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
04	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1072	-0-	-137	-0-	62	1	1010	3	N	-0-					-0-
01	1240	N	1109	-0-	-131	-0-	63	1	1046	3	N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	64	1	1020	3	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	73	1	1103	3	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
05	1209	N	1106	-0-	-103	-0-	74	1	1032	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	868	-0-	-93	-0-	38	1	823	2	Y	6	6	1			4
							7	9									
01	1023	N	918	-0-	-105	-0-	39	1	871	2	Y	7	8	1			3
							8	9									
02	868	N	839	-0-	-29	-0-	35	1	796	2	Y	7	6	1			4
							8	9									
03	923	N	923	-0-	-0-	-0-	41	1	876	2	Y	5	4	1			5
							6	9									
04	936	N	936	-0-	-0-	-0-	42	1	886	2	Y	7	8	1			4
							8	9									
*05	971	N	971	-0-	-0-	-0-	44	1	920	2	Y	6	5	1			5
							7	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1351	-0-	-199	-0-	78	1	1273	3	N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	102	1	1689	3	N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	84	1	1342	3	N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
04	1740	N	1725	-0-	-15	-0-	112	1	1613	3	N	-0-					-0-
05	1581	N	1558	-0-	-23	-0-	104	1	1454	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	429	-0-	-36	-0-	25	1	404	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	21	1	349	3	N	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	46	1	822	3	N	-0-					-0-
01	899	N	783	-0-	-116	-0-	42	1	741	3	N	-0-					-0-
02	756	N	752	-0-	-4	-0-	42	1	710	3	N	-0-					-0-
03	868	N	822	-0-	-46	-0-	48	1	774	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
05	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	45	1	497	2	Y	1	1	1			-0-
							1	9									
01	446	N	446	-0-	-0-	-0-	38	1	407	2	Y	1					1
							1	9									
02	392	N	377	-0-	-15	-0-	31	1	345	2	Y	1	1	1			1
							1	9									
03	558	N	312	-0-	-246	-0-	27	1	285	2	Y	-0-	1	1			-0-
04	525	N	525	-0-	-0-	-0-	44	1	480	2	Y	1					1
							1	9									
*05	536	N	536	-0-	-0-	-0-	36	1	499	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

12	620	N	536	-0-	-84	-0-	29	1	507	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	27	1	470	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	27	1	451	3	N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
*05	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

12	217	N	113	-0-	-104	-0-	113	2			Y	-0-					1
01	155	N	109	-0-	-46	-0-	109	2			Y	-0-					1
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					1
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					1
04	120	N	92	-0-	-28	-0-	92	2			Y	-0-					1
05	93	N	60	-0-	-33	-0-	60	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	41	1	440	2	Y	-0-					1
01	526	N	526	-0-	-0-	-0-	45	1	480	2	Y	1					2
							1	9									
02	476	N	467	-0-	-9	-0-	38	1	429	2	Y	-0-	1	1			1
03	496	N	202	-0-	-294	-0-	17	1	185	2	Y	-0-					1
04	510	N	210	-0-	-300	-0-	19	1	191	2	Y	-0-	1	1			-0-
05	527	N	266	-0-	-261	-0-	24	1	241	2	Y	1					1
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	240	-0-	-39	-0-	139	1	101	2	Y	-0-					1
01	310	N	296	-0-	-14	-0-	169	1	127	2	Y	-0-					1
02	328	N	328	-0-	-0-	-0-	161	1	166	2	Y	1	1	1			1
							1	9									
03	257	N	257	-0-	-0-	-0-	145	1	112	2	Y	-0-					1
04	300	N	256	-0-	-44	-0-	151	1	105	2	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	153	1	128	2	Y	1					1
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	77	1	813	2	Y	1					2
							1	9									
01	790	N	790	-0-	-0-	-0-	67	1	723	2	Y	-0-					2
02	731	N	731	-0-	-0-	-0-	60	1	670	2	Y	1	2	1			1
							1	9									
03	899	N	610	-0-	-289	-0-	52	1	557	2	Y	1					2
							1	9									
04	796	N	796	-0-	-0-	-0-	70	1	725	2	Y	1	2	1			1
							1	9									
05	806	N	802	-0-	-4	-0-	72	1	728	2	Y	2					3
							2	9									

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	16	1	271	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-
04	270	N	244	-0-	-26	-0-	16	1	228	3	N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
01	310	N	257	-0-	-53	-0-	17	1	240	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
05	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	12	1	193	3	N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	97	1	933	2	Y	3	2	8			2
							3	9									
01	1173	N	1173	-0-	-0-	-0-	111	1	1062	2	Y	-0-					2
02	952	N	889	-0-	-63	-0-	79	1	810	2	Y	-0-					2
03	1023	N	902	-0-	-121	-0-	85	1	817	2	Y	-0-					2
04	1140	N	739	-0-	-401	-0-	73	1	666	2	Y	-0-					2
05	992	N	697	-0-	-295	-0-	65	1	632	2	Y	-0-					2

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

12	713	N	670	-0-	-43	-0-	63	1	606	2	Y	1					2
							1	9									
01	682	N	671	-0-	-11	-0-	64	1	607	2	Y	-0-					2
02	724	N	724	-0-	-0-	-0-	64	1	660	2	Y	-0-					2
03	725	N	725	-0-	-0-	-0-	68	1	657	2	Y	-0-					2
04	722	N	722	-0-	-0-	-0-	71	1	651	2	Y	-0-					2
05	806	N	648	-0-	-158	-0-	60	1	588	2	Y	-0-					2

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

12	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	13	1	144	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

12	775	N	710	-0-	-65	-0-	41	1	669	3	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	60	1	1002	3	N	-0-					-0-
02	1922	N	1922	-0-	-0-	-0-	113	1	1809	3	N	-0-					-0-
03	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	86	1	1240	3	N	-0-					-0-
*05	1274	N	1274	-0-	-0-	-0-	85	1	1189	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

12	1116	N	1010	-0-	-106	-0-	71	1	939	2	N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	71	1	947	2	N	-0-					-0-
02	980	N	873	-0-	-107	-0-	64	1	809	2	N	-0-					-0-
03	1023	N	952	-0-	-71	-0-	71	1	881	2	N	-0-					-0-
04	990	N	913	-0-	-77	-0-	68	1	845	2	N	-0-					-0-
05	961	N	915	-0-	-46	-0-	71	1	844	2	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

12	651	N	604	-0-	-47	-0-	36	1	568	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					-0-
02	560	N	539	-0-	-21	-0-	30	1	509	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
04	570	N	497	-0-	-73	-0-	28	1	469	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	350	-0-	-53	-0-	21	1	329	3	N	-0-					-0-
01	403	N	360	-0-	-43	-0-	20	1	340	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	17	1	289	3	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	17	1	276	3	N	-0-					-0-
04	360	N	286	-0-	-74	-0-	16	1	270	3	N	-0-					-0-
05	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					2
01	248	N	139	-0-	-109	-0-	139	2			Y	-0-					2
02	224	N	146	-0-	-78	-0-	146	2			Y	-0-					2
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-					2
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					2
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

12	1087	N	1087	-0-	-0-	-0-	77	1	1007	2	Y	3					9
							3	9									
01	1101	N	1101	-0-	-0-	-0-	88	1	1006	2	Y	6	10	1			5
							7	9									
02	980	N	903	-0-	-77	-0-	86	1	813	2	Y	4					9
							4	9									
03	1091	N	1091	-0-	-0-	-0-	94	1	991	2	Y	5	10	1			4
							6	9									
04	1080	N	1004	-0-	-76	-0-	96	1	904	2	Y	4					8
							4	9									
05	992	N	985	-0-	-7	-0-	91	1	888	2	Y	5					13
							6	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

12	1031	N	1031	-0-	-0-	-0-	73	1	955	2	Y	3					9
							3	9									
01	1031	N	1031	-0-	-0-	-0-	83	1	942	2	Y	5	9	1			5
							6	9									
02	937	N	937	-0-	-0-	-0-	89	1	844	2	Y	4					9
							4	9									
03	1023	N	997	-0-	-26	-0-	86	1	905	2	Y	5	10	1			4
							6	9									
04	990	N	923	-0-	-67	-0-	88	1	832	2	Y	3					7
							3	9									
05	1023	N	979	-0-	-44	-0-	90	1	882	2	Y	6					13
							7	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

12	722	N	722	-0-	-0-	-0-	51	1	669	2	Y	2					6
							2	9									
01	701	N	701	-0-	-0-	-0-	56	1	641	2	Y	4	7	1			3
							4	9									
02	700	N	368	-0-	-332	-0-	35	1	331	2	Y	2					5
							2	9									
03	756	N	756	-0-	-0-	-0-	65	1	687	2	Y	4	6	1			3
							4	9									
04	690	N	653	-0-	-37	-0-	62	1	589	2	Y	2					5
							2	9									
*05	711	N	711	-0-	-0-	-0-	66	1	641	2	Y	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					1
01	520	N	520	-0-	-0-	-0-	44	1	476	2	Y	-0-					1
02	763	N	763	-0-	-0-	-0-	63	1	699	2	Y	1	1	1			1
							1	9									
03	592	N	592	-0-	-0-	-0-	51	1	541	2	Y	-0-					1
04	528	N	528	-0-	-0-	-0-	47	1	479	2	Y	2	2	1			1
							2	9									
*05	482	N	482	-0-	-0-	-0-	43	1	438	2	Y	1					2
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	195	-0-	-53	-0-	12	1	183	2	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	13	1	201	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	489	-0-	-38	-0-	122	1	367	2	N	-0-					1
01	558	N	541	-0-	-17	-0-	126	1	414	2	N	1					2
							1	9									
02	504	N	426	-0-	-78	-0-	107	1	319	2	N	-0-	1	1			1
03	530	N	530	-0-	-0-	-0-	125	1	405	2	N	-0-					1
04	510	N	508	-0-	-2	-0-	122	1	384	2	N	2	2	1			1
							2	9									
05	465	N	461	-0-	-4	-0-	121	1	339	2	N	1					2
							1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	36	1	380	2	Y	-0-					1
01	442	N	442	-0-	-0-	-0-	38	1	404	2	Y	-0-					1
02	398	N	398	-0-	-0-	-0-	33	1	364	2	Y	1	1	1			1
							1	9									
03	430	N	430	-0-	-0-	-0-	37	1	393	2	Y	-0-					1
04	439	N	439	-0-	-0-	-0-	39	1	399	2	Y	1	1	1			1
							1	9									
*05	438	N	438	-0-	-0-	-0-	39	1	398	2	Y	1					2
							1	9									

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	40	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	473	-0-		-54	-0-	27	1	445	2	Y	1	3	1			-0-
								1	9									
01	496	N	477	-0-		-19	-0-	28	1	448	2	Y	1					1
								1	9									
02	442	N	442	-0-		-0-	-0-	26	1	415	2	Y	1					2
								1	9									
03	572	N	572	-0-		-0-	-0-	34	1	535	2	Y	3	2	1			3
								3	9									
04	450	N	427	-0-		-23	-0-	26	1	400	2	Y	1	2	1			2
								1	9									
05	496	N	446	-0-		-50	-0-	28	1	418	2	Y	-0-					2

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	799	-0-		-38	-0-	69	1	730	2	Y	-0-					2
01	967	N	967	-0-		-0-	-0-	82	1	884	2	Y	1					3
								1	9									
02	812	N	779	-0-		-33	-0-	64	1	714	2	Y	1	3	1			1
								1	9									
03	806	N	785	-0-		-21	-0-	67	1	717	2	Y	1					2
								1	9									
04	930	N	893	-0-		-37	-0-	79	1	812	2	Y	2	3	1			1
								2	9									
*05	887	N	887	-0-		-0-	-0-	80	1	805	2	Y	2					3
								2	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1401	-0-		-56	-0-	81	1	1320	3	N	-0-					-0-
01	1426	N	1393	-0-		-33	-0-	79	1	1314	3	N	-0-					-0-
02	1260	N	1218	-0-		-42	-0-	72	1	1146	3	N	-0-					-0-
03	1395	N	1334	-0-		-61	-0-	83	1	1251	3	N	-0-					-0-
04	1350	N	1330	-0-		-20	-0-	86	1	1244	3	N	-0-					-0-
05	1364	N	1329	-0-		-35	-0-	89	1	1240	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	361	-0-		-290	-0-	111	1	249	2	Y	1					2
								1	9									
01	682	N	484	-0-		-198	-0-	126	1	358	2	Y	-0-					2
02	532	N	223	-0-		-309	-0-	95	1	127	2	Y	1	2	1			1
								1	9									
03	372	N	247	-0-		-125	-0-	106	1	141	2	Y	-0-					1
04	480	N	230	-0-		-250	-0-	102	1	128	2	Y	-0-	1	1			-0-
*05	257	N	257	-0-		-0-	-0-	108	1	148	2	Y	1					1
								1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-		-49	-0-	509	3			N	-0-					-0-
01	589	N	501	-0-		-88	-0-	501	3			N	-0-					-0-
02	501	N	501	-0-		-0-	-0-	501	3			N	-0-					-0-
03	665	N	665	-0-		-0-	-0-	665	3			N	-0-					-0-
04	633	N	633	-0-		-0-	-0-	633	3			N	-0-					-0-
*05	627	N	627	-0-		-0-	-0-	627	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	1271	-0-	-0-	-0-	75	1	1196	3	N	-0-			-0-
01	1005	N	1005	-0-	-0-	-0-	56	1	949	3	N	-0-			-0-
02	846	N	846	-0-	-0-	-0-	47	1	799	3	N	-0-			-0-
03	1085	N	843	-0-	-242	-0-	48	1	795	3	N	-0-			-0-
04	960	N	724	-0-	-236	-0-	41	1	683	3	N	-0-			-0-
05	930	N	751	-0-	-179	-0-	44	1	707	3	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			4

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

12	682	N	628	-0-	-54	-0-	628	3			N	-0-			-0-
01	682	N	650	-0-	-32	-0-	649	3	1	9	N	1	1	8	-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-			-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-			-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-			-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

12	682	N	607	-0-	-75	-0-	36	1	571	3	N	-0-			-0-
01	651	N	604	-0-	-47	-0-	34	1	570	3	N	-0-			-0-
02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-			-0-
03	650	N	650	-0-	-0-	-0-	37	1	613	3	N	-0-			-0-
04	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-			-0-
*05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

12	558	N	507	-0-	-51	-0-	30	1	477	2	Y	-0-			1
01	558	N	422	-0-	-136	-0-	29	1	392	2	Y	1			2
							1	9							
02	532	N	405	-0-	-127	-0-	27	1	378	2	Y	-0-			2
03	496	N	447	-0-	-49	-0-	28	1	419	2	Y	-0-	2	1	-0-
04	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-			-0-
*05	446	N	446	-0-	-0-	-0-	30	1	414	2	Y	2			2
							2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	640	-0-	-73	-0-	53	1	587	2	Y	-0-	1	1			-0-
01	2232	X	622	-0-	-1610	-0-	53	1	568	2	Y	1					1
							1	9									
02	2016	X	564	-0-	-1452	-0-	46	1	517	2	Y	1	1	1			1
							1	9									
03	744	X	603	-0-	-141	-0-	52	1	550	2	Y	1	1	1			1
							1	9									
04	630	X	618	-0-	-12	-0-	52	1	566	2	Y	-0-					1
05	651	X	639	-0-	-12	-0-	43	1	595	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	721	3	1	9	N	1	1	8			-0-
02	672	N	630	-0-	-42	-0-	630	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					6
01	496	N	427	-0-	-69	-0-	427	2			Y	-0-					6
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
03	496	N	296	-0-	-200	-0-	296	2			Y	-0-					6
04	420	N	329	-0-	-91	-0-	329	2			Y	-0-					6
*05	434	N	308	-0-	-126	-0-	308	2			Y	-0-					6

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1699	-0-	-99	-0-	91	1	1608	3	N	-0-					-0-
01	1798	N	1754	-0-	-44	-0-	95	1	1659	3	N	-0-					-0-
02	1596	N	1532	-0-	-64	-0-	86	1	1446	3	N	-0-					-0-
03	1705	N	1675	-0-	-30	-0-	97	1	1578	3	N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	96	1	1527	3	N	-0-					-0-
05	1705	N	1617	-0-	-88	-0-	97	1	1520	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1056	-0-	-2044	2012	144	1	905	2	Y	6	5	1			5
							7	9									
01	3067	N	1055	-0-	-2012	-0-	143	1	904	2	Y	7	9	1			3
							8	9									
02	846	N	846	-0-	-0-	-0-	122	1	716	2	Y	7	6	1			4
							8	9									
03	930	N	885	-0-	-45	-0-	135	1	744	2	Y	5	4	1			5
							6	9									
04	900	N	817	-0-	-83	-0-	129	1	682	2	Y	5	7	1			3
							6	9									
05	930	N	828	-0-	-102	-0-	133	1	689	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	282	-0-	-1051	-0-	282	3			N	-0-					-0-
01	1023	N	651	-0-	-372	-0-	651	3			N	-0-					-0-
02	616	N	505	-0-	-111	-0-	505	3			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	630	N	223	-0-	-407	-0-	223	3			N	-0-					-0-
05	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	476	-0-	-82	-0-	28	1	448	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	38	1	633	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	50	1	760	3	N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	52	1	726	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	54	1	779	3	N	-0-					-0-
*05	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	649	-0-	-2	-0-	38	1	607	2	Y	4	4	1			3
							4	9									
01	651	N	648	-0-	-3	-0-	37	1	605	2	Y	5	6	1			2
							6	9									
02	588	N	588	-0-	-0-	-0-	33	1	549	2	Y	5	4	1			3
							6	9									
03	651	N	637	-0-	-14	-0-	38	1	596	2	Y	3	3	1			3
							3	9									
04	630	N	615	-0-	-15	-0-	37	1	574	2	Y	4	5	1			2
							4	9									
05	651	N	624	-0-	-27	-0-	39	1	581	2	Y	4	3	1			3
							4	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1	3	1			-0-
							1	9									
01	496	N	439	-0-	-57	-0-	26	1	412	2	Y	1					1
							1	9									
02	420	N	383	-0-	-37	-0-	23	1	359	2	Y	1					2
							1	9									
03	465	N	433	-0-	-32	-0-	25	1	406	2	Y	2	2	1			2
							2	9									
04	447	N	447	-0-	-0-	-0-	27	1	418	2	Y	2	2	1			2
							2	9									
*05	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1182	N	1182	-0-	-0-	-0-	76	1	1106	3	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	78	1	1088	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	70	1	967	3	N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	76	1	1049	3	N	-0-					-0-
04	1086	N	1086	-0-	-0-	-0-	68	1	1018	3	N	-0-					-0-
05	1054	N	929	-0-	-125	-0-	50	1	879	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	31	1	442	2	Y	1	1	1			1
							1	9									
01	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					1
02	420	N	384	-0-	-36	-0-	26	1	358	2	Y	-0-	1	1			-0-
03	465	N	327	-0-	-138	-0-	21	1	305	2	Y	1					1
							1	9									
04	450	N	313	-0-	-137	-0-	20	1	293	2	Y	-0-	1	1			-0-
*05	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	691	-0-	-22	-0-	46	1	644	2	Y	1	1	1			1
							1	9									
01	694	N	694	-0-	-0-	-0-	47	1	646	2	Y	1					2
							1	9									
02	616	N	614	-0-	-2	-0-	41	1	573	2	Y	-0-	1	1			1
03	682	N	671	-0-	-11	-0-	44	1	627	2	Y	-0-					1
04	660	N	650	-0-	-10	-0-	42	1	607	2	Y	1	1	1			1
							1	9									
05	682	N	659	-0-	-23	-0-	35	1	624	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3006	X	3006	-0-	-0-	-0-	308	1	2698	2	Y	-0-					2
01	713	N	682	-0-	-31	-0-	48	1	634	2	Y	-0-					2
02	2737	N	2737	-0-	-0-	-0-	181	1	2556	2	Y	-0-					2
03	2852	N	2512	-0-	-340	-0-	222	1	2290	2	Y	-0-					2
04	2507	N	2507	-0-	-0-	-0-	217	1	2242	2	Y	44	25	1			21
							48	9									
05	2852	N	1620	-0-	-1232	-0-	128	1	1472	2	Y	18	24	1			15
							20	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	141	-0-	-169	-0-	7	1	134	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
02	168	N	72	-0-	-96	-0-	5	1	67	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	1	1	24	3	N	-0-					-0-
04	150	N	11	-0-	-139	-0-	1	1	10	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
01	682	N	595	-0-	-87	-0-	40	1	555	3	N	-0-					-0-
02	588	N	532	-0-	-56	-0-	36	1	496	3	N	-0-					-0-
03	620	N	575	-0-	-45	-0-	39	1	536	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	35	1	523	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	31	1	544	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

12	310	N	296	-0-	-14	-0-	19	1	277	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	17	1	238	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	15	1	258	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

12	1116	N	1001	-0-	-115	-0-	58	1	943	3	N	-0-					-0-
01	1147	N	808	-0-	-339	-0-	46	1	762	3	N	-0-					-0-
02	1008	N	707	-0-	-301	-0-	42	1	665	3	N	-0-					-0-
03	992	N	765	-0-	-227	-0-	48	1	717	3	N	-0-					-0-
04	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

12	341	N	307	-0-	-34	-0-	18	1	289	3	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	48	1	697	3	N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	50	1	693	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

12	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
03	248	N	194	-0-	-54	-0-	10	1	183	3	N	1	1	8			-0-
							1	9									
04	270	N	165	-0-	-105	-0-	9	1	156	3	N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

12	806	N	774	-0-	-32	-0-	127	1	640	2	Y	6	5	1			4
							7	9									
01	829	N	829	-0-	-0-	-0-	130	1	692	2	Y	6	7	1			3
							7	9									
02	788	N	788	-0-	-0-	-0-	119	1	663	2	Y	5	5	1			3
							6	9									
03	827	N	827	-0-	-0-	-0-	131	1	690	2	Y	5	4	1			4
							6	9									
04	810	N	782	-0-	-28	-0-	127	1	649	2	Y	5	6	1			3
							6	9									
05	837	N	794	-0-	-43	-0-	131	1	657	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	18	1	356	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	18	1	354	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	18	1	327	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	351	-0-	-21	-0-	16	1	334	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1248	-0-	-116	-0-	61	1	1187	3	N	-0-					-0-
01	1333	N	1255	-0-	-78	-0-	63	1	1192	3	N	-0-					-0-
02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	69	1	1260	3	N	-0-					-0-
04	1200	N	1156	-0-	-44	-0-	59	1	1097	3	N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	920	-0-	-103	-0-	45	1	875	3	N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	48	1	911	3	N	-0-					-0-
02	924	N	893	-0-	-31	-0-	44	1	849	3	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	50	1	924	3	N	-0-					-0-
04	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
05	992	N	889	-0-	-103	-0-	47	1	842	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2422	N	2422	-0-	-0-	-0-	118	1	2304	3	N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	94	1	1781	3	N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	73	1	1400	3	N	-0-					-0-
03	1922	N	3	-0-	-1919	-0-	3	3			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	108	1	2012	3	N	-0-					-0-
*05	1872	N	1872	-0-	-0-	-0-	99	1	1773	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
01	682	N	623	-0-	-59	-0-	31	1	592	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	28	1	528	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	32	1	594	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	25	1	453	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1027	-0-	-27	-0-	50	1	977	3	N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	50	1	951	3	N	-0-					-0-
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	50	1	924	3	N	-0-					-0-
04	960	N	941	-0-	-19	-0-	48	1	893	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	49	1	887	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	380	-0-	-178	-0-	31 2	1 9	347	2	Y	2	1	1	1	8	-0-
01	496	N	369	-0-	-127	-0-	31 1	1 9	337	2	Y	1					1
02	571	N	571	-0-	-0-	-0-	46 1	1 9	524	2	Y	1	1	1			1
03	434	N	434	-0-	-0-	-0-	38 1	1 9	395	2	Y	1	1	1			1
04	360	N	276	-0-	-84	-0-	23	1	253	2	Y	-0-					1
*05	711	N	711	-0-	-0-	-0-	48 1	1 9	662	2	Y	1	1	1			1

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	147	-0-	-101	-0-	12	1	135	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	23	1	252	2	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	11	1	186	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	133	-0-	-642	-0-	11	1	122	2	Y	-0-					1
01	465	N	283	-0-	-182	-0-	24	1	258	2	Y	1					2
							1	9									
02	280	N	27	-0-	-253	-0-	2	1	25	2	Y	-0-	2	1			-0-
03	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	60	1	618	2	Y	2	1	1			1
							2	9									
*05	889	N	889	-0-	-0-	-0-	80	1	807	2	Y	2					3
							2	9									

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	108	1	287	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	108	1	282	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	97	1	249	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	108	1	284	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	105	1	270	3	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	110	1	267	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	155	N	12	-0-	-143	-0-	12	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	29	1	559	2	Y	1					2
							1	9									
01	620	N	581	-0-	-39	-0-	30	1	551	2	Y	-0-	1	1			1
02	532	N	523	-0-	-9	-0-	24	1	497	2	Y	2					3
							2	9									
03	589	N	563	-0-	-26	-0-	25	1	538	2	Y	-0-	1	1			2
04	570	N	508	-0-	-62	-0-	26	1	481	2	Y	1	1	1			2
							1	9									
05	589	N	494	-0-	-95	-0-	28	1	465	2	Y	1					3
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	280	N	167	-0-	-113	-0-	167	2			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

12	637	N	637	-0-	-0-	-0-	32 1 9	604	2	Y	1						2
01	658	N	658	-0-	-0-	-0-	34 1	624	2	Y	-0-	1	1				1
02	602	N	602	-0-	-0-	-0-	28 1 2 9	572	2	Y	2						3
03	657	N	657	-0-	-0-	-0-	29 1 1 9	627	2	Y	1	1	1				3
04	602	N	602	-0-	-0-	-0-	31 1	571	2	Y	-0-	1	1				2
05	589	N	574	-0-	-15	-0-	32 1 1 9	541	2	Y	1						3

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

12	620	N	606	-0-	-14	-0-	60 1	546	3	N	-0-						-0-
01	651	N	606	-0-	-45	-0-	62 1	544	3	N	-0-						-0-
02	564	N	564	-0-	-0-	-0-	55 1	509	3	N	-0-						-0-
03	625	N	625	-0-	-0-	-0-	61 1	564	3	N	-0-						-0-
04	600	N	587	-0-	-13	-0-	56 1	531	3	N	-0-						-0-
05	620	N	503	-0-	-117	-0-	51 1	452	3	N	-0-						-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

12	1368	N	1368	-0-	-0-	-0-	66 1	1302	3	N	-0-						-0-
01	1333	N	1290	-0-	-43	-0-	64 1	1226	3	N	-0-						-0-
02	1204	N	1115	-0-	-89	-0-	55 1	1060	3	N	-0-						-0-
03	1364	N	1054	-0-	-310	-0-	54 1	1000	3	N	-0-						-0-
04	1271	N	1271	-0-	-0-	-0-	65 1	1206	3	N	-0-						-0-
05	1240	N	1236	-0-	-4	-0-	65 1	1171	3	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
01	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	2			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
05	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					-0-
05	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	29	1	507	3	N	-0-					-0-
02	504	N	479	-0-	-25	-0-	27	1	452	3	N	-0-					-0-
03	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	639	-0-	-12	-0-	34	1	605	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	34	1	602	3	N	-0-					-0-
02	588	N	550	-0-	-38	-0-	31	1	519	3	N	-0-					-0-
03	651	N	609	-0-	-42	-0-	35	1	574	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
05	620	N	610	-0-	-10	-0-	37	1	573	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	521	-0-	-68	-0-	25	1	496	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
03	527	N	475	-0-	-52	-0-	24	1	451	3	N	-0-					-0-
04	480	N	456	-0-	-24	-0-	21	1	435	3	N	-0-					-0-
05	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	24	1	316	2	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
03	341	N	340	-0-	-1	-0-	21	1	319	2	Y	-0-	1	1			-0-
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
05	372	N	273	-0-	-99	-0-	18	1	254	2	Y	1					1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
01	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	87	1	276	2	Y	-0-					5
01	403	N	364	-0-	-39	-0-	87	1	277	2	Y	-0-					5
02	336	N	305	-0-	-31	-0-	79	1	226	2	Y	-0-					5
03	372	N	342	-0-	-30	-0-	87	1	255	2	Y	-0-					5
04	360	N	305	-0-	-55	-0-	84	1	221	2	Y	-0-					5
*05	341	N	206	-0-	-135	-0-	87	1	119	2	Y	-0-					5

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	52	1	748	3	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	53	1	744	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	48	1	671	3	N	-0-					-0-
03	806	N	784	-0-	-22	-0-	53	1	731	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-					-0-
05	806	N	778	-0-	-28	-0-	42	1	736	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1371	-0-	-86	-0-	81	1	1290	3	N	-0-					-0-
01	1395	N	1330	-0-	-65	-0-	74	1	1256	3	N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	66	1	1117	3	N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	75	1	1249	3	N	-0-					-0-
04	1290	N	1261	-0-	-29	-0-	71	1	1190	3	N	-0-					-0-
05	1302	N	1276	-0-	-26	-0-	75	1	1201	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1420	-0-	-99	-0-	82	1	1338	3	N	-0-					-0-
01	1457	N	1423	-0-	-34	-0-	81	1	1342	3	N	-0-					-0-
02	1288	N	1222	-0-	-66	-0-	72	1	1150	3	N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	106	1	1540	3	N	-0-					-0-
05	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1333	N	988	-0-	-345	-0-	988	3			N	-0-					-0-
02	1092	N	949	-0-	-143	-0-	949	3			N	-0-					-0-
03	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

12	403	N	324	-0-	-79	-0-	19	1	305	3	N	-0-					-0-
01	403	N	201	-0-	-202	-0-	11	1	190	3	N	-0-					-0-
02	364	N	141	-0-	-223	-0-	8	1	133	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
05	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

12	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	9	1	119	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	15	1	220	2	Y	-0-					-0-
03	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	478	-0-	-514	-0-	28	1	450	3	N	-0-					-0-
01	1023	N	477	-0-	-546	-0-	29	1	448	3	N	-0-					-0-
02	784	N	553	-0-	-231	-0-	35	1	518	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	36	1	552	3	N	-0-					-0-
04	450	N	385	-0-	-65	-0-	20	1	365	3	N	-0-					-0-
05	620	N	369	-0-	-251	-0-	16	1	353	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	163	-0-	-54	-0-	105	1	58	2	Y	-0-					-0-
01	310	N	225	-0-	-85	-0-	122	1	103	2	Y	-0-					-0-
02	224	N	203	-0-	-21	-0-	121	1	82	2	Y	-0-					-0-
03	212	N	212	-0-	-0-	-0-	137	1	75	2	Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	126	1	59	2	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	133	1	55	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	597	-0-	-23	-0-	42	1	555	3	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	43	1	552	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					-0-
01	589	N	502	-0-	-87	-0-	33	1	469	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
03	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-					-0-
04	480	N	433	-0-	-47	-0-	27	1	406	3	N	-0-					-0-
05	589	N	408	-0-	-181	-0-	22	1	386	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	401	-0-	-2	-0-	28	1	373	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	52	1	755	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	51	1	722	3	N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	45	1	630	3	N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	651	N	521	-0-	-130	-0-	28	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-			-0-
01	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-			-0-
02	392	N	378	-0-	-14	-0-	25	1	353	3	N	-0-			-0-
03	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-			-0-
04	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-			-0-
05	434	N	378	-0-	-56	-0-	20	1	358	3	N	-0-			-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

12	186	N	114	-0-	-72	-0-	22	1	92	2	N	-0-			-0-
01	186	N	89	-0-	-97	-0-	8	1	81	2	N	-0-			-0-
02	140	N	74	-0-	-66	-0-	74	2			N	-0-			-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-			-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-			-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

12	279	N	252	-0-	-27	-0-	13	1	239	2	N	-0-			1
01	279	N	191	-0-	-88	-0-	10	1	181	2	N	-0-			1
02	196	N	141	-0-	-55	-0-	6	1	135	2	N	-0-			1
03	248	N	166	-0-	-82	-0-	7	1	159	2	N	-0-			1
04	180	N	138	-0-	-42	-0-	7	1	131	2	N	-0-			1
05	155	N	66	-0-	-89	-0-	4	1	62	2	N	-0-			1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-			-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-			-0-
01	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-			-0-
02	140	N	124	-0-	-16	-0-	8	1	116	2	Y	-0-			-0-
03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-
04	150	N	132	-0-	-18	-0-	8	1	124	2	Y	-0-			-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-			-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

12	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-			-0-
01	341	N	264	-0-	-77	-0-	15	1	249	3	N	-0-			-0-
02	308	N	230	-0-	-78	-0-	14	1	216	3	N	-0-			-0-
03	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-			-0-
04	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	649	-0-	-33	-0-	649	2			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
04	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
05	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

12	1271	N	1269	-0-	-2	-0-	84	1	1184	2	Y	1	2	1			1
							1	9									
01	1271	N	1260	-0-	-11	-0-	85	1	1173	2	Y	2					3
							2	9									
02	1148	N	1121	-0-	-27	-0-	75	1	1046	2	Y	-0-	2	1			1
03	1271	N	1240	-0-	-31	-0-	81	1	1158	2	Y	1					2
							1	9									
04	1230	N	1207	-0-	-23	-0-	77	1	1129	2	Y	1	2	1			1
							1	9									
05	1240	N	1239	-0-	-1	-0-	65	1	1174	2	Y	-0-					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

12	310	N	288	-0-	-22	-0-	14	1	274	2	Y	-0-					1
01	310	N	273	-0-	-37	-0-	14	1	258	2	Y	1	1	1			1
							1	9									
02	252	N	246	-0-	-6	-0-	11	1	235	2	Y	-0-					1
03	280	N	280	-0-	-0-	-0-	12	1	267	2	Y	1	1	1			1
							1	9									
04	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	1	1			1
							1	9									
05	279	N	245	-0-	-34	-0-	14	1	231	2	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

12	1431	N	1431	-0-	-0-	-0-	91	1	1340	2	Y	-0-					-0-
01	1767	X	1672	-0-	-95	-0-	103	1	1569	2	Y	-0-					-0-
02	1596	X	1368	-0-	-228	-0-	86	1	1282	2	Y	-0-					-0-
03	1767	X	1339	-0-	-428	-0-	88	1	1251	2	Y	-0-					-0-
04	1620	X	1374	-0-	-246	-0-	82	1	1292	2	Y	-0-					-0-
05	1674	X	1340	-0-	-334	-0-	80	1	1260	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

12	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	14	1	210	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

12	713	N	499	-0-	-214	-0-	29	1	470	3	N	-0-					-0-
01	651	N	503	-0-	-148	-0-	29	1	474	3	N	-0-					-0-
02	504	N	434	-0-	-70	-0-	26	1	408	3	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	26	1	399	3	N	-0-					-0-
04	480	N	392	-0-	-88	-0-	25	1	367	3	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	168	2	Y	1					1
							1	9									
03	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-	1	1			-0-
04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

12	1472	N	1472	-0-	-0-	-0-	85	1	1381	2	Y	5	10	1			1
							6	9									
01	1459	N	1459	-0-	-0-	-0-	86	1	1369	2	Y	4					5
							4	9									
02	1288	N	1267	-0-	-21	-0-	76	1	1189	2	Y	2					7
							2	9									
03	1457	N	1245	-0-	-212	-0-	73	1	1168	2	Y	4	5	1			6
							4	9									
04	1410	N	1099	-0-	-311	-0-	66	1	1030	2	Y	3	5	1			4
							3	9									
05	1395	N	1134	-0-	-261	-0-	70	1	1063	2	Y	1					5
							1	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

12	620	N	592	-0-	-28	-0-	38	1	554	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	31	1	546	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	20	1	318	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	23	1	334	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1949	N	1949	-0-	-0-	-0-	112	1	1830	2	Y	6	14	1			1
							7	9									
01	2010	N	2010	-0-	-0-	-0-	118	1	1886	2	Y	5					6
							6	9									
02	1904	N	1728	-0-	-176	-0-	103	1	1622	2	Y	3					9
							3	9									
03	1953	N	1815	-0-	-138	-0-	107	1	1700	2	Y	7	7	1			9
							8	9									
04	1950	N	1860	-0-	-90	-0-	112	1	1742	2	Y	5	7	1			7
							6	9									
05	1922	N	1825	-0-	-97	-0-	113	1	1712	2	Y	-0-					7

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	7	1	68	2	Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	6	1	59	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	955	-0-	-37	-0-	55	1	900	3	N	-0-					-0-
01	992	N	978	-0-	-14	-0-	56	1	921	3	N	1	1	8			-0-
							1	9									
02	868	N	867	-0-	-1	-0-	51	1	816	3	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	55	1	833	3	N	2	2	8			-0-
							2	9									
04	960	N	862	-0-	-98	-0-	56	1	806	3	N	-0-					-0-
05	961	N	797	-0-	-164	-0-	53	1	744	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	51	1	836	2	Y	2	6	1			-0-
							2	9									
01	873	N	873	-0-	-0-	-0-	51	1	819	2	Y	3					3
							3	9									
02	812	N	790	-0-	-22	-0-	47	1	742	2	Y	1					4
							1	9									
03	899	N	840	-0-	-59	-0-	49	1	788	2	Y	3	3	1			4
							3	9									
04	840	N	831	-0-	-9	-0-	50	1	779	2	Y	2	3	1			3
							2	9									
05	868	N	836	-0-	-32	-0-	52	1	784	2	Y	-0-					3

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
01	589	N	452	-0-	-137	-0-	28	1	424	2	Y	-0-					-0-
02	784	N	764	-0-	-20	-0-	48	1	716	2	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	35	1	492	2	Y	-0-					-0-
04	450	N	242	-0-	-208	-0-	15	1	227	2	Y	-0-					-0-
05	837	N	462	-0-	-375	-0-	28	1	434	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	3229	-0-	-212	-0-	214	1	3008	2	Y	6	6	1	2	8	4
							7	9									
01	3379	X	3181	-0-	-198	-0-	213	1	2954	2	Y	13	10	8			7
							14	9									
02	2996	X	2736	-0-	-260	-0-	182	1	2548	2	Y	5	6	1	3	8	3
							6	9									
03	3255	X	2597	-0-	-658	-0-	169	1	2424	2	Y	4	1	8			6
							4	9									
04	3150	X	2340	-0-	-810	-0-	150	1	2188	2	Y	2	5	1	1	8	2
							2	9									
05	3224	X	2343	-0-	-881	-0-	123	1	2216	2	Y	4	4	8			2
							4	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

12	1240	N	1087	-0-	-153	-0-	94	1	993	2	Y	-0-					-0-
01	1178	N	1149	-0-	-29	-0-	100	1	1048	2	Y	1	1	8			-0-
							1	9									
02	1036	N	966	-0-	-70	-0-	85	1	881	2	Y	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	98	1	1007	2	Y	1	1	8			-0-
							1	9									
04	1146	N	1146	-0-	-0-	-0-	102	1	1044	2	Y	-0-					-0-
*05	1132	N	1132	-0-	-0-	-0-	102	1	1030	2	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	N	200	-0-	-420	-0-	200	3			N	-0-					-0-
02	560	N	123	-0-	-437	-0-	123	3			N	-0-					-0-
03	589	N	81	-0-	-508	-0-	81	3			N	-0-					-0-
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	1922	N	1535	-0-	-387	-0-	1534	3	1	9	N	1	1	8			-0-
02	1512	N	1470	-0-	-42	-0-	1470	3			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
05	1643	N	1537	-0-	-106	-0-	1537	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

12	507	N	507	-0-	-0-	-0-	34	1	473	2	Y	-0-					2
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					2
02	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					2
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					2
04	480	N	465	-0-	-15	-0-	30	1	435	2	Y	-0-					2
05	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					2

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
02	672	N	531	-0-	-141	-0-	531	2			N	-0-					-0-
03	744	N	552	-0-	-192	-0-	552	2			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	836	-0-	-63	-0-	40	1	796	3	N	-0-					-0-
01	899	N	811	-0-	-88	-0-	38	1	773	3	N	-0-					-0-
02	756	N	730	-0-	-26	-0-	33	1	697	3	N	-0-					-0-
03	837	N	806	-0-	-31	-0-	37	1	769	3	N	-0-					-0-
04	780	N	738	-0-	-42	-0-	33	1	705	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	32	1	679	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	25	1	411	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-					-0-
02	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
03	434	N	407	-0-	-27	-0-	25	1	382	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
05	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	38	1	616	3	N	-0-					-0-
01	682	N	661	-0-	-21	-0-	38	1	623	3	N	-0-					-0-
02	616	N	581	-0-	-35	-0-	34	1	547	3	N	-0-					-0-
03	651	N	604	-0-	-47	-0-	38	1	566	3	N	-0-					-0-
04	630	N	607	-0-	-23	-0-	39	1	568	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	1095	-0-	-145	-0-	65	1	1030	3	N	-0-					-0-
01	1023	N	917	-0-	-106	-0-	51	1	866	3	N	-0-					-0-
02	924	N	772	-0-	-152	-0-	43	1	729	3	N	-0-					-0-
03	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-					-0-
04	900	N	897	-0-	-3	-0-	50	1	847	3	N	-0-					-0-
*05	987	N	987	-0-	-0-	-0-	58	1	929	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2024	-0-	-456	-0-	119	1	1905	3	N	-0-					-0-
01	2480	X	2219	-0-	-261	-0-	135	1	2084	3	N	-0-					-0-
02	2296	X	1991	-0-	-305	-0-	126	1	1865	3	N	-0-					-0-
03	2542	X	2186	-0-	-356	-0-	133	1	2053	3	N	-0-					-0-
04	2460	X	2094	-0-	-366	-0-	111	1	1983	3	N	-0-					-0-
05	2232	X	2135	-0-	-97	-0-	93	1	2042	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1034	-0-	-20	-0-	1034	2			N	-0-					-0-
01	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-					-0-
02	952	N	925	-0-	-27	-0-	925	2			N	-0-					-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	1	8			-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	2			N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	59	1	944	3	N	-0-			-0-
01	873	N	873	-0-	-0-	-0-	53	1	820	3	N	-0-			-0-
02	787	N	787	-0-	-0-	-0-	50	1	737	3	N	-0-			-0-
03	992	N	847	-0-	-145	-0-	51	1	796	3	N	-0-			-0-
04	840	N	792	-0-	-48	-0-	42	1	750	3	N	-0-			-0-
05	868	N	810	-0-	-58	-0-	35	1	775	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	391	-0-	-74	-0-	113	1	278	2	Y	-0-			-0-
01	434	N	362	-0-	-72	-0-	106	1	256	2	Y	-0-			-0-
02	364	N	331	-0-	-33	-0-	101	1	230	2	Y	-0-			-0-
03	403	N	344	-0-	-59	-0-	105	1	239	2	Y	-0-			-0-
04	360	N	352	-0-	-8	-0-	108	1	244	2	Y	-0-			-0-
05	372	N	355	-0-	-17	-0-	111	1	244	2	Y	-0-			-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	661	-0-	-83	-0-	661	2			N	-0-			-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-			-0-
02	644	N	564	-0-	-80	-0-	564	2			N	-0-			-0-
03	651	N	591	-0-	-60	-0-	591	2			N	-0-			-0-
04	750	N	677	-0-	-73	-0-	677	2			N	-0-			-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-			-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	2			N	-0-			-0-
01	775	N	774	-0-	-1	-0-	774	2			N	-0-			-0-
02	728	N	689	-0-	-39	-0-	689	2			N	-0-			-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-			-0-
04	750	N	718	-0-	-32	-0-	718	2			N	-0-			-0-
05	775	N	696	-0-	-79	-0-	696	2			N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	14	1	230	2	Y	1	2	1			-0-
							1	9									
01	279	N	237	-0-	-42	-0-	14	1	222	2	Y	1					1
							1	9									
02	252	N	200	-0-	-52	-0-	12	1	188	2	Y	-0-					1
03	248	N	218	-0-	-30	-0-	13	1	204	2	Y	1	1	1			1
							1	9									
04	240	N	219	-0-	-21	-0-	13	1	205	2	Y	1	1	1			1
							1	9									
*05	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	502	-0-	-56	-0-	24	1	478	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
02	448	N	393	-0-	-55	-0-	29	1	364	3	N	-0-					-0-
03	496	N	243	-0-	-253	-0-	12	1	231	3	N	-0-					-0-
04	480	N	312	-0-	-168	-0-	14	1	298	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	710	-0-	-34	-0-	41	1	669	3	N	-0-					-0-
01	744	N	719	-0-	-25	-0-	41	1	678	3	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	37	1	594	3	N	-0-					-0-
03	713	N	570	-0-	-143	-0-	35	1	535	3	N	-0-					-0-
04	690	N	481	-0-	-209	-0-	31	1	450	3	N	-0-					-0-
05	713	N	508	-0-	-205	-0-	34	1	474	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	35	1	130	2	Y	-0-					1
01	702	N	702	-0-	-0-	-0-	140	1	562	2	Y	-0-					1
02	525	N	525	-0-	-0-	-0-	115	1	409	2	Y	1	1	1			1
							1	9									
03	558	N	558	-0-	-0-	-0-	127	1	431	2	Y	-0-					1
04	690	N	571	-0-	-119	-0-	127	1	442	2	Y	2	2	1			1
							2	9									
05	589	N	579	-0-	-10	-0-	131	1	447	2	Y	1					2
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	627	N	627	-0-	-0-	-0-	32	1	589	2	Y	5	5	1			3
							6	9									
01	589	N	587	-0-	-2	-0-	23	1	560	2	Y	4	4	1			3
							4	9									
02	532	N	477	-0-	-55	-0-	20	1	454	2	Y	3	4	1			2
							3	9									
03	620	N	511	-0-	-109	-0-	23	1	487	2	Y	1	1	1			2
							1	9									
04	570	N	498	-0-	-72	-0-	21	1	473	2	Y	4	4	1			2
							4	9									
05	527	N	498	-0-	-29	-0-	20	1	476	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	63	1	1023	3	N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	64	1	1068	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	67	1	1008	3	N	-0-					-0-
04	1110	N	1007	-0-	-103	-0-	65	1	942	3	N	-0-					-0-
05	1085	N	972	-0-	-113	-0-	65	1	907	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2465	N	2465	-0-	-0-	-0-	120	1	2345	3	N	-0-					-0-
01	2542	N	2391	-0-	-151	-0-	119	1	2272	3	N	-0-					-0-
02	2268	N	2161	-0-	-107	-0-	107	1	2054	3	N	-0-					-0-
03	2480	N	2351	-0-	-129	-0-	121	1	2230	3	N	-0-					-0-
04	2310	N	2233	-0-	-77	-0-	114	1	2119	3	N	-0-					-0-
05	2387	N	2245	-0-	-142	-0-	119	1	2126	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	2	1	65	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	622	-0-	-91	-0-	87	1	535	2	N	-0-					-0-
01	651	N	565	-0-	-86	-0-	87	1	477	2	N	1	1	8			-0-
							1	9									
02	532	N	465	-0-	-67	-0-	79	1	386	2	N	-0-					-0-
03	620	N	433	-0-	-187	-0-	84	1	349	2	N	-0-					-0-
04	540	N	527	-0-	-13	-0-	84	1	443	2	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	87	1	401	2	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	369	-0-	-34	-0-	111	1	258	2	Y	-0-					1
01	403	N	399	-0-	-4	-0-	119	1	280	2	Y	-0-					1
02	364	N	351	-0-	-13	-0-	106	1	244	2	Y	1	1	1			1
							1	9									
03	397	N	397	-0-	-0-	-0-	119	1	278	2	Y	-0-					1
04	390	N	382	-0-	-8	-0-	116	1	265	2	Y	1	1	1			1
							1	9									
05	403	N	352	-0-	-51	-0-	116	1	236	2	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	23	1	421	2	Y	1					1
							1	9									
01	341	N	291	-0-	-50	-0-	15	1	276	2	Y	-0-	1	1			-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1					1
							1	9									
04	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-	1	1			-0-
05	372	N	255	-0-	-117	-0-	14	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	318	-0-	-85	-0-	22	1	296	3	N	-0-					-0-
01	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-
02	308	N	275	-0-	-33	-0-	18	1	257	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	19	1	270	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	15	1	253	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	13	1	215	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	692	-0-	-362	-0-	46	1	646	2	Y	-0-					4
01	868	N	675	-0-	-193	-0-	45	1	630	2	Y	-0-					4
02	644	N	607	-0-	-37	-0-	40	1	567	2	Y	-0-					4
03	682	N	648	-0-	-34	-0-	42	1	606	2	Y	-0-					4
04	660	N	616	-0-	-44	-0-	39	1	577	2	Y	-0-					4
05	682	N	608	-0-	-74	-0-	32	1	576	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	227	-0-	-300	-0-	20	1	207	2	Y	-0-					1
01	496	N	238	-0-	-258	-0-	20	1	218	2	Y	-0-					1
02	280	N	217	-0-	-63	-0-	18	1	199	2	Y	-0-	1	1			-0-
03	217	N	206	-0-	-11	-0-	18	1	187	2	Y	1					1
							1	9									
04	240	N	189	-0-	-51	-0-	17	1	172	2	Y	-0-	1	1			-0-
05	248	N	163	-0-	-85	-0-	15	1	147	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	641	-0-	-320	-0-	34	1	607	3	N	-0-					-0-
01	992	N	887	-0-	-105	-0-	48	1	839	3	N	-0-					-0-
02	924	N	236	-0-	-688	-0-	13	1	223	3	N	-0-					-0-
03	651	N	572	-0-	-79	-0-	33	1	539	3	N	-0-					-0-
04	870	N	188	-0-	-682	-0-	11	1	177	3	N	-0-					-0-
05	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
03	1767	N	253	-0-	-1514	-0-	253	3			N	-0-					-0-
04	1710	N	1534	-0-	-176	-0-	1534	3			N	-0-					-0-
*05	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	20	1	372	2	Y	1					1
							1	9									
01	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-	1	1			-0-
02	421	N	421	-0-	-0-	-0-	21	1	399	2	Y	1					1
							1	9									
03	403	N	369	-0-	-34	-0-	19	1	350	2	Y	-0-					1
04	390	N	354	-0-	-36	-0-	19	1	335	2	Y	-0-	1	1			-0-
*05	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			N	-0-					-0-
04	570	N	136	-0-	-434	-0-	136	2			N	-0-					-0-
05	527	N	3	-0-	-524	-0-	3	2			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

12	558	N	552	-0-	-6	-0-	29	1	522	2	Y	1					1
							1	9									
01	550	N	550	-0-	-0-	-0-	28	1	522	2	Y	-0-	1	1			-0-
02	508	N	508	-0-	-0-	-0-	25	1	482	2	Y	1					1
							1	9									
03	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
04	540	N	360	-0-	-180	-0-	19	1	341	2	Y	-0-	1	1			-0-
05	558	N	344	-0-	-214	-0-	19	1	325	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

12	546	N	546	-0-	-0-	-0-	28	1	517	2	Y	1					1
							1	9									
01	554	N	554	-0-	-0-	-0-	28	1	526	2	Y	-0-	1	1			-0-
02	483	N	483	-0-	-0-	-0-	24	1	458	2	Y	1					1
							1	9									
03	558	N	517	-0-	-41	-0-	27	1	490	2	Y	-0-					1
04	540	N	472	-0-	-68	-0-	25	1	447	2	Y	-0-	1	1			-0-
05	527	N	498	-0-	-29	-0-	28	1	470	2	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

12	496	N	467	-0-	-29	-0-	93	1	374	2	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	93	1	392	2	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	84	1	346	2	N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	90	1	362	2	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	93	1	351	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

12	806	N	669	-0-	-137	-0-	669	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	2			N	-0-					-0-
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	19	1	355	2	Y	1					1
							1	9									
01	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-	1	1			-0-
02	336	N	330	-0-	-6	-0-	16	1	314	2	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	337	2	Y	1					1
							1	9									
04	360	N	336	-0-	-24	-0-	18	1	318	2	Y	-0-	1	1			-0-
05	372	N	339	-0-	-33	-0-	19	1	320	2	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1262	N	1262	-0-	-0-	-0-	72	1	1190	3	N	-0-					-0-
01	1271	N	1172	-0-	-99	-0-	75	1	1086	3	N	10	10	8			-0-
							11	9									
02	1060	N	1060	-0-	-0-	-0-	62	1	998	3	N	-0-					-0-
03	1271	N	1135	-0-	-136	-0-	70	1	1055	3	N	9	9	8			-0-
							10	9									
04	1140	N	838	-0-	-302	-0-	54	1	784	3	N	-0-					-0-
05	1178	N	990	-0-	-188	-0-	61	1	929	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	599	-0-	-21	-0-	29	1	570	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	30	1	562	3	N	-0-					-0-
02	532	N	527	-0-	-5	-0-	26	1	501	3	N	-0-					-0-
03	589	N	555	-0-	-34	-0-	29	1	526	3	N	-0-					-0-
04	570	N	550	-0-	-20	-0-	28	1	522	3	N	-0-					-0-
05	589	N	531	-0-	-58	-0-	28	1	503	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	896	N	785	-0-	-111	-0-	785	2			N	-0-					-0-
03	961	N	868	-0-	-93	-0-	868	2			N	-0-					-0-
04	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	713	N	603	-0-	-110	-0-	603	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					6
01	620	N	594	-0-	-26	-0-	594	2			Y	-0-					6
02	588	N	523	-0-	-65	-0-	523	2			Y	-0-					6
03	651	N	594	-0-	-57	-0-	594	2			Y	-0-					6
04	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
05	589	N	372	-0-	-217	-0-	372	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	588	N	517	-0-	-71	-0-	517	2			N	-0-					-0-
03	651	N	519	-0-	-132	-0-	519	2			N	-0-					-0-
04	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

12	527	N	507	-0-	-20	-0-	36	1	471	3	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	34	1	465	3	N	1	1	8			-0-
							1	9									
02	476	N	452	-0-	-24	-0-	30	1	422	3	N	-0-					-0-
03	496	N	199	-0-	-297	-0-	12	1	181	3	N	5	5	8			-0-
							6	9									
04	480	N	56	-0-	-424	-0-	1	3	55	9	N	50	50	8			-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

12	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-
02	560	N	437	-0-	-123	-0-	437	2			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

12	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
01	434	N	427	-0-	-7	-0-	24	1	403	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	28	1	467	3	N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

12	527	N	499	-0-	-28	-0-	26	1	472	2	Y	1					1
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	446	2	Y	-0-	1	1			-0-
02	448	N	331	-0-	-117	-0-	16	1	314	2	Y	1					1
							1	9									
03	496	N	413	-0-	-83	-0-	21	1	392	2	Y	-0-					1
04	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-	1	1			-0-
*05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

12	1488	N	1285	-0-	-203	-0-	37	1	1248	3	Y	-0-					-0-
01	1426	N	1348	-0-	-78	-0-	41	1	1305	3	Y	2	2	8			-0-
							2	9									
02	1264	N	1264	-0-	-0-	-0-	39	1	1225	3	Y	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	42	1	1258	3	Y	-0-					-0-
04	1290	N	1167	-0-	-123	-0-	38	1	1129	3	Y	-0-					-0-
05	1395	N	1177	-0-	-218	-0-	34	1	1143	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	938	2			N	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
*05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1196	-0-	-13	-0-	84	1	1112	3	N	-0-					-0-
01	1232	N	1232	-0-	-0-	-0-	84	1	1148	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	74	1	1036	3	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	76	1	1154	3	N	-0-					-0-
04	1200	N	1165	-0-	-35	-0-	78	1	1087	3	N	-0-					-0-
05	1240	N	1203	-0-	-37	-0-	87	1	1116	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	561	-0-	-28	-0-	29 1	1 9	531	2	Y	1					1
01	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-	1	1			-0-
02	532	N	509	-0-	-23	-0-	25 1	1 9	483	2	Y	1					1
03	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1
04	540	N	500	-0-	-40	-0-	26	1	474	2	Y	-0-	1	1			-0-
05	558	N	322	-0-	-236	-0-	18	1	304	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	136	1	445	3	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	166	1	580	3	N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	161	1	578	3	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	172	1	598	3	N	-0-					-0-
04	720	N	551	-0-	-169	-0-	156	1	395	3	N	-0-					-0-
05	806	N	457	-0-	-349	-0-	136	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	39	1	714	2	Y	1					1
							1	9									
01	747	N	747	-0-	-0-	-0-	38	1	708	2	Y	1	2	1			-0-
							1	9									
02	714	N	714	-0-	-0-	-0-	35	1	678	2	Y	1					1
							1	9									
03	825	N	825	-0-	-0-	-0-	43	1	781	2	Y	1					2
							1	9									
04	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-	2	1			-0-
05	806	N	805	-0-	-1	-0-	46	1	759	2	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

12	868	N	714	-0-	-154	-0-	46	1	668	3	N	-0-					-0-
01	837	N	731	-0-	-106	-0-	49	1	682	3	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	46	1	639	3	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	51	1	708	3	N	-0-					-0-
04	720	N	718	-0-	-2	-0-	45	1	673	3	N	-0-					-0-
05	744	N	641	-0-	-103	-0-	34	1	607	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

12	682	N	512	-0-	-170	-0-	110	1	400	3	N	2	2	8			-0-
							2	9									
01	713	N	646	-0-	-67	-0-	117	1	529	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	108	1	496	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	120	1	543	3	N	-0-					-0-
04	630	N	482	-0-	-148	-0-	108	1	374	3	N	-0-					-0-
05	682	N	290	-0-	-392	-0-	99	1	191	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	509	-0-	-18	-0-	87	1	422	2	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	87	1	420	2	N	-0-					-0-
02	448	N	429	-0-	-19	-0-	79	1	350	2	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	87	1	383	2	N	-0-					-0-
04	480	N	469	-0-	-11	-0-	84	1	385	2	N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	87	1	384	2	N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1535	N	1535	-0-	-0-	-0-	82	1	1453	3	N	-0-					-0-
01	1581	N	1470	-0-	-111	-0-	79	1	1391	3	N	-0-					-0-
02	1400	N	1384	-0-	-16	-0-	78	1	1306	3	N	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	90	1	1459	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	87	1	1371	3	N	-0-					-0-
05	1519	N	1445	-0-	-74	-0-	87	1	1358	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1540	N	1244	-0-	-296	-0-	1244	2			N	-0-					-0-
03	1612	N	1370	-0-	-242	-0-	1370	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
*05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2000	-0-	-139	-0-	104	1	1894	2	Y	2					3
							2	9									
01	2077	N	1886	-0-	-191	-0-	95	1	1763	2	Y	25	5	1	22	8	1
							28	9									
02	1938	N	1938	-0-	-0-	-0-	96	1	1841	2	Y	1					2
							1	9									
03	2141	N	2141	-0-	-0-	-0-	110	1	2005	2	Y	24	21	8			5
							26	9									
04	2012	N	2012	-0-	-0-	-0-	106	1	1905	2	Y	1	5	1			1
							1	9									
05	2139	N	2057	-0-	-82	-0-	116	1	1941	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	270	-0-	-71	-0-	122	1	148	3	N	-0-					-0-
01	310	N	228	-0-	-82	-0-	91	1	137	3	N	-0-					-0-
02	224	N	148	-0-	-76	-0-	38	1	110	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	112	1	145	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	134	1	142	3	N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	100	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1107	N	1107	-0-	-0-	-0-	96	1	1011	2	Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	92	1	966	2	Y	2	2	8			-0-
							2	9									
02	952	N	920	-0-	-32	-0-	81	1	839	2	Y	-0-					-0-
03	1054	N	1011	-0-	-43	-0-	90	1	919	2	Y	2	2	8			-0-
							2	9									
04	1020	N	996	-0-	-24	-0-	89	1	907	2	Y	-0-					-0-
05	1023	N	947	-0-	-76	-0-	85	1	862	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	27	1	351	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	28	1	378	3	N	-0-					-0-
02	448	N	361	-0-	-87	-0-	24	1	337	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	30	1	384	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	819	-0-	-49	-0-	47	1	772	3	N	-0-					-0-
01	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
02	756	N	725	-0-	-31	-0-	43	1	682	3	N	-0-					-0-
03	806	N	790	-0-	-16	-0-	49	1	741	3	N	-0-					-0-
04	810	N	760	-0-	-50	-0-	49	1	711	3	N	-0-					-0-
05	806	N	774	-0-	-32	-0-	52	1	722	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	200	1	466	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	204	1	516	3	N	-0-					-0-
02	644	N	337	-0-	-307	-0-	167	1	170	3	N	-0-					-0-
03	651	N	385	-0-	-266	-0-	186	1	199	3	N	-0-					-0-
04	690	N	370	-0-	-320	-0-	180	1	190	3	N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	185	1	436	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	26	1	359	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25	-0-	28	1	504	2	Y	1					1
							1	9									
01	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-	1	1			-0-
02	488	N	488	-0-	-0-	-0-	24	1	463	2	Y	1					1
							1	9									
03	527	N	520	-0-	-7	-0-	27	1	493	2	Y	-0-					1
04	510	N	465	-0-	-45	-0-	24	1	441	2	Y	-0-	1	1			-0-
05	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	36	1	387	2	Y	-0-					1
01	456	N	456	-0-	-0-	-0-	39	1	416	2	Y	1					2
							1	9									
02	356	N	356	-0-	-0-	-0-	29	1	327	2	Y	-0-	1	1			1
03	482	N	482	-0-	-0-	-0-	41	1	441	2	Y	-0-					1
04	451	N	451	-0-	-0-	-0-	40	1	410	2	Y	1	1	1			1
							1	9									
*05	442	N	442	-0-	-0-	-0-	40	1	401	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	38	1	697	2	Y	1					1
							1	9									
01	736	N	736	-0-	-0-	-0-	38	1	697	2	Y	1	2	1			-0-
							1	9									
02	744	N	744	-0-	-0-	-0-	37	1	706	2	Y	1					1
							1	9									
03	744	N	740	-0-	-4	-0-	38	1	701	2	Y	1					2
							1	9									
04	767	N	767	-0-	-0-	-0-	40	1	727	2	Y	-0-	2	1			-0-
05	837	N	731	-0-	-106	-0-	41	1	690	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	22	1	343	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
02	224	N	184	-0-	-40	-0-	11	1	173	3	N	-0-					-0-
03	310	N	228	-0-	-82	-0-	14	1	214	3	N	-0-					-0-
04	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2	-0-	30	1	402	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	28	1	388	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	29	1	405	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	32	1	410	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1273	N	1273	-0-	-0-	-0-	68	1	1205	3	N	-0-			-0-
01	1302	N	1253	-0-	-49	-0-	68	1	1185	3	N	-0-			-0-
02	1176	N	1122	-0-	-54	-0-	63	1	1059	3	N	-0-			-0-
03	1271	N	1184	-0-	-87	-0-	69	1	1115	3	N	-0-			-0-
04	1200	N	1155	-0-	-45	-0-	69	1	1086	3	N	-0-			-0-
05	1240	N	1084	-0-	-156	-0-	65	1	1019	3	N	-0-			-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

12	1147	N	1085	-0-	-62	-0-	63	1	1022	3	N	-0-			-0-
01	1116	N	1094	-0-	-22	-0-	62	1	1032	3	N	-0-			-0-
02	1008	N	964	-0-	-44	-0-	57	1	907	3	N	-0-			-0-
03	1085	N	1036	-0-	-49	-0-	64	1	972	3	N	-0-			-0-
04	1050	N	994	-0-	-56	-0-	64	1	930	3	N	-0-			-0-
05	1054	N	995	-0-	-59	-0-	67	1	928	3	N	-0-			-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

12	589	N	549	-0-	-40	-0-	49	1	500	2	Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	52	1	511	2	Y	-0-			-0-
02	504	N	498	-0-	-6	-0-	47	1	451	2	Y	-0-			-0-
03	558	N	544	-0-	-14	-0-	50	1	494	2	Y	-0-			-0-
04	540	N	509	-0-	-31	-0-	43	1	466	2	Y	-0-			-0-
05	558	N	515	-0-	-43	-0-	44	1	471	2	Y	-0-			-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

12	713	N	148	-0-	-565	-0-	13	1	135	2	Y	-0-			-0-
01	434	N	344	-0-	-90	-0-	32	1	312	2	Y	-0-			-0-
02	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-			-0-
03	560	N	560	-0-	-0-	-0-	51	1	509	2	Y	-0-			-0-
04	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-			-0-
*05	533	N	533	-0-	-0-	-0-	46	1	487	2	Y	-0-			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	2644	X	2644	-0-	-0-	-0-	141	1	2503	3	N	-0-			-0-
01	2821	X	2341	-0-	-480	-0-	126	1	2215	3	N	-0-			-0-
02	2548	X	2127	-0-	-421	-0-	120	1	2007	3	N	-0-			-0-
03	2821	X	2629	-0-	-192	-0-	152	1	2477	3	N	-0-			-0-
04	2550	X	2448	-0-	-102	-0-	145	1	2303	3	N	-0-			-0-
05	2635	X	2401	-0-	-234	-0-	144	1	2257	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

12	2108	N	1833	-0-	-275	-0-	98	1	1735	3	N	-0-			-0-
01	2079	N	2079	-0-	-0-	-0-	112	1	1967	3	N	-0-			-0-
02	1876	N	1828	-0-	-48	-0-	103	1	1725	3	N	-0-			-0-
03	2043	N	2043	-0-	-0-	-0-	118	1	1925	3	N	-0-			-0-
04	2010	N	2006	-0-	-4	-0-	119	1	1887	3	N	-0-			-0-
*05	2034	N	2034	-0-	-0-	-0-	122	1	1912	3	N	-0-			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

12	496	N	471	-0-	-25	-0-	25	1	446	3	N	-0-			-0-
01	527	N	451	-0-	-76	-0-	24	1	427	3	N	-0-			-0-
02	448	N	409	-0-	-39	-0-	23	1	386	3	N	-0-			-0-
03	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-			-0-
04	450	N	373	-0-	-77	-0-	22	1	351	3	N	-0-			-0-
05	465	N	374	-0-	-91	-0-	22	1	352	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1553	-0-	-59	-0-	83	1	1470	3	N	-0-					-0-
01	1519	N	1451	-0-	-68	-0-	78	1	1373	3	N	-0-					-0-
02	1428	N	1246	-0-	-182	-0-	70	1	1176	3	N	-0-					-0-
03	1550	N	1453	-0-	-97	-0-	84	1	1369	3	N	-0-					-0-
04	1410	N	1214	-0-	-196	-0-	72	1	1142	3	N	-0-					-0-
05	1395	N	1260	-0-	-135	-0-	76	1	1184	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

12	310	N	279	-0-	-31	-0-	25	1	254	2	Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	27	1	262	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	25	1	237	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	27	1	266	2	Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

12	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	527	N	384	-0-	-143	-0-	384	2			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

12	1488	N	1410	-0-	-78	-0-	73	1	1336	2	Y	1					2
							1	9									
01	1395	N	1351	-0-	-44	-0-	69	1	1279	2	Y	3	4	1			1
							3	9									
02	1245	N	1245	-0-	-0-	-0-	62	1	1182	2	Y	1					2
							1	9									
03	1395	N	1371	-0-	-24	-0-	71	1	1299	2	Y	1					3
							1	9									
04	1320	N	1303	-0-	-17	-0-	69	1	1233	2	Y	1	3	1			1
							1	9									
05	1364	N	1325	-0-	-39	-0-	75	1	1250	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1641	N	1641	-0-	-0-	-0-	85	1	1554	2	Y	2					3
							2	9									
01	1669	N	1669	-0-	-0-	-0-	86	1	1581	2	Y	2	4	1			1
							2	9									
02	1400	N	1393	-0-	-7	-0-	69	1	1323	2	Y	1					2
							1	9									
03	1596	N	1596	-0-	-0-	-0-	83	1	1511	2	Y	2					4
							2	9									
04	1500	N	1488	-0-	-12	-0-	78	1	1409	2	Y	1	4	1			1
							1	9									
*05	1597	N	1597	-0-	-0-	-0-	90	1	1507	2	Y	-0-					1

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	764	-0-	-42	-0-	40	1	723	2	Y	1					1
							1	9									
01	759	N	759	-0-	-0-	-0-	39	1	719	2	Y	1	2	1			-0-
							1	9									
02	673	N	673	-0-	-0-	-0-	33	1	639	2	Y	1					1
							1	9									
03	775	N	736	-0-	-39	-0-	38	1	697	2	Y	1					2
							1	9									
04	720	N	699	-0-	-21	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	43	1	777	2	N	-0-					1
01	843	N	843	-0-	-0-	-0-	43	1	799	2	N	1	2	1			-0-
							1	9									
02	728	N	674	-0-	-54	-0-	33	1	640	2	N	1					1
							1	9									
03	806	N	798	-0-	-8	-0-	41	1	756	2	N	1					2
							1	9									
04	810	N	743	-0-	-67	-0-	39	1	704	2	N	-0-	2	1			-0-
05	744	N	740	-0-	-4	-0-	42	1	698	2	N	-0-					-0-

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	24	1	433	2	N	1					1
							1	9									
01	443	N	443	-0-	-0-	-0-	23	1	420	2	N	-0-	1	1			-0-
02	407	N	407	-0-	-0-	-0-	20	1	386	2	N	1					1
							1	9									
03	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					1
04	422	N	422	-0-	-0-	-0-	22	1	400	2	N	-0-	1	1			-0-
*05	443	N	443	-0-	-0-	-0-	25	1	418	2	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	22	1	361	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	21	1	347	3	N	-0-					-0-
02	336	N	275	-0-	-61	-0-	16	1	259	3	N	-0-					-0-
03	372	N	244	-0-	-128	-0-	15	1	229	3	N	-0-					-0-
04	360	N	303	-0-	-57	-0-	20	1	283	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	517	-0-	-72	-0-	30	1	487	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	30	1	499	3	N	-0-					-0-
02	504	N	465	-0-	-39	-0-	27	1	438	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	32	1	490	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	894	-0-	-5	-0-	46	1	847	2	Y	1					2
							1	9									
01	899	N	889	-0-	-10	-0-	46	1	842	2	Y	1	2	1			1
							1	9									
02	840	N	792	-0-	-48	-0-	39	1	753	2	Y	-0-					1
03	899	N	848	-0-	-51	-0-	44	1	803	2	Y	1					2
							1	9									
04	870	N	779	-0-	-91	-0-	41	1	738	2	Y	-0-	2	1			-0-
05	868	N	826	-0-	-42	-0-	47	1	779	2	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3844	X	3693	-0-	-151	-0-	260	1	3433	3	N	-0-					-0-
01	3813	X	3677	-0-	-136	-0-	250	1	3427	3	N	-0-					-0-
02	3416	X	3284	-0-	-132	-0-	218	1	3066	3	N	-0-					-0-
03	3720	X	3588	-0-	-132	-0-	222	1	3366	3	N	-0-					-0-
04	3600	X	3575	-0-	-25	-0-	238	1	3337	3	N	-0-					-0-
*05	3758	X	3758	-0-	-0-	-0-	271	1	3487	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	26	-0-	-67	-0-	1	1	25	3	N	-0-					-0-
01	155	N	82	-0-	-73	-0-	4	1	78	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1014	-0-	-133	-0-	54	1	960	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	57	1	994	3	N	-0-					-0-
02	952	N	899	-0-	-53	-0-	51	1	848	3	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	70	1	1137	3	N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	63	1	1005	3	N	-0-					-0-
*05	1075	N	1075	-0-	-0-	-0-	64	1	1011	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2128	X	2128	-0-	-0-	-0-	114	1	2014	3	N	-0-					-0-
01	2294	X	2090	-0-	-204	-0-	113	1	1977	3	N	-0-					-0-
02	2072	X	1834	-0-	-238	-0-	103	1	1731	3	N	-0-					-0-
03	2294	X	2102	-0-	-192	-0-	122	1	1980	3	N	-0-					-0-
04	2130	X	1975	-0-	-155	-0-	117	1	1858	3	N	-0-					-0-
05	2139	X	1819	-0-	-320	-0-	109	1	1710	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	826	-0-	-11	-0-	44	1	782	3	N	-0-					-0-
01	806	N	799	-0-	-7	-0-	43	1	756	3	N	-0-					-0-
02	728	N	720	-0-	-8	-0-	41	1	679	3	N	-0-					-0-
03	837	N	817	-0-	-20	-0-	47	1	770	3	N	-0-					-0-
04	780	N	702	-0-	-78	-0-	42	1	660	3	N	-0-					-0-
05	806	N	733	-0-	-73	-0-	44	1	689	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0-	-0-	84	1	863	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	89	1	874	2	Y	-0-					-0-
02	868	N	746	-0-	-122	-0-	70	1	676	2	Y	-0-					-0-
03	961	N	789	-0-	-172	-0-	72	1	717	2	Y	-0-					-0-
04	930	N	783	-0-	-147	-0-	67	1	716	2	Y	-0-					-0-
05	837	N	755	-0-	-82	-0-	65	1	690	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1457	-0-	-124	-0-	71	1	1386	3	N	-0-					-0-
01	1488	N	1428	-0-	-60	-0-	71	1	1357	3	N	-0-					-0-
02	1400	N	1279	-0-	-121	-0-	63	1	1216	3	N	-0-					-0-
03	1457	N	1387	-0-	-70	-0-	72	1	1315	3	N	-0-					-0-
04	1380	N	1070	-0-	-310	-0-	55	1	1015	3	N	-0-					-0-
05	1426	N	1146	-0-	-280	-0-	61	1	1085	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	527	-0-	-93	-0-	26	1	501	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	28	1	525	3	N	-0-					-0-
02	504	N	452	-0-	-52	-0-	22	1	430	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
04	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	286	-0-	-55	-0-	17	1	269	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	766	-0-	-164	-0-	54	1	712	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	56	1	770	3	N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
03	775	N	684	-0-	-91	-0-	42	1	642	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	52	1	727	3	N	-0-					-0-
*05	858	N	858	-0-	-0-	-0-	62	1	796	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	63	1	839	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	60	1	829	3	N	-0-					-0-
02	812	N	809	-0-	-3	-0-	54	1	755	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-
04	870	N	814	-0-	-56	-0-	54	1	760	3	N	-0-					-0-
05	899	N	806	-0-	-93	-0-	58	1	748	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	25	1	498	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					-0-
03	527	N	471	-0-	-56	-0-	24	1	447	3	N	-0-					-0-
04	510	N	409	-0-	-101	-0-	19	1	390	3	N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	23	1	443	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	27	1	491	3	N	-0-					-0-
04	510	N	493	-0-	-17	-0-	25	1	468	3	N	-0-					-0-
05	527	N	496	-0-	-31	-0-	26	1	470	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	167	1	466	3	N	-0-					-0-
01	589	N	409	-0-	-180	-0-	143	1	266	3	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	152	1	454	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	148	1	434	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	104	1	266	3	N	-0-					-0-
05	682	N	215	-0-	-467	-0-	59	1	156	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	787	-0-	-50	-0-	37	1	750	3	N	-0-					-0-
01	806	N	774	-0-	-32	-0-	37	1	737	3	N	-0-					-0-
02	728	N	712	-0-	-16	-0-	53	1	659	3	N	-0-					-0-
03	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	34	1	712	3	N	-0-					-0-
05	775	N	774	-0-	-1	-0-	35	1	739	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					2
01	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					2
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	34	1	619	2	Y	1					1
							1	9									
01	647	N	647	-0-	-0-	-0-	33	1	613	2	Y	1	2	1			-0-
							1	9									
02	593	N	593	-0-	-0-	-0-	29	1	563	2	Y	1					1
							1	9									
03	651	N	646	-0-	-5	-0-	34	1	611	2	Y	1					2
							1	9									
04	630	N	610	-0-	-20	-0-	32	1	578	2	Y	-0-	2	1			-0-
05	651	N	623	-0-	-28	-0-	35	1	588	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	872	-0-	-58	-0-	42	1	830	3	N	-0-					-0-
01	868	N	788	-0-	-80	-0-	39	1	749	3	N	-0-					-0-
02	812	N	770	-0-	-42	-0-	38	1	732	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
05	868	N	781	-0-	-87	-0-	41	1	740	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1182	-0-	-89	-0-	83	1	1099	3	N	-0-					-0-
01	1240	N	1188	-0-	-52	-0-	81	1	1107	3	N	-0-					-0-
02	1092	N	340	-0-	-752	-0-	23	1	317	3	N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	86	1	1209	3	N	2	2	8			-0-
							2	9									
*05	1349	N	1349	-0-	-0-	-0-	97	1	1252	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1205	-0-	-66	-0-	64	1	1141	3	N	-0-					-0-
01	1271	N	1221	-0-	-50	-0-	66	1	1155	3	N	-0-					-0-
02	1092	N	1061	-0-	-31	-0-	60	1	1001	3	N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	68	1	1113	3	N	-0-					-0-
04	1170	N	1140	-0-	-30	-0-	68	1	1072	3	N	-0-					-0-
05	1178	N	1158	-0-	-20	-0-	69	1	1089	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	29	1	486	3	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1113	-0-	-34	-0-	60	1	1053	3	N	-0-					-0-
01	1209	N	1122	-0-	-87	-0-	61	1	1061	3	N	-0-					-0-
02	1036	N	972	-0-	-64	-0-	55	1	917	3	N	-0-					-0-
03	1116	N	1014	-0-	-102	-0-	59	1	955	3	N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
05	1085	N	712	-0-	-373	-0-	43	1	669	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25	-0-	27	1	505	3	N	1	1	8			-0-
							1	9									
01	558	N	548	-0-	-10	-0-	28	1	520	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	25	1	473	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	26	1	485	3	N	-0-					-0-
04	540	N	491	-0-	-49	-0-	26	1	465	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
01	620	N	581	-0-	-39	-0-	31	1	550	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	27	1	445	3	N	-0-					-0-
03	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
*05	830	N	830	-0-	-0-	-0-	50	1	780	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	28	1	388	3	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57	-0-	191	1	279	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	191	1	282	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	173	1	248	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	191	1	257	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	185	1	246	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	192	1	246	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1268	-0-	-65	-0-	62	1	1206	3	N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	62	1	1175	3	N	-0-					-0-
02	1148	N	1134	-0-	-14	-0-	56	1	1078	3	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	64	1	1175	3	N	-0-					-0-
04	1209	N	1209	-0-	-0-	-0-	62	1	1147	3	N	-0-					-0-
05	1271	N	1210	-0-	-61	-0-	64	1	1146	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1101	N	1101	-0-	-0-	-0-	59	1	1042	3	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	56	1	987	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	56	1	945	3	N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	67	1	1093	3	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	62	1	978	3	N	-0-					-0-
05	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	221	-0-	-430	-0-	84	1	137	2	Y	-0-					1
01	390	N	390	-0-	-0-	-0-	98	1	292	2	Y	-0-					1
02	465	N	465	-0-	-0-	-0-	97	1	367	2	Y	1	1	1			1
							1	9									
03	530	N	530	-0-	-0-	-0-	110	1	420	2	Y	-0-					1
04	513	N	513	-0-	-0-	-0-	108	1	403	2	Y	2	2	1			1
							2	9									
05	527	N	483	-0-	-44	-0-	108	1	374	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	161	-0-	-366	-0-	8	1	153	2	Y	-0-					-0-
01	527	N	166	-0-	-361	-0-	8	1	154	2	Y	4	1	1	3	8	-0-
							4	9									
02	364	N	302	-0-	-62	-0-	15	1	287	2	Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	327	2	Y	1					1
							1	9									
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
05	341	N	135	-0-	-206	-0-	8	1	127	2	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	973	-0-	-19	-0-	52	1	921	3	N	-0-					-0-
01	992	N	957	-0-	-35	-0-	52	1	905	3	N	-0-					-0-
02	896	N	859	-0-	-37	-0-	48	1	811	3	N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	56	1	894	3	N	-0-					-0-
05	961	N	952	-0-	-9	-0-	57	1	895	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1433	N	1433	-0-	-0-	-0-	127	1	1306	2	Y	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	139	1	1359	2	Y	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	Y	-0-					-0-
03	1569	N	1569	-0-	-0-	-0-	143	1	1426	2	Y	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	127	1	1359	2	Y	-0-					-0-
*05	1604	N	1604	-0-	-0-	-0-	138	1	1466	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	963	-0-	-29	-0-	50	1	912	2	Y	1					2
							1	9									
01	961	N	956	-0-	-5	-0-	49	1	906	2	Y	1	2	1			1
							1	9									
02	896	N	784	-0-	-112	-0-	39	1	745	2	Y	-0-					1
03	981	N	981	-0-	-0-	-0-	51	1	929	2	Y	1					2
							1	9									
04	930	N	874	-0-	-56	-0-	46	1	828	2	Y	-0-	2	1			-0-
05	868	N	845	-0-	-23	-0-	48	1	797	2	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	972	-0-	-454	-0-	243	1	729	2	Y	-0-					3
01	992	N	963	-0-	-29	-0-	241	1	721	2	Y	1					4
							1	9									
02	952	N	814	-0-	-138	-0-	211	1	603	2	Y	-0-	3	1			1
03	961	N	884	-0-	-77	-0-	235	1	648	2	Y	1					2
							1	9									
04	930	N	848	-0-	-82	-0-	228	1	618	2	Y	2	3	1			1
							2	9									
05	899	N	856	-0-	-43	-0-	235	1	619	2	Y	2					3
							2	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	811	N	811	-0-	-0-	-0-	208	1	603	3	N	-0-					-0-
01	775	N	760	-0-	-15	-0-	206	1	554	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	187	1	503	3	N	-0-					-0-
03	806	N	723	-0-	-83	-0-	206	1	517	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	203	1	549	3	N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	210	1	568	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	132	2	Y	1					1
							1	9									
02	140	N	126	-0-	-14	-0-	10	1	116	2	Y	-0-	1	1			-0-
03	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	2	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	132	2	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1501	N	1501	-0-	-0-	-0-	87	1	1414	3	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	87	1	1439	3	N	-0-					-0-
02	1344	N	405	-0-	-939	-0-	24	1	381	3	N	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	122	1	1834	3	N	2	2	8			-0-
							2	9									
04	1564	N	1564	-0-	-0-	-0-	101	1	1463	3	N	-0-					-0-
*05	1555	N	1555	-0-	-0-	-0-	104	1	1451	3	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	38	1	403	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	39	1	415	2	Y	1					2
							1	9									
02	396	N	396	-0-	-0-	-0-	33	1	363	2	Y	-0-	1	1			1
03	434	N	416	-0-	-18	-0-	36	1	380	2	Y	-0-					1
04	450	N	427	-0-	-23	-0-	38	1	388	2	Y	1	1	1			1
							1	9									
05	434	N	414	-0-	-20	-0-	37	1	377	2	Y	-0-					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1542	-0-	-70	-0-	75	1	1467	3	N	-0-					-0-
01	1581	N	1551	-0-	-30	-0-	77	1	1474	3	N	-0-					-0-
02	1456	N	1376	-0-	-80	-0-	68	1	1308	3	N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	79	1	1445	3	N	-0-					-0-
04	1500	N	1488	-0-	-12	-0-	76	1	1412	3	N	-0-					-0-
05	1519	N	1517	-0-	-2	-0-	80	1	1437	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	940	-0-	-52	-0-	46	1	894	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	46	1	873	3	N	-0-					-0-
02	868	N	822	-0-	-46	-0-	41	1	781	3	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	46	1	854	3	N	-0-					-0-
04	900	N	847	-0-	-53	-0-	43	1	804	3	N	-0-					-0-
05	899	N	848	-0-	-51	-0-	45	1	803	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	18	1	330	2	Y	1					1
							1	9									
01	359	N	359	-0-	-0-	-0-	18	1	335	2	Y	5	1	1	5	8	-0-
							6	9									
02	336	N	317	-0-	-19	-0-	16	1	301	2	Y	-0-					-0-
03	341	N	237	-0-	-104	-0-	12	1	224	2	Y	1					1
							1	9									
04	360	N	214	-0-	-146	-0-	11	1	203	2	Y	-0-	1	1			-0-
05	341	N	188	-0-	-153	-0-	11	1	177	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1076	-0-	-9	-0-	56	1	1019	2	Y	1					2
							1	9									
01	1059	N	1059	-0-	-0-	-0-	54	1	1003	2	Y	2	3	1			1
							2	9									
02	980	N	945	-0-	-35	-0-	47	1	898	2	Y	-0-					1
03	1085	N	1010	-0-	-75	-0-	52	1	956	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1015	-0-	-39	-0-	57	1	958	2	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	499	-0-	-59	-0-	26	1	472	2	Y	1					1
							1	9									
01	527	N	459	-0-	-68	-0-	24	1	435	2	Y	-0-	1	1			-0-
02	476	N	396	-0-	-80	-0-	20	1	375	2	Y	1					1
							1	9									
03	496	N	424	-0-	-72	-0-	22	1	402	2	Y	-0-					1
04	450	N	398	-0-	-52	-0-	21	1	377	2	Y	-0-	1	1			-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1013	-0-	-41	-0-	228	1	785	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	231	1	786	3	N	2	2	8			-0-
							2	9									
02	1008	N	461	-0-	-547	-0-	162	1	299	3	N	-0-					-0-
03	1023	N	459	-0-	-564	-0-	192	1	267	3	N	-0-					-0-
04	990	N	528	-0-	-462	-0-	192	1	336	3	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	193	1	240	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	447	-0-	-111	-0-	26	1	421	3	N	-0-					-0-
01	527	N	391	-0-	-136	-0-	22	1	369	3	N	-0-					-0-
02	448	N	323	-0-	-125	-0-	19	1	304	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
01	496	N	480	-0-	-16	-0-	27	1	453	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	25	1	396	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	26	1	508	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	26	1	490	3	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-					-0-
03	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
04	510	N	481	-0-	-29	-0-	25	1	456	3	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	346	-0-	-336	-0-	87	1	259	2	Y	-0-					9
01	775	N	313	-0-	-462	-0-	87	1	226	2	Y	-0-					9
02	532	N	262	-0-	-270	-0-	79	1	183	2	Y	-0-					9
03	341	N	300	-0-	-41	-0-	87	1	213	2	Y	-0-					9
04	300	N	270	-0-	-30	-0-	84	1	186	2	Y	-0-					9
*05	279	N	179	-0-	-100	-0-	87	1	92	2	Y	-0-					9

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	564	-0-	-25	-0-	40	1	524	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	34	1	474	3	N	-0-					-0-
03	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	40	1	518	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	53	1	1044	3	N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	56	1	1067	3	N	-0-					-0-
02	980	N	972	-0-	-8	-0-	48	1	924	3	N	-0-					-0-
03	1085	N	1059	-0-	-26	-0-	55	1	1004	3	N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	54	1	1001	3	N	-0-					-0-
05	1085	N	1058	-0-	-27	-0-	56	1	1002	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1269	-0-	-64	-0-	150	1	1119	3	N	-0-					-0-
01	1271	N	1220	-0-	-51	-0-	146	1	1074	3	N	-0-					-0-
02	1148	N	1111	-0-	-37	-0-	130	1	981	3	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	145	1	1094	3	N	-0-					-0-
04	1170	N	1145	-0-	-25	-0-	137	1	1008	3	N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	141	1	1019	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1916	-0-	-471	-0-	111	1	1805	3	N	-0-					-0-
01	2325	X	2271	-0-	-54	-0-	129	1	2142	3	N	-0-					-0-
02	2072	X	2059	-0-	-13	-0-	121	1	1938	3	N	-0-					-0-
03	2294	X	2246	-0-	-48	-0-	140	1	2106	3	N	-0-					-0-
04	2190	X	2123	-0-	-67	-0-	137	1	1986	3	N	-0-					-0-
05	2294	X	1811	-0-	-483	-0-	121	1	1690	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	471	3	1	9	N	1	1	8			-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	497	-0-	-185	-0-	29	1	468	3	N	-0-					-0-
01	651	N	478	-0-	-173	-0-	27	1	451	3	N	-0-					-0-
02	476	N	474	-0-	-2	-0-	27	1	447	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	25	1	402	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	46	1	606	3	N	-0-					-0-
01	651	N	648	-0-	-3	-0-	44	1	604	3	N	-0-					-0-
02	588	N	587	-0-	-1	-0-	39	1	548	3	N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	11	1	210	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	210	2	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	11	1	209	2	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1			-0-
05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1172	N	1172	-0-	-0-	-0-	61	1	1110	2	Y	1					2
							1	9									
01	1240	N	1144	-0-	-96	-0-	59	1	1083	2	Y	2	3	1			1
							2	9									
02	1033	N	1033	-0-	-0-	-0-	51	1	982	2	Y	-0-					1
03	1178	N	1135	-0-	-43	-0-	59	1	1074	2	Y	2					3
							2	9									
04	1110	N	1060	-0-	-50	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1147	N	989	-0-	-158	-0-	56	1	932	2	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1135	-0-	-43	-0-	61	1	1074	3	N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	60	1	1050	3	N	-0-					-0-
02	1064	N	987	-0-	-77	-0-	56	1	931	3	N	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	62	1	1014	3	N	-0-					-0-
04	1080	N	1038	-0-	-42	-0-	62	1	976	3	N	-0-					-0-
05	1085	N	1033	-0-	-52	-0-	62	1	971	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	82	1	438	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	83	1	433	3	N	1	1	8			-0-
							1	9									
02	465	N	465	-0-	-0-	-0-	75	1	390	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	82	1	420	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	79	1	393	3	N	-0-					-0-
05	527	N	465	-0-	-62	-0-	79	1	386	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	592	-0-	-400	-0-	131	1	461	2	Y	-0-					2
01	1065	N	1065	-0-	-0-	-0-	170	1	894	2	Y	1					3
							1	9									
02	707	N	707	-0-	-0-	-0-	130	1	577	2	Y	-0-	2	1			1
03	816	N	816	-0-	-0-	-0-	149	1	666	2	Y	1					2
							1	9									
04	1020	N	871	-0-	-149	-0-	154	1	715	2	Y	2	3	1			1
							2	9									
*05	819	N	819	-0-	-0-	-0-	153	1	664	2	Y	2					3
							2	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	43	1	868	3	N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	44	1	881	3	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	63	1	786	3	N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	34	1	725	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	845	-0-	-550	-0-	41	1	804	3	N	-0-					-0-
01	1023	N	821	-0-	-202	-0-	41	1	780	3	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	36	1	692	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	754	-0-	-26	-0-	39	1	715	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	40	1	720	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
01	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	957	-0-	-66	-0-	50	1	906	2	Y	1					2
							1	9									
01	1116	X	861	-0-	-255	-0-	44	1	816	2	Y	1	2	1			1
							1	9									
02	1008	X	933	-0-	-75	-0-	46	1	887	2	Y	-0-					1
03	1085	X	1035	-0-	-50	-0-	54	1	980	2	Y	1					2
							1	9									
04	1050	X	1011	-0-	-39	-0-	53	1	958	2	Y	-0-	2	1			-0-
*05	1033	X	1033	-0-	-0-	-0-	58	1	975	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

12	496	N	343	-0-	-153	-0-	24	1	319	3	N	-0-					-0-
01	496	N	264	-0-	-232	-0-	18	1	246	3	N	-0-					-0-
02	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
05	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

12	124	N	114	-0-	-10	-0-	86	1	28	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	88	1	20	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	80	1	18	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	88	1	23	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	81	1	32	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	89	1	24	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

12	372	N	370	-0-	-2	-0-	21	1	349	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	20	1	323	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

12	1364	N	1230	-0-	-134	-0-	58	1	1172	3	N	-0-					-0-
01	1364	N	1278	-0-	-86	-0-	61	1	1217	3	N	-0-					-0-
02	1120	N	967	-0-	-153	-0-	72	1	895	3	N	-0-					-0-
03	1240	N	803	-0-	-437	-0-	41	1	762	3	N	-0-					-0-
04	1230	N	672	-0-	-558	-0-	31	1	641	3	N	-0-					-0-
05	1085	N	598	-0-	-487	-0-	27	1	571	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

12	1364	N	1306	-0-	-58	-0-	76	1	1230	3	N	-0-					-0-
01	1364	N	1218	-0-	-146	-0-	69	1	1149	3	N	-0-					-0-
02	1204	N	993	-0-	-211	-0-	59	1	934	3	N	-0-					-0-
03	1302	N	1057	-0-	-245	-0-	66	1	991	3	N	-0-					-0-
04	1170	N	994	-0-	-176	-0-	64	1	930	3	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	67	1	941	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1057	-0-	-28	-0-	51	1	1006	3	N	-0-					-0-
01	1116	N	1046	-0-	-70	-0-	52	1	994	3	N	-0-					-0-
02	980	N	945	-0-	-35	-0-	47	1	898	3	N	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	53	1	979	3	N	-0-					-0-
04	1020	N	967	-0-	-53	-0-	49	1	918	3	N	-0-					-0-
05	1054	N	915	-0-	-139	-0-	48	1	867	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1656	-0-	-142	-0-	96	1	1560	3	N	-0-					-0-
01	1767	N	1675	-0-	-92	-0-	95	1	1580	3	N	-0-					-0-
02	1540	N	1461	-0-	-79	-0-	86	1	1375	3	N	-0-					-0-
03	1643	N	1606	-0-	-37	-0-	100	1	1506	3	N	-0-					-0-
04	1620	N	1547	-0-	-73	-0-	100	1	1447	3	N	-0-					-0-
05	1612	N	1570	-0-	-42	-0-	105	1	1465	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	10	1	163	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	566	-0-	-54	-0-	33	1	533	3	N	-0-					-0-
01	620	N	568	-0-	-52	-0-	32	1	536	3	N	-0-					-0-
02	532	N	495	-0-	-37	-0-	29	1	466	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
04	540	N	539	-0-	-1	-0-	35	1	504	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	35	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	29	1	507	3	N	-0-					-0-
01	558	N	531	-0-	-27	-0-	29	1	502	3	N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	30	1	484	3	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	22	1	351	3	N	-0-					-0-
05	527	N	292	-0-	-235	-0-	18	1	274	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1300	N	1300	-0-	-0-	-0-	66	1	1234	3	N	-0-					-0-
01	1302	N	1252	-0-	-50	-0-	65	1	1187	3	N	-0-					-0-
02	1204	N	1080	-0-	-124	-0-	53	1	1027	3	N	-0-					-0-
03	1302	N	845	-0-	-457	-0-	43	1	802	3	N	-0-					-0-
04	1200	N	868	-0-	-332	-0-	45	1	823	3	N	-0-					-0-
05	1209	N	917	-0-	-292	-0-	56	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	476	-0-	-20	-0-	25	1	450	2	Y	1					1
							1	9									
01	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-	1	1			-0-
02	448	N	431	-0-	-17	-0-	21	1	409	2	Y	1					1
							1	9									
03	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					1
04	450	N	442	-0-	-8	-0-	23	1	419	2	Y	-0-	1	1			-0-
05	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	5	1	87	3	N	-0-					-0-
03	124	N	91	-0-	-33	-0-	5	1	85	3	N	1	1	8			-0-
							1	9									
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	851	-0-	-48	-0-	49	1	802	3	N	-0-					-0-
01	868	N	859	-0-	-9	-0-	49	1	810	3	N	-0-					-0-
02	784	N	752	-0-	-32	-0-	44	1	708	3	N	-0-					-0-
03	837	N	821	-0-	-16	-0-	51	1	770	3	N	-0-					-0-
04	840	N	787	-0-	-53	-0-	51	1	736	3	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	48	1	675	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	216	-0-	-94	-0-	11	1	205	3	N	-0-					-0-
01	341	N	238	-0-	-103	-0-	12	1	226	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	21	1	326	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	398	-0-	-222	-0-	26	1	372	3	N	-0-					-0-
01	558	N	527	-0-	-31	-0-	35	1	492	3	N	-0-					-0-
02	560	N	448	-0-	-112	-0-	30	1	418	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
04	510	N	479	-0-	-31	-0-	30	1	449	3	N	-0-					-0-
05	496	N	428	-0-	-68	-0-	23	1	405	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-					-0-
01	868	N	477	-0-	-391	-0-	24	1	453	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
03	837	N	726	-0-	-111	-0-	37	1	689	3	N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
05	961	N	813	-0-	-148	-0-	43	1	770	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					-0-
01	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
02	1708	N	1620	-0-	-88	-0-	1620	3			N	-0-					-0-
03	1829	N	1787	-0-	-42	-0-	1787	3			N	-0-					-0-
04	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					-0-
05	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	451	-0-	-14	-0-	40	1	411	2	Y	-0-					-0-
01	465	N	397	-0-	-68	-0-	37	1	360	2	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	43	1	430	2	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	37	1	400	2	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	40	1	428	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	22	1	287	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	18	1	251	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-					-0-
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	879	N	879	-0-	-0-	-0-	164	1	712	3	N	3	3	8			-0-
							3	9									
01	869	N	869	-0-	-0-	-0-	169	1	694	3	N	5	5	8			-0-
							6	9									
02	634	N	634	-0-	-0-	-0-	147	1	487	3	N	-0-					-0-
03	868	N	674	-0-	-194	-0-	161	1	513	3	N	-0-					-0-
04	840	N	642	-0-	-198	-0-	154	1	488	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	162	1	537	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	116	1	453	3	N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	116	1	424	3	N	6	6	8			-0-
							7	9									
02	504	N	453	-0-	-51	-0-	103	1	350	3	N	-0-					-0-
03	558	N	504	-0-	-54	-0-	115	1	389	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	110	1	371	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	114	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2437	X	2437	-0-	-0-	-0-	118	1	2319	3	N	-0-			-0-
01	2626	X	2626	-0-	-0-	-0-	131	1	2495	3	N	-0-			-0-
02	2257	X	2257	-0-	-0-	-0-	112	1	2145	3	N	-0-			-0-
03	2449	X	2029	-0-	-420	-0-	105	1	1924	3	N	-0-			-0-
04	2550	X	1952	-0-	-598	-0-	100	1	1852	3	N	-0-			-0-
05	2635	X	1969	-0-	-666	-0-	104	1	1865	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-
01	248	N	229	-0-	-19	-0-	12	1	217	3	N	-0-			-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
03	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
05	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1736	N	1644	-0-	-92	-0-	95	1	1546	3	N	3	3	8	-0-
							3	9							
01	1705	N	1670	-0-	-35	-0-	95	1	1575	3	N	-0-			-0-
02	1512	N	1475	-0-	-37	-0-	87	1	1388	3	N	-0-			-0-
03	1643	N	1622	-0-	-21	-0-	101	1	1520	3	N	1	1	8	-0-
							1	9							
04	1620	N	1602	-0-	-18	-0-	104	1	1498	3	N	-0-			-0-
05	1643	N	1628	-0-	-15	-0-	109	1	1519	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	N	956	-0-	-129	-0-	46	1	910	3	N	-0-			-0-
01	1054	N	1018	-0-	-36	-0-	51	1	967	3	N	-0-			-0-
02	952	N	914	-0-	-38	-0-	45	1	869	3	N	-0-			-0-
03	999	N	999	-0-	-0-	-0-	52	1	947	3	N	-0-			-0-
04	1005	N	1005	-0-	-0-	-0-	51	1	954	3	N	-0-			-0-
05	1023	N	1007	-0-	-16	-0-	53	1	954	3	N	-0-			-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-			-0-
01	724	N	724	-0-	-0-	-0-	36	1	688	3	N	-0-			-0-
02	672	N	657	-0-	-15	-0-	33	1	624	3	N	-0-			-0-
03	775	N	706	-0-	-69	-0-	36	1	670	3	N	-0-			-0-
04	690	N	668	-0-	-22	-0-	34	1	634	3	N	-0-			-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	866	-0-	-33	-0-	50	1	816	3	N	-0-			-0-
01	899	N	875	-0-	-24	-0-	50	1	825	3	N	-0-			-0-
02	812	N	766	-0-	-46	-0-	45	1	721	3	N	-0-			-0-
03	868	N	830	-0-	-38	-0-	52	1	778	3	N	-0-			-0-
04	840	N	804	-0-	-36	-0-	52	1	752	3	N	-0-			-0-
05	837	N	821	-0-	-16	-0-	55	1	766	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2024	-0-	-115	-0-	108	1	1916	3	N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	112	1	1963	3	N	-0-					-0-
02	1960	N	1791	-0-	-169	-0-	101	1	1690	3	N	-0-					-0-
03	2129	N	2129	-0-	-0-	-0-	123	1	2006	3	N	-0-					-0-
04	2088	N	2088	-0-	-0-	-0-	124	1	1964	3	N	-0-					-0-
*05	2049	N	2049	-0-	-0-	-0-	123	1	1926	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	700	-0-	-199	-0-	34	1	666	3	N	-0-					-0-
01	868	N	748	-0-	-120	-0-	37	1	711	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	35	1	675	3	N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-
04	720	N	709	-0-	-11	-0-	36	1	673	3	N	-0-					-0-
05	775	N	717	-0-	-58	-0-	38	1	679	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
03	465	N	431	-0-	-34	-0-	22	1	409	3	N	-0-					-0-
04	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	331	-0-	-227	-0-	39	1	292	3	N	-0-					-0-
01	682	N	517	-0-	-165	-0-	33	1	484	3	N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	84	1	1364	3	N	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	92	1	1269	3	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	90	1	903	3	N	-0-					-0-
05	1550	N	315	-0-	-1235	-0-	48	1	267	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	991	-0-	-63	-0-	48	1	943	3	N	-0-					-0-
01	992	N	960	-0-	-32	-0-	48	1	912	3	N	-0-					-0-
02	896	N	861	-0-	-35	-0-	43	1	818	3	N	-0-					-0-
03	992	N	947	-0-	-45	-0-	49	1	898	3	N	-0-					-0-
04	930	N	916	-0-	-14	-0-	47	1	869	3	N	-0-					-0-
05	961	N	917	-0-	-44	-0-	48	1	869	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	700	-0-	-44	-0-	37	1	663	3	N	-0-					-0-
01	744	N	715	-0-	-29	-0-	39	1	676	3	N	-0-					-0-
02	700	N	671	-0-	-29	-0-	38	1	633	3	N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1980	-0-	-159	-0-	106	1	1874	3	N	-0-					-0-
01	2077	N	1967	-0-	-110	-0-	106	1	1861	3	N	-0-					-0-
02	1848	N	1749	-0-	-99	-0-	99	1	1650	3	N	-0-					-0-
03	1984	N	1956	-0-	-28	-0-	113	1	1843	3	N	-0-					-0-
04	1976	N	1976	-0-	-0-	-0-	117	1	1859	3	N	-0-					-0-
*05	1986	N	1986	-0-	-0-	-0-	119	1	1867	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-					-0-
02	420	N	418	-0-	-2	-0-	28	1	390	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	28	1	424	3	N	-0-					-0-
04	450	N	435	-0-	-15	-0-	29	1	406	3	N	-0-					-0-
05	465	N	433	-0-	-32	-0-	31	1	402	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1082	-0-	-34	-0-	53	1	1029	3	N	-0-					-0-
01	1085	N	1040	-0-	-45	-0-	52	1	988	3	N	-0-					-0-
02	980	N	974	-0-	-6	-0-	48	1	926	3	N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1077	N	1077	-0-	-0-	-0-	55	1	1022	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	57	1	1028	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	769	-0-	-68	-0-	54	1	715	3	N	-0-					-0-
01	806	N	763	-0-	-43	-0-	52	1	710	3	N	1	1	8			-0-
							1	9									
02	693	N	693	-0-	-0-	-0-	46	1	647	3	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	48	1	723	3	N	-0-					-0-
04	750	N	727	-0-	-23	-0-	48	1	679	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	54	1	700	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1374	-0-	-269	-0-	66	1	1308	3	N	-0-					-0-
01	1395	N	1376	-0-	-19	-0-	70	1	1306	3	N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	67	1	1201	3	N	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	74	1	1317	3	N	-0-					-0-
04	1320	N	1210	-0-	-110	-0-	61	1	1149	3	N	-0-					-0-
05	1395	N	1358	-0-	-37	-0-	72	1	1286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1388	-0-	-255	-0-	98	1	1290	3	N	-0-					-0-
01	1643	N	1388	-0-	-255	-0-	94	1	1294	3	N	-0-					-0-
02	1400	N	1276	-0-	-124	-0-	85	1	1191	3	N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	91	1	1379	3	N	-0-					-0-
04	1350	N	1159	-0-	-191	-0-	77	1	1082	3	N	-0-					-0-
*05	1798	N	1798	-0-	-0-	-0-	130	1	1668	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	103	-0-	-269	-0-	6	1	97	3	N	-0-					-0-
01	248	N	111	-0-	-137	-0-	7	1	104	3	N	-0-					-0-
02	168	N	95	-0-	-73	-0-	6	1	89	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
04	120	N	92	-0-	-28	-0-	5	1	87	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1069	-0-	-78	-0-	52	1	1017	3	N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	52	1	985	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	53	1	966	3	N	-0-					-0-
04	990	N	958	-0-	-32	-0-	49	1	909	3	N	-0-					-0-
05	1116	N	830	-0-	-286	-0-	44	1	786	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	828	-0-	-71	-0-	42	1	786	3	N	-0-					-0-
01	868	N	798	-0-	-70	-0-	41	1	757	3	N	-0-					-0-
02	784	N	688	-0-	-96	-0-	34	1	654	3	N	-0-					-0-
03	837	N	662	-0-	-175	-0-	34	1	628	3	N	-0-					-0-
04	780	N	480	-0-	-300	-0-	25	1	455	3	N	-0-					-0-
05	775	N	449	-0-	-326	-0-	27	1	422	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
01	403	N	360	-0-	-43	-0-	19	1	341	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	15	1	295	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	18	1	331	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	17	1	311	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	714	-0-	-185	-0-	35	1	679	3	N	-0-					-0-
01	868	N	725	-0-	-143	-0-	36	1	689	3	N	-0-					-0-
02	700	N	689	-0-	-11	-0-	34	1	655	3	N	-0-					-0-
03	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-
04	690	N	569	-0-	-121	-0-	29	1	540	3	N	-0-					-0-
05	775	N	698	-0-	-77	-0-	37	1	661	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1171	-0-	-38	-0-	57	1	1114	3	N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	56	1	1071	3	N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	51	1	983	3	N	-0-					-0-
03	1178	N	1130	-0-	-48	-0-	58	1	1072	3	N	-0-					-0-
04	1080	N	1055	-0-	-25	-0-	54	1	1001	3	N	-0-					-0-
05	1147	N	1125	-0-	-22	-0-	59	1	1066	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	19	-0-	-663	-0-	1	1	18	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	38	1	587	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	673	-0-	-40	-0-	35	1	637	2	Y	1					1
							1	9									
01	681	N	681	-0-	-0-	-0-	35	1	645	2	Y	1	2	1			-0-
							1	9									
02	616	N	608	-0-	-8	-0-	30	1	577	2	Y	1					1
							1	9									
03	685	N	685	-0-	-0-	-0-	36	1	648	2	Y	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	Y	-0-	2	1			-0-
05	682	N	673	-0-	-9	-0-	38	1	635	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	737	-0-	-286	-0-	224	1	513	2	Y	-0-					-0-
01	899	N	589	-0-	-310	-0-	213	1	376	2	Y	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	236	1	821	2	Y	-0-					-0-
03	1120	N	1120	-0-	-0-	-0-	260	1	860	2	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	230	1	661	2	Y	-0-					-0-
05	1085	N	431	-0-	-654	-0-	196	1	235	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1304	-0-	-29	-0-	63	1	1241	3	N	-0-					-0-
01	1333	N	1263	-0-	-70	-0-	63	1	1200	3	N	-0-					-0-
02	1260	N	1224	-0-	-36	-0-	61	1	1163	3	N	-0-					-0-
03	1302	N	1296	-0-	-6	-0-	67	1	1229	3	N	-0-					-0-
04	1230	N	1225	-0-	-5	-0-	63	1	1162	3	N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	65	1	1171	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	936	-0-	-87	-0-	45	1	891	3	N	-0-					-0-
01	992	N	898	-0-	-94	-0-	45	1	853	3	N	-0-					-0-
02	896	N	859	-0-	-37	-0-	43	1	816	3	N	-0-					-0-
03	930	N	928	-0-	-2	-0-	48	1	880	3	N	-0-					-0-
04	902	N	902	-0-	-0-	-0-	46	1	856	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	200	-0-	-296	-0-	12	1	188	2	Y	-0-					1
01	372	N	227	-0-	-145	-0-	16	1	211	2	Y	-0-					1
02	252	N	226	-0-	-26	-0-	15	1	211	2	Y	-0-					1
03	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

12	558	N	551	-0-	-7	-0-	27	1	524	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	27	1	510	3	N	-0-					-0-
02	504	N	475	-0-	-29	-0-	24	1	451	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	27	1	490	3	N	-0-					-0-
04	510	N	492	-0-	-18	-0-	25	1	467	3	N	-0-					-0-
05	527	N	497	-0-	-30	-0-	26	1	471	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

12	1333	N	1296	-0-	-37	-0-	63	1	1233	3	N	-0-					-0-
01	1333	N	1258	-0-	-75	-0-	63	1	1195	3	N	-0-					-0-
02	1204	N	1150	-0-	-54	-0-	57	1	1093	3	N	-0-					-0-
03	1302	N	1291	-0-	-11	-0-	67	1	1224	3	N	-0-					-0-
04	1230	N	1181	-0-	-49	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1201	-0-	-70	-0-	63	1	1138	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

12	1054	N	980	-0-	-74	-0-	52	1	928	3	N	-0-					-0-
01	1116	N	907	-0-	-209	-0-	49	1	858	3	N	-0-					-0-
02	980	N	850	-0-	-130	-0-	48	1	802	3	N	-0-					-0-
03	1148	N	1148	-0-	-0-	-0-	66	1	1082	3	N	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	3	N	-0-					-0-
*05	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

12	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

12	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
01	651	N	621	-0-	-30	-0-	35	1	586	3	N	-0-					-0-
02	560	N	548	-0-	-12	-0-	32	1	516	3	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-					-0-
04	600	N	589	-0-	-11	-0-	38	1	551	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
01	248	N	169	-0-	-79	-0-	9	1	160	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
05	248	N	167	-0-	-81	-0-	9	1	158	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	20	-0-	-321	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	24	-0-	-69	-0-	1	1	23	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1046	-0-	-39	-0-	51	1	995	3	N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	50	1	959	3	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	49	1	937	3	N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	52	1	956	3	N	-0-					-0-
05	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	897	-0-	-2	-0-	52	1	845	3	N	-0-					-0-
01	930	N	900	-0-	-30	-0-	51	1	849	3	N	-0-					-0-
02	812	N	797	-0-	-15	-0-	47	1	750	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-
04	870	N	834	-0-	-36	-0-	54	1	780	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	57	1	791	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	922	-0-	-70	-0-	45	1	877	3	N	-0-					-0-
01	961	N	754	-0-	-207	-0-	38	1	716	3	N	-0-					-0-
02	868	N	782	-0-	-86	-0-	39	1	743	3	N	-0-					-0-
03	930	N	732	-0-	-198	-0-	38	1	694	3	N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	43	1	800	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	45	1	803	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1137	-0-	-41	-0-	55	1	1082	3	N	-0-					-0-
01	1147	N	1006	-0-	-141	-0-	50	1	956	3	N	-0-					-0-
02	1036	N	1017	-0-	-19	-0-	50	1	967	3	N	-0-					-0-
03	1147	N	1093	-0-	-54	-0-	56	1	1037	3	N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	53	1	985	3	N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	55	1	995	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
04	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					-0-
05	279	N	93	-0-	-186	-0-	7	1	86	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
02	644	N	504	-0-	-140	-0-	504	3			N	-0-					-0-
03	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	656	-0-	-57	-0-	32	1	624	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	32	1	601	3	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-					-0-
03	651	N	644	-0-	-7	-0-	33	1	611	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	31	1	582	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1241	-0-	-92	-0-	60	1	1181	3	N	-0-					-0-
01	1302	N	1194	-0-	-108	-0-	60	1	1134	3	N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	54	1	1030	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	62	1	1149	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	61	1	1124	3	N	-0-					-0-
05	1209	N	1047	-0-	-162	-0-	55	1	992	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	58	1	936	3	N	-0-					-0-
01	992	N	971	-0-	-21	-0-	55	1	916	3	N	-0-					-0-
02	868	N	691	-0-	-177	-0-	41	1	650	3	N	-0-					-0-
03	992	N	756	-0-	-236	-0-	47	1	709	3	N	-0-					-0-
04	930	N	829	-0-	-101	-0-	54	1	775	3	N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	57	1	797	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1108	-0-	-39	-0-	54	1	1054	3	N	-0-					-0-
01	1147	N	1080	-0-	-67	-0-	54	1	1026	3	N	-0-					-0-
02	1008	N	969	-0-	-39	-0-	48	1	921	3	N	-0-					-0-
03	1116	N	1071	-0-	-45	-0-	55	1	1016	3	N	-0-					-0-
04	1050	N	1015	-0-	-35	-0-	52	1	963	3	N	-0-					-0-
05	1085	N	1035	-0-	-50	-0-	55	1	980	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1362	N	1362	-0-	-0-	-0-	66	1	1296	3	N	-0-			-0-
01	1364	N	1364	-0-	-0-	-0-	68	1	1296	3	N	-0-			-0-
02	1230	N	1230	-0-	-0-	-0-	61	1	1169	3	N	-0-			-0-
03	1387	N	1387	-0-	-0-	-0-	72	1	1315	3	N	-0-			-0-
04	1286	N	1286	-0-	-0-	-0-	66	1	1220	3	N	-0-			-0-
05	1240	N	1235	-0-	-5	-0-	65	1	1170	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1706	N	1706	-0-	-0-	-0-	83	1	1623	3	N	-0-			-0-
01	1674	N	1670	-0-	-4	-0-	83	1	1587	3	N	-0-			-0-
02	1516	N	1516	-0-	-0-	-0-	75	1	1441	3	N	-0-			-0-
03	1705	N	1641	-0-	-64	-0-	85	1	1556	3	N	-0-			-0-
04	1620	N	1510	-0-	-110	-0-	77	1	1433	3	N	-0-			-0-
05	1674	N	1557	-0-	-117	-0-	82	1	1475	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	491	3			N	-0-			-0-
01	527	N	479	-0-	-48	-0-	479	3			N	-0-			-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-			-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-			-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-			-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	468	-0-	-59	-0-	27	1	441	3	N	-0-			-0-
01	496	N	478	-0-	-18	-0-	27	1	451	3	N	-0-			-0-
02	448	N	423	-0-	-25	-0-	25	1	398	3	N	-0-			-0-
03	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-			-0-
04	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-			-0-
*05	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1643	N	1536	-0-	-107	-0-	75	1	1461	3	N	-0-			-0-
01	1581	N	1526	-0-	-55	-0-	76	1	1450	3	N	-0-			-0-
02	1456	N	1371	-0-	-85	-0-	68	1	1303	3	N	-0-			-0-
03	1550	N	1464	-0-	-86	-0-	76	1	1388	3	N	-0-			-0-
04	1470	N	1435	-0-	-35	-0-	73	1	1362	3	N	-0-			-0-
05	1519	N	1442	-0-	-77	-0-	76	1	1366	3	N	-0-			-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	26	1	271	2	Y	-0-			-0-
01	310	N	299	-0-	-11	-0-	28	1	271	2	Y	-0-			-0-
02	280	N	267	-0-	-13	-0-	25	1	242	2	Y	-0-			-0-
03	310	N	297	-0-	-13	-0-	27	1	270	2	Y	-0-			-0-
04	300	N	274	-0-	-26	-0-	23	1	251	2	Y	-0-			-0-
05	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
*05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

12	961	N	820	-0-	-141	-0-	40	1	780	3	N	-0-			-0-
01	899	N	766	-0-	-133	-0-	38	1	728	3	N	-0-			-0-
02	784	N	758	-0-	-26	-0-	38	1	720	3	N	-0-			-0-
03	844	N	844	-0-	-0-	-0-	44	1	800	3	N	-0-			-0-
04	785	N	785	-0-	-0-	-0-	40	1	745	3	N	-0-			-0-
05	837	N	757	-0-	-80	-0-	40	1	717	3	N	-0-			-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

12	1023	N	986	-0-	-37	-0-	58	1	928	3	N	-0-			-0-
01	844	N	844	-0-	-0-	-0-	51	1	793	3	N	-0-			-0-
02	896	N	814	-0-	-82	-0-	52	1	762	3	N	-0-			-0-
03	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-			-0-
04	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-			-0-
*05	914	N	914	-0-	-0-	-0-	40	1	874	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

12	2015	N	1826	-0-	-189	-0-	88	1	1738	3	N	-0-			-0-
01	1891	N	1832	-0-	-59	-0-	93	1	1737	3	N	2	2	8	-0-
							2	9							
02	1680	N	1679	-0-	-1	-0-	89	1	1590	3	N	-0-			-0-
03	1844	N	1844	-0-	-0-	-0-	98	1	1746	3	N	-0-			-0-
04	1770	N	1724	-0-	-46	-0-	86	1	1637	3	N	1	1	8	-0-
							1	9							
05	1860	N	1806	-0-	-54	-0-	95	1	1711	3	N	-0-			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

12	682	N	644	-0-	-38	-0-	37	1	607	3	N	-0-			-0-
01	744	N	551	-0-	-193	-0-	31	1	520	3	N	-0-			-0-
02	672	N	469	-0-	-203	-0-	28	1	441	3	N	-0-			-0-
03	651	N	514	-0-	-137	-0-	32	1	482	3	N	-0-			-0-
04	540	N	495	-0-	-45	-0-	32	1	463	3	N	-0-			-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	94	1	105	2	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	95	1	104	2	Y	1					1
							1	9									
02	196	N	186	-0-	-10	-0-	86	1	100	2	Y	-0-					1
03	198	N	198	-0-	-0-	-0-	94	1	104	2	Y	-0-	1	1			-0-
04	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
05	217	N	182	-0-	-35	-0-	93	1	88	2	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0-	-0-	85	1	1118	3	N	-0-					-0-
01	1240	N	1211	-0-	-29	-0-	82	1	1129	3	N	-0-					-0-
02	1092	N	1073	-0-	-19	-0-	71	1	1002	3	N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	78	1	1180	3	N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					-0-
*05	1247	N	1247	-0-	-0-	-0-	90	1	1157	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	665	-0-	-48	-0-	47	1	618	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	46	1	625	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	39	1	553	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	40	1	609	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	42	1	589	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	46	1	587	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	676	-0-	-37	-0-	33	1	643	3	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-
03	682	N	577	-0-	-105	-0-	30	1	547	3	N	-0-					-0-
04	630	N	629	-0-	-1	-0-	32	1	597	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	33	1	596	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	663	-0-	-50	-0-	32	1	631	3	N	-0-					-0-
01	682	N	640	-0-	-42	-0-	32	1	608	3	N	-0-					-0-
02	616	N	583	-0-	-33	-0-	29	1	554	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	33	1	614	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-					-0-
05	651	N	630	-0-	-21	-0-	33	1	597	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	22	1	415	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	24	1	445	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	22	1	417	3	N	-0-					-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1337	-0-	-213	-0-	118	1	1219	2	Y	-0-					-0-
01	1426	N	1102	-0-	-324	-0-	102	1	1000	2	Y	-0-					-0-
02	1288	N	1120	-0-	-168	-0-	105	1	1015	2	Y	-0-					-0-
03	1333	N	1152	-0-	-181	-0-	105	1	1047	2	Y	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	99	1	1062	2	Y	-0-					-0-
05	1240	N	1217	-0-	-23	-0-	105	1	1112	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

12	1085	N	1054	-0-	-31	-0-	93	1	961	2	Y	-0-					-0-
01	1116	N	1080	-0-	-36	-0-	100	1	980	2	Y	-0-					-0-
02	980	N	966	-0-	-14	-0-	90	1	876	2	Y	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	99	1	988	2	Y	-0-					-0-
04	1050	N	1006	-0-	-44	-0-	86	1	920	2	Y	-0-					-0-
05	1085	N	1064	-0-	-21	-0-	92	1	972	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

12	943	N	943	-0-	-0-	-0-	27	1	916	3	Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	27	1	842	3	Y	-0-					-0-
02	840	N	768	-0-	-72	-0-	23	1	745	3	Y	-0-					-0-
03	930	N	774	-0-	-156	-0-	25	1	749	3	Y	-0-					-0-
04	840	N	602	-0-	-238	-0-	20	1	582	3	Y	-0-					-0-
05	837	N	780	-0-	-57	-0-	23	1	757	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

12	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	13	1	123	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	12	1	132	2	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					-0-
01	217	N	158	-0-	-59	-0-	8	1	150	3	N	-0-					-0-
02	168	N	82	-0-	-86	-0-	4	1	78	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

12	217	N	200	-0-	-17	-0-	87	1	113	3	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	76	1	106	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	56	1	90	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	48	1	95	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	28	1	89	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	8	1	89	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

12	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
04	480	N	441	-0-	-39	-0-	441	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	774	-0-	-1	-0-	54	1	720	3	N	-0-					-0-
01	775	N	698	-0-	-77	-0-	47	1	650	3	N	1	1	8			-0-
							1	9									
02	747	N	747	-0-	-0-	-0-	50	1	697	3	N	-0-					-0-
03	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
04	748	N	748	-0-	-0-	-0-	50	1	697	3	N	1	1	8			-0-
							1	9									
05	837	N	388	-0-	-449	-0-	28	1	360	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
01	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	602	-0-	-111	-0-	35	1	567	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	36	1	590	3	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	37	1	583	3	N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
04	600	N	539	-0-	-61	-0-	35	1	504	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	42	1	587	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	37	1	493	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	39	1	506	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	227	-0-	-21	-0-	7	1	220	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	191	-0-	-26	-0-	6	1	185	3	Y	-0-					-0-
04	210	N	178	-0-	-32	-0-	6	1	172	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	689	-0-	-24	-0-	36	1	652	2	Y	1					1
							1	9									
01	713	N	696	-0-	-17	-0-	36	1	659	2	Y	1	2	1			-0-
							1	9									
02	644	N	619	-0-	-25	-0-	31	1	587	2	Y	1					1
							1	9									
03	707	N	707	-0-	-0-	-0-	37	1	669	2	Y	1					2
							1	9									
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-	2	1			-0-
05	682	N	669	-0-	-13	-0-	38	1	631	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

12	709	N	709	-0-	-0-	-0-	411	1	298	2	Y	-0-					-0-
01	1736	N	1564	-0-	-172	-0-	648	1	916	2	Y	-0-					-0-
02	1344	N	883	-0-	-461	-0-	540	1	343	2	Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	596	1	315	2	Y	-0-					-0-
04	1500	N	1135	-0-	-365	-0-	599	1	536	2	Y	-0-					-0-
*05	1249	N	1249	-0-	-0-	-0-	627	1	622	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

12	231	N	231	-0-	-0-	-0-	23	1	205	3	N	3	3	8			-0-
							3	9									
01	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	23	1	213	3	N	2	2	8			-0-
							2	9									
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

12	682	N	647	-0-	-35	-0-	31	1	616	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	617	3	N	1	1	8			-0-
							1	9									
02	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	30	1	574	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	33	1	595	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

12	465	N	452	-0-	-13	-0-	110	1	342	3	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	111	1	356	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	104	1	363	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	112	1	340	3	N	-0-					-0-
04	450	N	354	-0-	-96	-0-	103	1	251	3	N	-0-					-0-
05	527	N	341	-0-	-186	-0-	106	1	235	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	654	-0-	-90	-0-	143	1	511	3	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	144	1	507	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	132	1	498	3	N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	143	1	515	3	N	-0-					-0-
04	630	N	612	-0-	-18	-0-	135	1	477	3	N	-0-					-0-
05	713	N	617	-0-	-96	-0-	141	1	476	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	646	-0-	-5	-0-	57	1	589	3	N	-0-					-0-
01	713	N	648	-0-	-65	-0-	63	1	585	3	N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	63	1	596	3	N	-0-					-0-
03	651	N	577	-0-	-74	-0-	55	1	522	3	N	-0-					-0-
04	630	N	573	-0-	-57	-0-	52	1	521	3	N	-0-					-0-
05	744	N	596	-0-	-148	-0-	56	1	540	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	851	-0-	-110	-0-	168	1	683	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	174	1	714	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	159	1	697	3	N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	178	1	780	3	N	-0-					-0-
04	870	N	865	-0-	-5	-0-	164	1	701	3	N	-0-					-0-
05	961	N	863	-0-	-98	-0-	172	1	691	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	780	-0-	-150	-0-	120	1	654	3	N	5	5	8			-0-
							6	9									
01	837	N	612	-0-	-225	-0-	114	1	498	3	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	109	1	540	3	N	2	2	8			-0-
							2	9									
03	789	N	789	-0-	-0-	-0-	124	1	665	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	112	1	518	3	N	-0-					-0-
05	713	N	628	-0-	-85	-0-	116	1	511	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	15	1	281	3	N	2	2	8			-0-
							2	9									
01	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	1	8			-0-
							1	9									
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	4015	-0-	-201	-0-	215	1	3800	3	N	-0-					-0-
01	4185	X	4102	-0-	-83	-0-	221	1	3881	3	N	-0-					-0-
02	3668	X	3642	-0-	-26	-0-	205	1	3437	3	N	-0-					-0-
03	4061	X	3892	-0-	-169	-0-	225	1	3667	3	N	-0-					-0-
04	3960	X	3646	-0-	-314	-0-	216	1	3430	3	N	-0-					-0-
05	4092	X	3773	-0-	-319	-0-	226	1	3547	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	516	-0-	-11	-0-	25	1	491	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	25	1	481	3	N	-0-					-0-
02	476	N	455	-0-	-21	-0-	23	1	432	3	N	-0-					-0-
03	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	23	1	429	3	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	23	1	408	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-					-0-
01	806	N	774	-0-	-32	-0-	39	1	735	3	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	50	1	962	3	N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	54	1	991	3	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	48	1	889	3	N	-0-					-0-
*05	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	514	-0-	-168	-0-	514	2			Y	-0-					10
01	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					10
02	448	N	446	-0-	-2	-0-	446	2			Y	-0-					10
03	527	N	504	-0-	-23	-0-	504	2			Y	-0-					10
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					10
*05	496	N	298	-0-	-198	-0-	298	2			Y	-0-					10

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	861	-0-	-69	-0-	42	1	819	3	N	-0-					-0-
01	899	N	797	-0-	-102	-0-	40	1	757	3	N	-0-					-0-
02	812	N	751	-0-	-61	-0-	37	1	714	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
05	837	N	818	-0-	-19	-0-	43	1	775	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	42	1	832	3	N	-0-					-0-
01	899	N	848	-0-	-51	-0-	42	1	806	3	N	-0-					-0-
02	784	N	780	-0-	-4	-0-	39	1	741	3	N	-0-					-0-
03	868	N	859	-0-	-9	-0-	44	1	815	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
05	868	N	832	-0-	-36	-0-	44	1	788	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
01	775	N	758	-0-	-17	-0-	41	1	717	3	N	-0-					-0-
02	700	N	658	-0-	-42	-0-	37	1	621	3	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	43	1	699	3	N	-0-					-0-
04	720	N	697	-0-	-23	-0-	41	1	656	3	N	-0-					-0-
05	744	N	736	-0-	-8	-0-	44	1	692	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	871	-0-	-28	-0-	61	1	810	3	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	60	1	816	3	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	56	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	231	-0-	-327	-0-	141	1	90	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	142	1	92	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	128	1	80	2	Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	143	1	104	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	137	1	101	2	Y	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	142	1	99	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	28	1	490	3	N	-0-					-0-
02	504	N	471	-0-	-33	-0-	27	1	444	3	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	30	1	474	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

12	868	N	787	-0-	-81	-0-	41	1	746	2	Y	-0-					1
01	837	N	793	-0-	-44	-0-	41	1	751	2	Y	1	2	1			-0-
							1	9									
02	784	N	684	-0-	-100	-0-	34	1	649	2	Y	1					1
							1	9									
03	813	N	813	-0-	-0-	-0-	42	1	770	2	Y	1					2
							1	9									
04	780	N	707	-0-	-73	-0-	37	1	670	2	Y	-0-	2	1			-0-
05	744	N	206	-0-	-538	-0-	12	1	192	2	Y	2	2	8			-0-
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

12	2387	N	2230	-0-	-157	-0-	198	1	2032	2	Y	-0-					-0-
01	2406	N	2406	-0-	-0-	-0-	223	1	2183	2	Y	-0-					-0-
02	2156	N	2116	-0-	-40	-0-	198	1	1918	2	Y	-0-					-0-
03	2248	N	2248	-0-	-0-	-0-	205	1	2043	2	Y	-0-					-0-
04	2340	N	2070	-0-	-270	-0-	177	1	1893	2	Y	-0-					-0-
05	2356	N	2207	-0-	-149	-0-	190	1	2017	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

12	806	N	701	-0-	-105	-0-	34	1	667	3	N	-0-					-0-
01	713	N	699	-0-	-14	-0-	35	1	664	3	N	-0-					-0-
02	644	N	640	-0-	-4	-0-	34	1	606	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	37	1	668	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	29	1	542	3	N	-0-					-0-
05	713	N	598	-0-	-115	-0-	32	1	566	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

12	310	N	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1451	N	1451	-0-	-0-	-0-	83	1	1368	3	N	-0-					-0-
01	1178	N	1089	-0-	-89	-0-	70	1	1009	3	N	9	9	8			-0-
							10	9									
02	1205	N	1205	-0-	-0-	-0-	70	1	1135	3	N	-0-					-0-
03	1395	N	1155	-0-	-240	-0-	71	1	1074	3	N	9	9	8			-0-
							10	9									
04	1050	N	962	-0-	-88	-0-	62	1	900	3	N	-0-					-0-
05	1333	N	1011	-0-	-322	-0-	62	1	949	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	77	1	1267	3	N	-0-					-0-
01	1395	N	1286	-0-	-109	-0-	83	1	1191	3	N	11	11	8			-0-
							12	9									
02	1260	N	1171	-0-	-89	-0-	68	1	1103	3	N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	80	1	1213	3	N	10	10	8			-0-
							11	9									
04	1230	N	1143	-0-	-87	-0-	74	1	1069	3	N	-0-					-0-
05	1302	N	1113	-0-	-189	-0-	68	1	1045	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	39	1	618	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	45	1	676	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	47	1	662	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	37	1	604	3	N	-0-					-0-
01	682	N	639	-0-	-43	-0-	36	1	603	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	33	1	526	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
04	630	N	576	-0-	-54	-0-	37	1	539	3	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	554	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1020	-0-	-468	-0-	53	1	966	2	Y	1					2
							1	9									
01	1333	N	1025	-0-	-308	-0-	52	1	954	2	Y	17	3	1	15	8	1
							19	9									
02	980	N	878	-0-	-102	-0-	44	1	834	2	Y	-0-					1
03	1023	N	855	-0-	-168	-0-	44	1	797	2	Y	13	12	8			2
							14	9									
04	990	N	742	-0-	-248	-0-	39	1	703	2	Y	-0-	2	1			-0-
05	961	N	827	-0-	-134	-0-	47	1	780	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1445	-0-	-229	-0-	70	1	1375	3	N	-0-					-0-
01	1612	N	1593	-0-	-19	-0-	80	1	1513	3	N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	70	1	1347	3	N	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	79	1	1447	3	N	-0-					-0-
04	1530	N	1471	-0-	-59	-0-	75	1	1396	3	N	-0-					-0-
05	1581	N	1469	-0-	-112	-0-	78	1	1391	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
04	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1041	-0-	-44	-0-	51	1	990	3	N	-0-					-0-
01	1054	N	1006	-0-	-48	-0-	50	1	956	3	N	-0-					-0-
02	952	N	918	-0-	-34	-0-	46	1	872	3	N	-0-					-0-
03	1054	N	1006	-0-	-48	-0-	52	1	954	3	N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	49	1	911	3	N	-0-					-0-
05	1023	N	964	-0-	-59	-0-	51	1	913	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1815	-0-	-138	-0-	104	1	1711	3	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	120	1	1728	3	N	-0-					-0-
02	1624	N	1578	-0-	-46	-0-	92	1	1486	3	N	-0-					-0-
03	1829	N	1688	-0-	-141	-0-	105	1	1583	3	N	-0-					-0-
04	1800	N	1549	-0-	-251	-0-	100	1	1449	3	N	-0-					-0-
05	1736	N	1706	-0-	-30	-0-	104	1	1602	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	50	1	955	3	N	-0-					-0-
02	952	N	846	-0-	-106	-0-	42	1	804	3	N	-0-					-0-
03	930	N	908	-0-	-22	-0-	47	1	861	3	N	-0-					-0-
04	960	N	957	-0-	-3	-0-	49	1	908	3	N	-0-					-0-
*05	992	N	992	-0-	-0-	-0-	52	1	940	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2808	N	2808	-0-	-0-	-0-	369	1	2439	2	Y	-0-					-0-
01	2914	X	2369	-0-	-545	-0-	340	1	2029	2	Y	-0-					-0-
02	2632	X	2166	-0-	-466	-0-	311	1	1855	2	Y	-0-					-0-
03	2914	X	2486	-0-	-428	-0-	347	1	2139	2	Y	-0-					-0-
04	2820	X	1858	-0-	-962	-0-	276	1	1582	2	Y	-0-					-0-
05	2821	X	1754	-0-	-1067	-0-	272	1	1482	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
01	248	N	184	-0-	-64	-0-	9	1	175	3	N	-0-					-0-
02	168	N	80	-0-	-88	-0-	4	1	76	3	N	-0-					-0-
03	248	N	19	-0-	-229	-0-	1	1	18	3	N	-0-					-0-
04	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-					-0-
05	93	N	19	-0-	-74	-0-	1	1	18	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	511	-0-	-295	-0-	117	1	394	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	120	1	388	3	N	-0-					-0-
02	504	N	418	-0-	-86	-0-	89	1	329	3	N	-0-					-0-
03	496	N	12	-0-	-484	-0-	4	1	8	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	154	1	1012	3	N	-0-					-0-
*05	1212	N	1212	-0-	-0-	-0-	161	1	1051	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	443	-0-	-208	-0-	152	1	290	2	N	1					2
							1	9									
01	589	N	426	-0-	-163	-0-	151	1	272	2	N	3	3	1			2
							3	9									
02	448	N	361	-0-	-87	-0-	135	1	223	2	N	3	2	1			3
							3	9									
03	434	N	271	-0-	-163	-0-	141	1	130	2	N	-0-					3
04	420	N	270	-0-	-150	-0-	137	1	132	2	N	1					4
							1	9									
*05	403	N	192	-0-	-211	-0-	97	1	95	2	N	-0-	2	1			2

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	846	-0-	-53	-0-	41	1	805	3	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	41	1	779	3	N	-0-					-0-
02	784	N	762	-0-	-22	-0-	38	1	724	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	42	1	776	3	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	41	1	765	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	42	1	761	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2345	N	2345	-0-	-0-	-0-	725	1	1620	2	Y	-0-					-0-
01	1798	N	1463	-0-	-335	-0-	534	1	929	2	Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	623	1	1073	2	Y	-0-					-0-
03	2201	N	1723	-0-	-478	-0-	636	1	1087	2	Y	-0-					-0-
04	1410	N	1246	-0-	-164	-0-	586	1	660	2	Y	-0-					-0-
*05	1937	N	1937	-0-	-0-	-0-	640	1	1297	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2042	-0-	-35	-0-	144	1	1898	3	N	-0-					-0-
01	2046	N	2033	-0-	-13	-0-	138	1	1895	3	N	-0-					-0-
02	1848	N	1830	-0-	-18	-0-	122	1	1708	3	N	-0-					-0-
03	2046	N	2006	-0-	-40	-0-	124	1	1882	3	N	-0-					-0-
04	1980	N	1941	-0-	-39	-0-	129	1	1811	3	N	1	1	8			-0-
							1	9									
05	2015	N	1996	-0-	-19	-0-	144	1	1852	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	478	-0-	-80	-0-	90	1	388	3	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	91	1	376	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	83	1	339	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	92	1	374	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	87	1	351	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	91	1	358	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
01	651	N	633	-0-	-18	-0-	32	1	601	3	N	-0-					-0-
02	560	N	546	-0-	-14	-0-	27	1	519	3	N	-0-					-0-
03	651	N	586	-0-	-65	-0-	30	1	556	3	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	29	1	538	3	N	-0-					-0-
05	620	N	579	-0-	-41	-0-	31	1	548	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	26	1	488	3	N	2	2	8			-0-
							2	9									
02	476	N	461	-0-	-15	-0-	24	1	437	3	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	26	1	464	3	N	-0-					-0-
04	510	N	436	-0-	-74	-0-	22	1	414	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1170	-0-	-225	-0-	197	1	970	2	N	3					6
							3	9									
01	1333	N	1111	-0-	-222	-0-	195	1	910	2	N	5	7	1			4
							6	9									
02	1120	N	960	-0-	-160	-0-	175	1	781	2	N	4	7	1			1
							4	9									
03	1178	N	1019	-0-	-159	-0-	190	1	826	2	N	3					4
							3	9									
04	1080	N	937	-0-	-143	-0-	179	1	756	2	N	2					6
							2	9									
05	1085	N	905	-0-	-180	-0-	190	1	713	2	N	2	6	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1415	-0-	-166	-0-	156	1	1259	3	N	-0-					-0-
01	1488	N	1406	-0-	-82	-0-	159	1	1247	3	N	-0-					-0-
02	1316	N	1291	-0-	-25	-0-	147	1	1144	3	N	-0-					-0-
03	1426	N	1414	-0-	-12	-0-	162	1	1248	3	N	4	4	8			-0-
							4	9									
04	1356	N	1356	-0-	-0-	-0-	153	1	1203	3	N	-0-					-0-
05	1426	N	1333	-0-	-93	-0-	158	1	1175	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	913	-0-	-48	-0-	133	1	779	3	N	1	1	8			-0-
							1	9									
01	930	N	926	-0-	-4	-0-	135	1	791	3	N	-0-					-0-
02	840	N	822	-0-	-18	-0-	123	1	699	3	N	-0-					-0-
03	899	N	880	-0-	-19	-0-	135	1	745	3	N	-0-					-0-
04	900	N	803	-0-	-97	-0-	126	1	677	3	N	-0-					-0-
05	899	N	809	-0-	-90	-0-	131	1	678	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	811	-0-	-57	-0-	43	1	768	3	N	-0-					-0-
01	868	N	791	-0-	-77	-0-	43	1	748	3	N	-0-					-0-
02	756	N	734	-0-	-22	-0-	41	1	693	3	N	-0-					-0-
03	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-
04	780	N	758	-0-	-22	-0-	45	1	713	3	N	-0-					-0-
05	806	N	801	-0-	-5	-0-	48	1	753	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
02	364	N	315	-0-	-49	-0-	315	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1060	N	1060	-0-	-0-	-0-	137	1	923	3	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	142	1	923	3	N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	127	1	825	3	N	-0-					-0-
03	1023	N	984	-0-	-39	-0-	139	1	845	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	134	1	820	3	N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	139	1	827	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1686	-0-	-19	-0-	90	1	1596	3	N	-0-					-0-
01	1705	N	1668	-0-	-37	-0-	90	1	1578	3	N	-0-					-0-
02	1540	N	1432	-0-	-108	-0-	81	1	1351	3	N	-0-					-0-
03	1677	N	1677	-0-	-0-	-0-	97	1	1580	3	N	-0-					-0-
04	1620	N	1586	-0-	-34	-0-	94	1	1492	3	N	-0-					-0-
*05	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	788	-0-	-266	-0-	788	3			N	-0-					-0-
01	1023	N	699	-0-	-324	-0-	698	3	1	9	N	1	1	8			-0-
02	868	N	626	-0-	-242	-0-	626	3			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1131	-0-	-109	-0-	55	1	1076	3	N	-0-					-0-
01	1209	N	1128	-0-	-81	-0-	56	1	1072	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	53	1	1016	3	N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	55	1	1007	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	55	1	1027	3	N	-0-					-0-
05	1178	N	1115	-0-	-63	-0-	59	1	1056	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	9	1	176	3	N	-0-					-0-
02	252	N	157	-0-	-95	-0-	8	1	149	3	N	-0-					-0-
03	341	N	133	-0-	-208	-0-	7	1	126	3	N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	660	-0-	-208	-0-	58	1	602	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	60	1	565	3	N	-0-					-0-
02	588	N	273	-0-	-315	-0-	26	1	247	3	N	-0-					-0-
03	651	N	608	-0-	-43	-0-	58	1	550	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	55	1	550	3	N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	436	-0-	-60	-0-	29	1	407	2	Y	-0-	1	1			-0-
01	465	N	430	-0-	-35	-0-	29	1	400	2	Y	1					1
							1	9									
02	392	N	377	-0-	-15	-0-	25	1	352	2	Y	-0-	1	1			-0-
03	434	N	394	-0-	-40	-0-	26	1	367	2	Y	1					1
							1	9									
04	420	N	395	-0-	-25	-0-	25	1	370	2	Y	-0-	1	1			-0-
05	403	N	389	-0-	-14	-0-	21	1	368	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	631	-0-	-82	-0-	30	1	601	3	N	-0-					-0-
01	744	N	675	-0-	-69	-0-	34	1	637	3	N	4	4	8			-0-
							4	9									
02	532	N	512	-0-	-20	-0-	27	1	485	3	N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1024	-0-	-30	-0-	50	1	974	3	N	-0-					-0-
01	1116	N	959	-0-	-157	-0-	48	1	911	3	N	-0-					-0-
02	980	N	853	-0-	-127	-0-	42	1	811	3	N	-0-					-0-
03	1023	N	986	-0-	-37	-0-	51	1	935	3	N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	48	1	884	3	N	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	49	1	884	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	797	-0-	-40	-0-	38	1	759	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	43	1	796	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	41	1	731	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-
04	810	N	773	-0-	-37	-0-	39	1	734	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	43	1	780	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1615	-0-	-276	-0-	107	1	1506	2	Y	2	3	1			2
							2	9									
01	1736	N	1278	-0-	-458	-0-	86	1	1191	2	Y	1					3
							1	9									
02	1540	N	1226	-0-	-314	-0-	82	1	1143	2	Y	1	3	1			1
							1	9									
03	1612	N	1314	-0-	-298	-0-	85	1	1227	2	Y	2					3
							2	9									
04	1253	N	1253	-0-	-0-	-0-	80	1	1173	2	Y	-0-	2	1			1
05	1364	N	1280	-0-	-84	-0-	68	1	1212	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1786	-0-	-105	-0-	118	1	1662	2	Y	5	3	1	4	8	2
							6	9									
01	1861	N	1861	-0-	-0-	-0-	125	1	1734	2	Y	2					4
							2	9									
02	2083	N	2083	-0-	-0-	-0-	139	1	1943	2	Y	1	3	1			2
							1	9									
03	2294	N	2294	-0-	-0-	-0-	148	1	2126	2	Y	18	16	8			4
							20	9									
04	2053	N	2053	-0-	-0-	-0-	131	1	1920	2	Y	2	4	1			2
							2	9									
*05	2012	N	2012	-0-	-0-	-0-	106	1	1906	2	Y	-0-					2

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	224	N	52	-0-	-172	-0-	3	1	49	3	N	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

12	899	N	713	-0-	-186	-0-	713	2			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
03	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
04	900	N	703	-0-	-197	-0-	703	2			N	-0-					-0-
*05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

12	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
01	806	N	665	-0-	-141	-0-	664	3	1	9	N	1	1	8			-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
04	630	N	347	-0-	-283	-0-	347	3			N	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	937	3	1	9	N	1	1	8			-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

12	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-	1	1			-0-
01	372	N	349	-0-	-23	-0-	23	1	325	2	Y	1					1
							1	9									
02	336	N	304	-0-	-32	-0-	20	1	284	2	Y	-0-	1	1			-0-
03	372	N	348	-0-	-24	-0-	23	1	324	2	Y	1					1
							1	9									
04	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	1	1			-0-
*05	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

12	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

12	837	N	404	-0-	-433	-0-	404	3			N	-0-					-0-
01	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
02	868	N	1	-0-	-867	-0-	1	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	720	N	409	-0-	-311	-0-	409	3			N	-0-					-0-
*05	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1196	-0-	-75	-0-	211	1	985	3	N	-0-					-0-
01	1271	N	1211	-0-	-60	-0-	211	1	994	3	N	5	5	8			-0-
							6	9									
02	1120	N	1044	-0-	-76	-0-	190	1	854	3	N	-0-					-0-
03	1209	N	858	-0-	-351	-0-	149	1	709	3	N	-0-					-0-
04	1170	N	248	-0-	-922	-0-	48	1	200	3	N	-0-					-0-
05	1147	N	552	-0-	-595	-0-	204	1	348	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	253	1	833	3	N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	257	1	861	3	N	3	3	8			-0-
							3	9									
02	1036	N	943	-0-	-93	-0-	230	1	713	3	N	-0-					-0-
03	1085	N	999	-0-	-86	-0-	252	1	747	3	N	-0-					-0-
04	1080	N	951	-0-	-129	-0-	241	1	710	3	N	-0-					-0-
05	1054	N	799	-0-	-255	-0-	242	1	557	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
01	186	N	145	-0-	-41	-0-	10	1	135	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1076	-0-	-133	-0-	178	1	898	3	N	-0-					-0-
01	1457	N	1058	-0-	-399	-0-	179	1	879	3	N	-0-					-0-
02	1232	N	897	-0-	-335	-0-	160	1	737	3	N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	179	1	829	3	N	-0-					-0-
04	1020	N	924	-0-	-96	-0-	168	1	756	3	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	176	1	783	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	4	1	142	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	4	1	142	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	4	1	129	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	5	1	140	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	4	1	133	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

12	1147	N	1047	-0-	-100	-0-	152	1	893	2	Y	2					5
							2	9									
01	1116	N	1028	-0-	-88	-0-	153	1	869	2	Y	5	6	1			4
							6	9									
02	980	N	893	-0-	-87	-0-	137	1	753	2	Y	3	6	1			1
							3	9									
03	1054	N	996	-0-	-58	-0-	152	1	841	2	Y	3					4
							3	9									
04	990	N	897	-0-	-93	-0-	141	1	754	2	Y	2					6
							2	9									
05	992	N	877	-0-	-115	-0-	152	1	723	2	Y	2	6	1			2
							2	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

12	186	N	105	-0-	-81	-0-	9	1	96	2	Y	-0-					-0-
01	186	N	87	-0-	-99	-0-	8	1	79	2	Y	-0-					-0-
02	168	N	99	-0-	-69	-0-	9	1	90	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

12	1767	N	1725	-0-	-42	-0-	107	1	1614	2	Y	4					8
							4	9									
01	1736	N	1705	-0-	-31	-0-	110	1	1586	2	Y	8	10	1			6
							9	9									
02	1556	N	1556	-0-	-0-	-0-	102	1	1448	2	Y	5	10	1			1
							6	9									
03	1746	N	1746	-0-	-0-	-0-	113	1	1625	2	Y	7	2	8			6
							8	9									
04	1666	N	1666	-0-	-0-	-0-	105	1	1555	2	Y	5					11
							6	9									
05	1736	N	1427	-0-	-309	-0-	107	1	1317	2	Y	3	11	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	507	-0-	-20	-0-	15	1	492	3	Y	-0-					-0-
01	527	N	496	-0-	-31	-0-	15	1	481	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	14	1	434	3	Y	-0-					-0-
03	496	N	480	-0-	-16	-0-	15	1	465	3	Y	-0-					-0-
04	480	N	426	-0-	-54	-0-	14	1	412	3	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	13	1	416	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21	-0-	46	1	645	2	Y	1	1	1			1
							1	9									
01	687	N	687	-0-	-0-	-0-	46	1	641	2	Y	-0-					1
02	616	N	614	-0-	-2	-0-	41	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	680	-0-	-2	-0-	44	1	636	2	Y	-0-					1
04	660	N	656	-0-	-4	-0-	42	1	613	2	Y	1	1	1			1
							1	9									
05	682	N	666	-0-	-16	-0-	35	1	631	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1518	-0-	-32	-0-	78	1	1440	3	N	-0-					-0-
01	1550	N	1487	-0-	-63	-0-	77	1	1410	3	N	-0-					-0-
02	1372	N	1279	-0-	-93	-0-	63	1	1212	3	N	4	4	8			-0-
							4	9									
03	1519	N	1499	-0-	-20	-0-	77	1	1422	3	N	-0-					-0-
04	1440	N	1146	-0-	-294	-0-	60	1	1086	3	N	-0-					-0-
05	1426	N	1173	-0-	-253	-0-	72	1	1101	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	17	1	560	3	Y	-0-					-0-
01	589	N	575	-0-	-14	-0-	18	1	557	3	Y	-0-					-0-
02	532	N	514	-0-	-18	-0-	16	1	498	3	Y	-0-					-0-
03	589	N	402	-0-	-187	-0-	13	1	389	3	Y	-0-					-0-
04	570	N	463	-0-	-107	-0-	15	1	448	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	15	1	492	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	531	-0-	-151	-0-	37	1	494	3	N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	52	1	713	3	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-					-0-
03	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
04	750	N	646	-0-	-104	-0-	43	1	603	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	47	1	609	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	43	1	446	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	55	1	516	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	49	1	468	3	N	-0-					-0-
04	540	N	443	-0-	-97	-0-	40	1	403	3	N	-0-					-0-
05	527	N	329	-0-	-198	-0-	31	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4426	-0-	-379	-0-	472	1	3954	2	Y	-0-					-0-
01	4774	X	4360	-0-	-414	-0-	431	1	3929	2	Y	-0-					-0-
02	4368	X	3773	-0-	-595	-0-	322	1	3451	2	Y	-0-					-0-
03	4836	X	4156	-0-	-680	-0-	332	1	3824	2	Y	-0-					-0-
04	4680	X	3940	-0-	-740	-0-	323	1	3617	2	Y	-0-					-0-
05	4433	X	4243	-0-	-190	-0-	335	1	3908	2	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1514	-0-	-36	-0-	1514	3			N	-0-					-0-
01	1519	N	603	-0-	-916	-0-	602	3	1	9	N	1	1	8			-0-
02	1428	N	582	-0-	-846	-0-	582	3			N	-0-					-0-
03	1519	N	268	-0-	-1251	-0-	268	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1294	N	1294	-0-	-0-	-0-	81	1	1210	2	Y	3					6
							3	9									
01	1395	N	1281	-0-	-114	-0-	83	1	1191	2	Y	6	7	1			5
							7	9									
02	1204	N	946	-0-	-258	-0-	62	1	874	2	Y	9	7	1			7
							10	9									
03	1302	N	815	-0-	-487	-0-	53	1	762	2	Y	-0-					7
04	1230	N	674	-0-	-556	-0-	43	1	631	2	Y	-0-					7
*05	1054	N	588	-0-	-466	-0-	44	1	543	2	Y	1	5	1			3
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1036	N	1036	-0-	-0-	-0-	50	1	986	3	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	53	1	993	3	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	51	1	912	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					-0-
04	1020	N	935	-0-	-85	-0-	47	1	888	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
01	124	N	18	-0-	-106	-0-	1	1	17	3	N	-0-					-0-
02	140	N	37	-0-	-103	-0-	2	1	35	3	N	-0-					-0-
03	434	N	196	-0-	-238	-0-	10	1	186	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	34	1	349	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	33	1	312	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	31	1	290	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	34	1	324	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	33	1	331	3	N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	33	1	320	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	713	N	470	-0-	-243	-0-	470	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1691	N	1691	-0-	-0-	-0-	84	1	1564	2	Y	39	27	1			13
							43	9									
01	1564	N	1564	-0-	-0-	-0-	61	1	1469	2	Y	31	32	1			12
							34	9									
02	1147	N	1147	-0-	-0-	-0-	46	1	1076	2	Y	23	23	1			12
							25	9									
03	860	N	860	-0-	-0-	-0-	38	1	802	2	Y	18	23	1			7
							20	9									
04	878	N	878	-0-	-0-	-0-	36	1	820	2	Y	20	20	1			7
							22	9									
*05	688	N	688	-0-	-0-	-0-	27	1	647	2	Y	13	13	1			7
							14	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					-0-
04	180	N	100	-0-	-80	-0-	5	1	95	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1271	-0-	-31	-0-	62	1	1209	3	N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	62	1	1177	3	N	-0-					-0-
02	1176	N	1103	-0-	-73	-0-	55	1	1048	3	N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	62	1	1143	3	N	-0-					-0-
04	1200	N	1141	-0-	-59	-0-	58	1	1083	3	N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	60	1	1080	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	775	-0-	-62	-0-	37	1	738	3	N	-0-					-0-
01	806	N	758	-0-	-48	-0-	36	1	722	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	53	1	665	3	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	39	1	725	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	36	1	753	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1380	-0-	-1720	7508	140	1	1230	2	Y	9	7	1			3
							10	9									
01	3100	N	1551	-0-	-1549	5959	156	1	1383	2	Y	11	11	1			3
							12	9									
02	2800	N	1293	-0-	-1507	4452	138	1	1146	2	Y	8	7	1			4
							9	9									
03	3100	N	1328	-0-	-1772	2680	149	1	1170	2	Y	8	10	1			2
							9	9									
04	3000	N	1198	-0-	-1802	878	140	1	1044	2	Y	13	9	1	6	8	-0-
							14	9									
*05	2018	N	1140	-0-	-878	-0-	141	1	992	2	Y	6	3	1			3
							7	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

12	124	N	109	-0-	-15	-0-	11	1	98	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	11	1	151	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	8	1	79	2	Y	2	1	1			1
							2	9									
05	186	N	88	-0-	-98	-0-	7	1	80	2	Y	1	1	1			1
							1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

12	1117	N	1117	-0-	-0-	-0-	74	1	1042	2	Y	1	2	1			1
							1	9									
01	1114	N	1114	-0-	-0-	-0-	75	1	1038	2	Y	1					2
							1	9									
02	1008	N	994	-0-	-14	-0-	66	1	927	2	Y	1	2	1			1
							1	9									
03	1116	N	1050	-0-	-66	-0-	68	1	981	2	Y	1					2
							1	9									
04	1080	N	1002	-0-	-78	-0-	64	1	937	2	Y	1	2	1			1
							1	9									
05	1116	N	1029	-0-	-87	-0-	54	1	975	2	Y	-0-					1

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

12	689	N	689	-0-	-0-	-0-	32	1	651	2	Y	5	3	1			2
							6	9									
01	691	N	691	-0-	-0-	-0-	33	1	654	2	Y	4	5	1			1
							4	9									
02	616	N	615	-0-	-1	-0-	30	1	581	2	Y	4	3	1			2
							4	9									
03	682	N	658	-0-	-24	-0-	33	1	621	2	Y	4	5	1			1
							4	9									
04	660	N	612	-0-	-48	-0-	31	1	577	2	Y	4	5	1			-0-
							4	9									
05	682	N	603	-0-	-79	-0-	31	1	569	2	Y	3	2	1			1
							3	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

12	1811	N	1811	-0-	-0-	-0-	193	1	1618	2	Y	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	200	1	1821	2	Y	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	149	1	1594	2	Y	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	156	1	1802	2	Y	-0-					-0-
04	1950	N	1885	-0-	-65	-0-	155	1	1730	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	149	1	1741	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1193	-0-	-47	-0-	70	1	1123	3	N	-0-					-0-
01	1240	N	1146	-0-	-94	-0-	70	1	1076	3	N	-0-					-0-
02	1120	N	978	-0-	-142	-0-	62	1	916	3	N	-0-					-0-
03	1178	N	1044	-0-	-134	-0-	63	1	981	3	N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	65	1	1169	3	N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	57	1	1258	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

12	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-					-0-
02	896	N	403	-0-	-493	-0-	24	1	379	3	N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	50	1	725	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

12	3038	X	2355	-0-	-683	-0-	216	1	2139	2	Y	-0-					-0-
01	3038	X	3035	-0-	-3	-0-	261	1	2773	2	Y	1	1	8			-0-
							1	9									
02	2598	X	2598	-0-	-0-	-0-	215	1	2383	2	Y	-0-					-0-
03	2838	X	2838	-0-	-0-	-0-	222	1	2616	2	Y	-0-					-0-
04	2940	X	2804	-0-	-136	-0-	221	1	2583	2	Y	-0-					-0-
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

12	1830	X	1830	-0-	-0-	-0-	168	1	1662	2	Y	-0-					-0-
01	2641	N	2641	-0-	-0-	-0-	227	1	2414	2	Y	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	137	1	1523	2	Y	-0-					-0-
03	1829	N	1806	-0-	-23	-0-	141	1	1665	2	Y	-0-					-0-
04	1980	N	1950	-0-	-30	-0-	154	1	1796	2	Y	-0-					-0-
05	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

12	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

12	527	N	472	-0-	-55	-0-	90	1	382	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	100	1	544	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	90	1	470	3	N	-0-					-0-
03	654	N	654	-0-	-0-	-0-	102	1	552	3	N	-0-					-0-
04	630	N	557	-0-	-73	-0-	93	1	464	3	N	-0-					-0-
05	620	N	322	-0-	-298	-0-	84	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	207	-0-	-134	-0-	10	1	197	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	13	1	250	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	14	1	254	3	N	-0-					-0-
03	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	949	-0-	-12	-0-	56	1	893	3	N	-0-					-0-
01	992	N	930	-0-	-62	-0-	56	1	874	3	N	-0-					-0-
02	896	N	835	-0-	-61	-0-	53	1	782	3	N	-0-					-0-
03	961	N	814	-0-	-147	-0-	49	1	765	3	N	-0-					-0-
04	900	N	884	-0-	-16	-0-	47	1	837	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	39	1	861	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	689	-0-	-24	-0-	36	1	652	2	N	1					1
							1	9									
01	684	N	684	-0-	-0-	-0-	35	1	648	2	N	1	2	1			-0-
							1	9									
02	644	N	621	-0-	-23	-0-	31	1	589	2	N	1					1
							1	9									
03	682	N	680	-0-	-2	-0-	35	1	644	2	N	1					2
							1	9									
04	660	N	643	-0-	-17	-0-	34	1	609	2	N	-0-	2	1			-0-
05	682	N	612	-0-	-70	-0-	35	1	577	2	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	910	-0-	-82	-0-	131	1	772	2	Y	6	4	1			2
							7	9									
01	930	N	840	-0-	-90	-0-	128	1	706	2	Y	5	6	1			1
							6	9									
02	840	N	759	-0-	-81	-0-	117	1	636	2	Y	5	4	1			2
							6	9									
03	899	N	772	-0-	-127	-0-	127	1	639	2	Y	5	6	1			1
							6	9									
04	810	N	803	-0-	-7	-0-	126	1	671	2	Y	5	6	1			-0-
							6	9									
05	837	N	771	-0-	-66	-0-	128	1	639	2	Y	4	2	1			2
							4	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	92	1	1478	3	N	-0-					-0-
01	1457	N	1333	-0-	-124	-0-	81	1	1252	3	N	-0-					-0-
02	1288	N	1202	-0-	-86	-0-	76	1	1126	3	N	-0-					-0-
03	1519	N	1313	-0-	-206	-0-	80	1	1233	3	N	-0-					-0-
04	1290	N	1265	-0-	-25	-0-	67	1	1198	3	N	-0-					-0-
05	1333	N	1288	-0-	-45	-0-	56	1	1232	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	755	-0-	-51	-0-	44	1	711	3	N	-0-					-0-
01	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	44	1	646	3	N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
04	720	N	693	-0-	-27	-0-	37	1	656	3	N	-0-					-0-
05	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

12	651	N	617	-0-	-34	-0-	36	1	581	3	N	-0-					-0-
01	651	N	616	-0-	-35	-0-	35	1	581	3	N	-0-					-0-
02	560	N	544	-0-	-16	-0-	32	1	512	3	N	-0-					-0-
03	620	N	609	-0-	-11	-0-	38	1	571	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	38	1	544	3	N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

12	651	N	610	-0-	-41	-0-	124	1	486	3	N	-0-					-0-
01	651	N	593	-0-	-58	-0-	124	1	469	3	N	-0-					-0-
02	560	N	520	-0-	-40	-0-	111	1	409	3	N	-0-					-0-
03	620	N	572	-0-	-48	-0-	123	1	449	3	N	-0-					-0-
04	570	N	493	-0-	-77	-0-	115	1	378	3	N	-0-					-0-
05	589	N	533	-0-	-56	-0-	119	1	414	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

12	713	N	531	-0-	-182	-0-	119	1	409	2	Y	3	3	1			2
							3	9									
01	713	N	592	-0-	-121	-0-	122	1	464	2	Y	5	5	1			2
							6	9									
02	541	N	541	-0-	-0-	-0-	110	1	424	2	Y	6	4	1	2	8	2
							7	9									
03	590	N	590	-0-	-0-	-0-	123	1	463	2	Y	4	3	1			3
							4	9									
04	570	N	567	-0-	-3	-0-	119	1	442	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	571	-0-	-18	-0-	123	1	444	2	Y	4	3	1			3
							4	9									

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

12	1922	N	1775	-0-	-147	-0-	118	1	1656	2	Y	1	3	1			2
							1	9									
01	1798	N	1747	-0-	-51	-0-	117	1	1628	2	Y	2					4
							2	9									
02	1624	N	1544	-0-	-80	-0-	103	1	1440	2	Y	1	3	1			2
							1	9									
03	1767	N	1665	-0-	-102	-0-	108	1	1556	2	Y	1					3
							1	9									
04	1680	N	1588	-0-	-92	-0-	102	1	1484	2	Y	2	3	1			2
							2	9									
05	1705	N	1604	-0-	-101	-0-	85	1	1519	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	152	-0-	-158	-0-	9	1	142	2	Y	1	1	1			1
							1	9									
01	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-	1	1			-0-
02	140	N	113	-0-	-27	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
03	155	N	103	-0-	-52	-0-	6	1	95	2	Y	2	1	1			1
							2	9									
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
*05	172	N	172	-0-	-0-	-0-	11	1	160	2	Y	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

12	248	N	200	-0-	-48	-0-	12	1	187	2	Y	1	1	1			1
							1	9									
01	227	N	227	-0-	-0-	-0-	13	1	212	2	Y	2	2	1			1
							2	9									
02	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			1
							1	9									
03	242	N	242	-0-	-0-	-0-	15	1	226	2	Y	1	1	1			1
							1	9									
04	230	N	230	-0-	-0-	-0-	14	1	214	2	Y	2	2	1			1
							2	9									
05	248	N	208	-0-	-40	-0-	13	1	194	2	Y	1	1	1			1
							1	9									

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

12	558	N	487	-0-	-71	-0-	194	1	293	3	N	-0-					-0-
01	527	N	483	-0-	-44	-0-	195	1	288	3	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	176	1	254	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	194	1	272	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	186	1	255	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	189	1	261	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

12	620	N	617	-0-	-3	-0-	32	1	585	3	N	-0-					-0-
01	620	N	599	-0-	-21	-0-	31	1	568	3	N	-0-					-0-
02	560	N	526	-0-	-34	-0-	26	1	500	3	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	31	1	570	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	29	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

12	1352	N	1352	-0-	-0-	-0-	72	1	1280	3	N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	76	1	1335	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	50	1	838	3	N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	68	1	1105	3	N	-0-					-0-
04	1278	N	1278	-0-	-0-	-0-	76	1	1202	3	N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	79	1	1238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	21	1	375	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	20	1	337	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	23	1	369	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	-0-	96	1	200	2	Y	2	2	1			1
							2	9									
01	310	N	290	-0-	-20	-0-	96	1	191	2	Y	3	3	1			1
							3	9									
02	280	N	277	-0-	-3	-0-	87	1	188	2	Y	2	2	1			1
							2	9									
03	310	N	296	-0-	-14	-0-	96	1	198	2	Y	2	1	1			2
							2	9									
04	282	N	282	-0-	-0-	-0-	93	1	187	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	272	-0-	-38	-0-	95	1	176	2	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	622	-0-	-153	-0-	118	1	498	2	Y	5	3	1			2
							6	9									
01	899	N	582	-0-	-317	-0-	116	1	463	2	Y	3	4	1			1
							3	9									
02	616	N	485	-0-	-131	-0-	104	1	378	2	Y	3	3	1			1
							3	9									
03	620	N	529	-0-	-91	-0-	115	1	410	2	Y	4	4	1			1
							4	9									
04	570	N	493	-0-	-77	-0-	110	1	380	2	Y	3	4	1			-0-
							3	9									
05	527	N	475	-0-	-52	-0-	113	1	360	2	Y	2	1	1			1
							2	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	78	1	156	2	Y	1	1	1			1
							1	9									
01	248	N	227	-0-	-21	-0-	77	1	148	2	Y	2	2	1			1
							2	9									
02	224	N	202	-0-	-22	-0-	70	1	130	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	218	-0-	-30	-0-	77	1	140	2	Y	1	1	1			1
							1	9									
04	212	N	212	-0-	-0-	-0-	75	1	135	2	Y	2	2	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	77	1	132	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	221	-0-		-120	-0-	13	1	207	2	Y	1	1	1			1
								1	9									
01	279	N	197	-0-		-82	-0-	11	1	184	2	Y	2	2	1			1
								2	9									
02	224	N	151	-0-		-73	-0-	9	1	141	2	Y	1	1	1			1
								1	9									
03	217	N	140	-0-		-77	-0-	8	1	131	2	Y	1	1	1			1
								1	9									
04	180	N	115	-0-		-65	-0-	7	1	108	2	Y	-0-	1	1			-0-
05	155	N	107	-0-		-48	-0-	7	1	98	2	Y	2	1	1			1
								2	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

12	908	N	908	-0-		-0-	-0-	43	1	865	3	N	-0-					-0-
01	1054	N	856	-0-		-198	-0-	41	1	815	3	N	-0-					-0-
02	896	N	773	-0-		-123	-0-	57	1	716	3	N	-0-					-0-
03	899	N	871	-0-		-28	-0-	45	1	826	3	N	-0-					-0-
04	840	N	809	-0-		-31	-0-	37	1	772	3	N	-0-					-0-
05	868	N	787	-0-		-81	-0-	36	1	751	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

12	1302	N	1301	-0-		-1	-0-	70	1	1231	3	N	-0-					-0-
01	1302	N	1256	-0-		-46	-0-	68	1	1188	3	N	-0-					-0-
02	1232	N	1179	-0-		-53	-0-	66	1	1113	3	N	-0-					-0-
03	1302	N	1234	-0-		-68	-0-	71	1	1163	3	N	-0-					-0-
04	1286	N	1286	-0-		-0-	-0-	76	1	1210	3	N	-0-					-0-
05	1302	N	1270	-0-		-32	-0-	76	1	1194	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

12	1766	N	1766	-0-		-0-	-0-	94	1	1672	3	N	-0-					-0-
01	1829	N	1764	-0-		-65	-0-	95	1	1669	3	N	-0-					-0-
02	1593	N	1593	-0-		-0-	-0-	90	1	1503	3	N	-0-					-0-
03	1767	N	1688	-0-		-79	-0-	98	1	1590	3	N	-0-					-0-
04	1710	N	1701	-0-		-9	-0-	101	1	1600	3	N	-0-					-0-
05	1767	N	1696	-0-		-71	-0-	102	1	1594	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

12	1333	N	1280	-0-		-53	-0-	57	1	1214	2	Y	8	8	1			6
								9	9									
01	1333	N	1288	-0-		-45	-0-	55	1	1222	2	Y	10	12	1			4
								11	9									
02	1176	N	1158	-0-		-18	-0-	48	1	1099	2	Y	10	8	1	1	8	5
								11	9									
03	1271	N	1266	-0-		-5	-0-	56	1	1201	2	Y	8	6	1			7
								9	9									
04	1260	N	1229	-0-		-31	-0-	55	1	1165	2	Y	8	10	1			5
								9	9									
*05	1300	N	1300	-0-		-0-	-0-	59	1	1232	2	Y	8	6	1			7
								9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1482	-0-	-68	-0-	65	1	1407	2	Y	9	9	1			7
							10	9									
01	1581	N	1507	-0-	-74	-0-	64	1	1430	2	Y	12	14	1			5
							13	9									
02	1378	N	1378	-0-	-0-	-0-	58	1	1308	2	Y	11	10	1			6
							12	9									
03	1488	N	1476	-0-	-12	-0-	66	1	1400	2	Y	9	7	1			8
							10	9									
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1519	N	1402	-0-	-117	-0-	64	1	1329	2	Y	8	7	1			7
							9	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

12	868	N	827	-0-	-41	-0-	40	1	783	2	Y	4	3	1			2
							4	9									
01	868	N	795	-0-	-73	-0-	44	1	748	2	Y	3	3	1			2
							3	9									
02	784	N	724	-0-	-60	-0-	38	1	684	2	Y	2	3	1			1
							2	9									
03	837	N	820	-0-	-17	-0-	45	1	772	2	Y	3	3	1			1
							3	9									
04	783	N	783	-0-	-0-	-0-	43	1	738	2	Y	2					3
							2	9									
05	806	N	771	-0-	-35	-0-	42	1	727	2	Y	2	3	1			2
							2	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

12	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
01	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

12	353	N	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	29	1	318	2	Y	1					1
							1	9									
02	280	N	260	-0-	-20	-0-	21	1	239	2	Y	-0-	1	1			-0-
03	341	N	282	-0-	-59	-0-	24	1	258	2	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	24	1	256	2	Y	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

12	527	N	489	-0-	-38	-0-	28	1	461	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					-0-
02	448	N	438	-0-	-10	-0-	26	1	412	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	30	1	450	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	30	1	432	3	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	32	1	440	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1251	-0-	-113	-0-	115	1	1136	2	Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	114	1	1215	2	Y	-0-					-0-
02	1176	N	1099	-0-	-77	-0-	91	1	1008	2	Y	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	95	1	1121	2	Y	-0-					-0-
04	1290	N	1197	-0-	-93	-0-	94	1	1103	2	Y	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

12	620	N	515	-0-	-105	-0-	30	1	482	2	Y	3	3	1			2
							3	9									
01	589	N	462	-0-	-127	-0-	27	1	432	2	Y	3	4	1			1
							3	9									
02	532	N	389	-0-	-143	-0-	22	1	363	2	Y	4	3	1			2
							4	9									
03	527	N	400	-0-	-127	-0-	24	1	374	2	Y	2	2	1			2
							2	9									
04	450	N	364	-0-	-86	-0-	22	1	340	2	Y	2	3	1			1
							2	9									
05	434	N	336	-0-	-98	-0-	21	1	312	2	Y	3	2	1			2
							3	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

12	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	6	1	91	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

12	155	N	117	-0-	-38	-0-	48	1	69	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	39	1	83	2	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	44	1	85	2	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	55	1	83	2	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	53	1	75	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	56	1	66	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

12	1643	N	1581	-0-	-62	-0-	81	1	1500	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	80	1	1467	3	N	-0-					-0-
02	1428	N	1364	-0-	-64	-0-	67	1	1297	3	N	-0-					-0-
03	1581	N	1550	-0-	-31	-0-	79	1	1471	3	N	-0-					-0-
04	1501	N	1501	-0-	-0-	-0-	78	1	1423	3	N	-0-					-0-
*05	1588	N	1588	-0-	-0-	-0-	97	1	1491	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

12	465	N	421	-0-	-44	-0-	146	1	275	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	147	1	273	3	N	-0-					-0-
02	392	N	376	-0-	-16	-0-	133	1	243	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	147	1	259	3	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	141	1	239	3	N	-0-					-0-
05	403	N	383	-0-	-20	-0-	145	1	238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	51	1	821	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	53	1	895	3	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	50	1	832	3	N	-0-					-0-
04	930	N	727	-0-	-203	-0-	41	1	686	3	N	-0-					-0-
05	961	N	719	-0-	-242	-0-	42	1	677	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

12	961	N	865	-0-	-96	-0-	57	1	807	2	Y	1	2	1			1
							1	9									
01	954	N	954	-0-	-0-	-0-	64	1	889	2	Y	1					2
							1	9									
02	821	N	821	-0-	-0-	-0-	55	1	765	2	Y	1	2	1			1
							1	9									
03	906	N	906	-0-	-0-	-0-	59	1	846	2	Y	1					2
							1	9									
04	930	N	872	-0-	-58	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	899	N	875	-0-	-24	-0-	46	1	829	2	Y	-0-					1

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

12	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	17	1	295	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
04	330	N	307	-0-	-23	-0-	17	1	290	3	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

12	1333	N	1239	-0-	-94	-0-	114	1	1125	2	Y	-0-					-0-
01	1364	N	1349	-0-	-15	-0-	116	1	1233	2	Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	101	1	1116	2	Y	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	102	1	1199	2	Y	-0-					-0-
04	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	Y	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

12	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	9	1	177	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	198	3	N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

12	279	N	236	-0-	-43	-0-	12	1	224	3	N	-0-					-0-
01	279	N	214	-0-	-65	-0-	11	1	203	3	N	-0-					-0-
02	252	N	159	-0-	-93	-0-	8	1	151	3	N	-0-					-0-
03	248	N	156	-0-	-92	-0-	8	1	148	3	N	-0-					-0-
04	210	N	150	-0-	-60	-0-	8	1	142	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	40	1	748	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	38	1	678	3	N	-0-					-0-
03	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
04	750	N	653	-0-	-97	-0-	33	1	620	3	N	-0-					-0-
05	806	N	600	-0-	-206	-0-	32	1	568	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1086	N	1086	-0-	-0-	-0-	56	1	1030	3	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	54	1	989	3	N	-0-					-0-
02	980	N	915	-0-	-65	-0-	45	1	870	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	54	1	999	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	53	1	964	3	N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	62	1	959	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	663	-0-	-19	-0-	61	1	602	2	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	54	1	579	2	Y	-0-					-0-
02	588	N	578	-0-	-10	-0-	48	1	530	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	50	1	595	2	Y	-0-					-0-
04	619	N	619	-0-	-0-	-0-	49	1	570	2	Y	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2760	-0-	-123	-0-	143	1	2614	2	Y	3					5
							3	9									
01	2852	X	2767	-0-	-85	-0-	140	1	2594	2	Y	30	7	1	26	8	2
							33	9									
02	2576	X	2451	-0-	-125	-0-	122	1	2328	2	Y	1					3
							1	9									
03	2821	X	2643	-0-	-178	-0-	136	1	2482	2	Y	23	19	8			7
							25	9									
04	2730	X	2509	-0-	-221	-0-	132	1	2377	2	Y	-0-	6	1			1
05	2759	X	2233	-0-	-526	-0-	126	1	2101	2	Y	5	5	8			1
							6	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1085	-0-	-93	-0-	56	1	1028	2	Y	1					2
							1	9									
01	1223	N	1223	-0-	-0-	-0-	61	1	1129	2	Y	30	3	1	28	8	1
							33	9									
02	1083	N	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					1
03	1227	N	1227	-0-	-0-	-0-	62	1	1137	2	Y	25	23	8			3
							28	9									
04	1170	N	1104	-0-	-66	-0-	58	1	1046	2	Y	-0-	3	1			-0-
05	1209	N	1140	-0-	-69	-0-	64	1	1075	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	30	1	541	2	Y	1					1
							1	9									
01	611	N	611	-0-	-0-	-0-	31	1	579	2	Y	1	2	1			-0-
							1	9									
02	532	N	529	-0-	-3	-0-	26	1	502	2	Y	1					1
							1	9									
03	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1
04	600	N	549	-0-	-51	-0-	29	1	520	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	33	1	549	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	737	-0-	-38	-0-	38	1	699	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	31	1	605	3	N	-0-					-0-
03	744	N	658	-0-	-86	-0-	34	1	624	3	N	-0-					-0-
04	750	N	746	-0-	-4	-0-	39	1	707	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-	-20	-0-	30	1	601	3	N	-0-					-0-
01	775	N	628	-0-	-147	-0-	30	1	598	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	40	1	499	3	N	-0-					-0-
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	582	-0-	-18	-0-	27	1	555	3	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4761	-0-	-478	-0-	280	1	4481	3	N	-0-					-0-
01	5239	X	4587	-0-	-652	-0-	278	1	4303	3	N	5	5	8			-0-
							6	9									
02	4648	X	4037	-0-	-611	-0-	256	1	3779	3	N	2	2	8			-0-
							2	9									
03	5053	X	4389	-0-	-664	-0-	266	1	4121	3	N	2	2	8			-0-
							2	9									
04	4830	X	4198	-0-	-632	-0-	222	1	3975	3	N	1	1	8			-0-
							1	9									
05	4774	X	4293	-0-	-481	-0-	187	1	4106	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
04	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
05	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
*05	1488	N	1488	-0-	-0-	-0-	183	1	1305	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	915	-0-	-139	-0-	104	1 6 9	805	2	Y	5	4	1			2
01	1058	N	1058	-0-	-0-	-0-	110	1 8 9	940	2	Y	7	7	1			2
02	896	N	894	-0-	-2	-0-	99	1 6 9	789	2	Y	5	5	1			2
03	972	N	972	-0-	-0-	-0-	109	1 8 9	855	2	Y	7	7	1			2
04	1020	N	928	-0-	-92	-0-	105	1 6 9	817	2	Y	5	7	1			-0-
05	992	N	934	-0-	-58	-0-	108	1 4 9	822	2	Y	4	2	1			2

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	-0-	45	1	895	3	N	-0-					-0-
01	1054	X	833	-0-	-221	-0-	40	1 1 9	792	3	N	1	1	8			-0-
02	980	X	927	-0-	-53	-0-	69	1	858	3	N	-0-					-0-
03	1085	X	995	-0-	-90	-0-	51	1	944	3	N	-0-					-0-
04	1050	X	988	-0-	-62	-0-	45	1	943	3	N	-0-					-0-
05	1023	X	917	-0-	-106	-0-	42	1	875	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1079	-0-	-6	-0-	63	1 8 9	1008	2	Y	7	6	1			5
01	1085	N	1079	-0-	-6	-0-	62	1 8 9	1009	2	Y	7	9	1			3
02	960	N	960	-0-	-0-	-0-	54	1 8 9	898	2	Y	7	6	1			4
03	1085	N	1029	-0-	-56	-0-	62	1 8 9	959	2	Y	7	5	1			6
04	1050	N	968	-0-	-82	-0-	59	1 7 9	902	2	Y	6	8	1			4
05	1054	N	966	-0-	-88	-0-	61	1 6 9	899	2	Y	5	4	1			5

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	46	-0-	-78	-0-	2	1	44	2	Y	-0-					-0-
01	93	N	30	-0-	-63	-0-	1	1	29	2	Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	1	1	21	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	767	-0-	-70	-0-	36	1 7 9	724	2	Y	6	4	1			2
01	806	N	643	-0-	-163	-0-	30	1 4 9	609	2	Y	4	5	1			1
02	756	N	557	-0-	-199	-0-	27	1 4 9	526	2	Y	4	3	1			2
03	775	N	577	-0-	-198	-0-	29	1 3 9	545	2	Y	3	4	1			1
04	630	N	548	-0-	-82	-0-	28	1 3 9	517	2	Y	3	4	1			-0-
05	620	N	531	-0-	-89	-0-	27	1 2 9	502	2	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1156	-0-	-146	-0-	51	1	1096	2	Y	8	8	1			6
							9	9									
01	1333	N	1325	-0-	-8	-0-	56	1	1258	2	Y	10	11	1			5
							11	9									
02	1288	N	1224	-0-	-64	-0-	51	1	1162	2	Y	10	9	1			6
							11	9									
03	1330	N	1330	-0-	-0-	-0-	59	1	1262	2	Y	8	6	1			8
							9	9									
04	1290	N	1080	-0-	-210	-0-	48	1	1025	2	Y	6	10	1			4
							7	9									
05	1364	N	1282	-0-	-82	-0-	58	1	1215	2	Y	8	6	1			6
							9	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	15	1	168	2	Y	-0-					4
01	236	N	236	-0-	-0-	-0-	20	1	216	2	Y	-0-					4
02	157	N	157	-0-	-0-	-0-	13	1	143	2	Y	1					5
							1	9									
03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					5
04	182	N	182	-0-	-0-	-0-	15	1	167	2	Y	-0-					5
*05	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	275	-0-	-97	-0-	14	1	260	2	Y	1					1
							1	9									
01	372	N	249	-0-	-123	-0-	13	1	236	2	Y	-0-	1	1			-0-
02	252	N	225	-0-	-27	-0-	11	1	214	2	Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	13	1	229	2	Y	1					1
							1	9									
04	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-	1	1			-0-
*05	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	513	-0-	-138	-0-	44	1	468	2	Y	1					2
							1	9									
01	553	N	553	-0-	-0-	-0-	47	1	506	2	Y	-0-					2
02	504	N	466	-0-	-38	-0-	38	1	427	2	Y	1	2	1			1
							1	9									
03	535	N	535	-0-	-0-	-0-	46	1	489	2	Y	-0-					1
04	540	N	511	-0-	-29	-0-	45	1	464	2	Y	2	2	1			1
							2	9									
05	527	N	496	-0-	-31	-0-	45	1	450	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	140	N	84	-0-	-56	-0-	4	1	80	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	8			-0-
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1450	-0-		-131	-0-	64	1	1376	2	Y	9	9	1			7
								10	9									
01	1581	N	1289	-0-		-292	-0-	55	1	1223	2	Y	10	13	1			4
								11	9									
02	1344	N	1245	-0-		-99	-0-	52	1	1176	2	Y	15	8	1	5	8	6
								17	9									
03	1457	N	1278	-0-		-179	-0-	57	1	1213	2	Y	7	6	1			7
								8	9									
04	1377	N	1377	-0-		-0-	-0-	61	1	1301	2	Y	14	11	1	4	8	6
								15	9									
*05	1377	N	1377	-0-		-0-	-0-	63	1	1305	2	Y	8	7	1			7
								9	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-		-0-	-0-	45	1	719	2	Y	6	5	1			4
								7	9									
01	784	N	784	-0-		-0-	-0-	45	1	732	2	Y	6	7	1			3
								7	9									
02	701	N	701	-0-		-0-	-0-	40	1	655	2	Y	5	5	1			3
								6	9									
03	775	N	771	-0-		-4	-0-	46	1	721	2	Y	4	3	1			4
								4	9									
04	751	N	751	-0-		-0-	-0-	46	1	699	2	Y	5	6	1			3
								6	9									
05	775	N	748	-0-		-27	-0-	47	1	697	2	Y	4	3	1			4
								4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	279	-0-		-806	-0-	46	1	233	2	Y	-0-					2
01	434	N	38	-0-		-396	-0-	3	1	35	2	Y	-0-					2
02	672	N	14	-0-		-658	-0-	1	1	13	2	Y	-0-	2	1			-0-
03	477	N	477	-0-		-0-	-0-	68	1	408	2	Y	1					1
								1	9									
04	486	N	486	-0-		-0-	-0-	89	1	396	2	Y	1	1	1			1
								1	9									
05	31	N	-0-	-0-		-31	-0-					Y	-0-					1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	821	-0-		-171	-0-	54	1	766	2	Y	1	2	1			1
								1	9									
01	899	N	794	-0-		-105	-0-	53	1	740	2	Y	1					2
								1	9									
02	756	N	716	-0-		-40	-0-	48	1	668	2	Y	-0-	1	1			1
03	806	N	800	-0-		-6	-0-	52	1	747	2	Y	1					2
								1	9									
04	780	N	764	-0-		-16	-0-	49	1	715	2	Y	-0-	1	1			1
05	806	N	775	-0-		-31	-0-	41	1	734	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	26	1	561	2	Y	4	4	1			3
							4	9									
01	589	N	544	-0-	-45	-0-	23	1	517	2	Y	4	5	1			2
							4	9									
02	532	N	525	-0-	-7	-0-	22	1	499	2	Y	4	4	1			2
							4	9									
03	589	N	587	-0-	-2	-0-	26	1	557	2	Y	4	3	1			3
							4	9									
04	549	N	549	-0-	-0-	-0-	24	1	519	2	Y	5	5	1	1	8	2
							6	9									
05	589	N	515	-0-	-74	-0-	23	1	488	2	Y	4	3	1			3
							4	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1163	-0-	-201	-0-	56	1	1106	3	N	1	1	8			-0-
							1	9									
01	1361	N	1361	-0-	-0-	-0-	69	1	1292	3	N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	63	1	1127	3	N	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	70	1	1243	3	N	1	1	8			-0-
							1	9									
04	1320	N	1231	-0-	-89	-0-	62	1	1169	3	N	-0-					-0-
05	1333	N	1194	-0-	-139	-0-	63	1	1131	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1224	-0-	-47	-0-	71	1	1149	2	Y	4	9	1			1
							4	9									
01	1364	N	1247	-0-	-117	-0-	73	1	1171	2	Y	3					4
							3	9									
02	1176	N	1105	-0-	-71	-0-	66	1	1037	2	Y	2					6
							2	9									
03	1209	N	1203	-0-	-6	-0-	71	1	1128	2	Y	4	4	1			6
							4	9									
04	1215	N	1215	-0-	-0-	-0-	73	1	1139	2	Y	3	5	1			4
							3	9									
05	1209	N	1208	-0-	-1	-0-	75	1	1132	2	Y	1					5
							1	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1426	-0-	-62	-0-	74	1	1351	2	Y	1					2
							1	9									
01	1429	N	1429	-0-	-0-	-0-	73	1	1353	2	Y	3	4	1			1
							3	9									
02	1316	N	1303	-0-	-13	-0-	65	1	1237	2	Y	1					2
							1	9									
03	1426	N	1398	-0-	-28	-0-	73	1	1324	2	Y	1					3
							1	9									
04	1380	N	1313	-0-	-67	-0-	69	1	1243	2	Y	1	3	1			1
							1	9									
05	1457	N	1347	-0-	-110	-0-	76	1	1271	2	Y	-0-					1

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2153	-0-	-296	-0-	2153	2			N	-0-					-0-
01	2294	N	2122	-0-	-172	-0-	2122	2			N	-0-					-0-
02	1988	N	1896	-0-	-92	-0-	1896	2			N	-0-					-0-
03	2139	N	2079	-0-	-60	-0-	2079	2			N	-0-					-0-
04	2040	N	1989	-0-	-51	-0-	1989	2			N	-0-					-0-
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	883	-0-	-171	-0-	46	1	836	2	Y	1					2
							1	9									
01	1047	N	1047	-0-	-0-	-0-	54	1	992	2	Y	1	2	1			1
							1	9									
02	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					1
03	1062	N	1062	-0-	-0-	-0-	55	1	1005	2	Y	2					3
							2	9									
04	1020	N	1006	-0-	-14	-0-	53	1	953	2	Y	-0-	3	1			-0-
05	1054	N	1038	-0-	-16	-0-	59	1	979	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1169	-0-	-40	-0-	60	1	1109	3	N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	59	1	1078	3	N	-0-					-0-
02	1064	N	991	-0-	-73	-0-	49	1	942	3	N	-0-					-0-
03	1178	N	1117	-0-	-61	-0-	57	1	1060	3	N	-0-					-0-
04	1110	N	1060	-0-	-50	-0-	55	1	1005	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	502	-0-	-56	-0-	27	1	475	3	N	-0-					-0-
01	558	N	521	-0-	-37	-0-	28	1	493	3	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	27	1	444	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	29	1	464	3	N	-0-					-0-
04	510	N	478	-0-	-32	-0-	28	1	450	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	29	1	459	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1305	N	1305	-0-	-0-	-0-	112	1	1192	2	N	1					3
							1	9									
01	1023	N	998	-0-	-25	-0-	85	1	912	2	N	1					4
							1	9									
02	924	N	850	-0-	-74	-0-	70	1	780	2	N	-0-	3	1			1
03	1302	N	933	-0-	-369	-0-	80	1	852	2	N	1					2
							1	9									
04	960	N	801	-0-	-159	-0-	71	1	728	2	N	2	3	1			1
							2	9									
05	930	N	655	-0-	-275	-0-	59	1	595	2	N	1					2
							1	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1035	-0-	-112	-0-	50	1	979	2	Y	5	4	1			2
							6	9									
01	1116	N	1041	-0-	-75	-0-	57	1	980	2	Y	4	4	1			2
							4	9									
02	1008	N	956	-0-	-52	-0-	50	1	903	2	Y	3	4	1			1
							3	9									
03	1023	N	999	-0-	-24	-0-	55	1	940	2	Y	4	4	1			1
							4	9									
04	1020	N	989	-0-	-31	-0-	55	1	931	2	Y	3					4
							3	9									
05	1054	N	965	-0-	-89	-0-	52	1	910	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	859	-0-	-257	-0-	41	1	814	2	Y	4	3	1			2
							4	9									
01	1085	N	906	-0-	-179	-0-	50	1	853	2	Y	3	3	1			2
							3	9									
02	1083	N	1083	-0-	-0-	-0-	57	1	1023	2	Y	3	4	1			1
							3	9									
03	1122	N	1122	-0-	-0-	-0-	62	1	1056	2	Y	4	4	1			1
							4	9									
04	1054	N	1054	-0-	-0-	-0-	58	1	992	2	Y	4					5
							4	9									
05	1147	N	1033	-0-	-114	-0-	56	1	974	2	Y	3	5	1			3
							3	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1571	N	1571	-0-	-0-	-0-	76	1	1488	2	Y	6	5	1			3
							7	9									
01	1552	N	1552	-0-	-0-	-0-	86	1	1459	2	Y	6	6	1			3
							7	9									
02	1377	N	1377	-0-	-0-	-0-	73	1	1300	2	Y	4	6	1			1
							4	9									
03	1530	N	1530	-0-	-0-	-0-	84	1	1439	2	Y	6	6	1			1
							7	9									
04	1500	N	1500	-0-	-0-	-0-	83	1	1411	2	Y	5					6
							6	9									
*05	1490	N	1490	-0-	-0-	-0-	80	1	1406	2	Y	4	6	1			4
							4	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	514	-0-	-13	-0-	30	1	481	2	Y	3	3	1			2
							3	9									
01	527	N	509	-0-	-18	-0-	29	1	476	2	Y	4	4	1			2
							4	9									
02	476	N	454	-0-	-22	-0-	26	1	425	2	Y	3	3	1			2
							3	9									
03	527	N	494	-0-	-33	-0-	30	1	461	2	Y	3	2	1			3
							3	9									
04	480	N	480	-0-	-0-	-0-	29	1	448	2	Y	3	4	1			2
							3	9									
05	496	N	489	-0-	-7	-0-	31	1	456	2	Y	2	2	1			2
							2	9									

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
05	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	881	-0-		-18	-0-	142	1 2 9	737	2	Y	2					4
01	899	N	861	-0-		-38	-0-	142	1 4 9	715	2	Y	4	5	1			3
02	812	N	748	-0-		-64	-0-	127	1 8 9	613	2	Y	7	5	1			5
03	868	N	851	-0-		-17	-0-	142	1	709	2	Y	-0-					5
04	840	N	805	-0-		-35	-0-	135	1	670	2	Y	-0-					5
05	837	N	781	-0-		-56	-0-	144	1 2 9	635	2	Y	2	5	1			2

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	851	-0-		-141	-0-	50	1	801	3	N	-0-					-0-
01	930	N	739	-0-		-191	-0-	41	1	698	3	N	-0-					-0-
02	896	N	645	-0-		-251	-0-	36	1	609	3	N	-0-					-0-
03	842	N	842	-0-		-0-	-0-	48	1	794	3	N	-0-					-0-
04	747	N	747	-0-		-0-	-0-	42	1	705	3	N	-0-					-0-
05	713	N	653	-0-		-60	-0-	38	1	615	3	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1259	-0-		-1841	6549	169	1	1090	3	N	-0-					-0-
01	3100	N	1219	-0-		-1881	4668	168	1	1051	3	N	-0-					-0-
02	2800	N	1204	-0-		-1596	3072	156	1	1048	3	N	-0-					-0-
03	3100	N	1267	-0-		-1833	1239	168	1	1099	3	N	-0-					-0-
04	2371	N	1132	-0-		-1239	-0-	149	1	983	3	N	-0-					-0-
05	1333	N	889	-0-		-444	-0-	115	1	774	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-		-0-	-0-	121	1 7 9	680	2	Y	6	4	1			2
01	753	N	753	-0-		-0-	-0-	118	1 4 9	631	2	Y	4	5	1			1
02	700	N	690	-0-		-10	-0-	109	1 6 9	575	2	Y	5	4	1			2
03	806	N	740	-0-		-66	-0-	120	1 6 9	614	2	Y	5	6	1			1
04	720	N	716	-0-		-4	-0-	116	1 4 9	596	2	Y	4	5	1			-0-
05	775	N	719	-0-		-56	-0-	120	1 4 9	595	2	Y	4	2	1			2

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	449	-0-		-78	-0-	21	1 3 9	425	2	Y	3	2	1			1
01	465	N	395	-0-		-70	-0-	19	1 3 9	373	2	Y	3	3	1			1
02	392	N	376	-0-		-16	-0-	19	1 2 9	355	2	Y	2	2	1			1
03	434	N	386	-0-		-48	-0-	19	1 3 9	364	2	Y	3	3	1			1
04	440	N	440	-0-		-0-	-0-	22	1 2 9	416	2	Y	2	3	1			-0-
*05	435	N	435	-0-		-0-	-0-	22	1 2 9	411	2	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	8	1	170	2	Y	1	1	1			1
							1	9									
01	186	N	135	-0-	-51	-0-	6	1	129	2	Y	-0-	1	1			-0-
02	168	N	112	-0-	-56	-0-	5	1	105	2	Y	2	1	1			1
							2	9									
03	186	N	115	-0-	-71	-0-	5	1	109	2	Y	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
05	124	N	89	-0-	-35	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1381	N	1381	-0-	-0-	-0-	127	1	1254	2	Y	-0-					-0-
01	1364	N	1319	-0-	-45	-0-	113	1	1206	2	Y	-0-					-0-
02	1316	N	1172	-0-	-144	-0-	97	1	1075	2	Y	-0-					-0-
03	1395	N	1251	-0-	-144	-0-	98	1	1153	2	Y	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	99	1	1160	2	Y	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	16	1	294	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	15	1	274	3	N	-0-					-0-
02	308	N	236	-0-	-72	-0-	12	1	224	3	N	-0-					-0-
03	310	N	260	-0-	-50	-0-	13	1	247	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	16	1	167	2	Y	1					1
							1	9									
01	186	N	179	-0-	-7	-0-	15	1	164	2	Y	-0-					1
02	168	N	158	-0-	-10	-0-	13	1	145	2	Y	-0-	1	1			-0-
03	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	15	1	157	2	Y	1	1	1			-0-
							1	9									
05	186	N	176	-0-	-10	-0-	16	1	159	2	Y	1					1
							1	9									

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	772	-0-	-96	-0-	37	1	731	2	Y	4	3	1			2
							4	9									
01	837	N	725	-0-	-112	-0-	40	1	682	2	Y	3	3	1			2
							3	9									
02	728	N	693	-0-	-35	-0-	37	1	654	2	Y	2	3	1			1
							2	9									
03	775	N	744	-0-	-31	-0-	41	1	700	2	Y	3	3	1			1
							3	9									
04	721	N	721	-0-	-0-	-0-	40	1	679	2	Y	2					3
							2	9									
05	775	N	713	-0-	-62	-0-	38	1	673	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

12	713	N	696	-0-	-17	-0-	43	1	651	2	Y	2					4
							2	9									
01	744	N	706	-0-	-38	-0-	46	1	657	2	Y	3	4	1			3
							3	9									
02	672	N	538	-0-	-134	-0-	35	1	497	2	Y	5	4	1			4
							6	9									
03	705	N	705	-0-	-0-	-0-	46	1	659	2	Y	-0-					4
04	690	N	668	-0-	-22	-0-	42	1	626	2	Y	-0-					4
*05	637	N	637	-0-	-0-	-0-	48	1	587	2	Y	2	4	1			2
							2	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

12	1285	N	1285	-0-	-0-	-0-	75	1	1200	2	Y	9	8	1			6
							10	9									
01	1302	N	1185	-0-	-117	-0-	68	1	1107	2	Y	9	11	1			4
							10	9									
02	1176	N	1065	-0-	-111	-0-	60	1	996	2	Y	8	7	1			5
							9	9									
03	1271	N	1236	-0-	-35	-0-	74	1	1154	2	Y	7	5	1			7
							8	9									
04	1215	N	1215	-0-	-0-	-0-	74	1	1132	2	Y	8	10	1			5
							9	9									
*05	1244	N	1244	-0-	-0-	-0-	78	1	1158	2	Y	7	6	1			6
							8	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

12	775	N	741	-0-	-34	-0-	43	1	694	2	Y	4	4	1			3
							4	9									
01	775	N	712	-0-	-63	-0-	41	1	665	2	Y	5	6	1			2
							6	9									
02	672	N	647	-0-	-25	-0-	37	1	604	2	Y	5	4	1			3
							6	9									
03	744	N	712	-0-	-32	-0-	43	1	665	2	Y	4	3	1			4
							4	9									
04	693	N	693	-0-	-0-	-0-	42	1	647	2	Y	4	5	1			3
							4	9									
05	713	N	710	-0-	-3	-0-	45	1	662	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	597	-0-	-54	-0-	28	1	565	2	Y	4	3	1			1
							4	9									
01	651	N	422	-0-	-229	-0-	20	1	399	2	Y	3	3	1			1
							3	9									
02	588	N	222	-0-	-366	-0-	11	1	210	2	Y	1	1	1			1
							1	9									
03	589	N	169	-0-	-420	-0-	9	1	160	2	Y	-0-	1	1			-0-
04	420	N	110	-0-	-310	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1260	-0-	-104	-0-	61	1	1195	2	Y	4	4	1			2
							4	9									
01	1333	N	1233	-0-	-100	-0-	68	1	1158	2	Y	6	5	1			3
							7	9									
02	1176	N	1105	-0-	-71	-0-	58	1	1044	2	Y	3	5	1			1
							3	9									
03	1271	N	1200	-0-	-71	-0-	66	1	1130	2	Y	4	4	1			1
							4	9									
04	1200	N	1155	-0-	-45	-0-	64	1	1087	2	Y	4					5
							4	9									
05	1209	N	1095	-0-	-114	-0-	59	1	1033	2	Y	3	5	1			3
							3	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	402	-0-	-1	-0-	36	1	366	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	38	1	371	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	34	1	331	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	37	1	372	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	33	1	353	2	Y	-0-					-0-
05	403	N	395	-0-	-8	-0-	34	1	361	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	732	-0-	-105	-0-	115	1	610	2	Y	6	5	1			4
							7	9									
01	806	N	670	-0-	-136	-0-	112	1	554	2	Y	4	6	1			2
							4	9									
02	700	N	634	-0-	-66	-0-	102	1	526	2	Y	5	4	1			3
							6	9									
03	744	N	676	-0-	-68	-0-	113	1	559	2	Y	4	3	1			4
							4	9									
04	660	N	654	-0-	-6	-0-	109	1	538	2	Y	6	5	1	2	8	3
							7	9									
05	713	N	656	-0-	-57	-0-	113	1	540	2	Y	3	3	1			3
							3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					7
01	651	N	478	-0-	-173	-0-	478	2			Y	-0-					7
02	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					7
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					7
04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					7
*05	496	N	277	-0-	-219	-0-	277	2			Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	560	-0-		-29	-0-		115	1 4 9	441	2	Y	4	3	1			1
01	558	N	544	-0-		-14	-0-		114	1 4 9	426	2	Y	4	4	1			1
02	504	N	475	-0-		-29	-0-		103	1 3 9	369	2	Y	3	3	1			1
03	558	N	512	-0-		-46	-0-		114	1 4 9	394	2	Y	4	4	1			1
04	540	N	485	-0-		-55	-0-		110	1 3 9	372	2	Y	3	4	1			-0-
05	527	N	476	-0-		-51	-0-		113	1 2 9	361	2	Y	2	1	1			1

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-		-0-	-0-		53	1 7 9	850	2	Y	6	5	1			4
01	870	N	870	-0-		-0-	-0-		50	1 8 9	812	2	Y	7	8	1			3
02	789	N	789	-0-		-0-	-0-		45	1 6 9	738	2	Y	5	5	1			3
03	899	N	852	-0-		-47	-0-		51	1 7 9	794	2	Y	6	4	1			5
04	840	N	816	-0-		-24	-0-		50	1 4 9	762	2	Y	4	6	1			3
05	868	N	833	-0-		-35	-0-		52	1 6 9	775	2	Y	5	4	1			4

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-		-0-	-0-		170	1 1 9	398	2	Y	1					2
01	566	N	566	-0-		-0-	-0-		169	1	397	2	Y	-0-					2
02	706	N	706	-0-		-0-	-0-		168	1 1 9	537	2	Y	1	2	1			1
03	558	N	522	-0-		-36	-0-		165	1 1 9	356	2	Y	1					2
04	540	N	508	-0-		-32	-0-		162	1 1 9	345	2	Y	1	2	1			1
05	620	N	534	-0-		-86	-0-		168	1 1 9	365	2	Y	1					2

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	744	-0-		-31	-0-		744	2			N	-0-					-0-
01	775	N	694	-0-		-81	-0-		694	2			N	-0-					-0-
02	700	N	668	-0-		-32	-0-		668	2			N	-0-					-0-
03	746	N	746	-0-		-0-	-0-		746	2			N	-0-					-0-
04	721	N	721	-0-		-0-	-0-		721	2			N	-0-					-0-
05	744	N	740	-0-		-4	-0-		740	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1065	-0-	-144	-0-	213	1	852	2	Y	-0-					3
01	1178	N	1045	-0-	-133	-0-	210	1	834	2	Y	1					4
							1	9									
02	980	N	890	-0-	-90	-0-	183	1	706	2	Y	1	3	1			2
							1	9									
03	1054	N	978	-0-	-76	-0-	204	1	773	2	Y	1					3
							1	9									
04	1020	N	966	-0-	-54	-0-	202	1	763	2	Y	1	3	1			1
							1	9									
05	992	N	941	-0-	-51	-0-	205	1	734	2	Y	2					3
							2	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
01	837	N	759	-0-	-78	-0-	758	2	1	9	N	1	1	8			-0-
02	756	N	716	-0-	-40	-0-	716	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1272	-0-	-61	-0-	89	1	1183	2	Y	-0-					1
01	1302	N	1257	-0-	-45	-0-	94	1	1153	2	Y	9	8	1			2
							10	9									
02	1187	N	1187	-0-	-0-	-0-	95	1	1085	2	Y	6					8
							7	9									
03	1271	N	1250	-0-	-21	-0-	91	1	1155	2	Y	4	8	1			4
							4	9									
04	1230	N	1166	-0-	-64	-0-	76	1	1087	2	Y	3					7
							3	9									
*05	1302	N	1274	-0-	-28	-0-	86	1	1185	2	Y	3	8	1			2
							3	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1105	N	1105	-0-	-0-	-0-	118	1	987	2	Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	93	1	846	2	Y	-0-					-0-
02	1036	N	774	-0-	-262	-0-	66	1	708	2	Y	-0-					-0-
03	1116	N	867	-0-	-249	-0-	69	1	795	2	Y	3	3	8			-0-
							3	9									
04	900	N	805	-0-	-95	-0-	66	1	738	2	Y	1	1	8			-0-
							1	9									
05	868	N	781	-0-	-87	-0-	62	1	718	2	Y	1	1	8			-0-
							1	9									

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1895	N	1895	-0-	-0-	-0-	109	1	1779	2	Y	6	13	1			1
							7	9									
01	1891	N	1886	-0-	-5	-0-	111	1	1769	2	Y	5					6
							6	9									
02	1708	N	1682	-0-	-26	-0-	100	1	1579	2	Y	3					9
							3	9									
03	1891	N	1826	-0-	-65	-0-	107	1	1711	2	Y	7	7	1			9
							8	9									
04	1830	N	1749	-0-	-81	-0-	105	1	1640	2	Y	4	7	1			6
							4	9									
05	1860	N	1791	-0-	-69	-0-	111	1	1679	2	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	721	-0-	-54	-0-	66	1	655	2	Y	-0-					-0-
01	744	N	729	-0-	-15	-0-	63	1	666	2	Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	55	1	611	2	Y	-0-					-0-
03	743	N	743	-0-	-0-	-0-	58	1	685	2	Y	-0-					-0-
04	720	N	713	-0-	-7	-0-	56	1	657	2	Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3066	-0-	-65	-0-	157	1	2909	3	N	-0-					-0-
01	3131	X	2900	-0-	-231	-0-	150	1	2738	3	N	11	11	8			-0-
							12	9									
02	2828	X	2706	-0-	-122	-0-	134	1	2568	3	N	4	4	8			-0-
							4	9									
03	3131	X	3007	-0-	-124	-0-	154	1	2851	3	N	2	2	8			-0-
							2	9									
04	3030	X	2827	-0-	-203	-0-	148	1	2678	3	N	1	1	8			-0-
							1	9									
05	3069	X	2420	-0-	-649	-0-	148	1	2272	3	N	-0-					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	752	-0-	-85	-0-	39	1	713	2	Y	-0-					1
01	713	N	692	-0-	-21	-0-	35	1	656	2	Y	1	2	1			-0-
							1	9									
02	672	N	608	-0-	-64	-0-	30	1	577	2	Y	1					1
							1	9									
03	744	N	714	-0-	-30	-0-	37	1	676	2	Y	1					2
							1	9									
04	660	N	632	-0-	-28	-0-	33	1	599	2	Y	-0-	2	1			-0-
05	682	N	550	-0-	-132	-0-	31	1	519	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	27	1	500	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1703	-0-	-126	-0-	113	1	1588	2	Y	2	3	1			2
							2	9									
01	1736	N	1608	-0-	-128	-0-	108	1	1498	2	Y	2					4
							2	9									
02	1596	N	1306	-0-	-290	-0-	87	1	1218	2	Y	1	3	1			2
							1	9									
03	1705	N	1384	-0-	-321	-0-	90	1	1293	2	Y	1					3
							1	9									
04	1560	N	1279	-0-	-281	-0-	82	1	1196	2	Y	1	3	1			1
							1	9									
05	1457	N	1281	-0-	-176	-0-	68	1	1213	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	699	-0-	-45	-0-	36	1	663	3	N	-0-					-0-
01	713	N	688	-0-	-25	-0-	36	1	652	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
04	660	N	647	-0-	-13	-0-	34	1	613	3	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

12	837	N	785	-0-	-52	-0-	65	1	720	2	Y	-0-	1	1			-0-
01	868	N	766	-0-	-102	-0-	65	1	700	2	Y	1					1
							1	9									
02	756	N	699	-0-	-57	-0-	57	1	641	2	Y	1	1	1			1
							1	9									
03	775	N	738	-0-	-37	-0-	64	1	673	2	Y	1	1	1			1
							1	9									
04	750	N	736	-0-	-14	-0-	62	1	674	2	Y	-0-					1
05	775	N	755	-0-	-20	-0-	51	1	703	2	Y	1	1	1			1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

12	558	N	524	-0-	-34	-0-	52	1	470	3	N	2	2	8			-0-
							2	9									
01	558	N	524	-0-	-34	-0-	53	1	471	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	47	1	441	3	N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	48	1	455	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	42	1	367	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

12	341	N	294	-0-	-47	-0-	148	1	146	3	N	-0-					-0-
01	341	N	268	-0-	-73	-0-	146	1	122	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	133	1	128	3	N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	149	1	159	3	N	-0-					-0-
04	270	N	264	-0-	-6	-0-	141	1	123	3	N	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	149	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	316	-0-	-180	-0-	15	1	301	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	25	1	459	3	N	4	4	8			-0-
							4	9									
02	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
04	480	N	274	-0-	-206	-0-	14	1	260	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	13	1	239	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	675	-0-	-100	-0-	168	1	422	2	Y	77	8	8			286
							85	9									
01	941	N	941	-0-	-0-	-0-	163	1	496	2	Y	256	175	1	45	8	322
							282	9									
02	632	N	632	-0-	-0-	-0-	152	1	452	2	Y	25	10	8			337
							28	9									
03	863	N	863	-0-	-0-	-0-	168	1	486	2	Y	190	171	1	65	8	291
							209	9									
04	840	N	840	-0-	-0-	-0-	168	1	517	2	Y	141	169	1			263
							155	9									
05	713	N	592	-0-	-121	-0-	146	1	434	2	Y	11	10	8			264
							12	9									

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	487	-0-	-226	-0-	487	2			N	-0-					-0-
01	713	N	435	-0-	-278	-0-	435	2			N	-0-					-0-
02	588	N	384	-0-	-204	-0-	384	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	8	1	143	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	858	-0-	-72	-0-	44	1	812	3	N	2	2	8			-0-
							2	9									
01	961	N	856	-0-	-105	-0-	44	1	812	3	N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	37	1	720	3	N	2	2	8			-0-
							2	9									
03	868	N	861	-0-	-7	-0-	44	1	817	3	N	-0-					-0-
04	840	N	827	-0-	-13	-0-	43	1	784	3	N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	43	1	791	3	N	-0-					-0-
01	868	N	792	-0-	-76	-0-	41	1	751	3	N	-0-					-0-
02	784	N	696	-0-	-88	-0-	34	1	662	3	N	-0-					-0-
03	837	N	770	-0-	-67	-0-	39	1	731	3	N	-0-					-0-
04	780	N	761	-0-	-19	-0-	40	1	721	3	N	-0-					-0-
05	775	N	761	-0-	-14	-0-	46	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1131	-0-	-16	-0-	75	1	1055	2	Y	1	2	1			1
								1 9									
01	1116	N	1103	-0-	-13	-0-	74	1	1028	2	Y	1					2
								1 9									
02	1036	N	975	-0-	-61	-0-	65	1	909	2	Y	1	2	1			1
								1 9									
03	1116	N	1071	-0-	-45	-0-	70	1	1000	2	Y	1					2
								1 9									
04	1080	N	1007	-0-	-73	-0-	64	1	942	2	Y	1	2	1			1
								1 9									
05	1085	N	1009	-0-	-76	-0-	53	1	956	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1176	-0-	-33	-0-	78	1	1097	2	N	1	2	1			1
								1 9									
01	1165	N	1165	-0-	-0-	-0-	78	1	1085	2	N	2					3
								2 9									
02	1064	N	1037	-0-	-27	-0-	69	1	968	2	N	-0-	2	1			1
03	1178	N	1002	-0-	-176	-0-	65	1	936	2	N	1					2
								1 9									
04	1140	N	948	-0-	-192	-0-	61	1	886	2	N	1	2	1			1
								1 9									
05	1147	N	959	-0-	-188	-0-	51	1	908	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	897	-0-	-126	-0-	43	1	854	3	N	-0-					-0-
01	961	N	866	-0-	-95	-0-	44	1	822	3	N	-0-					-0-
02	896	N	787	-0-	-109	-0-	42	1	745	3	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	47	1	835	3	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	42	1	796	3	N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	47	1	846	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	N	1586	-0-	-0-	-0-	93	1	1493	3	N	-0-					-0-
01	1705	N	1517	-0-	-188	-0-	92	1	1425	3	N	-0-					-0-
02	1512	N	1323	-0-	-189	-0-	84	1	1239	3	N	-0-					-0-
03	1581	N	1463	-0-	-118	-0-	89	1	1374	3	N	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	74	1	1320	3	N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	63	1	1376	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	10	1	178	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1819	-0-	-72	-0-	88	1	1731	3	N	-0-					-0-
01	1829	N	1789	-0-	-40	-0-	89	1	1700	3	N	-0-					-0-
02	1680	N	1601	-0-	-79	-0-	79	1	1522	3	N	-0-					-0-
03	1829	N	1781	-0-	-48	-0-	92	1	1689	3	N	-0-					-0-
04	1740	N	1700	-0-	-40	-0-	87	1	1613	3	N	-0-					-0-
05	1767	N	1695	-0-	-72	-0-	90	1	1605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2274	-0-	-144	-0-	196	1	2077	2	N	1					7
							1	9									
01	2661	N	2661	-0-	-0-	-0-	227	1	2432	2	N	2					9
							2	9									
02	2296	N	2244	-0-	-52	-0-	185	1	2057	2	N	2	7	1			4
							2	9									
03	2493	N	2493	-0-	-0-	-0-	213	1	2276	2	N	4	2	8			6
							4	9									
04	2520	N	2513	-0-	-7	-0-	222	1	2284	2	N	6	8	1			4
							7	9									
05	2480	N	2450	-0-	-30	-0-	220	1	2222	2	N	7	2	8			9
							8	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	-0-	35	1	507	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	44	1	622	3	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	36	1	499	3	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-
04	630	N	572	-0-	-58	-0-	36	1	535	3	N	1	1	8			-0-
							1	9									
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	878	-0-	-145	-0-	142	1	734	2	N	2					4
							2	9									
01	992	N	852	-0-	-140	-0-	142	1	706	2	N	4	5	1			3
							4	9									
02	840	N	762	-0-	-78	-0-	129	1	630	2	N	3	5	1			1
							3	9									
03	868	N	832	-0-	-36	-0-	141	1	689	2	N	2					3
							2	9									
04	810	N	781	-0-	-29	-0-	134	1	645	2	N	2					5
							2	9									
05	837	N	768	-0-	-69	-0-	144	1	622	2	N	2	5	1			2
							2	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	203	-0-	-262	-0-	97	1	106	2	Y	-0-					1
01	403	N	156	-0-	-247	-0-	94	1	61	2	Y	1	1	1			1
							1	9									
02	280	N	111	-0-	-169	-0-	57	1	53	2	Y	1	1	1			1
							1	9									
03	217	N	96	-0-	-121	-0-	31	1	65	2	Y	-0-					1
04	150	N	101	-0-	-49	-0-	32	1	69	2	Y	-0-					1
*05	137	N	137	-0-	-0-	-0-	71	1	66	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	142	-0-	-168	-0-	7	1	133	2	Y	2	2	1			1
							2	9									
01	310	N	132	-0-	-178	-0-	5	1	126	2	Y	1	1	1			1
							1	9									
02	307	N	307	-0-	-0-	-0-	13	1	293	2	Y	1	1	1			1
							1	9									
03	277	N	277	-0-	-0-	-0-	12	1	264	2	Y	1	1	1			1
							1	9									
04	327	N	327	-0-	-0-	-0-	14	1	311	2	Y	2	2	1			1
							2	9									
05	341	N	316	-0-	-25	-0-	12	1	302	2	Y	2	2	1			1
							2	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
01	1178	N	747	-0-	-431	-0-	747	2			N	-0-					-0-
02	1344	N	1119	-0-	-225	-0-	1119	2			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

12	1085	N	1036	-0-	-49	-0-	72	1	964	2	Y	-0-					-0-
01	1023	N	998	-0-	-25	-0-	75	1	916	2	Y	6	6	1			-0-
							7	9									
02	952	N	903	-0-	-49	-0-	72	1	824	2	Y	6					6
							7	9									
03	1023	N	988	-0-	-35	-0-	72	1	914	2	Y	2	6	1			2
							2	9									
04	960	N	959	-0-	-1	-0-	63	1	893	2	Y	3					5
							3	9									
05	992	N	982	-0-	-10	-0-	66	1	914	2	Y	2	6	1			1
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

12	2976	X	2704	-0-	-272	-0-	145	1	2559	3	N	-0-					-0-
01	2697	N	2601	-0-	-96	-0-	140	1	2461	3	N	-0-					-0-
02	2436	N	2389	-0-	-47	-0-	135	1	2254	3	N	-0-					-0-
03	2697	N	2599	-0-	-98	-0-	151	1	2448	3	N	-0-					-0-
04	2563	N	2563	-0-	-0-	-0-	152	1	2411	3	N	-0-					-0-
05	2635	N	2606	-0-	-29	-0-	156	1	2450	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

12	868	N	815	-0-	-53	-0-	38	1	770	2	Y	6	4	1			2
							7	9									
01	961	N	935	-0-	-26	-0-	44	1	884	2	Y	6	6	1			2
							7	9									
02	836	N	836	-0-	-0-	-0-	41	1	791	2	Y	4	4	1			2
							4	9									
03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									
04	954	N	954	-0-	-0-	-0-	48	1	899	2	Y	6	7	1			-0-
							7	9									
05	930	N	928	-0-	-2	-0-	48	1	876	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1098	-0-	-49	-0-	101	1	997	2	Y	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	93	1	990	2	Y	-0-					-0-
02	1008	N	501	-0-	-507	-0-	41	1	460	2	Y	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	Y	-0-					-0-
04	1125	N	1125	-0-	-0-	-0-	89	1	1036	2	Y	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	167	1	320	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	173	1	357	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	158	1	357	3	N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	172	1	369	3	N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	167	1	371	3	N	1	1	8			-0-
							1	9									
*05	560	N	560	-0-	-0-	-0-	176	1	384	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	10	1	136	2	Y	-0-					1
01	155	N	149	-0-	-6	-0-	12	1	136	2	Y	1	1	1			1
							1	9									
02	140	N	133	-0-	-7	-0-	13	1	120	2	Y	-0-					1
03	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1	1	1			1
							1	9									
04	150	N	142	-0-	-8	-0-	14	1	128	2	Y	-0-					1
05	155	N	147	-0-	-8	-0-	14	1	132	2	Y	1					2
							1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	25	1	457	2	Y	11	12	1			4
							12	9									
01	496	N	488	-0-	-8	-0-	19	1	458	2	Y	10	10	1			4
							11	9									
02	448	N	446	-0-	-2	-0-	18	1	418	2	Y	9	8	1			5
							10	9									
03	496	N	473	-0-	-23	-0-	21	1	441	2	Y	10	11	1			4
							11	9									
04	480	N	465	-0-	-15	-0-	19	1	434	2	Y	11	11	1			4
							12	9									
05	496	N	469	-0-	-27	-0-	18	1	441	2	Y	9	8	1			5
							10	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	22	1	413	2	Y	11	11	1			4
							12	9									
01	509	N	509	-0-	-0-	-0-	20	1	478	2	Y	10	10	1			4
							11	9									
02	420	N	375	-0-	-45	-0-	15	1	351	2	Y	8	8	1			4
							9	9									
03	434	N	403	-0-	-31	-0-	18	1	376	2	Y	8	9	1			3
							9	9									
04	480	N	396	-0-	-84	-0-	16	1	370	2	Y	9	9	1			3
							10	9									
05	403	N	397	-0-	-6	-0-	15	1	374	2	Y	7	6	1			4
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	552	-0-	-130	-0-	55	1	497	3	N	-0-					-0-
01	682	N	530	-0-	-152	-0-	54	1	476	3	N	-0-					-0-
02	560	N	477	-0-	-83	-0-	46	1	431	3	N	-0-					-0-
03	558	N	500	-0-	-58	-0-	49	1	451	3	N	-0-					-0-
04	510	N	456	-0-	-54	-0-	44	1	412	3	N	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	70	1	611	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	350	-0-	-53	-0-	20	1	327	2	Y	3	2	1			2
							3	9									
01	341	N	301	-0-	-40	-0-	17	1	282	2	Y	2	3	1			1
							2	9									
02	252	N	181	-0-	-71	-0-	10	1	169	2	Y	2	2	1			1
							2	9									
03	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
04	300	N	85	-0-	-215	-0-	5	1	80	2	Y	-0-					-0-
*05	818	N	818	-0-	-0-	-0-	51	1	761	2	Y	5	1	1			4
							6	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	483	-0-	-168	-0-	40	1	443	2	Y	-0-	1	1			-0-
01	801	N	801	-0-	-0-	-0-	68	1	732	2	Y	1					1
							1	9									
02	698	N	698	-0-	-0-	-0-	57	1	640	2	Y	1	1	1			1
							1	9									
03	728	N	728	-0-	-0-	-0-	63	1	664	2	Y	1	1	1			1
							1	9									
04	780	N	706	-0-	-74	-0-	59	1	647	2	Y	-0-					1
05	775	N	711	-0-	-64	-0-	48	1	662	2	Y	1	1	1			1
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	803	-0-	-3	-0-	69	1	734	2	N	-0-					2
01	806	N	764	-0-	-42	-0-	65	1	698	2	N	1					3
							1	9									
02	728	N	688	-0-	-40	-0-	57	1	631	2	N	-0-	2	1			1
03	806	N	652	-0-	-154	-0-	56	1	595	2	N	1					2
							1	9									
04	750	N	256	-0-	-494	-0-	23	1	233	2	N	-0-	2	1			-0-
05	775	N	279	-0-	-496	-0-	25	1	253	2	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	626	-0-		-56	-0-	132	1	490	2	Y	4	4	1			3
								4	9									
01	682	N	562	-0-		-120	-0-	128	1	430	2	Y	4	5	1			2
								4	9									
02	616	N	586	-0-		-30	-0-	119	1	461	2	Y	5	4	1			3
								6	9									
03	620	N	587	-0-		-33	-0-	130	1	454	2	Y	3	3	1			3
								3	9									
04	660	N	660	-0-		-0-	-0-	130	1	523	2	Y	6	5	1	1	8	3
								7	9									
05	651	N	595	-0-		-56	-0-	131	1	461	2	Y	3	3	1			3
								3	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	877	N	877	-0-		-0-	-0-	76	1	801	2	N	-0-					2
01	904	N	904	-0-		-0-	-0-	77	1	826	2	N	1					3
								1	9									
02	728	N	706	-0-		-22	-0-	58	1	648	2	N	-0-	2	1			1
03	868	N	803	-0-		-65	-0-	69	1	733	2	N	1					2
								1	9									
04	870	N	870	-0-		-0-	-0-	77	1	791	2	N	2	3	1			1
								2	9									
05	775	N	710	-0-		-65	-0-	64	1	644	2	N	2					3
								2	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	386	-0-		-172	-0-	111	1	274	2	Y	1					2
								1	9									
01	465	N	358	-0-		-107	-0-	110	1	247	2	Y	1	2	1			1
								1	9									
02	392	N	303	-0-		-89	-0-	93	1	207	2	Y	3	2	1			2
								3	9									
03	372	N	318	-0-		-54	-0-	108	1	210	2	Y	-0-					2
04	360	N	314	-0-		-46	-0-	104	1	210	2	Y	-0-					2
05	341	N	290	-0-		-51	-0-	108	1	181	2	Y	1	2	1			1
								1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1129	N	1129	-0-		-0-	-0-	97	1	1032	2	Y	-0-					3
01	1364	N	1206	-0-		-158	-0-	103	1	1102	2	Y	1					4
								1	9									
02	1178	N	1178	-0-		-0-	-0-	97	1	1080	2	Y	1	3	1			2
								1	9									
03	1272	N	1272	-0-		-0-	-0-	109	1	1162	2	Y	1					3
								1	9									
04	1268	N	1268	-0-		-0-	-0-	112	1	1153	2	Y	3	4	1			2
								3	9									
*05	1327	N	1327	-0-		-0-	-0-	119	1	1205	2	Y	3					5
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	82	1	1098	2	Y	-0-			1
01	1180	N	1180	-0-	-0-	-0-	88	1	1084	2	Y	7	7 1		1
							8	9							
02	1176	N	1030	-0-	-146	-0-	82	1	942	2	Y	5			6
							6	9							
03	1178	N	934	-0-	-244	-0-	68	1	863	2	Y	3	7 1		2
							3	9							
04	1140	N	1110	-0-	-30	-0-	72	1	1034	2	Y	4			6
							4	9							
05	1147	N	1084	-0-	-63	-0-	73	1	1005	2	Y	5	7 1	3 8	1
							6	9							

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

12	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-			-0-
01	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-			-0-
02	560	N	469	-0-	-91	-0-	26	1	443	3	N	-0-			-0-
03	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-			-0-
04	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-			-0-
05	527	N	495	-0-	-32	-0-	30	1	465	3	N	-0-			-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

12	1674	X	1064	-0-	-610	-0-	57	1	1007	3	N	-0-			-0-
01	1638	N	1638	-0-	-0-	-0-	88	1	1550	3	N	-0-			-0-
02	1290	N	1290	-0-	-0-	-0-	73	1	1217	3	N	-0-			-0-
03	1503	N	1503	-0-	-0-	-0-	87	1	1416	3	N	-0-			-0-
04	1590	N	1429	-0-	-161	-0-	85	1	1344	3	N	-0-			-0-
*05	1434	N	1434	-0-	-0-	-0-	86	1	1348	3	N	-0-			-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

12	993	N	993	-0-	-0-	-0-	53	1	940	3	N	-0-			-0-
01	1023	N	986	-0-	-37	-0-	53	1	933	3	N	-0-			-0-
02	963	N	963	-0-	-0-	-0-	54	1	909	3	N	-0-			-0-
03	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-			-0-
04	960	N	557	-0-	-403	-0-	33	1	524	3	N	-0-			-0-
05	1054	N	539	-0-	-515	-0-	32	1	507	3	N	-0-			-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

12	837	N	764	-0-	-73	-0-	163	1	601	3	N	-0-			-0-
01	806	N	742	-0-	-64	-0-	163	1	579	3	N	-0-			-0-
02	700	N	649	-0-	-51	-0-	147	1	502	3	N	-0-			-0-
03	775	N	695	-0-	-80	-0-	162	1	533	3	N	-0-			-0-
04	720	N	626	-0-	-94	-0-	153	1	473	3	N	-0-			-0-
05	713	N	619	-0-	-94	-0-	158	1	461	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1490	-0-	-60	-0-	77	1	1412	2	Y	1					2
							1	9									
01	1488	N	1382	-0-	-106	-0-	71	1	1308	2	Y	3	4	1			1
							3	9									
02	1372	N	1364	-0-	-8	-0-	68	1	1295	2	Y	1					2
							1	9									
03	1488	N	1487	-0-	-1	-0-	77	1	1408	2	Y	2					4
							2	9									
04	1397	N	1397	-0-	-0-	-0-	74	1	1323	2	Y	-0-	3	1			1
05	1519	N	1437	-0-	-82	-0-	81	1	1355	2	Y	1	1	8			1
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

12	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					-0-
01	155	N	49	-0-	-106	-0-	4	1	45	2	Y	-0-					-0-
02	140	N	16	-0-	-124	-0-	1	1	15	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

12	1550	X	1502	-0-	-48	-0-	89	1	1413	3	N	-0-					-0-
01	1519	N	1467	-0-	-52	-0-	82	1	1385	3	N	-0-					-0-
02	1372	N	1368	-0-	-4	-0-	77	1	1291	3	N	-0-					-0-
03	1504	N	1504	-0-	-0-	-0-	86	1	1418	3	N	-0-					-0-
04	1410	N	1385	-0-	-25	-0-	78	1	1307	3	N	-0-					-0-
*05	1589	N	1589	-0-	-0-	-0-	93	1	1496	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

12	837	N	761	-0-	-76	-0-	41	1	720	3	N	-0-					-0-
01	837	N	718	-0-	-119	-0-	39	1	679	3	N	-0-					-0-
02	700	N	676	-0-	-24	-0-	38	1	638	3	N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
*05	823	N	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	861	-0-	-7	-0-	71	1 2 9	788	2	Y	2	1	1	2	8	-0-
01	868	N	819	-0-	-49	-0-	69	1 1 9	749	2	Y	1					1
02	756	N	714	-0-	-42	-0-	58	1 1 9	655	2	Y	1	1	1			1
03	868	N	767	-0-	-101	-0-	66	1 9 9	692	2	Y	8	1	1	7	8	1
04	780	N	748	-0-	-32	-0-	63	1	685	2	Y	-0-					1
05	806	N	737	-0-	-69	-0-	50	1 1 9	686	2	Y	1	1	1			1

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	65	1 1 9	911	2	Y	1	2	1			1
01	970	N	970	-0-	-0-	-0-	65	1 1 9	904	2	Y	1					2
02	896	N	846	-0-	-50	-0-	56	1 1 9	789	2	Y	1	2	1			1
03	992	N	912	-0-	-80	-0-	59	1 1 9	852	2	Y	1					2
04	930	N	866	-0-	-64	-0-	55	1 1 9	810	2	Y	1	2	1			1
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	19	-0-	-570	-0-	1	1	18	3	N	-0-					-0-
01	403	N	363	-0-	-40	-0-	18	1	345	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	360	N	210	-0-	-150	-0-	11	1	199	3	N	-0-					-0-
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	907	-0-	-271	-0-	60	1 1 9	846	2	Y	1	2	1			1
01	1023	N	957	-0-	-66	-0-	64	1 1 9	892	2	Y	1					2
02	896	N	610	-0-	-286	-0-	41	1 1 9	568	2	Y	1	2	1			1
03	1231	N	1231	-0-	-0-	-0-	80	1 1 9	1150	2	Y	1					2
04	1086	N	1086	-0-	-0-	-0-	70	1 1 9	1015	2	Y	1	2	1			1
*05	1193	N	1193	-0-	-0-	-0-	63	1	1130	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	371	-0-	-32	-0-	24	1	347	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	25	1	353	3	N	2	2	8			-0-
							2	9									
02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

12	868	N	745	-0-	-123	-0-	35	1	703	2	Y	6	4	1			2
							7	9									
01	807	N	807	-0-	-0-	-0-	38	1	763	2	Y	5	6	1			1
							6	9									
02	829	N	829	-0-	-0-	-0-	41	1	782	2	Y	5	4	1			2
							6	9									
03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									
04	780	N	677	-0-	-103	-0-	34	1	639	2	Y	4	5	1			-0-
							4	9									
05	930	N	660	-0-	-270	-0-	34	1	622	2	Y	4	2	1			2
							4	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	504	N	345	-0-	-159	-0-	345	2			N	-0-					-0-
03	589	N	287	-0-	-302	-0-	287	2			N	-0-					-0-
04	570	N	279	-0-	-291	-0-	279	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

12	651	N	649	-0-	-2	-0-	69	1	580	2	Y	-0-					-0-
01	713	N	679	-0-	-34	-0-	67	1	612	2	Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	51	1	546	2	Y	-0-					-0-
03	701	N	701	-0-	-0-	-0-	56	1	645	2	Y	-0-					-0-
04	669	N	669	-0-	-0-	-0-	55	1	614	2	Y	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	54	1	626	2	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

12	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	36	1	772	2	Y	5	5	1			4
							6	9									
01	777	N	777	-0-	-0-	-0-	33	1	737	2	Y	6	7	1			3
							7	9									
02	756	N	729	-0-	-27	-0-	31	1	692	2	Y	5	5	1			3
							6	9									
03	807	N	807	-0-	-0-	-0-	36	1	764	2	Y	6	4	1			5
							7	9									
04	791	N	791	-0-	-0-	-0-	35	1	750	2	Y	5	7	1			3
							6	9									
*05	811	N	811	-0-	-0-	-0-	37	1	768	2	Y	5	4	1			4
							6	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	590	-0-	-30	-0-	116	1	470	2	Y	4	4	1			3
							4	9									
01	620	N	561	-0-	-59	-0-	114	1	443	2	Y	4	5	1			2
							4	9									
02	560	N	555	-0-	-5	-0-	105	1	443	2	Y	6	4	1	2	8	2
							7	9									
03	589	N	578	-0-	-11	-0-	116	1	458	2	Y	4	3	1			3
							4	9									
04	557	N	557	-0-	-0-	-0-	113	1	438	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	536	-0-	-84	-0-	115	1	417	2	Y	4	3	1			3
							4	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	729	3	1	9	N	1	1	8			-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1511	-0-	-39	-0-	1511	2			N	-0-					-0-
01	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					-0-
02	1484	N	1447	-0-	-37	-0-	1447	2			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1343	-0-	-21	-0-	79	1	1264	3	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	74	1	1246	3	N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	61	1	1036	3	N	-0-					-0-
03	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
04	1161	N	1161	-0-	-0-	-0-	65	1	1096	3	N	-0-					-0-
*05	1266	N	1266	-0-	-0-	-0-	74	1	1192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	698	-0-	-232	-0-	64	1	634	2	Y	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	100	1	1063	2	Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	83	1	920	2	Y	-0-					-0-
03	1536	N	1536	-0-	-0-	-0-	120	1	1416	2	Y	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	97	1	1138	2	Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

12	930	N	424	-0-	-506	-0-	23	1	401	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	51	1	897	3	N	-0-					-0-
02	812	N	675	-0-	-137	-0-	38	1	637	3	N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	51	1	824	3	N	-0-					-0-
04	930	N	823	-0-	-107	-0-	49	1	774	3	N	-0-					-0-
*05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

12	1302	N	1251	-0-	-51	-0-	115	1	1136	2	Y	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	107	1	1144	2	Y	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	90	1	994	2	Y	-0-					-0-
03	1240	N	1178	-0-	-62	-0-	92	1	1084	2	Y	2	2	8			-0-
							2	9									
04	1200	N	1182	-0-	-18	-0-	93	1	1089	2	Y	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

12	992	N	940	-0-	-52	-0-	55	1	878	2	Y	6	5	1			4
							7	9									
01	1001	N	1001	-0-	-0-	-0-	58	1	935	2	Y	7	8	1			3
							8	9									
02	906	N	906	-0-	-0-	-0-	51	1	847	2	Y	7	6	1			4
							8	9									
03	1010	N	1010	-0-	-0-	-0-	61	1	943	2	Y	5	4	1			5
							6	9									
04	990	N	990	-0-	-0-	-0-	60	1	922	2	Y	7	8	1			4
							8	9									
*05	1016	N	1016	-0-	-0-	-0-	64	1	945	2	Y	6	5	1			5
							7	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

12	837	N	635	-0-	-202	-0-	33	1	601	2	Y	1					1
							1	9									
01	713	N	198	-0-	-515	-0-	10	1	188	2	Y	-0-	1	1			-0-
02	644	N	125	-0-	-519	-0-	6	1	119	2	Y	-0-					-0-
03	620	N	228	-0-	-392	-0-	12	1	216	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

12	1974	N	1974	-0-	-0-	-0-	116	1	1858	3	N	-0-					-0-
01	1953	N	1660	-0-	-293	-0-	101	1	1559	3	N	-0-					-0-
02	1764	N	1241	-0-	-523	-0-	79	1	1162	3	N	-0-					-0-
03	1984	N	1616	-0-	-368	-0-	98	1	1518	3	N	-0-					-0-
04	1620	N	1321	-0-	-299	-0-	70	1	1251	3	N	-0-					-0-
*05	1530	N	1530	-0-	-0-	-0-	67	1	1463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

12	961	N	870	-0-	-91	-0-	51	1	819	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	57	1	882	3	N	-0-					-0-
02	868	N	742	-0-	-126	-0-	47	1	695	3	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	49	1	751	3	N	-0-					-0-
04	900	N	775	-0-	-125	-0-	41	1	734	3	N	-0-					-0-
05	837	N	828	-0-	-9	-0-	36	1	792	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

12	503	N	503	-0-	-0-	-0-	71	1	432	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	71	1	424	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	64	1	382	3	N	-0-					-0-
03	496	N	439	-0-	-57	-0-	68	1	371	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	68	1	417	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	71	1	390	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

12	2852	X	2280	-0-	-572	-0-	322	1	1958	2	Y	-0-					-0-
01	2697	N	2116	-0-	-581	-0-	316	1	1800	2	Y	-0-					-0-
02	2268	N	1870	-0-	-398	-0-	283	1	1587	2	Y	-0-					-0-
03	2294	N	1969	-0-	-325	-0-	300	1	1669	2	Y	-0-					-0-
04	2169	N	2169	-0-	-0-	-0-	302	1	1867	2	Y	-0-					-0-
*05	2442	N	2442	-0-	-0-	-0-	331	1	2111	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

12	1395	N	950	-0-	-445	-0-	90	1	860	2	Y	-0-					-0-
01	1302	N	1147	-0-	-155	-0-	109	1	1038	2	Y	-0-					-0-
02	1176	N	756	-0-	-420	-0-	67	1	689	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	92	1	888	2	Y	-0-					-0-
04	1110	N	954	-0-	-156	-0-	94	1	860	2	Y	-0-					-0-
*05	978	N	978	-0-	-0-	-0-	91	1	887	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

12	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	49	1	760	3	N	-0-					-0-
02	784	N	681	-0-	-103	-0-	43	1	638	3	N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	55	1	854	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	865	-0-	-3	-0-	51	1	808	2	Y	5	5	1			4
							6	9									
01	868	N	868	-0-	-0-	-0-	50	1	811	2	Y	6	7	1			3
							7	9									
02	784	N	778	-0-	-6	-0-	44	1	728	2	Y	5	5	1			3
							6	9									
03	868	N	839	-0-	-29	-0-	50	1	782	2	Y	6	4	1			5
							7	9									
04	840	N	811	-0-	-29	-0-	49	1	756	2	Y	5	7	1			3
							6	9									
05	868	N	828	-0-	-40	-0-	52	1	770	2	Y	5	4	1			4
							6	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

12	691	N	691	-0-	-0-	-0-	61	1	630	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	65	1	632	2	Y	-0-					-0-
02	672	N	555	-0-	-117	-0-	52	1	503	2	Y	-0-					-0-
03	682	N	613	-0-	-69	-0-	56	1	557	2	Y	-0-					-0-
04	660	N	654	-0-	-6	-0-	56	1	598	2	Y	-0-					-0-
05	620	N	550	-0-	-70	-0-	47	1	503	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

12	868	N	826	-0-	-42	-0-	217	1	608	2	Y	1	1	1			1
							1	9									
01	837	N	825	-0-	-12	-0-	218	1	607	2	Y	-0-					1
02	756	N	740	-0-	-16	-0-	196	1	543	2	Y	1	1	1			1
							1	9									
03	837	N	833	-0-	-4	-0-	217	1	616	2	Y	-0-					1
04	810	N	799	-0-	-11	-0-	209	1	589	2	Y	1	1	1			1
							1	9									
*05	814	N	814	-0-	-0-	-0-	208	1	606	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

12	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
01	1054	N	797	-0-	-257	-0-	48	1	749	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
05	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

12	310	N	270	-0-	-40	-0-	102	1	168	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	102	1	167	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	92	1	149	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	98	1	154	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	619	-0-	-32	-0-	36	1	577	2	Y	5	5	1			3
							6	9									
01	868	N	763	-0-	-105	-0-	44	1	713	2	Y	5	6	1			2
							6	9									
02	756	N	665	-0-	-91	-0-	38	1	620	2	Y	6	5	1			3
							7	9									
03	750	N	750	-0-	-0-	-0-	45	1	701	2	Y	4	3	1			4
							4	9									
04	750	N	722	-0-	-28	-0-	44	1	672	2	Y	5	6	1			3
							6	9									
05	744	N	727	-0-	-17	-0-	46	1	678	2	Y	3	3	1			3
							3	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

12	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	30	1	285	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	27	1	256	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	30	1	288	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	744	N	670	-0-	-74	-0-	670	3			N	-0-					-0-
02	644	N	597	-0-	-47	-0-	597	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

12	1550	N	1395	-0-	-155	-0-	93	1	1302	2	Y	-0-					5
01	1519	N	1431	-0-	-88	-0-	96	1	1335	2	Y	-0-					5
02	1400	N	1271	-0-	-129	-0-	85	1	1186	2	Y	-0-					5
03	1395	N	1364	-0-	-31	-0-	89	1	1275	2	Y	-0-					5
04	1380	N	1309	-0-	-71	-0-	84	1	1225	2	Y	-0-					5
05	1395	N	1308	-0-	-87	-0-	69	1	1239	2	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	49	1	893	2	Y	-0-					-0-
01	1023	N	921	-0-	-102	-0-	49	1	872	2	Y	-0-					-0-
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	930	N	892	-0-	-38	-0-	45	1	847	2	Y	-0-					-0-
04	900	N	872	-0-	-28	-0-	44	1	828	2	Y	-0-					-0-
05	899	N	872	-0-	-27	-0-	41	1	831	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	830	-0-	-38	-0-	76	1	754	2	Y	-0-					-0-
01	837	N	799	-0-	-38	-0-	69	1	730	2	Y	-0-					-0-
02	756	N	724	-0-	-32	-0-	60	1	664	2	Y	-0-					-0-
03	837	N	794	-0-	-43	-0-	62	1	732	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	62	1	722	2	Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-
01	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
02	700	N	599	-0-	-101	-0-	599	2			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	2			N	-0-					-0-
04	690	N	420	-0-	-270	-0-	420	2			N	-0-					-0-
05	651	N	244	-0-	-407	-0-	244	2			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1078	-0-	-69	-0-	63 7	1 9	1008	2	Y	6	6	1			5
01	1147	N	1050	-0-	-97	-0-	60 8	1 9	982	2	Y	7	9	1			3
02	1008	N	964	-0-	-44	-0-	55 9	1 9	900	2	Y	8	6	1	1	8	4
03	1085	N	1068	-0-	-17	-0-	64 8	1 9	996	2	Y	7	5	1			6
04	1020	N	1015	-0-	-5	-0-	62 7	1 9	946	2	Y	6	8	1			4
05	1054	N	1006	-0-	-48	-0-	63 7	1 9	936	2	Y	6	5	1			5

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	757	-0-	-328	-0-	50	1	707	2	Y	-0-					4
01	1085	N	727	-0-	-358	-0-	49	1	678	2	Y	-0-					4
02	756	N	643	-0-	-113	-0-	43	1	600	2	Y	-0-					4
03	744	N	694	-0-	-50	-0-	45	1	649	2	Y	-0-					4
04	690	N	610	-0-	-80	-0-	39	1	571	2	Y	-0-					4
05	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-					4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	57	1	525	3	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	71	1	733	3	N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	64	1	783	3	N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					-0-
04	750	N	728	-0-	-22	-0-	68	1	660	3	N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	71	1	748	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	85	-0-	-132	-0-	4	1	80	2	Y	1	1	1			-0-
							1	9									
01	124	N	76	-0-	-48	-0-	3	1	72	2	Y	1	1	1			-0-
							1	9									
02	84	N	48	-0-	-36	-0-	2	1	46	2	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			Y	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			Y	-0-					-0-
03	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-
04	420	N	363	-0-	-57	-0-	363	3			Y	-0-					-0-
05	372	N	183	-0-	-189	-0-	183	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

12	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

12	651	N	442	-0-	-209	-0-	13	1	429	3	Y	-0-					-0-
01	706	N	706	-0-	-0-	-0-	22	1	684	3	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	22	1	708	3	Y	-0-					-0-
03	783	N	783	-0-	-0-	-0-	25	1	758	3	Y	-0-					-0-
04	729	N	729	-0-	-0-	-0-	24	1	705	3	Y	-0-					-0-
05	806	N	731	-0-	-75	-0-	21	1	710	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

12	3813	X	2357	-0-	-1456	-0-	209	1	2148	2	Y	-0-					-0-
01	5527	X	5527	-0-	-0-	-0-	513	1	5014	2	Y	-0-					-0-
02	4808	X	4808	-0-	-0-	-0-	450	1	4358	2	Y	-0-					-0-
03	5067	X	5067	-0-	-0-	-0-	462	1	4605	2	Y	-0-					-0-
04	4147	X	4147	-0-	-0-	-0-	354	1	3793	2	Y	-0-					-0-
05	3875	X	3581	-0-	-294	-0-	309	1	3272	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43	-0-	138	1	191	2	Y	-0-					3
01	341	N	336	-0-	-5	-0-	143	1	193	2	Y	-0-					3
02	308	N	299	-0-	-9	-0-	128	1	171	2	Y	-0-					3
03	341	N	331	-0-	-10	-0-	141	1	190	2	Y	-0-					3
04	330	N	317	-0-	-13	-0-	138	1	179	2	Y	-0-					3
05	341	N	339	-0-	-2	-0-	144	1	195	2	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	37	1	675	2	Y	1					1
							1	9									
01	651	N	560	-0-	-91	-0-	28	1	526	2	Y	5	2	1	4	8	-0-
							6	9									
02	616	N	538	-0-	-78	-0-	27	1	510	2	Y	1					1
							1	9									
03	823	N	823	-0-	-0-	-0-	43	1	779	2	Y	1					2
							1	9									
04	782	N	782	-0-	-0-	-0-	41	1	741	2	Y	-0-	2	1			-0-
*05	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1257	-0-	-138	-0-	59	1	1189	2	Y	8	6	1			3
							9	9									
01	1333	N	1215	-0-	-118	-0-	57	1	1149	2	Y	8	9	1			2
							9	9									
02	1176	N	1079	-0-	-97	-0-	53	1	1018	2	Y	7	6	1			3
							8	9									
03	1271	N	1156	-0-	-115	-0-	58	1	1089	2	Y	8	9	1			2
							9	9									
04	1170	N	1087	-0-	-83	-0-	55	1	1025	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1027	-0-	-182	-0-	53	1	967	2	Y	6	3	1			3
							7	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1555	N	1555	-0-	-0-	-0-	138	1	1417	2	Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	146	1	1428	2	Y	-0-					-0-
02	1321	N	1321	-0-	-0-	-0-	124	1	1197	2	Y	-0-					-0-
03	1550	N	1514	-0-	-36	-0-	138	1	1376	2	Y	-0-					-0-
04	1530	N	1020	-0-	-510	-0-	87	1	933	2	Y	-0-					-0-
05	1457	N	959	-0-	-498	-0-	83	1	876	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1056	-0-	-153	-0-	50	1	998	2	Y	7	5	1			3
							8	9									
01	1173	N	1173	-0-	-0-	-0-	55	1	1110	2	Y	7	8	1			2
							8	9									
02	1044	N	1044	-0-	-0-	-0-	51	1	985	2	Y	7	6	1			3
							8	9									
03	1070	N	1070	-0-	-0-	-0-	54	1	1008	2	Y	7	8	1			2
							8	9									
04	1140	N	1024	-0-	-116	-0-	52	1	966	2	Y	5	7	1			-0-
							6	9									
05	1147	N	733	-0-	-414	-0-	38	1	691	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	373	-0-	-340	-0-	143	1 3 9	227	2	Y	3	2	1			1
01	682	N	426	-0-	-256	-0-	142	1 4 9	280	2	Y	4	3	1	1	8	1
02	939	N	939	-0-	-0-	-0-	160	1 7 9	772	2	Y	6	4	1			3
03	1079	N	1079	-0-	-0-	-0-	180	1 8 9	891	2	Y	7	8	1			2
04	914	N	914	-0-	-0-	-0-	168	1 6 9	740	2	Y	5	7	1			-0-
05	1054	N	563	-0-	-491	-0-	154	1 3 9	406	2	Y	3	2	1			1

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	18	1	340	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	19	1 1 9	348	3	N	1	1	8			-0-
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					-0-
05	403	N	348	-0-	-55	-0-	21	1	327	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	83	1 12 9	1667	2	Y	11	8	1			4
01	1717	N	1717	-0-	-0-	-0-	81	1 12 9	1624	2	Y	11	12	1			3
02	1498	N	1498	-0-	-0-	-0-	74	1 10 9	1414	2	Y	9	8	1			4
03	1641	N	1641	-0-	-0-	-0-	82	1 12 9	1547	2	Y	11	12	1			3
04	1564	N	1564	-0-	-0-	-0-	79	1 9 9	1476	2	Y	8	11	1			-0-
05	1612	N	1504	-0-	-108	-0-	77	1 9 9	1418	2	Y	8	4	1			4

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	555	-0-	-65	-0-	26	1 4 9	525	2	Y	4	3	1			1
01	558	N	510	-0-	-48	-0-	24	1 4 9	482	2	Y	4	4	1			1
02	504	N	475	-0-	-29	-0-	23	1 3 9	449	2	Y	3	3	1			1
03	558	N	516	-0-	-42	-0-	26	1 4 9	486	2	Y	4	4	1			1
04	506	N	506	-0-	-0-	-0-	26	1 3 9	477	2	Y	3	4	1			-0-
05	527	N	490	-0-	-37	-0-	25	1 2 9	463	2	Y	2	1	1			1

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1310	-0-	-705	-0-	308	1	1002	2	Y	-0-					-0-
01	1519	N	1384	-0-	-135	-0-	319	1	1065	2	Y	-0-					-0-
02	1260	N	1237	-0-	-23	-0-	288	1	949	2	Y	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	316	1	1049	2	Y	-0-					-0-
04	1350	N	1265	-0-	-85	-0-	294	1	971	2	Y	-0-					-0-
05	1364	N	1282	-0-	-82	-0-	303	1	979	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	28	1 4 9	565	2	Y	4	3	1			1
01	650	N	650	-0-	-0-	-0-	31	1 4 9	615	2	Y	4	4	1			1
02	598	N	598	-0-	-0-	-0-	29	1 4 9	565	2	Y	4	3	1			2
03	662	N	662	-0-	-0-	-0-	33	1 4 9	625	2	Y	4	5	1			1
04	646	N	646	-0-	-0-	-0-	33	1 4 9	609	2	Y	4	5	1			-0-
*05	652	N	652	-0-	-0-	-0-	34	1 4 9	614	2	Y	4	2	1			2

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	15	1 3 9	306	2	Y	3	2	1			1
01	277	N	277	-0-	-0-	-0-	13	1 1 9	263	2	Y	1	2	1			-0-
02	336	N	281	-0-	-55	-0-	14	1 2 9	265	2	Y	2	1	1			1
03	324	N	324	-0-	-0-	-0-	16	1 2 9	306	2	Y	2	2	1			1
04	317	N	317	-0-	-0-	-0-	16	1 1 9	300	2	Y	1	2	1			-0-
*05	321	N	321	-0-	-0-	-0-	17	1 2 9	302	2	Y	2	1	1			1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1155	-0-	-116	-0-	54	1 9 9	1092	2	Y	8	6	1			3
01	1178	N	1164	-0-	-14	-0-	55	1 8 9	1101	2	Y	7	8	1			2
02	1082	N	1082	-0-	-0-	-0-	53	1 8 9	1021	2	Y	7	6	1			3
03	1176	N	1176	-0-	-0-	-0-	59	1 9 9	1108	2	Y	8	9	1			2
04	1172	N	1172	-0-	-0-	-0-	59	1 7 9	1106	2	Y	6	8	1			-0-
05	1209	N	1196	-0-	-13	-0-	62	1 7 9	1127	2	Y	6	3	1			3

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1610	-0-	-188	-0-	86	1	1524	3	N	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	109	1	1917	3	N	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	114	1	1912	3	N	-0-					-0-
03	2156	N	2156	-0-	-0-	-0-	125	1	2031	3	N	-0-					-0-
04	1950	N	1836	-0-	-114	-0-	109	1	1727	3	N	-0-					-0-
05	2232	N	1587	-0-	-645	-0-	95	1	1492	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1426	-0-	-310	-0-	1426	3			N	-0-					-0-
01	1736	X	1235	-0-	-501	-0-	1234	3	1	9	N	1	1	8			-0-
02	1288	X	1042	-0-	-246	-0-	1042	3			N	-0-					-0-
03	1426	X	1129	-0-	-297	-0-	1129	3			N	-0-					-0-
04	1380	X	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
05	1426	X	1116	-0-	-310	-0-	1116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	427	-0-	-69	-0-	27	1	399	2	Y	1					2
							1	9									
01	465	N	414	-0-	-51	-0-	27	1	386	2	Y	1	2	1			1
							1	9									
02	392	N	369	-0-	-23	-0-	24	1	341	2	Y	4	2	1			3
							4	9									
03	434	N	417	-0-	-17	-0-	27	1	390	2	Y	-0-					3
04	397	N	397	-0-	-0-	-0-	25	1	372	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	558	N	224	-0-	-334	-0-	224	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	42	1	248	2	Y	214	163	1			169
							235	9									
01	532	N	532	-0-	-0-	-0-	90	1	262	2	Y	164	168	1			165
							180	9									
02	253	N	253	-0-	-0-	-0-	81	1	172	2	Y	-0-					165
03	353	N	353	-0-	-0-	-0-	90	1	151	2	Y	102	171	1			96
							112	9									
04	371	N	371	-0-	-0-	-0-	90	1	142	2	Y	126	179	1			43
							139	9									
*05	367	N	367	-0-	-0-	-0-	87	1	139	2	Y	128					171
							141	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	608	-0-	-198	-0-	29	1	575	2	Y	4	3	1			1
							4	9									
01	1156	N	1156	-0-	-0-	-0-	54	1	1093	2	Y	8	7	1			2
							9	9									
02	896	N	893	-0-	-3	-0-	44	1	843	2	Y	5	5	1			2
							6	9									
03	973	N	973	-0-	-0-	-0-	49	1	916	2	Y	7	7	1			2
							8	9									
04	1080	N	1049	-0-	-31	-0-	53	1	990	2	Y	5	7	1			-0-
							6	9									
*05	1163	N	1163	-0-	-0-	-0-	60	1	1096	2	Y	6	3	1			3
							7	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

12	558	N	539	-0-	-19	-0-	35	1	504	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	36	1	510	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
04	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	26	1	464	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

12	1085	N	1084	-0-	-1	-0-	58	1	1026	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	55	1	972	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	52	1	862	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

12	707	N	707	-0-	-0-	-0-	33	1	668	2	Y	5	3	1			2
							6	9									
01	713	N	664	-0-	-49	-0-	31	1	629	2	Y	4	5	1			1
							4	9									
02	516	N	516	-0-	-0-	-0-	25	1	488	2	Y	3	3	1			1
							3	9									
03	713	N	569	-0-	-144	-0-	29	1	536	2	Y	4	4	1			1
							4	9									
04	678	N	678	-0-	-0-	-0-	34	1	640	2	Y	4	5	1			-0-
							4	9									
*05	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	2	1			2
							4	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

12	682	N	632	-0-	-50	-0-	118	1	508	2	Y	5	3	1			2
							6	9									
01	682	N	596	-0-	-86	-0-	117	1	476	2	Y	3	4	1			1
							3	9									
02	616	N	554	-0-	-62	-0-	107	1	443	2	Y	4	3	1			2
							4	9									
03	620	N	611	-0-	-9	-0-	119	1	488	2	Y	4	5	1			1
							4	9									
04	584	N	584	-0-	-0-	-0-	115	1	466	2	Y	3	4	1			-0-
							3	9									
05	620	N	590	-0-	-30	-0-	119	1	468	2	Y	3	2	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

12	682	N	679	-0-	-3	-0-	114	1	565	3	N	-0-					-0-
01	713	N	511	-0-	-202	-0-	103	1	408	3	N	-0-					-0-
02	616	N	418	-0-	-198	-0-	90	1	328	3	N	-0-					-0-
03	682	N	530	-0-	-152	-0-	104	1	426	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	106	1	453	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

12	448	N	448	-0-	-0-	-0-	26	1	419	2	Y	3	3	1			2
							3	9									
01	465	N	450	-0-	-15	-0-	26	1	421	2	Y	3	4	1			1
							3	9									
02	420	N	214	-0-	-206	-0-	12	1	200	2	Y	2	2	1			1
							2	9									
03	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

12	496	N	468	-0-	-28	-0-	33	1	435	2	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	35	1	423	2	Y	4	3	1	1	8	-0-
							4	9									
02	476	N	401	-0-	-75	-0-	32	1	366	2	Y	3					3
							3	9									
03	465	N	444	-0-	-21	-0-	32	1	411	2	Y	1	3	1			1
							1	9									
04	494	N	494	-0-	-0-	-0-	32	1	460	2	Y	2					3
							2	9									
*05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-	3	1			-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

12	372	N	347	-0-	-25	-0-	31	1	316	2	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	33	1	327	2	Y	-0-					-0-
02	336	N	307	-0-	-29	-0-	29	1	278	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	27	1	292	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	28	1	298	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	799	-0-	-38	-0-	163	1 7 9	629	2	Y	6	4	1			2
01	788	N	788	-0-	-0-	-0-	163	1 6 9	619	2	Y	5	6	1			1
02	700	N	512	-0-	-188	-0-	139	1 3 9	370	2	Y	3	3	1			1
03	812	N	812	-0-	-0-	-0-	166	1 6 9	640	2	Y	5	5	1			1
04	772	N	772	-0-	-0-	-0-	160	1 6 9	606	2	Y	5	6	1			-0-
*05	792	N	792	-0-	-0-	-0-	166	1 9 9	617	2	Y	8	2	1	4	8	2

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1401	-0-	-56	-0-	66	1 10 9	1325	2	Y	9	7	1			3
01	1408	N	1408	-0-	-0-	-0-	66	1 10 9	1332	2	Y	9	10	1			2
02	1243	N	1243	-0-	-0-	-0-	61	1 9 9	1173	2	Y	8	7	1			3
03	1395	N	1360	-0-	-35	-0-	68	1 10 9	1282	2	Y	9	10	1			2
04	1350	N	1308	-0-	-42	-0-	66	1 9 9	1233	2	Y	8	10	1			-0-
05	1364	N	1307	-0-	-57	-0-	67	1 7 9	1233	2	Y	6	3	1			3

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
01	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
02	840	N	791	-0-	-49	-0-	791	2			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	366	-0-	-130	-0-	22	1	344	2	Y	-0-					1
01	534	N	534	-0-	-0-	-0-	37	1	497	2	Y	-0-					1
02	477	N	477	-0-	-0-	-0-	32	1 1 9	444	2	Y	1					2
03	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-	2	1			-0-
04	510	N	463	-0-	-47	-0-	31	1	432	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	32	1 2 9	446	2	Y	2					2

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	803	-0-	-34	-0-	52	1	751	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	54	1	751	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	48	1	668	3	N	-0-					-0-
03	806	N	785	-0-	-21	-0-	53	1	732	3	N	-0-					-0-
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	41	1	731	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1737	-0-	-30	-0-	90	1	1641	2	Y	5	3	8			3
							6	9									
01	1736	N	1710	-0-	-26	-0-	87	1	1611	2	Y	11	4	1	9	8	1
							12	9									
02	1596	N	1300	-0-	-296	-0-	65	1	1234	2	Y	1					2
							1	9									
03	1736	N	1472	-0-	-264	-0-	76	1	1393	2	Y	3	1	8			4
							3	9									
04	1650	N	1370	-0-	-280	-0-	72	1	1296	2	Y	2	4	1	1	8	1
							2	9									
05	1426	N	1333	-0-	-93	-0-	75	1	1258	2	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

12	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					2
01	744	N	742	-0-	-2	-0-	50	1	692	2	Y	-0-					2
02	700	N	677	-0-	-23	-0-	45	1	632	2	Y	-0-					2
03	744	N	732	-0-	-12	-0-	48	1	684	2	Y	-0-					2
04	720	N	687	-0-	-33	-0-	44	1	643	2	Y	-0-					2
05	744	N	698	-0-	-46	-0-	37	1	661	2	Y	-0-					2

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

12	469	N	469	-0-	-0-	-0-	31	1	438	2	Y	-0-					2
01	465	N	456	-0-	-9	-0-	31	1	425	2	Y	-0-					2
02	420	N	417	-0-	-3	-0-	28	1	389	2	Y	-0-					2
03	465	N	451	-0-	-14	-0-	29	1	422	2	Y	-0-					2
04	450	N	439	-0-	-11	-0-	28	1	411	2	Y	-0-					2
05	465	N	441	-0-	-24	-0-	23	1	418	2	Y	-0-					2

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

12	930	N	836	-0-	-94	-0-	50	1	785	2	Y	1					2
							1	9									
01	945	N	945	-0-	-0-	-0-	66	1	878	2	Y	1					3
							1	9									
02	853	N	853	-0-	-0-	-0-	57	1	795	2	Y	1					4
							1	9									
03	837	N	708	-0-	-129	-0-	44	1	664	2	Y	-0-	4	1			-0-
04	900	N	741	-0-	-159	-0-	49	1	691	2	Y	1					1
							1	9									
05	930	N	851	-0-	-79	-0-	58	1	791	2	Y	2					3
							2	9									

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

12	589	N	441	-0-	-148	-0-	26	1	415	2	Y	-0-					1
01	558	N	524	-0-	-34	-0-	36	1	487	2	Y	1					2
							1	9									
02	476	N	472	-0-	-4	-0-	32	1	440	2	Y	-0-					2
03	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-	2	1			-0-
04	510	N	441	-0-	-69	-0-	29	1	412	2	Y	-0-					-0-
05	527	N	381	-0-	-146	-0-	26	1	354	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	587	-0-	-95	-0-	35	1	551	2	Y	1					2
							1	9									
01	682	N	602	-0-	-80	-0-	42	1	560	2	Y	-0-					2
02	616	N	369	-0-	-247	-0-	25	1	344	2	Y	-0-					2
03	589	N	589	-0-	-0-	-0-	37	1	552	2	Y	-0-	2	1			-0-
04	662	N	662	-0-	-0-	-0-	44	1	618	2	Y	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	33	1	458	2	Y	2					2
							2	9									

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	4	1	63	2	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1219	-0-	-114	-0-	65	1	1154	3	N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	73	1	1280	3	N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	68	1	1135	3	N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	73	1	1159	3	N	-0-					-0-
05	1333	N	1270	-0-	-63	-0-	76	1	1194	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	42	1	775	2	Y	1					1
							1	9									
01	896	N	896	-0-	-0-	-0-	46	1	848	2	Y	2	2	1			1
							2	9									
02	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					1
03	601	N	601	-0-	-0-	-0-	31	1	561	2	Y	8	7	8			2
							9	9									
04	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-	2	1			-0-
*05	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	606	-0-	-45	-0-	160	1	442	2	Y	4	3	1			3
							4	9									
01	620	N	576	-0-	-44	-0-	158	1	414	2	Y	4	5	1			2
							4	9									
02	532	N	476	-0-	-56	-0-	140	1	333	2	Y	3	3	1			2
							3	9									
03	620	N	542	-0-	-78	-0-	157	1	382	2	Y	3	2	1			3
							3	9									
04	570	N	533	-0-	-37	-0-	153	1	377	2	Y	3	4	1			2
							3	9									
05	527	N	480	-0-	-47	-0-	154	1	324	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-	-32	-0-	51	1 6 9	810	2	Y	5	5	1			4
01	872	N	872	-0-	-0-	-0-	50	1 7 9	815	2	Y	6	7	1			3
02	788	N	788	-0-	-0-	-0-	45	1 7 9	736	2	Y	6	5	1	1	8	3
03	868	N	853	-0-	-15	-0-	51	1 7 9	795	2	Y	6	4	1			5
04	840	N	827	-0-	-13	-0-	50	1 6 9	771	2	Y	5	7	1			3
05	868	N	847	-0-	-21	-0-	53	1 6 9	788	2	Y	5	4	1			4

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	748	-0-	-151	-0-	131	1 6 9	611	2	Y	5	5	1			3
01	837	N	636	-0-	-201	-0-	124	1 6 9	506	2	Y	5	6	1			2
02	728	N	533	-0-	-195	-0-	109	1 4 9	420	2	Y	4	4	1			2
03	744	N	579	-0-	-165	-0-	122	1 4 9	453	2	Y	4	3	1			3
04	630	N	568	-0-	-62	-0-	119	1 3 9	446	2	Y	3	4	1			2
05	589	N	570	-0-	-19	-0-	123	1 4 9	443	2	Y	4	3	1			3

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	778	-0-	-28	-0-	133	1 7 9	638	2	Y	6	5	1			4
01	806	N	788	-0-	-18	-0-	133	1 7 9	648	2	Y	6	7	1			3
02	728	N	716	-0-	-12	-0-	120	1 6 9	590	2	Y	5	5	1			3
03	775	N	745	-0-	-30	-0-	132	1 4 9	609	2	Y	4	3	1			4
04	750	N	742	-0-	-8	-0-	130	1 6 9	606	2	Y	5	6	1			3
05	806	N	741	-0-	-65	-0-	134	1 4 9	603	2	Y	4	3	1			4

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
01	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
*05	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	196	N	126	-0-	-70	-0-	6	1	120	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
04	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	327	-0-	-231	-0-	19	1	307	2	Y	1	3	1			-0-
							1	9									
01	527	N	383	-0-	-144	-0-	23	1	359	2	Y	1					1
							1	9									
02	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					2
							1	9									
03	435	N	435	-0-	-0-	-0-	26	1	408	2	Y	1	1	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	465	N	250	-0-	-215	-0-	15	1	235	2	Y	-0-					2

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	20	1	324	2	Y	-0-	2	1			-0-
01	411	N	411	-0-	-0-	-0-	24	1	386	2	Y	1					1
							1	9									
02	336	N	332	-0-	-4	-0-	20	1	311	2	Y	1					2
							1	9									
03	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	1	1			2
							1	9									
04	390	N	353	-0-	-37	-0-	21	1	332	2	Y	-0-	1	1			1
05	372	N	361	-0-	-11	-0-	22	1	339	2	Y	-0-					1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	997	-0-	-57	-0-	997	3			N	-0-					-0-
01	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	596	-0-	-396	-0-	53	1	543	2	Y	-0-					-0-
01	1085	N	548	-0-	-537	-0-	51	1	497	2	Y	-0-					-0-
02	672	N	462	-0-	-210	-0-	43	1	419	2	Y	-0-					-0-
03	589	N	464	-0-	-125	-0-	42	1	422	2	Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	40	1	432	2	Y	-0-					-0-
05	527	N	307	-0-	-220	-0-	26	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1372	-0-		-54		-0-	79	1 4 9	1289	2	Y	4	9	1			1
01	1395	N	1344	-0-		-51		-0-	79	1 3 9	1262	2	Y	3					4
02	1260	N	1193	-0-		-67		-0-	71	1 2 9	1120	2	Y	2					6
03	1364	N	1278	-0-		-86		-0-	75	1 6 9	1197	2	Y	5	5	1			6
04	1290	N	1259	-0-		-31		-0-	76	1 4 9	1179	2	Y	4	5	1			5
05	1333	N	1259	-0-		-74		-0-	78	1	1181	2	Y	-0-					5

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

12	620	N	597	-0-		-23		-0-	28	1 4 9	565	2	Y	4	3	1			1
01	588	N	588	-0-		-0-		-0-	28	1 4 9	556	2	Y	4	4	1			1
02	532	N	526	-0-		-6		-0-	26	1 3 9	497	2	Y	3	3	1			1
03	589	N	587	-0-		-2		-0-	29	1 4 9	554	2	Y	4	4	1			1
04	571	N	571	-0-		-0-		-0-	29	1 3 9	539	2	Y	3	4	1			-0-
05	589	N	561	-0-		-28		-0-	29	1 3 9	529	2	Y	3	2	1			1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

12	176	N	176	-0-		-0-		-0-	5	1	171	3	Y	-0-					-0-
01	93	N	93	-0-		-0-		-0-	3	1	90	3	Y	-0-					-0-
02	193	N	193	-0-		-0-		-0-	6	1	187	3	Y	-0-					-0-
03	284	N	284	-0-		-0-		-0-	9	1	275	3	Y	-0-					-0-
04	252	N	252	-0-		-0-		-0-	8	1	244	3	Y	-0-					-0-
*05	309	N	309	-0-		-0-		-0-	9	1	300	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

12	165	N	165	-0-		-0-		-0-	13	1 4 9	148	2	Y	4	4	8			-0-
01	108	N	108	-0-		-0-		-0-	9	1	99	2	Y	-0-					-0-
02	102	N	102	-0-		-0-		-0-	8	1	94	2	Y	-0-					-0-
03	106	N	106	-0-		-0-		-0-	9	1 1 9	96	2	Y	1	1	8			-0-
04	103	N	103	-0-		-0-		-0-	9	1	94	2	Y	-0-					-0-
*05	101	N	101	-0-		-0-		-0-	7	1	94	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

12	1430	N	1430	-0-		-0-		-0-	83	1	1347	3	N	-0-					-0-
01	1305	N	1305	-0-		-0-		-0-	74	1	1231	3	N	-0-					-0-
02	1176	N	1114	-0-		-62		-0-	66	1	1048	3	N	-0-					-0-
03	1364	N	1170	-0-		-194		-0-	73	1	1097	3	N	-0-					-0-
04	1260	N	1087	-0-		-173		-0-	70	1	1017	3	N	-0-					-0-
05	1240	N	1082	-0-		-158		-0-	72	1	1010	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

12	1674	N	1532	-0-	-142	-0-	68	1	1452	2	Y	11	10	1			8
							12	9									
01	1612	N	1522	-0-	-90	-0-	65	1	1445	2	Y	11	14	1			5
							12	9									
02	1428	N	1347	-0-	-81	-0-	56	1	1279	2	Y	11	10	1			6
							12	9									
03	1519	N	1478	-0-	-41	-0-	66	1	1402	2	Y	9	7	1			8
							10	9									
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
*05	1524	N	1524	-0-	-0-	-0-	69	1	1443	2	Y	11	7	1	2	8	8
							12	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

12	1364	N	1295	-0-	-69	-0-	57	1	1229	2	Y	8	8	1			6
							9	9									
01	1333	N	1299	-0-	-34	-0-	55	1	1233	2	Y	10	12	1			4
							11	9									
02	1189	N	1189	-0-	-0-	-0-	50	1	1128	2	Y	10	9	1			5
							11	9									
03	1314	N	1314	-0-	-0-	-0-	58	1	1246	2	Y	9	6	1			8
							10	9									
04	1260	N	1254	-0-	-6	-0-	56	1	1189	2	Y	8	11	1			5
							9	9									
05	1302	N	1278	-0-	-24	-0-	58	1	1212	2	Y	7	6	1			6
							8	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

12	403	N	395	-0-	-8	-0-	114	1	281	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	115	1	282	3	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	103	1	243	3	N	-0-					-0-
03	403	N	351	-0-	-52	-0-	112	1	239	3	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	109	1	231	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	112	1	242	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1179	-0-	-92	-0-	68	1	1111	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	61	1	977	3	N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	68	1	1021	3	N	-0-					-0-
04	1260	N	1032	-0-	-228	-0-	67	1	965	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	70	1	970	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

12	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

12	1085	N	960	-0-	-125	-0-	88	1	872	2	Y	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	186	1	1982	2	Y	-0-					-0-
02	2436	N	2436	-0-	-0-	-0-	201	1	2235	2	Y	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	175	1	2065	2	Y	-0-					-0-
04	2040	N	2040	-0-	-0-	-0-	161	1	1879	2	Y	-0-					-0-
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

12	1984	N	1957	-0-	-27	-0-	180	1	1777	2	Y	-0-					-0-
01	1984	N	1928	-0-	-56	-0-	166	1	1762	2	Y	-0-					-0-
02	1792	N	1716	-0-	-76	-0-	142	1	1574	2	Y	-0-					-0-
03	1953	N	1919	-0-	-34	-0-	150	1	1769	2	Y	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	150	1	1754	2	Y	-0-					-0-
05	1891	N	-0-	-0-	-1891	-0-					Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

12	1612	N	1608	-0-	-4	-0-	148	1	1460	2	Y	-0-					-0-
01	1581	N	1563	-0-	-18	-0-	134	1	1429	2	Y	-0-					-0-
02	1428	N	1388	-0-	-40	-0-	115	1	1273	2	Y	-0-					-0-
03	1612	N	1394	-0-	-218	-0-	109	1	1285	2	Y	-0-					-0-
04	1515	N	1515	-0-	-0-	-0-	119	1	1396	2	Y	-0-					-0-
05	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

12	1953	N	1831	-0-	-122	-0-	168	1	1663	2	Y	-0-					-0-
01	1891	N	1855	-0-	-36	-0-	159	1	1696	2	Y	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	140	1	1550	2	Y	-0-					-0-
03	1829	N	1687	-0-	-142	-0-	132	1	1555	2	Y	-0-					-0-
04	1800	N	1680	-0-	-120	-0-	132	1	1548	2	Y	-0-					-0-
05	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

12	1271	N	1190	-0-	-81	-0-	76	1	1114	2	Y	-0-					-0-
01	1178	N	1120	-0-	-58	-0-	69	1	1051	2	Y	-0-					-0-
02	1120	N	1095	-0-	-25	-0-	69	1	1026	2	Y	-0-					-0-
03	1178	N	1108	-0-	-70	-0-	73	1	1035	2	Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
05	1209	N	1105	-0-	-104	-0-	66	1	1039	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1022	-0-	-94	-0-	84	1	937	2	Y	1	2	1			-0-
							1	9									
01	1085	N	983	-0-	-102	-0-	83	1	898	2	Y	2					2
							2	9									
02	952	N	837	-0-	-115	-0-	68	1	769	2	Y	-0-	1	1			1
03	1023	N	950	-0-	-73	-0-	82	1	866	2	Y	2	2	1			1
							2	9									
04	960	N	949	-0-	-11	-0-	80	1	868	2	Y	1					2
							1	9									
*05	955	N	955	-0-	-0-	-0-	65	1	890	2	Y	-0-	1	1			1

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

12	713	N	624	-0-	-89	-0-	126	1	497	2	Y	1					3
							1	9									
01	682	N	605	-0-	-77	-0-	126	1	476	2	Y	3	4	1			2
							3	9									
02	560	N	540	-0-	-20	-0-	114	1	419	2	Y	6	4	1			4
							7	9									
03	620	N	593	-0-	-27	-0-	126	1	467	2	Y	-0-					4
04	600	N	553	-0-	-47	-0-	119	1	434	2	Y	-0-					4
05	589	N	542	-0-	-47	-0-	127	1	414	2	Y	1	4	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

12	913	N	913	-0-	-0-	-0-	54	1	859	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	55	1	848	3	N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	51	1	752	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	54	1	835	3	N	-0-					-0-
04	870	N	833	-0-	-37	-0-	44	1	789	3	N	-0-					-0-
*05	917	N	917	-0-	-0-	-0-	40	1	877	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

12	2011	N	2011	-0-	-0-	-0-	178	1	1833	2	Y	-0-					-0-
01	1887	N	1887	-0-	-0-	-0-	175	1	1712	2	Y	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	168	1	1622	2	Y	-0-					-0-
03	1643	N	1443	-0-	-200	-0-	132	1	1311	2	Y	-0-					-0-
04	1590	N	1039	-0-	-551	-0-	89	1	950	2	Y	-0-					-0-
05	1643	N	1066	-0-	-577	-0-	92	1	974	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	527	-0-	-31	-0-	230	1 2 9	295	2	Y	2					3
01	558	N	526	-0-	-32	-0-	231	1 2 9	293	2	Y	2	3	1			2
02	477	N	477	-0-	-0-	-0-	203	1 1 9	273	2	Y	1	3	1			-0-
03	527	N	524	-0-	-3	-0-	231	1 2 9	291	2	Y	2					2
04	510	N	501	-0-	-9	-0-	222	1 1 9	278	2	Y	1					3
05	527	N	500	-0-	-27	-0-	232	1 1 9	267	2	Y	1	3	1			1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	6	1 1 9	127	2	Y	1	1	1			-0-
01	125	N	125	-0-	-0-	-0-	6	1 1 9	118	2	Y	1	1	1			-0-
02	114	N	114	-0-	-0-	-0-	6	1 1 9	107	2	Y	1	1	1			-0-
03	124	N	123	-0-	-1	-0-	6	1 1 9	116	2	Y	1	1	1			-0-
04	120	N	119	-0-	-1	-0-	6	1 1 9	112	2	Y	1	1	1			-0-
05	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1039	-0-	-15	-0-	56	1	983	3	N	-0-					-0-
01	1178	N	1072	-0-	-106	-0-	58	1	1014	3	N	-0-					-0-
02	1008	N	903	-0-	-105	-0-	51	1	852	3	N	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	58	1	924	3	N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	69	1	1081	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	31	1 1 9	569	2	N	1					1
01	579	N	579	-0-	-0-	-0-	30	1	549	2	N	-0-	1	1			-0-
02	504	N	459	-0-	-45	-0-	23	1 1 9	435	2	N	1					1
03	589	N	500	-0-	-89	-0-	26	1	474	2	N	-0-					1
04	570	N	527	-0-	-43	-0-	28	1 1 9	498	2	N	1	1	1	1	8	-0-
*05	535	N	535	-0-	-0-	-0-	30	1	505	2	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	960	-0-	-125	-0-	131	1 8 9	821	2	N	7	6	1			5
01	1023	N	965	-0-	-58	-0-	130	1 8 9	827	2	N	7	9	1			3
02	1263	N	1263	-0-	-0-	-0-	133	1 13 9	1117	2	N	12	8	1	1	8	6
03	1236	N	1236	-0-	-0-	-0-	144	1 8 9	1084	2	N	7	6	1			7
04	1148	N	1148	-0-	-0-	-0-	137	1 9 9	1002	2	N	8	10	1			5
05	1364	N	1150	-0-	-214	-0-	141	1 8 9	1001	2	N	7	6	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1511	N	1511	-0-		-0-	-0-		73	1	1431	2	Y	6	5	1			3
									7	9									
01	1483	N	1483	-0-		-0-	-0-		82	1	1394	2	Y	6	6	1			3
									7	9									
02	1316	N	1272	-0-		-44	-0-		67	1	1202	2	Y	3	5	1			1
									3	9									
03	1519	N	1395	-0-		-124	-0-		77	1	1312	2	Y	5	5	1			1
									6	9									
04	1440	N	1356	-0-		-84	-0-		75	1	1275	2	Y	5					6
									6	9									
05	1395	N	1241	-0-		-154	-0-		67	1	1171	2	Y	3	6	1			3
									3	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-		-0-	-0-		58	1	755	2	Y	3					7
									3	9									
01	837	N	829	-0-		-8	-0-		66	1	759	2	Y	4	7	1			4
									4	9									
02	728	N	728	-0-		-0-	-0-		69	1	656	2	Y	3					7
									3	9									
03	806	N	801	-0-		-5	-0-		69	1	728	2	Y	4	8	1			3
									4	9									
04	810	N	694	-0-		-116	-0-		66	1	625	2	Y	3					6
									3	9									
05	806	N	668	-0-		-138	-0-		62	1	603	2	Y	3					9
									3	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-		-30	-0-		2	1	30	3	N	-0-					-0-
01	62	N	37	-0-		-25	-0-		2	1	35	3	N	-0-					-0-
02	74	N	74	-0-		-0-	-0-		4	1	70	3	N	-0-					-0-
03	84	N	84	-0-		-0-	-0-		5	1	79	3	N	-0-					-0-
04	82	N	82	-0-		-0-	-0-		5	1	77	3	N	-0-					-0-
05	93	N	86	-0-		-7	-0-		5	1	81	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1431	-0-		-26	-0-		68	1	1363	3	N	-0-					-0-
01	1428	N	1428	-0-		-0-	-0-		68	1	1360	3	N	-0-					-0-
02	1327	N	1327	-0-		-0-	-0-		99	1	1228	3	N	-0-					-0-
03	1426	N	1405	-0-		-21	-0-		72	1	1333	3	N	-0-					-0-
04	1380	N	1371	-0-		-9	-0-		63	1	1308	3	N	-0-					-0-
05	1457	N	1440	-0-		-17	-0-		65	1	1375	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	908	-0-		-177	-0-		123	1	785	3	N	-0-					-0-
01	1054	N	872	-0-		-182	-0-		125	1	747	3	N	-0-					-0-
02	896	N	743	-0-		-153	-0-		128	1	615	3	N	-0-					-0-
03	899	N	754	-0-		-145	-0-		121	1	633	3	N	-0-					-0-
04	840	N	690	-0-		-150	-0-		112	1	578	3	N	-0-					-0-
05	837	N	668	-0-		-169	-0-		111	1	557	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	354	-0-	-80	-0-	145	1	209	3	N	-0-					-0-
01	403	N	340	-0-	-63	-0-	145	1	195	3	N	-0-					-0-
02	364	N	316	-0-	-48	-0-	132	1	184	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	145	1	195	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	139	1	194	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	141	1	200	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	3	1	40	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2348	-0-	-597	-0-	163	1	2185	2	Y	-0-					1
01	2666	X	1826	-0-	-840	-0-	137	1	1677	2	Y	11	11	1			1
							12	9									
02	2352	N	1349	-0-	-1003	-0-	108	1	1232	2	Y	8					9
							9	9									
03	2356	N	2147	-0-	-209	-0-	156	1	1984	2	Y	6	10	1			5
							7	9									
04	2226	N	2226	-0-	-0-	-0-	145	1	2073	2	Y	7					12
							8	9									
*05	2304	N	2304	-0-	-0-	-0-	155	1	2146	2	Y	3	14	1			1
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	5	1	101	2	Y	1	1	1			-0-
							1	9									
01	124	N	104	-0-	-20	-0-	5	1	98	2	Y	1	1	1			-0-
							1	9									
02	112	N	87	-0-	-25	-0-	4	1	83	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
04	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	719	-0-	-56	-0-	42	1	677	3	N	-0-					-0-
01	744	N	693	-0-	-51	-0-	39	1	654	3	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	35	1	584	3	N	-0-					-0-
03	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-
04	660	N	659	-0-	-1	-0-	37	1	622	3	N	-0-					-0-
05	682	N	547	-0-	-135	-0-	32	1	515	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3123	-0-	-659	-0-	155	1	2889	2	Y	72	77	1			25
							79	9									
01	3627	X	3007	-0-	-620	-0-	117	1	2826	2	Y	58	60	1			23
							64	9									
02	3136	X	2722	-0-	-414	-0-	110	1	2550	2	Y	56	50	1			29
							62	9									
03	3348	X	2174	-0-	-1174	-0-	96	1	2030	2	Y	44	55	1			18
							48	9									
04	3210	X	2755	-0-	-455	-0-	113	1	2574	2	Y	62	59	1			21
							68	9									
05	3131	X	2528	-0-	-603	-0-	98	1	2377	2	Y	48	43	1			26
							53	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

12	558	N	551	-0-	-7	-0-	159	1	392	2	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	160	1	419	2	Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	144	1	359	2	Y	-0-					-0-
03	558	N	551	-0-	-7	-0-	160	1	391	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	152	1	384	2	Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	156	1	378	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

12	961	N	736	-0-	-225	-0-	47	1	689	3	N	-0-					-0-
01	1054	N	843	-0-	-211	-0-	56	1	787	3	N	-0-					-0-
02	812	N	787	-0-	-25	-0-	53	1	734	3	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	52	1	767	3	N	-0-					-0-
05	868	N	856	-0-	-12	-0-	46	1	810	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	34	1	470	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

12	920	N	920	-0-	-0-	-0-	54	1	860	2	Y	5	5	1			4
							6	9									
01	906	N	906	-0-	-0-	-0-	52	1	846	2	Y	7	8	1			3
							8	9									
02	858	N	858	-0-	-0-	-0-	49	1	801	2	Y	7	6	1			4
							8	9									
03	931	N	931	-0-	-0-	-0-	56	1	869	2	Y	5	4	1			5
							6	9									
04	906	N	906	-0-	-0-	-0-	55	1	845	2	Y	5	7	1			3
							6	9									
*05	954	N	954	-0-	-0-	-0-	60	1	887	2	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	22	1	348	2	Y	2	2	1			2
							2	9									
01	434	N	180	-0-	-254	-0-	10	1	169	2	Y	1	2	1			1
							1	9									
02	568	N	568	-0-	-0-	-0-	32	1	532	2	Y	4	3	1			2
							4	9									
03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									
04	600	N	600	-0-	-0-	-0-	37	1	559	2	Y	4	5	1			2
							4	9									
05	620	N	531	-0-	-89	-0-	33	1	494	2	Y	4	3	1			3
							4	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	218	-0-	-371	-0-	125	1	92	2	Y	1					1
							1	9									
01	558	N	204	-0-	-354	-0-	137	1	67	2	Y	-0-					1
02	224	N	184	-0-	-40	-0-	124	1	60	2	Y	-0-					1
03	217	N	191	-0-	-26	-0-	136	1	55	2	Y	-0-	1	1			-0-
04	210	N	174	-0-	-36	-0-	131	1	43	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	127	1	50	2	Y	1					1
							1	9									

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	542	-0-	-47	-0-	28	1	514	2	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	29	1	514	2	Y	-0-					-0-
02	504	N	490	-0-	-14	-0-	25	1	465	2	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
04	540	N	524	-0-	-16	-0-	26	1	498	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	26	1	528	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1353	-0-	-1747	50	133	1	1214	2	Y	5	4	1			3
							6	9									
01	1457	N	1274	-0-	-183	-0-	137	1	1131	2	Y	5	5	1			3
							6	9									
02	1260	N	1135	-0-	-125	-0-	120	1	1013	2	Y	2	4	1			1
							2	9									
03	1364	N	1248	-0-	-116	-0-	135	1	1109	2	Y	4	4	1			1
							4	9									
04	1230	N	1180	-0-	-50	-0-	130	1	1046	2	Y	4					5
							4	9									
05	1271	N	1140	-0-	-131	-0-	128	1	1009	2	Y	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	147	1 9	1085	2	Y	8	6	1			3
01	1234	N	1234	-0-	-0-	-0-	147	1 9	1078	2	Y	8	9	1			2
02	1092	N	1068	-0-	-24	-0-	132	1 9	928	2	Y	7	6	1			3
03	1240	N	1153	-0-	-87	-0-	146	1 9	998	2	Y	8	9	1			2
04	1200	N	1134	-0-	-66	-0-	143	1 9	984	2	Y	6	8	1			-0-
05	1178	N	1123	-0-	-55	-0-	146	1 9	970	2	Y	6	3	1			3

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	13	1 9	268	2	Y	2	1	1			1
01	279	N	276	-0-	-3	-0-	13	1 9	262	2	Y	1	2	1			-0-
02	252	N	249	-0-	-3	-0-	12	1 9	235	2	Y	2	1	1			1
03	279	N	231	-0-	-48	-0-	12	1 9	218	2	Y	1	2	1			-0-
04	270	N	190	-0-	-80	-0-	10	1 9	179	2	Y	1	1	1			-0-
05	279	N	189	-0-	-90	-0-	10	1 9	178	2	Y	1	1	1			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1189	-0-	-299	-0-	109	1	1080	2	Y	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	119	1	1268	2	Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	103	1	1144	2	Y	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	100	1	1179	2	Y	-0-					-0-
04	1530	N	1530	-0-	-0-	-0-	121	1	1409	2	Y	-0-					-0-
05	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	660	-0-	-22	-0-	34	1 9	625	2	Y	1					1
01	682	N	657	-0-	-25	-0-	34	1 9	622	2	Y	1	2	1			-0-
02	616	N	605	-0-	-11	-0-	30	1 9	574	2	Y	1					1
03	651	N	649	-0-	-2	-0-	34	1 9	614	2	Y	1					2
04	630	N	605	-0-	-25	-0-	32	1	573	2	Y	-0-	2	1			-0-
05	682	N	631	-0-	-51	-0-	36	1	595	2	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	928	-0-	-157	-0-	54	1	874	3	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	59	1	973	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	54	1	864	3	N	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	63	1	944	3	N	-0-					-0-
04	990	N	954	-0-	-36	-0-	62	1	892	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20	-0-	55	1	731	2	Y	-0-					-0-
01	806	N	752	-0-	-54	-0-	56	1	690	2	Y	5	5	1			-0-
							6	9									
02	728	N	683	-0-	-45	-0-	55	1	624	2	Y	4					4
							4	9									
03	954	N	954	-0-	-0-	-0-	69	1	882	2	Y	3	5	1			2
							3	9									
04	870	N	870	-0-	-0-	-0-	57	1	810	2	Y	3					5
							3	9									
*05	884	N	884	-0-	-0-	-0-	59	1	823	2	Y	2	6	1			1
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	719	-0-	-118	-0-	247	1	472	3	N	-0-					-0-
01	775	N	708	-0-	-67	-0-	247	1	461	3	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	221	1	399	3	N	-0-					-0-
03	713	N	658	-0-	-55	-0-	243	1	415	3	N	-0-					-0-
04	690	N	617	-0-	-73	-0-	235	1	382	3	N	-0-					-0-
05	682	N	615	-0-	-67	-0-	240	1	375	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1650	-0-	-210	-0-	117	1	1533	3	N	-0-					-0-
01	1891	N	1728	-0-	-163	-0-	125	1	1603	3	N	-0-					-0-
02	1528	N	1528	-0-	-0-	-0-	111	1	1417	3	N	-0-					-0-
03	1787	N	1787	-0-	-0-	-0-	131	1	1656	3	N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	130	1	1600	3	N	-0-					-0-
*05	1752	N	1752	-0-	-0-	-0-	127	1	1625	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2189	N	1465	-0-	-724	-0-	185	1	1276	2	Y	4					14
							4	9									
01	1406	N	1406	-0-	-0-	-0-	193	1	1204	2	Y	8	15	1			7
							9	9									
02	1596	N	1204	-0-	-392	-0-	186	1	1014	2	Y	4					11
							4	9									
03	1457	N	1382	-0-	-75	-0-	198	1	1176	2	Y	7	13	1			5
							8	9									
04	1350	N	1234	-0-	-116	-0-	194	1	1034	2	Y	5					10
							6	9									
*05	1353	N	1353	-0-	-0-	-0-	204	1	1141	2	Y	7					17
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1783	-0-	-108	-0-	52	1	1731	3	Y	-0-					-0-
01	1891	N	1731	-0-	-160	-0-	53	1	1678	3	Y	-0-					-0-
02	1624	N	1572	-0-	-52	-0-	48	1	1524	3	Y	-0-					-0-
03	1798	N	1637	-0-	-161	-0-	52	1	1585	3	Y	-0-					-0-
04	1680	N	1386	-0-	-294	-0-	45	1	1341	3	Y	-0-					-0-
05	1736	N	1505	-0-	-231	-0-	44	1	1461	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1818	-0-	-352	-0-	171	1	1645	2	Y	2					4
							2	9									
01	2139	N	1773	-0-	-366	-0-	168	1	1605	2	Y	-0-					4
02	1876	N	1595	-0-	-281	-0-	142	1	1453	2	Y	-0-					4
03	1973	N	1973	-0-	-0-	-0-	186	1	1787	2	Y	-0-					4
04	1783	N	1783	-0-	-0-	-0-	175	1	1608	2	Y	-0-					4
*05	1941	N	1941	-0-	-0-	-0-	180	1	1761	2	Y	-0-					4

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	391	-0-	-291	-0-	17	1	371	2	Y	3	1	1			2
							3	9									
01	1029	N	1029	-0-	-0-	-0-	44	1	976	2	Y	8	6	1			4
							9	9									
02	995	N	995	-0-	-0-	-0-	42	1	944	2	Y	8	7	1			5
							9	9									
03	966	N	966	-0-	-0-	-0-	43	1	916	2	Y	6	5	1			6
							7	9									
04	842	N	842	-0-	-0-	-0-	37	1	797	2	Y	7	8	1	2	8	3
							8	9									
*05	817	N	817	-0-	-0-	-0-	37	1	774	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	977	-0-	-108	-0-	49	1	918	2	Y	9	8	1			5
							10	9									
01	1054	N	965	-0-	-89	-0-	38	1	919	2	Y	7	6	1	2	8	4
							8	9									
02	896	N	875	-0-	-21	-0-	36	1	832	2	Y	6	6	1			4
							7	9									
03	992	N	783	-0-	-209	-0-	35	1	746	2	Y	2	2	1			4
							2	9									
04	959	N	959	-0-	-0-	-0-	40	1	911	2	Y	7	7	1			4
							8	9									
05	961	N	866	-0-	-95	-0-	34	1	828	2	Y	4	4	1			4
							4	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

12	2325	X	2226	-0-	-99	-0-	131	1	2095	3	N	-0-					-0-
01	2263	N	2166	-0-	-97	-0-	121	1	2045	3	N	-0-					-0-
02	2016	N	1952	-0-	-64	-0-	109	1	1843	3	N	-0-					-0-
03	2232	N	2160	-0-	-72	-0-	123	1	2037	3	N	-0-					-0-
04	2100	N	2060	-0-	-40	-0-	116	1	1944	3	N	-0-					-0-
05	2170	N	2039	-0-	-131	-0-	120	1	1919	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

12	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

12	1276	N	1276	-0-	-0-	-0-	60	1	1207	2	Y	8	6	1			3
							9	9									
01	1295	N	1295	-0-	-0-	-0-	61	1	1225	2	Y	8	9	1			2
							9	9									
02	1163	N	1163	-0-	-0-	-0-	57	1	1098	2	Y	7	6	1			3
							8	9									
03	1286	N	1286	-0-	-0-	-0-	65	1	1212	2	Y	8	9	1			2
							9	9									
04	1260	N	1232	-0-	-28	-0-	62	1	1162	2	Y	7	9	1			-0-
							8	9									
05	1302	N	1251	-0-	-51	-0-	64	1	1180	2	Y	6	3	1			3
							7	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

12	1085	N	1030	-0-	-55	-0-	45	1	977	2	N	7	7	1			5
							8	9									
01	1054	N	965	-0-	-89	-0-	41	1	916	2	N	7	9	1			3
							8	9									
02	952	N	912	-0-	-40	-0-	38	1	862	2	N	11	6	1	4	8	4
							12	9									
03	1023	N	992	-0-	-31	-0-	44	1	940	2	N	7	5	1			6
							8	9									
04	964	N	964	-0-	-0-	-0-	43	1	911	2	N	9	8	1	3	8	4
							10	9									
05	1023	N	983	-0-	-40	-0-	45	1	931	2	N	6	5	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1024	-0-	-92	-0-	45	1 8 9	971	2	N	7	7	1			5
01	1085	N	991	-0-	-94	-0-	42	1 8 9	941	2	N	7	9	1			3
02	980	N	972	-0-	-8	-0-	41	1 9 9	922	2	N	8	7	1			4
03	1058	N	1058	-0-	-0-	-0-	47	1 8 9	1003	2	N	7	5	1			6
04	1043	N	1043	-0-	-0-	-0-	46	1 8 9	989	2	N	7	9	1			4
05	1085	N	1076	-0-	-9	-0-	49	1 7 9	1020	2	N	6	5	1			5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

12	868	N	834	-0-	-34	-0-	48	1 2 9	784	2	Y	2	6	1			-0-
01	837	N	831	-0-	-6	-0-	49	1 3 9	779	2	Y	3					3
02	756	N	738	-0-	-18	-0-	44	1 1 9	693	2	Y	1					4
03	837	N	803	-0-	-34	-0-	47	1 3 9	753	2	Y	3	3	1			4
04	810	N	789	-0-	-21	-0-	47	1 2 9	740	2	Y	2	3	1			3
05	806	N	803	-0-	-3	-0-	50	1	753	2	Y	-0-					3

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

12	1107	N	1107	-0-	-0-	-0-	65	1 8 9	1034	2	N	7	7	1			5
01	1097	N	1097	-0-	-0-	-0-	63	1 9 9	1025	2	N	8	9	1			4
02	1008	N	980	-0-	-28	-0-	56	1 8 9	916	2	N	7	7	1			4
03	1116	N	1037	-0-	-79	-0-	62	1 8 9	967	2	N	7	5	1			6
04	1050	N	991	-0-	-59	-0-	60	1 7 9	924	2	N	6	8	1			4
05	1085	N	1003	-0-	-82	-0-	63	1 7 9	933	2	N	6	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1003	-0-	-20	-0-	150	1	851	2	Y	2					5
							2	9									
01	1023	N	978	-0-	-45	-0-	150	1	822	2	Y	5	6	1			4
							6	9									
02	924	N	847	-0-	-77	-0-	134	1	704	2	Y	8	6	1			6
							9	9									
03	993	N	993	-0-	-0-	-0-	152	1	841	2	Y	-0-					6
04	960	N	930	-0-	-30	-0-	143	1	787	2	Y	-0-					6
05	930	N	896	-0-	-34	-0-	153	1	741	2	Y	2	6	1			2
							2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	920	-0-	-196	-0-	920	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1003	3	1	9	N	1	1	8			-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	960	N	782	-0-	-178	-0-	782	3			N	-0-					-0-
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3407	-0-	-96	-0-	178	1	3229	2	N	-0-					-0-
01	3441	X	3366	-0-	-75	-0-	181	1	3185	2	N	-0-					-0-
02	3108	X	2905	-0-	-203	-0-	150	1	2755	2	N	-0-					-0-
03	3410	X	3174	-0-	-236	-0-	159	1	3015	2	N	-0-					-0-
04	3300	X	3122	-0-	-178	-0-	157	1	2965	2	N	-0-					-0-
05	3410	X	3186	-0-	-224	-0-	151	1	3035	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	469	-0-	-89	-0-	33	1	436	3	N	-0-					-0-
01	527	N	445	-0-	-82	-0-	32	1	413	3	N	-0-					-0-
02	448	N	381	-0-	-67	-0-	28	1	353	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	30	1	378	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	28	1	339	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	27	1	342	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	488	-0-	-39	-0-	112	1	376	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	112	1	375	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	111	1	339	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	113	1	377	3	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	106	1	340	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	109	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	449	-0-	-78	-0-	146	1	300	2	Y	3	3	1			2
							3	9									
01	527	N	457	-0-	-70	-0-	146	1	307	2	Y	4	4	1			2
							4	9									
02	448	N	425	-0-	-23	-0-	132	1	290	2	Y	3	3	1			2
							3	9									
03	507	N	507	-0-	-0-	-0-	149	1	355	2	Y	3	2	1			3
							3	9									
04	490	N	490	-0-	-0-	-0-	144	1	340	2	Y	5	4	1	2	8	2
							6	9									
*05	475	N	475	-0-	-0-	-0-	148	1	325	2	Y	2	2	1			2
							2	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1340	-0-	-24	-0-	77	1	1263	3	N	-0-					-0-
01	1333	N	1269	-0-	-64	-0-	82	1	1175	3	N	11	11	8			-0-
							12	9									
02	1232	N	1170	-0-	-62	-0-	68	1	1102	3	N	-0-					-0-
03	1333	N	1301	-0-	-32	-0-	80	1	1210	3	N	10	10	8			-0-
							11	9									
04	1230	N	1046	-0-	-184	-0-	67	1	979	3	N	-0-					-0-
*05	1334	N	1334	-0-	-0-	-0-	82	1	1252	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	64	1	661	3	N	-0-					-0-
01	589	N	57	-0-	-532	-0-	6	1	51	3	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	55	1	522	3	N	-0-					-0-
03	713	N	531	-0-	-182	-0-	51	1	480	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	48	1	480	3	N	-0-					-0-
05	651	N	432	-0-	-219	-0-	41	1	391	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	523	-0-	-66	-0-	37	1	484	2	Y	2					5
							2	9									
01	682	N	608	-0-	-74	-0-	49	1	556	2	Y	3	5	1			3
							3	9									
02	560	N	550	-0-	-10	-0-	52	1	496	2	Y	2					5
							2	9									
03	564	N	564	-0-	-0-	-0-	48	1	513	2	Y	3	6	1			2
							3	9									
04	639	N	639	-0-	-0-	-0-	61	1	575	2	Y	3					5
							3	9									
*05	656	N	656	-0-	-0-	-0-	61	1	592	2	Y	3					8
							3	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	801	-0-	-222	-0-	56	1	745	2	Y	-0-					-0-
01	992	N	670	-0-	-322	-0-	50	1	616	2	Y	4	4	1			-0-
							4	9									
02	868	N	788	-0-	-80	-0-	63	1	719	2	Y	5					5
							6	9									
03	923	N	923	-0-	-0-	-0-	67	1	854	2	Y	2	5	1			2
							2	9									
04	842	N	842	-0-	-0-	-0-	55	1	784	2	Y	3					5
							3	9									
05	868	N	792	-0-	-76	-0-	53	1	738	2	Y	1	6	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1303	3	1	9	N	1	1	8			-0-
02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
04	1260	N	1219	-0-	-41	-0-	1219	3			N	-0-					-0-
05	1271	N	165	-0-	-1106	-0-	165	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	713	N	653	-0-	-60	-0-	652	3	1	9	N	1	1	8			-0-
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-	-58	-0-	19	1	636	3	Y	-0-					-0-
01	682	N	650	-0-	-32	-0-	20	1	630	3	Y	-0-					-0-
02	588	N	569	-0-	-19	-0-	17	1	552	3	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	20	1	611	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	22	1	656	3	Y	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	20	1	674	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1289	-0-	-75	-0-	111	1	1177	2	Y	1					4
							1	9									
01	1271	N	972	-0-	-299	-0-	83	1	889	2	Y	-0-					4
02	1304	N	1304	-0-	-0-	-0-	107	1	1195	2	Y	2	4	1			2
							2	9									
03	1302	N	1156	-0-	-146	-0-	99	1	1056	2	Y	1					3
							1	9									
04	1237	N	1237	-0-	-0-	-0-	109	1	1125	2	Y	3	4	1			2
							3	9									
05	1457	N	1300	-0-	-157	-0-	117	1	1181	2	Y	2					4
							2	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2288	-0-	-161	-0-	122	1	2166	3	N	-0-					-0-
01	2387	N	2323	-0-	-64	-0-	125	1	2198	3	N	-0-					-0-
02	2100	N	2099	-0-	-1	-0-	118	1	1981	3	N	-0-					-0-
03	2294	N	746	-0-	-1548	-0-	43	1	703	3	N	-0-					-0-
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	174	-0-	-74	-0-	9	1	165	2	Y	-0-					-0-
01	217	N	149	-0-	-68	-0-	8	1	141	2	Y	-0-					-0-
02	168	N	116	-0-	-52	-0-	6	1	110	2	Y	-0-					-0-
03	186	N	105	-0-	-81	-0-	5	1	100	2	Y	-0-					-0-
04	150	N	79	-0-	-71	-0-	4	1	75	2	Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	882	-0-	-110	-0-	39	1	843	3	N	-0-					-0-
01	961	N	867	-0-	-94	-0-	42	1	825	3	N	-0-					-0-
02	840	N	781	-0-	-59	-0-	41	1	740	3	N	-0-					-0-
03	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-					-0-
04	840	N	819	-0-	-21	-0-	43	1	776	3	N	-0-					-0-
05	868	N	780	-0-	-88	-0-	41	1	739	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1238	N	1238	-0-	-0-	-0-	60	1	1178	3	N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	62	1	1175	3	N	-0-					-0-
02	1270	N	1270	-0-	-0-	-0-	63	1	1207	3	N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	64	1	1180	3	N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
*05	1288	N	1288	-0-	-0-	-0-	68	1	1220	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	6	1	91	2	Y	1	1	1			-0-
							1	9									
01	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
02	84	N	79	-0-	-5	-0-	4	1	74	2	Y	1	1	1			-0-
							1	9									
03	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	1			-0-
							1	9									
05	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
01	806	N	801	-0-	-5	-0-	43	1	758	3	N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
05	837	N	824	-0-	-13	-0-	49	1	775	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	24	1	393	2	Y	1	3	1			-0-
							1	9									
01	434	N	413	-0-	-21	-0-	24	1	388	2	Y	1					1
							1	9									
02	392	N	367	-0-	-25	-0-	22	1	344	2	Y	1					2
							1	9									
03	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1	1	1			2
							1	9									
04	390	N	317	-0-	-73	-0-	19	1	297	2	Y	1	2	1			1
							1	9									
05	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					1

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	844	-0-	-148	-0-	844	2			N	-0-					-0-
01	992	N	722	-0-	-270	-0-	722	2			N	-0-					-0-
02	924	N	748	-0-	-176	-0-	748	2			N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
*05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	113	1	321	2	Y	3	3	1			2
							3	9									
01	407	N	407	-0-	-0-	-0-	111	1	293	2	Y	3	4	1			1
							3	9									
02	420	N	308	-0-	-112	-0-	97	1	209	2	Y	2	2	1			1
							2	9									
03	483	N	483	-0-	-0-	-0-	116	1	363	2	Y	4	2	1			3
							4	9									
04	410	N	410	-0-	-0-	-0-	109	1	298	2	Y	3	4	1			2
							3	9									
*05	410	N	410	-0-	-0-	-0-	113	1	295	2	Y	2	2	1			2
							2	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	111	-0-	-106	-0-	88	1	23	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	85	1	24	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	80	1	19	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	88	1	12	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	61	1	33	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	42	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	N	2385	-0-	-95	-0-	2385	3			N	-0-					-0-
01	2449	N	2383	-0-	-66	-0-	2383	3			N	-0-					-0-
02	2156	N	2104	-0-	-52	-0-	2104	3			N	-0-					-0-
03	2387	N	2310	-0-	-77	-0-	2310	3			N	-0-					-0-
04	2310	N	2191	-0-	-119	-0-	2191	3			N	-0-					-0-
05	2325	N	2252	-0-	-73	-0-	2252	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	644	-0-	-69	-0-	33	1	610	2	Y	1					1
							1	9									
01	562	N	562	-0-	-0-	-0-	29	1	532	2	Y	1	2	1			-0-
							1	9									
02	449	N	449	-0-	-0-	-0-	22	1	426	2	Y	1					1
							1	9									
03	651	N	629	-0-	-22	-0-	33	1	596	2	Y	-0-					1
04	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-	1	1			-0-
05	496	N	450	-0-	-46	-0-	25	1	425	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	19	1	346	2	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	19	1	340	2	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	15	1	277	2	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	25	1	479	2	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
05	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	897	-0-	-64	-0-	44	1	853	3	N	-0-					-0-
01	930	N	861	-0-	-69	-0-	43	1	818	3	N	-0-					-0-
02	840	N	774	-0-	-66	-0-	38	1	736	3	N	-0-					-0-
03	899	N	840	-0-	-59	-0-	43	1	797	3	N	-0-					-0-
04	840	N	808	-0-	-32	-0-	41	1	767	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1995	N	1995	-0-	-0-	-0-	117	1	1865	2	Y	12	7	1			9
							13	9									
01	1891	N	1854	-0-	-37	-0-	107	1	1732	2	Y	14	17	1			6
							15	9									
02	1638	N	1638	-0-	-0-	-0-	93	1	1532	2	Y	12	11	1			7
							13	9									
03	1984	N	1772	-0-	-212	-0-	106	1	1654	2	Y	11	8	1			10
							12	9									
04	1800	N	1634	-0-	-166	-0-	99	1	1524	2	Y	10	13	1	1	8	6
							11	9									
05	1829	N	1190	-0-	-639	-0-	75	1	1107	2	Y	7	7	1			6
							8	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

12	930	N	870	-0-	-60	-0-	47	1	823	3	N	-0-					-0-
01	899	N	878	-0-	-21	-0-	47	1	831	3	N	-0-					-0-
02	784	N	745	-0-	-39	-0-	42	1	703	3	N	-0-					-0-
03	868	N	848	-0-	-20	-0-	49	1	799	3	N	-0-					-0-
04	840	N	709	-0-	-131	-0-	42	1	667	3	N	-0-					-0-
05	837	N	797	-0-	-40	-0-	48	1	749	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

12	775	N	649	-0-	-126	-0-	29	1	616	2	Y	4	4	1			3
							4	9									
01	713	N	613	-0-	-100	-0-	26	1	581	2	Y	5	6	1			2
							6	9									
02	616	N	546	-0-	-70	-0-	23	1	517	2	Y	5	4	1			3
							6	9									
03	651	N	589	-0-	-62	-0-	26	1	560	2	Y	3	3	1			3
							3	9									
04	600	N	564	-0-	-36	-0-	25	1	533	2	Y	5	5	1	1	8	2
							6	9									
05	620	N	564	-0-	-56	-0-	26	1	534	2	Y	4	3	1			3
							4	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

12	1023	N	1023	-0-	-0-	-0-	60	1	963	3	N	-0-					-0-
01	899	N	808	-0-	-91	-0-	45	1	763	3	N	-0-					-0-
02	868	N	733	-0-	-135	-0-	41	1	692	3	N	-0-					-0-
03	1023	N	815	-0-	-208	-0-	46	1	769	3	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	43	1	727	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	45	1	725	3	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

12	651	N	636	-0-	-15	-0-	55	1	581	2	N	-0-					2
01	651	N	636	-0-	-15	-0-	54	1	582	2	N	-0-					2
02	560	N	548	-0-	-12	-0-	45	1	502	2	N	1	2	1			1
							1	9									
03	651	N	610	-0-	-41	-0-	52	1	557	2	N	1					2
							1	9									
04	630	N	610	-0-	-20	-0-	54	1	555	2	N	1	2	1			1
							1	9									
05	620	N	600	-0-	-20	-0-	54	1	545	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	265	-0-	-107	-0-	64	1	201	2	N	-0-					2
01	341	N	312	-0-	-29	-0-	70	1	239	2	N	3	3	1			2
							3	9									
02	336	N	336	-0-	-0-	-0-	72	1	263	2	N	1					3
							1	9									
03	356	N	356	-0-	-0-	-0-	75	1	280	2	N	1	3	1			1
							1	9									
04	351	N	351	-0-	-0-	-0-	76	1	273	2	N	2					3
							2	9									
05	372	N	344	-0-	-28	-0-	76	1	266	2	N	2					5
							2	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

12	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

12	1085	N	1058	-0-	-27	-0-	61	1	997	3	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	63	1	1047	3	N	-0-					-0-
02	952	N	926	-0-	-26	-0-	55	1	871	3	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	62	1	934	3	N	-0-					-0-
04	1080	N	926	-0-	-154	-0-	60	1	866	3	N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	62	1	870	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

12	1518	N	1518	-0-	-0-	-0-	44	1	1474	3	Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	42	1	1319	3	Y	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	37	1	1177	3	Y	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	39	1	1191	3	Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	32	1	941	3	Y	-0-					-0-
*05	1076	N	1076	-0-	-0-	-0-	31	1	1045	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

12	341	N	313	-0-	-28	-0-	22	1	291	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	23	1	290	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	21	1	271	3	N	-0-					-0-
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	495	-0-	-63	-0-	23	1	469	2	N	3	2	1			1
							3	9									
01	527	N	457	-0-	-70	-0-	22	1	432	2	N	3	3	1			1
							3	9									
02	476	N	399	-0-	-77	-0-	20	1	377	2	N	2	2	1			1
							2	9									
03	803	N	803	-0-	-0-	-0-	40	1	757	2	N	5	5	1			1
							6	9									
04	837	N	837	-0-	-0-	-0-	42	1	789	2	N	5	6	1			-0-
							6	9									
*05	857	N	857	-0-	-0-	-0-	44	1	809	2	N	4	2	1			2
							4	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	457	-0-	-194	-0-	139	1	315	2	Y	3	2	1			1
							3	9									
01	558	N	403	-0-	-155	-0-	125	1	275	2	Y	3	3	1			1
							3	9									
02	504	N	387	-0-	-117	-0-	133	1	252	2	Y	2	2	1			1
							2	9									
03	572	N	572	-0-	-0-	-0-	154	1	414	2	Y	4	4	1			1
							4	9									
04	562	N	562	-0-	-0-	-0-	150	1	409	2	Y	3	4	1			-0-
							3	9									
*05	567	N	567	-0-	-0-	-0-	155	1	409	2	Y	3	2	1			1
							3	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	859	-0-	-102	-0-	40	1	812	2	Y	6	4	1			2
							7	9									
01	868	N	788	-0-	-80	-0-	37	1	745	2	Y	5	6	1			1
							6	9									
02	756	N	694	-0-	-62	-0-	34	1	654	2	Y	5	4	1			2
							6	9									
03	868	N	744	-0-	-124	-0-	37	1	701	2	Y	5	6	1			1
							6	9									
04	750	N	716	-0-	-34	-0-	36	1	676	2	Y	4	5	1			-0-
							4	9									
05	775	N	715	-0-	-60	-0-	37	1	674	2	Y	4	2	1			2
							4	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	631	-0-	-51	-0-	30	1	601	3	N	-0-					-0-
01	651	N	612	-0-	-39	-0-	29	1	583	3	N	-0-					-0-
02	588	N	565	-0-	-23	-0-	42	1	523	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	30	1	559	3	N	-0-					-0-
04	600	N	597	-0-	-3	-0-	27	1	570	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	28	1	588	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	805	-0-	-63	-0-	57	1	746	2	N	2					7
							2	9									
01	972	N	972	-0-	-0-	-0-	78	1	887	2	N	6	8	1			5
							7	9									
02	888	N	888	-0-	-0-	-0-	85	1	800	2	N	3					8
							3	9									
03	1008	N	1008	-0-	-0-	-0-	87	1	915	2	N	5	9	1			4
							6	9									
04	1044	N	1044	-0-	-0-	-0-	100	1	940	2	N	4					8
							4	9									
05	992	N	892	-0-	-100	-0-	82	1	804	2	N	5					13
							6	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

12	5130	X	5130	-0-	-0-	-0-	575	1	4555	2	Y	-0-					-0-
01	5053	X	2125	-0-	-2928	-0-	317	1	1808	2	Y	-0-					-0-
02	3836	X	745	-0-	-3091	-0-	178	1	567	2	Y	-0-					-0-
03	5115	X	2855	-0-	-2260	-0-	377	1	2478	2	Y	-0-					-0-
04	6005	X	6005	-0-	-0-	-0-	630	1	5375	2	Y	-0-					-0-
05	5115	X	4535	-0-	-580	-0-	512	1	4023	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

12	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	24	1	409	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	25	1	420	3	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	26	1	421	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

12	1581	N	1220	-0-	-361	-0-	73	1	1147	2	Y	-0-					3
01	1488	N	1470	-0-	-18	-0-	102	1	1366	2	Y	2					5
							2	9									
02	1456	N	1252	-0-	-204	-0-	84	1	1167	2	Y	1					6
							1	9									
03	1209	N	993	-0-	-216	-0-	62	1	929	2	Y	2	6	1	1	8	1
							2	9									
04	1410	N	1091	-0-	-319	-0-	72	1	1019	2	Y	-0-					1
05	1395	N	1318	-0-	-77	-0-	89	1	1226	2	Y	3					4
							3	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	49	1	802	2	N	2	5	1			-0-
							2	9									
01	682	N	532	-0-	-150	-0-	31	1	499	2	N	2					2
							2	9									
02	644	N	361	-0-	-283	-0-	22	1	339	2	N	-0-					2
03	744	N	427	-0-	-317	-0-	25	1	400	2	N	2	2	1			2
							2	9									
04	510	N	398	-0-	-112	-0-	24	1	373	2	N	1	2	1			1
							1	9									
05	403	N	388	-0-	-15	-0-	24	1	363	2	N	1					2
							1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

12	1318	N	1318	-0-	-0-	-0-	151	1	1158	2	Y	8	6	1			3
							9	9									
01	1183	N	1183	-0-	-0-	-0-	144	1	1030	2	Y	8	9	1			2
							9	9									
02	1096	N	1096	-0-	-0-	-0-	134	1	954	2	Y	7	6	1			3
							8	9									
03	1113	N	1113	-0-	-0-	-0-	144	1	961	2	Y	7	8	1			2
							8	9									
04	889	N	889	-0-	-0-	-0-	130	1	753	2	Y	5	7	1			-0-
							6	9									
05	868	N	781	-0-	-87	-0-	128	1	649	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

12	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
01	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
02	784	N	778	-0-	-6	-0-	778	3			N	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
04	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
05	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

12	341	N	283	-0-	-58	-0-	8	1	275	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	8	1	262	3	Y	-0-					-0-
02	280	N	218	-0-	-62	-0-	7	1	211	3	Y	-0-					-0-
03	279	N	232	-0-	-47	-0-	7	1	225	3	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	7	1	206	3	Y	-0-					-0-
05	248	N	209	-0-	-39	-0-	6	1	203	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

12	1271	N	1188	-0-	-83	-0-	1188	3			N	-0-					-0-
01	1271	N	1194	-0-	-77	-0-	1194	3			N	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	1083	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

12	2480	N	2369	-0-	-111	-0-	124	1	2245	2	N	-0-					-0-
01	2449	N	2318	-0-	-131	-0-	124	1	2194	2	N	-0-					-0-
02	2184	N	2075	-0-	-109	-0-	107	1	1968	2	N	-0-					-0-
03	2356	N	2256	-0-	-100	-0-	113	1	2143	2	N	-0-					-0-
04	2250	N	2197	-0-	-53	-0-	110	1	2087	2	N	-0-					-0-
05	2294	N	2260	-0-	-34	-0-	107	1	2153	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

12	713	N	502	-0-	-211	-0-	24	1	475	2	Y	3	2	1			1
							3	9									
01	965	N	965	-0-	-0-	-0-	45	1	912	2	Y	7	6	1			2
							8	9									
02	807	N	807	-0-	-0-	-0-	40	1	763	2	Y	4	4	1			2
							4	9									
03	881	N	881	-0-	-0-	-0-	44	1	829	2	Y	7	7	1			2
							8	9									
04	825	N	825	-0-	-0-	-0-	42	1	779	2	Y	4	6	1			-0-
							4	9									
*05	821	N	821	-0-	-0-	-0-	42	1	775	2	Y	4	2	1			2
							4	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

12	930	X	867	-0-	-63	-0-	51	1	816	3	N	-0-					-0-
01	899	N	855	-0-	-44	-0-	48	1	807	3	N	-0-					-0-
02	784	N	757	-0-	-27	-0-	42	1	715	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-
04	840	N	834	-0-	-6	-0-	47	1	787	3	N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	805	-0-	-342	-0-	69	1	736	2	Y	-0-					3
01	1023	N	738	-0-	-285	-0-	63	1	675	2	Y	-0-					3
02	924	N	802	-0-	-122	-0-	66	1	735	2	Y	1	3	1			1
							1	9									
03	1023	N	1023	-0-	-0-	-0-	87	1	934	2	Y	2					3
							2	9									
04	904	N	904	-0-	-0-	-0-	80	1	823	2	Y	1	3	1			1
							1	9									
05	899	N	833	-0-	-66	-0-	75	1	756	2	Y	2					3
							2	9									

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	2018	-0-	-307	-0-	95	1	1908	2	Y	14	10	1			5
							15	9									
01	2387	N	1839	-0-	-548	-0-	87	1	1740	2	Y	11	13	1			3
							12	9									
02	1743	N	1743	-0-	-0-	-0-	86	1	1645	2	Y	11	9	1			5
							12	9									
03	2015	N	1828	-0-	-187	-0-	92	1	1723	2	Y	12	14	1			3
							13	9									
04	1770	N	1663	-0-	-107	-0-	84	1	1569	2	Y	9	12	1			-0-
							10	9									
05	1922	N	1710	-0-	-212	-0-	88	1	1612	2	Y	9	5	1			4
							10	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	239	-0-	-102	-0-	11	1	226	2	Y	2	1	1			1
							2	9									
01	341	N	159	-0-	-182	-0-	8	1	151	2	Y	-0-	1	1			-0-
02	308	N	113	-0-	-195	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
03	248	N	116	-0-	-132	-0-	6	1	109	2	Y	1	1	1			-0-
							1	9									
04	150	N	112	-0-	-38	-0-	6	1	105	2	Y	1	1	1			-0-
							1	9									
05	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	316	-0-	-87	-0-	15	1	298	2	Y	3	2	1			1
							3	9									
01	341	N	287	-0-	-54	-0-	14	1	272	2	Y	1	2	1			-0-
							1	9									
02	308	N	181	-0-	-127	-0-	9	1	171	2	Y	1	1	1			-0-
							1	9									
03	310	N	231	-0-	-79	-0-	12	1	217	2	Y	2	2	1			-0-
							2	9									
04	270	N	219	-0-	-51	-0-	11	1	206	2	Y	2	2	1			-0-
							2	9									
*05	196	N	196	-0-	-0-	-0-	10	1	185	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1477	-0-	-42	-0-	127	1 9	1349	2	Y	1					4
01	1488	N	1409	-0-	-79	-0-	120	1 9	1288	2	Y	1					5
02	1316	N	1170	-0-	-146	-0-	96	1 9	1073	2	Y	1	4	1			2
03	1488	N	1309	-0-	-179	-0-	112	1 9	1196	2	Y	1					3
04	1350	N	1331	-0-	-19	-0-	118	1 9	1210	2	Y	3	4	1			2
05	1302	N	1217	-0-	-85	-0-	109	1 9	1105	2	Y	3	1	8			4

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

12	1408	N	1408	-0-	-0-	-0-	66	1 10 9	1332	2	Y	9	7	1			3
01	1430	N	1430	-0-	-0-	-0-	67	1 10 9	1353	2	Y	9	10	1			2
02	1281	N	1281	-0-	-0-	-0-	63	1 10 9	1208	2	Y	9	7	1			4
03	1395	N	1379	-0-	-16	-0-	69	1 9 9	1301	2	Y	8	10	1			2
04	1380	N	1334	-0-	-46	-0-	67	1 9 9	1258	2	Y	8	10	1			-0-
05	1426	N	1333	-0-	-93	-0-	69	1 8 9	1256	2	Y	7	4	1			3

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

12	668	N	668	-0-	-0-	-0-	38	1	630	3	N	-0-					-0-
01	744	N	588	-0-	-156	-0-	38	1 2 9	548	3	N	2	2	8			-0-
02	644	N	551	-0-	-93	-0-	32	1	519	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1 2 9	498	3	N	2	2	8			-0-
04	570	N	493	-0-	-77	-0-	32	1	461	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

12	279	N	264	-0-	-15	-0-	16	1	248	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
02	252	N	226	-0-	-26	-0-	14	1	212	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	842	-0-	-119	-0-	79	1	762	2	Y	1					2
							1	9									
01	899	N	762	-0-	-137	-0-	72	1	690	2	Y	-0-					2
02	702	N	702	-0-	-0-	-0-	62	1	640	2	Y	-0-					2
03	837	N	785	-0-	-52	-0-	74	1	711	2	Y	-0-					2
04	750	N	723	-0-	-27	-0-	71	1	652	2	Y	-0-					2
05	775	N	728	-0-	-47	-0-	68	1	660	2	Y	-0-					2

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	311	-0-	-30	-0-	29	1	281	2	Y	1					1
							1	9									
01	348	N	348	-0-	-0-	-0-	33	1	315	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	27	1	276	2	Y	-0-					1
03	330	N	330	-0-	-0-	-0-	31	1	299	2	Y	-0-					1
04	330	N	312	-0-	-18	-0-	31	1	281	2	Y	-0-					1
05	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					1

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	742	-0-	-64	-0-	35	1	701	2	Y	5	3	1			2
							6	9									
01	743	N	743	-0-	-0-	-0-	35	1	704	2	Y	4	5	1			1
							4	9									
02	657	N	657	-0-	-0-	-0-	32	1	619	2	Y	5	4	1			2
							6	9									
03	744	N	696	-0-	-48	-0-	35	1	657	2	Y	4	5	1			1
							4	9									
04	720	N	656	-0-	-64	-0-	33	1	619	2	Y	4	5	1			-0-
							4	9									
05	713	N	655	-0-	-58	-0-	34	1	617	2	Y	4	2	1			2
							4	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	132	1	247	2	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	132	1	241	2	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	119	1	214	2	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	132	1	221	2	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	128	1	202	2	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	132	1	202	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	783	-0-	-85	-0-	41	1	742	2	Y	-0-					-0-
01	837	N	767	-0-	-70	-0-	41	1	726	2	Y	-0-					-0-
02	728	N	676	-0-	-52	-0-	35	1	641	2	Y	-0-					-0-
03	775	N	734	-0-	-41	-0-	37	1	697	2	Y	-0-					-0-
04	750	N	713	-0-	-37	-0-	36	1	677	2	Y	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	35	1	710	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	340	-0-	-342	-0-	340	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
04	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	229	-0-	-205	-0-	229	2			N	-0-					-0-
01	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	710	-0-	-65	-0-	161	1	548	2	Y	1					5
							1	9									
01	744	N	701	-0-	-43	-0-	162	1	539	2	Y	-0-	1	1			4
02	672	N	626	-0-	-46	-0-	143	1	482	2	Y	1					5
							1	9									
03	713	N	678	-0-	-35	-0-	156	1	521	2	Y	1	1	1			5
							1	9									
04	690	N	651	-0-	-39	-0-	155	1	496	2	Y	-0-	1	1			4
*05	705	N	705	-0-	-0-	-0-	165	1	539	2	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	652	-0-	-216	-0-	198	1	453	2	Y	1					4
							1	9									
01	775	N	616	-0-	-159	-0-	197	1	419	2	Y	-0-	1	1			3
02	616	N	383	-0-	-233	-0-	18	1	364	2	Y	1					4
							1	9									
03	651	N	397	-0-	-254	-0-	18	1	378	2	Y	1	1	1			4
							1	9									
04	600	N	381	-0-	-219	-0-	20	1	361	2	Y	-0-	1	1			3
05	434	N	401	-0-	-33	-0-	23	1	377	2	Y	1					4
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3309	-0-	-287	-0-	177	1	3132	3	N	-0-					-0-
01	3596	X	3307	-0-	-289	-0-	179	1	3128	3	N	-0-					-0-
02	3192	X	2910	-0-	-282	-0-	164	1	2746	3	N	-0-					-0-
03	3472	X	3253	-0-	-219	-0-	188	1	3065	3	N	-0-					-0-
04	3300	X	3172	-0-	-128	-0-	188	1	2984	3	N	-0-					-0-
05	3317	X	3252	-0-	-65	-0-	195	1	3057	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1894	-0-	-28	-0-	101	1	1793	3	N	-0-					-0-
01	1922	N	1818	-0-	-104	-0-	98	1	1720	3	N	-0-					-0-
02	1680	N	1593	-0-	-87	-0-	90	1	1503	3	N	-0-					-0-
03	1891	N	1847	-0-	-44	-0-	107	1	1740	3	N	-0-					-0-
04	1770	N	1714	-0-	-56	-0-	102	1	1612	3	N	-0-					-0-
*05	1786	N	1786	-0-	-0-	-0-	107	1	1679	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	84	1	1175	2	Y	1	2	1			1
							1	9									
01	1240	N	1235	-0-	-5	-0-	83	1	1150	2	Y	2					3
							2	9									
02	1148	N	1064	-0-	-84	-0-	71	1	993	2	Y	-0-	2	1			1
03	1271	N	1118	-0-	-153	-0-	73	1	1044	2	Y	1					2
							1	9									
04	1200	N	1057	-0-	-143	-0-	68	1	988	2	Y	1	2	1			1
							1	9									
05	1178	N	1013	-0-	-165	-0-	53	1	960	2	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	825	-0-	-322	-0-	44	1	781	3	N	-0-					-0-
01	1023	N	841	-0-	-182	-0-	45	1	796	3	N	-0-					-0-
02	812	N	746	-0-	-66	-0-	42	1	704	3	N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	61	1	989	3	N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-					-0-
*05	1041	N	1041	-0-	-0-	-0-	62	1	979	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	590	-0-	-30	-0-	38	1	552	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	39	1	544	3	N	-0-					-0-
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
05	589	N	550	-0-	-39	-0-	29	1	521	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	285	-0-	-180	-0-	285	3			N	-0-					-0-
01	465	N	292	-0-	-173	-0-	292	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	336	-0-	-36	-0-	99	1	234	2	Y	3	2	1			1
							3	9									
01	372	N	320	-0-	-52	-0-	98	1	220	2	Y	2	2	1			1
							2	9									
02	308	N	287	-0-	-21	-0-	89	1	196	2	Y	2	2	1			1
							2	9									
03	341	N	312	-0-	-29	-0-	98	1	212	2	Y	2	2	1			1
							2	9									
04	310	N	310	-0-	-0-	-0-	96	1	213	2	Y	1	2	1			-0-
							1	9									
*05	324	N	324	-0-	-0-	-0-	99	1	223	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					-0-
03	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					-0-
04	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	745	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
02	672	N	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	694	-0-	-81	-0-	65	1	628	2	N	1					2
							1	9									
01	788	N	788	-0-	-0-	-0-	75	1	713	2	N	-0-					2
02	756	N	649	-0-	-107	-0-	58	1	591	2	N	-0-					2
03	749	N	749	-0-	-0-	-0-	71	1	678	2	N	-0-					2
04	750	N	729	-0-	-21	-0-	72	1	657	2	N	-0-					2
05	713	N	692	-0-	-21	-0-	64	1	628	2	N	-0-					2

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

12	787	N	787	-0-	-0-	-0-	74	1	713	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	73	1	701	2	Y	-0-					-0-
02	840	N	658	-0-	-182	-0-	58	1	600	2	Y	-0-					-0-
03	775	N	708	-0-	-67	-0-	67	1	641	2	Y	-0-					-0-
04	750	N	729	-0-	-21	-0-	72	1	657	2	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	61	1	593	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

12	837	N	837	-0-	-0-	-0-	79	1	758	2	Y	-0-					-0-
01	837	N	710	-0-	-127	-0-	67	1	643	2	Y	-0-					-0-
02	756	N	667	-0-	-89	-0-	59	1	608	2	Y	-0-					-0-
03	837	N	789	-0-	-48	-0-	74	1	715	2	Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	76	1	700	2	Y	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	73	1	714	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

12	620	N	561	-0-	-59	-0-	108	1	449	2	Y	4	4	1			3
							4	9									
01	651	N	532	-0-	-119	-0-	106	1	422	2	Y	4	5	1			2
							4	9									
02	588	N	488	-0-	-100	-0-	96	1	389	2	Y	3	3	1			2
							3	9									
03	660	N	660	-0-	-0-	-0-	112	1	542	2	Y	5	3	1			4
							6	9									
04	713	N	713	-0-	-0-	-0-	112	1	595	2	Y	5	6	1			3
							6	9									
*05	592	N	592	-0-	-0-	-0-	110	1	479	2	Y	3	3	1			3
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

12	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
01	341	N	131	-0-	-210	-0-	7	1	123	2	Y	1	1	1			-0-
							1	9									
02	196	N	91	-0-	-105	-0-	5	1	86	2	Y	-0-					-0-
03	155	N	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	1	1	23	2	Y	-0-					-0-
05	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	14	1 2 9	265	2	Y	2	1	1			1
01	279	N	277	-0-	-2	-0-	15	1 1 9	261	2	Y	1	1	1			1
02	252	N	241	-0-	-11	-0-	13	1	228	2	Y	-0-	1	1			-0-
03	279	N	267	-0-	-12	-0-	15	1 1 9	251	2	Y	1	1	1			-0-
04	270	N	254	-0-	-16	-0-	14	1 1 9	239	2	Y	1					1
05	279	N	254	-0-	-25	-0-	14	1 1 9	239	2	Y	1	1	1			1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	32	1 2 9	635	2	Y	2	2	1			1
01	744	N	647	-0-	-97	-0-	36	1 3 9	608	2	Y	3	3	1			1
02	644	N	604	-0-	-40	-0-	32	1 2 9	570	2	Y	2	2	1			1
03	682	N	651	-0-	-31	-0-	36	1 2 9	613	2	Y	2	2	1			1
04	630	N	621	-0-	-9	-0-	34	1 2 9	585	2	Y	2					3
05	682	N	617	-0-	-65	-0-	33	1 2 9	582	2	Y	2	3	1			2

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	938	-0-	-23	-0-	45	1 4 9	889	2	Y	4	3	1			2
01	1023	N	894	-0-	-129	-0-	49	1 4 9	841	2	Y	4	4	1			2
02	868	N	808	-0-	-60	-0-	43	1 2 9	763	2	Y	2	3	1			1
03	930	N	862	-0-	-68	-0-	47	1 3 9	812	2	Y	3	3	1			1
04	870	N	845	-0-	-25	-0-	47	1 3 9	795	2	Y	3					4
05	899	N	829	-0-	-70	-0-	45	1 2 9	782	2	Y	2	4	1			2

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	93	-0-	-62	-0-	5	1	88	3	N	-0-					-0-
01	155	N	92	-0-	-63	-0-	5	1	87	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	686	-0-	-27	-0-	128	1	554	2	Y	4	4	1			3
							4	9									
01	713	N	692	-0-	-21	-0-	127	1	559	2	Y	5	6	1			2
							6	9									
02	644	N	625	-0-	-19	-0-	115	1	504	2	Y	5	4	1			3
							6	9									
03	682	N	681	-0-	-1	-0-	128	1	549	2	Y	4	3	1			4
							4	9									
04	664	N	664	-0-	-0-	-0-	125	1	535	2	Y	4	5	1			3
							4	9									
*05	686	N	686	-0-	-0-	-0-	130	1	553	2	Y	3	3	1			3
							3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

12	806	N	612	-0-	-194	-0-	252	1	360	2	Y	-0-					-0-
01	775	N	609	-0-	-166	-0-	197	1	412	2	Y	-0-					-0-
02	672	N	615	-0-	-57	-0-	210	1	405	2	Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	249	1	378	2	Y	-0-					-0-
04	600	N	582	-0-	-18	-0-	241	1	341	2	Y	-0-					-0-
05	682	N	543	-0-	-139	-0-	248	1	295	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

12	279	N	61	-0-	-218	-0-	3	1	58	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
02	112	N	45	-0-	-67	-0-	3	1	42	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
04	150	N	38	-0-	-112	-0-	2	1	36	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

12	837	N	724	-0-	-113	-0-	39	1	685	3	N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	53	1	925	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	43	1	706	3	N	-0-					-0-
04	840	N	691	-0-	-149	-0-	41	1	650	3	N	-0-					-0-
05	837	N	697	-0-	-140	-0-	42	1	655	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

12	279	N	30	-0-	-249	-0-	2	1	28	3	N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

12	930	N	866	-0-	-64	-0-	55	1	811	2	Y	-0-					-0-
01	930	N	889	-0-	-41	-0-	55	1	834	2	Y	-0-					-0-
02	812	N	766	-0-	-46	-0-	48	1	718	2	Y	-0-					-0-
03	868	N	821	-0-	-47	-0-	54	1	767	2	Y	-0-					-0-
04	870	N	801	-0-	-69	-0-	48	1	753	2	Y	-0-					-0-
05	837	N	764	-0-	-73	-0-	46	1	718	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	675	-0-	-69	-0-	39	1	636	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	39	1	640	3	N	-0-					-0-
02	644	N	586	-0-	-58	-0-	35	1	551	3	N	-0-					-0-
03	682	N	632	-0-	-50	-0-	39	1	593	3	N	-0-					-0-
04	660	N	601	-0-	-59	-0-	39	1	562	3	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

12	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
01	837	N	718	-0-	-119	-0-	718	2			N	-0-					-0-
02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

12	874	N	874	-0-	-0-	-0-	58	1	816	2	Y	-0-					3
01	868	N	846	-0-	-22	-0-	57	1	789	2	Y	-0-					3
02	784	N	765	-0-	-19	-0-	51	1	714	2	Y	-0-					3
03	868	N	850	-0-	-18	-0-	55	1	795	2	Y	-0-					3
04	810	N	809	-0-	-1	-0-	52	1	757	2	Y	-0-					3
05	837	N	790	-0-	-47	-0-	42	1	748	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

12	403	N	315	-0-	-88	-0-	16	1	299	2	Y	-0-					4
01	372	N	299	-0-	-73	-0-	15	1	283	2	Y	1	1	1			4
							1	9									
02	308	N	266	-0-	-42	-0-	12	1	254	2	Y	-0-					4
03	310	N	285	-0-	-25	-0-	13	1	271	2	Y	1	1	1			4
							1	9									
04	300	N	253	-0-	-47	-0-	13	1	239	2	Y	1	1	1			4
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					4

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

12	837	N	497	-0-	-340	-0-	25	1	471	2	Y	1					8
							1	9									
01	651	N	423	-0-	-228	-0-	22	1	401	2	Y	-0-	1	1			7
02	504	N	320	-0-	-184	-0-	15	1	304	2	Y	1					8
							1	9									
03	496	N	286	-0-	-210	-0-	13	1	273	2	Y	-0-	1	1			7
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7
*05	773	N	773	-0-	-0-	-0-	44	1	728	2	Y	1					8
							1	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

12	496	N	490	-0-	-6	-0-	29	1	461	3	N	-0-					-0-
01	496	N	488	-0-	-8	-0-	27	1	461	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
03	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	25	1	426	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1	1	8			-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	746	-0-	-153	-0-	36	1	707	2	N	3	3	1			1
							3	9									
01	868	N	610	-0-	-258	-0-	34	1	573	2	N	3	3	1			1
							3	9									
02	747	N	747	-0-	-0-	-0-	39	1	705	2	N	3	3	1			1
							3	9									
03	830	N	830	-0-	-0-	-0-	46	1	781	2	N	3	3	1			1
							3	9									
04	740	N	740	-0-	-0-	-0-	41	1	697	2	N	2					3
							2	9									
05	837	N	702	-0-	-135	-0-	38	1	662	2	N	2	3	1			2
							2	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1308	-0-	-149	-0-	63	1	1238	2	Y	6	5	1			3
							7	9									
01	1395	N	1300	-0-	-95	-0-	72	1	1222	2	Y	5	5	1			3
							6	9									
02	1232	N	1148	-0-	-84	-0-	61	1	1084	2	Y	3	5	1			1
							3	9									
03	1302	N	1234	-0-	-68	-0-	68	1	1160	2	Y	5	5	1			1
							6	9									
04	1260	N	1078	-0-	-182	-0-	60	1	1014	2	Y	4					5
							4	9									
05	1271	N	1057	-0-	-214	-0-	57	1	997	2	Y	3	5	1			3
							3	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	691	3	1	9	N	1	1	8			-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	660	N	532	-0-	-128	-0-	532	3			N	-0-					-0-
05	682	N	101	-0-	-581	-0-	101	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	641	-0-	-72	-0-	31	1	608	2	Y	2	2	1			1
							2	9									
01	682	N	600	-0-	-82	-0-	33	1	565	2	Y	2	2	1			1
							2	9									
02	616	N	545	-0-	-71	-0-	29	1	514	2	Y	2	2	1			1
							2	9									
03	651	N	614	-0-	-37	-0-	34	1	578	2	Y	2	2	1			1
							2	9									
04	582	N	582	-0-	-0-	-0-	32	1	549	2	Y	1					2
							1	9									
05	589	N	574	-0-	-15	-0-	31	1	541	2	Y	2	2	1			2
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

12	713	N	625	-0-	-88	-0-	59	1	566	2	N	-0-					1
01	751	N	751	-0-	-0-	-0-	71	1	680	2	N	-0-					1
02	665	N	665	-0-	-0-	-0-	59	1	606	2	N	-0-					1
03	743	N	743	-0-	-0-	-0-	70	1	673	2	N	-0-					1
04	720	N	683	-0-	-37	-0-	67	1	616	2	N	-0-					1
05	744	N	700	-0-	-44	-0-	65	1	635	2	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

12	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
02	280	N	266	-0-	-14	-0-	18	1	248	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	20	1	281	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	15	1	272	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

12	1027	N	1027	-0-	-0-	-0-	66	1	961	3	N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	68	1	957	3	N	-0-					-0-
02	952	N	921	-0-	-31	-0-	62	1	859	3	N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	69	1	952	3	N	-0-					-0-
04	990	N	979	-0-	-11	-0-	62	1	917	3	N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	55	1	970	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

12	1798	N	1451	-0-	-347	-0-	129	1	1322	2	Y	-0-					-0-
01	1736	N	1416	-0-	-320	-0-	131	1	1285	2	Y	-0-					-0-
02	1428	N	1204	-0-	-224	-0-	113	1	1091	2	Y	-0-					-0-
03	1457	N	1327	-0-	-130	-0-	121	1	1206	2	Y	-0-					-0-
04	1764	N	1764	-0-	-0-	-0-	151	1	1613	2	Y	-0-					-0-
*05	1765	N	1765	-0-	-0-	-0-	152	1	1613	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
02	532	N	519	-0-	-13	-0-	519	2			N	-0-					-0-
03	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	8	1	158	2	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	8	1	148	2	Y	-0-					-0-
02	140	N	112	-0-	-28	-0-	5	1	107	2	Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	5	1	76	2	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1147	N	578	-0-	-569	-0-	578	3			N	-0-					-0-
02	952	N	691	-0-	-261	-0-	691	3			N	-0-					-0-
03	1023	N	583	-0-	-440	-0-	583	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	949	-0-	-43	-0-	63	1	886	2	Y	-0-					4
01	973	N	973	-0-	-0-	-0-	65	1	908	2	Y	-0-					4
02	868	N	844	-0-	-24	-0-	56	1	788	2	Y	-0-					4
03	1123	N	1123	-0-	-0-	-0-	73	1	1050	2	Y	-0-					4
04	1769	N	1769	-0-	-0-	-0-	113	1	1656	2	Y	-0-					4
*05	1491	N	1491	-0-	-0-	-0-	79	1	1412	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

12	868	N	739	-0-	-129	-0-	36	1	700	2	Y	3	3	1			1
							3	9									
01	868	N	828	-0-	-40	-0-	46	1	778	2	Y	4	3	1			2
							4	9									
02	756	N	718	-0-	-38	-0-	38	1	678	2	Y	2	3	1			1
							2	9									
03	771	N	771	-0-	-0-	-0-	42	1	726	2	Y	3	3	1			1
							3	9									
04	810	N	712	-0-	-98	-0-	39	1	671	2	Y	2					3
							2	9									
05	806	N	722	-0-	-84	-0-	39	1	681	2	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

12	186	N	149	-0-	-37	-0-	68	1	81	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	68	1	82	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	62	1	74	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	68	1	79	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	65	1	72	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	68	1	72	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

12	1302	N	1136	-0-	-166	-0-	55	1	1081	3	N	-0-					-0-
01	1209	N	1091	-0-	-118	-0-	54	1	1037	3	N	-0-					-0-
02	1064	N	975	-0-	-89	-0-	48	1	927	3	N	-0-					-0-
03	1147	N	1113	-0-	-34	-0-	57	1	1056	3	N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	57	1	1055	3	N	-0-					-0-
*05	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

12	930	N	886	-0-	-44	-0-	52	1	828	2	Y	5	5	1			4
							6	9									
01	930	N	920	-0-	-10	-0-	53	1	859	2	Y	7	8	1			3
							8	9									
02	883	N	883	-0-	-0-	-0-	50	1	825	2	Y	7	6	1			4
							8	9									
03	994	N	994	-0-	-0-	-0-	60	1	928	2	Y	5	4	1			5
							6	9									
04	905	N	905	-0-	-0-	-0-	55	1	843	2	Y	6	8	1			3
							7	9									
05	961	N	889	-0-	-72	-0-	56	1	827	2	Y	5	4	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	430	-0-		-4	-0-	25	1	402	2	Y	3	3	1			2
								3	9									
01	434	N	422	-0-		-12	-0-	24	1	395	2	Y	3	4	1			1
								3	9									
02	392	N	374	-0-		-18	-0-	21	1	349	2	Y	4	3	1			2
								4	9									
03	434	N	413	-0-		-21	-0-	25	1	386	2	Y	2	2	1			2
								2	9									
04	420	N	393	-0-		-27	-0-	24	1	367	2	Y	2	3	1			1
								2	9									
05	403	N	399	-0-		-4	-0-	25	1	371	2	Y	3	2	1			2
								3	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-		-0-	-0-	19	1	296	2	N	2	2	1			1
								2	9									
01	317	N	317	-0-		-0-	-0-	18	1	296	2	N	3	3	1			1
								3	9									
02	285	N	285	-0-		-0-	-0-	16	1	266	2	N	3	2	1	1	8	1
								3	9									
03	310	N	309	-0-		-1	-0-	19	1	288	2	N	2	1	1			2
								2	9									
04	300	N	297	-0-		-3	-0-	18	1	277	2	N	2	2	1	1	8	1
								2	9									
05	310	N	303	-0-		-7	-0-	19	1	283	2	N	1	1	1			1
								1	9									

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	335	-0-		-161	-0-	86	1	247	2	Y	2	2	1			2
								2	9									
01	465	N	339	-0-		-126	-0-	86	1	251	2	Y	2	3	1			1
								2	9									
02	392	N	297	-0-		-95	-0-	77	1	218	2	Y	2	2	1			1
								2	9									
03	365	N	365	-0-		-0-	-0-	88	1	275	2	Y	2	1	1			2
								2	9									
04	330	N	325	-0-		-5	-0-	84	1	239	2	Y	2	3	1			1
								2	9									
05	341	N	263	-0-		-78	-0-	83	1	179	2	Y	1	1	1			1
								1	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-		-19	-0-	105	3			N	-0-					-0-
01	124	N	105	-0-		-19	-0-	105	3			N	-0-					-0-
02	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
03	102	N	102	-0-		-0-	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
*05	98	N	98	-0-		-0-	-0-	98	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-		-42	-0-	13	1	193	2	N	-0-					-0-
01	217	N	202	-0-		-15	-0-	12	1	190	2	N	-0-					-0-
02	196	N	169	-0-		-27	-0-	11	1	158	2	N	-0-					-0-
03	217	N	181	-0-		-36	-0-	12	1	169	2	N	-0-					-0-
04	210	N	168	-0-		-42	-0-	10	1	158	2	N	-0-					-0-
05	186	N	164	-0-		-22	-0-	10	1	154	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	638	-0-	-75	-0-	31	1 2 9	605	2	Y	2	2	1			1
01	682	N	631	-0-	-51	-0-	35	1 2 9	594	2	Y	2	2	1			1
02	588	N	581	-0-	-7	-0-	31	1 2 9	548	2	Y	2	2	1			1
03	651	N	630	-0-	-21	-0-	35	1 2 9	593	2	Y	2	2	1			1
04	600	N	596	-0-	-4	-0-	33	1 2 9	561	2	Y	2					3
05	651	N	587	-0-	-64	-0-	32	1 2 9	553	2	Y	2	3	1			2

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	47	1 8 9	1009	2	Y	7	4	1			5
01	480	N	480	-0-	-0-	-0-	20	1 4 9	456	2	Y	4	7	1			2
02	364	N	1	-0-	-363	-0-	1	2			Y	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	40	1	593	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-					-0-
02	616	N	502	-0-	-114	-0-	32	1	470	2	Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	40	1	565	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	558	N	557	-0-	-1	-0-	33	1	524	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	519	-0-	-39	-0-	30	1 3 9	486	2	N	3	3	1			2
01	558	N	160	-0-	-398	-0-	9	1 2 9	149	2	N	2	3	1			1
02	504	N	471	-0-	-33	-0-	27	1 3 9	441	2	N	3	2	1			2
03	527	N	479	-0-	-48	-0-	29	1 3 9	447	2	N	3	2	1			3
04	150	N	108	-0-	-42	-0-	7	1	101	2	N	-0-	3	1			-0-
05	527	N	347	-0-	-180	-0-	22	1 4 9	321	2	N	4	1	1	1	8	2

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1549	-0-	-1	-0-	79	1	1470	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	76	1	1400	3	N	-0-					-0-
02	1428	N	1303	-0-	-125	-0-	64	1	1239	3	N	-0-					-0-
03	1550	N	1481	-0-	-69	-0-	76	1	1405	3	N	-0-					-0-
04	1529	N	1529	-0-	-0-	-0-	80	1	1449	3	N	-0-					-0-
05	1457	N	1414	-0-	-43	-0-	86	1	1328	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	367	-0-	-67	-0-	18	1 2 9	347	3	N	2	2	8			-0-
01	413	N	413	-0-	-0-	-0-	21	1 4 9	388	3	N	4	4	8			-0-
02	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	481	-0-	-108	-0-	29	1	452	2	Y	-0-					1
01	580	N	580	-0-	-0-	-0-	40	1 1 9	539	2	Y	1					2
02	519	N	519	-0-	-0-	-0-	35	1	484	2	Y	-0-					2
03	544	N	544	-0-	-0-	-0-	34	1 1 9	509	2	Y	1	2	1	1	8	-0-
04	570	N	507	-0-	-63	-0-	33	1	474	2	Y	-0-					-0-
05	589	N	526	-0-	-63	-0-	36	1 2 9	488	2	Y	2					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
01	1488	N	1172	-0-	-316	-0-	1172	2			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1581	N	1187	-0-	-394	-0-	1187	2			N	-0-					-0-
04	1140	N	1091	-0-	-49	-0-	1091	2			N	-0-					-0-
05	1426	N	506	-0-	-920	-0-	506	2			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	152	1 1 9	375	2	Y	1					1
01	558	N	515	-0-	-43	-0-	152	1	363	2	Y	-0-	1	1			-0-
02	476	N	468	-0-	-8	-0-	135	1 1 9	332	2	Y	1					1
03	527	N	517	-0-	-10	-0-	149	1	368	2	Y	-0-	1	1			-0-
04	510	N	481	-0-	-29	-0-	146	1 1 9	334	2	Y	1	1	1			-0-
05	527	N	445	-0-	-82	-0-	150	1	295	2	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	766	-0-	-195	-0-	51	1	715	2	Y	-0-					2
01	774	N	774	-0-	-0-	-0-	52	1	722	2	Y	-0-					2
02	700	N	686	-0-	-14	-0-	46	1	640	2	Y	-0-					2
03	775	N	764	-0-	-11	-0-	50	1	714	2	Y	-0-					2
04	750	N	717	-0-	-33	-0-	46	1	671	2	Y	-0-					2
05	775	N	569	-0-	-206	-0-	30	1	539	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1111	-0-	-284	-0-	91	1	1019	2	Y	1	2	1			-0-
							1	9									
01	1178	N	1065	-0-	-113	-0-	90	1	973	2	Y	2					2
							2	9									
02	1176	N	909	-0-	-267	-0-	74	1	833	2	Y	2	2	1			2
							2	9									
03	1116	N	996	-0-	-120	-0-	86	1	909	2	Y	1	2	1			1
							1	9									
04	1044	N	1044	-0-	-0-	-0-	88	1	955	2	Y	1					2
							1	9									
05	992	N	872	-0-	-120	-0-	59	1	812	2	Y	1	2	1			1
							1	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1397	-0-	-680	-0-	115	1	1281	2	Y	1	2	1			1
							1	9									
01	2077	N	1389	-0-	-688	-0-	118	1	1270	2	Y	1					2
							1	9									
02	1568	N	1317	-0-	-251	-0-	107	1	1208	2	Y	2	2	1			2
							2	9									
03	1395	N	1227	-0-	-168	-0-	106	1	1119	2	Y	2	2	1			2
							2	9									
04	1350	N	1326	-0-	-24	-0-	112	1	1214	2	Y	-0-					2
05	1457	N	1448	-0-	-9	-0-	98	1	1349	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	981	-0-	-166	-0-	63	1	918	3	N	-0-					-0-
01	1085	N	988	-0-	-97	-0-	66	1	922	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	61	1	840	3	N	-0-					-0-
03	992	N	982	-0-	-10	-0-	66	1	916	3	N	-0-					-0-
04	960	N	952	-0-	-8	-0-	60	1	892	3	N	-0-					-0-
05	992	N	970	-0-	-22	-0-	52	1	918	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	23	1	360	2	N	2	2	1			2
							2	9									
01	403	N	383	-0-	-20	-0-	22	1	359	2	N	2	3	1			1
							2	9									
02	364	N	344	-0-	-20	-0-	19	1	321	2	N	4	3	1	1	8	1
							4	9									
03	380	N	380	-0-	-0-	-0-	23	1	354	2	N	3	2	1			2
							3	9									
04	368	N	368	-0-	-0-	-0-	22	1	343	2	N	3	3	1	1	8	1
							3	9									
*05	374	N	374	-0-	-0-	-0-	23	1	348	2	N	3	2	1			2
							3	9									

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	228	-0-	-20	-0-	15	1	213	2	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	13	1	199	2	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	166	1	349	2	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	170	1	369	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	154	1	332	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	166	1	341	2	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	156	1	303	2	Y	-0-					-0-
05	527	N	483	-0-	-44	-0-	162	1	321	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	38	1	539	2	Y	-0-					3
01	558	N	555	-0-	-3	-0-	37	1	518	2	Y	-0-					3
02	532	N	507	-0-	-25	-0-	34	1	473	2	Y	-0-					3
03	589	N	537	-0-	-52	-0-	35	1	502	2	Y	-0-					3
04	540	N	515	-0-	-25	-0-	33	1	482	2	Y	-0-					3
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					3

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1154	-0-	-24	-0-	56	1	1098	3	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	59	1	1107	3	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-					-0-
04	1140	N	1070	-0-	-70	-0-	54	1	1016	3	N	-0-					-0-
05	1209	N	1136	-0-	-73	-0-	60	1	1076	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	517	-0-	-72	-0-	25	1	492	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	26	1	491	3	N	2	2	8			-0-
							2	9									
02	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	25	1	472	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1743	N	1743	-0-	-0-	-0-	89	1	1652	3	N	2	2	8			-0-
							2	9									
01	1778	N	1778	-0-	-0-	-0-	91	1	1657	3	N	27	27	8			-0-
							30	9									
02	1718	N	1718	-0-	-0-	-0-	85	1	1633	3	N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	98	1	1816	3	N	2	2	8			-0-
							2	9									
04	1786	N	1786	-0-	-0-	-0-	93	1	1692	3	N	1	1	8			-0-
							1	9									
*05	1784	N	1784	-0-	-0-	-0-	109	1	1675	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	539	-0-	-112	-0-	32	1	507	2	Y	-0-					1
01	620	N	620	-0-	-0-	-0-	43	1	576	2	Y	1					2
							1	9									
02	566	N	566	-0-	-0-	-0-	38	1	528	2	Y	-0-					2
03	596	N	596	-0-	-0-	-0-	37	1	558	2	Y	1	3	1			-0-
							1	9									
04	600	N	567	-0-	-33	-0-	37	1	530	2	Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	552	2	Y	2					2
							2	9									

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	22	1	414	2	Y	-0-					3
01	499	N	499	-0-	-0-	-0-	26	1	472	2	Y	1	1	1			3
							1	9									
02	423	N	423	-0-	-0-	-0-	19	1	404	2	Y	-0-					3
03	456	N	456	-0-	-0-	-0-	20	1	433	2	Y	3	1	1	2	8	3
							3	9									
04	480	N	431	-0-	-49	-0-	22	1	408	2	Y	1	1	1			3
							1	9									
*05	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
04	510	N	484	-0-	-26	-0-	31	1	453	3	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	31	1	557	3	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	32	1	558	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	32	1	521	3	N	-0-					-0-
04	570	N	543	-0-	-27	-0-	32	1	511	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	26	1 2 9	518	2	N	2	2	1			1
01	558	N	515	-0-	-43	-0-	28	1 2 9	485	2	N	2	2	1			1
02	532	N	469	-0-	-63	-0-	25	1 2 9	442	2	N	2	2	1			1
03	558	N	496	-0-	-62	-0-	27	1 1 9	468	2	N	1	2	1			-0-
04	510	N	499	-0-	-11	-0-	28	1 2 9	469	2	N	2					2
05	527	N	493	-0-	-34	-0-	27	1 1 9	465	2	N	1	2	1			1

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	16	1 2 9	323	2	Y	2	1	1			1
01	279	N	279	-0-	-0-	-0-	15	1 1 9	263	2	Y	1	1	1			1
02	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
03	341	N	304	-0-	-37	-0-	17	1 1 9	286	2	Y	1	1	1			-0-
04	314	N	314	-0-	-0-	-0-	17	1 1 9	296	2	Y	1					1
*05	319	N	319	-0-	-0-	-0-	17	1 1 9	301	2	Y	1	1	1			1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	9	1 1 9	150	2	N	1	1	1			1
01	165	N	165	-0-	-0-	-0-	10	1 1 9	154	2	N	1	1	1			1
02	157	N	157	-0-	-0-	-0-	9	1 2 9	146	2	N	2	1	1	1	8	1
03	173	N	173	-0-	-0-	-0-	10	1 1 9	162	2	N	1	1	1			1
04	160	N	160	-0-	-0-	-0-	10	1 2 9	148	2	N	2	1	1	1	8	1
05	186	N	160	-0-	-26	-0-	10	1 1 9	149	2	N	1	1	1			1

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	862	-0-	-502	-0-	42	1	816	2	Y	4	3	1			2
							4	9									
01	1333	N	901	-0-	-432	-0-	50	1	848	2	Y	3	3	1			2
							3	9									
02	1093	N	1093	-0-	-0-	-0-	58	1	1032	2	Y	3	4	1			1
							3	9									
03	922	N	922	-0-	-0-	-0-	51	1	867	2	Y	4	4	1			1
							4	9									
04	1140	N	1140	-0-	-0-	-0-	63	1	1073	2	Y	4					5
							4	9									
05	1209	N	980	-0-	-229	-0-	53	1	924	2	Y	3	5	1			3
							3	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	16	1	251	2	Y	1					1
							1	9									
01	282	N	282	-0-	-0-	-0-	20	1	262	2	Y	-0-					1
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					1
03	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-	1	1			-0-
04	270	N	256	-0-	-14	-0-	17	1	239	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	246	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1234	-0-	-99	-0-	63	1	1171	3	N	-0-					-0-
01	1271	N	1208	-0-	-63	-0-	63	1	1145	3	N	-0-					-0-
02	1036	N	1019	-0-	-17	-0-	50	1	969	3	N	-0-					-0-
03	1240	N	952	-0-	-288	-0-	49	1	903	3	N	-0-					-0-
04	1170	N	1086	-0-	-84	-0-	57	1	1029	3	N	-0-					-0-
*05	1263	N	1263	-0-	-0-	-0-	77	1	1186	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	N	2179	-0-	-363	-0-	108	1	2017	2	Y	49	53	1			17
							54	9									
01	2108	N	2047	-0-	-61	-0-	79	1	1923	2	Y	41	42	1			16
							45	9									
02	2072	N	1706	-0-	-366	-0-	69	1	1598	2	Y	35	33	1			18
							39	9									
03	2170	N	1392	-0-	-778	-0-	61	1	1300	2	Y	28	35	1			11
							31	9									
04	1980	N	1688	-0-	-292	-0-	69	1	1577	2	Y	38	36	1			13
							42	9									
05	1891	N	1241	-0-	-650	-0-	48	1	1167	2	Y	24	24	1			13
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

12	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

12	837	N	715	-0-	-122	-0-	35	1	680	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	40	1	769	3	N	-0-					-0-
02	756	N	730	-0-	-26	-0-	36	1	694	3	N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	42	1	774	3	N	-0-					-0-
04	780	N	765	-0-	-15	-0-	39	1	726	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

12	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
01	558	N	529	-0-	-29	-0-	29	1	500	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

12	961	N	395	-0-	-566	-0-	26	1	369	2	Y	-0-					3
01	961	N	40	-0-	-921	-0-	3	1	37	2	Y	-0-					3
02	896	N	-0-	-0-	-896	-0-					Y	-0-					3
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
*05	1770	N	1770	-0-	-0-	-0-	93	1	1677	2	Y	-0-					3

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

12	527	N	501	-0-	-26	-0-	26	1	475	2	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	28	1	487	2	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
03	496	N	401	-0-	-95	-0-	20	1	381	2	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
05	527	N	436	-0-	-91	-0-	21	1	415	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

12	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-					-0-
01	682	N	621	-0-	-61	-0-	31	1	590	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	27	1	517	3	N	-0-					-0-
03	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
05	589	N	480	-0-	-109	-0-	25	1	455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	665	-0-	-110	-0-	32	1	633	3	N	-0-			-0-
01	744	N	604	-0-	-140	-0-	30	1	574	3	N	-0-			-0-
02	672	N	547	-0-	-125	-0-	27	1	520	3	N	-0-			-0-
03	651	N	595	-0-	-56	-0-	31	1	564	3	N	-0-			-0-
04	673	N	673	-0-	-0-	-0-	34	1	639	3	N	-0-			-0-
*05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

12	1085	N	1013	-0-	-72	-0-	49	1	964	3	N	-0-			-0-
01	1054	N	1029	-0-	-25	-0-	51	1	978	3	N	-0-			-0-
02	924	N	910	-0-	-14	-0-	45	1	865	3	N	-0-			-0-
03	1023	N	968	-0-	-55	-0-	50	1	918	3	N	-0-			-0-
04	990	N	955	-0-	-35	-0-	49	1	906	3	N	-0-			-0-
05	1023	N	965	-0-	-58	-0-	51	1	914	3	N	-0-			-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

12	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-			-0-
01	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-			-0-
05	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-			-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

12	598	N	598	-0-	-0-	-0-	598	3			N	-0-			-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-			-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-			-0-
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-			-0-
04	600	N	582	-0-	-18	-0-	582	3			N	-0-			-0-
05	620	N	516	-0-	-104	-0-	516	3			N	-0-			-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

12	837	N	418	-0-	-419	-0-	418	3			N	-0-			-0-
01	837	N	445	-0-	-392	-0-	445	3			N	-0-			-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-			-0-
03	403	N	246	-0-	-157	-0-	246	3			N	-0-			-0-
04	420	N	224	-0-	-196	-0-	224	3			N	-0-			-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-			-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-			-0-
01	1426	N	1367	-0-	-59	-0-	1365	3	2	9	N	2	2	8	-0-
02	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-			-0-
03	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-			-0-
04	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-			-0-
05	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	106	1	203	2	N	2	2	1			1
							2	9									
01	310	N	298	-0-	-12	-0-	105	1	190	2	N	3	3	1			1
							3	9									
02	280	N	265	-0-	-15	-0-	94	1	169	2	N	2	2	1			1
							2	9									
03	310	N	283	-0-	-27	-0-	104	1	177	2	N	2	1	1			2
							2	9									
04	300	N	271	-0-	-29	-0-	101	1	169	2	N	1	2	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	104	1	170	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1
01	217	N	213	-0-	-4	-0-	14	1	199	2	Y	-0-					1
02	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1
04	210	N	207	-0-	-3	-0-	13	1	194	2	Y	-0-					1
05	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					2
01	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					2
02	420	N	381	-0-	-39	-0-	25	1	356	2	Y	-0-					2
03	465	N	408	-0-	-57	-0-	27	1	381	2	Y	-0-					2
04	420	N	379	-0-	-41	-0-	24	1	355	2	Y	-0-					2
05	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	73	1 4 9	1187	2	N	4	8	1			1
01	1262	N	1262	-0-	-0-	-0-	74	1 3 9	1185	2	N	3					4
02	1123	N	1123	-0-	-0-	-0-	67	1 2 9	1054	2	N	2					6
03	1271	N	1212	-0-	-59	-0-	71	1 6 9	1135	2	N	5	5	1			6
04	1230	N	1158	-0-	-72	-0-	70	1 3 9	1085	2	N	3	5	1			4
05	1240	N	1125	-0-	-115	-0-	69	1 1 9	1055	2	N	1					5

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	800	-0-	-6	-0-	47	1 7 9	746	2	N	6	5	1			4
01	806	N	784	-0-	-22	-0-	45	1 7 9	732	2	N	6	7	1			3
02	720	N	720	-0-	-0-	-0-	41	1 6 9	673	2	N	5	5	1			3
03	806	N	773	-0-	-33	-0-	46	1 6 9	721	2	N	5	4	1			4
04	750	N	711	-0-	-39	-0-	43	1 6 9	662	2	N	5	6	1			3
05	806	N	727	-0-	-79	-0-	46	1 3 9	678	2	N	3	3	1			3

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	255	-0-	-396	-0-	81	1 2 9	172	2	N	2	2	1			1
01	558	N	212	-0-	-346	-0-	79	1 2 9	131	2	N	2	2	1			1
02	280	N	167	-0-	-113	-0-	70	1 1 9	96	2	N	1	1	1			1
03	248	N	169	-0-	-79	-0-	77	1 1 9	91	2	N	1	1	1			1
04	210	N	150	-0-	-60	-0-	73	1 1 9	76	2	N	1	1	1			1
05	186	N	141	-0-	-45	-0-	75	1 1 9	65	2	N	1	1	1			1

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	713	N	692	-0-	-21	-0-	33	1	659	3	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	32	1	609	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	36	1	642	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
01	651	N	553	-0-	-98	-0-	34	1	519	3	N	-0-					-0-
02	560	N	479	-0-	-81	-0-	30	1	449	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
05	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	496	N	482	-0-	-14	-0-	28	1	451	2	N	3	3	1			2
							3	9									
01	496	N	481	-0-	-15	-0-	28	1	449	2	N	4	4	1			2
							4	9									
02	448	N	429	-0-	-19	-0-	24	1	402	2	N	3	3	1			2
							3	9									
03	496	N	461	-0-	-35	-0-	28	1	431	2	N	2	2	1			2
							2	9									
04	480	N	450	-0-	-30	-0-	27	1	419	2	N	4	4	1			2
							4	9									
05	465	N	452	-0-	-13	-0-	28	1	422	2	N	2	2	1			2
							2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

12	700	N	700	-0-	-0-	-0-	132	1	568	3	N	-0-					-0-
01	775	N	681	-0-	-94	-0-	132	1	549	3	N	-0-					-0-
02	672	N	606	-0-	-66	-0-	119	1	487	3	N	-0-					-0-
03	713	N	678	-0-	-35	-0-	133	1	545	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	127	1	500	3	N	-0-					-0-
05	682	N	632	-0-	-50	-0-	131	1	501	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

12	868	N	830	-0-	-38	-0-	40	1	790	3	N	-0-					-0-
01	868	N	839	-0-	-29	-0-	42	1	797	3	N	-0-					-0-
02	784	N	725	-0-	-59	-0-	36	1	689	3	N	-0-					-0-
03	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-
04	810	N	779	-0-	-31	-0-	40	1	739	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	13	1	207	2	N	2	1	1			1
							2	9									
03	198	N	198	-0-	-0-	-0-	12	1	185	2	N	1	1	1			1
							1	9									
04	198	N	198	-0-	-0-	-0-	12	1	184	2	N	2	2	1			1
							2	9									
*05	191	N	191	-0-	-0-	-0-	12	1	178	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
12	527	N	185	-0-		-342	-0-	11	1 1 9	173	2	Y	1	1	1			1
01	403	N	162	-0-		-241	-0-	9	1 1 9	152	2	Y	1	1	1			1
02	224	N	146	-0-		-78	-0-	8	1 2 9	136	2	Y	2	1	1	1	8	1
03	186	N	151	-0-		-35	-0-	9	1 1 9	141	2	Y	1	1	1			1
04	150	N	137	-0-		-13	-0-	8	1 1 9	128	2	Y	1	1	1			1
05	155	N	133	-0-		-22	-0-	8	1 1 9	124	2	Y	1	1	1			1

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
12	930	N	440	-0-		-490	-0-	26	1 3 9	411	2	N	3	3	1			2
01	544	N	544	-0-		-0-	-0-	31	1 4 9	509	2	N	4	4	1			2
02	509	N	509	-0-		-0-	-0-	29	1 4 9	476	2	N	4	3	1	1	8	2
03	434	N	24	-0-		-410	-0-	1	1	23	2	N	-0-	2	1			-0-
04	540	N	188	-0-		-352	-0-	11	1 2 9	175	2	N	2	1	1			1
05	558	N	155	-0-		-403	-0-	10	1 1 9	144	2	N	1	1	1			1

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
12	868	N	830	-0-		-38	-0-	40	1	790	3	N	-0-					-0-
01	868	N	801	-0-		-67	-0-	40	1	761	3	N	-0-					-0-
02	784	N	730	-0-		-54	-0-	36	1	694	3	N	-0-					-0-
03	837	N	803	-0-		-34	-0-	41	1	762	3	N	-0-					-0-
04	780	N	763	-0-		-17	-0-	39	1	724	3	N	-0-					-0-
05	806	N	761	-0-		-45	-0-	40	1	721	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-		-0-	-0-	34	1 4 9	549	2	N	4	4	1			3
01	577	N	577	-0-		-0-	-0-	33	1 4 9	540	2	N	4	5	1			2
02	560	N	549	-0-		-11	-0-	31	1 4 9	514	2	N	4	4	1			2
03	605	N	605	-0-		-0-	-0-	36	1 4 9	565	2	N	4	3	1			3
04	570	N	547	-0-		-23	-0-	33	1 4 9	510	2	N	4	5	1			2
05	620	N	543	-0-		-77	-0-	34	1 4 9	505	2	N	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1185	N	1185	-0-	-0-	-0-	58	1	1127	3	N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	57	1	1079	3	N	-0-					-0-
02	1120	N	1010	-0-	-110	-0-	50	1	960	3	N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-
04	1110	N	1016	-0-	-94	-0-	52	1	964	3	N	-0-					-0-
05	1116	N	1006	-0-	-110	-0-	53	1	953	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	18	1	287	2	N	2	2	1			1
							2	9									
01	341	N	186	-0-	-155	-0-	11	1	173	2	N	2	2	1			1
							2	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-	1	1			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	410	-0-	-86	-0-	20	1	390	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
02	392	N	366	-0-	-26	-0-	18	1	348	3	N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	23	1	417	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	1047	-0-	-255	-0-	138	1	901	2	Y	7	5	1			3
							8	9									
01	1054	N	960	-0-	-94	-0-	134	1	819	2	Y	6	7	1			2
							7	9									
02	952	N	809	-0-	-143	-0-	120	1	685	2	Y	4	4	1			2
							4	9									
03	1054	N	864	-0-	-190	-0-	132	1	725	2	Y	6	6	1			2
							7	9									
04	930	N	798	-0-	-132	-0-	126	1	668	2	Y	4	6	1			-0-
							4	9									
05	899	N	734	-0-	-165	-0-	126	1	604	2	Y	4	2	1			2
							4	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	403	N	317	-0-	-86	-0-	18	1	299	3	N	-0-					-0-
02	336	N	326	-0-	-10	-0-	18	1	308	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	21	1	346	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	22	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					1
01	441	N	441	-0-	-0-	-0-	31	1	410	2	Y	-0-					1
02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1					2
							1	9									
03	428	N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-	2	1			-0-
04	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	28	1	389	2	Y	1					1
							1	9									

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	49	1	654	2	Y	-0-					-0-
01	732	N	732	-0-	-0-	-0-	55	1	673	2	Y	4	4	1			-0-
							4	9									
02	675	N	675	-0-	-0-	-0-	54	1	617	2	Y	4					4
							4	9									
03	723	N	723	-0-	-0-	-0-	52	1	668	2	Y	3	5	1			2
							3	9									
04	720	N	688	-0-	-32	-0-	45	1	641	2	Y	2					4
							2	9									
05	744	N	605	-0-	-139	-0-	41	1	564	2	Y	-0-	4	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	759	-0-	-78	-0-	107	1	652	3	N	-0-					-0-
01	899	N	666	-0-	-233	-0-	105	1	559	3	N	2	2	8			-0-
							2	9									
02	683	N	683	-0-	-0-	-0-	97	1	586	3	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	105	1	535	3	N	-0-					-0-
04	630	N	555	-0-	-75	-0-	97	1	458	3	N	-0-					-0-
05	744	N	678	-0-	-66	-0-	99	1	579	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-	1	1			-0-
01	341	N	267	-0-	-74	-0-	18	1	248	2	Y	1					1
							1	9									
02	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-	1	1			-0-
03	341	N	331	-0-	-10	-0-	21	1	309	2	Y	1					1
							1	9									
04	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-	1	1			-0-
05	341	N	314	-0-	-27	-0-	17	1	297	2	Y	-0-					-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1059	-0-	-119	-0-	51	1	1008	3	N	-0-					-0-
01	1147	N	939	-0-	-208	-0-	47	1	892	3	N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	45	1	859	3	N	-0-					-0-
03	1054	N	1000	-0-	-54	-0-	52	1	948	3	N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	49	1	909	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	50	1	904	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

12	496	N	298	-0-	-198	-0-	132	1	166	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	121	1	168	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	93	1	163	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	116	1	168	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	119	1	132	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	147	1	122	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

12	597	N	597	-0-	-0-	-0-	138	1	457	3	N	2	2	8			-0-
							2	9									
01	933	N	933	-0-	-0-	-0-	173	1	756	3	N	4	4	8			-0-
							4	9									
02	736	N	736	-0-	-0-	-0-	152	1	582	3	N	2	2	8			-0-
							2	9									
03	713	N	713	-0-	-0-	-0-	163	1	549	3	N	1	1	8			-0-
							1	9									
04	510	N	436	-0-	-74	-0-	143	1	293	3	N	-0-					-0-
05	527	N	388	-0-	-139	-0-	146	1	242	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	644	N	407	-0-	-237	-0-	407	3			N	-0-					-0-
03	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

12	880	X	880	-0-	-0-	-0-	39	1	841	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	35	1	676	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	37	1	647	3	N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1409	-0-	-79	-0-	68	1	1341	3	N	-0-					-0-
01	1457	N	1393	-0-	-64	-0-	70	1	1323	3	N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	63	1	1198	3	N	-0-					-0-
03	1395	N	1375	-0-	-20	-0-	71	1	1304	3	N	-0-					-0-
04	1350	N	1261	-0-	-89	-0-	64	1	1197	3	N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	68	1	1212	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	22	1	348	2	Y	2	2	1			2
							2	9									
01	377	N	377	-0-	-0-	-0-	22	1	353	2	Y	2	3	1			1
							2	9									
02	341	N	341	-0-	-0-	-0-	19	1	320	2	Y	2	2	1			1
							2	9									
03	374	N	374	-0-	-0-	-0-	22	1	349	2	Y	3	2	1			2
							3	9									
04	368	N	368	-0-	-0-	-0-	22	1	344	2	Y	2	3	1			1
							2	9									
05	372	N	368	-0-	-4	-0-	23	1	342	2	Y	3	2	1			2
							3	9									

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	853	-0-	-46	-0-	57	1	796	2	Y	-0-	1	1			1
01	847	N	847	-0-	-0-	-0-	57	1	789	2	Y	1					2
							1	9									
02	784	N	751	-0-	-33	-0-	50	1	700	2	Y	1	2	1			1
							1	9									
03	868	N	820	-0-	-48	-0-	53	1	766	2	Y	1					2
							1	9									
04	810	N	787	-0-	-23	-0-	50	1	737	2	Y	-0-	1	1			1
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1035	-0-	-112	-0-	69	1	965	2	Y	1	2	1			1
							1	9									
01	1054	N	1030	-0-	-24	-0-	69	1	960	2	Y	1					2
							1	9									
02	980	N	911	-0-	-69	-0-	61	1	849	2	Y	1	2	1			1
							1	9									
03	1023	N	960	-0-	-63	-0-	62	1	897	2	Y	1					2
							1	9									
04	990	N	963	-0-	-27	-0-	62	1	900	2	Y	1	2	1			1
							1	9									
05	1023	N	956	-0-	-67	-0-	50	1	906	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1127	-0-	-82	-0-	65	1	1058	2	Y	4	8	1			1
							4	9									
01	1178	N	1063	-0-	-115	-0-	63	1	998	2	Y	2					3
							2	9									
02	1064	N	956	-0-	-108	-0-	57	1	897	2	Y	2					5
							2	9									
03	1116	N	1046	-0-	-70	-0-	62	1	980	2	Y	4	4	1			5
							4	9									
04	1026	N	1026	-0-	-0-	-0-	62	1	960	2	Y	4	4	1	1	8	4
							4	9									
*05	1055	N	1055	-0-	-0-	-0-	65	1	990	2	Y	-0-					4

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
05	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

12	1953	X	1850	-0-	-103	-0-	1850	3			N	-0-					-0-
01	1736	N	1704	-0-	-32	-0-	1704	3			N	-0-					-0-
02	1652	N	1594	-0-	-58	-0-	1594	3			N	-0-					-0-
03	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					-0-
04	1650	N	1595	-0-	-55	-0-	1595	3			N	-0-					-0-
05	1767	N	1610	-0-	-157	-0-	1610	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

12	279	N	224	-0-	-55	-0-	54	1	170	3	N	-0-					-0-
01	279	N	196	-0-	-83	-0-	53	1	143	3	N	-0-					-0-
02	224	N	188	-0-	-36	-0-	49	1	139	3	N	-0-					-0-
03	217	N	156	-0-	-61	-0-	52	1	104	3	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	40	1	65	3	N	-0-					-0-
05	217	N	158	-0-	-59	-0-	48	1	110	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

12	930	N	750	-0-	-180	-0-	81	1	666	3	N	3	3	8			-0-
							3	9									
01	930	N	661	-0-	-269	-0-	67	1	592	3	N	2	2	8			-0-
							2	9									
02	854	N	854	-0-	-0-	-0-	75	1	779	3	N	-0-					-0-
03	820	N	820	-0-	-0-	-0-	82	1	738	3	N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	87	1	722	3	N	-0-					-0-
*05	979	N	979	-0-	-0-	-0-	109	1	869	3	N	1	1	8			-0-
							1	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

12	1612	N	1348	-0-	-264	-0-	1348	3			N	-0-					-0-
01	1519	N	1364	-0-	-155	-0-	1364	3			N	-0-					-0-
02	1316	N	1290	-0-	-26	-0-	1290	3			N	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					-0-
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1545	-0-	-67	-0-	75	1	1470	3	N	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	75	1	1429	3	N	-0-					-0-
02	1456	N	1337	-0-	-119	-0-	66	1	1271	3	N	-0-					-0-
03	1550	N	1452	-0-	-98	-0-	75	1	1377	3	N	-0-					-0-
04	1470	N	1400	-0-	-70	-0-	72	1	1328	3	N	-0-					-0-
05	1488	N	1416	-0-	-72	-0-	75	1	1341	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					6
01	93	N	6	-0-	-87	-0-	1	1	5	2	Y	-0-					6
02	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					6
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					6
04	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					6
*05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					6

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	256	-0-	-271	-0-	15	1	239	2	Y	2	2	1			1
							2	9									
01	496	N	239	-0-	-257	-0-	14	1	223	2	Y	2	2	1			1
							2	9									
02	373	N	373	-0-	-0-	-0-	21	1	349	2	Y	3	2	1			2
							3	9									
03	516	N	516	-0-	-0-	-0-	31	1	481	2	Y	4	2	1	1	8	3
							4	9									
04	489	N	489	-0-	-0-	-0-	30	1	456	2	Y	3	4	1			2
							3	9									
*05	414	N	414	-0-	-0-	-0-	26	1	386	2	Y	2	2	1			2
							2	9									

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	56	1	793	2	Y	-0-	1	1			1
01	832	N	832	-0-	-0-	-0-	56	1	775	2	Y	1					2
							1	9									
02	756	N	722	-0-	-34	-0-	48	1	673	2	Y	1	2	1			1
							1	9									
03	837	N	774	-0-	-63	-0-	50	1	723	2	Y	1					2
							1	9									
04	810	N	744	-0-	-66	-0-	48	1	696	2	Y	-0-	1	1			1
05	806	N	737	-0-	-69	-0-	39	1	698	2	Y	-0-					1

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1506	-0-	-75	-0-	100	1	1404	2	Y	2	3	1			2
							2	9									
01	1651	N	1651	-0-	-0-	-0-	111	1	1539	2	Y	1					3
							1	9									
02	1736	N	1736	-0-	-0-	-0-	115	1	1619	2	Y	2	3	1			2
							2	9									
03	1767	N	1767	-0-	-0-	-0-	115	1	1650	2	Y	2					4
							2	9									
04	1670	N	1670	-0-	-0-	-0-	107	1	1562	2	Y	1	3	1			2
							1	9									
05	1643	N	1622	-0-	-21	-0-	86	1	1536	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14 3	1 9	224	2	Y	3	1	1	1	8	1
03	251	N	251	-0-	-0-	-0-	15 1	1 9	235	2	Y	1	1	1			1
04	240	N	240	-0-	-0-	-0-	15 3	1 9	222	2	Y	3	2	1	1	8	1
*05	241	N	241	-0-	-0-	-0-	15 1	1 9	225	2	Y	1	1	1			1

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	53 6	1 9	841	2	N	5	5	1			4
01	899	N	860	-0-	-39	-0-	49 8	1 9	803	2	N	7	8	1			3
02	784	N	770	-0-	-14	-0-	44 6	1 9	720	2	N	5	5	1			3
03	899	N	843	-0-	-56	-0-	50 7	1 9	786	2	N	6	4	1			5
04	840	N	815	-0-	-25	-0-	50 4	1 9	761	2	N	4	6	1			3
05	868	N	826	-0-	-42	-0-	52 6	1 9	768	2	N	5	4	1			4

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1079	-0-	-37	-0-	52	1	1027	3	N	-0-					-0-
01	1116	N	1029	-0-	-87	-0-	51	1	978	3	N	-0-					-0-
02	1008	N	939	-0-	-69	-0-	47	1	892	3	N	-0-					-0-
03	1085	N	1034	-0-	-51	-0-	53	1	981	3	N	-0-					-0-
04	990	N	986	-0-	-4	-0-	50	1	936	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	52	1	940	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	4	1	60	2	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	3 1	1 9	51	2	Y	1	1	1			-0-
02	84	N	56	-0-	-28	-0-	3 1	1 9	52	2	Y	1	1	1			-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5 1	1 9	76	2	Y	1	1	1			-0-
*05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	36 4	1 9	570	2	Y	4	3	1			3
01	590	N	590	-0-	-0-	-0-	34 4	1 9	552	2	Y	4	5	1			2
02	525	N	525	-0-	-0-	-0-	30 4	1 9	491	2	Y	4	4	1			2
03	589	N	553	-0-	-36	-0-	33 4	1 9	516	2	Y	4	3	1			3
04	570	N	539	-0-	-31	-0-	33 3	1 9	503	2	Y	3	4	1			2
05	589	N	542	-0-	-47	-0-	34 4	1 9	504	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	542	-0-	-78	-0-	59	1	483	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	56	1	496	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	43	1	448	3	N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	54	1	482	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	56	1	459	3	N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	84	1	673	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

12	651	N	621	-0-	-30	-0-	36	1	581	2	Y	4	4	1			3
							4	9									
01	651	N	618	-0-	-33	-0-	36	1	578	2	Y	4	5	1			2
							4	9									
02	560	N	556	-0-	-4	-0-	32	1	520	2	Y	4	4	1			2
							4	9									
03	620	N	600	-0-	-20	-0-	36	1	560	2	Y	4	3	1			3
							4	9									
04	600	N	581	-0-	-19	-0-	35	1	542	2	Y	4	5	1			2
							4	9									
05	620	N	595	-0-	-25	-0-	37	1	554	2	Y	4	3	1			3
							4	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

12	72	N	72	-0-	-0-	-0-	5	1	66	2	Y	1					1
							1	9									
01	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-	1	1			-0-
02	56	N	52	-0-	-4	-0-	5	1	46	2	Y	1					1
							1	9									
03	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-	1	1			-0-
04	60	N	44	-0-	-16	-0-	4	1	40	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	42	2	Y	1					1
							1	9									

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

12	868	N	758	-0-	-110	-0-	37	1	721	3	N	-0-					-0-
01	899	N	768	-0-	-131	-0-	38	1	730	3	N	-0-					-0-
02	756	N	713	-0-	-43	-0-	35	1	678	3	N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	44	1	811	3	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

12	1364	N	1241	-0-	-123	-0-	60	1	1181	3	N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	62	1	1175	3	N	-0-					-0-
02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	65	1	1195	3	N	-0-					-0-
04	1200	N	1189	-0-	-11	-0-	61	1	1128	3	N	-0-					-0-
05	1240	N	1085	-0-	-155	-0-	57	1	1028	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

12	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	22	1	430	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	24	1	450	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	998	N	998	-0-	-0-	-0-	157	1	838	2	Y	3					9
							3	9									
01	1240	N	1050	-0-	-190	-0-	170	1	874	2	Y	5	9	1			5
							6	9									
02	952	N	744	-0-	-208	-0-	147	1	594	2	Y	3					8
							3	9									
03	1249	N	1249	-0-	-0-	-0-	192	1	1050	2	Y	6	9	1			5
							7	9									
04	1166	N	1166	-0-	-0-	-0-	193	1	969	2	Y	4					9
							4	9									
*05	1238	N	1238	-0-	-0-	-0-	199	1	1031	2	Y	7					16
							8	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

12	682	N	637	-0-	-45	-0-	41	1	596	3	N	-0-					-0-
01	682	N	636	-0-	-46	-0-	42	1	594	3	N	-0-					-0-
02	616	N	563	-0-	-53	-0-	38	1	525	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	42	1	578	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	38	1	563	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

12	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	18	1	245	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	19	1	266	3	N	2	2	8			-0-
							2	9									
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

12	1116	N	846	-0-	-270	-0-	40	1	799	2	Y	6	4	1			2
							7	9									
01	868	N	851	-0-	-17	-0-	40	1	805	2	Y	5	6	1			1
							6	9									
02	812	N	753	-0-	-59	-0-	37	1	710	2	Y	5	4	1			2
							6	9									
03	851	N	851	-0-	-0-	-0-	43	1	801	2	Y	6	6	1			2
							7	9									
04	810	N	788	-0-	-22	-0-	40	1	744	2	Y	4	6	1			-0-
							4	9									
05	837	N	782	-0-	-55	-0-	40	1	738	2	Y	4	2	1			2
							4	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

12	659	N	659	-0-	-0-	-0-	31	1	622	2	N	5	3	1			2
							6	9									
01	639	N	639	-0-	-0-	-0-	30	1	605	2	N	4	5	1			1
							4	9									
02	578	N	578	-0-	-0-	-0-	28	1	546	2	N	4	3	1			2
							4	9									
03	651	N	636	-0-	-15	-0-	32	1	600	2	N	4	5	1			1
							4	9									
04	630	N	616	-0-	-14	-0-	31	1	582	2	N	3	4	1			-0-
							3	9									
05	651	N	617	-0-	-34	-0-	32	1	581	2	N	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1259	-0-	-74	-0-	88	1	1171	2	Y	-0-					1
01	1364	N	1280	-0-	-84	-0-	96	1	1175	2	Y	8	8	1			1
							9	9									
02	1176	N	1144	-0-	-32	-0-	91	1	1046	2	Y	6					7
							7	9									
03	1271	N	1228	-0-	-43	-0-	89	1	1135	2	Y	4	8	1			3
							4	9									
04	1230	N	1110	-0-	-120	-0-	73	1	1034	2	Y	3					6
							3	9									
05	1271	N	1011	-0-	-260	-0-	68	1	941	2	Y	2	7	1			1
							2	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1139	3	1	9	N	1	1	8			-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
04	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
05	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	73	1	653	2	Y	1					2
							1	9									
01	730	N	730	-0-	-0-	-0-	76	1	654	2	Y	-0-					2
02	680	N	680	-0-	-0-	-0-	70	1	609	2	Y	1					3
							1	9									
03	763	N	763	-0-	-0-	-0-	72	1	690	2	Y	1					4
							1	9									
04	727	N	727	-0-	-0-	-0-	69	1	657	2	Y	1					5
							1	9									
05	744	N	736	-0-	-8	-0-	73	1	661	2	Y	2	6	1			1
							2	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	687	-0-	-57	-0-	107	1	576	2	Y	4	4	1			3
							4	9									
01	744	N	652	-0-	-92	-0-	104	1	542	2	Y	5	6	1			2
							6	9									
02	644	N	547	-0-	-97	-0-	91	1	452	2	Y	4	4	1			2
							4	9									
03	682	N	560	-0-	-122	-0-	100	1	456	2	Y	4	3	1			3
							4	9									
04	630	N	510	-0-	-120	-0-	95	1	412	2	Y	3	4	1			2
							3	9									
05	620	N	507	-0-	-113	-0-	98	1	407	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	786	-0-	-51	-0-	49	1	737	2	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	49	1	795	2	N	-0-					-0-
02	756	N	701	-0-	-55	-0-	44	1	657	2	N	-0-					-0-
03	775	N	756	-0-	-19	-0-	49	1	707	2	N	-0-					-0-
04	810	N	741	-0-	-69	-0-	47	1	694	2	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	49	1	682	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	760	-0-	-139	-0-	160	1 9	599	2	Y	1					2
01	930	N	767	-0-	-163	-0-	163	1 9	603	2	Y	1					3
02	784	N	694	-0-	-90	-0-	147	1	547	2	Y	-0-					3
03	898	N	898	-0-	-0-	-0-	169	1 9	728	2	Y	1					4
04	764	N	764	-0-	-0-	-0-	154	1 9	608	2	Y	2					6
05	775	N	714	-0-	-61	-0-	155	2 9 1 9	558	2	Y	1	6	1			1

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	22	1 3 9	433	2	Y	3	2	1			1
01	463	N	463	-0-	-0-	-0-	22	1 3 9	438	2	Y	3	3	1			1
02	417	N	417	-0-	-0-	-0-	21	1 2 9	394	2	Y	2	2	1			1
03	461	N	461	-0-	-0-	-0-	23	1 3 9	435	2	Y	3	3	1			1
04	449	N	449	-0-	-0-	-0-	23	1 2 9	424	2	Y	2	3	1			-0-
05	434	N	278	-0-	-156	-0-	14	1 2 9	262	2	Y	2	1	1			1

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	25	1 2 9	281	2	Y	2	2	8			12
01	1891	X	220	-0-	-1671	-0-	19	1	201	2	Y	-0-					12
02	1708	X	182	-0-	-1526	-0-	15	1	167	2	Y	-0-					12
03	1891	X	185	-0-	-1706	-0-	16	1	169	2	Y	-0-					12
04	300	X	239	-0-	-61	-0-	20	1	219	2	Y	-0-					12
*05	310	X	88	-0-	-222	-0-	6	1	82	2	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1792	-0-	-192	-0-	94	1	1698	2	Y	-0-					-0-
01	1984	N	1721	-0-	-263	-0-	92	1	1629	2	Y	-0-					-0-
02	1596	N	1553	-0-	-43	-0-	80	1	1473	2	Y	-0-					-0-
03	1798	N	1681	-0-	-117	-0-	84	1	1597	2	Y	-0-					-0-
04	1680	N	1623	-0-	-57	-0-	82	1	1541	2	Y	-0-					-0-
05	1705	N	1682	-0-	-23	-0-	80	1	1602	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	65	1	918	2	Y	-0-					3
01	947	N	947	-0-	-0-	-0-	64	1	883	2	Y	-0-					3
02	840	N	702	-0-	-138	-0-	47	1	655	2	Y	-0-					3
03	992	N	735	-0-	-257	-0-	48	1	687	2	Y	-0-					3
04	930	N	742	-0-	-188	-0-	48	1	694	2	Y	-0-					3
*05	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	16	1	302	3	N	2	2	8			-0-
							2	9									
02	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
04	300	N	196	-0-	-104	-0-	10	1	186	3	N	-0-					-0-
05	341	N	24	-0-	-317	-0-	1	1	23	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	714	-0-	-92	-0-	34	1	680	3	N	-0-					-0-
01	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	35	1	626	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	36	1	682	3	N	-0-					-0-
05	744	N	520	-0-	-224	-0-	27	1	493	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	655	-0-	-306	-0-	655	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	882	3	1	9	N	1	1	8			-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	364	N	297	-0-	-67	-0-	297	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	481	-0-	-46	-0-	28	1	453	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	26	1	421	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-
04	480	N	479	-0-	-1	-0-	31	1	448	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	824	-0-	-13	-0-	39	1	778	2	Y	6	4	1			2
							7	9									
01	1062	N	1062	-0-	-0-	-0-	50	1	1004	2	Y	7	7	1			2
							8	9									
02	951	N	951	-0-	-0-	-0-	47	1	897	2	Y	6	5	1			3
							7	9									
03	991	N	991	-0-	-0-	-0-	50	1	934	2	Y	6	7	1			2
							7	9									
04	945	N	945	-0-	-0-	-0-	48	1	891	2	Y	5	7	1			-0-
							6	9									
05	930	N	906	-0-	-24	-0-	47	1	855	2	Y	4	2	1			2
							4	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	739	-0-	-36	-0-	48	1	691	3	N	-0-					-0-
01	744	N	732	-0-	-12	-0-	49	1	681	3	N	2	2	8			-0-
							2	9									
02	672	N	659	-0-	-13	-0-	44	1	615	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	49	1	670	3	N	3	3	8			-0-
							3	9									
04	720	N	703	-0-	-17	-0-	44	1	659	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	38	1	679	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

12	651	N	610	-0-	-41	-0-	29	1	581	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	30	1	561	3	N	-0-					-0-
02	560	N	537	-0-	-23	-0-	28	1	509	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	33	1	585	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

12	697	N	697	-0-	-0-	-0-	40	1	657	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	41	1	685	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

12	1178	N	1153	-0-	-25	-0-	66	1	1083	2	Y	4	8	1			1
							4	9									
01	1147	N	1136	-0-	-11	-0-	67	1	1066	2	Y	3					4
							3	9									
02	1064	N	1022	-0-	-42	-0-	61	1	960	2	Y	1					5
							1	9									
03	1147	N	1082	-0-	-65	-0-	64	1	1014	2	Y	4	4	1			5
							4	9									
04	1110	N	1071	-0-	-39	-0-	64	1	1004	2	Y	3	4	1			4
							3	9									
05	1147	N	1090	-0-	-57	-0-	67	1	1023	2	Y	-0-					4

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

12	1736	N	1406	-0-	-330	-0-	73	1	1333	2	Y	-0-					-0-
01	1395	N	1358	-0-	-37	-0-	73	1	1285	2	Y	-0-					-0-
02	1344	N	1180	-0-	-164	-0-	61	1	1119	2	Y	-0-					-0-
03	1395	N	1262	-0-	-133	-0-	63	1	1199	2	Y	-0-					-0-
04	1320	N	1208	-0-	-112	-0-	61	1	1147	2	Y	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	58	1	1172	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

12	2170	X	1913	-0-	-257	-0-	84	1	1829	3	N	-0-					-0-
01	1984	N	1894	-0-	-90	-0-	92	1	1802	3	N	-0-					-0-
02	1792	N	1566	-0-	-226	-0-	83	1	1483	3	N	-0-					-0-
03	1922	N	1686	-0-	-236	-0-	90	1	1596	3	N	-0-					-0-
04	1830	N	1552	-0-	-278	-0-	81	1	1471	3	N	-0-					-0-
05	1736	N	1507	-0-	-229	-0-	80	1	1427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0-	-0-	174	1	782	3	N	2	2	8			-0-
							2	9									
01	1023	N	941	-0-	-82	-0-	173	1	756	3	N	11	11	8			-0-
							12	9									
02	896	N	827	-0-	-69	-0-	154	1	673	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	174	1	775	3	N	-0-					-0-
04	900	N	825	-0-	-75	-0-	164	1	661	3	N	-0-					-0-
05	930	N	748	-0-	-182	-0-	170	1	578	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	835	-0-	-2	-0-	54	1	781	3	N	-0-					-0-
01	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	50	1	693	3	N	-0-					-0-
03	837	N	812	-0-	-25	-0-	55	1	757	3	N	-0-					-0-
04	810	N	780	-0-	-30	-0-	49	1	731	3	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3568	X	3568	-0-	-0-	-0-	248	1	3320	2	Y	-0-					2
01	3428	X	3428	-0-	-0-	-0-	257	1	3148	2	Y	21	21	1			2
							23	9									
02	3192	X	2876	-0-	-316	-0-	230	1	2627	2	Y	17					19
							19	9									
03	3565	X	3506	-0-	-59	-0-	254	1	3238	2	Y	13	21	1	2	8	9
							14	9									
04	3706	X	3706	-0-	-0-	-0-	242	1	3452	2	Y	11					20
							12	9									
*05	3565	X	3523	-0-	-42	-0-	237	1	3279	2	Y	6	23	1			3
							7	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
02	812	N	662	-0-	-150	-0-	662	3			Y	-0-					-0-
03	899	N	715	-0-	-184	-0-	715	3			Y	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	3			Y	-0-					-0-
*05	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	342	-0-	-185	-0-	28	1	314	2	Y	-0-					4
01	527	N	282	-0-	-245	-0-	24	1	258	2	Y	-0-					4
02	392	N	210	-0-	-182	-0-	17	1	192	2	Y	1					5
							1	9									
03	341	N	165	-0-	-176	-0-	14	1	151	2	Y	-0-					5
04	270	N	235	-0-	-35	-0-	20	1	215	2	Y	-0-					5
05	248	N	95	-0-	-153	-0-	6	1	89	2	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	34	1	543	2	Y	4	3	1			3
							4	9									
01	589	N	588	-0-	-1	-0-	34	1	548	2	Y	5	5	1	1	8	2
							6	9									
02	540	N	540	-0-	-0-	-0-	31	1	505	2	Y	4	4	1			2
							4	9									
03	594	N	594	-0-	-0-	-0-	36	1	554	2	Y	4	3	1			3
							4	9									
04	610	N	610	-0-	-0-	-0-	37	1	569	2	Y	4	5	1			2
							4	9									
*05	616	N	616	-0-	-0-	-0-	39	1	573	2	Y	4	3	1			3
							4	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

12	649	N	649	-0-	-0-	-0-	71	1	578	3	N	-0-					-0-
01	713	N	691	-0-	-22	-0-	70	1	621	3	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	58	1	604	3	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	74	1	664	3	N	-0-					-0-
04	711	N	711	-0-	-0-	-0-	77	1	634	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	81	1	645	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

12	1457	N	1166	-0-	-291	-0-	56	1	1106	2	Y	4	4	1			2
							4	9									
01	1426	N	1341	-0-	-85	-0-	74	1	1260	2	Y	6	5	1			3
							7	9									
02	1260	N	1243	-0-	-17	-0-	66	1	1174	2	Y	3	5	1			1
							3	9									
03	1306	N	1306	-0-	-0-	-0-	72	1	1228	2	Y	5	5	1			1
							6	9									
04	1290	N	1236	-0-	-54	-0-	68	1	1164	2	Y	4					5
							4	9									
05	1364	N	1070	-0-	-294	-0-	58	1	1009	2	Y	3	5	1			3
							3	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

12	1023	N	986	-0-	-37	-0-	182	1	802	2	Y	2					3
							2	9									
01	1085	N	964	-0-	-121	-0-	184	1	779	2	Y	1					4
							1	9									
02	1008	N	935	-0-	-73	-0-	172	1	763	2	Y	-0-					4
03	992	N	933	-0-	-59	-0-	172	1	760	2	Y	1					5
							1	9									
04	930	N	906	-0-	-24	-0-	168	1	736	2	Y	2					7
							2	9									
05	1023	N	907	-0-	-116	-0-	174	1	731	2	Y	2	8	1			1
							2	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

12	248	N	145	-0-	-103	-0-	35	1	110	2	Y	-0-					-0-
01	186	N	96	-0-	-90	-0-	8	1	88	2	Y	-0-					-0-
02	168	N	73	-0-	-95	-0-	6	1	67	2	Y	-0-					-0-
03	155	N	68	-0-	-87	-0-	6	1	62	2	Y	-0-					-0-
04	90	N	60	-0-	-30	-0-	5	1	55	2	Y	-0-					-0-
05	93	N	59	-0-	-34	-0-	4	1	55	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	35	-0-	-368	-0-	2	1	33	2	Y	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	82	1	1001	2	Y	6	6	1			-0-
							7	9									
02	717	N	717	-0-	-0-	-0-	57	1	654	2	Y	5					5
							6	9									
03	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	5	1			2
							2	9									
04	1050	N	709	-0-	-341	-0-	46	1	661	2	Y	2					4
							2	9									
05	806	N	761	-0-	-45	-0-	51	1	709	2	Y	1	5	1			-0-
							1	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	52	1	467	2	Y	-0-					1
01	558	N	526	-0-	-32	-0-	55	1	470	2	Y	1					2
							1	9									
02	476	N	440	-0-	-36	-0-	45	1	395	2	Y	-0-					2
03	533	N	533	-0-	-0-	-0-	50	1	482	2	Y	1					3
							1	9									
04	526	N	526	-0-	-0-	-0-	50	1	475	2	Y	1					4
							1	9									
*05	533	N	533	-0-	-0-	-0-	53	1	479	2	Y	1	4	1			1
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1268	-0-	-65	-0-	88	1	1180	2	Y	-0-					2
01	1302	N	1279	-0-	-23	-0-	96	1	1174	2	Y	8	8	1			2
							9	9									
02	1204	N	1135	-0-	-69	-0-	91	1	1037	2	Y	6					8
							7	9									
03	1271	N	1250	-0-	-21	-0-	91	1	1155	2	Y	4	8	1			4
							4	9									
04	1230	N	1206	-0-	-24	-0-	79	1	1123	2	Y	4					8
							4	9									
*05	1271	N	1224	-0-	-47	-0-	82	1	1140	2	Y	2	8	1			2
							2	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2146	N	2146	-0-	-0-	-0-	107	1	1985	2	Y	49	51	1			17
							54	9									
01	2263	X	2101	-0-	-162	-0-	82	1	1974	2	Y	41	42	1			16
							45	9									
02	1928	X	1928	-0-	-0-	-0-	78	1	1806	2	Y	40	35	1			21
							44	9									
03	2139	X	1127	-0-	-1012	-0-	50	1	1053	2	Y	22	33	1			10
							24	9									
04	2070	X	1286	-0-	-784	-0-	53	1	1201	2	Y	29	29	1			10
							32	9									
05	2139	X	1364	-0-	-775	-0-	53	1	1282	2	Y	26	22	1			14
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	75	1	791	2	Y	-0-					2
01	868	N	608	-0-	-260	-0-	52	1	555	2	Y	1					3
							1	9									
02	797	N	797	-0-	-0-	-0-	66	1	731	2	Y	-0-	2	1			1
03	875	N	875	-0-	-0-	-0-	75	1	799	2	Y	1					2
							1	9									
04	779	N	779	-0-	-0-	-0-	69	1	708	2	Y	2	3	1			1
							2	9									
05	868	N	805	-0-	-63	-0-	72	1	731	2	Y	2					3
							2	9									

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	152	-0-	-65	-0-	8	1	142	3	N	2	2	8			-0-
							2	9									
01	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
02	140	N	21	-0-	-119	-0-	1	1	20	3	N	-0-					-0-
03	155	N	19	-0-	-136	-0-	1	1	18	3	N	-0-					-0-
04	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	579	-0-	-72	-0-	34	1	545	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	30	1	475	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	34	1	516	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	35	1	495	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1329	-0-	-221	-0-	109	1	1219	2	Y	1	2	1			-0-
							1	9									
01	1550	N	1189	-0-	-361	-0-	101	1	1086	2	Y	2					2
							2	9									
02	1344	N	1320	-0-	-24	-0-	107	1	1211	2	Y	2	2	1			2
							2	9									
03	1491	N	1491	-0-	-0-	-0-	129	1	1360	2	Y	2	2	1			2
							2	9									
04	1451	N	1451	-0-	-0-	-0-	122	1	1328	2	Y	1					3
							1	9									
*05	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	Y	-0-	2	1			1

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	415	-0-	-19	-0-	34	1	380	2	Y	1	1	1			-0-
							1	9									
01	434	N	396	-0-	-38	-0-	33	1	361	2	Y	2	1	8			1
							2	9									
02	392	N	346	-0-	-46	-0-	28	1	317	2	Y	1	1	1			1
							1	9									
03	403	N	368	-0-	-35	-0-	31	1	331	2	Y	5	1	1	4	8	1
							6	9									
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					1
05	372	N	358	-0-	-14	-0-	24	1	334	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	28	1	290	2	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	5198	-0-	2098	2098	258 132	1 9	4808	2	Y	120	80	1	2	8	41
01	3100	N	2714	-0-	-386	1712	105 61	1 9	2548	2	Y	55	73	1	2	8	21
02	2800	N	1920	-0-	-880	832	78 44	1 9	1798	2	Y	40	40	1			21
03	2540	X	1708	-0-	-832	-0-	75 37	1 9	1596	2	Y	34	41	1			14
04	1458	X	1458	-0-	-0-	-0-	60 35	1 9	1363	2	Y	32	35	1			11
*05	1182	X	1182	-0-	-0-	-0-	46 24	1 9	1112	2	Y	22	21	1			12

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	9	1	123	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1111	-0-	-129	-0-	54	1	1057	3	N	-0-					-0-
01	1178	N	1141	-0-	-37	-0-	57	1	1084	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	51	1	986	3	N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	58	1	1063	3	N	-0-					-0-
04	1110	N	1074	-0-	-36	-0-	55	1	1019	3	N	-0-					-0-
05	1147	N	1044	-0-	-103	-0-	55	1	989	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1322	-0-	-73	-0-	64	1	1258	3	N	-0-					-0-
01	1302	N	1263	-0-	-39	-0-	63	1	1200	3	N	-0-					-0-
02	1204	N	1126	-0-	-78	-0-	56	1	1070	3	N	-0-					-0-
03	1333	N	1215	-0-	-118	-0-	63	1	1152	3	N	-0-					-0-
04	1230	N	1171	-0-	-59	-0-	60	1	1111	3	N	-0-					-0-
05	1240	N	1173	-0-	-67	-0-	62	1	1111	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2528	-0-	-45	-0-	129	1	2399	3	N	-0-					-0-
01	2542	N	2503	-0-	-39	-0-	130	1	2373	3	N	-0-					-0-
02	2296	N	2198	-0-	-98	-0-	109	1	2089	3	N	-0-					-0-
03	2542	N	2480	-0-	-62	-0-	127	1	2353	3	N	-0-					-0-
04	2430	N	2349	-0-	-81	-0-	123	1	2226	3	N	-0-					-0-
05	2449	N	2313	-0-	-136	-0-	141	1	2172	3	N	-0-					-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1003	-0-	-1446	-0-	93	1	910	3	N	-0-					-0-
01	2480	N	659	-0-	-1821	-0-	93	1	566	3	N	-0-					-0-
02	1372	N	427	-0-	-945	-0-	84	1	343	3	N	-0-					-0-
03	2897	N	2897	-0-	-0-	-0-	81	1	2815	3	N	1	1	8			-0-
							1	9									
04	3000	N	4012	-0-	1012	1012	90	1	3922	3	N	-0-					-0-
*05	3100	N	4237	-0-	1137	2149	93	1	4144	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1128	-0-	-19	-0-	55	1	1073	3	N	-0-					-0-
01	1147	N	1105	-0-	-42	-0-	55	1	1050	3	N	-0-					-0-
02	1008	N	974	-0-	-34	-0-	48	1	926	3	N	-0-					-0-
03	1116	N	1070	-0-	-46	-0-	55	1	1015	3	N	-0-					-0-
04	1080	N	1002	-0-	-78	-0-	51	1	951	3	N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	53	1	947	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	36	1	685	3	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	33	1	632	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	37	1	687	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	35	1	646	3	N	-0-					-0-
05	744	N	682	-0-	-62	-0-	36	1	646	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1430	-0-	-27	-0-	1430	3			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1428	3	1	9	N	1	1	8			-0-
02	1288	N	1283	-0-	-5	-0-	1283	3			N	-0-					-0-
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-
04	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	550	-0-	-132	-0-	35	1	515	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	46	1	650	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	37	1	513	3	N	-0-					-0-
04	660	N	512	-0-	-148	-0-	32	1	480	3	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	30	1	527	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

12	837	N	804	-0-	-33	-0-	39	1	765	3	N	-0-					-0-
01	806	N	775	-0-	-31	-0-	39	1	736	3	N	-0-					-0-
02	728	N	692	-0-	-36	-0-	34	1	658	3	N	-0-					-0-
03	806	N	761	-0-	-45	-0-	39	1	722	3	N	-0-					-0-
04	750	N	740	-0-	-10	-0-	38	1	702	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	39	1	691	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

12	837	N	786	-0-	-51	-0-	45 1	1 9	740	2	Y	1	5	1			-0-
01	806	N	769	-0-	-37	-0-	45 2	1 9	722	2	Y	2					2
02	756	N	708	-0-	-48	-0-	42 2	1 9	664	2	Y	2					4
03	794	N	794	-0-	-0-	-0-	47 3	1 9	744	2	Y	3	3	1			4
04	751	N	751	-0-	-0-	-0-	45 2	1 9	704	2	Y	2	3	1			3
*05	807	N	807	-0-	-0-	-0-	50	1	757	2	Y	-0-					3

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

12	1085	N	1017	-0-	-68	-0-	49	1	968	3	N	-0-					-0-
01	1085	N	985	-0-	-100	-0-	49	1	936	3	N	-0-					-0-
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	59	1	1097	3	N	-0-					-0-
*05	1338	N	1338	-0-	-0-	-0-	71	1	1267	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

12	434	N	403	-0-	-31	-0-	22	1	381	3	N	-0-					-0-
01	403	N	276	-0-	-127	-0-	15	1	261	3	N	-0-					-0-
02	364	N	297	-0-	-67	-0-	17	1	280	3	N	-0-					-0-
03	403	N	205	-0-	-198	-0-	12	1	193	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	18	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	881	-0-	-18	-0-	47	1	834	3	N	-0-					-0-
01	899	N	862	-0-	-37	-0-	47	1	815	3	N	-0-					-0-
02	784	N	772	-0-	-12	-0-	44	1	728	3	N	-0-					-0-
03	868	N	842	-0-	-26	-0-	49	1	793	3	N	-0-					-0-
04	840	N	837	-0-	-3	-0-	50	1	787	3	N	-0-					-0-
05	868	N	822	-0-	-46	-0-	49	1	773	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	496	-0-	-124	-0-	27	1	469	3	N	-0-					-0-
01	589	N	453	-0-	-136	-0-	24	1	429	3	N	-0-					-0-
02	476	N	367	-0-	-109	-0-	21	1	346	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-
04	630	N	449	-0-	-181	-0-	449	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	484	-0-	-12	-0-	25	1	459	2	Y	-0-					-0-
01	496	N	414	-0-	-82	-0-	22	1	392	2	Y	-0-					-0-
02	448	N	372	-0-	-76	-0-	19	1	353	2	Y	-0-					-0-
03	496	N	381	-0-	-115	-0-	19	1	362	2	Y	-0-					-0-
04	390	N	304	-0-	-86	-0-	15	1	289	2	Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	13	1	264	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	607	-0-	-13	-0-	35 1	1 9	571	2	Y	1	4	1			-0-
01	642	N	642	-0-	-0-	-0-	38 2	1 9	602	2	Y	2					2
02	575	N	575	-0-	-0-	-0-	34 1	1 9	540	2	Y	1					3
03	620	N	607	-0-	-13	-0-	36 2	1 9	569	2	Y	2	2	1			3
04	630	N	594	-0-	-36	-0-	36 1	1 9	557	2	Y	1	2	1			2
05	651	N	600	-0-	-51	-0-	37	1	563	2	Y	-0-					2

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	27	1	384	2	Y	-0-					1
01	403	N	396	-0-	-7	-0-	27	1	369	2	Y	-0-					1
02	392	N	360	-0-	-32	-0-	24	1	336	2	Y	-0-					1
03	403	N	380	-0-	-23	-0-	25	1	355	2	Y	-0-					1
04	390	N	362	-0-	-28	-0-	23	1	339	2	Y	-0-					1
05	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

12	837	N	802	-0-	-35	-0-	39	1	763	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	41	1	763	3	N	1	1	8			-0-
							1	9									
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
04	780	N	755	-0-	-25	-0-	38	1	717	3	N	-0-					-0-
05	837	N	794	-0-	-43	-0-	42	1	752	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

12	836	N	836	-0-	-0-	-0-	86	1	750	2	Y	-0-					-0-
01	527	N	426	-0-	-101	-0-	30	1	396	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	51	1	724	2	Y	-0-					-0-
03	837	N	802	-0-	-35	-0-	69	1	731	2	Y	2	2	8			-0-
							2	9									
04	776	N	776	-0-	-0-	-0-	67	1	709	2	Y	-0-					-0-
05	868	N	597	-0-	-271	-0-	45	1	552	2	Y	-0-					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

12	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

12	527	N	486	-0-	-41	-0-	50	1	436	2	Y	-0-					-0-
01	496	N	144	-0-	-352	-0-	10	1	134	2	Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	38	1	543	2	Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	42	1	444	2	Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	57	1	610	2	Y	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	53	1	652	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1016	-0-	-2022	-0-	54	1	962	3	N	-0-					-0-
01	1085	X	1001	-0-	-84	-0-	54	1	947	3	N	-0-					-0-
02	980	X	891	-0-	-89	-0-	50	1	841	3	N	-0-					-0-
03	1054	X	994	-0-	-60	-0-	58	1	936	3	N	-0-					-0-
04	1025	X	1025	-0-	-0-	-0-	61	1	964	3	N	-0-					-0-
*05	1037	X	1037	-0-	-0-	-0-	62	1	975	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	948	-0-	-230	-0-	51	1	897	3	N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	72	1	1259	3	N	-0-					-0-
02	952	N	903	-0-	-49	-0-	51	1	852	3	N	-0-					-0-
03	1254	N	1254	-0-	-0-	-0-	73	1	1181	3	N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	95	1	1506	3	N	-0-					-0-
*05	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1326	-0-	-100	-0-	71	1	1255	3	N	-0-					-0-
01	1426	N	1346	-0-	-80	-0-	73	1	1273	3	N	-0-					-0-
02	1204	N	1182	-0-	-22	-0-	67	1	1115	3	N	-0-					-0-
03	1333	N	1282	-0-	-51	-0-	74	1	1208	3	N	-0-					-0-
04	1290	N	1250	-0-	-40	-0-	74	1	1176	3	N	-0-					-0-
*05	1308	N	1308	-0-	-0-	-0-	78	1	1230	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1525	-0-	-25	-0-	125	1	1398	2	Y	2	2	1			1
							2	9									
01	1581	N	1473	-0-	-108	-0-	125	1	1347	2	Y	1					2
							1	9									
02	1400	N	1328	-0-	-72	-0-	108	1	1218	2	Y	2	2	1			2
							2	9									
03	1519	N	1432	-0-	-87	-0-	124	1	1306	2	Y	2	2	1			2
							2	9									
04	1440	N	1435	-0-	-5	-0-	121	1	1314	2	Y	-0-					2
*05	1521	N	1521	-0-	-0-	-0-	103	1	1416	2	Y	2	2	1			2
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	488	-0-	-70	-0-	26	1	462	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	37	1	602	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	49	1	772	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1719	-0-	-141	-0-	92	1	1627	3	N	-0-					-0-
01	1860	N	1733	-0-	-127	-0-	94	1	1639	3	N	-0-					-0-
02	1596	N	1533	-0-	-63	-0-	86	1	1447	3	N	-0-					-0-
03	1705	N	1620	-0-	-85	-0-	94	1	1526	3	N	-0-					-0-
04	1680	N	1619	-0-	-61	-0-	96	1	1523	3	N	-0-					-0-
05	1705	N	1675	-0-	-30	-0-	100	1	1575	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1466	-0-	-53	-0-	78	1	1388	3	N	-0-					-0-
01	1519	N	1449	-0-	-70	-0-	78	1	1371	3	N	-0-					-0-
02	1344	N	1273	-0-	-71	-0-	72	1	1201	3	N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	83	1	1350	3	N	-0-					-0-
04	1410	N	1399	-0-	-11	-0-	83	1	1316	3	N	-0-					-0-
*05	1427	N	1427	-0-	-0-	-0-	86	1	1341	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	684	-0-	-122	-0-	70	1	614	2	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	12	1	163	2	Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	97	1	1375	2	Y	-0-					-0-
03	1714	N	1714	-0-	-0-	-0-	151	1	1563	2	Y	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	117	1	1209	2	Y	27	16	1			11
							30	9									
05	1643	N	1386	-0-	-257	-0-	109	1	1259	2	Y	16	14	1			13
							18	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	465	-0-	-93	-0-	30	1	435	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	36	1	500	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	534	-0-	-334	-0-	534	3			N	-0-					-0-
01	837	N	572	-0-	-265	-0-	571	3	1	9	N	1	1	8			-0-
02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	52	1	922	3	N	-0-					-0-
01	1023	N	1011	-0-	-12	-0-	55	1	956	3	N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					-0-
03	961	N	948	-0-	-13	-0-	55	1	893	3	N	-0-					-0-
04	990	N	927	-0-	-63	-0-	55	1	872	3	N	-0-					-0-
*05	963	N	963	-0-	-0-	-0-	58	1	905	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	4	1	134	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	3	1	106	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	3	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

12	927	N	927	-0-	-0-	-0-	50	1	877	3	N	-0-					-0-
01	1054	N	890	-0-	-164	-0-	48	1	842	3	N	-0-					-0-
02	896	N	773	-0-	-123	-0-	44	1	729	3	N	-0-					-0-
03	930	N	853	-0-	-77	-0-	49	1	804	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	48	1	756	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	49	1	767	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

12	1333	N	1313	-0-	-20	-0-	64	1	1249	3	N	-0-					-0-
01	1395	N	1253	-0-	-142	-0-	63	1	1190	3	N	-0-					-0-
02	1232	N	1142	-0-	-90	-0-	57	1	1085	3	N	-0-					-0-
03	1302	N	1265	-0-	-37	-0-	65	1	1200	3	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	64	1	1155	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

12	1364	N	1210	-0-	-154	-0-	59	1	1151	3	N	-0-					-0-
01	1333	N	1177	-0-	-156	-0-	59	1	1118	3	N	-0-					-0-
02	1148	N	1066	-0-	-82	-0-	53	1	1013	3	N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	60	1	1103	3	N	-0-					-0-
04	1140	N	1072	-0-	-68	-0-	55	1	1017	3	N	-0-					-0-
05	1178	N	1093	-0-	-85	-0-	58	1	1035	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

12	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

12	1967	N	1967	-0-	-0-	-0-	105	1	1862	3	N	-0-					-0-
01	1998	N	1998	-0-	-0-	-0-	108	1	1890	3	N	-0-					-0-
02	1736	N	1638	-0-	-98	-0-	92	1	1546	3	N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	119	1	1937	3	N	-0-					-0-
04	1860	N	1857	-0-	-3	-0-	110	1	1747	3	N	-0-					-0-
05	1829	N	1565	-0-	-264	-0-	94	1	1471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	413	-0-	-83	-0-	34	1	379	2	Y	-0-	1	1			-0-
01	465	N	433	-0-	-32	-0-	37	1	395	2	Y	1					1
							1	9									
02	571	N	571	-0-	-0-	-0-	46	1	524	2	Y	1	1	1			1
							1	9									
03	959	N	959	-0-	-0-	-0-	83	1	875	2	Y	1	1	1			1
							1	9									
04	981	N	981	-0-	-0-	-0-	82	1	898	2	Y	1					2
							1	9									
*05	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-	1	1			1

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	972	-0-	-175	-0-	47	1	921	2	Y	4	3	1			2
							4	9									
01	1116	N	836	-0-	-280	-0-	46	1	787	2	Y	3	3	1			2
							3	9									
02	980	N	827	-0-	-153	-0-	44	1	781	2	Y	2	3	1			1
							2	9									
03	961	N	764	-0-	-197	-0-	42	1	719	2	Y	3	3	1			1
							3	9									
04	810	N	18	-0-	-792	-0-	1	1	17	2	Y	-0-					1
05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2023	N	2023	-0-	-0-	-0-	166	1	1855	2	Y	2	3	1			1
							2	9									
01	1866	N	1866	-0-	-0-	-0-	158	1	1706	2	Y	2					3
							2	9									
02	1904	N	1553	-0-	-351	-0-	126	1	1424	2	Y	3	3	1			3
							3	9									
03	2015	N	1694	-0-	-321	-0-	147	1	1545	2	Y	2	3	1			2
							2	9									
04	1800	N	1604	-0-	-196	-0-	135	1	1468	2	Y	1					3
							1	9									
*05	1751	N	1751	-0-	-0-	-0-	119	1	1631	2	Y	1	2	1			2
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1050	-0-	-159	-0-	86	1	963	2	Y	1	2	1			-0-
							1	9									
01	1023	N	989	-0-	-34	-0-	84	1	903	2	Y	2					2
							2	9									
02	1008	N	856	-0-	-152	-0-	70	1	786	2	Y	-0-	1	1			1
03	1054	N	948	-0-	-106	-0-	82	1	864	2	Y	2	2	1			1
							2	9									
04	960	N	938	-0-	-22	-0-	79	1	858	2	Y	1					2
							1	9									
05	961	N	938	-0-	-23	-0-	64	1	874	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2093	-0-	-170	-0-	112	1	1981	3	N	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	111	1	1953	3	N	-0-					-0-
02	1960	N	1785	-0-	-175	-0-	101	1	1684	3	N	-0-					-0-
03	2108	N	1921	-0-	-187	-0-	111	1	1810	3	N	-0-					-0-
04	2010	N	1901	-0-	-109	-0-	113	1	1788	3	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	113	1	1766	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1803	-0-	-150	-0-	96	1	1707	3	N	-0-					-0-
01	1891	N	1772	-0-	-119	-0-	96	1	1676	3	N	-0-					-0-
02	1680	N	1418	-0-	-262	-0-	80	1	1338	3	N	-0-					-0-
03	1798	N	1726	-0-	-72	-0-	100	1	1626	3	N	-0-					-0-
04	1732	N	1732	-0-	-0-	-0-	103	1	1629	3	N	-0-					-0-
*05	1721	N	1721	-0-	-0-	-0-	103	1	1618	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2395	-0-	-54	-0-	128	1	2267	3	N	-0-					-0-
01	2449	N	2366	-0-	-83	-0-	128	1	2238	3	N	-0-					-0-
02	2184	N	2052	-0-	-132	-0-	116	1	1936	3	N	-0-					-0-
03	2387	N	2192	-0-	-195	-0-	127	1	2065	3	N	-0-					-0-
04	2280	N	2065	-0-	-215	-0-	123	1	1942	3	N	-0-					-0-
05	2263	N	2222	-0-	-41	-0-	133	1	2089	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	55	1	974	3	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	53	1	930	3	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	48	1	796	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	55	1	887	3	N	-0-					-0-
04	960	N	887	-0-	-73	-0-	53	1	834	3	N	-0-					-0-
05	930	N	836	-0-	-94	-0-	50	1	786	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	305	-0-	-67	-0-	16	1	289	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	18	1	280	3	N	-0-					-0-
05	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2248	N	1241	-0-	-1007	-0-	192	1	1049	3	N	-0-					-0-
01	1488	N	1237	-0-	-251	-0-	192	1	1045	3	N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	173	1	904	3	N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	196	1	1033	3	N	-0-					-0-
04	1200	N	1128	-0-	-72	-0-	187	1	941	3	N	-0-					-0-
05	1178	N	1153	-0-	-25	-0-	193	1	960	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1457	N	741	-0-	-716	-0-	741	3			N	-0-					-0-
02	1344	N	753	-0-	-591	-0-	753	3			N	-0-					-0-
03	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*05	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

12	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
02	756	N	611	-0-	-145	-0-	611	3			N	-0-					-0-
03	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-
04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

12	1178	N	1034	-0-	-144	-0-	50	1	978	2	Y	5	4	1						2
							6	9												
01	1150	N	1150	-0-	-0-	-0-	63	1	1083	2	Y	4	4	1						2
							4	9												
02	1024	N	1024	-0-	-0-	-0-	54	1	967	2	Y	3	4	1						1
							3	9												
03	1023	N	940	-0-	-83	-0-	52	1	884	2	Y	4	4	1						1
							4	9												
04	1110	N	939	-0-	-171	-0-	52	1	884	2	Y	3								4
							3	9												
05	1147	N	823	-0-	-324	-0-	44	1	777	2	Y	2	4	1						2
							2	9												

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	1213	-0-	-244	-0-	65	1	1148	3	N	-0-					-0-
01	1302	N	1182	-0-	-120	-0-	64	1	1118	3	N	-0-					-0-
02	1120	N	1007	-0-	-113	-0-	57	1	950	3	N	-0-					-0-
03	1209	N	1111	-0-	-98	-0-	64	1	1047	3	N	-0-					-0-
04	1140	N	1082	-0-	-58	-0-	64	1	1018	3	N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	65	1	1018	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1777	-0-	-21	-0-	95	1	1682	3	N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	106	1	1866	3	N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	96	1	1610	3	N	-0-					-0-
03	1867	N	1867	-0-	-0-	-0-	108	1	1759	3	N	-0-					-0-
04	1773	N	1773	-0-	-0-	-0-	105	1	1668	3	N	-0-					-0-
05	1829	N	1805	-0-	-24	-0-	108	1	1697	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1664	-0-	-165	-0-	89	1	1575	3	N	-0-					-0-
01	1705	N	1625	-0-	-80	-0-	88	1	1537	3	N	-0-					-0-
02	1596	N	1452	-0-	-144	-0-	82	1	1370	3	N	-0-					-0-
03	1674	N	1664	-0-	-10	-0-	96	1	1568	3	N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-
*05	1613	N	1613	-0-	-0-	-0-	97	1	1516	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1332	-0-	-125	-0-	59	1	1273	3	N	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	62	1	1223	3	N	-0-					-0-
02	1232	N	1154	-0-	-78	-0-	61	1	1093	3	N	-0-					-0-
03	1333	N	1254	-0-	-79	-0-	67	1	1187	3	N	-0-					-0-
04	1230	N	1196	-0-	-34	-0-	62	1	1134	3	N	-0-					-0-
05	1271	N	1138	-0-	-133	-0-	60	1	1078	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	225	-0-	-147	-0-	94	1	131	3	N	-0-					-0-
01	279	N	215	-0-	-64	-0-	94	1	121	3	N	-0-					-0-
02	252	N	185	-0-	-67	-0-	84	1	101	3	N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	108	1	370	3	N	1	1	8			-0-
							1	9									
04	395	N	395	-0-	-0-	-0-	100	1	295	3	N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	102	1	268	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2853	-0-	-30	-0-	153	1	2700	3	N	-0-					-0-
01	2852	N	2758	-0-	-94	-0-	149	1	2609	3	N	-0-					-0-
02	2576	N	2414	-0-	-162	-0-	136	1	2278	3	N	-0-					-0-
03	2852	N	2641	-0-	-211	-0-	153	1	2488	3	N	-0-					-0-
04	2670	N	2542	-0-	-128	-0-	151	1	2391	3	N	-0-					-0-
05	2666	N	2569	-0-	-97	-0-	154	1	2415	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	45	1	802	3	N	-0-					-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-					-0-
02	756	N	727	-0-	-29	-0-	41	1	686	3	N	-0-					-0-
03	837	N	830	-0-	-7	-0-	48	1	782	3	N	-0-					-0-
04	810	N	789	-0-	-21	-0-	47	1	742	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	44	1	686	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

12	1395	N	1334	-0-	-61	-0-	66	1	1234	2	Y	31	32	1			11
							34	9									
01	1395	N	1359	-0-	-36	-0-	53	1	1277	2	Y	26	27	1			10
							29	9									
02	1232	N	1224	-0-	-8	-0-	49	1	1146	2	Y	26	23	1			13
							29	9									
03	1333	N	866	-0-	-467	-0-	38	1	809	2	Y	17	23	1			7
							19	9									
04	1320	N	1201	-0-	-119	-0-	49	1	1122	2	Y	27	25	1			9
							30	9									
05	1364	N	1086	-0-	-278	-0-	42	1	1022	2	Y	20	18	1			11
							22	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

12	1707	N	1707	-0-	-0-	-0-	91	1	1616	3	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	89	1	1554	3	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	83	1	1384	3	N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	93	1	1508	3	N	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	90	1	1430	3	N	-0-					-0-
05	1519	N	1478	-0-	-41	-0-	89	1	1389	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

12	527	N	432	-0-	-95	-0-	92	1	337	2	N	3	3	1			2
							3	9									
01	496	N	447	-0-	-49	-0-	92	1	352	2	N	3	4	1			1
							3	9									
02	420	N	391	-0-	-29	-0-	82	1	305	2	N	4	3	1			2
							4	9									
03	434	N	421	-0-	-13	-0-	92	1	327	2	N	2	2	1			2
							2	9									
04	420	N	411	-0-	-9	-0-	89	1	319	2	N	3	3	1			2
							3	9									
05	434	N	424	-0-	-10	-0-	93	1	329	2	N	2	2	1			2
							2	9									

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

12	620	N	599	-0-	-21	-0-	35	1	560	2	N	4	4	1			3
							4	9									
01	651	N	621	-0-	-30	-0-	36	1	581	2	N	4	5	1			2
							4	9									
02	560	N	497	-0-	-63	-0-	28	1	465	2	N	4	4	1			2
							4	9									
03	589	N	357	-0-	-232	-0-	21	1	334	2	N	2	2	1			2
							2	9									
04	600	N	541	-0-	-59	-0-	33	1	505	2	N	3	3	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	34	1	500	2	N	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	92	1	59	3	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	65	1	69	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	47	1	76	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	4	1	123	3	N	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	3	1	83	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	675	-0-	-38	-0-	33	1	640	2	Y	2	2	1			1
							2	9									
01	723	N	723	-0-	-0-	-0-	40	1	679	2	Y	4	3	1			2
							4	9									
02	869	N	869	-0-	-0-	-0-	46	1	821	2	Y	2	3	1			1
							2	9									
03	682	N	632	-0-	-50	-0-	35	1	594	2	Y	3	3	1			1
							3	9									
04	690	N	43	-0-	-647	-0-	2	1	41	2	Y	-0-					1
05	806	N	6	-0-	-800	-0-	6	2			Y	-0-	1	1			-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
01	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	873	-0-	-26	-0-	72	1	801	2	Y	-0-					22
01	868	N	839	-0-	-29	-0-	71	1	768	2	Y	-0-					22
02	759	N	759	-0-	-0-	-0-	62	1	697	2	Y	-0-					22
03	868	N	795	-0-	-73	-0-	69	1	726	2	Y	-0-					22
04	810	N	799	-0-	-11	-0-	67	1	732	2	Y	-0-					22
*05	837	N	819	-0-	-18	-0-	56	1	763	2	Y	-0-					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
02	756	N	590	-0-	-166	-0-	590	3			Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	681	3			Y	-0-					-0-
04	810	N	708	-0-	-102	-0-	708	3			Y	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

12	1550	N	1448	-0-	-102	-0-	64	1	1373	2	Y	10	9	1			7
							11	9									
01	1401	N	1401	-0-	-0-	-0-	59	1	1330	2	Y	11	13	1			5
							12	9									
02	1295	N	1295	-0-	-0-	-0-	54	1	1230	2	Y	10	9	1			6
							11	9									
03	1457	N	1432	-0-	-25	-0-	64	1	1358	2	Y	9	7	1			8
							10	9									
04	1350	N	1340	-0-	-10	-0-	60	1	1270	2	Y	9	12	1			5
							10	9									
05	1426	N	1376	-0-	-50	-0-	62	1	1304	2	Y	9	7	1			7
							10	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

12	403	N	97	-0-	-306	-0-	8	1	89	2	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	31	1	336	2	Y	1					1
							1	9									
02	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-	1	1			-0-
03	270	N	270	-0-	-0-	-0-	23	1	247	2	Y	-0-					-0-
04	360	N	254	-0-	-106	-0-	21	1	233	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	19	1	255	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

12	558	N	555	-0-	-3	-0-	46	1	509	2	Y	-0-	1	1			-0-
01	850	N	850	-0-	-0-	-0-	72	1	777	2	Y	1					1
							1	9									
02	756	N	756	-0-	-0-	-0-	61	1	694	2	Y	1	1	1			1
							1	9									
03	887	N	887	-0-	-0-	-0-	77	1	806	2	Y	4	1	1	3	8	1
							4	9									
04	807	N	807	-0-	-0-	-0-	68	1	739	2	Y	-0-					1
*05	822	N	822	-0-	-0-	-0-	56	1	765	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	823	-0-	-324	-0-	41	1	781	2	Y	1					6
							1	9									
01	1116	N	842	-0-	-274	-0-	44	1	797	2	Y	1	2	1			5
							1	9									
02	672	N	292	-0-	-380	-0-	13	1	278	2	Y	1					6
							1	9									
03	837	N	239	-0-	-598	-0-	11	1	228	2	Y	-0-	1	1			5
04	1069	N	1069	-0-	-0-	-0-	55	1	1013	2	Y	1	1	1			5
							1	9									
*05	1169	N	1169	-0-	-0-	-0-	66	1	1102	2	Y	1					6
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	852	-0-	-16	-0-	49	1	803	3	N	-0-					-0-
01	868	N	830	-0-	-38	-0-	47	1	783	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	45	1	715	3	N	-0-					-0-
03	837	N	805	-0-	-32	-0-	50	1	755	3	N	-0-					-0-
04	810	N	695	-0-	-115	-0-	45	1	650	3	N	-0-					-0-
05	837	N	669	-0-	-168	-0-	45	1	624	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	31	1	507	2	Y	2	4	1			-0-
							2	9									
01	526	N	526	-0-	-0-	-0-	31	1	493	2	Y	2					2
							2	9									
02	532	N	458	-0-	-74	-0-	27	1	431	2	Y	-0-					2
03	527	N	451	-0-	-76	-0-	27	1	422	2	Y	2	2	1			2
							2	9									
04	510	N	406	-0-	-104	-0-	24	1	380	2	Y	2	2	1			2
							2	9									
05	496	N	423	-0-	-73	-0-	26	1	397	2	Y	-0-					2

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1246	-0-	-25	-0-	64	1	1182	3	N	-0-					-0-
01	1271	N	1214	-0-	-57	-0-	63	1	1151	3	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	55	1	1054	3	N	2	2	8			-0-
							2	9									
03	1240	N	1205	-0-	-35	-0-	62	1	1143	3	N	-0-					-0-
04	1170	N	1142	-0-	-28	-0-	60	1	1082	3	N	-0-					-0-
05	1240	N	995	-0-	-245	-0-	61	1	934	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3024	-0-	-510	-0-	3024	3			N	-0-					-0-
01	3534	X	2945	-0-	-589	-0-	2945	3			N	-0-					-0-
02	3192	X	2579	-0-	-613	-0-	2579	3			N	-0-					-0-
03	3255	X	2806	-0-	-449	-0-	2806	3			N	-0-					-0-
04	3000	X	2673	-0-	-327	-0-	2673	3			N	-0-					-0-
05	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1060	-0-	-56	-0-	97	1	963	2	Y	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	93	1	991	2	Y	-0-					-0-
02	952	N	827	-0-	-125	-0-	68	1	759	2	Y	-0-					-0-
03	1054	N	890	-0-	-164	-0-	70	1	820	2	Y	-0-					-0-
04	1050	N	853	-0-	-197	-0-	67	1	786	2	Y	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1540	-0-	-134	-0-	127	1	1411	2	Y	2	2	1			1
							2	9									
01	1612	N	1451	-0-	-161	-0-	123	1	1327	2	Y	1					2
							1	9									
02	1400	N	1302	-0-	-98	-0-	106	1	1194	2	Y	2	2	1			2
							2	9									
03	1550	N	1409	-0-	-141	-0-	122	1	1285	2	Y	2	2	1			2
							2	9									
04	1410	N	1379	-0-	-31	-0-	116	1	1263	2	Y	-0-					2
05	1457	N	1412	-0-	-45	-0-	96	1	1315	2	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	922	-0-	-39	-0-	49	1	873	3	N	-0-					-0-
01	992	N	911	-0-	-81	-0-	49	1	862	3	N	-0-					-0-
02	868	N	850	-0-	-18	-0-	48	1	802	3	N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-
04	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	57	1	888	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3412	-0-	-153	-0-	182	1	3230	3	N	-0-					-0-
01	3534	X	3450	-0-	-84	-0-	186	1	3264	3	N	-0-					-0-
02	3192	X	3046	-0-	-146	-0-	172	1	2874	3	N	-0-					-0-
03	3534	X	3317	-0-	-217	-0-	192	1	3125	3	N	-0-					-0-
04	3360	X	3273	-0-	-87	-0-	194	1	3079	3	N	-0-					-0-
05	3441	X	3240	-0-	-201	-0-	194	1	3046	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1358	N	1358	-0-	-0-	-0-	60	1	1287	2	Y	10	6	1			7
							11	9									
01	1209	N	1106	-0-	-103	-0-	47	1	1050	2	Y	8	11	1			4
							9	9									
02	973	N	973	-0-	-0-	-0-	41	1	924	2	Y	7	7	1			4
							8	9									
03	1271	N	1086	-0-	-185	-0-	48	1	1030	2	Y	7	5	1			6
							8	9									
04	1080	N	1003	-0-	-77	-0-	45	1	950	2	Y	7	9	1			4
							8	9									
05	1085	N	1083	-0-	-2	-0-	49	1	1027	2	Y	6	5	1			5
							7	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1085	N	1017	-0-	-68	-0-	1016	3	1	9	N	1	1	8			-0-
02	1008	N	678	-0-	-330	-0-	678	3			N	-0-					-0-
03	1054	N	682	-0-	-372	-0-	682	3			N	-0-					-0-
04	990	N	697	-0-	-293	-0-	697	3			N	-0-					-0-
*05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

12	775	N	734	-0-	-41	-0-	42	1	690	2	Y	2	5	1			-0-
							2	9									
01	775	N	412	-0-	-363	-0-	24	1	387	2	Y	1					1
							1	9									
02	700	N	503	-0-	-197	-0-	30	1	472	2	Y	1					2
							1	9									
03	885	N	885	-0-	-0-	-0-	52	1	829	2	Y	4	2	1			4
							4	9									
04	784	N	784	-0-	-0-	-0-	47	1	735	2	Y	2	3	1			3
							2	9									
05	558	N	398	-0-	-160	-0-	25	1	373	2	Y	-0-					3

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

12	1095	N	1095	-0-	-0-	-0-	55	1	1039	2	Y	1					7
							1	9									
01	1159	N	1159	-0-	-0-	-0-	60	1	1097	2	Y	2	2	1			7
							2	9									
02	1036	N	988	-0-	-48	-0-	45	1	942	2	Y	1					8
							1	9									
03	1085	N	1012	-0-	-73	-0-	45	1	966	2	Y	1	2	1			7
							1	9									
04	1110	N	946	-0-	-164	-0-	49	1	896	2	Y	1	2	1			6
							1	9									
05	1085	N	828	-0-	-257	-0-	47	1	780	2	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	576	-0-	-168	-0-		88	1 2 9	486	2	Y	2	2	1			1
01	1055	N	1055	-0-	-0-	-0-		118	1 4 9	933	2	Y	4	3	1			2
02	798	N	798	-0-	-0-	-0-		97	1 2 9	699	2	Y	2	3	1			1
03	879	N	879	-0-	-0-	-0-		108	1 3 9	768	2	Y	3	3	1			1
04	817	N	817	-0-	-0-	-0-		103	1 2 9	712	2	Y	2					3
05	806	N	800	-0-	-6	-0-		103	1 2 9	695	2	Y	2	3	1			2

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	413	-0-	-52	-0-		20	1 1 9	392	2	Y	1	1	1			1
01	465	N	457	-0-	-8	-0-		25	1 2 9	430	2	Y	2	2	1			1
02	392	N	360	-0-	-32	-0-		19	1 1 9	340	2	Y	1	2	1			-0-
03	403	N	402	-0-	-1	-0-		22	1 1 9	379	2	Y	1	1	1			-0-
04	450	N	388	-0-	-62	-0-		21	1 2 9	365	2	Y	2					2
05	403	N	384	-0-	-19	-0-		21	1 1 9	362	2	Y	1	2	1			1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	519	-0-	-70	-0-		36	1	483	2	Y	-0-					-0-
01	589	N	479	-0-	-110	-0-		36	1 3 9	440	2	Y	3	3	1			-0-
02	476	N	441	-0-	-35	-0-		35	1 3 9	403	2	Y	3					3
03	531	N	531	-0-	-0-	-0-		39	1 1 9	491	2	Y	1	3	1			1
04	495	N	495	-0-	-0-	-0-		32	1 2 9	461	2	Y	2					3
*05	500	N	500	-0-	-0-	-0-		34	1	466	2	Y	-0-	3	1			-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	761	-0-	-138	-0-		34	1 6 9	721	2	Y	5	5	1			4
01	868	N	48	-0-	-820	-0-		2	1	46	2	Y	-0-	4	1			-0-
02	784	N	504	-0-	-280	-0-		21	1 4 9	479	2	Y	4	2	1			2
03	775	N	567	-0-	-208	-0-		25	1 4 9	538	2	Y	4	3	1			3
04	568	N	568	-0-	-0-	-0-		25	1 4 9	539	2	Y	4	5	1			2
*05	607	N	607	-0-	-0-	-0-		28	1 4 9	575	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1442	-0-	-77	-0-	70	1	1365	2	Y	6	5	1			3
							7	9									
01	1488	N	1452	-0-	-36	-0-	80	1	1365	2	Y	6	6	1			3
							7	9									
02	1316	N	1243	-0-	-73	-0-	66	1	1174	2	Y	3	5	1			1
							3	9									
03	1457	N	1397	-0-	-60	-0-	77	1	1314	2	Y	5	5	1			1
							6	9									
04	1410	N	1320	-0-	-90	-0-	73	1	1241	2	Y	5					6
							6	9									
05	1364	N	1321	-0-	-43	-0-	71	1	1246	2	Y	4	6	1			4
							4	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	15	N	11	-0-	-4	-0-	11	2			Y	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

12	586	N	586	-0-	-0-	-0-	26	1	556	2	Y	4	4	1			3
							4	9									
01	682	N	546	-0-	-136	-0-	23	1	519	2	Y	4	5	1			2
							4	9									
02	560	N	529	-0-	-31	-0-	22	1	503	2	Y	4	4	1			2
							4	9									
03	607	N	607	-0-	-0-	-0-	27	1	576	2	Y	4	3	1			3
							4	9									
04	644	N	644	-0-	-0-	-0-	29	1	609	2	Y	5	5	1			3
							6	9									
*05	616	N	616	-0-	-0-	-0-	28	1	585	2	Y	3	3	1			3
							3	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

12	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					2
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					2
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					2
03	155	N	125	-0-	-30	-0-	121	2	4	9	Y	4	4	8			2
04	150	N	117	-0-	-33	-0-	117	2			Y	-0-					2
05	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

12	155	N	99	-0-	-56	-0-	4	1	95	2	Y	-0-	1	1			-0-
01	155	N	100	-0-	-55	-0-	4	1	95	2	Y	1	1	1			-0-
							1	9									
02	112	N	91	-0-	-21	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
03	111	N	111	-0-	-0-	-0-	5	1	105	2	Y	1					1
							1	9									
04	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-	1	1			-0-
*05	123	N	123	-0-	-0-	-0-	6	1	115	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	291	-0-	-50	-0-	74	1	215	2	Y	2	2	1			1
							2	9									
01	311	N	311	-0-	-0-	-0-	74	1	234	2	Y	3	3	1			1
							3	9									
02	308	N	303	-0-	-5	-0-	68	1	233	2	Y	2	2	1			1
							2	9									
03	318	N	318	-0-	-0-	-0-	75	1	240	2	Y	3	2	1			2
							3	9									
04	300	N	292	-0-	-8	-0-	72	1	218	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	290	-0-	-51	-0-	74	1	215	2	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	7	1	143	2	Y	1	1	1			1
							1	9									
01	186	N	142	-0-	-44	-0-	6	1	136	2	Y	-0-	1	1			-0-
02	140	N	119	-0-	-21	-0-	5	1	112	2	Y	2	1	1			1
							2	9									
03	155	N	116	-0-	-39	-0-	5	1	110	2	Y	1	1	1			1
							1	9									
04	150	N	110	-0-	-40	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	108	-0-	-16	-0-	5	1	101	2	Y	2	1	1			1
							2	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	426	-0-	-163	-0-	21	1	395	2	Y	9	10	1			3
							10	9									
01	558	N	441	-0-	-117	-0-	17	1	414	2	Y	9	9	1			3
							10	9									
02	367	N	367	-0-	-0-	-0-	15	1	343	2	Y	8	7	1			4
							9	9									
03	434	N	386	-0-	-48	-0-	17	1	360	2	Y	8	9	1			3
							9	9									
04	451	N	451	-0-	-0-	-0-	18	1	422	2	Y	10	10	1			3
							11	9									
05	403	N	356	-0-	-47	-0-	14	1	334	2	Y	7	6	1			4
							8	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	725	-0-	-174	-0-	73	1	651	2	Y	1					2
							1	9									
01	868	N	559	-0-	-309	-0-	58	1	500	2	Y	1					3
							1	9									
02	756	N	373	-0-	-383	-0-	38	1	335	2	Y	-0-					3
03	713	N	253	-0-	-460	-0-	24	1	229	2	Y	-0-					3
04	540	N	291	-0-	-249	-0-	28	1	262	2	Y	1					4
							1	9									
*05	428	N	428	-0-	-0-	-0-	43	1	384	2	Y	1	4	1			1
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	7	1	64	2	Y	-0-					-0-
01	124	N	39	-0-	-85	-0-	4	1	35	2	Y	-0-					-0-
02	84	N	33	-0-	-51	-0-	3	1	30	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	446	-0-	-205	-0-	164	1	282	2	Y	-0-					1
01	728	N	728	-0-	-0-	-0-	194	1	533	2	Y	1					2
							1	9									
02	560	N	553	-0-	-7	-0-	164	1	389	2	Y	-0-					2
03	463	N	463	-0-	-0-	-0-	163	1	299	2	Y	1					3
							1	9									
04	690	N	360	-0-	-330	-0-	150	1	209	2	Y	1					4
							1	9									
05	620	N	353	-0-	-267	-0-	154	1	199	2	Y	-0-	4	1			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1062	-0-	-23	-0-	87	1	974	2	Y	1	2	1			-0-
							1	9									
01	1085	N	1027	-0-	-58	-0-	87	1	938	2	Y	2					2
							2	9									
02	952	N	896	-0-	-56	-0-	73	1	822	2	Y	1	2	1			1
							1	9									
03	1054	N	992	-0-	-62	-0-	86	1	904	2	Y	2	2	1			1
							2	9									
04	990	N	978	-0-	-12	-0-	82	1	895	2	Y	1					2
							1	9									
05	992	N	989	-0-	-3	-0-	67	1	922	2	Y	-0-	1	1			1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	871	-0-	-245	-0-	45	1	826	3	N	-0-					-0-
01	1054	N	578	-0-	-476	-0-	30	1	548	3	N	-0-					-0-
02	924	N	462	-0-	-462	-0-	23	1	439	3	N	-0-					-0-
03	868	N	506	-0-	-362	-0-	26	1	480	3	N	-0-					-0-
04	570	N	484	-0-	-86	-0-	25	1	459	3	N	-0-					-0-
05	527	N	490	-0-	-37	-0-	30	1	460	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1049	-0-	-191	-0-	54	1	994	2	Y	1					2
							1	9									
01	1240	N	1041	-0-	-199	-0-	53	1	986	2	Y	2	3	1			1
							2	9									
02	980	N	962	-0-	-18	-0-	48	1	914	2	Y	-0-					1
03	1058	N	1058	-0-	-0-	-0-	55	1	1001	2	Y	2					3
							2	9									
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1032	-0-	-22	-0-	58	1	974	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	301	-0-	-877	-0-	16	1	285	2	Y	-0-					1
01	1171	N	1171	-0-	-0-	-0-	60	1	1109	2	Y	2	2	1			1
							2	9									
02	1147	N	1147	-0-	-0-	-0-	57	1	1090	2	Y	-0-					1
03	1208	N	1208	-0-	-0-	-0-	63	1	1143	2	Y	2					3
							2	9									
04	1140	N	1133	-0-	-7	-0-	60	1	1073	2	Y	-0-	3	1			-0-
05	1271	N	944	-0-	-327	-0-	53	1	890	2	Y	1					1
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1267	-0-	-97	-0-	104	1	1162	2	Y	1	2	1			-0-
							1	9									
01	1364	N	1232	-0-	-132	-0-	104	1	1126	2	Y	2					2
							2	9									
02	1176	N	1133	-0-	-43	-0-	92	1	1039	2	Y	2	2	1			2
							2	9									
03	1271	N	1224	-0-	-47	-0-	106	1	1116	2	Y	2	2	1			2
							2	9									
04	1200	N	1198	-0-	-2	-0-	101	1	1097	2	Y	-0-					2
*05	1251	N	1251	-0-	-0-	-0-	85	1	1165	2	Y	1	2	1			1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2287	-0-	-534	-0-	188	1	2097	2	Y	2	3	1			1
							2	9									
01	2821	X	2018	-0-	-803	-0-	171	1	1845	2	Y	2					3
							2	9									
02	2548	X	970	-0-	-1578	-0-	79	1	889	2	Y	2	3	1			2
							2	9									
03	2604	X	1966	-0-	-638	-0-	170	1	1793	2	Y	3	2	1			3
							3	9									
04	2250	X	1689	-0-	-561	-0-	142	1	1547	2	Y	-0-					3
05	2294	X	1281	-0-	-1013	-0-	87	1	1193	2	Y	1	3	1			1
							1	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	726	-0-	-297	-0-	37	1	689	3	N	-0-					-0-
01	1023	N	839	-0-	-184	-0-	43	1	796	3	N	-0-					-0-
02	812	N	750	-0-	-62	-0-	37	1	713	3	N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
04	810	N	801	-0-	-9	-0-	42	1	759	3	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	42	1	642	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	331	-0-	-103	-0-	220	1	110	2	Y	1	1	1			-0-
							1	9									
01	403	N	296	-0-	-107	-0-	218	1	77	2	Y	1					1
							1	9									
02	308	N	257	-0-	-51	-0-	196	1	61	2	Y	-0-	1	1			-0-
03	341	N	267	-0-	-74	-0-	209	1	58	2	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	203	1	64	2	Y	-0-					-0-
*05	787	N	787	-0-	-0-	-0-	230	1	549	2	Y	7	1	1	5	8	1
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	31	1	612	2	Y	3	3	1			1
							3	9									
01	1085	N	617	-0-	-468	-0-	34	1	581	2	Y	2	2	1			1
							2	9									
02	840	N	634	-0-	-206	-0-	33	1	599	2	Y	2	2	1			1
							2	9									
03	777	N	777	-0-	-0-	-0-	43	1	731	2	Y	3	3	1			1
							3	9									
04	755	N	755	-0-	-0-	-0-	42	1	711	2	Y	2					3
							2	9									
*05	763	N	763	-0-	-0-	-0-	41	1	720	2	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

12	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
01	806	N	624	-0-	-182	-0-	624	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

12	1271	N	1240	-0-	-31	-0-	66	1	1174	3	N	-0-					-0-
01	1364	N	1221	-0-	-143	-0-	66	1	1155	3	N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	66	1	1105	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	70	1	1141	3	N	-0-					-0-
04	1281	N	1281	-0-	-0-	-0-	76	1	1205	3	N	-0-					-0-
05	1302	N	1154	-0-	-148	-0-	69	1	1085	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

12	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-
02	616	N	478	-0-	-138	-0-	27	1	451	3	N	-0-					-0-
03	620	N	558	-0-	-62	-0-	32	1	526	3	N	-0-					-0-
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	2	8			-0-
02	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
03	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-
04	960	N	532	-0-	-428	-0-	532	3			N	-0-					-0-
05	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
02	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
03	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

12	2232	N	1854	-0-	-378	-0-	99	1	1755	3	N	-0-					-0-
01	2046	N	1815	-0-	-231	-0-	98	1	1717	3	N	-0-					-0-
02	1792	N	1505	-0-	-287	-0-	85	1	1420	3	N	-0-					-0-
03	1860	N	1814	-0-	-46	-0-	105	1	1709	3	N	-0-					-0-
04	1836	N	1836	-0-	-0-	-0-	109	1	1727	3	N	-0-					-0-
*05	1750	N	1750	-0-	-0-	-0-	105	1	1645	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

12	620	N	574	-0-	-46	-0-	28	1	546	3	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	28	1	528	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	25	1	481	3	N	-0-					-0-
03	589	N	551	-0-	-38	-0-	28	1	523	3	N	-0-					-0-
04	540	N	522	-0-	-18	-0-	27	1	495	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

12	2387	N	2229	-0-	-158	-0-	116	1	2113	2	Y	-0-					-0-
01	2325	N	2257	-0-	-68	-0-	121	1	2136	2	Y	-0-					-0-
02	2100	N	2047	-0-	-53	-0-	106	1	1941	2	Y	-0-					-0-
03	2232	N	2149	-0-	-83	-0-	107	1	2042	2	Y	-0-					-0-
04	2190	N	2061	-0-	-129	-0-	104	1	1957	2	Y	-0-					-0-
05	2263	N	2063	-0-	-200	-0-	98	1	1965	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

12	837	N	686	-0-	-151	-0-	188	1	497	2	Y	1					2
							1	9									
01	837	N	635	-0-	-202	-0-	185	1	450	2	Y	-0-					2
02	672	N	579	-0-	-93	-0-	167	1	411	2	Y	1					3
							1	9									
03	682	N	675	-0-	-7	-0-	179	1	495	2	Y	1					4
							1	9									
04	757	N	757	-0-	-0-	-0-	188	1	568	2	Y	1					5
							1	9									
*05	683	N	683	-0-	-0-	-0-	187	1	495	2	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	294	-0-	-109	-0-	16	1	278	3	N	-0-					-0-
01	403	N	303	-0-	-100	-0-	16	1	287	3	N	-0-					-0-
02	336	N	260	-0-	-76	-0-	15	1	245	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	16	1	256	3	N	5	5	8			-0-
							6	9									
04	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

12	589	N	420	-0-	-169	-0-	19	1	398	2	Y	3	3	1			2
							3	9									
01	760	N	760	-0-	-0-	-0-	32	1	721	2	Y	6	5	1			3
							7	9									
02	615	N	615	-0-	-0-	-0-	26	1	583	2	Y	5	5	1			3
							6	9									
03	643	N	643	-0-	-0-	-0-	29	1	610	2	Y	4	3	1			4
							4	9									
04	605	N	605	-0-	-0-	-0-	27	1	572	2	Y	5	5	1	2	8	2
							6	9									
05	620	N	605	-0-	-15	-0-	27	1	574	2	Y	4	3	1			3
							4	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

12	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					-0-
01	527	N	452	-0-	-75	-0-	23	1	429	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	21	1	407	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	23	1	428	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	24	1	427	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

12	558	N	502	-0-	-56	-0-	22	1	477	2	Y	3	3	1			2
							3	9									
01	527	N	490	-0-	-37	-0-	21	1	463	2	Y	5	5	1			2
							6	9									
02	476	N	445	-0-	-31	-0-	19	1	423	2	Y	3	3	1			2
							3	9									
03	496	N	489	-0-	-7	-0-	22	1	464	2	Y	3	2	1			3
							3	9									
04	480	N	478	-0-	-2	-0-	21	1	453	2	Y	4	4	1	1	8	2
							4	9									
05	496	N	492	-0-	-4	-0-	22	1	468	2	Y	2	2	1			2
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

12	1116	N	1012	-0-	-104	-0-	90	1	922	2	Y	-0-					-0-
01	1085	N	1020	-0-	-65	-0-	95	1	925	2	Y	-0-					-0-
02	952	N	907	-0-	-45	-0-	85	1	822	2	Y	-0-					-0-
03	1023	N	991	-0-	-32	-0-	90	1	901	2	Y	-0-					-0-
04	990	N	902	-0-	-88	-0-	77	1	825	2	Y	-0-					-0-
05	992	N	955	-0-	-37	-0-	82	1	873	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1187	-0-	-239	-0-	83	1	1104	2	Y	-0-					1
01	1395	N	1391	-0-	-4	-0-	104	1	1278	2	Y	8	8	1			1
							9	9									
02	1268	N	1268	-0-	-0-	-0-	101	1	1159	2	Y	7					8
							8	9									
03	1373	N	1373	-0-	-0-	-0-	99	1	1265	2	Y	8	9	1	4	8	3
							9	9									
04	1371	N	1371	-0-	-0-	-0-	90	1	1277	2	Y	4					7
							4	9									
05	1395	N	1086	-0-	-309	-0-	73	1	1010	2	Y	3	9	1			1
							3	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	286	-0-	-334	-0-	142	1	144	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	142	1	144	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	129	1	128	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	142	1	140	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	137	1	135	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	140	1	135	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	N	860	-0-	-0-	-0-	108	1	745	2	Y	6	4	1			2
							7	9									
01	768	N	768	-0-	-0-	-0-	104	1	658	2	Y	5	6	1			1
							6	9									
02	651	N	651	-0-	-0-	-0-	93	1	552	2	Y	5	4	1			2
							6	9									
03	731	N	731	-0-	-0-	-0-	104	1	623	2	Y	4	5	1			1
							4	9									
04	659	N	659	-0-	-0-	-0-	98	1	557	2	Y	4	5	1			-0-
							4	9									
05	651	N	621	-0-	-30	-0-	99	1	518	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	448	-0-	-110	-0-	22	1	426	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	21	1	404	3	N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-
04	480	N	451	-0-	-29	-0-	23	1	428	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	22	1	394	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	671	-0-	-104	-0-	32	1	639	3	N	-0-					-0-
01	744	N	714	-0-	-30	-0-	33	1	681	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	28	1	594	3	N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	35	1	759	3	N	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	42	1	892	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	958	-0-	-96	-0-	129	1	829	3	N	-0-					-0-
01	992	N	979	-0-	-13	-0-	129	1	850	3	N	-0-					-0-
02	896	N	875	-0-	-21	-0-	114	1	761	3	N	-0-					-0-
03	961	N	843	-0-	-118	-0-	121	1	722	3	N	-0-					-0-
04	960	N	792	-0-	-168	-0-	116	1	676	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	122	1	740	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	867	-0-	-187	-0-	184	1	683	3	N	-0-					-0-
01	1023	N	900	-0-	-123	-0-	187	1	704	3	N	8	8	8			-0-
							9	9									
02	893	N	893	-0-	-0-	-0-	176	1	717	3	N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	190	1	731	3	N	1	1	8			-0-
							1	9									
04	870	N	857	-0-	-13	-0-	183	1	674	3	N	-0-					-0-
05	992	N	925	-0-	-67	-0-	190	1	735	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	40	1	564	2	N	1	1	1			1
							1	9									
01	632	N	632	-0-	-0-	-0-	42	1	589	2	N	1	1	8			1
							1	9									
02	566	N	566	-0-	-0-	-0-	38	1	527	2	N	1	1	1			1
							1	9									
03	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					1
04	596	N	596	-0-	-0-	-0-	38	1	557	2	N	1	1	1			1
							1	9									
05	589	N	413	-0-	-176	-0-	22	1	391	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	12	1	219	2	Y	1	1	1			-0-
							1	9									
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	9	1	160	2	Y	1					1
							1	9									
04	210	N	99	-0-	-111	-0-	5	1	94	2	Y	-0-	1	1			-0-
05	279	N	154	-0-	-125	-0-	9	1	145	2	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	301	-0-	-133	-0-	19	1	282	3	N	-0-					-0-
01	434	N	303	-0-	-131	-0-	20	1	283	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
04	300	N	174	-0-	-126	-0-	11	1	163	3	N	-0-					-0-
05	372	N	172	-0-	-200	-0-	9	1	163	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	749	-0-	-88	-0-	39	1	710	2	Y	-0-					1
01	806	N	746	-0-	-60	-0-	38	1	707	2	Y	1	2	1			-0-
							1	9									
02	728	N	678	-0-	-50	-0-	34	1	643	2	Y	1					1
							1	9									
03	744	N	739	-0-	-5	-0-	38	1	700	2	Y	1					2
							1	9									
04	720	N	700	-0-	-20	-0-	37	1	663	2	Y	-0-	2	1			-0-
05	744	N	360	-0-	-384	-0-	20	1	340	2	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	85	1	690	2	N	-0-					28
01	992	N	722	-0-	-270	-0-	81	1	637	2	N	4	4	8			28
							4	9									
02	728	N	587	-0-	-141	-0-	73	1	514	2	N	-0-					28
03	775	N	395	-0-	-380	-0-	40	1	353	2	N	2	2	8			28
							2	9									
04	690	N	552	-0-	-138	-0-	77	1	475	2	N	-0-					28
*05	651	N	534	-0-	-117	-0-	64	1	470	2	N	-0-					28

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	727	-0-	-48	-0-	37	1	682	2	Y	7	6	1			4
							8	9									
01	713	N	677	-0-	-36	-0-	27	1	646	2	Y	4	5	1			3
							4	9									
02	672	N	590	-0-	-82	-0-	24	1	563	2	Y	3	4	1			2
							3	9									
03	713	N	437	-0-	-276	-0-	20	1	416	2	Y	1	1	1			2
							1	9									
04	660	N	577	-0-	-83	-0-	24	1	549	2	Y	4	4	1			2
							4	9									
05	651	N	638	-0-	-13	-0-	25	1	609	2	Y	4	3	1			3
							4	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	14	1	262	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1602	N	1602	-0-	-0-	-0-	138	1	1461	3	N	3	3	8			-0-
							3	9									
01	1412	N	1412	-0-	-0-	-0-	132	1	1279	3	N	1	1	8			-0-
							1	9									
02	1199	N	1199	-0-	-0-	-0-	118	1	1079	3	N	2	2	8			-0-
							2	9									
03	1390	N	1390	-0-	-0-	-0-	134	1	1255	3	N	1	1	8			-0-
							1	9									
04	1280	N	1280	-0-	-0-	-0-	123	1	1157	3	N	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	130	1	1187	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	846	-0-	-53	-0-	41	1	805	3	N	-0-					-0-
01	868	N	841	-0-	-27	-0-	43	1	798	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	40	1	720	3	N	-0-					-0-
03	837	N	825	-0-	-12	-0-	44	1	781	3	N	-0-					-0-
04	810	N	774	-0-	-36	-0-	39	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	42	1	751	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	729	-0-		-108	-0-		157	1 1 9	571	2	Y	1					2
01	837	N	729	-0-		-108	-0-		159	1 1 9	569	2	Y	1					3
02	700	N	664	-0-		-36	-0-		144	1	520	2	Y	-0-					3
03	744	N	740	-0-		-4	-0-		154	1 1 9	585	2	Y	1					4
04	720	N	699	-0-		-21	-0-		148	1 1 9	550	2	Y	1					5
05	744	N	699	-0-		-45	-0-		153	1 2 9	544	2	Y	2	6	1			1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-		-0-	-0-		34	1 1 9	447	2	Y	1					4
01	506	N	506	-0-		-0-	-0-		41	1 2 9	463	2	Y	2	4	1			2
02	466	N	466	-0-		-0-	-0-		44	1 2 9	420	2	Y	2					4
03	496	N	496	-0-		-0-	-0-		43	1 3 9	450	2	Y	3	5	1			2
04	480	N	467	-0-		-13	-0-		45	1 2 9	420	2	Y	2					4
05	527	N	357	-0-		-170	-0-		33	1 2 9	322	2	Y	2					6

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1002	-0-		-269	-0-		44	1 8 9	950	2	Y	7	7	1			5
01	1147	N	929	-0-		-218	-0-		39	1 8 9	882	2	Y	7	9	1			3
02	980	N	795	-0-		-185	-0-		33	1 8 9	754	2	Y	7	6	1			4
03	992	N	813	-0-		-179	-0-		36	1 6 9	771	2	Y	5	4	1			5
04	900	N	748	-0-		-152	-0-		33	1 8 9	707	2	Y	7	7	1	2	8	3
05	868	N	730	-0-		-138	-0-		33	1 6 9	691	2	Y	5	4	1			4

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1187	N	1187	-0-		-0-	-0-		171	1 4 9	1012	2	Y	4					9
01	DLQ G-10		696	-0-		696	696		141	1 3 9	552	2	Y	3	9	1			3
02	DLQ G-10		368	-0-		368	1064		108	1 2 9	258	2	Y	2					5
03	2383	N	1319	-0-		-1064	-0-		198	1 9 9	1112	2	Y	8	6	1	2	8	5
04	298	N	298	-0-		-0-	-0-		110	1 1 9	187	2	Y	1					6
*05	439	N	439	-0-		-0-	-0-		125	1 2 9	312	2	Y	2					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1025	-0-	-29	-0-	97	1	927	2	Y	1					2
							1	9									
01	1054	N	937	-0-	-117	-0-	89	1	848	2	Y	-0-					2
02	924	N	826	-0-	-98	-0-	73	1	753	2	Y	-0-					2
03	1023	N	921	-0-	-102	-0-	87	1	834	2	Y	-0-					2
04	900	N	886	-0-	-14	-0-	87	1	799	2	Y	-0-					2
*05	934	N	934	-0-	-0-	-0-	87	1	847	2	Y	-0-					2

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	6	1	127	2	Y	1	1	1			1
							1	9									
01	186	N	126	-0-	-60	-0-	5	1	121	2	Y	-0-	1	1			-0-
02	140	N	113	-0-	-27	-0-	5	1	106	2	Y	2	1	1			1
							2	9									
03	124	N	119	-0-	-5	-0-	5	1	113	2	Y	1	1	1			1
							1	9									
04	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	111	-0-	-13	-0-	5	1	104	2	Y	2	1	1			1
							2	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3496	-0-	-286	-0-	187	1	3307	3	N	2	2	8			-0-
							2	9									
01	3751	X	3291	-0-	-460	-0-	178	1	3113	3	N	-0-					-0-
02	3304	X	3032	-0-	-272	-0-	171	1	2861	3	N	-0-					-0-
03	3565	X	3361	-0-	-204	-0-	195	1	3166	3	N	-0-					-0-
04	3390	X	3176	-0-	-214	-0-	189	1	2987	3	N	-0-					-0-
05	3503	X	3315	-0-	-188	-0-	196	1	3074	3	N	41	41	8			-0-
							45	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1084	-0-	-63	-0-	57	1	1027	2	Y	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	57	1	1012	2	Y	-0-					-0-
02	1008	N	956	-0-	-52	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1017	-0-	-68	-0-	51	1	966	2	Y	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	2	Y	-0-					-0-
05	1054	N	1020	-0-	-34	-0-	48	1	972	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2170	-0-	-62	-0-	105	1	2065	3	N	-0-					-0-
01	2201	N	2180	-0-	-21	-0-	110	1	2068	3	N	2	2	8			-0-
							2	9									
02	2051	N	2051	-0-	-0-	-0-	108	1	1943	3	N	-0-					-0-
03	2240	N	2240	-0-	-0-	-0-	119	1	2121	3	N	-0-					-0-
04	2100	N	2093	-0-	-7	-0-	105	1	1988	3	N	-0-					-0-
05	2263	N	2069	-0-	-194	-0-	109	1	1960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1369	N	1369	-0-	-0-	-0-	140	1	1229	2	Y	-0-					-0-
01	558	N	442	-0-	-116	-0-	31	1	411	2	Y	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	83	1	1172	2	Y	-0-					-0-
03	1364	N	1323	-0-	-41	-0-	117	1	1206	2	Y	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	109	1	1121	2	Y	23	13	1			10
							25	9									
05	1395	N	1152	-0-	-243	-0-	91	1	1046	2	Y	14	13	1			11
							15	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	71	-0-	-270	-0-	3	1	68	3	N	-0-					-0-
01	279	N	67	-0-	-212	-0-	3	1	64	3	N	-0-					-0-
02	168	N	38	-0-	-130	-0-	2	1	36	3	N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	149	-0-	-161	-0-	8	1	141	3	N	-0-					-0-
01	310	N	88	-0-	-222	-0-	5	1	83	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	13	1	248	3	N	2	2	8			-0-
							2	9									
03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	8			-0-
							1	9									
04	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	2	1	23	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	713	N	656	-0-	-57	-0-	653	3	3	9	N	3	3	8			-0-
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	755	-0-	-51	-0-	103	1	645	2	Y	6	4	1			2
							7	9									
01	775	N	726	-0-	-49	-0-	102	1	620	2	Y	4	5	1			1
							4	9									
02	672	N	635	-0-	-37	-0-	92	1	539	2	Y	4	3	1			2
							4	9									
03	744	N	679	-0-	-65	-0-	101	1	574	2	Y	4	5	1			1
							4	9									
04	690	N	634	-0-	-56	-0-	97	1	533	2	Y	4	5	1			-0-
							4	9									
05	713	N	612	-0-	-101	-0-	99	1	509	2	Y	4	2	1			2
							4	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

12	1189	N	1189	-0-	-0-	-0-	150	1	1039	3	N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	147	1	860	3	N	9	9	8			-0-
							10	9									
02	1002	N	1002	-0-	-0-	-0-	133	1	869	3	N	-0-					-0-
03	1178	N	887	-0-	-291	-0-	136	1	743	3	N	7	7	8			-0-
							8	9									
04	1014	N	1014	-0-	-0-	-0-	144	1	870	3	N	-0-					-0-
05	1116	N	788	-0-	-328	-0-	130	1	658	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

12	837	N	811	-0-	-26	-0-	124	1	687	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	125	1	678	3	N	2	2	8			-0-
							2	9									
02	728	N	494	-0-	-234	-0-	106	1	388	3	N	-0-					-0-
03	806	N	139	-0-	-667	-0-	40	1	99	3	N	-0-					-0-
04	780	N	38	-0-	-742	-0-	1	1	37	3	N	-0-					-0-
05	558	N	39	-0-	-519	-0-	1	1	38	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

12	775	N	413	-0-	-362	-0-	413	3			N	-0-					-0-
01	806	N	533	-0-	-273	-0-	533	3			N	-0-					-0-
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	141	-0-	-510	-0-	141	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

12	1658	N	1658	-0-	-0-	-0-	156	1	1500	2	Y	2					3
							2	9									
01	1516	N	1516	-0-	-0-	-0-	144	1	1372	2	Y	-0-					3
02	1387	N	1387	-0-	-0-	-0-	123	1	1264	2	Y	-0-					3
03	1643	N	1401	-0-	-242	-0-	132	1	1269	2	Y	-0-					3
04	1470	N	1292	-0-	-178	-0-	127	1	1165	2	Y	-0-					3
05	1550	N	1354	-0-	-196	-0-	126	1	1228	2	Y	-0-					3

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

12	1364	N	1230	-0-	-134	-0-	116	1	1112	2	Y	2					3
							2	9									
01	1302	N	1187	-0-	-115	-0-	113	1	1074	2	Y	-0-					3
02	1204	N	1013	-0-	-191	-0-	90	1	923	2	Y	-0-					3
03	1240	N	1181	-0-	-59	-0-	111	1	1070	2	Y	-0-					3
04	1140	N	1086	-0-	-54	-0-	107	1	979	2	Y	-0-					3
*05	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

12	2697	X	2594	-0-	-103	-0-	132	1	2459	3	N	3	3	8			-0-
							3	9									
01	2604	X	2533	-0-	-71	-0-	130	1	2372	3	N	28	28	8			-0-
							31	9									
02	2408	X	2177	-0-	-231	-0-	108	1	2069	3	N	-0-					-0-
03	2666	X	2470	-0-	-196	-0-	126	1	2340	3	N	4	4	8			-0-
							4	9									
04	2580	X	2314	-0-	-266	-0-	121	1	2192	3	N	1	1	8			-0-
							1	9									
05	2604	X	2307	-0-	-297	-0-	141	1	2164	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

12	775	N	700	-0-	-75	-0-	36	1	664	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	35	1	644	3	N	-0-					-0-
02	644	N	589	-0-	-55	-0-	29	1	560	3	N	-0-					-0-
03	713	N	672	-0-	-41	-0-	34	1	638	3	N	-0-					-0-
04	660	N	625	-0-	-35	-0-	33	1	592	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	27	1	505	3	N	-0-					-0-
01	527	N	426	-0-	-101	-0-	22	1	404	3	N	-0-					-0-
02	476	N	448	-0-	-28	-0-	22	1	426	3	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	32	1	602	3	N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	30	1	552	3	N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62	-0-	21	1	382	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-					-0-
02	392	N	344	-0-	-48	-0-	17	1	327	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	19	1	346	3	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	710	-0-	-158	-0-	140	1	570	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	136	1	577	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	114	1	528	3	N	-0-					-0-
03	713	N	703	-0-	-10	-0-	134	1	569	3	N	-0-					-0-
04	690	N	664	-0-	-26	-0-	133	1	531	3	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	137	1	527	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	38 4	1 9	748	2	Y	4	3	1			2
01	837	N	747	-0-	-90	-0-	41 3	1 9	703	2	Y	3	3	1			2
02	728	N	676	-0-	-52	-0-	36 2	1 9	638	2	Y	2	3	1			1
03	775	N	729	-0-	-46	-0-	40 3	1 9	686	2	Y	3	3	1			1
04	720	N	711	-0-	-9	-0-	39 2	1 9	670	2	Y	2					3
05	744	N	705	-0-	-39	-0-	38 2	1 9	665	2	Y	2	3	1			2

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1860	-0-	-403	-0-	81	1	1779	3	N	-0-					-0-
01	1891	N	1839	-0-	-52	-0-	87 7	1 9	1745	3	N	6	6	8			-0-
02	1792	N	1667	-0-	-125	-0-	87	1	1580	3	N	-0-					-0-
03	1860	N	1792	-0-	-68	-0-	93 1	1 9	1698	3	N	1	1	8			-0-
04	1770	N	1716	-0-	-54	-0-	89	1	1627	3	N	-0-					-0-
05	1860	N	1752	-0-	-108	-0-	94	1	1658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1841	N	1841	-0-	-0-	-0-	214	1	1621	3	N	5	5	8			-0-
							6	9									
01	1406	N	1406	-0-	-0-	-0-	196	1	1202	3	N	7	7	8			-0-
							8	9									
02	1120	N	851	-0-	-269	-0-	158	1	693	3	N	-0-					-0-
03	1240	N	919	-0-	-321	-0-	174	1	744	3	N	1	1	8			-0-
							1	9									
04	1200	N	735	-0-	-465	-0-	158	1	577	3	N	-0-					-0-
05	930	N	759	-0-	-171	-0-	165	1	594	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	865	-0-	-34	-0-	46	1	819	3	N	-0-					-0-
01	899	N	854	-0-	-45	-0-	46	1	808	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	43	1	717	3	N	-0-					-0-
03	868	N	835	-0-	-33	-0-	48	1	787	3	N	-0-					-0-
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	50	1	782	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1082	-0-	-65	-0-	58	1	1024	3	N	-0-					-0-
01	1147	N	1057	-0-	-90	-0-	57	1	1000	3	N	-0-					-0-
02	1008	N	945	-0-	-63	-0-	53	1	892	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	61	1	992	3	N	-0-					-0-
04	1020	N	983	-0-	-37	-0-	58	1	925	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	61	1	949	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	950	-0-	-104	-0-	50	1	900	2	Y	-0-					-0-
01	1054	N	830	-0-	-224	-0-	45	1	785	2	Y	-0-					-0-
02	924	N	681	-0-	-243	-0-	35	1	646	2	Y	-0-					-0-
03	961	N	792	-0-	-169	-0-	40	1	752	2	Y	-0-					-0-
04	810	N	689	-0-	-121	-0-	35	1	654	2	Y	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2510	-0-	-94	-0-	145	1	2365	3	N	-0-					-0-
01	2585	N	2585	-0-	-0-	-0-	147	1	2438	3	N	-0-					-0-
02	2324	N	2249	-0-	-75	-0-	133	1	2116	3	N	-0-					-0-
03	2511	N	2468	-0-	-43	-0-	153	1	2315	3	N	-0-					-0-
04	2490	N	2363	-0-	-127	-0-	153	1	2210	3	N	-0-					-0-
05	2480	N	2392	-0-	-88	-0-	160	1	2232	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	910	-0-	-20	-0-	75	1	835	2	Y	-0-	1	1			-0-
01	1023	N	828	-0-	-195	-0-	70	1	752	2	Y	5	4	8			1
							6	9									
02	840	N	707	-0-	-133	-0-	57	1	649	2	Y	1	1	1			1
							1	9									
03	899	N	731	-0-	-168	-0-	63	1	667	2	Y	1	1	1			1
							1	9									
04	810	N	725	-0-	-85	-0-	61	1	664	2	Y	-0-					1
05	775	N	746	-0-	-29	-0-	51	1	694	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	739	-0-	-5	-0-	36	1	703	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	36	1	677	3	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	32	1	615	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	36	1	661	3	N	-0-					-0-
04	690	N	654	-0-	-36	-0-	33	1	621	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	1364	N	1313	-0-	-51	-0-	64	1	1249	3	N	-0-					-0-
01	1333	N	1269	-0-	-64	-0-	63	1	1206	3	N	-0-					-0-
02	1204	N	1157	-0-	-47	-0-	57	1	1100	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	66	1	1217	3	N	-0-					-0-
04	1230	N	1211	-0-	-19	-0-	62	1	1149	3	N	-0-					-0-
05	1271	N	1214	-0-	-57	-0-	64	1	1150	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

12	496	N	429	-0-	-67	-0-	35 1	1 9	393	2	Y	1	1	1			-0-
01	493	N	493	-0-	-0-	-0-	42 1	1 9	450	2	Y	1					1
02	633	N	633	-0-	-0-	-0-	51 1	1 9	581	2	Y	1	1	1			1
03	703	N	703	-0-	-0-	-0-	61 2	1 9	640	2	Y	2	1	1	1	8	1
04	622	N	622	-0-	-0-	-0-	52	1	570	2	Y	-0-					1
05	713	N	613	-0-	-100	-0-	42 1	1 9	570	2	Y	1	1	1			1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

12	34	N	34	-0-	-0-	-0-	10	1	24	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	49	1	191	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	105	1	125	3	N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	142	1	179	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	133	1	161	3	N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	142	1	149	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

12	2914	X	2827	-0-	-87	-0-	166	1	2661	3	N	-0-					-0-
01	2883	X	2687	-0-	-196	-0-	163	1	2524	3	N	-0-					-0-
02	2576	X	2441	-0-	-135	-0-	155	1	2286	3	N	-0-					-0-
03	2821	X	2673	-0-	-148	-0-	162	1	2511	3	N	-0-					-0-
04	2730	X	2591	-0-	-139	-0-	137	1	2454	3	N	-0-					-0-
05	2821	X	2643	-0-	-178	-0-	115	1	2528	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1005	-0-	-49	-0-	65	1	940	3	N	-0-					-0-
01	1023	N	1020	-0-	-3	-0-	68	1	950	3	N	2	2	8			-0-
							2	9									
02	924	N	914	-0-	-10	-0-	61	1	853	3	N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	69	1	946	3	N	-0-					-0-
04	990	N	965	-0-	-25	-0-	61	1	904	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	54	1	949	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

12	1240	N	1228	-0-	-12	-0-	59	1	1169	3	N	-0-					-0-
01	1209	N	1183	-0-	-26	-0-	60	1	1123	3	N	-0-					-0-
02	1092	N	997	-0-	-95	-0-	53	1	944	3	N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	61	1	1089	3	N	-0-					-0-
04	1140	N	1084	-0-	-56	-0-	54	1	1030	3	N	-0-					-0-
05	1116	N	903	-0-	-213	-0-	48	1	855	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

12	1829	N	1763	-0-	-66	-0-	145	1	1616	2	Y	2	3	1			1
							2	9									
01	1829	X	1755	-0-	-74	-0-	149	1	1604	2	Y	2					3
							2	9									
02	1764	X	1565	-0-	-199	-0-	127	1	1435	2	Y	3	3	1			3
							3	9									
03	1953	X	1556	-0-	-397	-0-	135	1	1419	2	Y	2	3	1			2
							2	9									
04	1890	X	1653	-0-	-237	-0-	139	1	1513	2	Y	1					3
							1	9									
05	1767	X	1565	-0-	-202	-0-	106	1	1458	2	Y	1	2	1			2
							1	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

12	682	N	168	-0-	-514	-0-	41	1	127	3	N	-0-					-0-
01	403	N	150	-0-	-253	-0-	36	1	114	3	N	-0-					-0-
02	196	N	125	-0-	-71	-0-	31	1	94	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	143	1	828	3	N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	170	1	778	3	N	-0-					-0-
*05	692	N	692	-0-	-0-	-0-	158	1	534	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

12	374	N	374	-0-	-0-	-0-	11	1	363	3	N	-0-					-0-
01	372	N	353	-0-	-19	-0-	11	1	342	3	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	10	1	317	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	12	1	351	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	11	1	320	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	9	1	296	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	3	1	85	3	N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	4	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3036	-0-	-188	-0-	162	1	2874	3	N	-0-					-0-
01	3193	X	3000	-0-	-193	-0-	162	1	2838	3	N	-0-					-0-
02	2800	X	2741	-0-	-59	-0-	155	1	2586	3	N	-0-					-0-
03	3100	X	2953	-0-	-147	-0-	171	1	2782	3	N	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	185	1	2925	3	N	4	4	8			-0-
							4	9									
*05	3128	X	3128	-0-	-0-	-0-	188	1	2940	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	343	-0-	-91	-0-	16	1	324	2	Y	3	2	1			1
							3	9									
01	403	N	305	-0-	-98	-0-	14	1	289	2	Y	2	2	1			1
							2	9									
02	336	N	256	-0-	-80	-0-	13	1	242	2	Y	1	1	1			1
							1	9									
03	341	N	254	-0-	-87	-0-	13	1	240	2	Y	1	2	1			-0-
							1	9									
04	300	N	249	-0-	-51	-0-	13	1	234	2	Y	2	2	1			-0-
							2	9									
*05	974	N	974	-0-	-0-	-0-	50	1	920	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
01	1302	N	1224	-0-	-78	-0-	1224	3			N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	1090	3			N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-
04	1170	N	1001	-0-	-169	-0-	1001	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	713	N	534	-0-	-179	-0-	27	1	507	3	N	-0-					-0-
01	713	N	511	-0-	-202	-0-	26	1	485	3	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	28	1	540	3	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	31	1	569	3	N	1	1	8			-0-
							1	9									
*05	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

12	472	N	472	-0-	-0-	-0-	39	1	432	2	Y	1	1	1			-0-
							1	9									
01	527	N	456	-0-	-71	-0-	39	1	416	2	Y	1					1
							1	9									
02	448	N	406	-0-	-42	-0-	33	1	372	2	Y	1	1	1			1
							1	9									
03	465	N	453	-0-	-12	-0-	39	1	413	2	Y	1	1	1			1
							1	9									
04	451	N	451	-0-	-0-	-0-	38	1	413	2	Y	-0-					1
*05	474	N	474	-0-	-0-	-0-	32	1	441	2	Y	1	1	1	1	8	-0-
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

12	744	N	714	-0-	-30	-0-	163	1	549	3	N	2	2	8			-0-
							2	9									
01	744	N	696	-0-	-48	-0-	163	1	533	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	148	1	477	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	164	1	515	3	N	-0-					-0-
04	660	N	649	-0-	-11	-0-	159	1	490	3	N	-0-					-0-
05	682	N	661	-0-	-21	-0-	164	1	497	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

12	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
01	682	N	606	-0-	-76	-0-	605	3	1	9	N	1	1	8			-0-
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
05	682	N	16	-0-	-666	-0-	16	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

12	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1046	3	1	9	N	1	1	8			-0-
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-					-0-
01	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
02	924	N	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	N	914	-0-	-109	-0-	914	3			N	-0-					-0-
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

12	868	N	698	-0-	-170	-0-	35	1	662	2	Y	1					1
							1	9									
01	651	N	631	-0-	-20	-0-	33	1	598	2	Y	-0-	1	1			-0-
02	588	N	566	-0-	-22	-0-	26	1	539	2	Y	1					1
							1	9									
03	713	N	659	-0-	-54	-0-	29	1	629	2	Y	1	1	1			1
							1	9									
04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-	1	1			-0-
05	620	N	502	-0-	-118	-0-	28	1	473	2	Y	1					1
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

12	279	N	251	-0-	-28	-0-	15	1	236	2	Y	-0-					1
01	372	N	345	-0-	-27	-0-	24	1	321	2	Y	-0-					1
02	336	N	291	-0-	-45	-0-	19	1	272	2	Y	-0-					1
03	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-	1	1			-0-
04	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	23	1	319	2	Y	1					1
							1	9									

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

12	1364	N	96	-0-	-1268	-0-	35	1	61	2	Y	-0-	1	1			-0-
01	1147	N	69	-0-	-1078	-0-	6	1	63	2	Y	-0-					-0-
02	672	N	72	-0-	-600	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	5	1	56	2	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	107	1	584	2	Y	3	2	8			1
							3	9									

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

12	1085	N	787	-0-	-298	-0-	42	1	745	3	N	-0-					-0-
01	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	47	1	794	3	N	-0-					-0-
03	861	N	861	-0-	-0-	-0-	50	1	811	3	N	-0-					-0-
04	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
05	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	359	-0-	-230	-0-	17	1	339	2	Y	3	2	1			1
							3	9									
01	663	N	663	-0-	-0-	-0-	31	1	628	2	Y	4	4	1			1
							4	9									
02	493	N	493	-0-	-0-	-0-	24	1	466	2	Y	3	3	1			1
							3	9									
03	513	N	513	-0-	-0-	-0-	26	1	483	2	Y	4	4	1			1
							4	9									
04	630	N	523	-0-	-107	-0-	26	1	494	2	Y	3	4	1			-0-
							3	9									
05	558	N	493	-0-	-65	-0-	25	1	466	2	Y	2	1	1			1
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

12	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
01	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

12	248	N	163	-0-	-85	-0-	9	1	154	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	7	1	116	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
04	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1240	X	1046	-0-	-194	-0-	1046	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

12	989	N	989	-0-	-0-	-0-	135	1	847	2	Y	6	5	1			2
							7	9									
01	869	N	869	-0-	-0-	-0-	130	1	733	2	Y	5	6	1			1
							6	9									
02	735	N	735	-0-	-0-	-0-	116	1	613	2	Y	5	4	1			2
							6	9									
03	806	N	778	-0-	-28	-0-	127	1	645	2	Y	5	6	1			1
							6	9									
04	780	N	729	-0-	-51	-0-	122	1	603	2	Y	4	5	1			-0-
							4	9									
05	806	N	712	-0-	-94	-0-	125	1	583	2	Y	4	2	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	10	1	340	3	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	10	1	328	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	10	1	310	3	N	-0-					-0-
03	341	N	299	-0-	-42	-0-	10	1	289	3	N	-0-					-0-
04	330	N	283	-0-	-47	-0-	9	1	274	3	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	8	1	274	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

12	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	9	1	107	2	Y	1	1	1			-0-
							1	9									
02	112	N	48	-0-	-64	-0-	4	1	44	2	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	3	1	42	2	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

12	6169	X	616	-0-	-5553	-0-	67	1	549	3	N	-0-					-0-
01	5642	X	2320	-0-	-3322	-0-	235	1	2085	3	N	-0-					-0-
02	4849	X	4849	-0-	-0-	-0-	424	1	4425	3	N	-0-					-0-
03	5230	X	5230	-0-	-0-	-0-	523	1	4707	3	N	-0-					-0-
04	4879	X	4879	-0-	-0-	-0-	527	1	4352	3	N	-0-					-0-
05	5363	X	4540	-0-	-823	-0-	505	1	4035	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
02	616	N	369	-0-	-247	-0-	369	3			Y	-0-					-0-
03	651	N	499	-0-	-152	-0-	499	3			Y	-0-					-0-
04	660	N	537	-0-	-123	-0-	537	3			Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	708	N	708	-0-	-0-	-0-	67	1	641	2	Y	-0-					1
01	713	N	620	-0-	-93	-0-	59	1	561	2	Y	-0-					1
02	504	N	452	-0-	-52	-0-	40	1	412	2	Y	-0-					1
03	713	N	480	-0-	-233	-0-	45	1	435	2	Y	-0-					1
04	600	N	466	-0-	-134	-0-	46	1	420	2	Y	-0-					1
05	496	N	476	-0-	-20	-0-	44	1	432	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	884	-0-	-201	-0-	203	1	680	2	Y	1					2
							1	9									
01	1023	N	872	-0-	-151	-0-	202	1	670	2	Y	-0-					2
02	868	N	110	-0-	-758	-0-	25	1	85	2	Y	-0-					2
03	899	N	-0-	-0-	-899	-0-					Y	-0-					2
04	840	N	133	-0-	-707	-0-	13	1	120	2	Y	-0-					2
*05	1467	N	1467	-0-	-0-	-0-	136	1	1331	2	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1248	-0-	-178	-0-	117	1	1129	2	Y	2					3
							2	9									
01	1364	N	1217	-0-	-147	-0-	115	1	1102	2	Y	-0-					3
02	1204	N	1070	-0-	-134	-0-	95	1	973	2	Y	2	2	8			3
							2	9									
03	1240	N	1207	-0-	-33	-0-	114	1	1093	2	Y	-0-					3
04	1170	N	1141	-0-	-29	-0-	112	1	1029	2	Y	-0-					3
*05	1185	N	1185	-0-	-0-	-0-	110	1	1075	2	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1502	-0-	-296	-0-	87	1	1409	2	Y	5	10	1			1
							6	9									
01	1747	N	1747	-0-	-0-	-0-	103	1	1640	2	Y	4					5
							4	9									
02	1471	N	1471	-0-	-0-	-0-	88	1	1380	2	Y	3					8
							3	9									
03	1634	N	1634	-0-	-0-	-0-	96	1	1531	2	Y	6	6	1			8
							7	9									
04	1680	N	1555	-0-	-125	-0-	94	1	1457	2	Y	4	6	1			6
							4	9									
05	1643	N	1495	-0-	-148	-0-	92	1	1403	2	Y	-0-					6

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1334	N	1334	-0-	-0-	-0-	67	1	1265	2	Y	2					5
							2	9									
01	1872	N	1872	-0-	-0-	-0-	97	1	1771	2	Y	4	3	1	1	8	5
							4	9									
02	1300	N	1300	-0-	-0-	-0-	60	1	1238	2	Y	2					7
							2	9									
03	1342	N	1342	-0-	-0-	-0-	60	1	1279	2	Y	3	4	1	1	8	5
							3	9									
04	1800	N	1376	-0-	-424	-0-	71	1	1303	2	Y	2	3	1			4
							2	9									
05	1426	N	1091	-0-	-335	-0-	62	1	1028	2	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	817	-0-	-51	-0-	41	1	775	2	Y	1					6
							1	9									
01	868	N	813	-0-	-55	-0-	42	1	770	2	Y	1	2	1			5
							1	9									
02	728	N	706	-0-	-22	-0-	32	1	673	2	Y	1					6
							1	9									
03	806	N	769	-0-	-37	-0-	34	1	733	2	Y	2	2	1			6
							2	9									
04	780	N	747	-0-	-33	-0-	39	1	707	2	Y	1	2	1			5
							1	9									
*05	793	N	793	-0-	-0-	-0-	45	1	747	2	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1058	-0-	-213	-0-	57	1	1001	3	N	-0-					-0-
01	1178	N	1069	-0-	-109	-0-	58	1	1011	3	N	-0-					-0-
02	980	N	950	-0-	-30	-0-	54	1	896	3	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	61	1	990	3	N	6	6	8			-0-
							7	9									
04	1031	N	1031	-0-	-0-	-0-	61	1	970	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	63	1	986	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1178	-0-	-62	-0-	59	1	1107	2	Y	11	10	1			6
							12	9									
01	1240	N	1075	-0-	-165	-0-	42	1	1026	2	Y	6	7	1			5
							7	9									
02	1092	N	1029	-0-	-63	-0-	42	1	980	2	Y	6	7	1			4
							7	9									
03	1178	N	716	-0-	-462	-0-	32	1	682	2	Y	2	2	1			4
							2	9									
04	1050	N	869	-0-	-181	-0-	36	1	827	2	Y	5	6	1			3
							6	9									
05	1147	N	862	-0-	-285	-0-	34	1	822	2	Y	5	4	1			4
							6	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					-0-
01	868	N	794	-0-	-74	-0-	43	1	751	2	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
03	806	N	763	-0-	-43	-0-	38	1	725	2	Y	-0-					-0-
04	780	N	739	-0-	-41	-0-	37	1	702	2	Y	-0-					-0-
05	775	N	742	-0-	-33	-0-	35	1	707	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1386	N	1386	-0-	-0-	-0-	65	1	1311	2	Y	9	7	1			3
							10	9									
01	1362	N	1362	-0-	-0-	-0-	64	1	1288	2	Y	9	10	1			2
							10	9									
02	1195	N	1195	-0-	-0-	-0-	59	1	1128	2	Y	7	6	1			3
							8	9									
03	1292	N	1292	-0-	-0-	-0-	65	1	1217	2	Y	9	10	1			2
							10	9									
04	1232	N	1232	-0-	-0-	-0-	62	1	1162	2	Y	7	9	1			-0-
							8	9									
05	1240	N	1229	-0-	-11	-0-	63	1	1159	2	Y	6	3	1			3
							7	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1141	-0-	-6	-0-	142	1	990	2	Y	8	6	1			3
							9	9									
01	1134	N	1134	-0-	-0-	-0-	142	1	984	2	Y	7	8	1			2
							8	9									
02	1008	N	1005	-0-	-3	-0-	129	1	869	2	Y	6	5	1			3
							7	9									
03	1147	N	1092	-0-	-55	-0-	143	1	941	2	Y	7	8	1			2
							8	9									
04	1110	N	1034	-0-	-76	-0-	138	1	889	2	Y	6	8	1			-0-
							7	9									
05	1116	N	1008	-0-	-108	-0-	140	1	862	2	Y	5	3	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	30	1	46	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
04	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

12	795	N	795	-0-	-0-	-0-	35	1	753	2	Y	6	5	1			4
							7	9									
01	769	N	769	-0-	-0-	-0-	33	1	729	2	Y	6	7	1			3
							7	9									
02	697	N	697	-0-	-0-	-0-	29	1	659	2	Y	8	5	1	3	8	3
							9	9									
03	775	N	752	-0-	-23	-0-	33	1	713	2	Y	5	4	1			4
							6	9									
04	750	N	725	-0-	-25	-0-	32	1	685	2	Y	7	6	1	2	8	3
							8	9									
05	775	N	734	-0-	-41	-0-	33	1	695	2	Y	5	4	1			4
							6	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

12	496	N	402	-0-	-94	-0-	18	1	381	2	Y	3	3	1			2
							3	9									
01	496	N	329	-0-	-167	-0-	14	1	313	2	Y	2	3	1			1
							2	9									
02	420	N	277	-0-	-143	-0-	12	1	262	2	Y	3	2	1	1	8	1
							3	9									
03	403	N	263	-0-	-140	-0-	12	1	249	2	Y	2	1	1			2
							2	9									
04	330	N	217	-0-	-113	-0-	10	1	205	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	195	-0-	-115	-0-	9	1	185	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

12	279	N	260	-0-	-19	-0-	21	1	239	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	23	1	246	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	22	1	229	2	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	21	1	228	2	Y	-0-					-0-
05	248	N	152	-0-	-96	-0-	10	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	883	-0-	-16	-0-	73	1	810	2	Y	-0-	1	1			-0-
01	899	N	843	-0-	-56	-0-	71	1	771	2	Y	1					1
							1	9									
02	784	N	756	-0-	-28	-0-	61	1	694	2	Y	1	1	1			1
							1	9									
03	868	N	820	-0-	-48	-0-	71	1	748	2	Y	1	1	1			1
							1	9									
04	810	N	806	-0-	-4	-0-	68	1	738	2	Y	-0-					1
*05	921	N	921	-0-	-0-	-0-	63	1	857	2	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					3
01	287	N	287	-0-	-0-	-0-	15	1	271	2	Y	1	1	1			3
							1	9									
02	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					3
03	342	N	342	-0-	-0-	-0-	15	1	326	2	Y	1	1	1			3
							1	9									
04	304	N	304	-0-	-0-	-0-	16	1	287	2	Y	1	1	1			3
							1	9									
*05	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	704	-0-	-9	-0-	36	1	668	3	N	-0-					-0-
01	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-
02	644	N	567	-0-	-77	-0-	28	1	539	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-
04	660	N	607	-0-	-53	-0-	32	1	575	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	55	-0-	-379	-0-	3	1	52	3	N	-0-					-0-
01 INC G-10			37	-0-	37	37	2	1	35	3	N	-0-					-0-
02 INC G-10			23	-0-	23	60	1	1	22	3	N	-0-					-0-
03	77	N	17	-0-	-60	-0-	1	1	16	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	812	-0-	-87	-0-	41	1	763	2	Y	7	7	1			4
							8	9									
01	868	N	786	-0-	-82	-0-	31	1	751	2	Y	4	5	1			3
							4	9									
02	756	N	710	-0-	-46	-0-	29	1	675	2	Y	5	5	1			3
							6	9									
03	806	N	569	-0-	-237	-0-	26	1	541	2	Y	2	2	1			3
							2	9									
04	750	N	694	-0-	-56	-0-	29	1	659	2	Y	5	5	1			3
							6	9									
05	775	N	482	-0-	-293	-0-	19	1	461	2	Y	2	3	1			2
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1003	-0-	-206	-0-	94	1	908	2	Y	1					2
							1	9									
01	1054	N	1002	-0-	-52	-0-	95	1	907	2	Y	-0-					2
02	896	N	757	-0-	-139	-0-	67	1	690	2	Y	-0-					2
03	1020	N	1020	-0-	-0-	-0-	96	1	924	2	Y	-0-					2
04	960	N	875	-0-	-85	-0-	86	1	789	2	Y	-0-					2
*05	925	N	925	-0-	-0-	-0-	86	1	839	2	Y	-0-					2

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	5596	-0-	-480	-0-	246	1	5350	3	N	-0-					-0-
01	6076	X	4295	-0-	-1781	-0-	209	1	4086	3	N	-0-					-0-
02	5868	X	5868	-0-	-0-	-0-	311	1	5557	3	N	-0-					-0-
03	5611	X	5349	-0-	-262	-0-	286	1	5063	3	N	-0-					-0-
04	5430	X	4568	-0-	-862	-0-	238	1	4330	3	N	-0-					-0-
05	6510	X	4700	-0-	-1810	-0-	249	1	4451	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	73	1	53	2	Y	1	1	1			-0-
							1	9									
01	124	N	121	-0-	-3	-0-	73	1	47	2	Y	1	1	1			-0-
							1	9									
02	119	N	119	-0-	-0-	-0-	67	1	51	2	Y	1	1	1			-0-
							1	9									
03	125	N	125	-0-	-0-	-0-	73	1	51	2	Y	1	1	1			-0-
							1	9									
04	120	N	117	-0-	-3	-0-	71	1	45	2	Y	1	1	1			-0-
							1	9									
05	124	N	118	-0-	-6	-0-	73	1	45	2	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	430	-0-	-469	-0-	141	1	289	3	N	-0-					-0-
01	620	N	343	-0-	-277	-0-	139	1	203	3	N	1	1	8			-0-
							1	9									
02	448	N	258	-0-	-190	-0-	124	1	134	3	N	-0-					-0-
03	434	N	256	-0-	-178	-0-	116	1	140	3	N	-0-					-0-
04	330	N	232	-0-	-98	-0-	119	1	113	3	N	-0-					-0-
05	279	N	158	-0-	-121	-0-	38	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	122 6	1 9	581	2	Y	5	3	1			2
01	682	N	652	-0-	-30	-0-	119 4	1 9	529	2	Y	4	5	1			1
02	616	N	572	-0-	-44	-0-	108 4	1 9	460	2	Y	4	3	1			2
03	713	N	586	-0-	-127	-0-	118 3	1 9	465	2	Y	3	4	1			1
04	630	N	579	-0-	-51	-0-	115 3	1 9	461	2	Y	3	4	1			-0-
05	620	N	595	-0-	-25	-0-	119 3	1 9	473	2	Y	3	2	1			1

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	40 2	1 9	742	3	N	2	2	8			-0-
04	834	N	834	-0-	-0-	-0-	38	1	796	3	N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	743	-0-	-94	-0-	48	1	695	3	N	-0-					-0-
01	775	N	718	-0-	-57	-0-	48	1	670	3	N	-0-					-0-
02	672	N	655	-0-	-17	-0-	44	1	611	3	N	-0-					-0-
03	744	N	714	-0-	-30	-0-	48	1	666	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	643	3	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	37	1	659	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1170	-0-	-70	-0-	68	1	1102	3	N	-0-					-0-
01	1240	N	1191	-0-	-49	-0-	68	1	1123	3	N	-0-					-0-
02	1092	N	1047	-0-	-45	-0-	62	1	985	3	N	-0-					-0-
03	1178	N	1141	-0-	-37	-0-	71	1	1070	3	N	-0-					-0-
04	1140	N	1097	-0-	-43	-0-	71	1	1026	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	75	1	1049	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	935	-0-	-212	-0-	45	1	890	3	N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	46	1	881	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	54	1	984	3	N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	49	1	910	3	N	-0-					-0-
05	1116	N	986	-0-	-130	-0-	52	1	934	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

12	930	N	857	-0-	-73	-0-	55	1	802	3	N	-0-					-0-
01	930	N	836	-0-	-94	-0-	56	1	779	3	N	1	1	8			-0-
							1	9									
02	812	N	759	-0-	-53	-0-	51	1	708	3	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	57	1	792	3	N	-0-					-0-
04	810	N	804	-0-	-6	-0-	51	1	753	3	N	-0-					-0-
05	837	N	112	-0-	-725	-0-	6	1	106	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

12	1185	N	1185	-0-	-0-	-0-	59	1	1125	2	Y	1					8
							1	9									
01	1203	N	1203	-0-	-0-	-0-	62	1	1139	2	Y	2	3	1			7
							2	9									
02	1092	N	928	-0-	-164	-0-	43	1	884	2	Y	1					8
							1	9									
03	1178	N	1010	-0-	-168	-0-	45	1	963	2	Y	2	2	1			8
							2	9									
04	1170	N	663	-0-	-507	-0-	34	1	628	2	Y	1	2	1			7
							1	9									
05	1023	N	830	-0-	-193	-0-	47	1	782	2	Y	1					8
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

12	868	N	538	-0-	-330	-0-	27	1	510	2	Y	1					5
							1	9									
01	868	N	709	-0-	-159	-0-	37	1	672	2	Y	-0-	1	1			4
02	756	N	537	-0-	-219	-0-	25	1	511	2	Y	1					5
							1	9									
03	562	N	562	-0-	-0-	-0-	25	1	536	2	Y	1	1	1			5
							1	9									
04	690	N	505	-0-	-185	-0-	26	1	479	2	Y	-0-	1	1			4
05	589	N	504	-0-	-85	-0-	28	1	475	2	Y	1					5
							1	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

12	248	N	219	-0-	-29	-0-	78	1	139	2	Y	2	1	1			1
							2	9									
01	434	N	211	-0-	-223	-0-	77	1	133	2	Y	1	2	1			-0-
							1	9									
02	280	N	183	-0-	-97	-0-	70	1	111	2	Y	2	1	1			1
							2	9									
03	217	N	193	-0-	-24	-0-	77	1	116	2	Y	-0-	1	1			-0-
04	210	N	180	-0-	-30	-0-	74	1	105	2	Y	1	1	1			-0-
							1	9									
05	217	N	173	-0-	-44	-0-	76	1	97	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	493	-0-	-127	-0-	29	1	464	3	N	-0-					-0-
01	620	N	461	-0-	-159	-0-	26	1	435	3	N	-0-					-0-
02	532	N	376	-0-	-156	-0-	22	1	354	3	N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1726	-0-	-258	-0-	1726	2			N	-0-					-0-
01	1736	N	1655	-0-	-81	-0-	1655	2			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
03	1736	N	1573	-0-	-163	-0-	1573	2			N	-0-					-0-
04	1590	N	1422	-0-	-168	-0-	1422	2			N	-0-					-0-
05	1643	N	1400	-0-	-243	-0-	1400	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1706	-0-	-371	-0-	75	1	1623	3	N	7	7	8			-0-
							8	9									
01	2200	N	2200	-0-	-0-	-0-	106	1	2073	3	N	19	19	8			-0-
							21	9									
02	2068	N	2068	-0-	-0-	-0-	109	1	1952	3	N	6	6	8			-0-
							7	9									
03	2190	N	2190	-0-	-0-	-0-	117	1	2073	3	N	-0-					-0-
04	2564	N	2564	-0-	-0-	-0-	134	1	2430	3	N	-0-					-0-
*05	2608	N	2608	-0-	-0-	-0-	138	1	2467	3	N	3	3	8			-0-
							3	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1955	-0-	-91	-0-	161	1	1792	2	Y	2	3	1			1
							2	9									
01	2108	N	1914	-0-	-194	-0-	162	1	1750	2	Y	2					3
							2	9									
02	1792	N	1678	-0-	-114	-0-	136	1	1539	2	Y	3	3	1			3
							3	9									
03	1953	N	1707	-0-	-246	-0-	148	1	1557	2	Y	2	3	1			2
							2	9									
04	1860	N	1539	-0-	-321	-0-	129	1	1409	2	Y	1					3
							1	9									
05	1860	N	1727	-0-	-133	-0-	117	1	1609	2	Y	1	2	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	980	-0-	-167	-0-	47	1	933	3	N	-0-					-0-
01	1085	N	950	-0-	-135	-0-	48	1	902	3	N	-0-					-0-
02	896	N	813	-0-	-83	-0-	43	1	770	3	N	-0-					-0-
03	992	N	854	-0-	-138	-0-	45	1	809	3	N	-0-					-0-
04	930	N	773	-0-	-157	-0-	39	1	734	3	N	-0-					-0-
05	899	N	745	-0-	-154	-0-	39	1	706	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	52	1	748	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	42	1	591	3	N	-0-					-0-
02	868	N	490	-0-	-378	-0-	33	1	457	3	N	-0-					-0-
03	806	N	662	-0-	-144	-0-	45	1	617	3	N	-0-					-0-
04	600	N	572	-0-	-28	-0-	36	1	536	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	892	-0-	-7	-0-	43	1	849	3	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	46	1	863	3	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
03	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
04	870	N	804	-0-	-66	-0-	40	1	764	3	N	-0-					-0-
05	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	323	-0-	-49	-0-	17	1	306	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	20	1	347	2	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	3303	-0-	-200	-0-	145	1	3158	3	N	-0-					-0-
01	3503	X	3237	-0-	-266	-0-	157	1	3080	3	N	-0-					-0-
02	3080	X	2962	-0-	-118	-0-	157	1	2805	3	N	-0-					-0-
03	3379	X	3278	-0-	-101	-0-	175	1	3099	3	N	4	4	8			-0-
							4	9									
04	3210	X	3150	-0-	-60	-0-	164	1	2986	3	N	-0-					-0-
05	3317	X	3035	-0-	-282	-0-	161	1	2874	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	102	-0-	-53	-0-	7	1	95	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	168	N	127	-0-	-41	-0-	9	1	118	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1514	-0-	-98	-0-	92	1	1422	3	N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					-0-
03	1519	N	1427	-0-	-92	-0-	93	1	1334	3	N	-0-					-0-
04	1560	N	1242	-0-	-318	-0-	85	1	1157	3	N	-0-					-0-
05	1488	N	1332	-0-	-156	-0-	85	1	1247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	949	-0-	-43	-0-	89	1	859	2	Y	1					2
							1	9									
01	961	N	883	-0-	-78	-0-	84	1	799	2	Y	-0-					2
02	840	N	742	-0-	-98	-0-	66	1	676	2	Y	-0-					2
03	961	N	834	-0-	-127	-0-	79	1	755	2	Y	-0-					2
04	840	N	807	-0-	-33	-0-	79	1	728	2	Y	-0-					2
05	837	N	817	-0-	-20	-0-	76	1	741	2	Y	-0-					2

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	N	1104	-0-	-0-	-0-	53	1	1051	3	N	-0-					-0-
01	1085	N	1004	-0-	-81	-0-	46	1	947	3	N	10	10	8			-0-
							11	9									
02	1152	N	1152	-0-	-0-	-0-	51	1	1098	3	N	3	3	8			-0-
							3	9									
03	1222	N	1222	-0-	-0-	-0-	56	1	1165	3	N	1	1	8			-0-
							1	9									
04	1182	N	1182	-0-	-0-	-0-	53	1	1129	3	N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	56	1	1172	3	N	2	2	8			-0-
							2	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1395	-0-	-31	-0-	80	1	1315	3	N	-0-					-0-
01	1395	N	1201	-0-	-194	-0-	77	1	1113	3	N	10	10	8			-0-
							11	9									
02	1288	N	1043	-0-	-245	-0-	61	1	982	3	N	-0-					-0-
03	1395	N	1065	-0-	-330	-0-	66	1	990	3	N	8	8	8			-0-
							9	9									
04	1170	N	1120	-0-	-50	-0-	72	1	1048	3	N	-0-					-0-
05	1147	N	652	-0-	-495	-0-	40	1	612	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1484	X	1484	-0-	-0-	-0-	74	1	1408	2	Y	2					10
							2	9									
01	1488	N	1376	-0-	-112	-0-	71	1	1303	2	Y	2	3	1			9
							2	9									
02	1400	N	1136	-0-	-264	-0-	52	1	1083	2	Y	1					10
							1	9									
03	1488	N	1198	-0-	-290	-0-	53	1	1143	2	Y	2	3	1			9
							2	9									
04	1320	N	1071	-0-	-249	-0-	55	1	1014	2	Y	2	3	1			8
							2	9									
05	1271	N	1042	-0-	-229	-0-	59	1	982	2	Y	1					9
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1310	-0-	-54	-0-	65	1	1212	2	Y	30	32	1			10
							33	9									
01	1333	N	1268	-0-	-65	-0-	49	1	1191	2	Y	25	25	1			10
							28	9									
02	1204	N	1151	-0-	-53	-0-	47	1	1079	2	Y	23	21	1			12
							25	9									
03	1302	N	689	-0-	-613	-0-	30	1	644	2	Y	14	20	1			6
							15	9									
04	1230	N	940	-0-	-290	-0-	38	1	879	2	Y	21	20	1			7
							23	9									
05	1271	N	1077	-0-	-194	-0-	42	1	1013	2	Y	20	16	1			11
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	55	1	1019	2	Y	26	22	1			9
							29	9									
01	993	N	993	-0-	-0-	-0-	39	1	932	2	Y	20	21	1			8
							22	9									
02	797	N	797	-0-	-0-	-0-	32	1	746	2	Y	17	16	1			9
							19	9									
03	548	N	548	-0-	-0-	-0-	24	1	512	2	Y	11	15	1			5
							12	9									
04	659	N	659	-0-	-0-	-0-	27	1	617	2	Y	14	14	1			5
							15	9									
*05	512	N	512	-0-	-0-	-0-	20	1	482	2	Y	9	9	1			5
							10	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

12	1302	N	1175	-0-	-127	-0-	61	1	1113	2	Y	1					2
							1	9									
01	1240	N	1135	-0-	-105	-0-	58	1	1075	2	Y	2	3	1			1
							2	9									
02	1120	N	961	-0-	-159	-0-	48	1	913	2	Y	-0-					1
03	1180	N	1180	-0-	-0-	-0-	61	1	1111	2	Y	7	5	8			3
							8	9									
04	1110	N	1079	-0-	-31	-0-	57	1	1022	2	Y	-0-	3	1			-0-
*05	1084	N	1084	-0-	-0-	-0-	61	1	1022	2	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

12	1488	N	1232	-0-	-256	-0-	64	1	1167	2	Y	1					2
							1	9									
01	1426	N	1390	-0-	-36	-0-	71	1	1317	2	Y	2	3	1			1
							2	9									
02	1288	N	1186	-0-	-102	-0-	59	1	1126	2	Y	1					2
							1	9									
03	1810	N	1810	-0-	-0-	-0-	94	1	1714	2	Y	2					4
							2	9									
04	2126	N	2126	-0-	-0-	-0-	112	1	2013	2	Y	1	4	1			1
							1	9									
*05	1946	N	1946	-0-	-0-	-0-	110	1	1836	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1690	N	1690	-0-	-0-	-0-	173	1	1517	2	Y	-0-					-0-
01	1581	X	444	-0-	-1137	-0-	31	1	413	2	Y	-0-					-0-
02	1770	X	1770	-0-	-0-	-0-	117	1	1653	2	Y	-0-					-0-
03	1829	X	1677	-0-	-152	-0-	148	1	1529	2	Y	-0-					-0-
04	1770	X	1571	-0-	-199	-0-	136	1	1403	2	Y	29	16	1			13
							32	9									
05	1953	X	1386	-0-	-567	-0-	109	1	1259	2	Y	16	16	1			13
							18	9									

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	85	-0-	-70	-0-	23	1	62	3	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	32	1	54	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	19	1	68	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	28	1	76	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	37	1	89	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	23	1	62	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	21	1	405	2	Y	2	2	1			1
							2	9									
01	434	N	157	-0-	-277	-0-	9	1	148	2	Y	-0-	1	1			-0-
02	603	N	603	-0-	-0-	-0-	32	1	569	2	Y	2	1	1			1
							2	9									
03	434	N	391	-0-	-43	-0-	22	1	368	2	Y	1	2	1			-0-
							1	9									
04	466	N	466	-0-	-0-	-0-	26	1	438	2	Y	2					2
							2	9									
05	682	N	462	-0-	-220	-0-	25	1	436	2	Y	1	2	1			1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	381	-0-	-2719	732	19	1	362	3	N	-0-					-0-
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	78	1	79	2	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	77	1	71	2	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	69	1	57	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	76	1	58	2	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	74	1	61	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	75	1	62	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	896	-0-	-251	-0-	896	3			N	-0-					-0-
01	1178	N	1125	-0-	-53	-0-	1124	3	1	9	N	1	1	8			-0-
02	1036	N	1014	-0-	-22	-0-	1014	3			N	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
04	1080	N	836	-0-	-244	-0-	836	3			N	-0-					-0-
05	1116	N	880	-0-	-236	-0-	880	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	879	-0-	-671	-0-	879	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1293	3	1	9	N	1	1	8			-0-
02	1008	N	546	-0-	-462	-0-	546	3			N	-0-					-0-
03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
04	1230	N	625	-0-	-605	-0-	625	3			N	-0-					-0-
*05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

12	558	N	505	-0-	-53	-0-	27	1	478	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	27	1	466	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

12	2201	N	2064	-0-	-137	-0-	121	1	1929	2	Y	13	13	1			9
							14	9									
01	2201	N	2044	-0-	-157	-0-	117	1	1909	2	Y	16	18	1			7
							18	9									
02	1960	N	1689	-0-	-271	-0-	96	1	1580	2	Y	12	12	1			7
							13	9									
03	2077	N	1971	-0-	-106	-0-	118	1	1840	2	Y	12	8	1			11
							13	9									
04	2010	N	2010	-0-	-0-	-0-	122	1	1875	2	Y	12	15	1			8
							13	9									
*05	1998	N	1998	-0-	-0-	-0-	125	1	1862	2	Y	10	9	1			9
							11	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

12	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
01 DLQ G-10			82	-0-	82	82	4	1	77	2	Y	1	1	8			-0-
							1	9									
02 DLQ G-10			70	-0-	70	152	4	1	66	2	Y	-0-					-0-
03	230	N	78	-0-	-152	-0-	4	1	74	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	3	1	69	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

12	819	N	819	-0-	-0-	-0-	48	1	764	2	Y	6	5	1			4
							7	9									
01	806	N	804	-0-	-2	-0-	46	1	751	2	Y	6	7	1			3
							7	9									
02	728	N	712	-0-	-16	-0-	40	1	666	2	Y	5	5	1			3
							6	9									
03	825	N	825	-0-	-0-	-0-	49	1	770	2	Y	5	4	1			4
							6	9									
04	780	N	776	-0-	-4	-0-	47	1	723	2	Y	5	6	1			3
							6	9									
05	775	N	767	-0-	-8	-0-	48	1	712	2	Y	6	4	1	1	8	4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1066	-0-	-143	-0-	54	1	1010	3	N	2	2	8			-0-
							2	9									
01	1178	N	921	-0-	-257	-0-	48	1	873	3	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	48	1	920	3	N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	54	1	996	3	N	-0-					-0-
04	900	N	503	-0-	-397	-0-	26	1	477	3	N	-0-					-0-
05	1085	N	11	-0-	-1074	-0-	1	1	10	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1040	N	1040	-0-	-0-	-0-	53	1	987	3	N	-0-					-0-
01	1023	N	1013	-0-	-10	-0-	52	1	958	3	N	3	3	8			-0-
							3	9									
02	924	N	857	-0-	-67	-0-	42	1	815	3	N	-0-					-0-
03	1054	N	891	-0-	-163	-0-	46	1	845	3	N	-0-					-0-
04	990	N	577	-0-	-413	-0-	30	1	547	3	N	-0-					-0-
*05	989	N	989	-0-	-0-	-0-	60	1	929	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	887	-0-	-12	-0-	46	1	841	2	Y	-0-					-0-
01	930	N	622	-0-	-308	-0-	33	1	589	2	Y	-0-					-0-
02	784	N	620	-0-	-164	-0-	32	1	588	2	Y	-0-					-0-
03	899	N	675	-0-	-224	-0-	34	1	641	2	Y	-0-					-0-
04	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
05	682	N	681	-0-	-1	-0-	32	1	649	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1660	-0-	-76	-0-	87	1	1573	2	Y	-0-					-0-
01	1705	N	1644	-0-	-61	-0-	88	1	1556	2	Y	-0-					-0-
02	1484	N	1402	-0-	-82	-0-	72	1	1330	2	Y	-0-					-0-
03	1674	N	1528	-0-	-146	-0-	76	1	1452	2	Y	-0-					-0-
04	1590	N	1480	-0-	-110	-0-	74	1	1406	2	Y	-0-					-0-
05	1550	N	1514	-0-	-36	-0-	72	1	1442	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1042	-0-	-136	-0-	50	1	992	3	N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	53	1	991	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	51	1	907	3	N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	56	1	993	3	N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	49	1	931	3	N	-0-					-0-
05	1054	N	997	-0-	-57	-0-	53	1	944	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	40	1	735	2	Y	-0-					-0-
01	775	N	733	-0-	-42	-0-	39	1	694	2	Y	-0-					-0-
02	700	N	635	-0-	-65	-0-	33	1	602	2	Y	-0-					-0-
03	775	N	678	-0-	-97	-0-	34	1	644	2	Y	-0-					-0-
04	720	N	688	-0-	-32	-0-	35	1	653	2	Y	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	912	-0-	-18	-0-	75	1	837	2	Y	-0-	1	1			-0-
01	961	N	859	-0-	-102	-0-	73	1	785	2	Y	1					1
							1	9									
02	840	N	762	-0-	-78	-0-	62	1	699	2	Y	1	1	1			1
							1	9									
03	899	N	808	-0-	-91	-0-	70	1	737	2	Y	1	1	1			1
							1	9									
04	840	N	800	-0-	-40	-0-	67	1	733	2	Y	-0-					1
05	837	N	829	-0-	-8	-0-	56	1	772	2	Y	1	1	1			1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

12	703	N	703	-0-	-0-	-0-	57	1	646	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	60	1	672	2	N	-0-					-0-
02	644	N	529	-0-	-115	-0-	42	1	487	2	N	-0-					-0-
03	713	N	682	-0-	-31	-0-	50	1	632	2	N	-0-					-0-
04	720	N	600	-0-	-120	-0-	46	1	554	2	N	-0-					-0-
05	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

12	279	N	268	-0-	-11	-0-	92	1	176	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	92	1	158	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	83	1	141	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	92	1	152	3	N	-0-					-0-
04	240	N	220	-0-	-20	-0-	89	1	131	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	85	1	127	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

12	1023	N	1004	-0-	-19	-0-	59	1	937	2	Y	7	6	1			5
							8	9									
01	1023	N	999	-0-	-24	-0-	57	1	934	2	Y	7	9	1			3
							8	9									
02	896	N	894	-0-	-2	-0-	51	1	835	2	Y	7	6	1			4
							8	9									
03	992	N	971	-0-	-21	-0-	58	1	907	2	Y	5	4	1			5
							6	9									
04	960	N	943	-0-	-17	-0-	57	1	878	2	Y	7	8	1			4
							8	9									
05	992	N	948	-0-	-44	-0-	60	1	884	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	973	-0-	-50	-0-	92	1	880	2	Y	1					2
							1	9									
01	992	N	957	-0-	-35	-0-	91	1	866	2	Y	-0-					2
02	868	N	851	-0-	-17	-0-	76	1	775	2	Y	-0-					2
03	961	N	944	-0-	-17	-0-	89	1	855	2	Y	-0-					2
04	930	N	910	-0-	-20	-0-	89	1	821	2	Y	-0-					2
05	930	N	846	-0-	-84	-0-	79	1	767	2	Y	-0-					2

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1143	-0-	-4	-0-	108	1	1033	2	Y	2					3
							2	9									
01	1240	N	1115	-0-	-125	-0-	106	1	1009	2	Y	-0-					3
02	1092	N	1000	-0-	-92	-0-	89	1	911	2	Y	-0-					3
03	1147	N	1107	-0-	-40	-0-	104	1	1003	2	Y	-0-					3
04	1080	N	1001	-0-	-79	-0-	98	1	903	2	Y	-0-					3
05	1116	N	1057	-0-	-59	-0-	98	1	959	2	Y	-0-					3

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
02	336	N	278	-0-	-58	-0-	14	1	264	2	Y	-0-					-0-
03	372	N	271	-0-	-101	-0-	14	1	257	2	Y	-0-					-0-
04	360	N	261	-0-	-99	-0-	13	1	248	2	Y	-0-					-0-
05	310	N	162	-0-	-148	-0-	8	1	154	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	652	-0-	-30	-0-	652	2			Y	-0-					13
01	682	N	618	-0-	-64	-0-	618	2			Y	-0-					13
02	616	N	563	-0-	-53	-0-	562	2	1	9	Y	1					14
03	651	N	642	-0-	-9	-0-	642	2			Y	-0-					14
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					14
*05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1093	-0-	-54	-0-	57	1	1036	2	Y	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	58	1	1024	2	Y	-0-					-0-
02	980	N	956	-0-	-24	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1009	-0-	-76	-0-	50	1	959	2	Y	-0-					-0-
04	1050	N	962	-0-	-88	-0-	48	1	914	2	Y	-0-					-0-
05	1054	N	997	-0-	-57	-0-	47	1	950	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	924	-0-	-37	-0-	48	1	876	2	Y	-0-					-0-
01	961	N	915	-0-	-46	-0-	49	1	866	2	Y	-0-					-0-
02	840	N	833	-0-	-7	-0-	43	1	790	2	Y	-0-					-0-
03	930	N	900	-0-	-30	-0-	45	1	855	2	Y	-0-					-0-
04	900	N	868	-0-	-32	-0-	44	1	824	2	Y	-0-					-0-
05	930	N	908	-0-	-22	-0-	43	1	865	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	23	1	426	2	Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	23	1	408	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					-0-
03	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-
04	420	N	411	-0-	-9	-0-	21	1	390	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

12	1395	N	1218	-0-	-177	-0-	1218	2			Y	-0-					17
01	1395	N	1169	-0-	-226	-0-	1169	2			Y	-0-					17
02	1148	N	1063	-0-	-85	-0-	1063	2			Y	-0-					17
03	1209	N	1161	-0-	-48	-0-	1160	2	1	9	Y	1					18
04	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-					18
05	1178	N	1108	-0-	-70	-0-	1108	2			Y	-0-					18

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

12	403	N	140	-0-	-263	-0-	7	1	133	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
04	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

12	744	N	688	-0-	-56	-0-	56	1	632	2	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					-0-
02	644	N	639	-0-	-5	-0-	50	1	589	2	N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					-0-
04	690	N	672	-0-	-18	-0-	51	1	621	2	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	53	1	645	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

12	3317	X	2996	-0-	-321	-0-	245	1	2751	2	N	-0-					-0-
01	3255	X	2832	-0-	-423	-0-	233	1	2599	2	N	-0-					-0-
02	2856	X	2651	-0-	-205	-0-	209	1	2442	2	N	-0-					-0-
03	3162	X	2942	-0-	-220	-0-	217	1	2725	2	N	-0-					-0-
04	3060	X	2720	-0-	-340	-0-	207	1	2513	2	N	-0-					-0-
05	3007	X	2945	-0-	-62	-0-	223	1	2722	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

12	1364	N	1291	-0-	-73	-0-	74	1	1213	2	Y	4	8	1			1
							4	9									
01	1333	N	1292	-0-	-41	-0-	76	1	1213	2	Y	3					4
							3	9									
02	1136	N	1136	-0-	-0-	-0-	68	1	1066	2	Y	2					6
							2	9									
03	1302	N	1206	-0-	-96	-0-	71	1	1129	2	Y	5	5	1			6
							6	9									
04	1260	N	1177	-0-	-83	-0-	71	1	1103	2	Y	3	5	1			4
							3	9									
05	1271	N	1177	-0-	-94	-0-	73	1	1103	2	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	985	-0-		-69	-0-	50	1	925	Y	9	8	1			5
								10	9								
01	999	N	999	-0-		-0-	-0-	39	1	954	Y	5	6	1			4
								6	9								
02	907	N	907	-0-		-0-	-0-	37	1	863	Y	6	6	1			4
								7	9								
03	992	N	717	-0-		-275	-0-	32	1	681	Y	4	2	1	2	8	4
								4	9								
04	960	N	902	-0-		-58	-0-	38	1	857	Y	6	6	1			4
								7	9								
05	992	N	882	-0-		-110	-0-	35	1	843	Y	4	4	1			4
								4	9								

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1508	-0-		-104	-0-	124	1	1383	Y	1	2	1			1
								1	9								
01	1612	N	1559	-0-		-53	-0-	132	1	1425	Y	2					3
								2	9								
02	1428	N	1374	-0-		-54	-0-	112	1	1261	Y	1	2	1			2
								1	9								
03	1519	N	1466	-0-		-53	-0-	127	1	1337	Y	2	2	1			2
								2	9								
04	1500	N	958	-0-		-542	-0-	81	1	877	Y	-0-					2
05	1519	N	630	-0-		-889	-0-	43	1	585	Y	2	2	1	1	8	1
								2	9								

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1763	-0-		-593	-0-	94	1	1669	N	-0-					-0-
01	2356	X	1596	-0-		-760	-0-	86	1	1510	N	-0-					-0-
02	2128	X	1479	-0-		-649	-0-	83	1	1396	N	-0-					-0-
03	1922	X	1592	-0-		-330	-0-	92	1	1500	N	-0-					-0-
04	1800	X	1463	-0-		-337	-0-	87	1	1376	N	-0-					-0-
05	1767	X	1497	-0-		-270	-0-	90	1	1407	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1284	-0-		-111	-0-	74	1	1210	N	-0-					-0-
01	1395	N	1318	-0-		-77	-0-	75	1	1243	N	-0-					-0-
02	1204	N	1150	-0-		-54	-0-	68	1	1082	N	-0-					-0-
03	1271	N	1258	-0-		-13	-0-	78	1	1180	N	-0-					-0-
04	1290	N	1215	-0-		-75	-0-	79	1	1136	N	-0-					-0-
05	1271	N	1207	-0-		-64	-0-	81	1	1126	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	931	-0-		-123	-0-	46	1	862	Y	21	21	1			7
								23	9								
01	985	N	985	-0-		-0-	-0-	38	1	925	Y	20	19	1			8
								22	9								
02	794	N	794	-0-		-0-	-0-	32	1	744	Y	16	15	1			9
								18	9								
03	930	N	643	-0-		-287	-0-	28	1	600	Y	14	16	1	2	8	5
								15	9								
04	960	N	877	-0-		-83	-0-	36	1	819	Y	20	18	1			7
								22	9								
05	868	N	809	-0-		-59	-0-	31	1	761	Y	15	14	1			8
								17	9								

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	39	1	730	2	Y	18	17	1			6
							20	9									
01	735	N	735	-0-	-0-	-0-	28	1	690	2	Y	15	15	1			6
							17	9									
02	623	N	623	-0-	-0-	-0-	25	1	584	2	Y	13	12	1			7
							14	9									
03	775	N	534	-0-	-241	-0-	24	1	499	2	Y	10	13	1			4
							11	9									
04	720	N	702	-0-	-18	-0-	29	1	655	2	Y	16	15	1			5
							18	9									
05	682	N	677	-0-	-5	-0-	26	1	637	2	Y	13	11	1			7
							14	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

12	DLQ G-10	-0-	-0-	-0-	11						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	11						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	11						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	11						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	11						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

12	806	N	797	-0-	-9	-0-	46	1	751	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	46	1	759	3	N	-0-					-0-
02	756	N	713	-0-	-43	-0-	42	1	671	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	48	1	724	3	N	-0-					-0-
04	780	N	740	-0-	-40	-0-	48	1	692	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	50	1	695	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

12	186	N	134	-0-	-52	-0-	9	1	125	3	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-					-0-
02	84	N	9	-0-	-75	-0-	1	1	8	3	N	-0-					-0-
03	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

12	589	N	151	-0-	-438	-0-	7	1	144	3	N	-0-					-0-
01	403	N	190	-0-	-213	-0-	10	1	180	3	N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
05	682	N	586	-0-	-96	-0-	31	1	555	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

12	682	N	625	-0-	-57	-0-	33	1	592	3	N	-0-					-0-
01	682	N	448	-0-	-234	-0-	24	1	424	3	N	-0-					-0-
02	588	N	512	-0-	-76	-0-	29	1	483	3	N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	22	1	438	2	Y	2	2	1			1
							2	9									
01	589	N	332	-0-	-257	-0-	18	1	312	2	Y	2	2	1			1
							2	9									
02	420	N	287	-0-	-133	-0-	15	1	272	2	Y	-0-	1	1			-0-
03	465	N	184	-0-	-281	-0-	10	1	173	2	Y	1	1	1			-0-
							1	9									
04	330	N	125	-0-	-205	-0-	7	1	117	2	Y	1					1
							1	9									
05	310	N	67	-0-	-243	-0-	4	1	63	2	Y	-0-	1	1			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	706	-0-	-162	-0-	66	1	639	2	Y	1					2
							1	9									
01	837	N	697	-0-	-140	-0-	66	1	631	2	Y	-0-					2
02	601	N	601	-0-	-0-	-0-	53	1	548	2	Y	-0-					2
03	713	N	673	-0-	-40	-0-	63	1	610	2	Y	-0-					2
04	660	N	635	-0-	-25	-0-	62	1	573	2	Y	-0-					2
05	651	N	650	-0-	-1	-0-	60	1	590	2	Y	-0-					2

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3827	X	3827	-0-	-0-	-0-	200	1	3627	2	N	-0-					-0-
01	3125	X	3125	-0-	-0-	-0-	168	1	2956	2	N	1	1	8			-0-
							1	9									
02	2492	X	2382	-0-	-110	-0-	123	1	2259	2	N	-0-					-0-
03	3813	X	2356	-0-	-1457	-0-	118	1	2238	2	N	-0-					-0-
04	3690	X	1097	-0-	-2593	-0-	55	1	1042	2	N	-0-					-0-
05	3813	X	3382	-0-	-431	-0-	160	1	3222	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	830	-0-	-100	-0-	44	1	786	3	N	-0-					-0-
01	899	N	849	-0-	-50	-0-	46	1	803	3	N	-0-					-0-
02	784	N	749	-0-	-35	-0-	42	1	707	3	N	-0-					-0-
03	837	N	793	-0-	-44	-0-	46	1	747	3	N	-0-					-0-
04	810	N	768	-0-	-42	-0-	46	1	722	3	N	-0-					-0-
05	837	N	772	-0-	-65	-0-	46	1	723	3	N	3	3	8			-0-
							3	9									

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	51	1	565	2	Y	-0-	1	1			-0-
01	651	N	589	-0-	-62	-0-	50	1	538	2	Y	1					1
							1	9									
02	560	N	521	-0-	-39	-0-	42	1	478	2	Y	1	1	1			1
							1	9									
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									
04	570	N	566	-0-	-4	-0-	48	1	518	2	Y	-0-					1
05	589	N	459	-0-	-130	-0-	31	1	428	2	Y	-0-	1	1			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

12	1426	N	1258	-0-	-168	-0-	108	1	1149	2	Y	1					4
							1	9									
01	1364	N	1212	-0-	-152	-0-	103	1	1108	2	Y	1					5
							1	9									
02	1204	N	1072	-0-	-132	-0-	88	1	983	2	Y	1	4	1			2
							1	9									
03	1271	N	1264	-0-	-7	-0-	108	1	1153	2	Y	3	2	8			3
							3	9									
04	1217	N	1217	-0-	-0-	-0-	108	1	1106	2	Y	3	4	1			2
							3	9									
*05	1289	N	1289	-0-	-0-	-0-	116	1	1171	2	Y	2					4
							2	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

12	688	N	688	-0-	-0-	-0-	57	1	631	2	Y	-0-	1	1			-0-
01	713	N	628	-0-	-85	-0-	53	1	574	2	Y	1					1
							1	9									
02	616	N	545	-0-	-71	-0-	44	1	498	2	Y	3	1	1	2	8	1
							3	9									
03	682	N	548	-0-	-134	-0-	47	1	500	2	Y	1	1	1			1
							1	9									
04	600	N	483	-0-	-117	-0-	41	1	442	2	Y	-0-					1
05	589	N	485	-0-	-104	-0-	33	1	451	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

12	1054	N	1022	-0-	-32	-0-	84	1	937	2	Y	1	2	1			-0-
							1	9									
01	1054	N	978	-0-	-76	-0-	83	1	893	2	Y	2					2
							2	9									
02	924	N	846	-0-	-78	-0-	69	1	777	2	Y	-0-	1	1			1
03	1023	N	946	-0-	-77	-0-	82	1	862	2	Y	2	2	1			1
							2	9									
04	960	N	936	-0-	-24	-0-	79	1	856	2	Y	1					2
							1	9									
*05	940	N	940	-0-	-0-	-0-	64	1	876	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	417	-0-	-265	-0-	181	1	236	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	190	1	494	3	N	2	2	8			-0-
							2	9									
02	448	N	432	-0-	-16	-0-	166	1	266	3	N	-0-					-0-
03	679	N	679	-0-	-0-	-0-	190	1	489	3	N	-0-					-0-
04	660	N	627	-0-	-33	-0-	183	1	444	3	N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	175	1	412	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1232	-0-	-70	-0-	60	1	1172	3	N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	60	1	1142	3	N	-0-					-0-
02	1148	N	1077	-0-	-71	-0-	53	1	1024	3	N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	61	1	1126	3	N	-0-					-0-
04	1170	N	1126	-0-	-44	-0-	58	1	1068	3	N	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	62	1	1106	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	412	-0-	-208	-0-	19	1	390	2	Y	3	2	1			1
							3	9									
01	651	N	235	-0-	-416	-0-	11	1	223	2	Y	1	2	1			-0-
							1	9									
02	336	N	2	-0-	-334	-0-	2	2			Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0-	-0-	43	1	857	2	Y	6	4	1			2
							7	9									
01	909	N	909	-0-	-0-	-0-	43	1	860	2	Y	5	6	1			1
							6	9									
02	812	N	793	-0-	-19	-0-	39	1	748	2	Y	5	4	1			2
							6	9									
03	899	N	834	-0-	-65	-0-	42	1	786	2	Y	5	6	1			1
							6	9									
04	870	N	809	-0-	-61	-0-	41	1	762	2	Y	5	6	1			-0-
							6	9									
05	868	N	814	-0-	-54	-0-	42	1	768	2	Y	4	2	1			2
							4	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	3	-0-	-617	-0-	3	3			N	-0-					-0-
01	589	N	236	-0-	-353	-0-	12	1	224	3	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	43	1	775	3	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	39	1	699	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1082	-0-	-127	-0-	99	1	977	2	Y	5	4	1			2
							6	9									
01	1178	N	1028	-0-	-150	-0-	103	1	921	2	Y	4	4	1			2
							4	9									
02	1008	N	923	-0-	-85	-0-	91	1	829	2	Y	3	4	1			1
							3	9									
03	1085	N	966	-0-	-119	-0-	99	1	864	2	Y	3	3	1			1
							3	9									
04	990	N	962	-0-	-28	-0-	98	1	861	2	Y	3					4
							3	9									
05	1023	N	933	-0-	-90	-0-	97	1	834	2	Y	2	4	1			2
							2	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

12	1240	N	1191	-0-	-49	-0-	77	1	1114	3	N	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	79	1	1109	3	N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	74	1	1029	3	N	-0-					-0-
03	1178	N	1172	-0-	-6	-0-	79	1	1093	3	N	-0-					-0-
04	1140	N	1123	-0-	-17	-0-	71	1	1052	3	N	-0-					-0-
05	1209	N	1147	-0-	-62	-0-	61	1	1086	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

12	1891	N	1603	-0-	-288	-0-	84	1	1519	2	N	-0-					-0-
01	2015	N	1493	-0-	-522	-0-	80	1	1413	2	N	-0-					-0-
02	1624	N	1238	-0-	-386	-0-	64	1	1174	2	N	-0-					-0-
03	1612	N	1329	-0-	-283	-0-	66	1	1263	2	N	-0-					-0-
04	1440	N	1284	-0-	-156	-0-	65	1	1219	2	N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	64	1	1281	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

12	1116	N	1021	-0-	-95	-0-	49	1	971	3	N	1	1	8			-0-
							1	9									
01	1023	N	1023	-0-	-0-	-0-	52	1	971	3	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	49	1	880	3	N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	53	1	949	3	N	-0-					-0-
04	990	N	945	-0-	-45	-0-	47	1	898	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	54	1	961	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

12	155	N	48	-0-	-107	-0-	3	1	45	2	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	9	1	129	2	N	1					1
							1	9									
03	144	N	144	-0-	-0-	-0-	9	1	135	2	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	N	1					1
							1	9									

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

12	4030	X	2011	-0-	-2019	-0-	118	1	1893	3	N	-0-					-0-
01	3968	X	2109	-0-	-1859	-0-	128	1	1981	3	N	-0-					-0-
02	3136	X	1918	-0-	-1218	-0-	122	1	1796	3	N	-0-					-0-
03	3069	X	2086	-0-	-983	-0-	127	1	1959	3	N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	129	1	2308	3	N	-0-					-0-
*05	2479	X	2479	-0-	-0-	-0-	108	1	2371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	830	-0-	-38	-0-	43	1	787	2	Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	49	1	858	2	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	40	1	732	2	Y	-0-					-0-
03	837	N	809	-0-	-28	-0-	40	1	769	2	Y	-0-					-0-
04	870	N	790	-0-	-80	-0-	40	1	750	2	Y	-0-					-0-
05	868	N	798	-0-	-70	-0-	38	1	760	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	921	N	921	-0-	-0-	-0-	74 22	1 9	825	2	Y	20	9	1	8	8	5
01	483	N	483	-0-	-0-	-0-	39 28	1 9	416	2	Y	25	12	8			18
02	224	N	113	-0-	-111	-0-	9 3	1 9	101	2	Y	3	16	1			5
03	930	N	353	-0-	-577	-0-	28 30	1 9	295	2	Y	27	7	1	11	8	14
04	480	N	349	-0-	-131	-0-	29 4	1 9	316	2	Y	4					18
05	124	N	-0-	-0-	-124	-0-					Y	-0-	15	1			3

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1654	-0-	-268	-0-	86	1	1568	2	Y	-0-					-0-
01	1767	N	1610	-0-	-157	-0-	86	1	1524	2	Y	-0-					-0-
02	1540	N	1504	-0-	-36	-0-	78	1	1426	2	Y	-0-					-0-
03	1643	N	1611	-0-	-32	-0-	81	1	1530	2	Y	-0-					-0-
04	1560	N	1544	-0-	-16	-0-	78	1	1466	2	Y	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	74	1	1486	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1040	-0-	-169	-0-	54	1	986	2	Y	-0-					-0-
01	1178	N	992	-0-	-186	-0-	53	1	939	2	Y	-0-					-0-
02	1008	N	922	-0-	-86	-0-	48	1	874	2	Y	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	58	1	1102	2	Y	-0-					-0-
04	1089	N	1089	-0-	-0-	-0-	55	1	1034	2	Y	-0-					-0-
05	1023	N	995	-0-	-28	-0-	47	1	948	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1969	-0-	-46	-0-	102	1 2 9	1865	2	Y	2					3
01	2035	N	2035	-0-	-0-	-0-	103	1 34 9	1898	2	Y	31	5	1	28	8	1
02	1876	N	1818	-0-	-58	-0-	90	1 1 9	1727	2	Y	1					2
03	2028	N	2028	-0-	-0-	-0-	104	1 29 9	1895	2	Y	26	23	8			5
04	1980	N	1937	-0-	-43	-0-	102	1 1 9	1834	2	Y	1	5	1			1
05	2015	N	1996	-0-	-19	-0-	113	1	1883	2	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1632	-0-	-104	-0-	85	1 2 9	1545	2	Y	2					3
01	1643	N	1619	-0-	-24	-0-	83	1 2 9	1534	2	Y	2	4	1			1
02	1512	N	1474	-0-	-38	-0-	73	1 3 9	1398	2	Y	3	2	8			2
03	1643	N	1588	-0-	-55	-0-	82	1 8 9	1498	2	Y	7	5	8			4
04	1560	N	1437	-0-	-123	-0-	76	1 1 9	1360	2	Y	1	4	1			1
05	1643	N	1477	-0-	-166	-0-	84	1	1393	2	Y	-0-					1

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1204	-0-	-36	-0-	62	1 1 9	1141	2	Y	1					2
01	1184	N	1184	-0-	-0-	-0-	61	1 2 9	1121	2	Y	2	3	1			1
02	1092	N	1065	-0-	-27	-0-	53	1	1012	2	Y	-0-					1
03	1209	N	1176	-0-	-33	-0-	61	1 2 9	1113	2	Y	2					3
04	1140	N	1109	-0-	-31	-0-	58	1	1051	2	Y	-0-	3	1			-0-
05	1178	N	1132	-0-	-46	-0-	64	1 1 9	1067	2	Y	1					1

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	10	-0-	-1447	-0-	1	1	9	2	N	-0-	3	1			-0-
01	1364	N	1090	-0-	-274	-0-	73	1 1 9	1016	2	N	1					1
02	1092	N	952	-0-	-140	-0-	63	1 1 9	888	2	N	1	1	1			1
03	1369	N	1369	-0-	-0-	-0-	89	1 1 9	1279	2	N	1					2
04	1202	N	1202	-0-	-0-	-0-	77	1 1 9	1124	2	N	1	2	1			1
*05	1408	N	1408	-0-	-0-	-0-	74	1	1334	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	688	-0-	-180	-0-	46	1	642	2	N	-0-	1	1			1
01	775	N	682	-0-	-93	-0-	46	1	635	2	N	1					2
							1	9									
02	644	N	573	-0-	-71	-0-	38	1	535	2	N	-0-	1	1			1
03	682	N	630	-0-	-52	-0-	41	1	589	2	N	-0-					1
04	660	N	592	-0-	-68	-0-	38	1	553	2	N	1	1	1			1
							1	9									
05	620	N	609	-0-	-11	-0-	32	1	577	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	616	-0-	-66	-0-	118	1	494	2	Y	4	3	1			1
							4	9									
01	1070	N	1070	-0-	-0-	-0-	139	1	923	2	Y	7	6	1			2
							8	9									
02	870	N	870	-0-	-0-	-0-	123	1	741	2	Y	5	5	1			2
							6	9									
03	898	N	898	-0-	-0-	-0-	133	1	757	2	Y	7	7	1			2
							8	9									
04	835	N	835	-0-	-0-	-0-	128	1	703	2	Y	4	6	1			-0-
							4	9									
*05	855	N	855	-0-	-0-	-0-	132	1	719	2	Y	4	2	1			2
							4	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	74	-0-	-236	-0-	4	1	70	3	N	-0-					-0-
01	279	N	76	-0-	-203	-0-	4	1	72	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	9	1	284	3	Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	9	1	280	3	Y	-0-					-0-
02	280	N	259	-0-	-21	-0-	8	1	251	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	9	1	268	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	8	1	246	3	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	8	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	909	-0-	-145	-0-	86	1	822	2	Y	1					2
							1	9									
01	1023	N	1009	-0-	-14	-0-	96	1	913	2	Y	-0-					2
02	896	N	826	-0-	-70	-0-	73	1	753	2	Y	-0-					2
03	913	N	913	-0-	-0-	-0-	86	1	827	2	Y	-0-					2
04	990	N	865	-0-	-125	-0-	85	1	780	2	Y	-0-					2
05	930	N	890	-0-	-40	-0-	83	1	807	2	Y	-0-					2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2004	N	2004	-0-	-0-	-0-	107	1	1897	3	N	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	106	1	1863	3	N	-0-					-0-
02	1876	N	1762	-0-	-114	-0-	99	1	1663	3	N	-0-					-0-
03	2015	N	1937	-0-	-78	-0-	112	1	1825	3	N	-0-					-0-
04	1920	N	1874	-0-	-46	-0-	111	1	1763	3	N	-0-					-0-
05	1953	N	1907	-0-	-46	-0-	114	1	1793	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1036	-0-	-49	-0-	61	1	975	3	N	-0-					-0-
01	1085	N	1023	-0-	-62	-0-	62	1	961	3	N	-0-					-0-
02	952	N	911	-0-	-41	-0-	58	1	853	3	N	-0-					-0-
03	1023	N	996	-0-	-27	-0-	60	1	936	3	N	-0-					-0-
04	990	N	960	-0-	-30	-0-	51	1	909	3	N	-0-					-0-
05	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	30	1	543	3	N	-0-					-0-
04	570	N	552	-0-	-18	-0-	28	1	524	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	29	1	524	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	775	-0-	-62	-0-	167	1	608	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	169	1	637	3	N	-0-					-0-
02	728	N	680	-0-	-48	-0-	151	1	529	3	N	-0-					-0-
03	775	N	737	-0-	-38	-0-	167	1	570	3	N	-0-					-0-
04	780	N	716	-0-	-64	-0-	163	1	553	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	167	1	544	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			Y	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

12	1674	N	1465	-0-	-209	-0-	212	1	1253	3	N	-0-					-0-
01	1519	N	1410	-0-	-109	-0-	212	1	1194	3	N	4	4	8			-0-
							4	9									
02	1316	N	1234	-0-	-82	-0-	190	1	1044	3	N	-0-					-0-
03	1457	N	1381	-0-	-76	-0-	213	1	1168	3	N	-0-					-0-
04	1350	N	1267	-0-	-83	-0-	199	1	1068	3	N	-0-					-0-
05	1364	N	1226	-0-	-138	-0-	194	1	1032	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

12	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

12	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	70						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

12	775	N	643	-0-	-132	-0-	98	1	539	2	Y	5	3	1			2
							6	9									
01	713	N	571	-0-	-142	-0-	94	1	474	2	Y	3	4	1			1
							3	9									
02	728	N	488	-0-	-240	-0-	85	1	400	2	Y	3	3	1			1
							3	9									
03	651	N	522	-0-	-129	-0-	93	1	425	2	Y	4	4	1			1
							4	9									
04	540	N	480	-0-	-60	-0-	89	1	388	2	Y	3	4	1			-0-
							3	9									
05	527	N	448	-0-	-79	-0-	90	1	356	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	38	1	422	2	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	31	1	339	2	Y	1					1
							1	9									
02	321	N	321	-0-	-0-	-0-	26	1	294	2	Y	1	1	1			1
							1	9									
03	465	N	348	-0-	-117	-0-	30	1	316	2	Y	2	1	1	2	8	-0-
							2	9									
04	360	N	346	-0-	-14	-0-	29	1	316	2	Y	1					1
							1	9									
*05	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-	1	1			-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

12	538	N	538	-0-	-0-	-0-	93	1	166	2	Y	254	354	1			196
							279	9									
01	496	N	489	-0-	-7	-0-	93	1	159	2	Y	215	168	1			243
							237	9									
02	495	N	495	-0-	-0-	-0-	178	2	317	9	Y	288	307	1			224
03	496	N	450	-0-	-46	-0-	156	2	294	9	Y	267	155	1			336
04	480	N	463	-0-	-17	-0-	192	2	271	9	Y	246	465	1			117
05	496	N	407	-0-	-89	-0-	167	2	240	9	Y	218	146	1			189

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

12	1178	N	1066	-0-	-112	-0-	117	1	941	2	Y	7	5	1			3
							8	9									
01	1054	N	1036	-0-	-18	-0-	116	1	913	2	Y	6	7	1			2
							7	9									
02	980	N	935	-0-	-45	-0-	107	1	821	2	Y	6	5	1			3
							7	9									
03	1054	N	1035	-0-	-19	-0-	119	1	908	2	Y	7	8	1			2
							8	9									
04	1004	N	1004	-0-	-0-	-0-	116	1	882	2	Y	5	7	1			-0-
							6	9									
05	1023	N	1010	-0-	-13	-0-	119	1	884	2	Y	6	3	1			3
							7	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

12	1426	N	786	-0-	-640	-0-	55	1	731	2	Y	-0-					1
01	868	N	776	-0-	-92	-0-	58	1	712	2	Y	5	5	1			1
							6	9									
02	728	N	681	-0-	-47	-0-	54	1	623	2	Y	4					5
							4	9									
03	775	N	740	-0-	-35	-0-	54	1	683	2	Y	3	5	1			3
							3	9									
04	750	N	729	-0-	-21	-0-	48	1	679	2	Y	2					5
							2	9									
*05	747	N	747	-0-	-0-	-0-	50	1	696	2	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	719	-0-	-56	-0-	37	1	682	3	N	-0-			-0-
01	775	N	685	-0-	-90	-0-	35	1	650	3	N	-0-			-0-
02	672	N	603	-0-	-69	-0-	30	1	573	3	N	-0-			-0-
03	713	N	673	-0-	-40	-0-	34	1	639	3	N	-0-			-0-
04	660	N	642	-0-	-18	-0-	34	1	608	3	N	-0-			-0-
05	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

12	713	N	359	-0-	-354	-0-	359	3			Y	-0-			-0-
01	700	N	700	-0-	-0-	-0-	700	3			Y	-0-			-0-
02	504	N	423	-0-	-81	-0-	423	3			Y	-0-			-0-
03	372	N	65	-0-	-307	-0-	65	3			Y	-0-			-0-
04	690	N	-0-	-0-	-690	-0-					Y	-0-			-0-
05	465	N	404	-0-	-61	-0-	404	3			Y	-0-			-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

12	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	9						Y	NO RPT			-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

12	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
01	62	N	48	-0-	-14	-0-	1	1	47	3	N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
03	62	N	39	-0-	-23	-0-	1	1	38	3	N	-0-			-0-
04	60	N	35	-0-	-25	-0-	1	1	34	3	N	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

12	2170	N	1971	-0-	-199	-0-	215	1	1756	3	N	-0-			-0-
01	2367	N	2367	-0-	-0-	-0-	240	1	2127	3	N	-0-			-0-
02	2007	N	2007	-0-	-0-	-0-	176	1	1831	3	N	-0-			-0-
03	2314	N	2314	-0-	-0-	-0-	231	1	2081	3	N	2	2	8	-0-
							2	9							
04	2130	N	2093	-0-	-37	-0-	226	1	1867	3	N	-0-			-0-
05	2201	N	2080	-0-	-121	-0-	231	1	1847	3	N	2	2	8	-0-
							2	9							

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
*05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	5538	-0-	-2336	-0-	325	1	5204	3	N	8	8	8			-0-
							9	9									
01	7533	X	5993	-0-	-1540	-0-	363	1	5612	3	N	16	16	8			-0-
							18	9									
02	6067	X	6067	-0-	-0-	-0-	384	1	5679	3	N	4	4	8			-0-
							4	9									
03	6448	X	3223	-0-	-3225	-0-	196	1	3027	3	N	-0-					-0-
04	5790	X	2839	-0-	-2951	-0-	150	1	2689	3	N	-0-					-0-
05	6727	X	4489	-0-	-2238	-0-	195	1	4286	3	N	7	7	8			-0-
							8	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
01	1209	N	1079	-0-	-130	-0-	1079	3			Y	-0-					-0-
02	1064	N	1061	-0-	-3	-0-	1061	3			Y	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-
04	1050	N	939	-0-	-111	-0-	939	3			Y	-0-					-0-
05	1178	N	837	-0-	-341	-0-	837	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

12	682	N	668	-0-	-14	-0-	58	1	610	2	Y	-0-					2
01	682	N	641	-0-	-41	-0-	55	1	586	2	Y	-0-					2
02	672	N	570	-0-	-102	-0-	47	1	522	2	Y	1	2	1			1
							1	9									
03	682	N	672	-0-	-10	-0-	57	1	614	2	Y	1					2
							1	9									
04	683	N	683	-0-	-0-	-0-	60	1	622	2	Y	1	2	1			1
							1	9									
*05	624	N	624	-0-	-0-	-0-	56	1	567	2	Y	1					2
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	682	N	541	-0-	-141	-0-	541	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	37	1	514	2	N	1	1	1			1
							1	9									
01	558	N	544	-0-	-14	-0-	37	1	507	2	N	-0-					1
02	504	N	483	-0-	-21	-0-	32	1	450	2	N	1	1	1			1
							1	9									
03	558	N	526	-0-	-32	-0-	34	1	492	2	N	-0-					1
04	540	N	505	-0-	-35	-0-	32	1	473	2	N	-0-	1	1			-0-
05	527	N	513	-0-	-14	-0-	27	1	485	2	N	1					1
							1	9									

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	344	-0-	-183	-0-	28	1	316	2	Y	-0-					-0-
01	403	N	193	-0-	-210	-0-	16	1	177	2	Y	-0-					-0-
02	252	N	4	-0-	-248	-0-	4	2			Y	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	48	1	523	2	Y	1	1	8			-0-
							1	9									
*05	1473	N	1473	-0-	-0-	-0-	100	1	1372	2	Y	1					1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	309	-0-	-94	-0-	14	1	293	2	Y	2	2	1			2
							2	9									
01	372	N	360	-0-	-12	-0-	15	1	343	2	Y	2	3	1			1
							2	9									
02	336	N	287	-0-	-49	-0-	12	1	272	2	Y	3	2	1	1	8	1
							3	9									
03	343	N	343	-0-	-0-	-0-	15	1	325	2	Y	3	2	1			2
							3	9									
04	360	N	310	-0-	-50	-0-	14	1	293	2	Y	3	3	1	1	8	1
							3	9									
*05	358	N	358	-0-	-0-	-0-	16	1	339	2	Y	3	2	1			2
							3	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

12	1085	N	1014	-0-	-71	-0-	51	1	962	2	Y	1					1
							1	9									
01	1085	N	1001	-0-	-84	-0-	52	1	947	2	Y	2	2	1	1	8	-0-
							2	9									
02	897	N	897	-0-	-0-	-0-	41	1	854	2	Y	2					2
							2	9									
03	1023	N	971	-0-	-52	-0-	43	1	925	2	Y	3	2	1	2	8	1
							3	9									
04	960	N	943	-0-	-17	-0-	49	1	893	2	Y	1	2	1			-0-
							1	9									
05	992	N	832	-0-	-160	-0-	47	1	784	2	Y	1					1
							1	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

12	527	N	475	-0-	-52	-0-	78	1	397	3	N	-0-					-0-
01	496	N	419	-0-	-77	-0-	79	1	340	3	N	-0-					-0-
02	504	N	438	-0-	-66	-0-	73	1	365	3	N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	85	1	424	3	N	-0-					-0-
04	420	N	381	-0-	-39	-0-	79	1	302	3	N	-0-					-0-
05	496	N	79	-0-	-417	-0-	29	1	50	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

12	838	N	838	-0-	-0-	-0-	87	1	751	3	Y	-0-					-0-
01	837	N	796	-0-	-41	-0-	87	1	709	3	Y	-0-					-0-
02	756	N	625	-0-	-131	-0-	79	1	546	3	Y	-0-					-0-
03	837	N	766	-0-	-71	-0-	87	1	679	3	Y	-0-					-0-
04	780	N	771	-0-	-9	-0-	84	1	687	3	Y	-0-					-0-
*05	775	N	775	-0-	-0-	-0-	87	1	688	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

12	2108	X	1702	-0-	-406	-0-	1702	3			Y	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
02	1624	N	1323	-0-	-301	-0-	1323	3			Y	-0-					-0-
03	1705	N	1326	-0-	-379	-0-	1326	3			Y	-0-					-0-
04	1560	N	1185	-0-	-375	-0-	1185	3			Y	-0-					-0-
05	1457	N	1172	-0-	-285	-0-	1172	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	906	N	906	-0-	-0-	-0-	44	1	862	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	57	1	1020	3	N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	48	1	916	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	41	1	741	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	889	-0-	-41	-0-	889	3			Y	-0-					-0-
01	1023	N	768	-0-	-255	-0-	768	3			Y	-0-					-0-
02	840	N	723	-0-	-117	-0-	723	3			Y	-0-					-0-
03	899	N	812	-0-	-87	-0-	812	3			Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
05	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2438	-0-	-228	-0-	178	1	2260	2	N	-0-					-0-
01	2511	N	2421	-0-	-90	-0-	166	1	2255	2	N	-0-					-0-
02	2240	N	2091	-0-	-149	-0-	138	1	1953	2	N	-0-					-0-
03	2449	N	2222	-0-	-227	-0-	151	1	2071	2	N	-0-					-0-
04	2340	N	2212	-0-	-128	-0-	163	1	2049	2	N	-0-					-0-
*05	2405	N	2405	-0-	-0-	-0-	176	1	2229	2	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	459	-0-	-161	-0-	24	1	434	2	Y	1					1
							1	9									
01	651	N	436	-0-	-215	-0-	22	1	414	2	Y	-0-	1	1			-0-
02	448	N	404	-0-	-44	-0-	20	1	383	2	Y	1					1
							1	9									
03	465	N	415	-0-	-50	-0-	22	1	393	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-	1	1			-0-
05	434	N	424	-0-	-10	-0-	24	1	400	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	24	1	395	3	N	-0-					-0-
02	420	N	322	-0-	-98	-0-	19	1	303	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
02	308	N	63	-0-	-245	-0-	63	2			N	-0-					-0-
03	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
04	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4480	-0-	-201	-0-	234	1	4246	2	Y	-0-					-0-
01	4557	X	4462	-0-	-95	-0-	239	1	4223	2	Y	-0-					-0-
02	4116	X	3989	-0-	-127	-0-	206	1	3783	2	Y	-0-					-0-
03	4526	X	4351	-0-	-175	-0-	218	1	4133	2	Y	-0-					-0-
04	4350	X	4109	-0-	-241	-0-	207	1	3902	2	Y	-0-					-0-
05	4495	X	4155	-0-	-340	-0-	197	1	3958	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	2046	X	1678	-0-	-368	-0-	1678	2			N	-0-					-0-
02	1596	X	1429	-0-	-167	-0-	1429	2			N	-0-					-0-
03	1829	X	1487	-0-	-342	-0-	1487	2			N	-0-					-0-
04	1770	X	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
05	1829	X	1204	-0-	-625	-0-	1204	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

12	695	N	695	-0-	-0-	-0-	100	1	589	2	Y	5	3	1			2
							6	9									
01	775	N	478	-0-	-297	-0-	90	1	385	2	Y	3	4	1			1
							3	9									
02	680	N	680	-0-	-0-	-0-	94	1	582	2	Y	4	3	1			2
							4	9									
03	682	N	653	-0-	-29	-0-	100	1	549	2	Y	4	5	1			1
							4	9									
04	450	N	374	-0-	-76	-0-	84	1	288	2	Y	2	3	1			-0-
							2	9									
*05	826	N	826	-0-	-0-	-0-	109	1	710	2	Y	6	2	1	2	8	2
							7	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	394	-0-	-71	-0-	32	1	361	2	Y	1	1	1			-0-
							1	9									
01	496	N	387	-0-	-109	-0-	33	1	353	2	Y	1					1
							1	9									
02	364	N	329	-0-	-35	-0-	27	1	301	2	Y	1	1	1			1
							1	9									
03	403	N	338	-0-	-65	-0-	29	1	309	2	Y	-0-	1	1			-0-
04	404	N	404	-0-	-0-	-0-	34	1	369	2	Y	1					1
							1	9									
05	372	N	355	-0-	-17	-0-	24	1	331	2	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

12	97	N	97	-0-	-0-	-0-	50	1	47	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	50	1	40	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	42	1	37	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	50	1	35	3	N	-0-					-0-
04	90	N	71	-0-	-19	-0-	28	1	43	3	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

12	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

12	1984	N	1633	-0-	-351	-0-	178	1	1455	3	N	-0-					-0-
01	1959	N	1959	-0-	-0-	-0-	198	1	1759	3	N	2	2	8			-0-
							2	9									
02	1849	N	1849	-0-	-0-	-0-	162	1	1687	3	N	-0-					-0-
03	2003	N	2003	-0-	-0-	-0-	200	1	1803	3	N	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	206	1	1701	3	N	-0-					-0-
05	2046	N	1834	-0-	-212	-0-	204	1	1630	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

12	1093	N	1093	-0-	-0-	-0-	76	1	1017	2	Y	-0-					-0-
01	1178	N	1144	-0-	-34	-0-	86	1	1050	2	Y	7	7	1			-0-
							8	9									
02	1092	N	1010	-0-	-82	-0-	81	1	922	2	Y	6					6
							7	9									
03	1131	N	1131	-0-	-0-	-0-	82	1	1045	2	Y	4	7	1			3
							4	9									
04	1110	N	1058	-0-	-52	-0-	69	1	986	2	Y	3					6
							3	9									
05	1116	N	1115	-0-	-1	-0-	75	1	1038	2	Y	2	7	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	181	-0-	-36	-0-	76	1	105	2	Y	-0-					1
01	217	N	198	-0-	-19	-0-	82	1	116	2	Y	-0-					1
02	196	N	165	-0-	-31	-0-	72	1	93	2	Y	-0-	1	1			-0-
03	186	N	181	-0-	-5	-0-	80	1	101	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	77	1	89	2	Y	1	1	1			-0-
							1	9									
05	186	N	154	-0-	-32	-0-	78	1	75	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	777	-0-	-60	-0-	777	3			Y	-0-					-0-
01	837	N	786	-0-	-51	-0-	785	3	1	9	Y	1	1	8			-0-
02	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-
04	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2504	-0-	-441	-0-	206	1	2292	2	Y	5	4	1	2	8	1
							6	9									
01	2443	N	2443	-0-	-0-	-0-	207	1	2233	2	Y	3					4
							3	9									
02	2184	N	2160	-0-	-24	-0-	175	1	1981	2	Y	4	4	1			4
							4	9									
03	2511	N	2362	-0-	-149	-0-	205	1	2154	2	Y	3	4	1			3
							3	9									
04	2383	N	2383	-0-	-0-	-0-	200	1	2182	2	Y	1					4
							1	9									
*05	2437	N	2437	-0-	-0-	-0-	166	1	2270	2	Y	1	3	1			2
							1	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	35	-0-	-244	-0-	3	1	32	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

12	1767	N	1612	-0-	-155	-0-	172	1	1440	2	Y	-0-					-0-
01	2015	X	1555	-0-	-460	-0-	154	1	1401	2	Y	-0-					-0-
02	1596	X	1558	-0-	-38	-0-	133	1	1425	2	Y	-0-					-0-
03	1767	X	1370	-0-	-397	-0-	109	1	1261	2	Y	-0-					-0-
04	1560	X	1254	-0-	-306	-0-	103	1	1151	2	Y	-0-					-0-
05	1736	X	1452	-0-	-284	-0-	115	1	1337	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

12	1209	N	996	-0-	-213	-0-	106	1	890	2	Y	-0-					-0-
01	1209	N	1162	-0-	-47	-0-	115	1	1046	2	Y	1	1	8			-0-
							1	9									
02	1217	N	1217	-0-	-0-	-0-	104	1	1113	2	Y	-0-					-0-
03	1296	N	1296	-0-	-0-	-0-	103	1	1193	2	Y	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	102	1	1139	2	Y	-0-					-0-
*05	1339	N	1339	-0-	-0-	-0-	106	1	1233	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

12	1415	N	1415	-0-	-0-	-0-	122	1	1292	2	Y	1					4
							1	9									
01	1550	N	1253	-0-	-297	-0-	107	1	1145	2	Y	1					5
							1	9									
02	1375	N	1375	-0-	-0-	-0-	113	1	1261	2	Y	1	4	1			2
							1	9									
03	1483	N	1483	-0-	-0-	-0-	127	1	1354	2	Y	2					4
							2	9									
04	1373	N	1373	-0-	-0-	-0-	121	1	1250	2	Y	2	4	1			2
							2	9									
05	1519	N	1286	-0-	-233	-0-	116	1	1167	2	Y	3					5
							3	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

12	1118	N	1118	-0-	-0-	-0-	64	1	1054	3	N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	68	1	976	3	N	-0-					-0-
02	980	N	975	-0-	-5	-0-	57	1	918	3	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	67	1	1020	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	68	1	984	3	N	-0-					-0-
*05	1133	N	1133	-0-	-0-	-0-	69	1	1064	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
01	1271	N	1117	-0-	-154	-0-	1116	3	1	9	Y	1	1	8			-0-
02	1064	N	1004	-0-	-60	-0-	1004	3			Y	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	1085	3			Y	-0-					-0-
04	1080	N	1043	-0-	-37	-0-	1043	3			Y	-0-					-0-
05	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1202	-0-	-69	-0-	88	1	1114	2	N	-0-					-0-
01	1240	N	1112	-0-	-128	-0-	76	1	1036	2	N	-0-					-0-
02	1092	N	987	-0-	-105	-0-	65	1	922	2	N	-0-					-0-
03	1209	N	1071	-0-	-138	-0-	73	1	998	2	N	-0-					-0-
04	1080	N	1010	-0-	-70	-0-	74	1	936	2	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	74	1	934	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	759	-0-	-47	-0-	49	1	710	3	N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	59	1	823	3	N	1	1	8			-0-
							1	9									
02	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	55	1	812	3	N	-0-					-0-
05	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2057	-0-	-82	-0-	99	1	1955	3	N	3	3	8			-0-
							3	9									
01	2108	N	1895	-0-	-213	-0-	88	1	1800	3	N	6	6	8			-0-
							7	9									
02	1868	N	1868	-0-	-0-	-0-	83	1	1785	3	N	-0-					-0-
03	2076	N	2076	-0-	-0-	-0-	94	1	1982	3	N	-0-					-0-
04	1925	N	1925	-0-	-0-	-0-	86	1	1839	3	N	-0-					-0-
05	2077	N	1847	-0-	-230	-0-	84	1	1763	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1134	-0-	-44	-0-	73	1	1061	3	N	-0-					-0-
01	1147	N	1138	-0-	-9	-0-	76	1	1061	3	N	1	1	8			-0-
							1	9									
02	1036	N	1014	-0-	-22	-0-	68	1	946	3	N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	75	1	1043	3	N	-0-					-0-
04	1110	N	1082	-0-	-28	-0-	68	1	1014	3	N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	59	1	1047	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-	1	1			-0-
01	DLQ G-10		155	-0-	155	155	9	1	146	2	Y	-0-					-0-
02	DLQ G-10		140	-0-	140	295	8	1	131	2	Y	1					1
							1	9									
03	444	N	149	-0-	-295	-0-	9	1	139	2	Y	1	1	1			1
							1	9									
04	144	N	144	-0-	-0-	-0-	9	1	134	2	Y	1	1	1			1
							1	9									
05	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					1

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	665	N	665	-0-	-0-	-0-	133	1	532	2	Y	-0-					-0-
01	527	N	516	-0-	-11	-0-	125	1	388	2	Y	3	3	1			-0-
							3	9									
02	532	N	436	-0-	-96	-0-	112	1	321	2	Y	3					3
							3	9									
03	620	N	269	-0-	-351	-0-	106	1	161	2	Y	2	3	1	1	8	1
							2	9									
04	510	N	218	-0-	-292	-0-	98	1	120	2	Y	-0-					1
05	496	N	325	-0-	-171	-0-	109	1	215	2	Y	1	2	1			-0-
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	62	1	835	2	Y	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	88	1	1075	2	Y	8	7	1			1
							9	9									
02	1054	N	1054	-0-	-0-	-0-	84	1	963	2	Y	6					7
							7	9									
03	1155	N	1155	-0-	-0-	-0-	84	1	1068	2	Y	3	7	1			3
							3	9									
04	1140	N	898	-0-	-242	-0-	59	1	837	2	Y	2					5
							2	9									
05	1178	N	803	-0-	-375	-0-	54	1	748	2	Y	1	6	1			-0-
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	36	1	673	2	Y	7	6	1			4
							8	9									
01	713	N	684	-0-	-29	-0-	27	1	654	2	Y	3	4	1			3
							3	9									
02	644	N	625	-0-	-19	-0-	26	1	595	2	Y	4	4	1			3
							4	9									
03	713	N	450	-0-	-263	-0-	20	1	430	2	Y	-0-	1	1			2
04	660	N	632	-0-	-28	-0-	26	1	600	2	Y	5	4	1			3
							6	9									
05	682	N	564	-0-	-118	-0-	22	1	540	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	1535	3	1	9	Y	1	1	8			-0-
02	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-
04	1500	N	1370	-0-	-130	-0-	1370	3			Y	-0-					-0-
05	1519	N	1359	-0-	-160	-0-	1359	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

12	310	N	189	-0-	-121	-0-	36	1	153	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
02	168	N	145	-0-	-23	-0-	8	1	137	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

12	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

12	1891	N	1759	-0-	-132	-0-	85	1	1674	3	N	-0-					-0-
01	1798	N	1656	-0-	-142	-0-	83	1	1573	3	N	-0-					-0-
02	1568	N	1525	-0-	-43	-0-	76	1	1449	3	N	-0-					-0-
03	1767	N	1662	-0-	-105	-0-	86	1	1576	3	N	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	82	1	1529	3	N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	86	1	1534	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

12	7750	X	6999	-0-	-751	-0-	411	1	6588	3	N	-0-					-0-
01	8215	X	5822	-0-	-2393	-0-	353	1	5469	3	N	-0-					-0-
02	7420	X	3666	-0-	-3754	-0-	232	1	3434	3	N	-0-					-0-
03	8215	X	5521	-0-	-2694	-0-	335	1	5186	3	N	-0-					-0-
04	7230	X	5745	-0-	-1485	-0-	304	1	5441	3	N	-0-					-0-
05	7006	X	4650	-0-	-2356	-0-	203	1	4447	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	788	-0-	-49	-0-	55	1	733	2	Y	-0-					1
01	806	N	781	-0-	-25	-0-	58	1	717	2	Y	5	5	1			1
							6	9									
02	728	N	713	-0-	-15	-0-	57	1	652	2	Y	4					5
							4	9									
03	783	N	783	-0-	-0-	-0-	57	1	723	2	Y	3	5	1			3
							3	9									
04	750	N	750	-0-	-0-	-0-	49	1	699	2	Y	2					5
							2	9									
*05	775	N	773	-0-	-2	-0-	52	1	720	2	Y	1	5	1			1
							1	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	973	-0-	-81	-0-	145	1	828	3	N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	141	1	775	3	N	-0-					-0-
02	868	N	826	-0-	-42	-0-	126	1	700	3	N	-0-					-0-
03	961	N	912	-0-	-49	-0-	140	1	772	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	133	1	768	3	N	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	142	1	824	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	601	-0-	-50	-0-	27	1	570	2	Y	4	4	1			3
							4	9									
01	589	N	516	-0-	-73	-0-	22	1	490	2	Y	4	5	1			2
							4	9									
02	588	N	520	-0-	-68	-0-	22	1	491	2	Y	6	4	1	2	8	2
							7	9									
03	589	N	559	-0-	-30	-0-	25	1	530	2	Y	4	3	1			3
							4	9									
04	541	N	541	-0-	-0-	-0-	24	1	511	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	544	-0-	-45	-0-	25	1	515	2	Y	4	3	1			3
							4	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	783	-0-	-116	-0-	35	1	742	2	Y	5	5	1			4
							6	9									
01	837	N	733	-0-	-104	-0-	31	1	695	2	Y	6	7	1			3
							7	9									
02	756	N	663	-0-	-93	-0-	28	1	627	2	Y	7	5	1	2	8	3
							8	9									
03	775	N	713	-0-	-62	-0-	32	1	677	2	Y	4	3	1			4
							4	9									
04	720	N	675	-0-	-45	-0-	30	1	637	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	673	-0-	-71	-0-	31	1	639	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1109	N	1109	-0-	-0-	-0-	96	1	1013	2	N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	98	1	1029	2	N	3	3	8			-0-
							3	9									
02	1036	N	1007	-0-	-29	-0-	89	1	918	2	N	-0-					-0-
03	1116	N	1101	-0-	-15	-0-	97	1	996	2	N	7	7	8			-0-
							8	9									
04	1080	N	1034	-0-	-46	-0-	92	1	942	2	N	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	93	1	944	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	411	-0-	-116	-0-	146	1	265	3	N	-0-					-0-
01	465	N	405	-0-	-60	-0-	146	1	259	3	N	-0-					-0-
02	392	N	372	-0-	-20	-0-	133	1	239	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	146	1	251	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	141	1	239	3	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	145	1	233	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
01	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
02	644	N	323	-0-	-321	-0-	323	2			N	-0-					-0-
03	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-
04	630	N	133	-0-	-497	-0-	133	2			N	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	36	1	673	3	N	-0-					-0-
04	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	46	1	912	3	N	-0-					-0-
02	924	N	869	-0-	-55	-0-	65	1	804	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	47	1	872	3	N	-0-					-0-
04	930	N	853	-0-	-77	-0-	39	1	814	3	N	-0-					-0-
05	961	N	517	-0-	-444	-0-	23	1	494	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	590	-0-	-402	-0-	71	1	519	2	N	-0-					-0-
01	1488	X	721	-0-	-767	-0-	83	1	593	2	N	41	41	8			-0-
							45	9									
02	4080	X	1101	-0-	-2979	-0-	121	1	980	2	N	-0-					-0-
03	1488	X	974	-0-	-514	-0-	122	1	852	2	N	-0-					-0-
04	1110	X	349	-0-	-761	-0-	73	1	276	2	N	-0-					-0-
05	1209	X	1001	-0-	-208	-0-	105	1	895	2	N	1	1	8			-0-
							1	9									

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	108	1	245	2	Y	2	2	1			2
							2	9									
01	372	N	356	-0-	-16	-0-	108	1	246	2	Y	2	3	1			1
							2	9									
02	336	N	320	-0-	-16	-0-	97	1	221	2	Y	2	2	1			1
							2	9									
03	365	N	365	-0-	-0-	-0-	109	1	253	2	Y	3	2	1			2
							3	9									
04	344	N	344	-0-	-0-	-0-	105	1	237	2	Y	2	3	1			1
							2	9									
*05	353	N	353	-0-	-0-	-0-	109	1	241	2	Y	3	2	1			2
							3	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1153	-0-	-25	-0-	1153	3			Y	-0-					-0-
01	1147	N	1145	-0-	-2	-0-	1145	3			Y	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1030	3			Y	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			Y	-0-					-0-
04	1110	N	1064	-0-	-46	-0-	1064	3			Y	-0-					-0-
05	1147	N	1080	-0-	-67	-0-	1080	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	477	-0-	-81	-0-	51	1	426	2	N	-0-					-0-
01	558	N	479	-0-	-79	-0-	47	1	432	2	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	37	1	400	2	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	40	1	445	2	N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	41	1	481	2	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	911	-0-	-19	-0-	59	1	852	3	N	-0-					-0-
01	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
02	840	N	801	-0-	-39	-0-	54	1	747	3	N	-0-					-0-
03	899	N	873	-0-	-26	-0-	59	1	814	3	N	-0-					-0-
04	870	N	847	-0-	-23	-0-	53	1	794	3	N	-0-					-0-
05	899	N	868	-0-	-31	-0-	46	1	822	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	3			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	81	1	420	3	Y	-0-					-0-
03	809	N	809	-0-	-0-	-0-	93	1	716	3	Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	90	1	774	3	Y	-0-					-0-
*05	853	N	853	-0-	-0-	-0-	93	1	760	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

12	1740	N	1238	-0-	-502	-0-	148	1	1090	3	N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	149	1	1134	3	N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	133	1	1038	3	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	147	1	1140	3	N	-0-					-0-
04	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	N	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	155	1	1310	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

12	593	N	593	-0-	-0-	-0-	42	1	551	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	41	1	529	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	36	1	455	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	39	1	495	3	N	-0-					-0-
04	540	N	528	-0-	-12	-0-	40	1	488	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

12	558	N	501	-0-	-57	-0-	26	1	475	2	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	27	1	473	2	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	23	1	422	2	N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	25	1	480	2	N	-0-					-0-
05	496	N	487	-0-	-9	-0-	23	1	464	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

12	1023	N	993	-0-	-30	-0-	47	1	946	3	N	-0-					-0-
01	1085	N	969	-0-	-116	-0-	46	1	923	3	N	-0-					-0-
02	924	N	883	-0-	-41	-0-	66	1	817	3	N	-0-					-0-
03	992	N	931	-0-	-61	-0-	47	1	880	3	N	4	4	8			-0-
							4	9									
04	930	N	897	-0-	-33	-0-	41	1	856	3	N	-0-					-0-
05	992	N	920	-0-	-72	-0-	42	1	878	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	673	-0-	-443	-0-	673	2			N	-0-					-0-
01	868	N	641	-0-	-227	-0-	641	2			N	-0-					-0-
02	672	N	519	-0-	-153	-0-	519	2			N	-0-					-0-
03	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-
04	630	N	491	-0-	-139	-0-	491	2			N	-0-					-0-
*05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

12	3956	X	3956	-0-	-0-	-0-	174	1	3774	3	N	7	7	8			-0-
							8	9									
01	2914	X	2099	-0-	-815	-0-	102	1	1997	3	N	-0-					-0-
02	2505	X	2505	-0-	-0-	-0-	133	1	2368	3	N	4	4	8			-0-
							4	9									
03	2914	X	2822	-0-	-92	-0-	151	1	2671	3	N	-0-					-0-
04	2958	X	2958	-0-	-0-	-0-	154	1	2804	3	N	-0-					-0-
*05	2994	X	2994	-0-	-0-	-0-	159	1	2835	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

12	1612	N	1483	-0-	-129	-0-	72	1	1411	3	N	-0-					-0-
01	1519	N	1485	-0-	-34	-0-	75	1	1410	3	N	-0-					-0-
02	1372	N	1335	-0-	-37	-0-	70	1	1265	3	N	-0-					-0-
03	1488	N	1460	-0-	-28	-0-	77	1	1383	3	N	-0-					-0-
04	1440	N	1340	-0-	-100	-0-	67	1	1273	3	N	-0-					-0-
05	1488	N	1394	-0-	-94	-0-	74	1	1320	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

12	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
01	434	N	427	-0-	-7	-0-	22	1	405	3	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-		-0-	-0-	27	1 2 9	445	2	Y	2	3	1			-0-
01	451	N	451	-0-		-0-	-0-	27	1 1 9	423	2	Y	1					1
02	401	N	401	-0-		-0-	-0-	24	1 1 9	376	2	Y	1					2
03	465	N	389	-0-		-76	-0-	23	1 2 9	364	2	Y	2	2	1			2
04	450	N	403	-0-		-47	-0-	24	1 1 9	378	2	Y	1	2	1			1
05	434	N	373	-0-		-61	-0-	23	1 1 9	349	2	Y	1					2

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-		-18	-0-	28	1 1 9	449	2	Y	1	3	1			-0-
01	496	N	447	-0-		-49	-0-	26	1 1 9	420	2	Y	1					1
02	448	N	397	-0-		-51	-0-	24	1 1 9	372	2	Y	1					2
03	465	N	369	-0-		-96	-0-	22	1 4 9	343	2	Y	4	2	1	2	8	2
04	420	N	371	-0-		-49	-0-	22	1	349	2	Y	-0-	1	1			1
05	434	N	255	-0-		-179	-0-	16	1	239	2	Y	-0-					1

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-		-0-	-0-	63	1 1 9	602	2	Y	1					2
01	632	N	632	-0-		-0-	-0-	60	1	572	2	Y	-0-					2
02	672	N	524	-0-		-148	-0-	47	1	477	2	Y	-0-					2
03	651	N	556	-0-		-95	-0-	52	1	504	2	Y	-0-					2
04	600	N	557	-0-		-43	-0-	55	1	502	2	Y	-0-					2
05	589	N	552	-0-		-37	-0-	51	1	501	2	Y	-0-					2

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	797	-0-		-195	-0-	39	1	758	3	N	-0-					-0-
01	961	N	769	-0-		-192	-0-	38	1	731	3	N	-0-					-0-
02	784	N	681	-0-		-103	-0-	34	1	647	3	N	-0-					-0-
03	806	N	725	-0-		-81	-0-	37	1	688	3	N	-0-					-0-
04	750	N	678	-0-		-72	-0-	35	1	643	3	N	-0-					-0-
05	744	N	662	-0-		-82	-0-	35	1	627	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-		-0-	-0-	35	1 7 9	651	2	Y	6	5	1			4
01	683	N	683	-0-		-0-	-0-	27	1 3 9	653	2	Y	3	4	1			3
02	606	N	606	-0-		-0-	-0-	25	1 3 9	578	2	Y	3	4	1			2
03	682	N	489	-0-		-193	-0-	22	1 4 9	463	2	Y	4	1	1	2	8	3
04	660	N	572	-0-		-88	-0-	24	1 3 9	545	2	Y	3	4	1			2
05	682	N	490	-0-		-192	-0-	19	1 3 9	468	2	Y	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9951	X	8882	-0-	-1069	-0-	8882	3			N	-0-					-0-
01	9300	X	8796	-0-	-504	-0-	8796	3			N	-0-					-0-
02	8596	X	7595	-0-	-1001	-0-	7595	3			N	-0-					-0-
03	9517	X	7977	-0-	-1540	-0-	7977	3			N	-0-					-0-
04	9210	X	8007	-0-	-1203	-0-	8007	3			N	-0-					-0-
05	8897	X	7743	-0-	-1154	-0-	7743	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1624	-0-	-50	-0-	95	1	1529	3	N	-0-					-0-
01	1643	N	1576	-0-	-67	-0-	96	1	1480	3	N	-0-					-0-
02	1512	N	1308	-0-	-204	-0-	83	1	1225	3	N	-0-					-0-
03	1627	N	1627	-0-	-0-	-0-	99	1	1528	3	N	-0-					-0-
04	1530	N	1488	-0-	-42	-0-	79	1	1409	3	N	-0-					-0-
*05	1501	N	1501	-0-	-0-	-0-	65	1	1436	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	758	-0-	-48	-0-	33	1	725	3	N	-0-					-0-
01	806	N	721	-0-	-85	-0-	35	1	686	3	N	-0-					-0-
02	728	N	643	-0-	-85	-0-	34	1	609	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	682	3	N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
05	713	N	657	-0-	-56	-0-	35	1	622	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6332	-0-	-1108	-0-	279	1	6053	3	N	-0-					-0-
01	7347	X	5454	-0-	-1893	-0-	265	1	5189	3	N	-0-					-0-
02	42734	X	5383	-0-	-37351	-0-	286	1	5097	3	N	-0-					-0-
03	6510	X	5288	-0-	-1222	-0-	283	1	5005	3	N	-0-					-0-
04	6120	X	5251	-0-	-869	-0-	274	1	4977	3	N	-0-					-0-
05	6324	X	2636	-0-	-3688	-0-	140	1	2496	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3773	-0-	-195	-0-	3773	3			N	-0-					-0-
01	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
02	3668	X	3343	-0-	-325	-0-	3343	3			N	-0-					-0-
03	4061	X	3432	-0-	-629	-0-	3432	3			N	-0-					-0-
04	3930	X	3433	-0-	-497	-0-	3433	3			N	-0-					-0-
05	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2604	-0-	-0-	-0-	278	1	2326	2	N	-0-					-0-
01	2458	N	2458	-0-	-0-	-0-	243	1	2215	2	N	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	166	1	1773	2	N	-0-					-0-
03	2387	N	2003	-0-	-384	-0-	160	1	1843	2	N	-0-					-0-
04	2310	N	1840	-0-	-470	-0-	151	1	1689	2	N	-0-					-0-
05	2139	N	2045	-0-	-94	-0-	162	1	1883	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1328	-0-	-98	-0-	86	1	1242	3	N	-0-					-0-
01	1333	N	1298	-0-	-35	-0-	86	1	1212	3	N	-0-					-0-
02	1204	N	1132	-0-	-72	-0-	76	1	1056	3	N	-0-					-0-
03	1333	N	1245	-0-	-88	-0-	84	1	1161	3	N	-0-					-0-
04	1260	N	1148	-0-	-112	-0-	72	1	1076	3	N	-0-					-0-
05	1240	N	1123	-0-	-117	-0-	60	1	1063	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	968	-0-	-24	-0-	64	1	903	2	Y	1	2	1			1
							1	9									
01	963	N	963	-0-	-0-	-0-	65	1	897	2	Y	1					2
							1	9									
02	868	N	843	-0-	-25	-0-	56	1	786	2	Y	1	2	1			1
							1	9									
03	961	N	921	-0-	-40	-0-	60	1	860	2	Y	1					2
							1	9									
04	930	N	874	-0-	-56	-0-	56	1	817	2	Y	1	2	1			1
							1	9									
05	930	N	888	-0-	-42	-0-	47	1	841	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1340	-0-	-117	-0-	1340	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
05	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1434	-0-	-54	-0-	84	1	1350	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	85	1	1315	3	N	-0-					-0-
02	1344	N	1236	-0-	-108	-0-	78	1	1158	3	N	-0-					-0-
03	1426	N	1369	-0-	-57	-0-	83	1	1286	3	N	-0-					-0-
04	1350	N	1303	-0-	-47	-0-	69	1	1234	3	N	-0-					-0-
05	1364	N	1250	-0-	-114	-0-	54	1	1196	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1489	-0-	-247	-0-	128	1	1360	2	N	1					5
							1	9									
01	1829	N	1748	-0-	-81	-0-	149	1	1598	2	N	1					6
							1	9									
02	1596	N	1415	-0-	-181	-0-	116	1	1298	2	N	1	5	1			2
							1	9									
03	1630	N	1630	-0-	-0-	-0-	139	1	1489	2	N	2					4
							2	9									
04	1680	N	1594	-0-	-86	-0-	141	1	1450	2	N	3	5	1			2
							3	9									
05	1581	N	1477	-0-	-104	-0-	133	1	1341	2	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	168	N	4	-0-	-164	-0-	4	2			N	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
04	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

12	1860	N	1774	-0-	-86	-0-	114	1	1660	3	N	-0-					-0-
01	1829	N	1771	-0-	-58	-0-	118	1	1653	3	N	-0-					-0-
02	1652	N	1572	-0-	-80	-0-	106	1	1466	3	N	-0-					-0-
03	1767	N	1695	-0-	-72	-0-	114	1	1581	3	N	-0-					-0-
04	1710	N	1619	-0-	-91	-0-	102	1	1517	3	N	-0-					-0-
05	1736	N	1567	-0-	-169	-0-	84	1	1483	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

12	1147	N	1099	-0-	-48	-0-	48	1	1051	3	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	52	1	1013	3	N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	51	1	908	3	N	-0-					-0-
03	1085	N	1052	-0-	-33	-0-	56	1	996	3	N	-0-					-0-
04	1020	N	1016	-0-	-4	-0-	53	1	963	3	N	-0-					-0-
05	1054	N	970	-0-	-84	-0-	51	1	919	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

12	734	N	734	-0-	-0-	-0-	32	1	702	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	37	1	716	3	N	-0-					-0-
02	700	N	638	-0-	-62	-0-	34	1	604	3	N	-0-					-0-
03	744	N	609	-0-	-135	-0-	33	1	576	3	N	-0-					-0-
04	720	N	422	-0-	-298	-0-	22	1	400	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

12	527	N	481	-0-	-46	-0-	21	1	459	3	N	1	1	8			-0-
							1	9									
01	620	N	467	-0-	-153	-0-	23	1	444	3	N	-0-					-0-
02	476	N	148	-0-	-328	-0-	8	1	140	3	N	-0-					-0-
03	496	N	20	-0-	-476	-0-	1	1	18	3	N	1	1	8			-0-
							1	9									
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

12	5301	X	4492	-0-	-809	-0-	198	1	4294	3	N	-0-					-0-
01	5084	X	4312	-0-	-772	-0-	210	1	4102	3	N	-0-					-0-
02	4424	X	3849	-0-	-575	-0-	204	1	3645	3	N	-0-					-0-
03	4805	X	4180	-0-	-625	-0-	224	1	3956	3	N	-0-					-0-
04	4500	X	3950	-0-	-550	-0-	206	1	3744	3	N	-0-					-0-
05	4495	X	3736	-0-	-759	-0-	198	1	3538	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-
01	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

12	1008	N	1008	-0-	-0-	-0-	83	1	925	2	Y	-0-	1	1			-0-
01	1023	N	956	-0-	-67	-0-	81	1	873	2	Y	2					2
							2	9									
02	896	N	831	-0-	-65	-0-	68	1	763	2	Y	-0-	1	1			1
03	1023	N	881	-0-	-142	-0-	76	1	803	2	Y	2	2	1			1
							2	9									
04	930	N	864	-0-	-66	-0-	73	1	790	2	Y	1					2
							1	9									
05	930	N	682	-0-	-248	-0-	46	1	636	2	Y	-0-	1	1			1

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

12	2016	N	2016	-0-	-0-	-0-	130	1	1886	3	N	-0-					-0-
01	2046	N	2026	-0-	-20	-0-	135	1	1891	3	N	-0-					-0-
02	1848	N	1810	-0-	-38	-0-	122	1	1688	3	N	-0-					-0-
03	2015	N	1968	-0-	-47	-0-	133	1	1835	3	N	-0-					-0-
04	1950	N	1918	-0-	-32	-0-	121	1	1797	3	N	-0-					-0-
05	2015	N	1934	-0-	-81	-0-	103	1	1831	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

12	695	N	695	-0-	-0-	-0-	31	1	664	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
*05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

12	1302	N	1209	-0-	-93	-0-	71	1	1138	3	N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	69	1	1072	3	N	-0-					-0-
02	1036	N	987	-0-	-49	-0-	63	1	924	3	N	-0-					-0-
03	1209	N	1094	-0-	-115	-0-	66	1	1028	3	N	-0-					-0-
04	1110	N	1017	-0-	-93	-0-	54	1	963	3	N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	40	1	888	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

12	1767	N	1662	-0-	-105	-0-	73	1	1589	3	N	-0-					-0-
01	1736	N	1619	-0-	-117	-0-	79	1	1540	3	N	-0-					-0-
02	1512	N	1446	-0-	-66	-0-	77	1	1369	3	N	-0-					-0-
03	1674	N	1559	-0-	-115	-0-	83	1	1476	3	N	-0-					-0-
04	1560	N	1482	-0-	-78	-0-	77	1	1405	3	N	-0-					-0-
05	1612	N	1393	-0-	-219	-0-	74	1	1319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1458	N	1458	-0-	-0-	-0-	91	1	1364	2	Y	3					7
							3	9									
01	1471	N	1471	-0-	-0-	-0-	95	1	1367	2	Y	8	8	1	2	8	5
							9	9									
02	1302	N	1302	-0-	-0-	-0-	85	1	1203	2	Y	13	9	1			9
							14	9									
03	1457	N	1451	-0-	-6	-0-	95	1	1356	2	Y	-0-					9
04	1410	N	1374	-0-	-36	-0-	87	1	1285	2	Y	2	2	8			9
							2	9									
05	1457	N	1356	-0-	-101	-0-	102	1	1251	2	Y	3	9	1			3
							3	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
02	392	N	320	-0-	-72	-0-	320	3			N	-0-					-0-
03	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	717	-0-	-58	-0-	147	1	570	2	Y	-0-					2
01	806	N	661	-0-	-145	-0-	130	1	530	2	Y	1					3
							1	9									
02	700	N	670	-0-	-30	-0-	132	1	538	2	Y	-0-	2	1			1
03	737	N	737	-0-	-0-	-0-	148	1	588	2	Y	1					2
							1	9									
04	679	N	679	-0-	-0-	-0-	142	1	536	2	Y	1	2	1			1
							1	9									
05	744	N	633	-0-	-111	-0-	136	1	496	2	Y	1					2
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	823	-0-	-138	-0-	67	1	744	2	N	11					163
							12	9									
01	930	N	738	-0-	-192	-0-	62	1	673	2	N	3					166
							3	9									
02	756	N	628	-0-	-128	-0-	51	1	571	2	N	5					171
							6	9									
03	837	N	639	-0-	-198	-0-	55	1	582	2	N	2	2	8			171
							2	9									
04	720	N	633	-0-	-87	-0-	53	1	580	2	N	-0-					171
*05	682	N	637	-0-	-45	-0-	43	1	594	2	N	-0-					171

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4445	-0-	-546	-0-	295	1	4146	2	Y	4	8	1			5
							4	9									
01	4805	X	4066	-0-	-739	-0-	273	1	3789	2	Y	4					9
							4	9									
02	4228	X	3710	-0-	-518	-0-	247	1	3460	2	Y	3	8	1			4
							3	9									
03	4433	X	4038	-0-	-395	-0-	263	1	3771	2	Y	4					8
							4	9									
04	4290	X	3817	-0-	-473	-0-	244	1	3570	2	Y	3	7	1			4
							3	9									
05	4433	X	3711	-0-	-722	-0-	196	1	3515	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1157	-0-	-176	-0-	1157	3			N	-0-					-0-
01	1302	N	1125	-0-	-177	-0-	1125	3			N	-0-					-0-
02	1092	N	1049	-0-	-43	-0-	1049	3			N	-0-					-0-
03	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	2875	-0-	-597	-0-	2875	3			N	-0-					-0-
01	3317	X	2788	-0-	-529	-0-	2788	3			N	-0-					-0-
02	2912	X	2465	-0-	-447	-0-	2465	3			N	-0-					-0-
03	3131	X	2710	-0-	-421	-0-	2710	3			N	-0-					-0-
04	2910	X	2541	-0-	-369	-0-	2541	3			N	-0-					-0-
05	2883	X	2549	-0-	-334	-0-	2549	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	199	-0-	-855	-0-	199	2			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2	2	8			-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					-0-
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
04	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
01	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
02	812	N	683	-0-	-129	-0-	683	3			N	-0-					-0-
03	806	N	408	-0-	-398	-0-	408	3			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1663	-0-	-73	-0-	89	1	1574	3	N	-0-					-0-
01	1829	X	1508	-0-	-321	-0-	81	1	1427	3	N	-0-					-0-
02	1652	X	1332	-0-	-320	-0-	75	1	1257	3	N	-0-					-0-
03	1829	X	1292	-0-	-537	-0-	75	1	1217	3	N	-0-					-0-
04	1620	X	1199	-0-	-421	-0-	71	1	1128	3	N	-0-					-0-
*05	1730	X	1730	-0-	-0-	-0-	104	1	1626	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1545	-0-	-222	-0-	1545	3			N	-0-					-0-
01	1736	N	1584	-0-	-152	-0-	1584	3			N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
04	1530	N	1520	-0-	-10	-0-	1520	3			N	-0-					-0-
05	1767	N	1517	-0-	-250	-0-	1517	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3628	-0-	-309	-0-	297	1	3309	2	Y	20	27	1	5	8	6
							22	9									
01	4860	X	4860	-0-	-0-	-0-	408	1	4408	2	Y	40	12	8			34
							44	9									
02	4107	X	4107	-0-	-0-	-0-	332	1	3749	2	Y	24	31	1			27
							26	9									
03	4933	X	4933	-0-	-0-	-0-	424	1	4467	2	Y	38	30	1	9	8	26
							42	9									
04	3960	X	2670	-0-	-1290	-0-	224	1	2436	2	Y	9	1	8			34
							10	9									
05	4092	X	2000	-0-	-2092	-0-	135	1	1845	2	Y	18	29	1	3	8	20
							20	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-	-0-	-0-	95	1	1062	2	Y	1	2	1			-0-
							1	9									
01	1302	N	1103	-0-	-199	-0-	93	1	1008	2	Y	2					2
							2	9									
02	1064	N	995	-0-	-69	-0-	81	1	912	2	Y	2	2	1			2
							2	9									
03	1147	N	1045	-0-	-102	-0-	91	1	953	2	Y	1	2	1			1
							1	9									
04	1080	N	1031	-0-	-49	-0-	87	1	943	2	Y	1					2
							1	9									
05	1116	N	1045	-0-	-71	-0-	71	1	973	2	Y	1	2	1			1
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	969	-0-	-23	-0-	80	1	889	2	Y	-0-	1	1			-0-
01	1023	N	944	-0-	-79	-0-	80	1	862	2	Y	2					2
							2	9									
02	896	N	822	-0-	-74	-0-	67	1	755	2	Y	-0-	1	1			1
03	961	N	897	-0-	-64	-0-	78	1	818	2	Y	1	1	1			1
							1	9									
04	900	N	640	-0-	-260	-0-	54	1	586	2	Y	-0-					1
05	899	N	633	-0-	-266	-0-	43	1	589	2	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	489	-0-	-286	-0-	40	1	449	2	Y	-0-	1	1			-0-
01	589	N	260	-0-	-329	-0-	21	1	230	2	Y	8	7	8			1
							9	9									
02	578	N	578	-0-	-0-	-0-	47	1	531	2	Y	-0-					1
03	658	N	658	-0-	-0-	-0-	57	1	600	2	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	47	1	509	2	Y	-0-					1
05	651	N	559	-0-	-92	-0-	38	1	520	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	51	1	564	2	Y	-0-	1	1			-0-
01	589	N	461	-0-	-128	-0-	39	1	421	2	Y	1					1
							1	9									
02	616	N	441	-0-	-175	-0-	36	1	404	2	Y	1	1	1			1
							1	9									
03	620	N	469	-0-	-151	-0-	41	1	427	2	Y	1	1	1			1
							1	9									
04	450	N	423	-0-	-27	-0-	36	1	387	2	Y	-0-					1
*05	500	N	500	-0-	-0-	-0-	34	1	463	2	Y	3	1	1	3	8	-0-
							3	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

12	3689	X	3246	-0-	-443	-0-	3246	3			N	-0-					-0-
01	3565	X	3196	-0-	-369	-0-	3196	3			N	-0-					-0-
02	3108	X	2823	-0-	-285	-0-	2823	3			N	-0-					-0-
03	3348	X	3065	-0-	-283	-0-	3065	3			N	-0-					-0-
04	3240	X	2902	-0-	-338	-0-	2902	3			N	-0-					-0-
05	3255	X	2926	-0-	-329	-0-	2926	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

12	775	N	740	-0-	-35	-0-	40	1	700	3	N	-0-					-0-
01	775	N	699	-0-	-76	-0-	38	1	661	3	N	-0-					-0-
02	672	N	604	-0-	-68	-0-	34	1	570	3	N	-0-					-0-
03	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

12	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
01	1271	N	1022	-0-	-249	-0-	1022	3			N	-0-					-0-
02	1064	N	802	-0-	-262	-0-	802	3			N	-0-					-0-
03	1147	N	825	-0-	-322	-0-	825	3			N	-0-					-0-
04	990	N	816	-0-	-174	-0-	816	3			N	-0-					-0-
05	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

12	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
01	1240	N	1175	-0-	-65	-0-	63	1	1112	3	N	-0-					-0-
02	1148	N	1131	-0-	-17	-0-	64	1	1067	3	N	-0-					-0-
03	1240	N	1227	-0-	-13	-0-	71	1	1156	3	N	-0-					-0-
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	69	1	1083	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	95					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	1829	N	1730	-0-	-99	-0-	87	1	1626	2	Y	15	14	1			9
							17	9									
01	1922	N	723	-0-	-1199	-0-	29	1	690	2	Y	4	10	1			3
							4	9									
02	1898	N	1898	-0-	-0-	-0-	78	1	1807	2	Y	12	7	1			8
							13	9									
03	1736	N	1518	-0-	-218	-0-	68	1	1446	2	Y	4	4	1			8
							4	9									
04	1569	N	1569	-0-	-0-	-0-	65	1	1493	2	Y	10	12	1			6
							11	9									
05	2108	N	1537	-0-	-571	-0-	61	1	1467	2	Y	8	7	1			7
							9	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	2232	N	2125	-0-	-107	-0-	114	1	2011	3	N	-0-					-0-
01	2170	N	2086	-0-	-84	-0-	113	1	1973	3	N	-0-					-0-
02	1876	N	1759	-0-	-117	-0-	99	1	1660	3	N	-0-					-0-
03	2139	N	1776	-0-	-363	-0-	103	1	1673	3	N	-0-					-0-
04	2010	N	1134	-0-	-876	-0-	67	1	1067	3	N	-0-					-0-
*05	2337	N	2337	-0-	-0-	-0-	140	1	2197	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	2356	N	2193	-0-	-163	-0-	117	1	2076	3	N	-0-					-0-
01	2325	N	2229	-0-	-96	-0-	120	1	2109	3	N	-0-					-0-
02	2044	N	2021	-0-	-23	-0-	114	1	1907	3	N	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	129	1	2095	3	N	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	128	1	2033	3	N	-0-					-0-
05	2232	N	2150	-0-	-82	-0-	129	1	2021	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

12	2356	N	2229	-0-	-127	-0-	119	1	2110	3	N	-0-					-0-
01	2325	N	2236	-0-	-89	-0-	121	1	2115	3	N	-0-					-0-
02	2044	N	1939	-0-	-105	-0-	109	1	1830	3	N	-0-					-0-
03	2232	N	2119	-0-	-113	-0-	123	1	1996	3	N	-0-					-0-
04	2160	N	2016	-0-	-144	-0-	120	1	1896	3	N	-0-					-0-
05	2139	N	2065	-0-	-74	-0-	124	1	1941	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

12	1736	N	1608	-0-	-128	-0-	86	1	1522	3	N	-0-					-0-
01	1705	N	1580	-0-	-125	-0-	85	1	1495	3	N	-0-					-0-
02	1512	N	1398	-0-	-114	-0-	79	1	1319	3	N	-0-					-0-
03	1612	N	1471	-0-	-141	-0-	85	1	1386	3	N	-0-					-0-
04	1530	N	1420	-0-	-110	-0-	84	1	1336	3	N	-0-					-0-
05	1550	N	1443	-0-	-107	-0-	87	1	1356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
01	992	N	795	-0-	-197	-0-	795	3			N	-0-					-0-
02	728	N	714	-0-	-14	-0-	714	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
04	780	N	726	-0-	-54	-0-	726	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					-0-
01	1798	N	1671	-0-	-127	-0-	1671	3			N	-0-					-0-
02	1596	N	1502	-0-	-94	-0-	1502	3			N	-0-					-0-
03	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-					-0-
04	1620	N	1545	-0-	-75	-0-	1545	3			N	-0-					-0-
05	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	73	1	1275	3	N	-0-					-0-
02	1064	N	1032	-0-	-32	-0-	58	1	974	3	N	-0-					-0-
03	1240	N	1120	-0-	-120	-0-	65	1	1055	3	N	-0-					-0-
04	1290	N	1045	-0-	-245	-0-	62	1	983	3	N	-0-					-0-
05	1147	N	1076	-0-	-71	-0-	65	1	1011	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	745	-0-	-154	-0-	44	1	701	3	N	-0-					-0-
01	899	N	821	-0-	-78	-0-	50	1	771	3	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-					-0-
04	780	N	778	-0-	-2	-0-	41	1	737	3	N	-0-					-0-
05	837	N	820	-0-	-17	-0-	36	1	784	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	649	-0-	-95	-0-	38	1	611	3	N	-0-					-0-
01	651	N	487	-0-	-164	-0-	30	1	457	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
03	651	N	445	-0-	-206	-0-	27	1	418	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	26	1	472	3	N	-0-					-0-
05	620	N	277	-0-	-343	-0-	12	1	265	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1588	N	1588	-0-	-0-	-0-	85	1	1503	3	N	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	81	1	1423	3	N	-0-					-0-
02	1400	N	1389	-0-	-11	-0-	78	1	1311	3	N	-0-					-0-
03	1581	N	1429	-0-	-152	-0-	83	1	1346	3	N	-0-					-0-
04	1470	N	1254	-0-	-216	-0-	74	1	1180	3	N	-0-					-0-
05	1550	N	1259	-0-	-291	-0-	76	1	1183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	501	-0-	-119	-0-	126	1	371	2	Y	4	1	1	4	8	-0-
							4	9									
01	589	N	389	-0-	-200	-0-	118	1	270	2	Y	1					1
							1	9									
02	476	N	332	-0-	-144	-0-	104	1	227	2	Y	1	1	1			1
							1	9									
03	496	N	303	-0-	-193	-0-	111	1	190	2	Y	2	1	1	2	8	-0-
							2	9									
04	390	N	216	-0-	-174	-0-	98	1	118	2	Y	-0-					-0-
05	372	N	308	-0-	-64	-0-	107	1	198	2	Y	3	3	8			-0-
							3	9									

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	24	1	265	2	N	-0-					20
01	310	N	220	-0-	-90	-0-	19	1	201	2	N	-0-					20
02	252	N	133	-0-	-119	-0-	11	1	122	2	N	-0-					20
03	279	N	134	-0-	-145	-0-	12	1	122	2	N	-0-					20
04	210	N	142	-0-	-68	-0-	12	1	130	2	N	-0-					20
*05	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					20

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	38	1	706	2	Y	7	6	1			4
							8	9									
01	806	N	721	-0-	-85	-0-	28	1	689	2	Y	4	5	1			3
							4	9									
02	700	N	653	-0-	-47	-0-	27	1	620	2	Y	5	5	1			3
							6	9									
03	744	N	612	-0-	-132	-0-	28	1	582	2	Y	2	2	1			3
							2	9									
04	690	N	679	-0-	-11	-0-	28	1	645	2	Y	5	5	1			3
							6	9									
05	713	N	637	-0-	-76	-0-	25	1	609	2	Y	3	3	1			3
							3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1008	-0-	-15	-0-	83	1	922	2	N	3	1	1	3	8	-0-
							3	9									
01	1023	N	984	-0-	-39	-0-	82	1	889	2	N	12	10	8			2
							13	9									
02	896	N	847	-0-	-49	-0-	69	1	778	2	N	-0-	1	1			1
03	1023	N	902	-0-	-121	-0-	78	1	818	2	N	5	2	1	3	8	1
							6	9									
04	960	N	893	-0-	-67	-0-	75	1	816	2	N	2	1	8			2
							2	9									
*05	930	N	912	-0-	-18	-0-	62	1	850	2	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	350	-0-	-115	-0-	21	1	329	3	N	-0-					-0-
01	372	N	192	-0-	-180	-0-	12	1	180	3	N	-0-					-0-
02	308	N	36	-0-	-272	-0-	2	1	34	3	N	-0-					-0-
03	341	N	14	-0-	-327	-0-	1	1	13	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7325	X	7325	-0-	-0-	-0-	430	1	6895	3	N	-0-					-0-
01	7967	X	6475	-0-	-1492	-0-	393	1	6082	3	N	-0-					-0-
02	7504	X	5205	-0-	-2299	-0-	330	1	4875	3	N	-0-					-0-
03	8308	X	6375	-0-	-1933	-0-	387	1	5988	3	N	-0-					-0-
04	8040	X	5046	-0-	-2994	-0-	267	1	4779	3	N	-0-					-0-
05	7316	X	5457	-0-	-1859	-0-	238	1	5219	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7812	-0-	-744	-0-	459	1	7353	3	N	-0-					-0-
01	8029	X	7503	-0-	-526	-0-	455	1	7048	3	N	-0-					-0-
02	7252	X	6449	-0-	-803	-0-	409	1	6040	3	N	-0-					-0-
03	8029	X	6875	-0-	-1154	-0-	417	1	6458	3	N	-0-					-0-
04	7770	X	5331	-0-	-2439	-0-	282	1	5049	3	N	-0-					-0-
05	7812	X	6507	-0-	-1305	-0-	284	1	6223	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	359	-0-	-44	-0-	21	1	338	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
02	336	N	302	-0-	-34	-0-	19	1	283	3	N	-0-					-0-
03	372	N	180	-0-	-192	-0-	11	1	169	3	N	-0-					-0-
04	330	N	145	-0-	-185	-0-	8	1	137	3	N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4804	-0-	-404	-0-	351	1	4453	2	N	-0-					-0-
01	5239	X	4626	-0-	-613	-0-	316	1	4310	2	N	-0-					-0-
02	4872	X	4011	-0-	-861	-0-	265	1	3746	2	N	-0-					-0-
03	5394	X	4326	-0-	-1068	-0-	294	1	4032	2	N	-0-					-0-
04	5220	X	3929	-0-	-1291	-0-	289	1	3640	2	N	-0-					-0-
05	4805	X	3958	-0-	-847	-0-	289	1	3669	2	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6014	X	5150	-0-	-864	-0-	561	1	4589	3	N	-0-					-0-
01	5983	X	5354	-0-	-629	-0-	542	1	4812	3	N	-0-					-0-
02	5348	X	4917	-0-	-431	-0-	430	1	4487	3	N	-0-					-0-
03	5797	X	4758	-0-	-1039	-0-	476	1	4282	3	N	-0-					-0-
04	5460	X	4381	-0-	-1079	-0-	473	1	3908	3	N	-0-					-0-
05	5456	X	3937	-0-	-1519	-0-	438	1	3499	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1455	-0-	-467	-0-	85	1	1370	3	N	-0-					-0-
01	1953	N	1111	-0-	-842	-0-	67	1	1044	3	N	-0-					-0-
02	1652	N	820	-0-	-832	-0-	52	1	768	3	N	-0-					-0-
03	1457	N	1087	-0-	-370	-0-	66	1	1021	3	N	-0-					-0-
04	1082	N	1082	-0-	-0-	-0-	57	1	1025	3	N	-0-					-0-
*05	1768	N	1768	-0-	-0-	-0-	77	1	1691	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1319	-0-	-200	-0-	207	1	1112	3	N	-0-					-0-
01	1457	N	1307	-0-	-150	-0-	196	1	1111	3	N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	175	1	1153	3	N	-0-					-0-
03	1333	N	1330	-0-	-3	-0-	197	1	1133	3	N	-0-					-0-
04	1260	N	1196	-0-	-64	-0-	190	1	1006	3	N	-0-					-0-
05	1457	N	1160	-0-	-297	-0-	192	1	968	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1934	N	1934	-0-	-0-	-0-	114	1	1820	3	N	-0-					-0-
01	2790	X	2171	-0-	-619	-0-	132	1	2039	3	N	-0-					-0-
02	2520	X	2024	-0-	-496	-0-	128	1	1896	3	N	-0-					-0-
03	2790	X	2195	-0-	-595	-0-	133	1	2062	3	N	-0-					-0-
04	2280	X	1984	-0-	-296	-0-	105	1	1879	3	N	-0-					-0-
05	2232	X	2045	-0-	-187	-0-	89	1	1956	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	5860	-0-	-929	-0-	5860	3			N	-0-					-0-
01	6603	X	5714	-0-	-889	-0-	5714	3			N	-0-					-0-
02	5824	X	5007	-0-	-817	-0-	5007	3			N	-0-					-0-
03	6293	X	5420	-0-	-873	-0-	5420	3			N	-0-					-0-
04	5850	X	5102	-0-	-748	-0-	5102	3			N	-0-					-0-
05	5859	X	4954	-0-	-905	-0-	4954	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1932	-0-	-145	-0-	112	1	1820	3	N	-0-					-0-
01	2046	N	1983	-0-	-63	-0-	113	1	1870	3	N	-0-					-0-
02	1820	N	1717	-0-	-103	-0-	101	1	1616	3	N	-0-					-0-
03	1922	N	1828	-0-	-94	-0-	114	1	1714	3	N	-0-					-0-
04	1920	N	1760	-0-	-160	-0-	114	1	1646	3	N	-0-					-0-
05	1891	N	1793	-0-	-98	-0-	120	1	1673	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
03	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	444	-0-	-207	-0-	186	1	258	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	186	1	235	3	N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	187	1	856	3	N	-0-					-0-
03	2774	N	2774	-0-	-0-	-0-	309	1	2462	3	N	3	3	8			-0-
							3	9									
04	1658	N	1658	-0-	-0-	-0-	246	1	1412	3	N	-0-					-0-
*05	1888	N	1888	-0-	-0-	-0-	266	1	1620	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	408	-0-	-274	-0-	18	1	390	3	N	-0-					-0-
01	620	N	543	-0-	-77	-0-	26	1	514	3	N	3	3	8			-0-
							3	9									
02	504	N	482	-0-	-22	-0-	25	1	457	3	N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
04	540	N	410	-0-	-130	-0-	21	1	389	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	584	-0-	-1524	-0-	64	1	520	3	N	-0-					-0-
01	1736	N	306	-0-	-1430	-0-	31	1	275	3	N	-0-					-0-
02	1512	N	107	-0-	-1405	-0-	9	1	98	3	N	-0-					-0-
03	589	N	7	-0-	-582	-0-	1	1	6	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2627	-0-	-411	-0-	2627	3			N	-0-					-0-
01	2883	X	2544	-0-	-339	-0-	2544	3			N	-0-					-0-
02	2604	X	2271	-0-	-333	-0-	2271	3			N	-0-					-0-
03	2635	N	2465	-0-	-170	-0-	2465	3			N	-0-					-0-
04	2460	N	2296	-0-	-164	-0-	2296	3			N	-0-					-0-
05	2511	N	2291	-0-	-220	-0-	2291	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	2655	-0-	-104	-0-	194	1	2461	2	N	-0-					-0-
01	2759	X	2702	-0-	-57	-0-	185	1	2517	2	N	-0-					-0-
02	2380	X	2374	-0-	-6	-0-	157	1	2217	2	N	-0-					-0-
03	2666	N	2507	-0-	-159	-0-	171	1	2336	2	N	-0-					-0-
04	2610	N	2218	-0-	-392	-0-	163	1	2055	2	N	-0-					-0-
05	2635	N	2271	-0-	-364	-0-	166	1	2105	2	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1762	-0-	-129	-0-	85	1	1669	2	Y	7	6	1			3
							8	9									
01	1891	N	1664	-0-	-227	-0-	92	1	1564	2	Y	7	7	1			3
							8	9									
02	1624	N	1591	-0-	-33	-0-	84	1	1501	2	Y	5	6	1			2
							6	9									
03	1767	N	1712	-0-	-55	-0-	94	1	1611	2	Y	6	6	1			2
							7	9									
04	1624	N	1624	-0-	-0-	-0-	90	1	1528	2	Y	5					7
							6	9									
05	1767	N	1601	-0-	-166	-0-	86	1	1511	2	Y	4	7	1			4
							4	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	44	-0-	-330	-0-	3	1	41	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	667	-0-	-170	-0-	39	1	628	3	N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	65	1	1010	3	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
03	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					-0-
04	1050	N	352	-0-	-698	-0-	19	1	333	3	N	-0-					-0-
05	868	N	223	-0-	-645	-0-	10	1	213	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	18	-0-	-75	-0-	1	1	17	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	270	N	149	-0-	-121	-0-	8	1	141	3	N	-0-					-0-
05	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2281	-0-	-447	-0-	188	1	2091	2	Y	2	3	1			1
							2	9									
01	2511	N	2161	-0-	-350	-0-	183	1	1975	2	Y	3					4
							3	9									
02	2100	N	1924	-0-	-176	-0-	156	1	1766	2	Y	2	3	1			3
							2	9									
03	2467	N	2467	-0-	-0-	-0-	214	1	2249	2	Y	4	4	1			3
							4	9									
04	2100	N	1961	-0-	-139	-0-	165	1	1795	2	Y	1					4
							1	9									
*05	2268	N	2268	-0-	-0-	-0-	154	1	2113	2	Y	1	3	1			2
							1	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

12	837	N	801	-0-	-36	-0-	66	1	735	2	Y	-0-	1	1			-0-
01	837	N	776	-0-	-61	-0-	66	1	709	2	Y	1					1
							1	9									
02	728	N	688	-0-	-40	-0-	56	1	631	2	Y	1	1	1			1
							1	9									
03	806	N	744	-0-	-62	-0-	64	1	679	2	Y	1	1	1			1
							1	9									
04	750	N	717	-0-	-33	-0-	60	1	657	2	Y	-0-					1
05	775	N	734	-0-	-41	-0-	50	1	683	2	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

12	403	N	390	-0-	-13	-0-	92	1	298	2	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	92	1	299	2	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	84	1	270	2	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	92	1	228	2	N	-0-					-0-
04	390	N	263	-0-	-127	-0-	90	1	173	2	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	92	1	176	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

12	2790	X	2591	-0-	-199	-0-	152	1	2439	3	N	-0-					-0-
01	2697	N	2532	-0-	-165	-0-	154	1	2378	3	N	-0-					-0-
02	2436	N	2245	-0-	-191	-0-	142	1	2103	3	N	-0-					-0-
03	2604	N	2454	-0-	-150	-0-	149	1	2305	3	N	-0-					-0-
04	2460	N	2337	-0-	-123	-0-	124	1	2213	3	N	-0-					-0-
05	2480	N	2378	-0-	-102	-0-	104	1	2274	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

12	868	N	807	-0-	-61	-0-	807	3			N	-0-					-0-
01	868	N	793	-0-	-75	-0-	792	3	1	9	N	1	1	8			-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

12	6138	X	4621	-0-	-1517	-0-	4621	3			N	-0-					-0-
01	6138	X	3953	-0-	-2185	-0-	3951	3	2	9	N	2	2	8			-0-
02	5544	X	4410	-0-	-1134	-0-	4410	3			N	-0-					-0-
03	5890	X	4241	-0-	-1649	-0-	4241	3			N	-0-					-0-
04	4500	X	4043	-0-	-457	-0-	4043	3			N	-0-					-0-
05	4898	X	3878	-0-	-1020	-0-	3878	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

12	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
04	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

12	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
01	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
02	1120	N	920	-0-	-200	-0-	920	3			N	-0-					-0-
03	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					-0-
04	1080	N	905	-0-	-175	-0-	905	3			N	-0-					-0-
05	1023	N	866	-0-	-157	-0-	866	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

12	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

12	1054	N	886	-0-	-168	-0-	886	3			N	-0-					-0-
01	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
02	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
03	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
04	810	N	273	-0-	-537	-0-	273	3			N	-0-					-0-
05	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

12	1023	N	1019	-0-	-4	-0-	1019	3			N	-0-					-0-
01	1054	N	915	-0-	-139	-0-	914	3	1	9	N	1	1	8			-0-
02	924	N	780	-0-	-144	-0-	780	3			N	-0-					-0-
03	1023	N	812	-0-	-211	-0-	812	3			N	-0-					-0-
04	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

12	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1110					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

12	5673	X	5019	-0-	-654	-0-	253	1	4719	2	Y	43	41	1			25
							47	9									
01	5611	X	4865	-0-	-746	-0-	192	1	4642	2	Y	28	32	1			21
							31	9									
02	4844	X	4346	-0-	-498	-0-	179	1	4137	2	Y	27	31	1			17
							30	9									
03	5332	X	3989	-0-	-1343	-0-	179	1	3796	2	Y	13	10	1			20
							14	9									
04	5100	X	4349	-0-	-751	-0-	181	1	4136	2	Y	29	32	1			17
							32	9									
05	5022	X	4100	-0-	-922	-0-	162	1	3915	2	Y	21	20	1			18
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2452	X	2452	-0-	-0-	-0-	179	1	2270	2	N	3	3	8			-0-
							3	9									
01	2666	N	2194	-0-	-472	-0-	150	1	2043	2	N	1	1	8			-0-
							1	9									
02	2352	N	2003	-0-	-349	-0-	133	1	1870	2	N	-0-					-0-
03	2449	N	2046	-0-	-403	-0-	139	1	1904	2	N	3	3	8			-0-
							3	9									
04	2130	N	1849	-0-	-281	-0-	136	1	1713	2	N	-0-					-0-
05	2232	N	2137	-0-	-95	-0-	156	1	1977	2	N	4	4	8			-0-
							4	9									

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

12	1333	N	1270	-0-	-63	-0-	75	1	1195	3	N	-0-					-0-
01	1302	N	1215	-0-	-87	-0-	74	1	1141	3	N	-0-					-0-
02	1232	N	1084	-0-	-148	-0-	69	1	1015	3	N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	75	1	1156	3	N	-0-					-0-
04	1170	N	1167	-0-	-3	-0-	62	1	1105	3	N	-0-					-0-
05	1209	N	968	-0-	-241	-0-	42	1	926	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	39	1	605	3	N	1	1	8			-0-
							1	9									
02	644	N	572	-0-	-72	-0-	36	1	536	3	N	-0-					-0-
03	651	N	623	-0-	-28	-0-	38	1	585	3	N	-0-					-0-
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

12	3100	N	1695	-0-	-1405	2724	97	1	1598	3	N	-0-					-0-
01	3100	N	1650	-0-	-1450	1274	106	1	1529	3	N	14	14	8			-0-
							15	9									
02	2800	N	1616	-0-	-1184	90	94	1	1522	3	N	-0-					-0-
03	1892	N	1802	-0-	-90	-0-	111	1	1676	3	N	14	14	8			-0-
							15	9									
04	1665	N	1665	-0-	-0-	-0-	107	1	1558	3	N	-0-					-0-
05	1798	N	1715	-0-	-83	-0-	105	1	1610	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

12	403	N	322	-0-	-81	-0-	107	1	214	2	Y	1					2
							1	9									
01	372	N	291	-0-	-81	-0-	106	1	184	2	Y	1	2	1			1
							1	9									
02	336	N	250	-0-	-86	-0-	92	1	157	2	Y	1	2	1			-0-
							1	9									
03	310	N	234	-0-	-76	-0-	102	1	131	2	Y	1					1
							1	9									
04	270	N	234	-0-	-36	-0-	99	1	134	2	Y	1					2
							1	9									
05	279	N	228	-0-	-51	-0-	103	1	124	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	41	1	676	3	N	-0-					-0-
01	899	N	659	-0-	-240	-0-	43	1	615	3	N	1	1	8			-0-
							1	9									
02	700	N	586	-0-	-114	-0-	34	1	552	3	N	-0-					-0-
03	713	N	669	-0-	-44	-0-	41	1	627	3	N	1	1	8			-0-
							1	9									
04	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-					-0-
05	651	N	576	-0-	-75	-0-	35	1	541	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1743	-0-	-55	-0-	1742	2	1	9	Y	1	1	8			1
01	1829	N	1700	-0-	-129	-0-	1700	2			Y	-0-					1
02	1624	N	1537	-0-	-87	-0-	1536	2	1	9	Y	1					2
03	1736	N	1643	-0-	-93	-0-	1639	2	4	9	Y	4	2	8			4
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					4
*05	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	8	1	56	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	8	1	57	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	7	1	46	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-
04	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-
01	713	N	644	-0-	-69	-0-	39	1	605	3	N	-0-					-0-
02	644	N	571	-0-	-73	-0-	36	1	535	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-
04	630	N	544	-0-	-86	-0-	29	1	515	3	N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	553	-0-	-160	-0-	32	1	521	3	N	-0-					-0-
01	651	N	524	-0-	-127	-0-	32	1	492	3	N	-0-					-0-
02	560	N	434	-0-	-126	-0-	28	1	406	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	29	1	443	3	N	-0-					-0-
04	510	N	414	-0-	-96	-0-	22	1	392	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	18	1	401	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1276	-0-	-88	-0-	73	1	1203	3	N	-0-					-0-
01	1333	N	1180	-0-	-153	-0-	76	1	1093	3	N	10	10	8			-0-
							11	9									
02	1176	N	1068	-0-	-108	-0-	62	1	1006	3	N	-0-					-0-
03	1271	N	1129	-0-	-142	-0-	69	1	1050	3	N	9	9	8			-0-
							10	9									
04	1140	N	1134	-0-	-6	-0-	73	1	1061	3	N	-0-					-0-
05	1178	N	1143	-0-	-35	-0-	70	1	1073	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	16	1	229	3	N	-0-					-0-
02	252	N	214	-0-	-38	-0-	14	1	200	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2212	N	2212	-0-	-0-	-0-	162	1	2050	2	N	-0-					-0-
01	2243	N	2243	-0-	-0-	-0-	153	1	2090	2	N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	135	1	1900	2	N	-0-					-0-
03	2201	N	2180	-0-	-21	-0-	148	1	2032	2	N	-0-					-0-
04	2160	N	1989	-0-	-171	-0-	146	1	1843	2	N	-0-					-0-
05	2263	N	1862	-0-	-401	-0-	136	1	1726	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	218	-0-	-61	-0-	12	1	203	2	Y	3	1	1	2	8	-0-
							3	9									
01	248	N	215	-0-	-33	-0-	13	1	202	2	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	11	1	176	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	11	1	182	2	Y	3	1	1	2	8	-0-
							3	9									
04	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
05	217	N	208	-0-	-9	-0-	13	1	195	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33	-0-	12	1	203	2	Y	-0-	1	1			-0-
01	224	N	224	-0-	-0-	-0-	12	1	199	2	Y	12	11	8			1
							13	9									
02	196	N	186	-0-	-10	-0-	11	1	175	2	Y	-0-					1
03	217	N	144	-0-	-73	-0-	8	1	135	2	Y	1	1	1			1
							1	9									
04	210	N	170	-0-	-40	-0-	10	1	159	2	Y	1	1	1			1
							1	9									
05	217	N	159	-0-	-58	-0-	10	1	149	2	Y	-0-					1

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	678	-0-	-283	-0-	50	1	628	2	N	-0-					-0-
01	899	N	747	-0-	-152	-0-	51	1	696	2	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	51	1	726	2	N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	56	1	767	2	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1554	-0-	-275	-0-	128	1	1424	2	Y	2	3	1			1
							2	9									
01	1802	N	1802	-0-	-0-	-0-	152	1	1641	2	Y	8	6	8			3
							9	9									
02	1627	N	1627	-0-	-0-	-0-	132	1	1492	2	Y	3	3	1			3
							3	9									
03	1744	N	1744	-0-	-0-	-0-	151	1	1591	2	Y	2	3	1			2
							2	9									
04	1740	N	1690	-0-	-50	-0-	142	1	1547	2	Y	1					3
							1	9									
05	1798	N	1450	-0-	-348	-0-	99	1	1350	2	Y	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	5761	-0-	-873	-0-	251	1	5510	3	N	-0-					-0-
01	6448	X	5590	-0-	-858	-0-	265	1	5325	3	N	-0-					-0-
02	5656	X	5194	-0-	-462	-0-	271	1	4923	3	N	-0-					-0-
03	5952	X	5635	-0-	-317	-0-	293	1	5342	3	N	-0-					-0-
04	5670	X	4877	-0-	-793	-0-	254	1	4623	3	N	-0-					-0-
05	5766	X	5393	-0-	-373	-0-	289	1	5078	3	N	24	24	8			-0-
							26	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	10	1	117	2	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	8	1	91	2	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	5615	-0-	-2135	-0-	243	1	5333	3	N	35	35	8			-0-
							39	9									
01	7316	X	5797	-0-	-1519	-0-	272	1	5466	3	N	54	54	8			-0-
							59	9									
02	6104	X	4967	-0-	-1137	-0-	258	1	4680	3	N	26	26	8			-0-
							29	9									
03	6293	X	4920	-0-	-1373	-0-	255	1	4648	3	N	15	15	8			-0-
							17	9									
04	5790	X	5553	-0-	-237	-0-	289	1	5254	3	N	9	9	8			-0-
							10	9									
05	5797	X	5019	-0-	-778	-0-	270	1	4749	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

12	93	N	71	-0-	-22	-0-	5	1	66	2	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

12	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
01	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	2	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2949	X	2949	-0-	-0-	-0-	216	1	2731	2	N	2	2	8			-0-
							2	9									
01	2908	N	2908	-0-	-0-	-0-	199	1	2705	2	N	4	4	8			-0-
							4	9									
02	2716	N	2401	-0-	-315	-0-	159	1	2242	2	N	-0-					-0-
03	2945	N	2728	-0-	-217	-0-	185	1	2537	2	N	5	5	8			-0-
							6	9									
04	2820	N	2608	-0-	-212	-0-	192	1	2416	2	N	-0-					-0-
05	2666	N	2511	-0-	-155	-0-	183	1	2325	2	N	3	3	8			-0-
							3	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

12	3348	X	3324	-0-	-24	-0-	417	1	2907	3	N	-0-					-0-
01	3504	X	3504	-0-	-0-	-0-	418	1	3086	3	N	-0-					-0-
02	3094	X	3094	-0-	-0-	-0-	397	1	2697	3	N	-0-					-0-
03	3317	X	3163	-0-	-154	-0-	447	1	2716	3	N	-0-					-0-
04	3390	X	2850	-0-	-540	-0-	406	1	2444	3	N	-0-					-0-
05	3503	X	3066	-0-	-437	-0-	402	1	2664	3	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

12	2883	X	2483	-0-	-400	-0-	182	1	2301	2	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	162	1	2213	2	N	-0-					-0-
02	2548	X	2044	-0-	-504	-0-	135	1	1909	2	N	-0-					-0-
03	2821	X	2102	-0-	-719	-0-	143	1	1959	2	N	-0-					-0-
04	2610	X	2059	-0-	-551	-0-	152	1	1907	2	N	-0-					-0-
05	2480	X	2263	-0-	-217	-0-	165	1	2098	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

12	2170	N	1785	-0-	-385	-0-	102	1	1683	3	N	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	110	1	1586	3	N	14	14	8			-0-
							15	9									
02	1876	N	1598	-0-	-278	-0-	93	1	1505	3	N	-0-					-0-
03	1798	N	1680	-0-	-118	-0-	103	1	1563	3	N	13	13	8			-0-
							14	9									
04	1650	N	1538	-0-	-112	-0-	99	1	1439	3	N	-0-					-0-
05	1767	N	1684	-0-	-83	-0-	103	1	1581	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

12	1116	N	732	-0-	-384	-0-	732	3			N	-0-					-0-
01	1178	N	775	-0-	-403	-0-	775	3			N	-0-					-0-
02	896	N	597	-0-	-299	-0-	597	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
*05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

12	1364	N	1144	-0-	-220	-0-	1144	3			N	-0-					-0-
01	1302	N	1138	-0-	-164	-0-	1138	3			N	-0-					-0-
02	1120	N	1067	-0-	-53	-0-	1067	3			N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
04	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
05	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	175	-0-	-166	-0-	73	1	102	3	N	-0-					-0-
01	248	N	111	-0-	-137	-0-	40	1	71	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	66	1	82	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	75	1	86	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	73	1	87	3	N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	76	1	94	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	937	N	937	-0-	-0-	-0-	65	1	872	2	Y	-0-					-0-
01	1023	N	922	-0-	-101	-0-	69	1	846	2	Y	6	6	1			-0-
							7	9									
02	924	N	824	-0-	-100	-0-	66	1	752	2	Y	5					5
							6	9									
03	930	N	735	-0-	-195	-0-	53	1	679	2	Y	3	6	1			2
							3	9									
04	900	N	824	-0-	-76	-0-	54	1	768	2	Y	2					4
							2	9									
05	899	N	868	-0-	-31	-0-	58	1	808	2	Y	2	5	1			1
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1107	-0-	-133	-0-	77	1	1030	2	Y	-0-					1
01	1271	N	1125	-0-	-146	-0-	84	1	1033	2	Y	7	7	1			1
							8	9									
02	1092	N	1015	-0-	-77	-0-	81	1	927	2	Y	6					7
							7	9									
03	1116	N	1102	-0-	-14	-0-	80	1	1018	2	Y	4	7	1			4
							4	9									
04	1080	N	1032	-0-	-48	-0-	67	1	962	2	Y	3					7
							3	9									
*05	1116	N	1065	-0-	-51	-0-	72	1	991	2	Y	2	7	1			2
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1326	-0-	-131	-0-	58	1	1268	3	N	-0-					-0-
01	1395	N	1314	-0-	-81	-0-	62	1	1252	3	N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	62	1	1121	3	N	-0-					-0-
03	1333	N	1283	-0-	-50	-0-	67	1	1216	3	N	-0-					-0-
04	1260	N	973	-0-	-287	-0-	51	1	922	3	N	-0-					-0-
05	1302	N	340	-0-	-962	-0-	18	1	322	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2033	-0-	-137	-0-	2033	3			N	-0-					-0-
01	2108	N	1990	-0-	-118	-0-	1990	3			N	-0-					-0-
02	1876	N	1774	-0-	-102	-0-	1774	3			N	-0-					-0-
03	2046	N	1933	-0-	-113	-0-	1933	3			N	-0-					-0-
04	1920	N	1833	-0-	-87	-0-	1833	3			N	-0-					-0-
05	1953	N	1870	-0-	-83	-0-	1870	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	515	-0-	-167	-0-	36	1	479	2	Y	-0-					1
01	709	N	709	-0-	-0-	-0-	53	1	652	2	Y	4	4	1			1
							4	9									
02	556	N	556	-0-	-0-	-0-	44	1	508	2	Y	4					5
							4	9									
03	569	N	569	-0-	-0-	-0-	41	1	527	2	Y	1	4	1			2
							1	9									
04	690	N	484	-0-	-206	-0-	32	1	450	2	Y	2					4
							2	9									
*05	620	N	564	-0-	-56	-0-	38	1	526	2	Y	-0-	3	1			1

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	944	N	944	-0-	-0-	-0-	66	1	878	2	Y	-0-					1
01	1023	N	930	-0-	-93	-0-	70	1	853	2	Y	6	6	1			1
							7	9									
02	896	N	837	-0-	-59	-0-	67	1	764	2	Y	5					6
							6	9									
03	930	N	912	-0-	-18	-0-	66	1	838	2	Y	7	6	1	4	8	3
							8	9									
04	900	N	839	-0-	-61	-0-	55	1	781	2	Y	3					6
							3	9									
*05	930	N	885	-0-	-45	-0-	59	1	823	2	Y	3	6	1	1	8	2
							3	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	28	1	529	2	Y	5	5	1			3
							6	9									
01	589	N	552	-0-	-37	-0-	22	1	527	2	Y	3	4	1			2
							3	9									
02	532	N	497	-0-	-35	-0-	20	1	473	2	Y	4	4	1			2
							4	9									
03	558	N	314	-0-	-244	-0-	14	1	299	2	Y	1	1	1			2
							1	9									
04	540	N	501	-0-	-39	-0-	21	1	477	2	Y	3	3	1			2
							3	9									
05	558	N	427	-0-	-131	-0-	17	1	408	2	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	4712	-0-	-744	-0-	4712	3			N	-0-					-0-
01	5208	X	4661	-0-	-547	-0-	4661	3			N	-0-					-0-
02	4592	X	4144	-0-	-448	-0-	4144	3			N	-0-					-0-
03	4960	X	4496	-0-	-464	-0-	4496	3			N	-0-					-0-
04	4650	X	4181	-0-	-469	-0-	4181	3			N	-0-					-0-
05	4712	X	4400	-0-	-312	-0-	4400	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-		-0-	-0-	62	1	992	2	Y	7	6	1			5
								8	9									
01	996	N	996	-0-		-0-	-0-	57	1	931	2	Y	7	9	1			3
								8	9									
02	932	N	932	-0-		-0-	-0-	53	1	871	2	Y	7	6	1			4
								8	9									
03	1054	N	967	-0-		-87	-0-	58	1	902	2	Y	6	5	1			5
								7	9									
04	970	N	970	-0-		-0-	-0-	59	1	904	2	Y	6	7	1			4
								7	9									
05	1023	N	825	-0-		-198	-0-	52	1	769	2	Y	4	4	1			4
								4	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2293	-0-		-280	-0-	116	1	2154	2	Y	21	19	1			12
								23	9									
01	2449	X	2231	-0-		-218	-0-	88	1	2130	2	Y	12	14	1			10
								13	9									
02	2128	X	1989	-0-		-139	-0-	82	1	1894	2	Y	12	14	1			8
								13	9									
03	2356	X	1730	-0-		-626	-0-	78	1	1645	2	Y	6	5	1			9
								7	9									
04	2280	X	1985	-0-		-295	-0-	83	1	1888	2	Y	13	14	1			8
								14	9									
05	2294	X	2043	-0-		-251	-0-	81	1	1951	2	Y	10	9	1			9
								11	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-		-9	-0-	2	1	20	2	Y	-0-					-0-
01	31	N	12	-0-		-19	-0-	1	1	11	2	Y	-0-					-0-
02	28	N	8	-0-		-20	-0-	1	1	7	2	Y	-0-					-0-
03	31	N	14	-0-		-17	-0-	1	1	13	2	Y	-0-					-0-
04	12	N	10	-0-		-2	-0-	1	1	9	2	Y	-0-					-0-
*05	13	N	13	-0-		-0-	-0-	1	1	12	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	556	-0-		-64	-0-	39	1	517	3	N	-0-					-0-
01	620	N	522	-0-		-98	-0-	36	1	486	3	N	-0-					-0-
02	532	N	463	-0-		-69	-0-	31	1	432	3	N	-0-					-0-
03	558	N	506	-0-		-52	-0-	31	1	475	3	N	-0-					-0-
04	510	N	497	-0-		-13	-0-	33	1	464	3	N	-0-					-0-
05	527	N	501	-0-		-26	-0-	36	1	465	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-		-27	-0-	15	1	268	3	N	-0-					-0-
01	310	N	278	-0-		-32	-0-	15	1	263	3	N	-0-					-0-
02	252	N	244	-0-		-8	-0-	14	1	230	3	N	-0-					-0-
03	279	N	262	-0-		-17	-0-	15	1	247	3	N	-0-					-0-
04	270	N	246	-0-		-24	-0-	15	1	231	3	N	-0-					-0-
05	279	N	249	-0-		-30	-0-	15	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
01	465	N	391	-0-	-74	-0-	19	1	372	3	N	-0-					-0-
02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

12	651	N	383	-0-	-268	-0-	17	1	366	3	N	-0-					-0-
01	465	N	303	-0-	-162	-0-	15	1	288	3	N	-0-					-0-
02	364	N	288	-0-	-76	-0-	15	1	273	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	38	1	695	3	N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

12	7316	X	5281	-0-	-2035	-0-	269	1	5005	2	N	6					216
							7	9									
01	6758	X	4945	-0-	-1813	-0-	195	1	4727	2	N	21					237
							23	9									
02	5460	X	3669	-0-	-1791	-0-	150	1	3478	2	N	37	176	1			98
							41	9									
03	5952	X	3042	-0-	-2910	-0-	137	1	2890	2	N	14	19	1			93
							15	9									
04	5280	X	4026	-0-	-1254	-0-	169	1	3857	2	N	-0-					93
05	5270	X	3999	-0-	-1271	-0-	156	1	3785	2	N	53					146
							58	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10168	X	5120	-0-	-5048	-0-	261	1	4859	2	Y	-0-					100
01	8773	X	8275	-0-	-498	-0-	325	1	7874	2	Y	69					169
							76	9									
02	7532	X	6217	-0-	-1315	-0-	256	1	5928	2	Y	30					199
							33	9									
03	8215	X	4600	-0-	-3615	-0-	207	1	4379	2	Y	13	138	1			74
							14	9									
04	8010	X	5450	-0-	-2560	-0-	227	1	5181	2	Y	38					112
							42	9									
05	8277	X	6413	-0-	-1864	-0-	253	1	6117	2	Y	39					151
							43	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	X	3459	-0-	-757	-0-	435	1	2973	2	Y	46					150
							51	9									
01	4216	X	3454	-0-	-762	-0-	418	1	3014	2	Y	20					170
							22	9									
02	3668	X	660	-0-	-3008	-0-	136	1	516	2	Y	7					177
							8	9									
03	3720	X	547	-0-	-3173	-0-	123	1	400	2	Y	22	77	1	14	8	108
							24	9									
04	3360	X	2183	-0-	-1177	-0-	345	1	1819	2	Y	17					125
							19	9									
05	3472	X	1807	-0-	-1665	-0-	289	1	1487	2	Y	28	6	8			147
							31	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1422	-0-	-97	-0-	63	1	1359	3	N	-0-					-0-
01	1519	N	1390	-0-	-129	-0-	68	1	1322	3	N	-0-					-0-
02	1344	N	1269	-0-	-75	-0-	67	1	1202	3	N	-0-					-0-
03	1426	N	1380	-0-	-46	-0-	74	1	1306	3	N	-0-					-0-
04	1350	N	1335	-0-	-15	-0-	70	1	1265	3	N	-0-					-0-
05	1395	N	1268	-0-	-127	-0-	67	1	1201	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	7	1	125	2	Y	1	1	1			1
							1	9									
01	155	N	55	-0-	-100	-0-	2	1	53	2	Y	-0-	1	1			-0-
02	112	N	46	-0-	-66	-0-	2	1	44	2	Y	-0-					-0-
03	124	N	31	-0-	-93	-0-	1	1	30	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	231	2	Y	2	1	1			1
							2	9									
*05	272	N	272	-0-	-0-	-0-	11	1	260	2	Y	1	1	1			1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1764	-0-	-406	-0-	90	1	1674	2	N	-0-					-0-
01	1798	N	1764	-0-	-34	-0-	70	1	1694	2	N	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	61	1	1408	2	N	-0-					-0-
03	1767	N	1460	-0-	-307	-0-	66	1	1394	2	N	-0-					-0-
04	1710	N	1517	-0-	-193	-0-	64	1	1453	2	N	-0-					-0-
05	1612	N	1002	-0-	-610	-0-	40	1	962	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	323	-0-	-204	-0-	104	1	197	2	Y	20	20	8			12
							22	9									
01	465	N	299	-0-	-166	-0-	139	1	160	2	Y	-0-					12
02	476	N	453	-0-	-23	-0-	133	1	309	2	Y	10	10	8			12
							11	9									
03	310	N	96	-0-	-214	-0-	45	1	43	2	Y	7	1	1	6	8	12
							8	9									
04	300	N	-0-	-0-	-300	-0-					Y	-0-					12
05	496	N	-0-	-0-	-496	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

12	341	N	297	-0-	-44	-0-	16	1	281	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
04	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

12	2387	X	1508	-0-	-879	-0-	1508	3			N	-0-					-0-
01	1798	N	1416	-0-	-382	-0-	1414	3	2	9	N	2	2	8			-0-
02	1400	N	1209	-0-	-191	-0-	1209	3			N	-0-					-0-
03	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					-0-
04	1380	N	1114	-0-	-266	-0-	1114	3			N	-0-					-0-
05	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

12	1860	N	1633	-0-	-227	-0-	94	1	1539	3	N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	109	1	1576	3	N	1	1	8			-0-
							1	9									
02	1764	N	1764	-0-	-0-	-0-	103	1	1661	3	N	-0-					-0-
03	1897	N	1897	-0-	-0-	-0-	118	1	1779	3	N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	117	1	1700	3	N	-0-					-0-
05	1953	N	1658	-0-	-295	-0-	101	1	1557	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

12	1426	N	1289	-0-	-137	-0-	74	1	1215	3	N	-0-					-0-
01	1395	N	1060	-0-	-335	-0-	68	1	982	3	N	9	9	8			-0-
							10	9									
02	1260	N	936	-0-	-324	-0-	55	1	881	3	N	-0-					-0-
03	1302	N	1062	-0-	-240	-0-	65	1	988	3	N	8	8	8			-0-
							9	9									
04	1020	N	1006	-0-	-14	-0-	65	1	941	3	N	-0-					-0-
05	1023	N	986	-0-	-37	-0-	60	1	926	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	75	-0-	-297	-0-	4	1	71	3	N	-0-			-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-			-0-
02	112	N	8	-0-	-104	-0-	8	3			N	-0-			-0-
03	62	N	9	-0-	-53	-0-	9	3			N	-0-			-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-			-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
01	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-			-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-			-0-
03	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-			-0-
04	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3419	X	3419	-0-	-0-	-0-	201	1	3218	3	N	-0-			-0-
01	DLQ G-10		2758	-0-	2758	2758	167	1	2591	3	N	-0-			-0-
02	DLQ G-10		3034	-0-	3034	5792	192	1	2842	3	N	-0-			-0-
03	8702	X	2910	-0-	-5792	-0-	177	1	2733	3	N	-0-			-0-
04	1698	X	1698	-0-	-0-	-0-	90	1	1608	3	N	-0-			-0-
05	3410	X	3283	-0-	-127	-0-	143	1	3140	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5549	X	5158	-0-	-391	-0-	303	1	4855	3	N	-0-			-0-
01	DLQ G-10		5386	-0-	5386	5386	327	1	5059	3	N	-0-			-0-
02	DLQ G-10		4914	-0-	4914	10300	312	1	4602	3	N	-0-			-0-
03	15520	X	5220	-0-	-10300	-0-	317	1	4903	3	N	-0-			-0-
04	5279	X	5279	-0-	-0-	-0-	279	1	5000	3	N	-0-			-0-
05	5456	X	4906	-0-	-550	-0-	214	1	4692	3	N	-0-			-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	X	1604	-0-	-349	-0-	82	1	1520	2	Y	2			149
							2	9							
01	1705	N	1575	-0-	-130	-0-	61	1	1488	2	Y	24			173
							26	9							
02	1512	N	1362	-0-	-150	-0-	56	1	1293	2	Y	12			185
							13	9							
03	1612	N	1132	-0-	-480	-0-	51	1	1075	2	Y	5	161	1	29
							6	9							
04	1530	N	1433	-0-	-97	-0-	60	1	1373	2	Y	-0-			29
05	1519	N	1244	-0-	-275	-0-	48	1	1157	2	Y	35			64
							39	9							

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	383	-0-	-20	-0-	17	1	366	3	N	-0-			-0-
01	403	N	256	-0-	-147	-0-	12	1	244	3	N	-0-			-0-
02	336	N	316	-0-	-20	-0-	17	1	299	3	N	-0-			-0-
03	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-			-0-
04	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-			-0-
*05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

12	1209	N	1108	-0-	-101	-0-	64	1	1044	3	N	-0-					-0-
01	1178	N	1036	-0-	-142	-0-	67	1	959	3	N	9	9	8			-0-
							10	9									
02	1036	N	928	-0-	-108	-0-	54	1	874	3	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	63	1	959	3	N	8	8	8			-0-
							9	9									
04	990	N	980	-0-	-10	-0-	63	1	917	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	57	1	870	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

12	1488	N	510	-0-	-978	-0-	510	3			N	-0-					-0-
01	1426	N	1401	-0-	-25	-0-	1400	3	1	9	N	1	1	8			-0-
02	1232	N	1175	-0-	-57	-0-	1175	3			N	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	1350	N	999	-0-	-351	-0-	999	3			N	-0-					-0-
05	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

12	2071	N	2071	-0-	-0-	-0-	119	1	1952	3	N	-0-					-0-
01	2015	X	1898	-0-	-117	-0-	122	1	1758	3	N	16	16	8			-0-
							18	9									
02	2072	X	1681	-0-	-391	-0-	98	1	1583	3	N	-0-					-0-
03	2294	X	1837	-0-	-457	-0-	113	1	1709	3	N	14	14	8			-0-
							15	9									
04	2220	X	1690	-0-	-530	-0-	109	1	1581	3	N	-0-					-0-
05	2077	X	1597	-0-	-480	-0-	98	1	1499	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

12	589	N	517	-0-	-72	-0-	25	1	492	3	N	-0-					-0-
01	558	N	528	-0-	-30	-0-	26	1	502	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
03	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

12	1364	N	1294	-0-	-70	-0-	74	1	1220	3	N	-0-					-0-
01	1364	N	1215	-0-	-149	-0-	78	1	1126	3	N	10	10	8			-0-
							11	9									
02	1204	N	946	-0-	-258	-0-	55	1	891	3	N	-0-					-0-
03	1302	N	1254	-0-	-48	-0-	77	1	1166	3	N	10	10	8			-0-
							11	9									
04	1170	N	1155	-0-	-15	-0-	74	1	1081	3	N	-0-					-0-
*05	1109	N	1109	-0-	-0-	-0-	68	1	1041	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2132	-0-	-69	-0-	122	1	2010	3	N	-0-					-0-
01	2170	N	2025	-0-	-145	-0-	130	1	1876	3	N	17	17	8			-0-
							19	9									
02	1988	N	1905	-0-	-83	-0-	111	1	1794	3	N	-0-					-0-
03	2139	N	2086	-0-	-53	-0-	128	1	1940	3	N	16	16	8			-0-
							18	9									
04	2049	N	2049	-0-	-0-	-0-	132	1	1917	3	N	-0-					-0-
*05	2171	N	2171	-0-	-0-	-0-	133	1	2038	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	693	-0-	-20	-0-	35	1	650	2	Y	7	6	1			4
							8	9									
01	496	N	193	-0-	-303	-0-	8	1	184	2	Y	1	4	1			1
							1	9									
02	700	N	95	-0-	-605	-0-	4	1	91	2	Y	-0-	1	1			-0-
03	682	N	76	-0-	-606	-0-	3	1	73	2	Y	-0-					-0-
04	180	N	92	-0-	-88	-0-	4	1	87	2	Y	1	1	1			-0-
							1	9									
05	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					1
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1
02	56	N	51	-0-	-5	-0-	4	1	47	2	Y	-0-					1
03	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1
04	60	N	55	-0-	-5	-0-	4	1	51	2	Y	-0-					1
*05	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					1

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	14	1	265	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	11	1	206	3	N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	147	-0-	-70	-0-	10	1	137	2	Y	-0-					-0-
01	DLQ G-10		195	-0-	195	195	15	1	179	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		622	-0-	622	817	50	1	568	2	Y	4					4
							4	9									
03	1257	N	440	-0-	-817	-0-	32	1	407	2	Y	1	4	1			1
							1	9									
04	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					2
							1	9									
05	682	N	209	-0-	-473	-0-	14	1	195	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	2034	-0-	-229	-0-	117	1	1917	3	N	-0-					-0-
01	2139	N	1925	-0-	-214	-0-	124	1	1783	3	N	16	16	8			-0-
							18	9									
02	1876	N	1715	-0-	-161	-0-	100	1	1615	3	N	-0-					-0-
03	2046	N	1853	-0-	-193	-0-	114	1	1724	3	N	14	14	8			-0-
							15	9									
04	1860	N	1719	-0-	-141	-0-	111	1	1608	3	N	-0-					-0-
05	1891	N	1857	-0-	-34	-0-	114	1	1743	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1771	-0-	-1050	-0-	123	1	1648	2	Y	-0-					1
01	2542	X	1736	-0-	-806	-0-	130	1	1594	2	Y	11	11	1			1
							12	9									
02	1960	X	1289	-0-	-671	-0-	103	1	1178	2	Y	7					8
							8	9									
03	2077	X	1695	-0-	-382	-0-	123	1	1566	2	Y	5	9	1			4
							6	9									
04	1920	X	1430	-0-	-490	-0-	93	1	1333	2	Y	4					8
							4	9									
*05	1767	X	1298	-0-	-469	-0-	87	1	1208	2	Y	3	10	1			1
							3	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18600	X	14876	-0-	-3724	-0-	1620	1	13256	3	N	-0-					-0-
01	17732	X	15715	-0-	-2017	-0-	1591	1	14124	3	N	-0-					-0-
02	15784	X	15784	-0-	-0-	-0-	1382	1	14402	3	N	-0-					-0-
03	16616	X	14588	-0-	-2028	-0-	1460	1	13128	3	N	-0-					-0-
04	15480	X	13222	-0-	-2258	-0-	1429	1	11793	3	N	-0-					-0-
05	17484	X	13635	-0-	-3849	-0-	1517	1	12118	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	924	-0-	-130	-0-	101	1	823	3	N	-0-					-0-
01	992	N	940	-0-	-52	-0-	95	1	845	3	N	-0-					-0-
02	868	N	815	-0-	-53	-0-	71	1	744	3	N	-0-					-0-
03	930	N	917	-0-	-13	-0-	92	1	825	3	N	-0-					-0-
04	900	N	832	-0-	-68	-0-	90	1	742	3	N	-0-					-0-
05	899	N	837	-0-	-62	-0-	93	1	744	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1314	-0-	-50	-0-	67	1	1241	2	Y	5					201
							6	9									
01	1364	N	1301	-0-	-63	-0-	51	1	1229	2	Y	19	172	1			48
							21	9									
02	1232	N	764	-0-	-468	-0-	32	1	732	2	Y	-0-					48
03	1302	N	1022	-0-	-280	-0-	46	1	976	2	Y	-0-	4	1			44
04	1260	N	1173	-0-	-87	-0-	49	1	1124	2	Y	-0-					44
*05	1093	N	1093	-0-	-0-	-0-	41	1	1004	2	Y	44					88
							48	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24738	X	13767	-0-	-10971	-0-	599	1	13168	3	N	-0-					-0-
01	23591	X	11910	-0-	-11681	-0-	565	1	11345	3	N	-0-					-0-
02	19320	X	11060	-0-	-8260	-0-	577	1	10483	3	N	-0-					-0-
03	17267	X	12153	-0-	-5114	-0-	633	1	11520	3	N	-0-					-0-
04	14760	X	11456	-0-	-3304	-0-	597	1	10859	3	N	-0-					-0-
05	13764	X	9863	-0-	-3901	-0-	531	1	9332	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

12	53289	X	44008	-0-	-9281	-0-	1915	1	42093	3	N	-0-					-0-
01	50344	X	43370	-0-	-6974	-0-	2059	1	41311	3	N	-0-					-0-
02	44884	X	37486	-0-	-7398	-0-	1955	1	35531	3	N	-0-					-0-
03	47554	X	39796	-0-	-7758	-0-	2072	1	37724	3	N	-0-					-0-
04	44250	X	36844	-0-	-7406	-0-	1920	1	34924	3	N	-0-					-0-
05	44020	X	36891	-0-	-7129	-0-	1985	1	34906	3	N	-0-					-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

12	3069	X	2681	-0-	-388	-0-	275	1	2406	2	N	-0-					-0-
01	DLQ G-10		1482	-0-	1482	1482	103	1	1379	2	N	-0-					-0-
02	DLQ G-10		2687	-0-	2687	4169	178	1	2509	2	N	-0-					-0-
03	6607	X	2438	-0-	-4169	-0-	215	1	2221	2	N	2	2	8			-0-
							2	9									
04	2168	X	2168	-0-	-0-	-0-	187	1	1936	2	N	41	23	1			18
							45	9									
05	2976	X	2283	-0-	-693	-0-	180	1	2074	2	N	26	23	1			21
							29	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

12	217	N	83	-0-	-134	-0-	4	1	79	3	N	-0-					-0-
01	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
04	120	N	38	-0-	-82	-0-	2	1	36	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

12	3100	N	1552	-0-	-1548	51608	79	1	1473	3	N	-0-					-0-
01	3100	N	1500	-0-	-1600	50008	78	1	1422	3	N	-0-					-0-
02	2800	N	1299	-0-	-1501	48507	64	1	1233	3	N	2	2	8			-0-
							2	9									
03	3100	N	1424	-0-	-1676	46831	73	1	1351	3	N	-0-					-0-
04	3000	N	1329	-0-	-1671	45160	69	1	1260	3	N	-0-					-0-
*05	3100	N	1301	-0-	-1799	43361	79	1	1222	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

12	961	N	835	-0-	-126	-0-	58	1	777	2	Y	-0-					-0-
01	930	N	846	-0-	-84	-0-	63	1	777	2	Y	5	5	1			-0-
							6	9									
02	868	N	594	-0-	-274	-0-	47	1	543	2	Y	4					4
							4	9									
03	837	N	754	-0-	-83	-0-	55	1	697	2	Y	2	4	1			2
							2	9									
04	810	N	708	-0-	-102	-0-	46	1	660	2	Y	2					4
							2	9									
*05	697	N	697	-0-	-0-	-0-	47	1	649	2	Y	1	5	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC	G-10	1709	-0-	1709	10263	75	1	1622	2	Y	11	11	1			8
							12	9									
01	DLQ	G-10	1500	-0-	1500	11763	64	1	1423	2	Y	12	15	1			5
							13	9									
02	DLQ	G-10	1139	-0-	1139	12902	48	1	1081	2	Y	9	9	1			5
							10	9									
03	3100	N	1200	-0-	-1900	11002	53	1	1138	2	Y	8	6	1			7
							9	9									
04	3000	N	1096	-0-	-1904	9098	49	1	1039	2	Y	7	10	1			4
							8	9									
*05	3100	N	1014	-0-	-2086	7012	46	1	961	2	Y	6	5	1			5
							7	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2534	-0-	-597	-0-	2534	3			N	-0-					-0-
01	DLQ	G-10	2456	-0-	2456	2456	2456	3			N	-0-					-0-
02	DLQ	G-10	2120	-0-	2120	4576	2120	3			N	-0-					-0-
03	6837	X	2261	-0-	-4576	-0-	2261	3			N	-0-					-0-
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
05	2356	N	2105	-0-	-251	-0-	2105	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	788	-0-	-111	-0-	788	3			N	-0-					-0-
01	DLQ	G-10	771	-0-	771	771	771	3			N	-0-					-0-
02	DLQ	G-10	641	-0-	641	1412	641	3			N	-0-					-0-
03	2170	N	758	-0-	-1412	-0-	758	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1734	-0-	-126	-0-	112	1	1622	3	N	-0-					-0-
01	1798	N	1699	-0-	-99	-0-	113	1	1586	3	N	-0-					-0-
02	1596	N	1512	-0-	-84	-0-	102	1	1410	3	N	-0-					-0-
03	1736	N	1627	-0-	-109	-0-	110	1	1517	3	N	-0-					-0-
04	1650	N	1398	-0-	-252	-0-	88	1	1310	3	N	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	83	1	1477	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3007	-0-	-868	-0-	247	1	2757	2	N	3	5	1			1
							3	9									
01	DLQ	G-10	3246	-0-	3246	3246	275	1	2967	2	N	4					5
							4	9									
02	DLQ	G-10	3045	-0-	3045	6291	247	1	2792	2	N	5	5	1			5
							6	9									
03	9458	X	3167	-0-	-6291	-0-	274	1	2889	2	N	4	5	1			4
							4	9									
04	3008	X	3008	-0-	-0-	-0-	253	1	2754	2	N	1					5
							1	9									
*05	3379	X	3033	-0-	-346	-0-	206	1	2824	2	N	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	772	-0-	-2328	29442	45	1	720	2	Y	6	5	1			4
							7	9									
01	3100	N	748	-0-	-2352	27090	43	1	699	2	Y	5	7	1			2
							6	9									
02	2800	N	680	-0-	-2120	24970	38	1	635	2	Y	6	5	1			3
							7	9									
03	3100	N	721	-0-	-2379	22591	43	1	674	2	Y	4	3	1			4
							4	9									
04	3000	N	689	-0-	-2311	20280	42	1	643	2	Y	4	5	1			3
							4	9									
*05	3100	N	693	-0-	-2407	17873	44	1	646	2	Y	3	3	1			3
							3	9									

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

12	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

12	3100	N	974	-0-	-2126	35705	47	1	921	2	N	5	4	1			2
							6	9									
01	3100	N	588	-0-	-2512	33193	32	1	554	2	N	2	3	1			1
							2	9									
02	2800	N	1148	-0-	-1652	31541	61	1	1084	2	N	3	3	1			1
							3	9									
03	3100	N	-0-	-0-	-3100	28441					N	-0-	1	1			-0-
04	3000	N	1622	-0-	-1378	27063	90	1	1526	2	N	5					5
							6	9									
*05	3100	N	1250	-0-	-1850	25213	67	1	1180	2	N	3	5	1			3
							3	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

12	1405	N	1405	-0-	-0-	-0-	61	1	1343	3	N	1	1	8			-0-
							1	9									
01	1508	N	1508	-0-	-0-	-0-	72	1	1436	3	N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-	67	1	1228	3	N	-0-					-0-
04	1470	N	1059	-0-	-411	-0-	55	1	1004	3	N	-0-					-0-
05	1395	N	863	-0-	-532	-0-	46	1	817	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	880	-0-	-2220	31556	145	1 7 9	728	2	Y	6	4	1			2
01	3100	N	827	-0-	-2273	29283	143	1 6 9	678	2	Y	5	6	1			1
02	2800	N	675	-0-	-2125	27158	127	1 6 9	542	2	Y	5	4	1			2
03	3100	N	668	-0-	-2432	24726	137	1 4 9	527	2	Y	4	5	1			1
04	3000	N	600	-0-	-2400	22326	130	1 3 9	467	2	Y	3	4	1			-0-
*05	3100	N	564	-0-	-2536	19790	132	1 3 9	429	2	Y	3	2	1			1

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

12	9889	X	6775	-0-	-3114	-0-	295	1	6480	3	N	-0-					-0-
01	9765	X	4992	-0-	-4773	-0-	237	1	4755	3	N	-0-					-0-
02	8064	X	2668	-0-	-5396	-0-	139	1	2529	3	N	-0-					-0-
03	8928	X	5493	-0-	-3435	-0-	286	1	5207	3	N	-0-					-0-
04	7260	X	5026	-0-	-2234	-0-	262	1	4764	3	N	-0-					-0-
05	6789	X	4967	-0-	-1822	-0-	267	1	4700	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

12	2542	X	1983	-0-	-559	-0-	101	1 6 9	1876	2	N	5					124
01	2139	N	1929	-0-	-210	-0-	76	1 3 9	1850	2	N	3					127
02	1848	N	1676	-0-	-172	-0-	68	1 25 9	1583	2	N	23					150
03	1984	N	1477	-0-	-507	-0-	66	1 10 9	1401	2	N	9	138	1			21
04	1861	N	1861	-0-	-0-	-0-	78	1	1783	2	N	-0-					21
05	1860	N	1581	-0-	-279	-0-	61	1 42 9	1478	2	N	38					59

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

12	1859	N	1859	-0-	-0-	-0-	160	1 1 9	1698	2	Y	1					5
01	2108	N	1714	-0-	-394	-0-	146	1 2 9	1566	2	Y	2					7
02	1867	N	1867	-0-	-0-	-0-	154	1 1 9	1712	2	Y	1	5	1			3
03	1860	N	1717	-0-	-143	-0-	147	1 2 9	1568	2	Y	2					5
04	1650	N	1406	-0-	-244	-0-	124	1 3 9	1279	2	Y	3	6	1			2
*05	2077	N	1810	-0-	-267	-0-	163	1 4 9	1643	2	Y	4					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2149	-0-	-393	-0-	115	1	2034	3	N	-0-					-0-
01	DLQ G-10		2376	-0-	2376	2376	128	1	2248	3	N	-0-					-0-
02	DLQ G-10		2079	-0-	2079	4455	117	1	1962	3	N	-0-					-0-
03	6513	X	2058	-0-	-4455	-0-	119	1	1939	3	N	-0-					-0-
04	1892	X	1892	-0-	-0-	-0-	112	1	1780	3	N	-0-					-0-
05	2387	X	2014	-0-	-373	-0-	121	1	1893	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2887	-0-	-430	-0-	154	1	2733	3	N	-0-					-0-
01	3193	X	2825	-0-	-368	-0-	153	1	2672	3	N	-0-					-0-
02	2884	X	2469	-0-	-415	-0-	139	1	2330	3	N	-0-					-0-
03	3100	X	2725	-0-	-375	-0-	158	1	2567	3	N	-0-					-0-
04	2910	X	2547	-0-	-363	-0-	151	1	2396	3	N	-0-					-0-
05	2883	X	2646	-0-	-237	-0-	159	1	2487	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	34	1	637	3	N	-0-					-0-
01	713	N	637	-0-	-76	-0-	33	1	604	3	N	-0-					-0-
02	644	N	519	-0-	-125	-0-	26	1	493	3	N	-0-					-0-
03	682	N	337	-0-	-345	-0-	17	1	320	3	N	-0-					-0-
04	630	N	272	-0-	-358	-0-	14	1	258	3	N	-0-					-0-
05	589	N	211	-0-	-378	-0-	13	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1824	-0-	-129	-0-	98	1	1726	3	N	-0-					-0-
01	1922	N	1790	-0-	-132	-0-	97	1	1693	3	N	-0-					-0-
02	1680	N	1567	-0-	-113	-0-	88	1	1479	3	N	-0-					-0-
03	1829	N	1703	-0-	-126	-0-	99	1	1604	3	N	-0-					-0-
04	1740	N	1606	-0-	-134	-0-	95	1	1511	3	N	-0-					-0-
05	1736	N	1616	-0-	-120	-0-	97	1	1519	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1446	-0-	-197	-0-	74	1	1372	2	Y	-0-					-0-
01	1550	N	1478	-0-	-72	-0-	59	1	1418	2	Y	1	1	8			-0-
							1	9									
02	1344	N	1303	-0-	-41	-0-	54	1	1249	2	Y	-0-					-0-
03	1457	N	1305	-0-	-152	-0-	59	1	1246	2	Y	-0-					-0-
04	1440	N	1293	-0-	-147	-0-	54	1	1239	2	Y	-0-					-0-
05	1457	N	1370	-0-	-87	-0-	54	1	1316	2	Y	-0-					-0-

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1513	-0-	-1587	6200	77	1	1436	2	N	-0-					82
01	3100	N	1506	-0-	-1594	4606	58	1	1403	2	N	41					123
							45	9									
02	2800	N	1383	-0-	-1417	3189	56	1	1308	2	N	17					140
							19	9									
03	3100	N	1732	-0-	-1368	1821	78	1	1653	2	N	1	4	1			137
							1	9									
04	3000	N	1310	-0-	-1690	131	52	1	1194	2	N	58					195
							64	9									
05	1519	N	1044	-0-	-475	-0-	40	1	967	2	N	34					229
							37	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	430	-0-	-35	-0-	22	1	408	2	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	16	1	386	2	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	14	1	329	2	N	-0-					-0-
03	434	N	259	-0-	-175	-0-	12	1	247	2	N	-0-					-0-
04	390	N	351	-0-	-39	-0-	15	1	336	2	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	12	1	285	2	N	-0-					-0-

HOLLENBECK WELL #: 1584 RRCID -> 262209 COMPL. DATE 12/29/2010 TOTAL DEPTH 7716 PERF. 7396 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2013 - P & A 03-15-13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1260	-0-	-259	-0-	65	1	1194	2	Y	1					2
							1	9									
01	1426	N	1287	-0-	-139	-0-	66	1	1219	2	Y	2	3	1			1
							2	9									
02	1176	N	1128	-0-	-48	-0-	56	1	1069	2	Y	3	2	8			2
							3	9									
03	1271	N	1201	-0-	-70	-0-	62	1	1138	2	Y	1					3
							1	9									
04	1260	N	1060	-0-	-200	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1240	N	863	-0-	-377	-0-	49	1	813	2	Y	1					1
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1271	-0-	-1829	1650	56	1	1215	3	N	-0-					-0-
01	2847	N	1197	-0-	-1650	-0-	58	1	1139	3	N	-0-					-0-
02	1204	N	1069	-0-	-135	-0-	57	1	1012	3	N	-0-					-0-
03	1271	N	1155	-0-	-116	-0-	62	1	1093	3	N	-0-					-0-
04	1170	N	1075	-0-	-95	-0-	56	1	1019	3	N	-0-					-0-
05	1178	N	1014	-0-	-164	-0-	54	1	959	3	N	1	1	8			-0-
							1	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	824	-0-	-1129	-0-	228	1	596	2	Y	-0-	2	1			-0-
01	DLQ G-10		538	-0-	538	538	205	1	332	2	Y	1					1
							1	9									
02	DLQ G-10		402	-0-	402	940	136	1	265	2	Y	1	1	1			1
							1	9									
03	1146	N	206	-0-	-940	-0-	74	1	132	2	Y	-0-	1	1			-0-
04	154	N	154	-0-	-0-	-0-	54	1	100	2	Y	-0-					-0-
05	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2278	-0-	-388	-0-	99	1	2179	3	N	-0-					-0-
01	2666	X	2439	-0-	-227	-0-	116	1	2323	3	N	-0-					-0-
02	2324	X	2072	-0-	-252	-0-	108	1	1964	3	N	-0-					-0-
03	2418	X	1780	-0-	-638	-0-	93	1	1687	3	N	-0-					-0-
04	2370	X	1237	-0-	-1133	-0-	64	1	1173	3	N	-0-					-0-
05	2449	X	528	-0-	-1921	-0-	28	1	500	3	N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1357	-0-	-472	-0-	59	1	1298	3	N	-0-					-0-
01	1519	N	1328	-0-	-191	-0-	63	1	1265	3	N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	59	1	1081	3	N	-0-					-0-
03	1364	N	1217	-0-	-147	-0-	63	1	1154	3	N	-0-					-0-
04	1290	N	1129	-0-	-161	-0-	59	1	1070	3	N	-0-					-0-
05	1271	N	1131	-0-	-140	-0-	61	1	1070	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12763	X	595	-0-	-12168	-0-	595	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1779	-0-	-577	-0-	90	1	1672	2	N	15					123
							17	9									
01	DLQ G-10		1730	-0-	1730	1730	68	1	1644	2	N	16					139
							18	9									
02	DLQ G-10		1509	-0-	1509	3239	61	1	1419	2	N	26					165
							29	9									
03	3100	N	1246	-0-	-1854	1385	56	1	1184	2	N	5	141	1			29
							6	9									
04	2920	N	1535	-0-	-1385	-0-	64	1	1471	2	N	-0-					29
05	1674	N	1349	-0-	-325	-0-	53	1	1290	2	N	5					34
							6	9									

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2459	N	1061	-0-	-1398	-0-	54	1	1007	2	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	41	1	996	2	N	-0-					-0-
02	980	N	925	-0-	-55	-0-	38	1	887	2	N	-0-					-0-
03	1054	N	705	-0-	-349	-0-	32	1	673	2	N	-0-					-0-
04	990	N	959	-0-	-31	-0-	40	1	919	2	N	-0-					-0-
05	1023	N	738	-0-	-285	-0-	29	1	709	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	X	1337	-0-	-0-	-0-	59	1	1278	3	N	-0-					-0-
01	DLQ G-10		1330	-0-	1330	1330	65	1	1265	3	N	-0-					-0-
02	DLQ G-10		1223	-0-	1223	2553	65	1	1158	3	N	-0-					-0-
03	3100	N	1357	-0-	-1743	810	73	1	1284	3	N	-0-					-0-
04	2116	N	1306	-0-	-810	-0-	68	1	1238	3	N	-0-					-0-
05	1364	N	1247	-0-	-117	-0-	66	1	1181	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2160	-0-	-227	-0-	221	1	1939	2	N	-0-					-0-
01	DLQ G-10		834	-0-	834	834	58	1	776	2	N	-0-					-0-
02	DLQ G-10		2268	-0-	2268	3102	150	1	2118	2	N	-0-					-0-
03	5114	X	2012	-0-	-3102	-0-	178	1	1834	2	N	-0-					-0-
04	1951	X	1951	-0-	-0-	-0-	169	1	1742	2	N	36	20	1			16
							40	9									
05	2511	X	1572	-0-	-939	-0-	124	1	1428	2	N	18	19	1			15
							20	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2439	-0-	-351	-0-	2439	2			N	-0-					-0-
01	2790	X	2620	-0-	-170	-0-	2620	2			N	-0-					-0-
02	2408	X	2305	-0-	-103	-0-	2305	2			N	-0-					-0-
03	2666	X	2591	-0-	-75	-0-	2591	2			N	-0-					-0-
04	2550	X	1859	-0-	-691	-0-	1858	2	1	9	N	1	1	8			-0-
05	2635	X	1680	-0-	-955	-0-	1680	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4673	-0-	-1806	-0-	203	1	4470	3	N	-0-					-0-
01	4619	X	4037	-0-	-582	-0-	192	1	3845	3	N	-0-					-0-
02	4704	X	3240	-0-	-1464	-0-	169	1	3071	3	N	-0-					-0-
03	5208	X	4231	-0-	-977	-0-	220	1	4011	3	N	-0-					-0-
04	5040	X	3564	-0-	-1476	-0-	186	1	3378	3	N	-0-					-0-
05	4681	X	3227	-0-	-1454	-0-	174	1	3053	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	498	-0-	-184	-0-	25	1	473	2	N	-0-					1
01	DLQ G-10		499	-0-	499	499	18	1	445	2	N	33	33	8			1
							36	9									
02	DLQ G-10		400	-0-	400	899	17	1	383	2	N	-0-					1
03	1184	X	285	-0-	-899	-0-	13	1	272	2	N	-0-	1	1			-0-
04	510	X	412	-0-	-98	-0-	17	1	395	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	16	1	375	2	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2312	-0-	-13	-0-	101	1	2211	3	N	-0-					-0-
01	DLQ G-10		2346	-0-	2346	2346	111	1	2235	3	N	-0-					-0-
02	DLQ G-10		2083	-0-	2083	4429	109	1	1974	3	N	-0-					-0-
03	3100	N	2259	-0-	-841	3588	118	1	2141	3	N	-0-					-0-
04	3000	N	2145	-0-	-855	2733	112	1	2033	3	N	-0-					-0-
*05	3100	N	2188	-0-	-912	1821	118	1	2070	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	21	1	381	3	N	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1164	-0-	-1936	6890	51	1	1113	3	N	-0-					-0-
01	3100	N	1152	-0-	-1948	4942	55	1	1097	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3152	53	1	957	3	N	-0-					-0-
03	3100	N	1074	-0-	-2026	1126	56	1	1018	3	N	-0-					-0-
04	2135	N	1009	-0-	-1126	-0-	53	1	956	3	N	-0-					-0-
05	1116	N	1021	-0-	-95	-0-	55	1	966	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1048	-0-	-2052	4944	53	1	995	2	N	-0-					-0-
01	3100	N	982	-0-	-2118	2826	39	1	942	2	N	1	1	8			-0-
							1	9									
02	2800	N	838	-0-	-1962	864	35	1	803	2	N	-0-					-0-
03	1532	N	668	-0-	-864	-0-	30	1	638	2	N	-0-					-0-
04	960	N	806	-0-	-154	-0-	34	1	772	2	N	-0-					-0-
05	930	N	744	-0-	-186	-0-	30	1	714	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	41	-0-	-1478	-0-	2	1	39	2	N	-0-					1
01	DLQ G-10		134	-0-	134	134	5	1	129	2	N	-0-					1
02	DLQ G-10		44	-0-	44	178	2	1	42	2	N	-0-					1
03	190	N	12	-0-	-178	-0-	1	1	11	2	N	-0-	1	1			-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

12	9951	X	6170	-0-	-3781	-0-	272	1	5898	3	N	-0-					-0-
01	DLQ G-10		5607	-0-	5607	5607	272	1	5335	3	N	-0-					-0-
02	DLQ G-10		5378	-0-	5378	10985	285	1	5093	3	N	-0-					-0-
03	16391	X	5406	-0-	-10985	-0-	289	1	5117	3	N	-0-					-0-
04	5238	X	5238	-0-	-0-	-0-	273	1	4965	3	N	-0-					-0-
05	6169	X	3573	-0-	-2596	-0-	189	1	3384	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

12	38068	X	6564	-0-	-31504	-0-	289	1	6275	3	N	-0-					-0-
01	38068	X	6736	-0-	-31332	-0-	327	1	6409	3	N	-0-					-0-
02	8680	X	6027	-0-	-2653	-0-	320	1	5707	3	N	-0-					-0-
03	9393	X	8046	-0-	-1347	-0-	431	1	7615	3	N	-0-					-0-
04	9090	X	7134	-0-	-1956	-0-	372	1	6762	3	N	-0-					-0-
05	6727	X	6501	-0-	-226	-0-	345	1	6156	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

12	1643	X	1230	-0-	-413	-0-	62	1	1157	2	N	10	10	1			6
							11	9									
01	DLQ G-10		1183	-0-	1183	1183	47	1	1128	2	N	7	8	1			5
							8	9									
02	DLQ G-10		1050	-0-	1050	2233	43	1	1000	2	N	6	7	1			4
							7	9									
03	3024	N	791	-0-	-2233	-0-	36	1	753	2	N	2	2	1			4
							2	9									
04	1053	N	1053	-0-	-0-	-0-	44	1	1001	2	N	7	7	1			4
							8	9									
05	1178	N	891	-0-	-287	-0-	35	1	850	2	N	5	5	1			4
							6	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

12	6417	X	4507	-0-	-1910	-0-	228	1	4236	2	N	39	38	1			23
							43	9									
01	DLQ G-10		3827	-0-	3827	3827	151	1	3652	2	N	22	28	1			17
							24	9									
02	DLQ G-10		3834	-0-	3834	7661	158	1	3651	2	N	23	25	1			15
							25	9									
03	10969	X	3308	-0-	-7661	-0-	149	1	3147	2	N	11	9	1			17
							12	9									
04	3534	X	3534	-0-	-0-	-0-	147	1	3362	2	N	23	26	1			14
							25	9									
05	4495	X	3139	-0-	-1356	-0-	124	1	2998	2	N	15	16	1			13
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	5783	-0-	-2556	-0-	360	1	5408	2	Y	14					28
							15	9									
01	DLQ G-10		5220	-0-	5220	5220	337	1	4855	2	Y	25	33	1	1	8	19
							28	9									
02	DLQ G-10		3691	-0-	3691	8911	243	1	3434	2	Y	13	29	1			3
							14	9									
03	14051	X	5140	-0-	-8911	-0-	334	1	4789	2	Y	15					18
							17	9									
04	4818	X	4818	-0-	-0-	-0-	303	1	4495	2	Y	18	5	8			31
							20	9									
*05	5797	X	2379	-0-	-3418	-0-	178	1	2194	2	Y	6	31	1			6
							7	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3563	-0-	-1366	-0-	364	1	3190	2	N	8	8	8			-0-
							9	9									
01	DLQ G-10		1478	-0-	1478	1478	103	1	1375	2	N	-0-					-0-
02	DLQ G-10		3103	-0-	3103	4581	205	1	2895	2	N	3	3	8			-0-
							3	9									
03	7398	X	2817	-0-	-4581	-0-	248	1	2557	2	N	11	11	8			-0-
							12	9									
04	2755	X	2755	-0-	-0-	-0-	243	1	2511	2	N	1	1	8			-0-
							1	9									
05	3565	X	2485	-0-	-1080	-0-	198	1	2287	2	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	3332	-0-	-1225	-0-	196	1	3136	3	N	-0-					-0-
01	4557	X	2981	-0-	-1576	-0-	181	1	2800	3	N	-0-					-0-
02	3696	X	2536	-0-	-1160	-0-	161	1	2375	3	N	-0-					-0-
03	4092	X	2701	-0-	-1391	-0-	164	1	2537	3	N	-0-					-0-
04	3540	X	2172	-0-	-1368	-0-	115	1	2057	3	N	-0-					-0-
05	3317	X	2390	-0-	-927	-0-	104	1	2286	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1619	-0-	-55	-0-	203	1	1416	3	N	-0-					-0-
01	1767	N	1661	-0-	-106	-0-	198	1	1463	3	N	-0-					-0-
02	1484	N	1480	-0-	-4	-0-	190	1	1290	3	N	-0-					-0-
03	1612	N	1523	-0-	-89	-0-	215	1	1308	3	N	-0-					-0-
04	1620	N	1354	-0-	-266	-0-	193	1	1161	3	N	-0-					-0-
05	1643	N	1510	-0-	-133	-0-	198	1	1312	3	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

12	19437	X	15086	-0-	-4351	-0-	868	1	14134	2	N	76					278
							84	9									
01	18445	X	14423	-0-	-4022	-0-	846	1	13496	2	N	74	199	1			153
							81	9									
02	15820	X	12528	-0-	-3292	-0-	745	1	11717	2	N	60					213
							66	9									
03	16616	X	12866	-0-	-3750	-0-	756	1	12044	2	N	60					273
							66	9									
04	15420	X	12490	-0-	-2930	-0-	750	1	11681	2	N	54	179	1			148
							59	9									
05	15097	X	12287	-0-	-2810	-0-	756	1	11492	2	N	35					183
							39	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

12	1209	X	863	-0-	-346	-0-	61	1	802	3	N	-0-					-0-
01	1178	N	818	-0-	-360	-0-	56	1	762	3	N	-0-					-0-
02	784	N	679	-0-	-105	-0-	45	1	634	3	N	-0-					-0-
03	868	N	696	-0-	-172	-0-	43	1	653	3	N	-0-					-0-
04	780	N	636	-0-	-144	-0-	42	1	592	3	N	2	2	8			-0-
							2	9									
05	744	N	616	-0-	-128	-0-	44	1	571	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

12	0	W	1634	-0-	1634	18601	105	1	1528	3	N	1	1	8			-0-
							1	9									
01	0	W	1600	-0-	1600	20201	106	1	1491	3	N	3	3	8			-0-
							3	9									
02	0	W	1335	-0-	1335	21536	90	1	1245	3	N	-0-					-0-
03	0	W	1400	-0-	1400	22936	94	1	1298	3	N	7	7	8			-0-
							8	9									
04	24151	X	1215	-0-	-22936	-0-	77	1	1138	3	N	-0-					-0-
05	1643	X	1194	-0-	-449	-0-	64	1	1130	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

12	0	Z	4199	-0-	4199	18929	334	1	3862	3	N	3	3	8			-0-
							3	9									
01	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20677	X	12379	-0-	-8298	-0-	1482	1	10482	2	N	377	337	1			306
							415	9									
01	20677	X	11563	-0-	-9114	-0-	1380	1	9813	2	N	336	331	1			311
							370	9									
02	18676	X	9267	-0-	-9409	-0-	1234	1	7840	2	N	175	339	1			147
							193	9									
03	20677	X	7431	-0-	-13246	-0-	621	1	6638	2	N	156	173	1			130
							172	9									
04	13020	X	10782	-0-	-2238	-0-	1259	1	9124	2	N	363	164	1			329
							399	9									
05	12369	X	8541	-0-	-3828	-0-	953	1	7359	2	N	208	333	1			204
							229	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	4779	-0-	4779	212620	208	1	4571	3	N	-0-					-0-
01	0	W	3277	-0-	3277	215897	156	1	3121	3	N	-0-					-0-
02	0	W	2894	-0-	2894	218791	151	1	2743	3	N	-0-					-0-
03	0	W	3936	-0-	3936	222727	205	1	3731	3	N	-0-					-0-
04	0	W	3528	-0-	3528	226255	184	1	3344	3	N	-0-					-0-
05	0	W	4573	-0-	4573	230828	246	1	4327	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1029	-0-	1029	32934	105	1	924	2	N	-0-					-0-
01	0	W	576	-0-	576	33510	40	1	535	2	N	1	1	8			-0-
							1	9									
02	0	W	1124	-0-	1124	34634	74	1	1050	2	N	-0-					-0-
03	0	W	652	-0-	652	35286	57	1	592	2	N	3	3	8			-0-
							3	9									
04	0	W	242	-0-	242	35528	21	1	221	2	N	-0-					-0-
*05	0	W	963	-0-	963	36491	76	1	881	2	N	5	5	8			-0-
							6	9									

HOLLENBECK WELL #: 1585 RRCID -> 266789 COMPL. DATE 04/20/2012 TOTAL DEPTH 7206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	52					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	52					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2456	-0-	2456	11662	105	1	2317	2	N	31	33	1			10
							34	9									
07	0	W	2261	-0-	2261	13923	98	1	2124	2	N	35	32	1			13
							39	9									
08	0	W	2082	-0-	2082	16005	93	1	1957	2	N	29	32	1			10
							32	9									
09	0	W	1800	-0-	1800	17805	82	1	1700	2	N	16	16	1			10
							18	9									
10	0	W	1714	-0-	1714	19519	78	1	1617	2	N	17	22	1			5
							19	9									
11	0	W	1551	-0-	1551	21070	76	1	1462	2	N	12	10	1			7
							13	9									
12	0	W	912	-0-	912	21982	46	1	857	2	N	8	10	1			5
							9	9									
01	0	W	551	-0-	551	22533	22	1	527	2	N	2	5	1			2
							2	9									
02	0	W	1244	-0-	1244	23777	51	1	1184	2	N	8	5	1			5
							9	9									
03	0	W	1060	-0-	1060	24837	48	1	1009	2	N	3	3	1			5
							3	9									
04	0	W	845	-0-	845	25682	35	1	803	2	N	6	8	1			3
							7	9									
05	0	W	697	-0-	697	26379	28	1	665	2	N	4	4	1			3
							4	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	996	-0-	996	4191	43	1	939	2	N	13	14	1			4
							14	9									
07	0	W	884	-0-	884	5075	38	1	831	2	N	14	13	1			5
							15	9									
08	0	W	801	-0-	801	5876	36	1	752	2	N	12	13	1			4
							13	9									
09	0	W	684	-0-	684	6560	31	1	646	2	N	6	6	1			4
							7	9									
10	0	W	667	-0-	667	7227	30	1	630	2	N	6	8	1			2
							7	9									
11	0	W	601	-0-	601	7828	29	1	566	2	N	5	4	1			3
							6	9									
12	0	W	600	-0-	600	8428	30	1	564	2	N	5	5	1			3
							6	9									
01	0	W	539	-0-	539	8967	21	1	515	2	N	3	4	1			2
							3	9									
02	0	W	442	-0-	442	9409	18	1	421	2	N	3	3	1			2
							3	9									
03	0	W	345	-0-	345	9754	16	1	328	2	N	1	1	1			2
							1	9									
04	0	W	422	-0-	422	10176	18	1	401	2	N	3	3	1			2
							3	9									
05	0	W	364	-0-	364	10540	14	1	348	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2354	-0-	2354	7113	129	1	2225	3	N	-0-					-0-
07	0	W	2267	-0-	2267	9380	136	1	2131	3	N	-0-					-0-
08	0	W	2177	-0-	2177	11557	133	1	2044	3	N	-0-					-0-
09	0	W	2011	-0-	2011	13568	121	1	1890	3	N	-0-					-0-
10	0	W	2016	-0-	2016	15584	112	1	1904	3	N	-0-					-0-
11	0	W	1903	-0-	1903	17487	106	1	1797	3	N	-0-					-0-
12	0	W	1886	-0-	1886	19373	111	1	1775	3	N	-0-					-0-
01	0	W	1809	-0-	1809	21182	110	1	1699	3	N	-0-					-0-
02	0	W	1575	-0-	1575	22757	100	1	1475	3	N	-0-					-0-
03	0	W	1682	-0-	1682	24439	102	1	1580	3	N	-0-					-0-
04	0	W	1610	-0-	1610	26049	85	1	1525	3	N	-0-					-0-
05	0	W	1614	-0-	1614	27663	70	1	1544	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7967	-0-	7967	31377	437	1	7530	3	N	-0-					-0-
07	0	W	6258	-0-	6258	37635	375	1	5883	3	N	-0-					-0-
08	0	W	4987	-0-	4987	42622	305	1	4682	3	N	-0-					-0-
09	0	W	4404	-0-	4404	47026	264	1	4140	3	N	-0-					-0-
10	0	W	4977	-0-	4977	52003	278	1	4699	3	N	-0-					-0-
11	0	W	4296	-0-	4296	56299	240	1	4056	3	N	-0-					-0-
12	0	W	3925	-0-	3925	60224	231	1	3694	3	N	-0-					-0-
01	0	W	3573	-0-	3573	63797	217	1	3356	3	N	-0-					-0-
02	0	W	3081	-0-	3081	66878	195	1	2886	3	N	-0-					-0-
03	0	W	3235	-0-	3235	70113	196	1	3039	3	N	-0-					-0-
04	0	W	2831	-0-	2831	72944	150	1	2681	3	N	-0-					-0-
05	0	W	2562	-0-	2562	75506	112	1	2450	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2347	-0-	2347	7329	109	1	2238	3	N	-0-					-0-
07	0	W	1969	-0-	1969	9298	88	1	1881	3	N	-0-					-0-
08	0	W	1700	-0-	1700	10998	77	1	1623	3	N	-0-					-0-
09	0	W	1620	-0-	1620	12618	71	1	1549	3	N	-0-					-0-
10	0	W	1572	-0-	1572	14190	69	1	1503	3	N	-0-					-0-
11	0	W	1380	-0-	1380	15570	59	1	1321	3	N	-0-					-0-
12	0	W	1345	-0-	1345	16915	59	1	1286	3	N	-0-					-0-
01	0	W	1264	-0-	1264	18179	61	1	1203	3	N	-0-					-0-
02	0	W	1105	-0-	1105	19284	59	1	1046	3	N	-0-					-0-
03	0	W	1179	-0-	1179	20463	63	1	1116	3	N	-0-					-0-
04	0	W	1110	-0-	1110	21573	58	1	1052	3	N	-0-					-0-
05	0	W	1042	-0-	1042	22615	55	1	987	3	N	-0-					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					-0-
01	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					-0-
02	16100	X	NO RPT	-0-	-16100	-0-					N	NO RPT					-0-
03	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					-0-
04	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					-0-
05	17825	X	NO RPT	-0-	-17825	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	1644	-0-	1644	61999	1644	2			N	-0-					-0-
01	0	W	1471	-0-	1471	63470	1471	2			N	-0-					-0-
02	0	W	1590	-0-	1590	65060	1590	2			N	-0-					-0-
03	0	W	2609	-0-	2609	67669	1459	1	1150	2	N	-0-					-0-
04	0	W	4038	-0-	4038	71707	2286	1	1752	2	N	-0-					-0-
05	1643	X	NO RPT	-0-	-1643	70064					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-					-0-
04	180	N	75	-0-	-105	-0-	6	1	69	2	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	700	-0-	-13	-0-	55	1	645	2	N	-0-					-0-
01	496	N	267	-0-	-229	-0-	21	1	246	2	N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	65	1	800	2	N	-0-					-0-
03	496	N	362	-0-	-134	-0-	56	1	306	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	47	1	423	2	N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	11	1	128	2	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	8	1	99	2	N	-0-					-0-
03	93	N	17	-0-	-76	-0-	3	1	14	2	N	-0-					-0-
04	120	N	43	-0-	-77	-0-	3	1	40	2	N	-0-					-0-
05	124	N	37	-0-	-87	-0-	4	1	33	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	21	1	246	2	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	23	1	276	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

12	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-					-0-
04	90	N	46	-0-	-44	-0-	4	1	42	2	N	-0-					-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

12	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

12	684	N	684	-0-	-0-	-0-	53	1	631	2	N	-0-					18
01	651	N	343	-0-	-308	-0-	27	1	316	2	N	-0-					18
02	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-					18
03	651	N	365	-0-	-286	-0-	57	1	308	2	N	-0-					18
04	599	N	599	-0-	-0-	-0-	48	1	551	2	N	-0-					18
05	651	N	543	-0-	-108	-0-	55	1	488	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

12	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	1	1	10	2	N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

12	283	X	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	47	1	564	2	N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	32	1	385	2	N	-0-					-0-
03	248	N	144	-0-	-104	-0-	22	1	122	2	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	24	1	218	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

12	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	13	1	69	2	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	14	1	162	2	N	-0-					-0-
05	248	N	86	-0-	-162	-0-	9	1	77	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	499	-0-	-28	-0-	39	1	460	2	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	55	1	653	2	N	-0-					-0-
02	476	N	201	-0-	-275	-0-	15	1	186	2	N	-0-					-0-
03	496	N	203	-0-	-293	-0-	32	1	171	2	N	-0-					-0-
04	510	N	370	-0-	-140	-0-	30	1	340	2	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	32	1	288	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	53	1	624	2	N	-0-					-0-
01	620	N	532	-0-	-88	-0-	41	1	491	2	N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	252	-0-	-368	-0-	39	1	213	2	N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	45	1	518	2	N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	53	1	473	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	X	490	-0-	-0-	-0-	38	1	452	2	N	-0-					18
01	571	N	571	-0-	-0-	-0-	44	1	527	2	N	-0-					18
02	448	N	425	-0-	-23	-0-	32	1	393	2	N	-0-					18
03	496	N	334	-0-	-162	-0-	52	1	282	2	N	-0-					18
04	540	N	537	-0-	-3	-0-	43	1	494	2	N	-0-					18
05	465	N	433	-0-	-32	-0-	44	1	389	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	510	N	228	-0-	-282	-0-	228	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	59	1	1102	2	Y	-0-					-0-
01	744	N	744	-0-	-0-	-0-	46	1	698	2	Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	38	1	561	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	40	1	744	2	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	41	1	631	2	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-					-0-
04	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	INC G-10		588	-0-	588	588	37	1	551	2	Y	-0-					-0-
02	INC G-10		-0-	-0-	-0-	588					Y	-0-					-0-
03	INC G-10		503	-0-	503	1091	25	1	478	2	Y	-0-					-0-
04	INC G-10		-0-	-0-	-0-	1091					Y	-0-					-0-
05	INC G-10		232	-0-	232	1323	14	1	218	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

12	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 1 RRCID -> 056162 COMPL. DATE 07/05/1973 TOTAL DEPTH 8800 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	23	1	429	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

12	1276	N	1276	-0-	-0-	-0-	64	1	1212	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	908	N	908	-0-	-0-	-0-	46	1	862	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	35	1	528	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	366	N	366	-0-	-0-	-0-	22	1	344	2	Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

12	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL 8-B WELL #: 3 RRCID -> 063251 COMPL. DATE 06/25/1975 TOTAL DEPTH 9028 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

12	980	N	980	-0-	-0-	-0-	49	1	931	2	Y	-0-			-0-
01	872	N	872	-0-	-0-	-0-	54	1	818	2	Y	-0-			-0-
02	989	N	989	-0-	-0-	-0-	62	1	927	2	Y	-0-			-0-
03	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-			-0-
04	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-			-0-
*05	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

12	682	N	-0-	-0-	-682	-0-					Y	-0-			-0-
01	1061	N	1061	-0-	-0-	-0-	65	1	996	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	861	N	861	-0-	-0-	-0-	44	1	817	2	Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	45	1	684	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

12	1342	N	1342	-0-	-0-	-0-	68	1	1274	2	Y	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	66	1	1000	2	Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	63	1	940	2	Y	-0-					-0-
03	839	N	839	-0-	-0-	-0-	42	1	797	2	Y	-0-					-0-
04	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	26	1	411	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	674	N	674	-0-	-0-	-0-	42	1	632	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	14	1	43	2	Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
*03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

12	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
01	400	X	400	-0-	-0-	-0-	29	1	371	2	Y	-0-					-0-
02	323	X	323	-0-	-0-	-0-	24	1	299	2	Y	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	28	1	352	2	Y	-0-					-0-
*04	275	N	275	-0-	-0-	-0-	20	1	255	2	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	20	1	247	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	48	1	273	2	Y	-0-					-0-
01	434	X	364	-0-	-70	-0-	44	1	320	2	Y	-0-					-0-
02	392	X	269	-0-	-123	-0-	23	1	246	2	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	53	1	281	2	Y	-0-					-0-
04	360	N	357	-0-	-3	-0-	58	1	299	2	Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	49	1	237	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	23	1	299	2	Y	-0-					-0-
01	434	X	369	-0-	-65	-0-	26	1	343	2	Y	-0-					-0-
02	392	X	391	-0-	-1	-0-	28	1	363	2	Y	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	24	1	306	2	Y	-0-					-0-
05	434	N	369	-0-	-65	-0-	28	1	341	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	18	-0-	-13	-0-	3	1	15	2	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	5	1	21	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
01	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
*04	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
*04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	612	-0-	-8	-0-	612	2			Y	-0-					-0-
01	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
*04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	451	-0-	-169	-0-	451	2			Y	-0-					-0-
01	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
*04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	558	N	453	-0-	-105	-0-	453	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	X	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	46	1	721	2	Y	-0-					-0-
01	758	N	758	-0-	-0-	-0-	46	1	712	2	Y	-0-					-0-
02	756	N	693	-0-	-63	-0-	43	1	650	2	Y	-0-					-0-
03	775	N	707	-0-	-68	-0-	45	1	662	2	Y	-0-					-0-
*04	845	N	845	-0-	-0-	-0-	52	1	793	2	Y	-0-					-0-
05	775	N	743	-0-	-32	-0-	49	1	694	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	51	1	776	2	Y	-0-					-0-
01	889	N	889	-0-	-0-	-0-	55	1	834	2	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
03	662	N	662	-0-	-0-	-0-	43	1	619	2	Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	47	1	702	2	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	23	1	363	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
03	372	N	297	-0-	-75	-0-	19	1	278	2	Y	-0-					-0-
*04	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	26	1	413	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-
04	330	N	256	-0-	-74	-0-	16	1	240	2	Y	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	603	-0-	-17	-0-	36 6	1 9	561	2	Y	5	3	1			6
01	706	N	706	-0-	-0-	-0-	43 6	1 9	657	2	Y	5	6	1			5
02	514	N	514	-0-	-0-	-0-	32 4	1 9	478	2	Y	4	3	1			6
03	657	N	657	-0-	-0-	-0-	42 6	1 9	609	2	Y	5	7	1			4
04	660	N	517	-0-	-143	-0-	31 8	1 9	478	2	Y	7	7	1			4
05	558	N	453	-0-	-105	-0-	29 6	1 9	418	2	Y	5	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	15	1	233	2	Y	3	2	1			4
							3	9									
01	252	N	252	-0-	-0-	-0-	15	1	234	2	Y	3	4	1			3
							3	9									
02	196	N	196	-0-	-0-	-0-	12	1	181	2	Y	3	2	1			4
							3	9									
03	215	N	215	-0-	-0-	-0-	14	1	198	2	Y	3	4	1			3
							3	9									
*04	208	N	208	-0-	-0-	-0-	12	1	190	2	Y	5	5	1			3
							6	9									
*05	241	N	241	-0-	-0-	-0-	15	1	223	2	Y	3	3	1			3
							3	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	21	1	331	2	Y	3	2	1			4
							3	9									
01	283	N	283	-0-	-0-	-0-	17	1	263	2	Y	3	4	1			3
							3	9									
02	279	N	279	-0-	-0-	-0-	17	1	259	2	Y	3	2	1			4
							3	9									
03	147	N	147	-0-	-0-	-0-	9	1	135	2	Y	3	4	1			3
							3	9									
*04	135	N	135	-0-	-0-	-0-	8	1	125	2	Y	2	4	1			1
							2	9									
*05	211	N	211	-0-	-0-	-0-	14	1	195	2	Y	2	1	1			2
							2	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	815	N	815	-0-	-0-	-0-	49	1	760	2	Y	5	3	1			6
							6	9									
01	687	N	687	-0-	-0-	-0-	42	1	639	2	Y	5	6	1			5
							6	9									
02	756	N	585	-0-	-171	-0-	37	1	544	2	Y	4	3	1			6
							4	9									
03	806	N	709	-0-	-97	-0-	45	1	658	2	Y	5	7	1			4
							6	9									
*04	979	N	979	-0-	-0-	-0-	60	1	913	2	Y	5	6	1			3
							6	9									
*05	960	N	960	-0-	-0-	-0-	62	1	895	2	Y	3	3	1			3
							3	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	3	2	1			4
01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
02	6	N	6	-0-	-0-	-0-	3	2	3	9	Y	3	2	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			3
*04	156	N	156	-0-	-0-	-0-	9	1	141	2	Y	5	5	1			3
							6	9									
*05	17	N	17	-0-	-0-	-0-	1	1	13	2	Y	3	3	1			3
							3	9									

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
02	504	N	282	-0-	-222	-0-	18	1	264	2	Y	-0-					-0-
03	496	N	432	-0-	-64	-0-	28	1	404	2	Y	-0-					-0-
04	420	N	378	-0-	-42	-0-	23	1	355	2	Y	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	774	-0-	-32	-0-	48	1	726	2	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					-0-
02	672	N	648	-0-	-24	-0-	40	1	608	2	Y	-0-					-0-
03	744	N	687	-0-	-57	-0-	45	1	642	2	Y	-0-					-0-
*04	1049	N	1049	-0-	-0-	-0-	64	1	985	2	Y	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	57	1	819	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
04	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-
*03	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
04	240	N	117	-0-	-123	-0-	117	2			Y	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1009	-0-	-324	-0-	1009	2			Y	-0-					-0-
01	1209	N	920	-0-	-289	-0-	920	2			Y	-0-					-0-
02	1008	N	797	-0-	-211	-0-	797	2			Y	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
*04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
*05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	46	1	604	2	Y	-0-					-0-
01	740	X	740	-0-	-0-	-0-	52	1	688	2	Y	-0-					-0-
02	576	X	576	-0-	-0-	-0-	42	1	534	2	Y	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	52	1	648	2	Y	-0-					-0-
04	570	N	565	-0-	-5	-0-	41	1	524	2	Y	-0-					-0-
*05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

12	369	N	369	-0-	-0-	-0-	55	1	314	2	Y	-0-					-0-
01	341	X	341	-0-	-0-	-0-	41	1	300	2	Y	-0-					-0-
02	308	X	249	-0-	-59	-0-	22	1	227	2	Y	-0-					-0-
*03	341	N	295	-0-	-46	-0-	46	1	249	2	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	48	1	245	2	Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	63	1	300	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

12	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

12	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-
*04	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

12	496	N	373	-0-	-123	-0-	27	1	346	2	Y	-0-					-0-
01	496	X	418	-0-	-78	-0-	29	1	389	2	Y	-0-					-0-
02	448	X	402	-0-	-46	-0-	29	1	373	2	Y	-0-					-0-
*03	372	N	368	-0-	-4	-0-	27	1	341	2	Y	-0-					-0-
*04	703	N	703	-0-	-0-	-0-	50	1	653	2	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

12	472	N	472	-0-	-0-	-0-	114	1	358	2	Y	-0-					-0-
01	405	X	405	-0-	-0-	-0-	101	1	304	2	Y	-0-					-0-
02	385	X	385	-0-	-0-	-0-	91	1	294	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	101	1	327	2	Y	-0-					-0-
*04	432	N	432	-0-	-0-	-0-	102	1	330	2	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	91	1	277	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	683	-0-	-216	-0-	683	2			Y	-0-					-0-
01	713	N	640	-0-	-73	-0-	640	2			Y	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			Y	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

12	186	N	181	-0-	-5	-0-	27	1	154	2	Y	-0-					-0-
01	155	X	135	-0-	-20	-0-	17	1	118	2	Y	-0-					-0-
02	140	X	132	-0-	-8	-0-	12	1	120	2	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	28	1	144	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	24	1	114	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

12	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	12	1	35	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	14	1	46	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-					-0-
*04	62	N	62	-0-	-0-	-0-	15	1	47	2	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	18	1	57	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		207	-0-	207	207	16	1	191	2	Y	-0-					-0-
04	T. A.		1515	-0-	1515	1722	108	1	1407	2	Y	-0-					-0-
05	14B2 EXT		857	-0-	857	2579	64	1	793	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

12	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

12	173	N	173	-0-	-0-	-0-	13	1	160	2	Y	-0-					-0-
01	176	X	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
02	139	X	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-
*04	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
*04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1295	N	1295	-0-	-0-	-0-	79	1	1210	2	Y	5	3	1			6
							6	9									
01	1264	N	1264	-0-	-0-	-0-	77	1	1181	2	Y	5	6	1			5
							6	9									
02	1196	N	1196	-0-	-0-	-0-	74	1	1118	2	Y	4	3	1			6
							4	9									
03	992	N	947	-0-	-45	-0-	61	1	880	2	Y	5	7	1			4
							6	9									
*04	1092	N	1092	-0-	-0-	-0-	66	1	1018	2	Y	7	7	1			4
							8	9									
*05	1211	N	1211	-0-	-0-	-0-	79	1	1126	2	Y	5	4	1			5
							6	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	997	-0-	-88	-0-	61	1	930	2	Y	5	3	1			6
							6	9									
01	1020	N	1020	-0-	-0-	-0-	62	1	952	2	Y	5	6	1			5
							6	9									
02	944	N	944	-0-	-0-	-0-	58	1	882	2	Y	4	3	1			6
							4	9									
03	1073	N	1073	-0-	-0-	-0-	69	1	998	2	Y	5	7	1			4
							6	9									
*04	920	N	920	-0-	-0-	-0-	56	1	858	2	Y	5	6	1			3
							6	9									
05	930	N	885	-0-	-45	-0-	57	1	825	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	3	1	43	2	Y	3	2	1			4
							3	9									
01	75	N	75	-0-	-0-	-0-	5	1	67	2	Y	3	4	1			3
							3	9									
02	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	2	1			4
							3	9									
03	292	N	292	-0-	-0-	-0-	19	1	270	2	Y	3	4	1			3
							3	9									
*04	260	N	260	-0-	-0-	-0-	16	1	238	2	Y	5	5	1			3
							6	9									
*05	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	3	1			3
							3	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	22	1	116	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	22	1	110	2	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	35	1	178	2	Y	-0-					-0-
01	310	X	155	-0-	-155	-0-	24	1	131	2	Y	-0-					-0-
02	280	X	163	-0-	-117	-0-	27	1	136	2	Y	-0-					-0-
*03	217	N	187	-0-	-30	-0-	32	1	155	2	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	22	1	115	2	Y	-0-					-0-
05	186	N	121	-0-	-65	-0-	21	1	100	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		482	-0-	482	2633	78	1	404	2	Y	-0-					-0-
01	3104	X	471	-0-	-2633	-0-	74	1	397	2	Y	-0-					-0-
02	437	X	437	-0-	-0-	-0-	73	1	364	2	Y	-0-					-0-
*03	426	N	426	-0-	-0-	-0-	72	1	354	2	Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	64	1	319	2	Y	-0-					-0-
*05	419	N	419	-0-	-0-	-0-	73	1	346	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
01	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	2	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	2	Y	-0-					-0-
*03	155	N	111	-0-	-44	-0-	9	1	102	2	Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	9	1	100	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	9	1	108	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

12	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-					-0-
01	186	X	176	-0-	-10	-0-	28	1	148	2	Y	-0-					-0-
02	168	X	162	-0-	-6	-0-	27	1	135	2	Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	32	1	156	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	29	1	145	2	Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	28	1	132	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

12	723	N	723	-0-	-0-	-0-	108	1	615	2	Y	-0-					-0-
01	713	X	640	-0-	-73	-0-	78	1	562	2	Y	-0-					-0-
02	644	X	532	-0-	-112	-0-	45	1	487	2	Y	-0-					-0-
*03	713	N	587	-0-	-126	-0-	93	1	494	2	Y	-0-					-0-
*04	645	N	645	-0-	-0-	-0-	105	1	540	2	Y	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

12	372	N	369	-0-	-3	-0-	30	1	339	2	Y	-0-					-0-
01	373	X	373	-0-	-0-	-0-	31	1	342	2	Y	-0-					-0-
02	336	X	297	-0-	-39	-0-	25	1	272	2	Y	-0-					-0-
*03	372	N	336	-0-	-36	-0-	29	1	307	2	Y	-0-					-0-
04	360	N	340	-0-	-20	-0-	29	1	311	2	Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	31	1	325	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
04	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	30	1	536	2	N	4	3	1			2
							4	9									
01	575	N	575	-0-	-0-	-0-	28	1	547	2	N	-0-	2	1			-0-
02	616	N	548	-0-	-68	-0-	28	1	518	2	N	2	1	1			1
							2	9									
03	605	N	605	-0-	-0-	-0-	31	1	572	2	N	2	1	1			2
							2	9									
04	570	N	522	-0-	-48	-0-	28	1	492	2	N	2	3	1			1
							2	9									
05	620	N	567	-0-	-53	-0-	31	1	533	2	N	3	3	1			1
							3	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1014	N	1014	-0-	-0-	-0-	53	1	957	2	N	4	3	1			2
							4	9									
01	771	N	771	-0-	-0-	-0-	38	1	730	2	N	3	3	1			2
							3	9									
02	1232	N	853	-0-	-379	-0-	43	1	807	2	N	3	3	1			2
							3	9									
03	1072	N	1072	-0-	-0-	-0-	55	1	1014	2	N	3	3	1			2
							3	9									
*04	808	N	808	-0-	-0-	-0-	43	1	763	2	N	2	3	1			1
							2	9									
05	930	N	714	-0-	-216	-0-	39	1	672	2	N	3	3	1			1
							3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	16	1	285	2	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	23	1	446	2	N	-0-					-0-
02	392	N	323	-0-	-69	-0-	16	1	307	2	N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	17	1	314	2	N	-0-					-0-
04	450	N	306	-0-	-144	-0-	16	1	290	2	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	19	1	328	2	N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*04	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1271	N	1113	-0-	-158	-0-	1113	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	1	N	1	-0-	-0-	-0-	1	2	N	-0-			-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	496	N	435	-0-	-61	-0-	26	1 2	Y	-0-			-0-
01	395	N	395	-0-	-0-	-0-	25	1 2	Y	-0-			-0-
02	453	N	453	-0-	-0-	-0-	28	1 2	Y	-0-			-0-
03	434	N	378	-0-	-56	-0-	24	1 2	Y	-0-			-0-
*04	583	N	583	-0-	-0-	-0-	36	1 2	Y	-0-			-0-
05	496	N	447	-0-	-49	-0-	29	1 2	Y	-0-			-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	3	1 3 9	50 2	Y	3	2 1	4
01	65	N	65	-0-	-0-	-0-	4	1 3 9	58 2	Y	3	4 1	3
02	84	N	42	-0-	-42	-0-	2	1 3 9	37 2	Y	3	2 1	4
03	71	N	71	-0-	-0-	-0-	5	1 3 9	63 2	Y	3	4 1	3
*04	78	N	78	-0-	-0-	-0-	5	1 6 9	67 2	Y	5	5 1	3
*05	105	N	105	-0-	-0-	-0-	7	1 3 9	95 2	Y	3	3 1	3

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	20	1 6 9	304 2	Y	5	3 1	6
01	308	N	308	-0-	-0-	-0-	18	1 6 9	284 2	Y	5	6 1	5
02	308	N	257	-0-	-51	-0-	16	1 4 9	237 2	Y	4	3 1	6
03	341	N	250	-0-	-91	-0-	16	1 6 9	228 2	Y	5	7 1	4
04	300	N	246	-0-	-54	-0-	15	1 6 9	225 2	Y	5	6 1	3
05	279	N	227	-0-	-52	-0-	15	1 3 9	209 2	Y	3	3 1	3

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	12	1 6 9	178 2	Y	5	3 1	6
01	160	N	160	-0-	-0-	-0-	10	1 4 9	146 2	Y	4	6 1	4
02	140	N	136	-0-	-4	-0-	9	1 3 9	124 2	Y	3	3 1	4
03	186	N	148	-0-	-38	-0-	9	1 4 9	135 2	Y	4	5 1	3
*04	164	N	164	-0-	-0-	-0-	10	1 6 9	148 2	Y	5	5 1	3
05	155	N	145	-0-	-10	-0-	10	1 3 9	132 2	Y	3	3 1	3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	446	-0-	-19	-0-	28	1	418	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
02	504	N	368	-0-	-136	-0-	23	1	345	2	Y	-0-					-0-
03	434	N	296	-0-	-138	-0-	19	1	277	2	Y	-0-					-0-
04	450	N	386	-0-	-64	-0-	24	1	362	2	Y	-0-					-0-
05	403	N	399	-0-	-4	-0-	27	1	372	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-
02	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	31	1	459	2	Y	-0-					-0-
04	480	N	473	-0-	-7	-0-	29	1	444	2	Y	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	65	-0-	-369	-0-	4	1	61	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
02	476	N	63	-0-	-413	-0-	4	1	59	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-
*04	993	N	993	-0-	-0-	-0-	61	1	932	2	Y	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	60	1	773	2	Y	-0-					-0-
01	894	X	894	-0-	-0-	-0-	63	1	831	2	Y	-0-					-0-
02	691	X	691	-0-	-0-	-0-	50	1	641	2	Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-
*04	722	N	722	-0-	-0-	-0-	52	1	670	2	Y	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-		-0-	-0-	3	1	59	2	Y	3	2	1			4
								3	9									
01	82	N	82	-0-		-0-	-0-	5	1	74	2	Y	3	4	1			3
								3	9									
02	56	N	56	-0-		-0-	-0-	3	1	50	2	Y	3	2	1			4
								3	9									
03	62	N	57	-0-		-5	-0-	3	1	51	2	Y	3	4	1			3
								3	9									
*04	71	N	71	-0-		-0-	-0-	4	1	61	2	Y	5	5	1			3
								6	9									
*05	70	N	70	-0-		-0-	-0-	5	1	62	2	Y	3	3	1			3
								3	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

12	247	N	247	-0-		-0-	-0-	20	1	227	2	Y	-0-					-0-
01	244	X	244	-0-		-0-	-0-	20	1	224	2	Y	-0-					-0-
02	210	X	210	-0-		-0-	-0-	17	1	193	2	Y	-0-					-0-
*03	296	N	296	-0-		-0-	-0-	26	1	270	2	Y	-0-					-0-
*04	238	N	238	-0-		-0-	-0-	20	1	218	2	Y	-0-					-0-
*05	281	N	281	-0-		-0-	-0-	24	1	257	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

12	275	N	275	-0-		-0-	-0-	19	1	256	2	Y	-0-					-0-
01	314	X	314	-0-		-0-	-0-	22	1	292	2	Y	-0-					-0-
02	269	X	269	-0-		-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	291	N	291	-0-		-0-	-0-	22	1	269	2	Y	-0-					-0-
*04	344	N	344	-0-		-0-	-0-	25	1	319	2	Y	-0-					-0-
*05	319	N	319	-0-		-0-	-0-	23	1	296	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

12	575	N	575	-0-		-0-	-0-	35	1	534	2	Y	5	3	1			6
								6	9									
01	504	N	504	-0-		-0-	-0-	30	1	468	2	Y	5	6	1			5
								6	9									
02	461	N	461	-0-		-0-	-0-	28	1	429	2	Y	4	3	1			6
								4	9									
03	465	N	443	-0-		-22	-0-	28	1	409	2	Y	5	7	1			4
								6	9									
04	450	N	436	-0-		-14	-0-	26	1	404	2	Y	5	6	1			3
								6	9									
05	465	N	462	-0-		-3	-0-	30	1	429	2	Y	3	3	1			3
								3	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

12	389	N	389	-0-		-0-	-0-	23	1	366	2	Y	-0-					-0-
01	360	N	360	-0-		-0-	-0-	22	1	338	2	Y	-0-					-0-
02	253	N	253	-0-		-0-	-0-	16	1	237	2	Y	-0-					-0-
03	403	N	344	-0-		-59	-0-	22	1	322	2	Y	-0-					-0-
*04	362	N	362	-0-		-0-	-0-	22	1	340	2	Y	-0-					-0-
*05	362	N	362	-0-		-0-	-0-	24	1	338	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	21	1	322	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	23	1	341	2	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	20	1	315	2	Y	3	2	1			4
							3	9									
01	452	N	452	-0-	-0-	-0-	28	1	421	2	Y	3	4	1			3
							3	9									
02	408	N	408	-0-	-0-	-0-	25	1	380	2	Y	3	2	1			4
							3	9									
03	433	N	433	-0-	-0-	-0-	28	1	402	2	Y	3	4	1			3
							3	9									
*04	316	N	316	-0-	-0-	-0-	19	1	291	2	Y	5	5	1			3
							6	9									
*05	343	N	343	-0-	-0-	-0-	22	1	318	2	Y	3	3	1			3
							3	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	27	1	361	2	Y	-0-					-0-
01	527	X	453	-0-	-74	-0-	32	1	421	2	Y	-0-					-0-
02	476	X	422	-0-	-54	-0-	31	1	391	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
04	450	N	428	-0-	-22	-0-	31	1	397	2	Y	-0-					-0-
05	465	N	389	-0-	-76	-0-	29	1	360	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
01	155	N	113	-0-	-42	-0-	9	1	104	2	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	7	1	87	2	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-
04	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	30	1	459	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	32	1	480	2	Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	36	1	530	2	Y	-0-					-0-
*04	716	N	716	-0-	-0-	-0-	44	1	672	2	Y	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
03	11	N	11	-0-	-0-	-0-	9	2	2	9	Y	2	4	1			2
*04	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	3	1			1
							2	9									
*05	75	N	75	-0-	-0-	-0-	5	1	68	2	Y	2	1	1			2
							2	9									

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

12	795	N	795	-0-	-0-	-0-	48	1	741	2	Y	5	3	1			6
							6	9									
01	694	N	694	-0-	-0-	-0-	42	1	646	2	Y	5	6	1			5
							6	9									
02	586	N	586	-0-	-0-	-0-	37	1	545	2	Y	4	3	1			6
							4	9									
03	558	N	527	-0-	-31	-0-	33	1	488	2	Y	5	7	1			4
							6	9									
*04	579	N	579	-0-	-0-	-0-	35	1	538	2	Y	5	6	1			3
							6	9									
*05	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	3	1			3
							3	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

12	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-
01	651	X	616	-0-	-35	-0-	44	1	572	2	Y	-0-					-0-
02	588	X	537	-0-	-51	-0-	38	1	499	2	Y	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	40	1	511	2	Y	-0-					-0-
04	600	N	394	-0-	-206	-0-	28	1	366	2	Y	-0-					-0-
05	589	N	474	-0-	-115	-0-	35	1	439	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

12	278	N	278	-0-	-0-	-0-	66	1	212	2	Y	-0-					-0-
01	372	X	298	-0-	-74	-0-	75	1	223	2	Y	-0-					-0-
02	336	X	288	-0-	-48	-0-	68	1	220	2	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	70	1	228	2	Y	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	71	1	230	2	Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	93	1	289	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

12	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
01	62	X	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
02	104	X	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
*04	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

12	984	N	984	-0-	-0-	-0-	60	1	924	2	Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	62	1	952	2	Y	-0-					-0-
02	784	N	761	-0-	-23	-0-	47	1	714	2	Y	-0-					-0-
03	992	N	833	-0-	-159	-0-	54	1	779	2	Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	59	1	911	2	Y	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	59	1	841	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	37	1	470	2	Y	-0-					-0-
01	508	X	508	-0-	-0-	-0-	36	1	472	2	Y	-0-					-0-
02	420	X	328	-0-	-92	-0-	24	1	304	2	Y	-0-					-0-
*03	465	N	455	-0-	-10	-0-	34	1	421	2	Y	-0-					-0-
04	450	N	383	-0-	-67	-0-	27	1	356	2	Y	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	90	1	509	2	Y	-0-					-0-
01	868	X	650	-0-	-218	-0-	78	1	572	2	Y	-0-					-0-
02	784	X	605	-0-	-179	-0-	52	1	553	2	Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	94	1	495	2	Y	-0-					-0-
04	630	N	521	-0-	-109	-0-	85	1	436	2	Y	-0-					-0-
05	682	N	569	-0-	-113	-0-	97	1	472	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	8	1	129	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
03	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	38	1	569	2	Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	32	1	486	2	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	20	1	305	2	Y	-0-					-0-
03	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	26	1	411	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	23	1	359	2	Y	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97	-0-	22	1	340	2	Y	5	3	1			6
							6	9									
01	331	N	331	-0-	-0-	-0-	20	1	305	2	Y	5	6	1			5
							6	9									
02	336	N	295	-0-	-41	-0-	18	1	273	2	Y	4	3	1			6
							4	9									
03	372	N	313	-0-	-59	-0-	19	1	288	2	Y	5	7	1			4
							6	9									
04	330	N	296	-0-	-34	-0-	18	1	272	2	Y	5	6	1			3
							6	9									
05	341	N	306	-0-	-35	-0-	20	1	283	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	24	1	372	2	Y	3	3	1			4
							3	9									
01	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			3
							3	9									
02	345	N	345	-0-	-0-	-0-	21	1	321	2	Y	3	2	1			4
							3	9									
03	403	N	378	-0-	-25	-0-	24	1	351	2	Y	3	4	1			3
							3	9									
*04	372	N	372	-0-	-0-	-0-	23	1	343	2	Y	5	5	1			3
							6	9									
*05	449	N	449	-0-	-0-	-0-	29	1	417	2	Y	3	3	1			3
							3	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	459	-0-	-68	-0-	26	1	415	2	Y	16	11	1			20
							18	9									
01	450	N	450	-0-	-0-	-0-	26	1	405	2	Y	17	22	1			15
							19	9									
02	426	N	426	-0-	-0-	-0-	25	1	382	2	Y	17	11	1			21
							19	9									
03	562	N	562	-0-	-0-	-0-	35	1	509	2	Y	16	22	1			15
							18	9									
*04	577	N	577	-0-	-0-	-0-	35	1	520	2	Y	20	23	1			12
							22	9									
05	465	N	348	-0-	-117	-0-	22	1	306	2	Y	18	13	1			17
							20	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	713	-0-	-93	-0-	43	1	664	2	Y	5	3	1			6
							6	9									
01	674	N	674	-0-	-0-	-0-	41	1	627	2	Y	5	6	1			5
							6	9									
02	644	N	560	-0-	-84	-0-	35	1	521	2	Y	4	3	1			6
							4	9									
03	713	N	615	-0-	-98	-0-	40	1	571	2	Y	4	6	1			4
							4	9									
04	660	N	598	-0-	-62	-0-	36	1	556	2	Y	5	6	1			3
							6	9									
05	620	N	532	-0-	-88	-0-	35	1	494	2	Y	3	3	1			3
							3	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	49	1	157	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	45	1	138	2	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	46	1	147	2	Y	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	49	1	157	2	Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	37	1	116	2	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	31	1	98	2	Y	-0-					-0-
02	140	N	104	-0-	-36	-0-	24	1	80	2	Y	-0-					-0-
*03	155	N	109	-0-	-46	-0-	25	1	84	2	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	26	1	84	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	28	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	67	1	214	2	Y	-0-					-0-
01	372	X	309	-0-	-63	-0-	77	1	232	2	Y	-0-					-0-
02	346	X	346	-0-	-0-	-0-	83	1	263	2	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	79	1	255	2	Y	-0-					-0-
*04	310	N	310	-0-	-0-	-0-	74	1	236	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	76	1	233	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	156	1	891	2	Y	-0-					-0-
01	868	X	824	-0-	-44	-0-	100	1	724	2	Y	-0-					-0-
02	784	X	664	-0-	-120	-0-	57	1	607	2	Y	-0-					-0-
*03	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	139	1	672	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	535	-0-	-271	-0-	79	1	456	2	Y	-0-					-0-
01	1085	X	610	-0-	-475	-0-	73	1	537	2	Y	-0-					-0-
02	980	X	541	-0-	-439	-0-	46	1	495	2	Y	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	116	1	617	2	Y	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	110	1	563	2	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	121	1	595	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
01	401	X	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
02	290	X	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
*04	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	29	1	349	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	192	-0-	-87	-0-	12	1	180	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	11	1	155	2	Y	-0-					-0-
04	180	N	81	-0-	-99	-0-	5	1	76	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2672	N	913	-0-	-1759	-0-	56 6	1 9	851	2	Y	5	3	1			6
01	961	N	961	-0-	-0-	-0-	58 6	1 9	897	2	Y	5	6	1			5
02	905	N	905	-0-	-0-	-0-	56 4	1 9	845	2	Y	4	3	1			6
03	1029	N	1029	-0-	-0-	-0-	66 6	1 9	957	2	Y	5	7	1			4
04	870	N	842	-0-	-28	-0-	52 8	1 9	782	2	Y	7	7	1			4
*05	1007	N	1007	-0-	-0-	-0-	66 6	1 9	935	2	Y	5	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	15	1	228	2	Y	3	2	1			4
							3	9									
01	232	N	232	-0-	-0-	-0-	14	1	215	2	Y	3	4	1			3
							3	9									
02	224	N	211	-0-	-13	-0-	13	1	195	2	Y	3	2	1			4
							3	9									
03	271	N	271	-0-	-0-	-0-	17	1	251	2	Y	3	4	1			3
							3	9									
*04	229	N	229	-0-	-0-	-0-	14	1	209	2	Y	5	5	1			3
							6	9									
05	248	N	227	-0-	-21	-0-	15	1	209	2	Y	3	3	1			3
							3	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	419	-0-	-46	-0-	29	1	390	2	Y	-0-					-0-
01	535	X	535	-0-	-0-	-0-	38	1	497	2	Y	-0-					-0-
02	620	X	620	-0-	-0-	-0-	45	1	575	2	Y	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
*04	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	39	1	480	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
03	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
*04	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	21	1	315	2	Y	-0-					-0-
04	360	N	243	-0-	-117	-0-	15	1	228	2	Y	-0-					-0-
05	372	N	289	-0-	-83	-0-	19	1	270	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	39	1	598	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-
04	270	N	231	-0-	-39	-0-	14	1	217	2	Y	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	474	-0-	-22	-0-	38	1	436	2	Y	-0-					-0-
01	465	X	391	-0-	-74	-0-	32	1	359	2	Y	-0-					-0-
02	439	X	439	-0-	-0-	-0-	37	1	402	2	Y	-0-					-0-
*03	465	N	368	-0-	-97	-0-	32	1	336	2	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	29	1	314	2	Y	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	27	1	302	2	Y	-0-					-0-
01	372	X	347	-0-	-25	-0-	29	1	318	2	Y	-0-					-0-
02	383	X	383	-0-	-0-	-0-	32	1	351	2	Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	33	1	364	2	Y	-0-					-0-
*04	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
05	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

12	704	N	704	-0-	-0-	-0-	43	1	655	2	Y	5	3	1			6
							6	9									
01	721	N	721	-0-	-0-	-0-	43	1	672	2	Y	5	6	1			5
							6	9									
02	575	N	575	-0-	-0-	-0-	35	1	536	2	Y	4	3	1			6
							4	9									
03	589	N	582	-0-	-7	-0-	37	1	539	2	Y	5	7	1			4
							6	9									
*04	639	N	639	-0-	-0-	-0-	38	1	593	2	Y	7	7	1			4
							8	9									
05	589	N	519	-0-	-70	-0-	34	1	479	2	Y	5	4	1			5
							6	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

12	217	N	177	-0-	-40	-0-	14	1	163	2	Y	-0-					-0-
01	240	X	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
02	236	X	236	-0-	-0-	-0-	19	1	217	2	Y	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	26	1	274	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

12	589	N	529	-0-	-60	-0-	38	1	491	2	Y	-0-					-0-
01	651	X	537	-0-	-114	-0-	38	1	499	2	Y	-0-					-0-
02	588	X	513	-0-	-75	-0-	38	1	475	2	Y	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	49	1	610	2	Y	-0-					-0-
04	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	51	1	623	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

12	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

12	T. A.		-0-	-0-	-0-	49					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
03	14B2 EXT		10	-0-	10	59	10	2			Y	-0-					-0-
04	14B2 EXT		21	-0-	21	80	2	1	19	2	Y	-0-					-0-
05	14B2 EXT		23	-0-	23	103	2	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
03	403	N	371	-0-	-32	-0-	24	1	347	2	Y	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
03	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	17	1	263	2	Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	22	1	341	2	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	27	1	386	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	54	1	837	2	Y	3	2	1			4
							3	9									
01	780	N	780	-0-	-0-	-0-	48	1	729	2	Y	3	4	1			3
							3	9									
02	708	N	708	-0-	-0-	-0-	44	1	661	2	Y	3	2	1			4
							3	9									
03	899	N	759	-0-	-140	-0-	49	1	707	2	Y	3	4	1			3
							3	9									
04	750	N	698	-0-	-52	-0-	43	1	652	2	Y	3	4	1			2
							3	9									
05	775	N	759	-0-	-16	-0-	50	1	707	2	Y	2	2	1			2
							2	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	680	-0-	-95	-0-	111	1	569	2	Y	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	169	1	905	2	Y	-0-					-0-
02	728	X	501	-0-	-227	-0-	84	1	417	2	Y	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	170	1	825	2	Y	-0-					-0-
04	780	N	618	-0-	-162	-0-	102	1	516	2	Y	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	110	1	527	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	510	-0-	-48	-0-	83	1	427	2	Y	-0-					-0-
01	462	X	462	-0-	-0-	-0-	72	1	390	2	Y	-0-					-0-
02	457	X	457	-0-	-0-	-0-	76	1	381	2	Y	-0-					-0-
*03	434	N	429	-0-	-5	-0-	73	1	356	2	Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	80	1	407	2	Y	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	80	1	386	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	85	1	441	2	Y	-0-					-0-
01	589	X	462	-0-	-127	-0-	72	1	390	2	Y	-0-					-0-
02	532	X	530	-0-	-2	-0-	89	1	441	2	Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	94	1	460	2	Y	-0-					-0-
04	450	N	380	-0-	-70	-0-	63	1	317	2	Y	-0-					-0-
05	589	N	373	-0-	-216	-0-	65	1	308	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	19	1	251	2	Y	-0-					-0-
01	330	X	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
02	241	X	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-
*04	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	16	1	242	2	Y	16	11	1			20
							18	9									
01	291	N	291	-0-	-0-	-0-	17	1	255	2	Y	17	22	1			15
							19	9									
02	261	N	261	-0-	-0-	-0-	15	1	227	2	Y	17	11	1			21
							19	9									
03	248	N	238	-0-	-10	-0-	14	1	209	2	Y	14	22	1			13
							15	9									
04	240	N	166	-0-	-74	-0-	10	1	156	2	Y	-0-	13	1			-0-
05	248	N	198	-0-	-50	-0-	12	1	178	2	Y	7					7
							8	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	467	-0-	-122	-0-	28	1	433	2	Y	5	3	1			6
							6	9									
01	439	N	439	-0-	-0-	-0-	26	1	407	2	Y	5	6	1			5
							6	9									
02	476	N	376	-0-	-100	-0-	23	1	349	2	Y	4	3	1			6
							4	9									
03	465	N	421	-0-	-44	-0-	26	1	389	2	Y	5	7	1			4
							6	9									
04	420	N	349	-0-	-71	-0-	21	1	322	2	Y	5	6	1			3
							6	9									
05	403	N	366	-0-	-37	-0-	24	1	339	2	Y	3	3	1			3
							3	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	81	1	413	2	Y	-0-					-0-
01	456	X	456	-0-	-0-	-0-	72	1	384	2	Y	-0-					-0-
02	486	X	486	-0-	-0-	-0-	81	1	405	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	80	1	391	2	Y	-0-					-0-
*04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	84	1	408	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	-0-	44	1	683	2	Y	5	3	1			6
							6	9									
01	809	N	809	-0-	-0-	-0-	49	1	754	2	Y	5	6	1			5
							6	9									
02	623	N	623	-0-	-0-	-0-	39	1	580	2	Y	4	3	1			6
							4	9									
03	769	N	769	-0-	-0-	-0-	49	1	714	2	Y	5	7	1			4
							6	9									
*04	770	N	770	-0-	-0-	-0-	47	1	715	2	Y	7	7	1			4
							8	9									
*05	815	N	815	-0-	-0-	-0-	52	1	757	2	Y	5	4	1			5
							6	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	16	1	242	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
02	280	N	246	-0-	-34	-0-	16	1	230	2	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	19	1	282	2	Y	-0-					-0-
*04	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	590	-0-	-30	-0-	97	1	493	2	Y	-0-					1
01	556	X	556	-0-	-0-	-0-	88	1	468	2	Y	-0-					1
02	533	X	533	-0-	-0-	-0-	90	1	443	2	Y	-0-					1
*03	542	N	542	-0-	-0-	-0-	92	1	450	2	Y	-0-					1
*04	535	N	535	-0-	-0-	-0-	90	1	445	2	Y	-0-					1
05	496	N	442	-0-	-54	-0-	75	1	367	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

12	98	N	98	-0-	-0-	-0-	6	1	89	2	Y	3	2	1			4
							3	9									
01	88	N	88	-0-	-0-	-0-	5	1	80	2	Y	3	4	1			3
							3	9									
02	99	N	99	-0-	-0-	-0-	6	1	90	2	Y	3	2	1			4
							3	9									
03	109	N	109	-0-	-0-	-0-	7	1	99	2	Y	3	4	1			3
							3	9									
*04	76	N	76	-0-	-0-	-0-	4	1	66	2	Y	5	5	1			3
							6	9									
*05	60	N	60	-0-	-0-	-0-	4	1	53	2	Y	3	3	1			3
							3	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

12	138	N	138	-0-	-0-	-0-	23	1	115	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	20	1	93	2	Y	-0-					-0-
*04	92	N	92	-0-	-0-	-0-	15	1	77	2	Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

12	578	N	578	-0-	-0-	-0-	40	1	538	2	Y	-0-					-0-
01	551	X	551	-0-	-0-	-0-	38	1	513	2	Y	-0-					-0-
02	558	X	558	-0-	-0-	-0-	41	1	517	2	Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	39	1	500	2	Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	39	1	498	2	Y	-0-					-0-
*05	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

12	868	N	564	-0-	-304	-0-	564	2			Y	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	2			Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
*03	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
*04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

12	713	N	556	-0-	-157	-0-	556	2			Y	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	2			Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
*04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	21	1	316	2	Y	-0-					-0-
03	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-					-0-
01	315	X	315	-0-	-0-	-0-	24	1	291	2	Y	-0-					-0-
02	267	X	267	-0-	-0-	-0-	21	1	246	2	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-					-0-
*04	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	263	-0-	-605	-0-	263	2			Y	-0-					-0-
01	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
*04	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
*05	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	35	1	542	2	Y	-0-					-0-
01	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
02	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	37	1	541	2	Y	-0-					-0-
*04	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-					-0-
05	589	N	587	-0-	-2	-0-	39	1	548	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-					-0-
01	217	X	214	-0-	-3	-0-	15	1	199	2	Y	-0-					-0-
02	196	X	174	-0-	-22	-0-	13	1	161	2	Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	13	1	172	2	Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-
01	155	X	92	-0-	-63	-0-	11	1	81	2	Y	-0-					-0-
02	140	X	102	-0-	-38	-0-	9	1	93	2	Y	-0-					-0-
*03	124	N	121	-0-	-3	-0-	19	1	102	2	Y	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	23	1	110	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	610	-0-	-134	-0-	47	1	563	2	Y	-0-					-0-
01	930	X	822	-0-	-108	-0-	64	1	758	2	Y	-0-					-0-
02	840	X	838	-0-	-2	-0-	67	1	771	2	Y	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	71	1	841	2	Y	-0-					-0-
04	810	N	695	-0-	-115	-0-	52	1	643	2	Y	-0-					-0-
05	930	N	692	-0-	-238	-0-	55	1	637	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	33	1	496	2	Y	3	2	1			4
							3	9									
01	482	N	482	-0-	-0-	-0-	30	1	449	2	Y	3	4	1			3
							3	9									
02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	2	1			4
							3	9									
03	492	N	492	-0-	-0-	-0-	31	1	458	2	Y	3	4	1			3
							3	9									
*04	529	N	529	-0-	-0-	-0-	33	1	490	2	Y	5	5	1			3
							6	9									
*05	478	N	478	-0-	-0-	-0-	31	1	444	2	Y	3	3	1			3
							3	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-					-0-
02	364	N	361	-0-	-3	-0-	23	1	338	2	Y	-0-					-0-
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					-0-
*04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	694	-0-	-19	-0-	43	1	651	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	43	1	654	2	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	39	1	591	2	Y	-0-					-0-
03	688	N	688	-0-	-0-	-0-	44	1	644	2	Y	-0-					-0-
*04	704	N	704	-0-	-0-	-0-	43	1	661	2	Y	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	334	-0-	-38	-0-	20	1	314	2	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	22	1	306	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	49	1	146	2	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	40	1	123	2	Y	-0-					-0-
*03	186	N	184	-0-	-2	-0-	43	1	141	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	42	1	136	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	41	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
01	124	N	11	-0-	-113	-0-	2	1	9	2	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	63	1	712	2	Y	-0-					-0-
01	768	X	768	-0-	-0-	-0-	62	1	706	2	Y	-0-					-0-
02	562	X	562	-0-	-0-	-0-	48	1	514	2	Y	-0-					-0-
*03	589	N	562	-0-	-27	-0-	48	1	514	2	Y	-0-					-0-
04	570	N	554	-0-	-16	-0-	46	1	508	2	Y	-0-					-0-
*05	701	N	701	-0-	-0-	-0-	60	1	641	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	10	1	112	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
*03	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	10	1	104	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	646	-0-	-67	-0-	50	1	596	2	Y	-0-					-0-
01	682	X	548	-0-	-134	-0-	42	1	506	2	Y	-0-					-0-
02	616	X	490	-0-	-126	-0-	39	1	451	2	Y	-0-					-0-
*03	651	N	480	-0-	-171	-0-	38	1	442	2	Y	-0-					-0-
*04	627	N	627	-0-	-0-	-0-	47	1	580	2	Y	-0-					-0-
05	558	N	461	-0-	-97	-0-	37	1	424	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
02	T. A.		577	-0-	577	583	577	2			Y	-0-					-0-
*03	2136	X	1553	-0-	-583	-0-	1553	2			Y	-0-					-0-
*04	1415	X	1415	-0-	-0-	-0-	1415	2			Y	-0-					-0-
*05	1506	X	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	387	-0-	-47	-0-	30	1	357	2	Y	-0-					-0-
01	487	X	487	-0-	-0-	-0-	38	1	449	2	Y	-0-					-0-
02	336	X	244	-0-	-92	-0-	19	1	225	2	Y	-0-					-0-
*03	372	N	286	-0-	-86	-0-	22	1	264	2	Y	-0-					-0-
04	360	N	242	-0-	-118	-0-	17	1	225	2	Y	-0-					-0-
05	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	332	-0-	-195	-0-	26	1	306	2	Y	-0-					-0-
01	620	X	378	-0-	-242	-0-	29	1	349	2	Y	-0-					-0-
02	560	X	276	-0-	-284	-0-	22	1	254	2	Y	-0-					-0-
*03	341	N	334	-0-	-7	-0-	26	1	308	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	27	1	333	2	Y	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	39	1	455	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1421	-0-	-67	-0-	1421	2			Y	-0-					-0-
01	1395	N	1381	-0-	-14	-0-	1381	2			Y	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
*04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
05	1395	N	590	-0-	-805	-0-	590	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	116	1	599	2	Y	-0-					-0-
01	930	X	579	-0-	-351	-0-	91	1	488	2	Y	-0-					-0-
02	840	X	631	-0-	-209	-0-	106	1	525	2	Y	-0-					-0-
*03	713	N	616	-0-	-97	-0-	105	1	511	2	Y	-0-					-0-
04	570	N	542	-0-	-28	-0-	90	1	452	2	Y	-0-					-0-
05	713	N	701	-0-	-12	-0-	120	1	581	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	10	1	147	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
04	180	N	142	-0-	-38	-0-	9	1	133	2	Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	36	1	552	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
03	589	N	476	-0-	-113	-0-	31	1	445	2	Y	-0-					-0-
04	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-					-0-
05	620	N	391	-0-	-229	-0-	25	1	366	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
*04	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	31	1	473	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-					-0-
02	507	N	507	-0-	-0-	-0-	32	1	475	2	Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	18	1	282	2	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
02	252	N	251	-0-	-1	-0-	16	1	235	2	Y	-0-					-0-
03	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	16	1	245	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
02	308	N	266	-0-	-42	-0-	16	1	250	2	Y	-0-					-0-
03	372	N	308	-0-	-64	-0-	19	1	289	2	Y	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1133	-0-	-510	-0-	234	1	899	2	Y	-0-					3
01	1426	N	1339	-0-	-87	-0-	304	1	1034	2	Y	1					4
							1	9									
02	1148	N	1082	-0-	-66	-0-	244	1	837	2	Y	1					5
							1	9									
*03	1344	N	1344	-0-	-0-	-0-	299	1	1045	2	Y	-0-					5
04	1290	N	1239	-0-	-51	-0-	268	1	971	2	Y	-0-					5
05	1209	N	1152	-0-	-57	-0-	255	1	896	2	Y	1	5	1			1
							1	9									

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	X	695	-0-	-0-	-0-	143	1	552	2	Y	-0-					-0-
01	651	N	541	-0-	-110	-0-	123	1	418	2	Y	-0-					-0-
02	588	N	497	-0-	-91	-0-	112	1	385	2	Y	-0-					-0-
03	651	N	584	-0-	-67	-0-	130	1	454	2	Y	-0-					-0-
*04	549	N	549	-0-	-0-	-0-	118	1	431	2	Y	-0-					-0-
05	558	N	518	-0-	-40	-0-	114	1	404	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	X	574	-0-	-0-	-0-	118	1	456	2	Y	-0-					3
01	445	N	445	-0-	-0-	-0-	101	1	343	2	Y	1					4
							1	9									
02	364	N	359	-0-	-5	-0-	81	1	277	2	Y	1					5
							1	9									
*03	403	N	398	-0-	-5	-0-	88	1	310	2	Y	-0-					5
*04	431	N	431	-0-	-0-	-0-	94	1	337	2	Y	-0-					5
*05	427	N	427	-0-	-0-	-0-	94	1	332	2	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
01	806	N	620	-0-	-186	-0-	620	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
*04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
05	713	N	623	-0-	-90	-0-	623	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
02	756	N	742	-0-	-14	-0-	742	2			Y	-0-					-0-
*03	837	N	781	-0-	-56	-0-	781	2			Y	-0-					-0-
*04	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
*05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

12	496	N	445	-0-	-51	-0-	27	1	418	2	Y	-0-					-0-
01	620	X	440	-0-	-180	-0-	27	1	413	2	Y	-0-					-0-
02	560	X	443	-0-	-117	-0-	28	1	415	2	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-
04	420	N	305	-0-	-115	-0-	19	1	286	2	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	27	1	384	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

12	651	N	501	-0-	-150	-0-	31	1	470	2	N	-0-					-0-
01	2759	X	564	-0-	-2195	-0-	35	1	529	2	N	-0-					-0-
02	2492	X	450	-0-	-2042	-0-	28	1	422	2	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-
*04	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	35	1	506	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
01	558	X	408	-0-	-150	-0-	29	1	379	2	Y	-0-					-0-
02	504	X	431	-0-	-73	-0-	31	1	400	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					-0-
04	390	N	372	-0-	-18	-0-	27	1	345	2	Y	-0-					-0-
05	465	N	430	-0-	-35	-0-	32	1	398	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

12	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
02	308	N	284	-0-	-24	-0-	18	1	266	2	Y	-0-					-0-
03	434	N	335	-0-	-99	-0-	21	1	314	2	Y	-0-					-0-
04	360	N	329	-0-	-31	-0-	21	1	308	2	Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

12	93	N	86	-0-	-7	-0-	14	1	72	2	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	9	1	68	2	Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	5	1	61	2	Y	-0-					-0-
*03	93	N	91	-0-	-2	-0-	14	1	77	2	Y	-0-					-0-
*04	76	N	76	-0-	-0-	-0-	12	1	64	2	Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	15	1	68	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	269	-0-	-41	-0-	22	1	247	2	Y	-0-					-0-
01	262	X	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
02	248	X	248	-0-	-0-	-0-	20	1	228	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	19	1	209	2	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	40	1	607	2	Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	35	1	529	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-					-0-
03	651	N	619	-0-	-32	-0-	40	1	579	2	Y	-0-					-0-
*04	737	N	737	-0-	-0-	-0-	45	1	692	2	Y	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	39	1	554	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	494	-0-	-33	-0-	30	1	458	2	Y	5	3	1			6
							6	9									
01	604	N	604	-0-	-0-	-0-	37	1	561	2	Y	5	6	1			5
							6	9									
02	476	N	468	-0-	-8	-0-	28	1	436	2	Y	4	3	1			6
							4	9									
03	496	N	449	-0-	-47	-0-	28	1	415	2	Y	5	7	1			4
							6	9									
04	510	N	443	-0-	-67	-0-	26	1	409	2	Y	7	7	1			4
							8	9									
*05	765	N	765	-0-	-0-	-0-	50	1	709	2	Y	5	4	1			5
							6	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	899	-0-	-62	-0-	145	1	754	2	Y	-0-					-0-
01	899	X	723	-0-	-176	-0-	114	1	609	2	Y	-0-					-0-
02	835	X	835	-0-	-0-	-0-	139	1	696	2	Y	-0-					-0-
*03	899	N	858	-0-	-41	-0-	146	1	712	2	Y	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	138	1	699	2	Y	-0-					-0-
05	899	N	634	-0-	-265	-0-	109	1	525	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	128	1	655	2	Y	-0-					-0-
01	689	X	689	-0-	-0-	-0-	108	1	581	2	Y	-0-					-0-
02	792	X	792	-0-	-0-	-0-	133	1	659	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	119	1	582	2	Y	-0-					-0-
*04	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	103	1	495	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-		-32	-0-	36	1 6 9	546	2	Y	5	3	1			6
01	770	N	770	-0-		-0-	-0-	47	1 6 9	717	2	Y	5	6	1			5
02	594	N	594	-0-		-0-	-0-	37	1 3 9	554	2	Y	3	3	1			5
03	633	N	633	-0-		-0-	-0-	40	1 3 9	590	2	Y	3	5	1			3
*04	588	N	588	-0-		-0-	-0-	36	1 6 9	546	2	Y	5	5	1			3
*05	614	N	614	-0-		-0-	-0-	40	1 3 9	571	2	Y	3	3	1			3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-		-34	-0-	30	1 6 9	457	2	Y	5	3	1			6
01	480	N	480	-0-		-0-	-0-	30	1 6 9	444	2	Y	5	6	1			5
02	504	N	437	-0-		-67	-0-	27	1 4 9	406	2	Y	4	3	1			6
03	522	N	522	-0-		-0-	-0-	33	1 6 9	483	2	Y	5	7	1			4
04	450	N	409	-0-		-41	-0-	25	1 6 9	378	2	Y	5	6	1			3
05	496	N	404	-0-		-92	-0-	27	1 3 9	374	2	Y	3	3	1			3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-		-0-	-0-	41	1	537	2	Y	-0-					-0-
01	704	X	704	-0-		-0-	-0-	50	1	654	2	Y	-0-					-0-
02	504	X	502	-0-		-2	-0-	37	1	465	2	Y	-0-					-0-
*03	594	N	594	-0-		-0-	-0-	44	1	550	2	Y	-0-					-0-
04	540	N	480	-0-		-60	-0-	34	1	446	2	Y	-0-					-0-
05	558	N	503	-0-		-55	-0-	37	1	466	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	680	-0-		-126	-0-	41	1	639	2	Y	-0-					-0-
01	441	N	441	-0-		-0-	-0-	27	1	414	2	Y	-0-					-0-
02	532	N	362	-0-		-170	-0-	23	1	339	2	Y	-0-					-0-
03	682	N	394	-0-		-288	-0-	26	1	368	2	Y	-0-					-0-
04	420	N	410	-0-		-10	-0-	26	1	384	2	Y	-0-					-0-
*05	520	N	520	-0-		-0-	-0-	34	1	486	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-		-0-	-0-	84	1	475	2	Y	-0-					-0-
01	396	X	396	-0-		-0-	-0-	49	1	347	2	Y	-0-					-0-
02	359	X	359	-0-		-0-	-0-	30	1	329	2	Y	-0-					-0-
*03	417	N	417	-0-		-0-	-0-	66	1	351	2	Y	-0-					-0-
*04	479	N	479	-0-		-0-	-0-	79	1	400	2	Y	-0-					-0-
*05	447	N	447	-0-		-0-	-0-	75	1	372	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	12	1	67	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
*03	93	N	90	-0-	-3	-0-	14	1	76	2	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	15	1	71	2	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	16	1	76	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	32	1	372	2	Y	-0-					-0-
01	465	X	356	-0-	-109	-0-	29	1	327	2	Y	-0-					-0-
02	420	X	288	-0-	-132	-0-	24	1	264	2	Y	-0-					-0-
*03	403	N	350	-0-	-53	-0-	30	1	320	2	Y	-0-					-0-
04	330	N	287	-0-	-43	-0-	24	1	263	2	Y	-0-					-0-
*05	364	N	364	-0-	-0-	-0-	31	1	333	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
01	284	X	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	19	1	246	2	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	638	-0-	-75	-0-	38	1	594	2	Y	5	3	1			6
							6	9									
01	593	N	593	-0-	-0-	-0-	36	1	551	2	Y	5	6	1			5
							6	9									
02	652	N	652	-0-	-0-	-0-	40	1	609	2	Y	3	3	1			5
							3	9									
03	674	N	674	-0-	-0-	-0-	43	1	628	2	Y	3	5	1			3
							3	9									
*04	453	N	453	-0-	-0-	-0-	28	1	422	2	Y	3	4	1			2
							3	9									
*05	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	2	1			3
							3	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	676	-0-	-6	-0-	41	1	632	2	Y	3	2	1			4
							3	9									
01	608	N	608	-0-	-0-	-0-	37	1	568	2	Y	3	4	1			3
							3	9									
02	560	N	525	-0-	-35	-0-	32	1	490	2	Y	3	2	1			4
							3	9									
03	620	N	583	-0-	-37	-0-	38	1	542	2	Y	3	4	1			3
							3	9									
04	600	N	506	-0-	-94	-0-	31	1	469	2	Y	5	5	1			3
							6	9									
*05	738	N	738	-0-	-0-	-0-	48	1	687	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
01	387	X	387	-0-	-0-	-0-	27	1	360	2	Y	-0-					-0-
02	313	X	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	28	1	364	2	Y	-0-					-0-
*04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	68	1	914	2	Y	-0-					-0-
01	977	X	977	-0-	-0-	-0-	68	1	909	2	Y	-0-					-0-
02	763	X	763	-0-	-0-	-0-	54	1	709	2	Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	69	1	882	2	Y	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	55	1	719	2	Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	57	1	714	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	7	1	111	2	Y	3	2	1			4
							3	9									
01	101	N	101	-0-	-0-	-0-	6	1	92	2	Y	3	4	1			3
							3	9									
02	104	N	104	-0-	-0-	-0-	7	1	94	2	Y	3	2	1			4
							3	9									
03	111	N	111	-0-	-0-	-0-	7	1	101	2	Y	3	4	1			3
							3	9									
*04	108	N	108	-0-	-0-	-0-	7	1	95	2	Y	5	5	1			3
							6	9									
05	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	549	-0-	-133	-0-	33	1	498	2	Y	16	11	1			20
							18	9									
01	547	N	547	-0-	-0-	-0-	33	1	495	2	Y	17	22	1			15
							19	9									
02	560	N	405	-0-	-155	-0-	24	1	366	2	Y	14	11	1			18
							15	9									
03	565	N	565	-0-	-0-	-0-	35	1	513	2	Y	15	19	1			14
							17	9									
04	540	N	534	-0-	-6	-0-	31	1	481	2	Y	20	22	1			12
							22	9									
*05	480	N	480	-0-	-0-	-0-	30	1	430	2	Y	18	13	1			17
							20	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	33	1	496	2	Y	3	2	1			4
							3	9									
01	552	N	552	-0-	-0-	-0-	33	1	516	2	Y	3	4	1			3
							3	9									
02	389	N	389	-0-	-0-	-0-	24	1	362	2	Y	3	2	1			4
							3	9									
03	465	N	400	-0-	-65	-0-	26	1	371	2	Y	3	4	1			3
							3	9									
04	450	N	400	-0-	-50	-0-	24	1	370	2	Y	5	5	1			3
							6	9									
05	434	N	354	-0-	-80	-0-	23	1	328	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	420	-0-	-76	-0-	32	1	388	2	Y	-0-					-0-
01	806	X	442	-0-	-364	-0-	34	1	408	2	Y	-0-					-0-
02	728	X	398	-0-	-330	-0-	32	1	366	2	Y	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	42	1	487	2	Y	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	48	1	594	2	Y	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	52	1	609	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	719	-0-	-87	-0-	117	1	602	2	Y	-0-					-0-
01	930	X	620	-0-	-310	-0-	97	1	523	2	Y	-0-					-0-
02	840	X	524	-0-	-316	-0-	87	1	437	2	Y	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	125	1	611	2	Y	-0-					-0-
04	600	N	556	-0-	-44	-0-	93	1	463	2	Y	-0-					-0-
05	589	N	479	-0-	-110	-0-	83	1	396	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	12	1	181	2	Y	3	2	1			4
							3	9									
01	193	N	193	-0-	-0-	-0-	12	1	178	2	Y	3	4	1			3
							3	9									
02	191	N	191	-0-	-0-	-0-	12	1	176	2	Y	3	2	1			4
							3	9									
03	227	N	227	-0-	-0-	-0-	14	1	210	2	Y	3	4	1			3
							3	9									
04	180	N	179	-0-	-1	-0-	11	1	162	2	Y	5	5	1			3
							6	9									
*05	213	N	213	-0-	-0-	-0-	14	1	196	2	Y	3	3	1			3
							3	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	20	1	310	2	Y	-0-					-0-
02	504	N	325	-0-	-179	-0-	20	1	305	2	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	39	1	551	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	51	1	791	2	Y	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	85	1	1299	2	Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	77	1	1155	2	Y	-0-					-0-
03	1280	N	1280	-0-	-0-	-0-	83	1	1197	2	Y	-0-					-0-
*04	1328	N	1328	-0-	-0-	-0-	82	1	1246	2	Y	-0-					-0-
*05	1142	N	1142	-0-	-0-	-0-	75	1	1067	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	395	-0-	-194	-0-	27	1	368	2	Y	-0-					-0-
01	589	X	401	-0-	-188	-0-	29	1	372	2	Y	-0-					-0-
02	532	X	522	-0-	-10	-0-	37	1	485	2	Y	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	36	1	444	2	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	28	1	372	2	Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	31	1	394	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	24	1	368	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	26	1	403	2	Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	23	1	345	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
01	404	X	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
02	246	X	246	-0-	-0-	-0-	19	1	227	2	Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	24	1	306	2	Y	-0-					-0-
*04	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	26	1	312	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	33	1	433	2	Y	-0-					-0-
01	527	X	508	-0-	-19	-0-	35	1	473	2	Y	-0-					-0-
02	476	X	442	-0-	-34	-0-	32	1	410	2	Y	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-
04	480	N	400	-0-	-80	-0-	28	1	372	2	Y	-0-					-0-
05	496	N	418	-0-	-78	-0-	31	1	387	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	60	1	777	2	Y	-0-					-0-
01	636	X	636	-0-	-0-	-0-	44	1	592	2	Y	-0-					-0-
02	560	X	384	-0-	-176	-0-	27	1	357	2	Y	-0-					-0-
*03	620	N	518	-0-	-102	-0-	38	1	480	2	Y	-0-					-0-
04	600	N	412	-0-	-188	-0-	29	1	383	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	27	1	417	2	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	26	1	398	2	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					-0-
*04	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	28	1	405	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-
03	403	N	323	-0-	-80	-0-	21	1	302	2	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	19	1	280	2	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	481	-0-	-77	-0-	34	1	447	2	Y	-0-					-0-
01	620	X	494	-0-	-126	-0-	35	1	459	2	Y	-0-					-0-
02	560	X	532	-0-	-28	-0-	38	1	494	2	Y	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
04	480	N	377	-0-	-103	-0-	27	1	350	2	Y	-0-					-0-
05	589	N	508	-0-	-81	-0-	38	1	470	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1636	N	1636	-0-	-0-	-0-	115	1	1521	2	Y	-0-					-0-
01	1867	X	1867	-0-	-0-	-0-	130	1	1737	2	Y	-0-					-0-
02	980	X	980	-0-	-0-	-0-	71	1	909	2	Y	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	108	1	1364	2	Y	-0-					-0-
*04	1392	N	1392	-0-	-0-	-0-	99	1	1293	2	Y	-0-					-0-
*05	1544	N	1544	-0-	-0-	-0-	116	1	1428	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	440	-0-	-56	-0-	26	1	408	2	Y	5	3	1			6
							6	9									
01	467	N	467	-0-	-0-	-0-	28	1	433	2	Y	5	6	1			5
							6	9									
02	441	N	441	-0-	-0-	-0-	27	1	410	2	Y	4	3	1			6
							4	9									
03	434	N	381	-0-	-53	-0-	24	1	351	2	Y	5	7	1			4
							6	9									
04	450	N	399	-0-	-51	-0-	24	1	369	2	Y	5	6	1			3
							6	9									
05	496	N	365	-0-	-131	-0-	24	1	338	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	38	1	578	2	Y	5	3	1			6
							6	9									
01	656	N	656	-0-	-0-	-0-	40	1	610	2	Y	5	6	1			5
							6	9									
02	717	N	717	-0-	-0-	-0-	44	1	669	2	Y	4	3	1			6
							4	9									
03	789	N	789	-0-	-0-	-0-	50	1	733	2	Y	5	7	1			4
							6	9									
*04	645	N	645	-0-	-0-	-0-	40	1	599	2	Y	5	6	1			3
							6	9									
*05	623	N	623	-0-	-0-	-0-	40	1	580	2	Y	3	3	1			3
							3	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	19	1	295	2	Y	5	3	1			6
							6	9									
01	332	N	332	-0-	-0-	-0-	20	1	306	2	Y	5	6	1			5
							6	9									
02	395	N	395	-0-	-0-	-0-	25	1	366	2	Y	4	3	1			6
							4	9									
03	310	N	292	-0-	-18	-0-	19	1	269	2	Y	4	7	1			3
							4	9									
04	330	N	210	-0-	-120	-0-	12	1	196	2	Y	2	4	1			1
							2	9									
05	341	N	195	-0-	-146	-0-	13	1	180	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	766	-0-	-9	-0-	46	1	720	2	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	40	1	609	2	Y	-0-					-0-
02	797	N	797	-0-	-0-	-0-	49	1	748	2	Y	-0-					-0-
03	901	N	901	-0-	-0-	-0-	57	1	844	2	Y	-0-					-0-
*04	925	N	925	-0-	-0-	-0-	57	1	868	2	Y	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	54	1	780	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	20	1	230	2	Y	-0-					-0-
01	279	X	240	-0-	-39	-0-	20	1	220	2	Y	-0-					-0-
02	252	X	205	-0-	-47	-0-	17	1	188	2	Y	-0-					-0-
*03	248	N	213	-0-	-35	-0-	19	1	194	2	Y	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	38	1	122	2	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	39	1	115	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
*03	155	N	150	-0-	-5	-0-	35	1	115	2	Y	-0-					-0-
*04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	39	1	123	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	20	1	215	2	Y	-0-					-0-
01	341	X	234	-0-	-107	-0-	19	1	215	2	Y	-0-					-0-
02	308	X	200	-0-	-108	-0-	16	1	184	2	Y	-0-					-0-
*03	248	N	187	-0-	-61	-0-	16	1	171	2	Y	-0-					-0-
04	240	N	207	-0-	-33	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	108	1	338	2	Y	-0-					-0-
01	651	X	421	-0-	-230	-0-	104	1	317	2	Y	-0-					-0-
02	588	X	470	-0-	-118	-0-	112	1	358	2	Y	-0-					-0-
*03	434	N	331	-0-	-103	-0-	78	1	253	2	Y	-0-					-0-
04	420	N	284	-0-	-136	-0-	67	1	217	2	Y	-0-					-0-
05	527	N	355	-0-	-172	-0-	86	1	269	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	126	-0-	-60	-0-	30	1	96	2	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	42	1	128	2	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	34	1	110	2	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	47	1	154	2	Y	-0-					-0-
*04	237	N	237	-0-	-0-	-0-	57	1	180	2	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	67	1	204	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-					-0-
01	527	X	469	-0-	-58	-0-	29	1	440	2	Y	-0-					-0-
02	476	X	406	-0-	-70	-0-	25	1	381	2	Y	-0-					-0-
*03	496	N	392	-0-	-104	-0-	26	1	366	2	Y	-0-					-0-
04	450	N	414	-0-	-36	-0-	25	1	389	2	Y	-0-					-0-
05	465	N	338	-0-	-127	-0-	22	1	316	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	2	1	9	2	Y	-0-					-0-
01	62	N	14	-0-	-48	-0-	2	1	12	2	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	7	1	18	2	Y	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	95	1	291	2	Y	-0-					-0-
01	372	X	325	-0-	-47	-0-	84	1	241	2	Y	-0-					-0-
02	336	X	308	-0-	-28	-0-	74	1	234	2	Y	-0-					-0-
*03	372	N	318	-0-	-54	-0-	75	1	243	2	Y	-0-					-0-
*04	335	N	335	-0-	-0-	-0-	78	1	257	2	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	82	1	248	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	87	1	491	2	Y	-0-					-0-
01	552	X	552	-0-	-0-	-0-	65	1	487	2	Y	-0-					-0-
02	448	X	435	-0-	-13	-0-	36	1	399	2	Y	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	86	1	445	2	Y	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	88	1	448	2	Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	87	1	423	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	28	1	160	2	Y	-0-					-0-
01	496	X	142	-0-	-354	-0-	17	1	125	2	Y	-0-					-0-
02	448	X	139	-0-	-309	-0-	13	1	126	2	Y	-0-					-0-
*03	186	N	161	-0-	-25	-0-	25	1	136	2	Y	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	29	1	151	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	26	1	128	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	810	-0-	-27	-0-	48 18	1 9	744	2	Y	16	11	1			20
01	759	N	759	-0-	-0-	-0-	45 19	1 9	695	2	Y	17	22	1			15
02	862	N	862	-0-	-0-	-0-	53 19	1 9	790	2	Y	17	11	1			21
03	844	N	844	-0-	-0-	-0-	53 18	1 9	773	2	Y	16	22	1			15
*04	852	N	852	-0-	-0-	-0-	51 22	1 9	779	2	Y	20	23	1			12
*05	973	N	973	-0-	-0-	-0-	62 20	1 9	891	2	Y	18	13	1			17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-
*04	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	39	1	595	2	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	36	1	545	2	Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
03	620	N	561	-0-	-59	-0-	36	1	525	2	Y	-0-					-0-
*04	699	N	699	-0-	-0-	-0-	43	1	656	2	Y	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	25	1	379	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-
*04	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	10	1	153	2	Y	3	2	1			4
							3	9									
01	137	N	137	-0-	-0-	-0-	8	1	126	2	Y	3	4	1			3
							3	9									
02	117	N	117	-0-	-0-	-0-	7	1	107	2	Y	3	2	1			4
							3	9									
03	153	N	153	-0-	-0-	-0-	10	1	140	2	Y	3	4	1			3
							3	9									
*04	161	N	161	-0-	-0-	-0-	9	1	146	2	Y	5	5	1			3
							6	9									
*05	155	N	155	-0-	-0-	-0-	10	1	142	2	Y	3	3	1			3
							3	9									

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	15	1	270	2	N	4	3	1			2
							4	9									
01	252	N	252	-0-	-0-	-0-	12	1	237	2	N	3	3	1			2
							3	9									
02	280	N	260	-0-	-20	-0-	13	1	244	2	N	3	3	1			2
							3	9									
03	350	N	350	-0-	-0-	-0-	18	1	329	2	N	3	3	1			2
							3	9									
*04	280	N	280	-0-	-0-	-0-	15	1	263	2	N	2	3	1			1
							2	9									
05	279	N	261	-0-	-18	-0-	14	1	244	2	N	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	20	1	298	2	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	20	1	298	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	23	1	329	2	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	18	1	275	2	Y	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

12	470	N	470	-0-	-0-	-0-	28	1	442	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	21	1	319	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					-0-
*04	621	N	621	-0-	-0-	-0-	38	1	583	2	Y	-0-					-0-
05	465	N	441	-0-	-24	-0-	29	1	412	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

12	715	N	715	-0-	-0-	-0-	44	1	671	2	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	43	1	671	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
03	808	N	808	-0-	-0-	-0-	52	1	756	2	Y	-0-					-0-
*04	750	N	750	-0-	-0-	-0-	47	1	703	2	Y	-0-					-0-
05	868	N	730	-0-	-138	-0-	48	1	682	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

12	222	N	222	-0-	-0-	-0-	13	1	206	2	Y	3	2	1			4
							3	9									
01	204	N	204	-0-	-0-	-0-	12	1	189	2	Y	3	4	1			3
							3	9									
02	234	N	234	-0-	-0-	-0-	14	1	217	2	Y	3	2	1			4
							3	9									
03	262	N	262	-0-	-0-	-0-	17	1	242	2	Y	3	4	1			3
							3	9									
*04	205	N	205	-0-	-0-	-0-	12	1	187	2	Y	5	5	1			3
							6	9									
*05	222	N	222	-0-	-0-	-0-	15	1	204	2	Y	3	3	1			3
							3	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

12	1209	N	1109	-0-	-100	-0-	68	1	1041	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	75	1	1133	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	67	1	1027	2	Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	73	1	1064	2	Y	-0-					-0-
04	1080	N	907	-0-	-173	-0-	56	1	851	2	Y	-0-					-0-
*05	1118	N	1118	-0-	-0-	-0-	72	1	1046	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

12	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*04	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	41	1	641	2	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	37	1	566	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	44	1	619	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	32	1	416	2	Y	-0-					-0-
01	429	X	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
02	323	X	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	30	1	364	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	755	-0-	-20	-0-	46	1	709	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	44	1	679	2	Y	-0-					-0-
02	672	N	644	-0-	-28	-0-	40	1	604	2	Y	-0-					-0-
03	744	N	686	-0-	-58	-0-	44	1	642	2	Y	-0-					-0-
*04	693	N	693	-0-	-0-	-0-	43	1	650	2	Y	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	49	1	692	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1073	N	1073	-0-	-0-	-0-	64 18	1 9	991	2	Y	16	11	1			20
01	466	N	466	-0-	-0-	-0-	28 19	1 9	419	2	Y	17	22	1			15
02	1310	N	1310	-0-	-0-	-0-	80 18	1 9	1212	2	Y	16	11	1			20
03	1085	N	987	-0-	-98	-0-	62 18	1 9	907	2	Y	16	22	1			14
*04	660	N	660	-0-	-0-	-0-	40 22	1 9	598	2	Y	20	22	1			12
05	1333	N	453	-0-	-880	-0-	29 19	1 9	405	2	Y	17	12	1			17

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	540	-0-	-266	-0-	43	1	497	2	Y	-0-					-0-
01	682	X	561	-0-	-121	-0-	42	1	519	2	Y	-0-					-0-
02	616	X	558	-0-	-58	-0-	45	1	513	2	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	58	1	671	2	Y	-0-					-0-
*04	749	N	749	-0-	-0-	-0-	56	1	693	2	Y	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	58	1	681	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	186	-0-	-31	-0-	30	1	156	2	Y	-0-			-0-
01	195	X	195	-0-	-0-	-0-	31	1	164	2	Y	-0-			-0-
02	193	X	193	-0-	-0-	-0-	33	1	160	2	Y	-0-			-0-
*03	231	N	231	-0-	-0-	-0-	40	1	191	2	Y	-0-			-0-
*04	191	N	191	-0-	-0-	-0-	32	1	159	2	Y	-0-			-0-
05	186	N	184	-0-	-2	-0-	31	1	153	2	Y	-0-			-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

12	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	Y	-0-			-0-
01	899	N	899	-0-	-0-	-0-	55	1	844	2	Y	-0-			-0-
02	608	N	608	-0-	-0-	-0-	37	1	571	2	Y	-0-			-0-
03	710	N	710	-0-	-0-	-0-	45	1	665	2	Y	-0-			-0-
*04	927	N	927	-0-	-0-	-0-	57	1	870	2	Y	-0-			-0-
*05	779	N	779	-0-	-0-	-0-	51	1	728	2	Y	-0-			-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

12	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-			-0-
01	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-			-0-
02	476	N	355	-0-	-121	-0-	18	1	337	2	N	-0-			-0-
03	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-			-0-
04	360	N	358	-0-	-2	-0-	19	1	339	2	N	-0-			-0-
*05	405	N	405	-0-	-0-	-0-	22	1	383	2	N	-0-			-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

12	1257	X	1257	-0-	-0-	-0-	259	1	998	2	N	-0-			3
01	975	N	975	-0-	-0-	-0-	221	1	753	2	N	1			4
							1	9							
02	952	N	866	-0-	-86	-0-	196	1	669	2	N	1			5
							1	9							
*03	1271	N	865	-0-	-406	-0-	192	1	673	2	N	-0-			5
*04	934	N	934	-0-	-0-	-0-	202	1	732	2	N	-0-			5
05	961	N	796	-0-	-165	-0-	176	1	619	2	N	1	5	1	1
							1	9							

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

12	773	N	773	-0-	-0-	-0-	40	1	724	2	N	8	7	1	4
							9	9							
01	669	N	669	-0-	-0-	-0-	32	1	628	2	N	8	7	1	5
							9	9							
02	756	N	594	-0-	-162	-0-	30	1	556	2	N	7	7	1	5
							8	9							
03	775	N	698	-0-	-77	-0-	36	1	654	2	N	7	7	1	5
							8	9							
04	660	N	533	-0-	-127	-0-	28	1	499	2	N	5	7	1	3
							6	9							
05	651	N	587	-0-	-64	-0-	32	1	549	2	N	5	7	1	1
							6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	36	1	642	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	33	1	641	2	N	-0-					-0-
02	784	N	613	-0-	-171	-0-	31	1	582	2	N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	41	1	757	2	N	-0-					-0-
*04	742	N	742	-0-	-0-	-0-	40	1	702	2	N	-0-					-0-
*05	899	N	899	-0-	-0-	-0-	50	1	849	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

12	1174	N	1174	-0-	-0-	-0-	62	1	1108	2	N	4	3	1			2
							4	9									
01	1442	N	1442	-0-	-0-	-0-	70	1	1369	2	N	3	3	1			2
							3	9									
02	1123	N	1123	-0-	-0-	-0-	57	1	1063	2	N	3	3	1			2
							3	9									
03	1178	N	944	-0-	-234	-0-	49	1	892	2	N	3	3	1			2
							3	9									
04	1410	N	847	-0-	-563	-0-	45	1	800	2	N	2	3	1			1
							2	9									
05	1240	N	674	-0-	-566	-0-	37	1	634	2	N	3	3	1			1
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

12	806	N	597	-0-	-209	-0-	31	1	562	2	N	4	3	1			2
							4	9									
01	738	N	738	-0-	-0-	-0-	36	1	699	2	N	3	3	1			2
							3	9									
02	840	N	603	-0-	-237	-0-	31	1	569	2	N	3	3	1			2
							3	9									
03	767	N	767	-0-	-0-	-0-	40	1	724	2	N	3	3	1			2
							3	9									
04	720	N	601	-0-	-119	-0-	32	1	567	2	N	2	3	1			1
							2	9									
*05	708	N	708	-0-	-0-	-0-	39	1	666	2	N	3	3	1			1
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

12	899	N	878	-0-	-21	-0-	46	1	832	2	N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	N	-0-					-0-
02	1148	N	961	-0-	-187	-0-	49	1	912	2	N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	47	1	856	2	N	-0-					-0-
04	1050	N	888	-0-	-162	-0-	47	1	841	2	N	-0-					-0-
05	1054	N	1031	-0-	-23	-0-	57	1	974	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

12	435	N	435	-0-	-0-	-0-	23	1	410	2	N	2	1	1			1
							2	9									
01	262	N	262	-0-	-0-	-0-	13	1	246	2	N	3	2	1			2
							3	9									
02	350	N	350	-0-	-0-	-0-	18	1	329	2	N	3	3	1			2
							3	9									
03	434	N	333	-0-	-101	-0-	17	1	313	2	N	3	3	1			2
							3	9									
*04	420	N	420	-0-	-0-	-0-	22	1	396	2	N	2	3	1			1
							2	9									
05	403	N	319	-0-	-84	-0-	17	1	299	2	N	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	453	-0-	-12	-0-	28	1	422	2	Y	3	3	1			4
							3	9									
01	448	N	448	-0-	-0-	-0-	27	1	417	2	Y	4	5	1			3
							4	9									
02	554	N	554	-0-	-0-	-0-	34	1	517	2	Y	3	2	1			4
							3	9									
03	544	N	544	-0-	-0-	-0-	35	1	506	2	Y	3	4	1			3
							3	9									
*04	497	N	497	-0-	-0-	-0-	30	1	461	2	Y	5	5	1			3
							6	9									
05	589	N	492	-0-	-97	-0-	32	1	457	2	Y	3	3	1			3
							3	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	31	1	593	2	N	-0-					-0-
02	672	N	400	-0-	-272	-0-	20	1	380	2	N	-0-					-0-
03	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	26	1	465	2	N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	498	-0-	-122	-0-	26	1	470	2	N	2	1	1			1
							2	9									
01	465	N	465	-0-	-0-	-0-	23	1	439	2	N	3	2	1			2
							3	9									
02	912	N	912	-0-	-0-	-0-	46	1	863	2	N	3	3	1			2
							3	9									
03	938	N	938	-0-	-0-	-0-	48	1	887	2	N	3	3	1			2
							3	9									
*04	834	N	834	-0-	-0-	-0-	44	1	788	2	N	2	3	1			1
							2	9									
05	1023	N	828	-0-	-195	-0-	46	1	779	2	N	3	3	1			1
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2095	N	2095	-0-	-0-	-0-	248	1	1847	2	N	-0-					-0-
01	1829	N	1775	-0-	-54	-0-	248	1	1527	2	N	-0-					-0-
02	1652	N	1426	-0-	-226	-0-	224	1	1202	2	N	-0-					-0-
*03	1895	N	1895	-0-	-0-	-0-	243	1	1652	2	N	-0-					-0-
*04	1953	N	1953	-0-	-0-	-0-	240	1	1713	2	N	-0-					-0-
*05	2077	N	2077	-0-	-0-	-0-	248	1	1829	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	653	-0-	-29	-0-	45	1	608	2	N	-0-					-0-
01	2542	X	595	-0-	-1947	-0-	42	1	553	2	N	-0-					-0-
02	2296	X	552	-0-	-1744	-0-	41	1	511	2	N	-0-					-0-
*03	651	N	552	-0-	-99	-0-	41	1	511	2	N	-0-					-0-
04	570	N	458	-0-	-112	-0-	33	1	425	2	N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	25	1	381	2	Y	5	3	1			6
							6	9									
01	490	N	490	-0-	-0-	-0-	30	1	453	2	Y	6	7	1			5
							7	9									
02	478	N	478	-0-	-0-	-0-	30	1	444	2	Y	4	3	1			6
							4	9									
03	403	N	328	-0-	-75	-0-	21	1	301	2	Y	5	7	1			4
							6	9									
04	480	N	342	-0-	-138	-0-	21	1	313	2	Y	7	7	1			4
							8	9									
05	527	N	321	-0-	-206	-0-	20	1	295	2	Y	5	4	1			5
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	644	-0-	-193	-0-	39	1	602	2	Y	3	2	1			4
							3	9									
01	652	N	652	-0-	-0-	-0-	40	1	609	2	Y	3	4	1			3
							3	9									
02	717	N	717	-0-	-0-	-0-	44	1	670	2	Y	3	2	1			4
							3	9									
03	744	N	744	-0-	-0-	-0-	47	1	694	2	Y	3	4	1			3
							3	9									
*04	675	N	675	-0-	-0-	-0-	41	1	628	2	Y	5	5	1			3
							6	9									
05	806	N	568	-0-	-238	-0-	37	1	528	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	54	1	703	2	N	-0-					-0-
01	3038	X	954	-0-	-2084	-0-	67	1	887	2	N	-0-					-0-
02	2744	X	632	-0-	-2112	-0-	46	1	586	2	N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	57	1	733	2	N	-0-					-0-
04	930	N	545	-0-	-385	-0-	39	1	506	2	N	-0-					-0-
05	713	N	701	-0-	-12	-0-	53	1	648	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	709	-0-	-35	-0-	43	1	663	2	Y	3	2	1			4
							3	9									
01	646	N	646	-0-	-0-	-0-	40	1	603	2	Y	3	4	1			3
							3	9									
02	644	N	633	-0-	-11	-0-	39	1	591	2	Y	3	2	1			4
							3	9									
03	762	N	762	-0-	-0-	-0-	49	1	710	2	Y	3	4	1			3
							3	9									
*04	765	N	765	-0-	-0-	-0-	47	1	712	2	Y	5	5	1			3
							6	9									
05	713	N	684	-0-	-29	-0-	44	1	637	2	Y	3	3	1			3
							3	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	74	1	1322	2	N	16	14	1			8
							18	9									
01	1356	N	1356	-0-	-0-	-0-	65	1	1274	2	N	15	13	1			10
							17	9									
02	1568	N	1324	-0-	-244	-0-	67	1	1242	2	N	14	14	1			10
							15	9									
03	1426	N	1234	-0-	-192	-0-	63	1	1156	2	N	14	14	1			10
							15	9									
*04	1499	N	1499	-0-	-0-	-0-	79	1	1409	2	N	10	13	1			7
							11	9									
05	1457	N	1269	-0-	-188	-0-	70	1	1189	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	31	1	558	2	N	4	3	1			2
							4	9									
01	600	N	600	-0-	-0-	-0-	29	1	568	2	N	3	3	1			2
							3	9									
02	700	N	548	-0-	-152	-0-	28	1	517	2	N	3	3	1			2
							3	9									
03	589	N	578	-0-	-11	-0-	30	1	545	2	N	3	3	1			2
							3	9									
04	570	N	558	-0-	-12	-0-	30	1	526	2	N	2	3	1			1
							2	9									
05	620	N	608	-0-	-12	-0-	33	1	572	2	N	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1132	-0-	-77	-0-	59	1	1055	2	N	16	14	1			8
							18	9									
01	1170	N	1170	-0-	-0-	-0-	56	1	1097	2	N	15	13	1			10
							17	9									
02	1400	N	1044	-0-	-356	-0-	53	1	976	2	N	14	14	1			10
							15	9									
03	1147	N	1136	-0-	-11	-0-	58	1	1063	2	N	14	14	1			10
							15	9									
04	1140	N	1112	-0-	-28	-0-	59	1	1042	2	N	10	13	1			7
							11	9									
05	1147	N	1141	-0-	-6	-0-	63	1	1068	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1470	N	1470	-0-	-0-	-0-	77	1	1378	2	N	14	13	1			7
							15	9									
01	1391	N	1391	-0-	-0-	-0-	67	1	1306	2	N	16	13	1			10
							18	9									
02	1960	N	1250	-0-	-710	-0-	63	1	1173	2	N	13	13	1			10
							14	9									
03	1594	N	1594	-0-	-0-	-0-	82	1	1497	2	N	14	14	1			10
							15	9									
*04	1728	N	1728	-0-	-0-	-0-	91	1	1626	2	N	10	13	1			7
							11	9									
*05	1664	N	1664	-0-	-0-	-0-	92	1	1562	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1122	-0-	-614	-0-	59	1	1054	2	N	8	7	1			4
							9	9									
01	1109	N	1109	-0-	-0-	-0-	54	1	1046	2	N	8	7	1			5
							9	9									
02	1232	N	1038	-0-	-194	-0-	53	1	977	2	N	7	7	1			5
							8	9									
03	1193	N	1193	-0-	-0-	-0-	61	1	1124	2	N	7	7	1			5
							8	9									
04	1080	N	1050	-0-	-30	-0-	56	1	990	2	N	4	6	1			3
							4	9									
05	1147	N	1054	-0-	-93	-0-	58	1	990	2	N	5	7	1			1
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	352	-0-	-113	-0-	29	1	323	2	N	-0-					-0-
01	2511	X	348	-0-	-2163	-0-	28	1	320	2	N	-0-					-0-
02	2268	X	247	-0-	-2021	-0-	22	1	225	2	N	-0-					-0-
*03	341	N	298	-0-	-43	-0-	26	1	272	2	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	26	1	274	2	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	19	1	202	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
01	682	N	157	-0-	-525	-0-	13	1	144	2	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	12	1	139	2	N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	63	1	736	2	N	-0-					-0-
*04	1055	N	1055	-0-	-0-	-0-	79	1	976	2	N	-0-					-0-
*05	1175	N	1175	-0-	-0-	-0-	93	1	1082	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	773	-0-	-126	-0-	40	1	724	2	N	8	7	1			4
							9	9									
01	917	N	917	-0-	-0-	-0-	45	1	864	2	N	7	6	1			5
							8	9									
02	980	N	766	-0-	-214	-0-	39	1	719	2	N	7	7	1			5
							8	9									
03	983	N	983	-0-	-0-	-0-	51	1	924	2	N	7	7	1			5
							8	9									
04	900	N	884	-0-	-16	-0-	47	1	831	2	N	5	7	1			3
							6	9									
05	837	N	798	-0-	-39	-0-	44	1	748	2	N	5	7	1			1
							6	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1858	-0-	-622	-0-	98	1	1760	2	N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	89	1	1729	2	N	-0-					-0-
02	2016	N	1276	-0-	-740	-0-	65	1	1211	2	N	-0-					-0-
03	1860	N	1655	-0-	-205	-0-	86	1	1569	2	N	-0-					-0-
*04	2027	N	2027	-0-	-0-	-0-	108	1	1919	2	N	-0-					-0-
*05	1923	N	1923	-0-	-0-	-0-	106	1	1817	2	N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1281	N	1281	-0-	-0-	-0-	365	1	916	2	N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	419	1	950	2	N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	420	1	712	2	N	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	416	1	841	2	N	-0-					-0-
04	1320	N	1267	-0-	-53	-0-	448	1	819	2	N	-0-					-0-
05	1240	N	1138	-0-	-102	-0-	465	1	673	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1249	-0-	-22	-0-	67	1	1182	2	N	-0-					8
01	3038	X	1439	-0-	-1599	-0-	71	1	1368	2	N	-0-					8
02	2744	X	1262	-0-	-1482	-0-	65	1	1197	2	N	-0-					8
*03	1303	N	1303	-0-	-0-	-0-	68	1	1235	2	N	-0-					8
*04	1404	N	1404	-0-	-0-	-0-	76	1	1328	2	N	-0-					8
*05	1457	N	1457	-0-	-0-	-0-	82	1	1375	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	351	-0-	-269	-0-	100	1	251	2	N	-0-					-0-
01	527	N	151	-0-	-376	-0-	46	1	105	2	N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	341	N	149	-0-	-192	-0-	49	1	100	2	N	-0-					-0-
04	150	N	6	-0-	-144	-0-	2	1	4	2	N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1221	N	1221	-0-	-0-	-0-	67	1	1154	2	N	-0-					-0-
01	2790	X	1123	-0-	-1667	-0-	58	1	1065	2	N	-0-					-0-
02	2520	X	1070	-0-	-1450	-0-	57	1	1013	2	N	-0-					-0-
03	1209	N	1100	-0-	-109	-0-	60	1	1040	2	N	-0-					-0-
04	1080	N	1071	-0-	-9	-0-	60	1	1011	2	N	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

12	3100	X	1811	-0-	-1289	-0-	99	1	1712	2	N	-0-					-0-
01	3100	X	1676	-0-	-1424	-0-	86	1	1590	2	N	-0-					-0-
02	2800	X	1567	-0-	-1233	-0-	84	1	1483	2	N	-0-					-0-
03	2263	X	1868	-0-	-395	-0-	100	1	1768	2	N	-0-					-0-
*04	1846	N	1846	-0-	-0-	-0-	102	1	1744	2	N	-0-					-0-
05	1736	N	1641	-0-	-95	-0-	95	1	1546	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

12	806	N	775	-0-	-31	-0-	43	1	732	2	N	-0-					-0-
01	2139	X	769	-0-	-1370	-0-	39	1	730	2	N	-0-					-0-
02	1932	X	698	-0-	-1234	-0-	37	1	661	2	N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	44	1	777	2	N	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	44	1	738	2	N	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

12	631	N	631	-0-	-0-	-0-	33	1	598	2	N	-0-					-0-
01	2945	X	555	-0-	-2390	-0-	27	1	528	2	N	-0-					-0-
02	2660	X	571	-0-	-2089	-0-	29	1	542	2	N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	33	1	612	2	N	-0-					-0-
*04	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	33	1	562	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

12	980	N	980	-0-	-0-	-0-	59	1	921	2	N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	112	1	1722	2	N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	104	1	1566	2	N	-0-					-0-
03	1686	N	1686	-0-	-0-	-0-	109	1	1577	2	N	-0-					-0-
*04	2323	N	2323	-0-	-0-	-0-	143	1	2180	2	N	-0-					-0-
*05	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

12	558	N	558	-0-	-0-	-0-	29	1	529	2	N	-0-					-0-
01	1705	X	564	-0-	-1141	-0-	28	1	536	2	N	-0-					-0-
02	1540	X	548	-0-	-992	-0-	28	1	520	2	N	-0-					-0-
*03	558	N	453	-0-	-105	-0-	23	1	430	2	N	-0-					-0-
04	540	N	501	-0-	-39	-0-	27	1	474	2	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	33	1	570	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

12	476	N	476	-0-	-0-	-0-	25	1	451	2	N	-0-					-0-
01	2697	X	513	-0-	-2184	-0-	25	1	488	2	N	-0-					-0-
02	2436	X	456	-0-	-1980	-0-	23	1	433	2	N	-0-					-0-
*03	465	N	460	-0-	-5	-0-	24	1	436	2	N	-0-					-0-
04	510	N	373	-0-	-137	-0-	20	1	353	2	N	-0-					-0-
05	496	N	397	-0-	-99	-0-	22	1	375	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	961	-0-	-403	-0-	51	1	910	2	N	-0-					-0-
01	2945	X	984	-0-	-1961	-0-	48	1	936	2	N	-0-					-0-
02	2660	X	753	-0-	-1907	-0-	39	1	714	2	N	-0-					-0-
*03	961	N	708	-0-	-253	-0-	37	1	671	2	N	-0-					-0-
04	960	N	641	-0-	-319	-0-	34	1	607	2	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	40	1	683	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	N	1257	-0-	-0-	-0-	69	1	1188	2	N	-0-					-0-
01	2170	X	1242	-0-	-928	-0-	64	1	1178	2	N	-0-					-0-
02	1960	X	1050	-0-	-910	-0-	55	1	995	2	N	-0-					-0-
03	1271	N	1158	-0-	-113	-0-	63	1	1095	2	N	-0-					-0-
04	1200	N	1139	-0-	-61	-0-	63	1	1076	2	N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	74	1	1209	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	26	1	401	2	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	33	1	510	2	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	30	1	442	2	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-
04	540	N	361	-0-	-179	-0-	23	1	338	2	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	33	1	472	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1625	-0-	-1289	-0-	90	1	1535	2	N	-0-					-0-
01	2914	X	1590	-0-	-1324	-0-	81	1	1509	2	N	-0-					-0-
02	2632	X	1533	-0-	-1099	-0-	82	1	1451	2	N	-0-					-0-
03	2232	X	1637	-0-	-595	-0-	89	1	1548	2	N	-0-					-0-
*04	1571	N	1571	-0-	-0-	-0-	87	1	1484	2	N	-0-					-0-
*05	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52	-0-	13	1	241	2	N	4	3	1			2
							4	9									
01	202	N	202	-0-	-0-	-0-	10	1	189	2	N	3	3	1			2
							3	9									
02	476	N	253	-0-	-223	-0-	13	1	237	2	N	3	3	1			2
							3	9									
03	347	N	347	-0-	-0-	-0-	18	1	326	2	N	3	3	1			2
							3	9									
*04	351	N	351	-0-	-0-	-0-	19	1	330	2	N	2	3	1			1
							2	9									
*05	349	N	349	-0-	-0-	-0-	19	1	327	2	N	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1043	-0-	-42	-0-	55	1	979	2	N	8	7	1			4
							9	9									
01	1070	N	1070	-0-	-0-	-0-	52	1	1009	2	N	8	7	1			5
							9	9									
02	1344	N	823	-0-	-521	-0-	42	1	773	2	N	7	7	1			5
							8	9									
03	1054	N	977	-0-	-77	-0-	50	1	919	2	N	7	7	1			5
							8	9									
04	1050	N	977	-0-	-73	-0-	52	1	919	2	N	5	7	1			3
							6	9									
*05	946	N	946	-0-	-0-	-0-	52	1	888	2	N	5	7	1			1
							6	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

12	1023	N	938	-0-	-85	-0-	50	1	888	2	N	-0-					-0-
01	2666	X	1065	-0-	-1601	-0-	53	1	1012	2	N	-0-					-0-
02	2408	X	977	-0-	-1431	-0-	51	1	926	2	N	-0-					-0-
*03	930	N	922	-0-	-8	-0-	48	1	874	2	N	-0-					-0-
04	1020	N	867	-0-	-153	-0-	46	1	821	2	N	-0-					-0-
*05	1093	N	1093	-0-	-0-	-0-	61	1	1032	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

12	707	N	707	-0-	-0-	-0-	37	1	670	2	N	-0-					-0-
01	2759	X	741	-0-	-2018	-0-	36	1	705	2	N	-0-					-0-
02	2492	X	555	-0-	-1937	-0-	28	1	527	2	N	-0-					-0-
*03	713	N	622	-0-	-91	-0-	32	1	590	2	N	-0-					-0-
04	720	N	662	-0-	-58	-0-	35	1	627	2	N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	42	1	725	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

12	1023	N	920	-0-	-103	-0-	49	1	871	2	N	-0-					-0-
01	2325	X	898	-0-	-1427	-0-	44	1	854	2	N	-0-					-0-
02	2100	X	574	-0-	-1526	-0-	29	1	545	2	N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	60	1	1079	2	N	-0-					-0-
*04	972	N	972	-0-	-0-	-0-	53	1	919	2	N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

12	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
01	1426	X	558	-0-	-868	-0-	27	1	531	2	N	-0-					-0-
02	1288	X	460	-0-	-828	-0-	23	1	437	2	N	-0-					-0-
*03	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-					-0-
*04	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

12	806	N	714	-0-	-92	-0-	43	1	671	2	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	50	1	760	2	N	-0-					-0-
02	728	N	671	-0-	-57	-0-	42	1	629	2	N	-0-					-0-
03	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-
04	780	N	713	-0-	-67	-0-	44	1	669	2	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	59	1	853	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					1
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					1
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					1
03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1
*04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1
05	279	N	190	-0-	-89	-0-	190	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

12	1282	N	1282	-0-	-0-	-0-	68	1	1214	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
02	1512	N	1036	-0-	-476	-0-	53	1	983	2	N	-0-					-0-
03	1271	N	1149	-0-	-122	-0-	60	1	1089	2	N	-0-					-0-
04	1260	N	1135	-0-	-125	-0-	60	1	1075	2	N	-0-					-0-
*05	1327	N	1327	-0-	-0-	-0-	73	1	1254	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

12	798	N	798	-0-	-0-	-0-	41	1	739	2	N	16	14	1			8
							18	9									
01	818	N	818	-0-	-0-	-0-	39	1	762	2	N	15	13	1			10
							17	9									
02	952	N	666	-0-	-286	-0-	33	1	618	2	N	14	14	1			10
							15	9									
03	806	N	804	-0-	-2	-0-	41	1	748	2	N	14	14	1			10
							15	9									
*04	803	N	803	-0-	-0-	-0-	42	1	750	2	N	10	13	1			7
							11	9									
*05	878	N	878	-0-	-0-	-0-	48	1	820	2	N	9	13	1			3
							10	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

12	531	N	531	-0-	-0-	-0-	33	1	498	2	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	35	1	523	2	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					-0-
03	527	N	468	-0-	-59	-0-	30	1	438	2	N	-0-					-0-
04	540	N	403	-0-	-137	-0-	25	1	378	2	N	-0-					-0-
05	527	N	283	-0-	-244	-0-	19	1	264	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	24	1 7 9	436	2	N	6	5	1			3
01	529	N	529	-0-	-0-	-0-	26	1 7 9	496	2	N	6	5	1			4
02	560	N	499	-0-	-61	-0-	25	1 7 9	467	2	N	6	6	1			4
03	667	N	667	-0-	-0-	-0-	34	1 6 9	627	2	N	5	5	1			4
*04	555	N	555	-0-	-0-	-0-	29	1 4 9	522	2	N	4	5	1			3
*05	718	N	718	-0-	-0-	-0-	40	1 3 9	675	2	N	3	5	1			1

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	771	-0-	-66	-0-	40	1 18 9	713	2	N	16	14	1			8
01	814	N	814	-0-	-0-	-0-	39	1 17 9	758	2	N	15	13	1			10
02	980	N	721	-0-	-259	-0-	36	1 15 9	670	2	N	14	14	1			10
03	835	N	835	-0-	-0-	-0-	43	1 15 9	777	2	N	14	14	1			10
*04	798	N	798	-0-	-0-	-0-	42	1 11 9	745	2	N	10	13	1			7
05	806	N	796	-0-	-10	-0-	43	1 10 9	743	2	N	9	13	1			3

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	18	1	288	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	15	1	241	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	17	1	260	2	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	17	1	252	2	N	-0-					-0-
*04	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	20	1	278	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	31	1	554	2	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
02	644	N	525	-0-	-119	-0-	27	1	498	2	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	32	1	581	2	N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	33	1	596	2	N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	37	1	628	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	58	1 9 9	1052	2	N	8	7	1			4
01	1048	N	1048	-0-	-0-	-0-	51	1 9 9	988	2	N	8	7	1			5
02	1344	N	936	-0-	-408	-0-	47	1 8 9	881	2	N	7	7	1			5
03	1154	N	1154	-0-	-0-	-0-	59	1 8 9	1087	2	N	7	7	1			5
*04	1181	N	1181	-0-	-0-	-0-	62	1 6 9	1113	2	N	5	7	1			3
*05	1187	N	1187	-0-	-0-	-0-	65	1 6 9	1116	2	N	5	7	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	59	1	909	2	N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-
04	930	N	838	-0-	-92	-0-	52	1	786	2	N	-0-					-0-
05	1054	N	660	-0-	-394	-0-	44	1	616	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	376	-0-	-27	-0-	23	1	353	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	21	1	318	2	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	22	1	325	2	N	-0-					-0-
04	330	N	292	-0-	-38	-0-	18	1	274	2	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	20	1	295	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	51	1	901	2	N	-0-					-0-
01	3100	X	994	-0-	-2106	-0-	50	1	944	2	N	-0-					-0-
02	2800	X	812	-0-	-1988	-0-	41	1	771	2	N	-0-					-0-
*03	961	N	833	-0-	-128	-0-	43	1	790	2	N	-0-					-0-
04	960	N	908	-0-	-52	-0-	48	1	860	2	N	-0-					-0-
*05	922	N	922	-0-	-0-	-0-	52	1	870	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	533	-0-	-87	-0-	33	1	500	2	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	28	1	412	2	N	-0-					-0-
03	527	N	449	-0-	-78	-0-	29	1	420	2	N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	28	1	424	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1139	-0-	-8	-0-	61	1	1078	2	N	-0-					-0-
01	1705	X	1116	-0-	-589	-0-	56	1	1060	2	N	-0-					-0-
02	1540	X	1216	-0-	-324	-0-	63	1	1153	2	N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	N	-0-					-0-
04	1080	N	1057	-0-	-23	-0-	57	1	1000	2	N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	68	1	1140	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	58	1	1017	2	N	-0-					-0-
01	2418	X	1124	-0-	-1294	-0-	56	1	1068	2	N	-0-					-0-
02	2184	X	1099	-0-	-1085	-0-	57	1	1042	2	N	-0-					-0-
*03	1085	N	1075	-0-	-10	-0-	57	1	1018	2	N	-0-					-0-
04	1080	N	1049	-0-	-31	-0-	57	1	992	2	N	-0-					-0-
05	1209	N	1197	-0-	-12	-0-	67	1	1130	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1764	-0-	-65	-0-	94	1	1670	2	N	-0-					-0-
01	2604	X	1831	-0-	-773	-0-	91	1	1740	2	N	-0-					-0-
02	2352	X	1604	-0-	-748	-0-	83	1	1521	2	N	-0-					-0-
*03	1826	N	1826	-0-	-0-	-0-	96	1	1730	2	N	-0-					-0-
04	1770	N	1640	-0-	-130	-0-	88	1	1552	2	N	-0-					-0-
05	1767	N	1652	-0-	-115	-0-	92	1	1560	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1235	N	1235	-0-	-0-	-0-	66	1	1169	2	N	-0-					-0-
01	2759	X	1435	-0-	-1324	-0-	71	1	1364	2	N	-0-					-0-
02	2492	X	1242	-0-	-1250	-0-	64	1	1178	2	N	-0-					-0-
*03	1240	N	1209	-0-	-31	-0-	64	1	1145	2	N	-0-					-0-
04	1380	N	1263	-0-	-117	-0-	68	1	1195	2	N	-0-					-0-
05	1364	N	1224	-0-	-140	-0-	69	1	1155	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

12	620	N	481	-0-	-139	-0-	25	1	456	2	N	-0-					-0-
01	2046	X	358	-0-	-1688	-0-	18	1	340	2	N	-0-					-0-
02	1848	X	344	-0-	-1504	-0-	18	1	326	2	N	-0-					-0-
*03	496	N	394	-0-	-102	-0-	20	1	374	2	N	-0-					-0-
*04	533	N	533	-0-	-0-	-0-	28	1	505	2	N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

12	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-					-0-
01	2480	X	492	-0-	-1988	-0-	24	1	468	2	N	-0-					-0-
02	2240	X	639	-0-	-1601	-0-	33	1	606	2	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	38	1	682	2	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

12	875	N	875	-0-	-0-	-0-	47	1	828	2	N	-0-					-0-
01	1860	X	830	-0-	-1030	-0-	41	1	789	2	N	-0-					-0-
02	1680	X	801	-0-	-879	-0-	42	1	759	2	N	-0-					-0-
*03	868	N	800	-0-	-68	-0-	41	1	759	2	N	-0-					-0-
04	810	N	715	-0-	-95	-0-	38	1	677	2	N	-0-					-0-
05	899	N	680	-0-	-219	-0-	38	1	642	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

12	1135	N	1135	-0-	-0-	-0-	61	1	1074	2	N	-0-					-0-
01	2852	X	1182	-0-	-1670	-0-	59	1	1123	2	N	-0-					-0-
02	2576	X	1115	-0-	-1461	-0-	58	1	1057	2	N	-0-					-0-
*03	1253	N	1253	-0-	-0-	-0-	66	1	1187	2	N	-0-					-0-
*04	1721	N	1721	-0-	-0-	-0-	93	1	1628	2	N	-0-					-0-
*05	1726	N	1726	-0-	-0-	-0-	96	1	1630	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

12	682	N	447	-0-	-235	-0-	24	1	423	2	N	-0-					-0-
01	1550	X	443	-0-	-1107	-0-	22	1	421	2	N	-0-					-0-
02	1400	X	404	-0-	-996	-0-	21	1	383	2	N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	35	1	632	2	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	22	1	386	2	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	21	1	352	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

12	1302	N	1134	-0-	-168	-0-	184	1	950	2	N	-0-					-0-
01	2883	X	945	-0-	-1938	-0-	148	1	797	2	N	-0-					-0-
02	2604	X	973	-0-	-1631	-0-	162	1	811	2	N	-0-					-0-
*03	1147	N	964	-0-	-183	-0-	164	1	800	2	N	-0-					-0-
*04	1679	N	1679	-0-	-0-	-0-	279	1	1400	2	N	-0-					-0-
*05	1329	N	1329	-0-	-0-	-0-	230	1	1099	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1455	-0-	-2	-0-	78	1	1377	2	N	-0-					-0-
01	2170	X	1502	-0-	-668	-0-	74	1	1428	2	N	-0-					-0-
02	1960	X	1340	-0-	-620	-0-	69	1	1271	2	N	-0-					-0-
*03	1478	N	1478	-0-	-0-	-0-	78	1	1400	2	N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	76	1	1339	2	N	-0-					-0-
05	1488	N	1035	-0-	-453	-0-	58	1	977	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					7
01	682	N	133	-0-	-549	-0-	7	1	126	2	N	-0-					7
02	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-					7
*03	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					7
*04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					7
*05	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	N	1058	-0-	-0-	-0-	57	1	1001	2	N	-0-					7
01	1891	X	964	-0-	-927	-0-	48	1	916	2	N	-0-					7
02	1708	X	1003	-0-	-705	-0-	52	1	951	2	N	-0-					7
*03	1054	N	1027	-0-	-27	-0-	54	1	973	2	N	-0-					7
*04	945	N	945	-0-	-0-	-0-	51	1	894	2	N	-0-					7
05	1116	N	1088	-0-	-28	-0-	61	1	1027	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2888	N	2888	-0-	-0-	-0-	154	1	2734	2	N	-0-					-0-
01	3100	X	2741	-0-	-359	-0-	135	1	2606	2	N	-0-					-0-
02	2800	X	2516	-0-	-284	-0-	129	1	2387	2	N	-0-					-0-
*03	2883	N	2654	-0-	-229	-0-	139	1	2515	2	N	-0-					-0-
04	2640	N	2626	-0-	-14	-0-	141	1	2485	2	N	-0-					-0-
05	2790	N	2317	-0-	-473	-0-	129	1	2188	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1764	N	1764	-0-	-0-	-0-	94	1	1670	2	N	-0-					-0-
01	2945	X	1735	-0-	-1210	-0-	86	1	1649	2	N	-0-					-0-
02	2660	X	1558	-0-	-1102	-0-	81	1	1477	2	N	-0-					-0-
*03	1767	N	1557	-0-	-210	-0-	82	1	1475	2	N	-0-					-0-
04	1680	N	1427	-0-	-253	-0-	77	1	1350	2	N	-0-					-0-
05	1736	N	1435	-0-	-301	-0-	80	1	1355	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	51	1	905	2	N	-0-					-0-
01	2666	X	924	-0-	-1742	-0-	46	1	878	2	N	-0-					-0-
02	2408	X	861	-0-	-1547	-0-	45	1	816	2	N	-0-					-0-
*03	961	N	848	-0-	-113	-0-	45	1	803	2	N	-0-					-0-
04	900	N	777	-0-	-123	-0-	42	1	735	2	N	-0-					-0-
05	961	N	788	-0-	-173	-0-	45	1	743	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	31	1	555	2	N	6	5	1			3
							7	9									
01	605	N	605	-0-	-0-	-0-	29	1	569	2	N	6	5	1			4
							7	9									
02	700	N	477	-0-	-223	-0-	24	1	446	2	N	6	6	1			4
							7	9									
03	636	N	636	-0-	-0-	-0-	33	1	597	2	N	5	5	1			4
							6	9									
*04	603	N	603	-0-	-0-	-0-	32	1	567	2	N	4	5	1			3
							4	9									
*05	667	N	667	-0-	-0-	-0-	37	1	627	2	N	3	5	1			1
							3	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1273	N	1273	-0-	-0-	-0-	67	1	1206	2	N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					-0-
02	1512	N	1046	-0-	-466	-0-	53	1	993	2	N	-0-					-0-
03	1271	N	1227	-0-	-44	-0-	64	1	1163	2	N	-0-					-0-
*04	1213	N	1213	-0-	-0-	-0-	65	1	1148	2	N	-0-					-0-
*05	1189	N	1189	-0-	-0-	-0-	66	1	1123	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-	-0-	-0-	72	1	1286	2	N	16	14	1			8
							18	9									
01	1307	N	1307	-0-	-0-	-0-	63	1	1227	2	N	15	13	1			10
							17	9									
02	1218	N	1218	-0-	-0-	-0-	61	1	1142	2	N	14	14	1			10
							15	9									
03	1319	N	1319	-0-	-0-	-0-	67	1	1237	2	N	14	14	1			10
							15	9									
*04	914	N	914	-0-	-0-	-0-	48	1	855	2	N	10	13	1			7
							11	9									
*05	1013	N	1013	-0-	-0-	-0-	56	1	947	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	407	-0-	-275	-0-	21	1	377	2	N	8	7	1			4
							9	9									
01	421	N	421	-0-	-0-	-0-	20	1	393	2	N	7	6	1			5
							8	9									
02	728	N	313	-0-	-415	-0-	16	1	289	2	N	7	7	1			5
							8	9									
03	492	N	492	-0-	-0-	-0-	25	1	459	2	N	7	7	1			5
							8	9									
*04	428	N	428	-0-	-0-	-0-	22	1	400	2	N	5	7	1			3
							6	9									
*05	411	N	411	-0-	-0-	-0-	22	1	383	2	N	5	7	1			1
							6	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	41	1	738	2	N	-0-					-0-
01	2728	X	743	-0-	-1985	-0-	36	1	707	2	N	-0-					-0-
02	2464	X	603	-0-	-1861	-0-	31	1	572	2	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	41	1	750	2	N	-0-					-0-
04	720	N	647	-0-	-73	-0-	35	1	612	2	N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	41	1	709	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1268	N	1268	-0-	-0-	-0-	67	1	1201	2	N	-0-					-0-
01	3038	X	1189	-0-	-1849	-0-	59	1	1130	2	N	-0-					-0-
02	2744	X	918	-0-	-1826	-0-	47	1	871	2	N	-0-					-0-
*03	1271	N	1149	-0-	-122	-0-	59	1	1090	2	N	-0-					-0-
04	1140	N	889	-0-	-251	-0-	48	1	841	2	N	-0-					-0-
05	1023	N	1010	-0-	-13	-0-	57	1	953	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

12	930	N	892	-0-	-38	-0-	46	1	828	2	N	16	14	1			8
							18	9									
01	864	N	864	-0-	-0-	-0-	41	1	805	2	N	16	14	1			10
							18	9									
02	1148	N	661	-0-	-487	-0-	33	1	613	2	N	14	14	1			10
							15	9									
03	899	N	862	-0-	-37	-0-	44	1	803	2	N	14	14	1			10
							15	9									
04	840	N	800	-0-	-40	-0-	42	1	747	2	N	10	13	1			7
							11	9									
*05	955	N	955	-0-	-0-	-0-	52	1	893	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

12	1054	N	1053	-0-	-1	-0-	55	1	980	2	N	16	14	1			8
							18	9									
01	1094	N	1094	-0-	-0-	-0-	53	1	1024	2	N	15	13	1			10
							17	9									
02	1232	N	941	-0-	-291	-0-	47	1	879	2	N	14	14	1			10
							15	9									
03	1054	N	953	-0-	-101	-0-	49	1	889	2	N	14	14	1			10
							15	9									
04	1050	N	996	-0-	-54	-0-	53	1	932	2	N	10	13	1			7
							11	9									
05	1054	N	1043	-0-	-11	-0-	57	1	976	2	N	9	13	1			3
							10	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

12	620	N	358	-0-	-262	-0-	19	1	335	2	N	4	3	1			2
							4	9									
01	425	N	425	-0-	-0-	-0-	21	1	401	2	N	3	3	1			2
							3	9									
02	700	N	405	-0-	-295	-0-	21	1	381	2	N	3	3	1			2
							3	9									
03	583	N	583	-0-	-0-	-0-	30	1	550	2	N	3	3	1			2
							3	9									
*04	523	N	523	-0-	-0-	-0-	28	1	493	2	N	2	3	1			1
							2	9									
*05	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3	3	1			1
							3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

12	372	N	271	-0-	-101	-0-	16	1	255	2	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	21	1	320	2	N	-0-					-0-
02	420	N	340	-0-	-80	-0-	21	1	319	2	N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
04	330	N	226	-0-	-104	-0-	14	1	212	2	N	-0-					-0-
05	372	N	226	-0-	-146	-0-	15	1	211	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	918	-0-	-198	-0-	56	1	862	2	N	-0-			-0-
01	812	N	812	-0-	-0-	-0-	50	1	762	2	N	-0-			-0-
02	980	N	626	-0-	-354	-0-	39	1	587	2	N	-0-			-0-
03	930	N	693	-0-	-237	-0-	45	1	648	2	N	-0-			-0-
04	780	N	665	-0-	-115	-0-	41	1	624	2	N	-0-			-0-
05	682	N	530	-0-	-152	-0-	35	1	495	2	N	-0-			-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	981	N	981	-0-	-0-	-0-	59	1	922	2	N	-0-			-0-
01	898	N	898	-0-	-0-	-0-	55	1	843	2	N	-0-			-0-
02	841	N	841	-0-	-0-	-0-	53	1	788	2	N	-0-			-0-
03	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-			-0-
*04	859	N	859	-0-	-0-	-0-	52	1	807	2	N	-0-			-0-
*05	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-			-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1178	N	915	-0-	-263	-0-	56	1	859	2	N	-0-			-0-
01	994	N	994	-0-	-0-	-0-	61	1	933	2	N	-0-			-0-
02	905	N	905	-0-	-0-	-0-	56	1	849	2	N	-0-			-0-
03	930	N	900	-0-	-30	-0-	58	1	842	2	N	-0-			-0-
*04	964	N	964	-0-	-0-	-0-	59	1	905	2	N	-0-			-0-
*05	1075	N	1075	-0-	-0-	-0-	71	1	1004	2	N	-0-			-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1519	N	1321	-0-	-198	-0-	81	1	1240	2	N	-0-			-0-
01	1091	N	1091	-0-	-0-	-0-	66	1	1025	2	N	-0-			-0-
02	1176	N	1129	-0-	-47	-0-	70	1	1059	2	N	-0-			-0-
03	1333	N	1122	-0-	-211	-0-	73	1	1049	2	N	-0-			-0-
*04	1292	N	1292	-0-	-0-	-0-	79	1	1213	2	N	-0-			-0-
*05	1276	N	1276	-0-	-0-	-0-	84	1	1192	2	N	-0-			-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	623	-0-	-152	-0-	38	1	585	2	N	-0-			-0-
01	639	N	639	-0-	-0-	-0-	39	1	600	2	N	-0-			-0-
02	671	N	671	-0-	-0-	-0-	42	1	629	2	N	-0-			-0-
03	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-			-0-
04	630	N	532	-0-	-98	-0-	33	1	499	2	N	-0-			-0-
05	744	N	545	-0-	-199	-0-	35	1	510	2	N	-0-			-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	23	1	362	2	N	-0-			-0-
01	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-			-0-
02	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-			-0-
03	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-			-0-
*04	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-			-0-
05	496	N	459	-0-	-37	-0-	30	1	429	2	N	-0-			-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1246	N	1246	-0-	-0-	-0-	76	1	1170	2	N	-0-			-0-
01	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-			-0-
02	1077	N	1077	-0-	-0-	-0-	67	1	1010	2	N	-0-			-0-
03	1240	N	1110	-0-	-130	-0-	71	1	1039	2	N	-0-			-0-
*04	1067	N	1067	-0-	-0-	-0-	66	1	1001	2	N	-0-			-0-
*05	1183	N	1183	-0-	-0-	-0-	77	1	1106	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	-0-	96	1	1281	2	N	-0-					-0-
01	2635	X	1027	-0-	-1608	-0-	71	1	956	2	N	-0-					-0-
02	2380	X	945	-0-	-1435	-0-	67	1	878	2	N	-0-					-0-
*03	1364	N	1027	-0-	-337	-0-	75	1	952	2	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	68	1	887	2	N	-0-					-0-
*05	1153	N	1153	-0-	-0-	-0-	87	1	1066	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	246	-0-	-95	-0-	15	1	231	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	15	1	225	2	N	-0-					-0-
03	780	N	780	-0-	-0-	-0-	50	1	730	2	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	57	1	866	2	N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	897	-0-	-2	-0-	54	1	837	2	N	5	3	1			6
							6	9									
01	719	N	719	-0-	-0-	-0-	43	1	670	2	N	5	6	1			5
							6	9									
02	840	N	744	-0-	-96	-0-	46	1	694	2	N	4	3	1			6
							4	9									
03	899	N	893	-0-	-6	-0-	57	1	830	2	N	5	7	1			4
							6	9									
*04	769	N	769	-0-	-0-	-0-	47	1	714	2	N	7	7	1			4
							8	9									
*05	863	N	863	-0-	-0-	-0-	56	1	801	2	N	5	4	1			5
							6	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	43	1	544	2	N	-0-					-0-
01	3100	X	735	-0-	-2365	-0-	52	1	683	2	N	-0-					-0-
02	2800	X	632	-0-	-2168	-0-	46	1	586	2	N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					-0-
04	720	N	420	-0-	-300	-0-	29	1	391	2	N	-0-					-0-
*05	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	42	1	520	2	N	-0-					-0-
01	2325	X	546	-0-	-1779	-0-	42	1	504	2	N	-0-					-0-
02	2100	X	476	-0-	-1624	-0-	37	1	439	2	N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	48	1	540	2	N	-0-					-0-
*04	646	N	646	-0-	-0-	-0-	50	1	596	2	N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	52	1	608	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	737	-0-	-193	-0-	44	1	687	2	N	5	3	1			6
							6	9									
01	754	N	754	-0-	-0-	-0-	46	1	702	2	N	5	6	1			5
							6	9									
02	714	N	714	-0-	-0-	-0-	44	1	666	2	N	4	3	1			6
							4	9									
03	803	N	803	-0-	-0-	-0-	52	1	745	2	N	5	7	1			4
							6	9									
04	720	N	667	-0-	-53	-0-	40	1	621	2	N	5	6	1			3
							6	9									
05	806	N	642	-0-	-164	-0-	42	1	597	2	N	3	3	1			3
							3	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	697	-0-	-295	-0-	43	1	654	2	N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	51	1	796	2	N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	44	1	665	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	54	1	797	2	N	-0-					-0-
*04	946	N	946	-0-	-0-	-0-	59	1	887	2	N	-0-					-0-
*05	1263	N	1263	-0-	-0-	-0-	84	1	1179	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	40	1	714	2	N	-0-					-0-
01	1860	X	719	-0-	-1141	-0-	35	1	684	2	N	-0-					-0-
02	1680	X	721	-0-	-959	-0-	37	1	684	2	N	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	47	1	847	2	N	-0-					-0-
*04	803	N	803	-0-	-0-	-0-	43	1	760	2	N	-0-					-0-
05	806	N	710	-0-	-96	-0-	39	1	671	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	51	1	775	2	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	40	1	623	2	N	-0-					-0-
02	784	N	583	-0-	-201	-0-	37	1	546	2	N	-0-					-0-
03	837	N	799	-0-	-38	-0-	52	1	747	2	N	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	45	1	685	2	N	-0-					-0-
*05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					N	-0-					4
01	93	N	35	-0-	-58	-0-	5	1	30	2	N	-0-					4
02	145	N	145	-0-	-0-	-0-	23	1	122	2	N	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	-0-	-0-	-30	-0-					N	-0-					4
05	155	N	1	-0-	-154	-0-	1	2			N	-0-	4	1			-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	8	1	122	2	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	46	1	725	2	N	-0-					-0-
02	896	N	829	-0-	-67	-0-	51	1	778	2	N	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	73	1	1048	2	N	-0-					-0-
*04	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	N	-0-					-0-
*05	1256	N	1256	-0-	-0-	-0-	82	1	1174	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	49	1	763	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	45	1	687	2	N	-0-					-0-
02	616	N	498	-0-	-118	-0-	32	1	466	2	N	-0-					-0-
03	806	N	618	-0-	-188	-0-	40	1	578	2	N	-0-					-0-
04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
*05	877	N	877	-0-	-0-	-0-	57	1	820	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					-0-
01	1829	N	1578	-0-	-251	-0-	1578	2			N	-0-					-0-
02	1512	N	855	-0-	-657	-0-	855	2			N	-0-					-0-
03	1736	N	1295	-0-	-441	-0-	1295	2			N	-0-					-0-
*04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
*05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	45	1	694	2	N	5	3	1			6
							6	9									
01	534	N	534	-0-	-0-	-0-	33	1	495	2	N	5	6	1			5
							6	9									
02	588	N	397	-0-	-191	-0-	25	1	368	2	N	4	3	1			6
							4	9									
03	744	N	612	-0-	-132	-0-	38	1	568	2	N	5	7	1			4
							6	9									
*04	591	N	591	-0-	-0-	-0-	36	1	547	2	N	7	7	1			4
							8	9									
*05	512	N	512	-0-	-0-	-0-	33	1	473	2	N	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	20	1	315	2	N	3	2	1			4
							3	9									
01	315	N	315	-0-	-0-	-0-	20	1	292	2	N	3	4	1			3
							3	9									
02	392	N	291	-0-	-101	-0-	18	1	270	2	N	3	2	1			4
							3	9									
03	341	N	325	-0-	-16	-0-	21	1	301	2	N	3	4	1			3
							3	9									
*04	334	N	334	-0-	-0-	-0-	21	1	307	2	N	5	5	1			3
							6	9									
05	310	N	264	-0-	-46	-0-	17	1	244	2	N	3	3	1			3
							3	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2558	X	2558	-0-	-0-	-0-	136	1	2422	2	N	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	114	1	2205	2	N	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	112	1	2062	2	N	-0-					-0-
*03	2855	N	2855	-0-	-0-	-0-	150	1	2705	2	N	-0-					-0-
*04	2902	N	2902	-0-	-0-	-0-	157	1	2745	2	N	-0-					-0-
*05	2607	N	2607	-0-	-0-	-0-	146	1	2461	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1120	-0-	-275	-0-	59	1	1061	2	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	46	1	900	2	N	-0-					-0-
02	1456	N	890	-0-	-566	-0-	46	1	844	2	N	-0-					-0-
03	1116	N	758	-0-	-358	-0-	39	1	719	2	N	-0-					-0-
04	930	N	483	-0-	-447	-0-	26	1	457	2	N	-0-					-0-
05	992	N	801	-0-	-191	-0-	44	1	757	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	44	1	680	2	N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	46	1	714	2	N	-0-					-0-
02	756	N	642	-0-	-114	-0-	40	1	602	2	N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	46	1	691	2	N	-0-					-0-
04	750	N	694	-0-	-56	-0-	43	1	651	2	N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	51	1	733	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	328	-0-	-75	-0-	20	1	308	2	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-					-0-
02	560	N	314	-0-	-246	-0-	19	1	295	2	N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	26	1	395	2	N	-0-					-0-
*05	866	N	866	-0-	-0-	-0-	57	1	809	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	62	1	733	2	N	-0-					-0-
01	2263	X	726	-0-	-1537	-0-	55	1	671	2	N	-0-					-0-
02	2044	X	322	-0-	-1722	-0-	25	1	297	2	N	-0-					-0-
*03	806	N	454	-0-	-352	-0-	36	1	418	2	N	-0-					-0-
04	690	N	486	-0-	-204	-0-	36	1	450	2	N	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	198	-0-	-205	-0-	13	1	185	2	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
04	300	N	211	-0-	-89	-0-	13	1	198	2	N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

12	310	N	304	-0-	-6	-0-	18	1	283	2	N	3	2	1			4
							3	9									
01	207	N	207	-0-	-0-	-0-	13	1	191	2	N	3	4	1			3
							3	9									
02	224	N	209	-0-	-15	-0-	13	1	193	2	N	3	2	1			4
							3	9									
03	310	N	198	-0-	-112	-0-	12	1	183	2	N	3	4	1			3
							3	9									
04	210	N	205	-0-	-5	-0-	12	1	187	2	N	5	5	1			3
							6	9									
*05	261	N	261	-0-	-0-	-0-	17	1	241	2	N	3	3	1			3
							3	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

12	713	N	651	-0-	-62	-0-	39	1	606	2	N	5	3	1			6
							6	9									
01	708	N	708	-0-	-0-	-0-	43	1	659	2	N	5	6	1			5
							6	9									
02	952	N	535	-0-	-417	-0-	33	1	498	2	N	4	3	1			6
							4	9									
03	734	N	734	-0-	-0-	-0-	47	1	681	2	N	5	7	1			4
							6	9									
*04	692	N	692	-0-	-0-	-0-	42	1	642	2	N	7	7	1			4
							8	9									
*05	721	N	721	-0-	-0-	-0-	47	1	668	2	N	5	4	1			5
							6	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

12	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
01	1085	N	438	-0-	-647	-0-	438	2			N	-0-					-0-
02	868	N	591	-0-	-277	-0-	591	2			N	-0-					-0-
03	744	N	423	-0-	-321	-0-	423	2			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
02	924	N	876	-0-	-48	-0-	876	2			N	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	1045	2			N	-0-					-0-
04	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-			-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-			-0-
02	56	N	5	-0-	-51	-0-	5	2			N	-0-			-0-
03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-
*04	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-			-0-
*05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-			-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	806	N	665	-0-	-141	-0-	41	1	624	2	N	-0-			-0-
01	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-			-0-
02	588	N	543	-0-	-45	-0-	34	1	509	2	N	-0-			-0-
03	656	N	656	-0-	-0-	-0-	42	1	614	2	N	-0-			-0-
04	630	N	596	-0-	-34	-0-	37	1	559	2	N	-0-			-0-
*05	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	579	-0-	-41	-0-	36	1	543	2	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	34	1	521	2	N	-0-			-0-
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-			-0-
03	589	N	519	-0-	-70	-0-	33	1	486	2	N	-0-			-0-
04	540	N	411	-0-	-129	-0-	26	1	385	2	N	-0-			-0-
*05	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	16	1	255	2	N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-			-0-
02	583	N	583	-0-	-0-	-0-	37	1	546	2	N	-0-			-0-
03	1400	N	1400	-0-	-0-	-0-	90	1	1310	2	N	-0-			-0-
*04	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-			-0-
*05	963	N	963	-0-	-0-	-0-	64	1	899	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	823	-0-	-45	-0-	51	1	772	2	N	-0-			-0-
01	688	N	688	-0-	-0-	-0-	42	1	646	2	N	-0-			-0-
02	784	N	666	-0-	-118	-0-	42	1	624	2	N	-0-			-0-
03	837	N	825	-0-	-12	-0-	53	1	772	2	N	-0-			-0-
04	660	N	636	-0-	-24	-0-	38	1	598	2	N	-0-			-0-
05	744	N	588	-0-	-156	-0-	39	1	549	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	97	-0-	-58	-0-	8	1	89	2	N	-0-			-0-
01	1240	N	98	-0-	-1142	-0-	7	1	91	2	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	6	1	69	2	N	-0-			-0-
*03	93	N	91	-0-	-2	-0-	6	1	85	2	N	-0-			-0-
04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	2	N	-0-			-0-
02	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-			-0-
03	217	N	45	-0-	-172	-0-	3	1	42	2	N	-0-			-0-
04	210	N	94	-0-	-116	-0-	5	1	89	2	N	-0-			-0-
*05	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	52	1	679	2	N	-0-					-0-
01	2480	X	1031	-0-	-1449	-0-	72	1	959	2	N	-0-					-0-
02	2240	X	752	-0-	-1488	-0-	54	1	698	2	N	-0-					-0-
*03	744	N	668	-0-	-76	-0-	49	1	619	2	N	-0-					-0-
04	990	N	548	-0-	-442	-0-	39	1	509	2	N	-0-					-0-
05	837	N	639	-0-	-198	-0-	49	1	590	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

12	744	N	631	-0-	-113	-0-	38	1	587	2	N	5	3	1			6
							6	9									
01	762	N	762	-0-	-0-	-0-	46	1	710	2	N	5	6	1			5
							6	9									
02	692	N	692	-0-	-0-	-0-	42	1	646	2	N	4	3	1			6
							4	9									
03	755	N	755	-0-	-0-	-0-	48	1	701	2	N	5	7	1			4
							6	9									
04	750	N	583	-0-	-167	-0-	36	1	541	2	N	5	6	1			3
							6	9									
05	775	N	642	-0-	-133	-0-	42	1	597	2	N	3	3	1			3
							3	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

12	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
04	60	N	23	-0-	-37	-0-	2	1	21	2	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

12	124	N	124	-0-	-0-	-0-	36	1	88	2	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	13	1	45	2	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-
*04	132	N	132	-0-	-0-	-0-	50	1	82	2	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	48	1	46	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

12	217	N	134	-0-	-83	-0-	39	1	95	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	53	1	124	2	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	63	1	132	2	N	-0-					-0-
04	150	N	125	-0-	-25	-0-	48	1	77	2	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	83	1	79	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	76	1	183	2	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	74	1	243	2	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	76	1	180	2	N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	98	1	205	2	N	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	417	1	678	2	N	-0-					-0-
*05	1243	N	1243	-0-	-0-	-0-	638	1	605	2	N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	26	1	61	2	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	19	1	63	2	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	21	1	49	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	24	1	38	2	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	40	1	38	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	69	1	166	2	N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	49	1	163	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	61	1	143	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	72	1	150	2	N	-0-					-0-
04	210	N	178	-0-	-32	-0-	68	1	110	2	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	108	1	103	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	69	1	167	2	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	41	1	135	2	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	58	1	136	2	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	75	1	157	2	N	-0-					-0-
04	180	N	124	-0-	-56	-0-	47	1	77	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	91	1	87	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1068	-0-	-48	-0-	314	1	754	2	N	-0-					-0-
01	1085	N	1052	-0-	-33	-0-	244	1	808	2	N	-0-					-0-
02	980	N	972	-0-	-8	-0-	289	1	683	2	N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	346	1	720	2	N	-0-					-0-
04	1020	N	985	-0-	-35	-0-	375	1	610	2	N	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	527	1	500	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	70	1	167	2	N	-0-					-0-
01	186	N	136	-0-	-50	-0-	32	1	104	2	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	54	1	127	2	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	68	1	141	2	N	-0-					-0-
04	120	N	42	-0-	-78	-0-	16	1	26	2	N	-0-					-0-
05	186	N	9	-0-	-177	-0-	5	1	4	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
03	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-			-0-
*04	17	N	17	-0-	-0-	-0-	6	1	11	2	N	-0-			-0-
*05	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-			-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

12	534	N	534	-0-	-0-	-0-	157	1	377	2	N	-0-			-0-
01	651	N	227	-0-	-424	-0-	53	1	174	2	N	-0-			-0-
02	635	N	635	-0-	-0-	-0-	189	1	446	2	N	-0-			-0-
03	480	N	480	-0-	-0-	-0-	156	1	324	2	N	-0-			-0-
*04	364	N	364	-0-	-0-	-0-	139	1	225	2	N	-0-			-0-
05	651	N	532	-0-	-119	-0-	273	1	259	2	N	-0-			-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

12	14B2 EXT		235	-0-	235	673	69	1	166	2	N	-0-			-0-
01	14B2 EXT		108	-0-	108	781	25	1	83	2	N	-0-			-0-
02	14B2 EXT		73	-0-	73	854	22	1	51	2	N	-0-			-0-
03	14B2 EXT		1	-0-	1	855	1	2			N	-0-			-0-
04	14B2 EXT		5	-0-	5	860	2	1	3	2	N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	860					N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

12	110	N	110	-0-	-0-	-0-	32	1	78	2	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	75	1	23	2	N	-0-			-0-
02	112	N	94	-0-	-18	-0-	28	1	66	2	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	7	1	16	2	N	-0-			-0-
*04	111	N	111	-0-	-0-	-0-	42	1	69	2	N	-0-			-0-
*05	96	N	96	-0-	-0-	-0-	49	1	47	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

12	372	N	331	-0-	-41	-0-	97	1	234	2	N	-0-			-0-
01	403	N	233	-0-	-170	-0-	54	1	179	2	N	-0-			-0-
02	364	N	248	-0-	-116	-0-	74	1	174	2	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	123	1	257	2	N	-0-			-0-
*04	322	N	322	-0-	-0-	-0-	123	1	199	2	N	-0-			-0-
*05	310	N	310	-0-	-0-	-0-	159	1	151	2	N	-0-			-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

12	386	N	386	-0-	-0-	-0-	113	1	273	2	N	-0-			-0-
01	403	N	354	-0-	-49	-0-	82	1	272	2	N	-0-			-0-
02	317	N	317	-0-	-0-	-0-	94	1	223	2	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	102	1	211	2	N	-0-			-0-
*04	340	N	340	-0-	-0-	-0-	129	1	211	2	N	-0-			-0-
*05	348	N	348	-0-	-0-	-0-	169	1	179	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	708	-0-	-2392	49588	208	1	500	2	N	-0-					-0-
01	3100	N	703	-0-	-2397	47191	163	1	540	2	N	-0-					-0-
02	2800	N	525	-0-	-2275	44916	156	1	369	2	N	-0-					-0-
03	3100	N	661	-0-	-2439	42477	215	1	446	2	N	-0-					-0-
*04	3000	N	658	-0-	-2342	40135	251	1	407	2	N	-0-					-0-
*05	3100	N	659	-0-	-2441	37694	338	1	321	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

12	806	N	634	-0-	-172	-0-	186	1	448	2	N	-0-					-0-
01	775	N	771	-0-	-4	-0-	179	1	592	2	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	198	1	466	2	N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	195	1	405	2	N	-0-					-0-
04	750	N	677	-0-	-73	-0-	258	1	419	2	N	-0-					-0-
*05	2219	N	2219	-0-	-0-	-0-	1139	1	1080	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	19	1	62	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	26	1	61	2	N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	33	1	70	2	N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	93	N	59	-0-	-34	-0-	30	1	29	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

12	279	N	207	-0-	-72	-0-	61	1	146	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	68	1	224	2	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	74	1	176	2	N	-0-					-0-
03	284	N	284	-0-	-0-	-0-	92	1	192	2	N	-0-					-0-
04	270	N	203	-0-	-67	-0-	77	1	126	2	N	-0-					-0-
05	279	N	179	-0-	-100	-0-	92	1	87	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	34	-0-	-214	-0-	8	1	26	2	N	-0-					-0-
02	196	N	14	-0-	-182	-0-	4	1	10	2	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

12	14B2 EXT	9	-0-	9	15	3	1	6	2	N	-0-					-0-
01	14B2 EXT	8	-0-	8	23	2	1	6	2	N	-0-					-0-
02	14B2 EXT	5	-0-	5	28	1	1	4	2	N	-0-					-0-
03	14B2 EXT	11	-0-	11	39	4	1	7	2	N	-0-					-0-
04	14B2 EXT	5	-0-	5	44	2	1	3	2	N	-0-					-0-
05	14B2 EXT	5	-0-	5	49	3	1	2	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	42 5	1 4	138	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	30 3	1 4	86	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	114	-0-	-66	-0-	26 1	1 4	87	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	109 4	1 4	388	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	38 5	1 4	125	2	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	28 4	1 4	79	2	N	-0-					-0-
03	496	N	106	-0-	-390	-0-	25 4	1 4	77	2	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	31 4	1 4	104	2	N	-0-					-0-
05	124	N	62	-0-	-62	-0-	14 2	1 4	46	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
04	15	N	2	-0-	-13	-0-	2	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
04	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

12	403	N	170	-0-	-233	-0-	170	2			N	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					2
01	372	N	304	-0-	-68	-0-	304	3			Y	-0-					2
02	308	N	285	-0-	-23	-0-	285	3			Y	-0-					2
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					2
04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					2
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					5
01	341	N	315	-0-	-26	-0-	315	3			Y	-0-					5
02	308	N	277	-0-	-31	-0-	277	3			Y	-0-					5
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					2
01	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					2
02	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					2
04	810	N	566	-0-	-244	-0-	566	3			Y	-0-					2
05	837	N	609	-0-	-228	-0-	609	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	200	-0-	-48	-0-	200	3			Y	-0-					5
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					5
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					5
03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
*05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	-0-	438	3			Y	-0-					1
01	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					1
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
03	434	N	373	-0-	-61	-0-	373	3			Y	-0-					1
04	480	N	181	-0-	-299	-0-	181	3			Y	-0-					1
05	341	N	227	-0-	-114	-0-	227	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
01	217	N	205	-0-	-12	-0-	205	3			Y	-0-					8
02	196	N	191	-0-	-5	-0-	191	3			Y	-0-					8
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					8
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	889	-0-	-72	-0-	889	3			Y	-0-					17
01	961	N	918	-0-	-43	-0-	918	3			Y	-0-					17
02	896	N	833	-0-	-63	-0-	833	3			Y	-0-					17
03	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					17
04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					17
*05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	838	-0-	-92	-0-	838	3			Y	-0-					14
01	961	N	749	-0-	-212	-0-	749	3			Y	-0-					14
02	840	N	680	-0-	-160	-0-	680	3			Y	-0-					14
03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					14
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					14
*05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	512	-0-	-108	-0-	512	3			Y	-0-					12
01	589	N	524	-0-	-65	-0-	524	3			Y	-0-					12
02	504	N	478	-0-	-26	-0-	478	3			Y	-0-					12
03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					12
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					12
*05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

12	155	N	120	-0-	-35	-0-	120	3			Y	-0-					1
01	155	N	114	-0-	-41	-0-	114	3			Y	-0-					1
02	140	N	95	-0-	-45	-0-	95	3			Y	-0-					1
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					1
*05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

12	217	N	166	-0-	-51	-0-	166	3			Y	-0-					3
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					3
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
*05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
02	196	N	150	-0-	-46	-0-	150	3			Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

12	310	N	275	-0-	-35	-0-	275	3			Y	-0-					5
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					5
02	252	N	243	-0-	-9	-0-	243	3			Y	-0-					5
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					5
*05	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

12	248	N	204	-0-	-44	-0-	204	3			Y	-0-					3
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					3
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					3
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
*05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY 679300

BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
02	140	N	34	-0-	-106	-0-	34	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
*05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
01	2480	N	2457	-0-	-23	-0-	2457	3			N	-0-					-0-
02	2240	N	2214	-0-	-26	-0-	2214	3			N	-0-					-0-
03	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
*04	2750	N	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-
*05	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*04	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	970	-0-	-518	-0-	970	3			N	-0-					-0-
01	1054	N	828	-0-	-226	-0-	828	3			N	-0-					-0-
02	896	N	791	-0-	-105	-0-	791	3			N	-0-					-0-
03	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

12	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
01	403	N	277	-0-	-126	-0-	277	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
02	504	N	440	-0-	-64	-0-	440	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

12	217 N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	205 N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	192 N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	220 N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*05	249 N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

12	589 N	578	-0-	-11	-0-	578	2			Y	-0-					-0-
01	538 N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
02	514 N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
03	589 N	495	-0-	-94	-0-	495	2			Y	-0-					-0-
04	510 N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
05	558 N	471	-0-	-87	-0-	471	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

12	319 N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	372 N	346	-0-	-26	-0-	346	2			N	-0-					-0-
02	280 N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	310 N	262	-0-	-48	-0-	262	2			N	-0-					-0-
04	330 N	285	-0-	-45	-0-	285	2			N	-0-					-0-
05	310 N	276	-0-	-34	-0-	276	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

12	566 N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	423 N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	588 N	445	-0-	-143	-0-	445	2			N	-0-					-0-
03	558 N	375	-0-	-183	-0-	375	2			N	-0-					-0-
04	438 N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	496 N	366	-0-	-130	-0-	366	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	519	-0-	-194	-0-	519	2			N	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	2			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

12	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

12	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
04	840	N	777	-0-	-63	-0-	777	2			N	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

12	1271	N	426	-0-	-845	-0-	426	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

12	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1020	N	896	-0-	-124	-0-	896	2			N	-0-					-0-
05	1054	N	965	-0-	-89	-0-	965	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
01	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	744	N	453	-0-	-291	-0-	453	2			N	-0-					-0-
04	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	X	279	-0-	-1546	-0-	279	2			Y	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
02	308	N	273	-0-	-35	-0-	273	2			Y	-0-					-0-
03	279	N	142	-0-	-137	-0-	142	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	506	-0-	-176	-0-	506	2		N	-0-			-0-
01	620	N	606	-0-	-14	-0-	606	2		N	-0-			-0-
02	553	N	553	-0-	-0-	-0-	553	2		N	-0-			-0-
03	735	N	735	-0-	-0-	-0-	735	2		N	-0-			-0-
04	745	N	745	-0-	-0-	-0-	745	2		N	-0-			-0-
*05	781	N	781	-0-	-0-	-0-	781	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1028	N	1028	-0-	-0-	-0-	1028	2		N	-0-			-0-
01	1085	N	952	-0-	-133	-0-	952	2		N	-0-			-0-
02	896	N	847	-0-	-49	-0-	847	2		N	-0-			-0-
03	1023	N	1002	-0-	-21	-0-	1002	2		N	-0-			-0-
04	974	N	974	-0-	-0-	-0-	974	2		N	-0-			-0-
*05	975	N	975	-0-	-0-	-0-	975	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	610	-0-	-10	-0-	610	2		N	-0-			-0-
01	693	N	693	-0-	-0-	-0-	693	2		N	-0-			-0-
02	601	N	601	-0-	-0-	-0-	601	2		N	-0-			-0-
03	620	N	435	-0-	-185	-0-	435	2		N	-0-			-0-
04	660	N	545	-0-	-115	-0-	545	2		N	-0-			-0-
05	651	N	616	-0-	-35	-0-	616	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	396	-0-	-7	-0-	396	2		N	-0-			-0-
01	419	N	419	-0-	-0-	-0-	419	2		N	-0-			-0-
02	385	N	385	-0-	-0-	-0-	385	2		N	-0-			-0-
03	509	N	509	-0-	-0-	-0-	509	2		N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	455	2		N	-0-			-0-
05	434	N	356	-0-	-78	-0-	356	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

12	775	N	513	-0-	-262	-0-	513	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

12	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
01	1364	N	1209	-0-	-155	-0-	1209	2			N	-0-					-0-
02	1120	N	1073	-0-	-47	-0-	1073	2			N	-0-					-0-
03	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					-0-
*05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	12	-0-	-236	-0-	12	2			N	-0-					-0-
01	310	N	145	-0-	-165	-0-	145	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	2			N	-0-					-0-
02	1204	N	1160	-0-	-44	-0-	1160	2			N	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
04	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
05	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
01	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
02	1204	N	1107	-0-	-97	-0-	1107	2			N	-0-					-0-
03	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
02	728	N	720	-0-	-8	-0-	720	2			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-
04	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-					-0-
02	1232	N	1178	-0-	-54	-0-	1178	2			N	-0-					-0-
03	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1064	N	1048	-0-	-16	-0-	1048	2			N	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	2			N	-0-					-0-
04	1200	N	906	-0-	-294	-0-	906	2			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	2			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
01	868	N	748	-0-	-120	-0-	748	2			N	-0-					-0-
02	784	N	749	-0-	-35	-0-	749	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	1008	N	900	-0-	-108	-0-	900	2			N	-0-					-0-
03	1147	N	938	-0-	-209	-0-	938	2			N	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
02	1512	N	1468	-0-	-44	-0-	1468	2			N	-0-					-0-
03	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
04	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
05	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	224	N	149	-0-	-75	-0-	149	2			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1085	N	839	-0-	-246	-0-	839	2			N	-0-					-0-
02	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-
04	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
*05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
*05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	2			N	-0-					-0-
02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-
02	1036	N	1026	-0-	-10	-0-	1026	2			N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
01	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					-0-
02	1008	N	944	-0-	-64	-0-	944	2			N	-0-					-0-
03	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					-0-
*05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
04	720	N	90	-0-	-630	-0-	90	2			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

12	775	N	643	-0-	-132	-0-	643	2			N	-0-					-0-
01	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

12	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
01	1364	N	1284	-0-	-80	-0-	1284	2			N	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
03	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
05	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

12	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					-0-
03	589	N	355	-0-	-234	-0-	355	2			N	-0-					-0-
04	570	N	259	-0-	-311	-0-	259	2			N	-0-					-0-
05	558	N	293	-0-	-265	-0-	293	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
01	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
02	700	N	648	-0-	-52	-0-	648	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	728	N	697	-0-	-31	-0-	697	2			N	-0-					-0-
03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

12	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
01	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
03	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					-0-
04	1020	N	962	-0-	-58	-0-	962	2			N	-0-					-0-
05	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
02	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
*05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	589	N	380	-0-	-209	-0-	380	2			N	-0-					-0-
02	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

12	899	N	899	-0-	-0-	-0-	899	2			N	-0-			-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-			-0-
02	784	N	741	-0-	-43	-0-	741	2			N	-0-			-0-
03	899	N	689	-0-	-210	-0-	689	2			N	-0-			-0-
04	870	N	750	-0-	-120	-0-	750	2			N	-0-			-0-
05	806	N	788	-0-	-18	-0-	788	2			N	-0-			-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

12	806	N	785	-0-	-21	-0-	785	2			N	-0-			-0-
01	682	N	414	-0-	-268	-0-	414	2			N	-0-			-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-			-0-
03	775	N	623	-0-	-152	-0-	623	2			N	-0-			-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-
05	651	N	509	-0-	-142	-0-	509	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

12	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
01	744	N	738	-0-	-6	-0-	738	2			N	-0-			-0-
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
03	956	N	956	-0-	-0-	-0-	956	2			N	-0-			-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-			-0-
05	837	N	766	-0-	-71	-0-	766	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

12	695	N	695	-0-	-0-	-0-	695	2			N	-0-			-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-			-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-			-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-			-0-
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-			-0-
*05	688	N	688	-0-	-0-	-0-	688	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

12	1860	N	1603	-0-	-257	-0-	1603	2			N	-0-			-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-			-0-
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-			-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-			-0-
04	1710	N	1643	-0-	-67	-0-	1643	2			N	-0-			-0-
05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	448	N	387	-0-	-61	-0-	387	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	588	N	488	-0-	-100	-0-	488	2			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
04	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	868	N	472	-0-	-396	-0-	472	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-
03	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
04	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
*05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	2			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
01	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
02	980	N	459	-0-	-521	-0-	459	2			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
01	651	N	504	-0-	-147	-0-	504	2			N	-0-					-0-
02	588	N	448	-0-	-140	-0-	448	2			N	-0-					-0-
03	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1407	-0-	-81	-0-	1407	2			N	-0-					-0-
01	1395	N	1306	-0-	-89	-0-	1306	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	-0-	1145	2			N	-0-					-0-
03	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					-0-
04	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
*05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	958	-0-	-189	-0-	958	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
03	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
04	1050	N	735	-0-	-315	-0-	735	2			N	-0-					-0-
05	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

12	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

12	868	N	700	-0-	-168	-0-	700	2			N	-0-					-0-
01	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					-0-
03	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
04	750	N	596	-0-	-154	-0-	596	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
02	1400	N	1320	-0-	-80	-0-	1320	2			N	-0-					-0-
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	806	N	641	-0-	-165	-0-	641	2			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
05	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

12	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

12	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	504	N	399	-0-	-105	-0-	399	2			N	-0-					-0-
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
02	616	N	588	-0-	-28	-0-	588	2			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

12	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	196	N	165	-0-	-31	-0-	165	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

12	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	64 N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	81 N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	84 N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93 N	78	-0-	-15	-0-	78	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	896	N	859	-0-	-37	-0-	859	2			N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	1013	2			N	-0-					-0-
04	1020	N	521	-0-	-499	-0-	521	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	450	N	309	-0-	-141	-0-	309	2			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

12	775	N	349	-0-	-426	-0-	349	2			N	-0-					-0-
01	744	N	376	-0-	-368	-0-	376	2			N	-0-					-0-
02	448	N	271	-0-	-177	-0-	271	2			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

12	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

12	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-
01	589	N	301	-0-	-288	-0-	301	2			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
04	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
01	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

RECOVERABLE RESOURCES INC. 696534
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					3
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					3
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					3
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					3
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
*05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					51
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					51
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					51
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					51
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					51
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					36
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					36
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					36
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					36
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					36
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	112	-0-	-136	-0-	112	2			N	-0-					132
01	155	N	71	-0-	-84	-0-	71	2			N	-0-					132
02	140	N	43	-0-	-97	-0-	43	2			N	-0-					132
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					132
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					132
*05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					132

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					7
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					7
02	364	N	363	-0-	-1	-0-	363	2			N	-0-					7
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					7
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					7
*05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					126
02	280	N	245	-0-	-35	-0-	245	2			N	-0-					126
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					126
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
*05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	406	-0-	-28	-0-	406	2			N	-0-					43
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					43
02	280	N	262	-0-	-18	-0-	262	2			N	-0-					43
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					43
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					43
*05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	532	-0-	-88	-0-	532	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-
03	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
05	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
03	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					15
01	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					15
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					15
03	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					15
04	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					15
*05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					13
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					13
02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					13
03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					13
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					13
*05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	445	-0-	-113	-0-	445	2			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	194	-0-	-116	-0-	9	1	185	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	6	1	325	2	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	5	1	288	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	3	1	177	2	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	4	1	302	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	8	1	268	2	N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1182	-0-	-58	-0-	53	1	1129	2	N	-0-					-0-
01	1240	N	1066	-0-	-174	-0-	19	1	1047	2	N	-0-					-0-
02	1120	N	1012	-0-	-108	-0-	19	1	993	2	N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	21	1	1227	2	N	-0-					-0-
04	1120	N	1120	-0-	-0-	-0-	16	1	1104	2	N	-0-					-0-
05	1116	N	1095	-0-	-21	-0-	34	1	1061	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	9	1	70	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	11	1	40	2	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	2	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TEMA OIL AND GAS COMPANY //CONT.// 841329
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	N	996	-0-	-0-	-0-	91	1	905	2	N	-0-					-0-
01	1195	N	1195	-0-	-0-	-0-	259	1	936	2	N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	25	1	836	2	N	-0-					-0-
03	992	N	894	-0-	-98	-0-	130	1	764	2	N	-0-					-0-
04	1170	N	915	-0-	-255	-0-	88	1	827	2	N	-0-					-0-
05	961	N	931	-0-	-30	-0-	41	1	884	2	N	5	5	8			-0-
							6	9									

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-	49	1			-0-
01	620	N	525	-0-	-95	-0-	525	3			Y	-0-					-0-
02	532	N	339	-0-	-193	-0-	339	3			Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	246	-0-	-64	-0-	246	3			Y	-0-					-0-
01	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
02	420	N	302	-0-	-118	-0-	302	3			Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	N	917	-0-	-0-	-0-	864	3	53	9	Y	48	99	1			8
01	558	N	553	-0-	-5	-0-	553	3			Y	-0-					8
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					8
03	930	N	415	-0-	-515	-0-	415	3			Y	-0-					8
04	540	N	512	-0-	-28	-0-	512	3			Y	-0-					8
05	651	N	606	-0-	-45	-0-	606	3			Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
01	341	N	182	-0-	-159	-0-	170	3	12	9	Y	11					11
02	280	N	148	-0-	-132	-0-	142	3	6	9	Y	5					16
03	387	N	387	-0-	-0-	-0-	378	3	9	9	Y	8					24
04	249	N	249	-0-	-0-	-0-	239	3	10	9	Y	9					33
*05	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					45

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	405	-0-	-153	-0-	405	3			Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	399	-0-	-97	-0-	399	3			Y	-0-	33	1			-0-
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1	1	8			-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	191	-0-	-615	-0-	191	3			N	-0-					-0-
01	775	N	131	-0-	-644	-0-	131	3			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	465	N	97	-0-	-368	-0-	97	3			N	-0-					-0-
02	196	N	133	-0-	-63	-0-	133	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

12	242	X	112	-0-	-130	-0-	112	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

12	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
01	310	N	116	-0-	-194	-0-	116	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	112	N	35	-0-	-77	-0-	35	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	674	-0-	-101	B -0-	674	2			Y	-0-					-0-
01	100	N	625	-0-	525	B 525	624	2	1	9	Y	1	1	8			-0-
02	1035	N	510	-0-	-525	B -0-	510	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	559	-0-	-123	B -0-	559	2			Y	-0-					-0-
04	600	N	513	-0-	-87	B -0-	513	2			Y	-0-					-0-
05	558	N	498	-0-	-60	B -0-	498	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
02 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
04 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
05 SI MULT			NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	396	-0-	-38	B -0-	20	1	375	2	Y	1					1
							1	9									
01	100	N	391	-0-	291	B 291	20	1	371	2	Y	-0-	1	1			-0-
02	647	N	356	-0-	-291	B -0-	16	1	339	2	Y	1					1
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25	B -0-	17	1	360	2	Y	1	1	1	1	8	-0-
							1	9									
04	390	N	365	-0-	-25	B -0-	19	1	345	2	Y	1	1	1			-0-
							1	9									
05	403	N	314	-0-	-89	B -0-	18	1	296	2	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	790	-0-	263 B	-2129	56	1	734	3	N	-0-					-0-
01	806	N	764	-0-	-42 B	-2129	52	1	712	3	N	-0-					-0-
02	728	N	675	-0-	-53 B	-2129	45	1	630	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	-0-	CANCELLED UNDERAGE ->	-2129										
03	775	N	732	-0-	-43 B	-0-	45	1	687	3	N	-0-					-0-
04	750	N	701	-0-	-49 B	-0-	47	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36 B	-0-	51	1	657	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

12	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
01	SWR 10	3413	-0-	3413	B	3413	294	1	3119	3		N	-0-				-0-
02	SWR 10	1985	-0-	1985	B	5398	204	1	1781	3		N	-0-				-0-
03/01 BALANCING DATE STATUS ->				5398													
03	SWR 10	1059	-0-	1059	B	6457	151	1	908	3		N	-0-				-0-
04	SWR 10	764	-0-	764	B	7221	98	1	562	2		N	79				79
							17	3	87	9							
05	SWR 10	396	-0-	396	B	7617	46	1	331	2		N	-0-				79
							19	3									

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

12	1205	N	1205	-0-	-0-	B	-0-	60	1	1145	2	Y	-0-				-0-
01	879	N	879	-0-	-0-	B	-0-	54	1	825	2	Y	-0-				-0-
02	655	N	655	-0-	-0-	B	-0-	41	1	614	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	852	N	852	-0-	-0-	B	-0-	44	1	808	2	Y	-0-				-0-
04	680	N	680	-0-	-0-	B	-0-	41	1	639	2	Y	-0-				-0-
*05	283	N	283	-0-	-0-	B	-0-	17	1	266	2	Y	-0-				-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

12	120	N	120	-0-	-0-	B	-0-	7	1	113	2	Y	-0-				-0-
01	77	N	77	-0-	-0-	B	-0-	5	1	72	2	Y	-0-				-0-
02	110	N	110	-0-	-0-	B	-0-	7	1	103	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	101	N	101	-0-	-0-	B	-0-	7	1	94	2	Y	-0-				-0-
*04	350	N	350	-0-	-0-	B	-0-	21	1	329	2	Y	-0-				-0-
*05	279	N	279	-0-	-0-	B	-0-	18	1	261	2	Y	-0-				-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

12	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

12	367 N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
01	341 N	313	-0-	-28	-0-	16	1	297	3	N	-0-					-0-
02	308 N	260	-0-	-48	-0-	13	1	247	3	N	-0-					-0-
03	372 N	217	-0-	-155	-0-	11	1	206	3	N	-0-					-0-
04	300 N	187	-0-	-113	-0-	10	1	177	3	N	-0-					-0-
05	279 N	157	-0-	-122	-0-	10	1	147	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

12	930 N	899	-0-	-31	-0-	58	1	841	3	N	-0-					-0-
01	941 N	941	-0-	-0-	-0-	63	1	878	3	N	-0-					-0-
02	840 N	839	-0-	-1	-0-	56	1	783	3	N	-0-					-0-
03	930 N	930	-0-	-0-	-0-	63	1	867	3	N	-0-					-0-
04	900 N	897	-0-	-3	-0-	57	1	840	3	N	-0-					-0-
*05	934 N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

12	1116	N	1069	-0-	-47	-0-	69	1	1000	3	N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	71	1	998	3	N	-0-					-0-
02	980	N	964	-0-	-16	-0-	65	1	899	3	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	71	1	987	3	N	-0-					-0-
04	1020	N	1017	-0-	-3	-0-	64	1	953	3	N	-0-					-0-
05	1054	N	1033	-0-	-21	-0-	55	1	978	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

12	1301	N	1301	-0-	-0-	-0-	84	1	1217	3	N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	87	1	1213	3	N	3	3	8			-0-
							3	9									
02	1288	N	755	-0-	-533	-0-	51	1	704	3	N	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	96	1	1324	3	N	7	7	8			-0-
							8	9									
04	1260	N	1168	-0-	-92	-0-	74	1	1094	3	N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	48	1	843	3	N	1	1	8			-0-
							1	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

12	1767	N	1747	-0-	-20	-0-	112	1	1625	3	N	9	9	8			-0-
							10	9									
01	1767	N	1752	-0-	-15	-0-	117	1	1635	3	N	-0-					-0-
02	1596	N	1588	-0-	-8	-0-	107	1	1481	3	N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	117	1	1615	3	N	18	18	8			-0-
							20	9									
04	1710	N	1672	-0-	-38	-0-	105	1	1567	3	N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	92	1	1624	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

12	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	135	-0-	-51	-0-	7	1	128	3	N	-0-					-0-
01	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	68	1	1002	3	N	-0-					-0-
03	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-
04	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	904	N	904	-0-	-0-	-0-	46	1	858	3	N	-0-					-0-
01	899	N	828	-0-	-71	-0-	43	1	785	3	N	-0-					-0-
02	812	N	804	-0-	-8	-0-	40	1	764	3	N	-0-					-0-
03	917	N	917	-0-	-0-	-0-	47	1	870	3	N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	46	1	829	3	N	-0-					-0-
05	899	N	775	-0-	-124	-0-	47	1	728	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	640	-0-	-259	-0-	33	1	607	3	N	-0-					-0-
01	899	N	662	-0-	-237	-0-	34	1	628	3	N	-0-					-0-
02	812	N	615	-0-	-197	-0-	30	1	585	3	N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	35	1	638	3	N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	962	-0-	-92	-0-	149	1	813	3	N	-0-					-0-
01	992	N	915	-0-	-77	-0-	147	1	768	3	N	-0-					-0-
02	840	N	811	-0-	-29	-0-	132	1	679	3	N	-0-					-0-
03	961	N	886	-0-	-75	-0-	146	1	740	3	N	-0-					-0-
04	900	N	881	-0-	-19	-0-	144	1	737	3	N	-0-					-0-
05	899	N	839	-0-	-60	-0-	142	1	697	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1183	-0-	-367	-0-	57	1	1126	3	N	-0-					-0-
01	1426	N	1375	-0-	-51	-0-	70	1	1305	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	74	1	1324	3	N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	66	1	1258	3	N	-0-					-0-
*05	1415	N	1415	-0-	-0-	-0-	75	1	1340	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	523	-0-	-4	-0-	34	1	489	3	N	-0-					-0-
01	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1543	-0-	-100	-0-	74	1	1469	3	N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	78	1	1463	3	N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	75	1	1338	3	N	-0-					-0-
03	1550	N	1536	-0-	-14	-0-	81	1	1455	3	N	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	69	1	1305	3	N	-0-					-0-
05	1550	N	1477	-0-	-73	-0-	78	1	1399	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-					-0-
03	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-					-0-
04	390	N	336	-0-	-54	-0-	17	1	319	3	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2456	-0-	-334	-0-	144	1	2312	3	N	-0-					-0-
01	2666	X	2078	-0-	-588	-0-	126	1	1952	3	N	-0-					-0-
02	2520	X	2182	-0-	-338	-0-	138	1	2044	3	N	-0-					-0-
03	2449	N	2347	-0-	-102	-0-	143	1	2204	3	N	-0-					-0-
04	2218	N	2218	-0-	-0-	-0-	117	1	2101	3	N	-0-					-0-
05	2418	N	2250	-0-	-168	-0-	98	1	2152	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	11	1	203	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	9	1	174	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
01	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	23	1	322	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-
04	390	N	363	-0-	-27	-0-	23	1	340	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	31	1	564	3	N	-0-					-0-
02	532	N	526	-0-	-6	-0-	26	1	500	3	N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-					-0-
04	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	291	-0-	-267	-0-	15	1	276	3	N	-0-			-0-
01	853	N	853	-0-	-0-	-0-	44	1	809	3	N	-0-			-0-
02	646	N	646	-0-	-0-	-0-	32	1	614	3	N	-0-			-0-
03	735	N	735	-0-	-0-	-0-	38	1	697	3	N	-0-			-0-
04	660	N	614	-0-	-46	-0-	32	1	582	3	N	-0-			-0-
05	682	N	577	-0-	-105	-0-	35	1	542	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	310	-0-	-62	-0-	16	1	294	3	N	-0-			-0-
01	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-			-0-
02	336	N	236	-0-	-100	-0-	12	1	224	3	N	-0-			-0-
03	310	N	218	-0-	-92	-0-	11	1	207	3	N	-0-			-0-
04	330	N	222	-0-	-108	-0-	12	1	210	3	N	-0-			-0-
05	248	N	142	-0-	-106	-0-	9	1	133	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	642	-0-	-9	-0-	31	1	611	3	N	-0-			-0-
01	589	N	500	-0-	-89	-0-	25	1	475	3	N	-0-			-0-
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-			-0-
03	651	N	634	-0-	-17	-0-	34	1	600	3	N	-0-			-0-
04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-			-0-
05	713	N	543	-0-	-170	-0-	29	1	514	3	N	-0-			-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	859	-0-	-40	-0-	41	1	818	3	N	-0-			-0-
01	907	N	907	-0-	-0-	-0-	46	1	861	3	N	-0-			-0-
02	791	N	791	-0-	-0-	-0-	42	1	749	3	N	-0-			-0-
03	868	N	865	-0-	-3	-0-	46	1	819	3	N	-0-			-0-
04	870	N	821	-0-	-49	-0-	41	1	780	3	N	-0-			-0-
*05	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	461	-0-	-35	-0-	22	1	439	3	N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-			-0-
02	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-			-0-
03	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-			-0-
04	583	N	583	-0-	-0-	-0-	29	1	554	3	N	-0-			-0-
05	620	N	616	-0-	-4	-0-	33	1	583	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
01	775	N	695	-0-	-80	-0-	36	1	659	3	N	-0-					-0-
02	672	N	589	-0-	-83	-0-	29	1	560	3	N	-0-					-0-
03	682	N	619	-0-	-63	-0-	32	1	587	3	N	-0-					-0-
04	660	N	579	-0-	-81	-0-	30	1	549	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

12	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	24	1	430	3	N	-0-					-0-
04	450	N	434	-0-	-16	-0-	22	1	412	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	23	1	420	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

12	1956	N	1956	-0-	-0-	-0-	94	1	1862	3	N	-0-					-0-
01	1888	N	1888	-0-	-0-	-0-	96	1	1788	3	N	4	4	8			-0-
							4	9									
02	1736	N	1697	-0-	-39	-0-	90	1	1607	3	N	-0-					-0-
03	1953	N	1837	-0-	-116	-0-	97	1	1738	3	N	2	2	8			-0-
							2	9									
04	1830	N	1682	-0-	-148	-0-	84	1	1598	3	N	-0-					-0-
05	1891	N	1761	-0-	-130	-0-	93	1	1668	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

12	279	N	188	-0-	-91	-0-	10	1	178	3	N	-0-					-0-
01	341	N	143	-0-	-198	-0-	7	1	136	3	N	-0-					-0-
02	308	N	143	-0-	-165	-0-	7	1	136	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

12	527	N	425	-0-	-102	-0-	22	1	403	3	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
05	558	N	474	-0-	-84	-0-	29	1	445	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	657	-0-	-25	-0-	42	1	615	3	N	-0-					-0-
01	682	N	652	-0-	-30	-0-	43	1	606	3	N	3	3	8			-0-
							3	9									
02	588	N	581	-0-	-7	-0-	39	1	542	3	N	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	601	3	N	2	2	8			-0-
							2	9									
04	630	N	616	-0-	-14	-0-	39	1	577	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	34	1	594	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	475	-0-	-114	-0-	39	1	435	2	Y	1	1	1			-0-
							1	9									
01	527	N	447	-0-	-80	-0-	38	1	408	2	Y	1					1
							1	9									
02	420	N	391	-0-	-29	-0-	32	1	358	2	Y	1	1	1			1
							1	9									
03	465	N	376	-0-	-89	-0-	33	1	342	2	Y	1	1	1			1
							1	9									
04	420	N	413	-0-	-7	-0-	35	1	378	2	Y	-0-					1
05	434	N	383	-0-	-51	-0-	26	1	357	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	990	-0-	-64	-0-	48	1	942	3	N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	51	1	947	3	N	2	2	8			-0-
							2	9									
02	907	N	907	-0-	-0-	-0-	48	1	859	3	N	-0-					-0-
03	1001	N	1001	-0-	-0-	-0-	53	1	947	3	N	1	1	8			-0-
							1	9									
04	960	N	937	-0-	-23	-0-	47	1	890	3	N	-0-					-0-
05	992	N	984	-0-	-8	-0-	52	1	932	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	619	-0-	-94	-0-	37	1	581	2	Y	1					2
							1	9									
01	713	N	700	-0-	-13	-0-	48	1	648	2	Y	4	4	8			2
							4	9									
02	644	N	644	-0-	-0-	-0-	43	1	600	2	Y	1					3
							1	9									
03	679	N	679	-0-	-0-	-0-	42	1	631	2	Y	5	3	1	5	8	-0-
							6	9									
04	690	N	633	-0-	-57	-0-	42	1	590	2	Y	1					1
							1	9									
05	713	N	653	-0-	-60	-0-	44	1	608	2	Y	1					2
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1224	-0-	-16	-0-	79	1	1145	3	N	-0-					-0-
01	1240	N	1235	-0-	-5	-0-	82	1	1153	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	75	1	1035	3	N	-0-					-0-
03	1230	N	1230	-0-	-0-	-0-	83	1	1147	3	N	-0-					-0-
04	1200	N	1192	-0-	-8	-0-	75	1	1117	3	N	-0-					-0-
05	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					
01	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1	1	1			1
							1	9									
02	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					1
03	321	N	321	-0-	-0-	-0-	14	1	306	2	Y	1	1	1			1
							1	9									
04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			1
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

12	1054	N	997	-0-	-57	-0-	51	1	946	3	N	-0-					-0-
01	1054	N	315	-0-	-739	-0-	16	1	299	3	N	-0-					-0-
02	952	N	672	-0-	-280	-0-	33	1	639	3	N	-0-					-0-
03	992	N	624	-0-	-368	-0-	32	1	592	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
05	744	N	11	-0-	-733	-0-	1	1	10	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

12	1271	N	1057	-0-	-214	-0-	54	1	1003	3	N	-0-					-0-
01	1178	N	1113	-0-	-65	-0-	58	1	1055	3	N	-0-					-0-
02	1092	N	988	-0-	-104	-0-	49	1	939	3	N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	55	1	1017	3	N	-0-					-0-
04	1080	N	534	-0-	-546	-0-	28	1	506	3	N	-0-					-0-
05	1085	N	135	-0-	-950	-0-	8	1	127	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

12	2790	N	1484	-0-	-1306	-0-	177	1	1307	3	N	-0-					-0-
01	1550	N	1445	-0-	-105	-0-	177	1	1268	3	N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	162	1	1162	3	N	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	180	1	1288	3	N	-0-					-0-
04	1410	N	1402	-0-	-8	-0-	167	1	1235	3	N	-0-					-0-
05	1457	N	1340	-0-	-117	-0-	154	1	1186	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

12	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	21	1	232	2	Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	18	1	204	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	21	1	216	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1080	-0-	-346	-0-	65	1	1014	2	Y	1					3
							1	9									
01	1426	N	1390	-0-	-36	-0-	97	1	1292	2	Y	1					4
							1	9									
02	1288	N	1270	-0-	-18	-0-	85	1	1184	2	Y	1					5
							1	9									
03	1335	N	1335	-0-	-0-	-0-	83	1	1251	2	Y	1	5	1			1
							1	9									
04	1350	N	1248	-0-	-102	-0-	82	1	1166	2	Y	-0-					1
05	1395	N	1299	-0-	-96	-0-	88	1	1208	2	Y	3					4
							3	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

12	558	N	472	-0-	-86	-0-	28	1	444	3	N	-0-					-0-
01	589	N	462	-0-	-127	-0-	28	1	434	3	N	-0-					-0-
02	448	N	387	-0-	-61	-0-	25	1	362	3	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	26	1	404	3	N	-0-					-0-
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

12	2201	N	2199	-0-	-2	-0-	129	1	2070	3	N	-0-					-0-
01	2232	N	2161	-0-	-71	-0-	131	1	2030	3	N	-0-					-0-
02	2044	N	1934	-0-	-110	-0-	123	1	1811	3	N	-0-					-0-
03	2201	N	2159	-0-	-42	-0-	131	1	2028	3	N	-0-					-0-
04	2100	N	2073	-0-	-27	-0-	110	1	1963	3	N	-0-					-0-
05	2139	N	2136	-0-	-3	-0-	93	1	2043	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

12	1922	X	1799	-0-	-123	-0-	106	1	1693	3	N	-0-					-0-
01	1829	N	1413	-0-	-416	-0-	86	1	1327	3	N	-0-					-0-
02	1652	N	1414	-0-	-238	-0-	90	1	1324	3	N	-0-					-0-
03	1798	N	1498	-0-	-300	-0-	91	1	1407	3	N	-0-					-0-
04	1380	N	1306	-0-	-74	-0-	69	1	1237	3	N	-0-					-0-
05	1581	N	1333	-0-	-248	-0-	58	1	1275	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	47	1	412	2	Y	-0-					55
01	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-					55
02	448	N	407	-0-	-41	-0-	27	1	380	2	Y	-0-					55
03	465	N	448	-0-	-17	-0-	40	1	408	2	Y	-0-					55
04	442	N	442	-0-	-0-	-0-	39	1	399	2	Y	4	4	1			55
							4	9									
*05	465	N	362	-0-	-103	-0-	29	1	330	2	Y	3	4	1			54
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
02	224	N	81	-0-	-143	-0-	5	1	76	3	N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1050	-0-	-35	-0-	62	1	988	3	N	-0-					-0-
01	1085	N	1034	-0-	-51	-0-	63	1	971	3	N	-0-					-0-
02	980	N	937	-0-	-43	-0-	59	1	878	3	N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	63	1	967	3	N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	54	1	965	3	N	-0-					-0-
05	1023	N	787	-0-	-236	-0-	34	1	753	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	341	-0-	-248	-0-	20	1	321	2	Y	-0-					1
01	496	N	366	-0-	-130	-0-	25	1	341	2	Y	-0-					1
02	364	N	281	-0-	-83	-0-	19	1	262	2	Y	-0-					1
03	896	N	896	-0-	-0-	-0-	56	1	838	2	Y	2	2	1			1
							2	9									
04	754	N	754	-0-	-0-	-0-	50	1	704	2	Y	-0-					1
*05	748	N	748	-0-	-0-	-0-	51	1	695	2	Y	2					3
							2	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1023	-0-	-341	-0-	60	1	963	3	N	-0-					-0-
01	1395	N	1140	-0-	-255	-0-	69	1	1071	3	N	-0-					-0-
02	1232	N	996	-0-	-236	-0-	63	1	933	3	N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	64	1	984	3	N	-0-					-0-
04	1110	N	963	-0-	-147	-0-	51	1	912	3	N	-0-					-0-
05	1116	N	877	-0-	-239	-0-	38	1	839	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

12	961	N	926	-0-	-35	-0-	76	1 2	848	2	Y	2	1	1	2	8	-0-
01	961	N	876	-0-	-85	-0-	74	1 1	801	2	Y	1					1
02	840	N	686	-0-	-154	-0-	56	1 1	629	2	Y	1	1	1			1
03	930	N	732	-0-	-198	-0-	63	1 1	668	2	Y	1	1	1			1
04	840	N	778	-0-	-62	-0-	65	1	713	2	Y	-0-					1
05	775	N	743	-0-	-32	-0-	50	1 1	692	2	Y	1	1	1			1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

12	775	N	730	-0-	-45	-0-	60	1	670	2	Y	-0-	1	1			-0-
01	725	N	725	-0-	-0-	-0-	61	1 1	663	2	Y	1					1
02	672	N	658	-0-	-14	-0-	53	1 1	604	2	Y	1	1	1			1
03	761	N	761	-0-	-0-	-0-	66	1 1	694	2	Y	1	1	1			1
04	734	N	734	-0-	-0-	-0-	62	1	672	2	Y	-0-					1
05	744	N	725	-0-	-19	-0-	49	1 1	675	2	Y	1	1	1			1

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

12	930	N	883	-0-	-47	-0-	44	1 1	838	2	Y	1					3
01	1396	N	1396	-0-	-0-	-0-	71	1 20	1305	2	Y	18	2	1	17	8	2
02	1272	N	1272	-0-	-0-	-0-	58	1 3	1211	2	Y	3					5
03	1396	N	1396	-0-	-0-	-0-	62	1 13	1321	2	Y	12	3	1	9	8	5
04	1260	N	1119	-0-	-141	-0-	58	1 2	1059	2	Y	2	3	1			4
05	1302	N	892	-0-	-410	-0-	50	1 1	841	2	Y	1					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-		-0-	-0-	60	1 1 9	1142	2	Y	1					3
01	1147	N	1141	-0-		-6	-0-	59	1 1 9	1081	2	Y	1	2	1			2
02	896	N	767	-0-		-129	-0-	35	1 2 9	730	2	Y	2					4
03	1209	N	825	-0-		-384	-0-	37	1 2 9	786	2	Y	2	2	1			4
04	1110	N	818	-0-		-292	-0-	42	1 1 9	775	2	Y	1	2	1			3
05	837	N	684	-0-		-153	-0-	39	1 1 9	644	2	Y	1					4

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-		-0-	-0-	23	1	434	2	Y	-0-					1
01	450	N	450	-0-		-0-	-0-	23	1 1 9	426	2	Y	1	1	1			1
02	395	N	395	-0-		-0-	-0-	18	1 1 9	376	2	Y	1					2
03	465	N	436	-0-		-29	-0-	19	1 1 9	416	2	Y	1	1	1			2
04	450	N	408	-0-		-42	-0-	21	1 1 9	386	2	Y	1	1	1			2
05	434	N	364	-0-		-70	-0-	21	1	343	2	Y	-0-					2

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	201	-0-		-47	-0-	12	1 1 9	188	2	Y	1					1
01	317	N	317	-0-		-0-	-0-	22	1	295	2	Y	-0-					1
02	291	N	291	-0-		-0-	-0-	19	1	272	2	Y	-0-					1
03	300	N	300	-0-		-0-	-0-	19	1	281	2	Y	-0-	1	1			-0-
04	300	N	292	-0-		-8	-0-	19	1	273	2	Y	-0-					-0-
05	310	N	309	-0-		-1	-0-	21	1 1 9	287	2	Y	1					1

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-		-15	-0-	13	1	251	3	N	-0-					-0-
01	287	N	287	-0-		-0-	-0-	15	1	272	3	N	-0-					-0-
02	233	N	233	-0-		-0-	-0-	12	1	221	3	N	-0-					-0-
03	279	N	193	-0-		-86	-0-	10	1	183	3	N	-0-					-0-
04	270	N	223	-0-		-47	-0-	11	1	212	3	N	-0-					-0-
05	248	N	248	-0-		-0-	-0-	13	1	235	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-		-0-	-0-	31	1 1 9	593	2	Y	1					2
01	651	N	617	-0-		-34	-0-	32	1	585	2	Y	-0-	1	1			1
02	560	N	559	-0-		-1	-0-	26	1 2 9	531	2	Y	2					3
03	620	N	610	-0-		-10	-0-	27	1 1 9	582	2	Y	1	1	1			3
04	600	N	562	-0-		-38	-0-	29	1	533	2	Y	-0-	1	1			2
05	620	N	489	-0-		-131	-0-	28	1 1 9	460	2	Y	1					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	22	1	413	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-					-0-
02	420	N	388	-0-	-32	-0-	19	1	369	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	25	1	387	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	15	1	231	2	Y	1					1
							1	9									
01	310	N	294	-0-	-16	-0-	20	1	274	2	Y	-0-					1
02	280	N	271	-0-	-9	-0-	18	1	253	2	Y	-0-					1
03	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-	1	1			-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	19	1	263	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	732	-0-	-43	-0-	37	1	694	2	Y	1					2
							1	9									
01	775	N	749	-0-	-26	-0-	39	1	709	2	Y	1	2	1			1
							1	9									
02	669	N	669	-0-	-0-	-0-	31	1	636	2	Y	2					3
							2	9									
03	744	N	741	-0-	-3	-0-	33	1	706	2	Y	2	2	1			3
							2	9									
04	720	N	684	-0-	-36	-0-	35	1	647	2	Y	2	2	1			3
							2	9									
05	744	N	632	-0-	-112	-0-	36	1	596	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	10	1	197	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

12	868	N	801	-0-	-67	-0-	40	1	760	2	Y	1					6
							1	9									
01	837	N	808	-0-	-29	-0-	42	1	765	2	Y	1	2	1			5
							1	9									
02	728	N	719	-0-	-9	-0-	33	1	685	2	Y	1					6
							1	9									
03	806	N	795	-0-	-11	-0-	35	1	758	2	Y	2	2	1			6
							2	9									
04	780	N	750	-0-	-30	-0-	39	1	710	2	Y	1	2	1			5
							1	9									
*05	821	N	821	-0-	-0-	-0-	46	1	774	2	Y	1					6
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

12	341	N	331	-0-	-10	-0-	17	1	314	2	Y	-0-					2
01	341	N	328	-0-	-13	-0-	17	1	310	2	Y	1	1	1			2
							1	9									
02	308	N	222	-0-	-86	-0-	10	1	212	2	Y	-0-					2
03	341	N	325	-0-	-16	-0-	14	1	310	2	Y	1	1	1			2
							1	9									
04	330	N	307	-0-	-23	-0-	16	1	290	2	Y	1	1	1			2
							1	9									
*05	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
01	186	N	57	-0-	-129	-0-	5	1	52	2	Y	-0-					-0-
02	168	N	36	-0-	-132	-0-	3	1	33	2	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	22	1	243	2	Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	53	1	587	2	Y	-0-	1	1			-0-
01	620	N	605	-0-	-15	-0-	51	1	553	2	Y	1					1
							1	9									
02	560	N	555	-0-	-5	-0-	45	1	509	2	Y	1	1	1			1
							1	9									
03	620	N	184	-0-	-436	-0-	16	1	168	2	Y	-0-	1	1			-0-
04	600	N	598	-0-	-2	-0-	50	1	548	2	Y	-0-					-0-
05	620	N	198	-0-	-422	-0-	13	1	185	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	24	1	440	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-
04	450	N	237	-0-	-213	-0-	12	1	225	3	N	-0-					-0-
05	465	N	119	-0-	-346	-0-	6	1	113	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	345	-0-	-58	-0-	105	1	240	3	N	-0-					-0-
01	403	N	335	-0-	-68	-0-	105	1	230	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	96	1	208	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	105	1	221	3	N	-0-					-0-
04	330	N	301	-0-	-29	-0-	101	1	200	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	104	1	201	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	15	1	231	2	Y	1					1
							1	9									
01	247	N	247	-0-	-0-	-0-	17	1	230	2	Y	-0-					1
02	224	N	221	-0-	-3	-0-	15	1	206	2	Y	-0-					1
03	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-	1	1			-0-
04	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	15	1	206	2	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	32	1	594	3	N	2	2	8			-0-
							2	9									
01	621	N	621	-0-	-0-	-0-	32	1	589	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	27	1	524	3	N	2	2	8			-0-
							2	9									
03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-
04	600	N	599	-0-	-1	-0-	31	1	568	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	37	1	570	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	698	-0-	-108	-0-	115	1	582	2	Y	1					2
							1	9									
01	775	N	721	-0-	-54	-0-	137	1	584	2	Y	-0-					2
02	672	N	610	-0-	-62	-0-	119	1	490	2	Y	1					3
							1	9									
03	713	N	531	-0-	-182	-0-	120	1	411	2	Y	-0-	3	1			-0-
04	690	N	111	-0-	-579	-0-	89	1	22	2	Y	-0-					-0-
05	682	N	128	-0-	-554	-0-	95	1	32	2	Y	1					1
							1	9									

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2778	-0-	-353	-0-	139	1	2636	2	Y	3					19
							3	9									
01	3007	X	2816	-0-	-191	-0-	146	1	2666	2	Y	4	6	1			17
							4	9									
02	2604	X	2479	-0-	-125	-0-	114	1	2361	2	Y	4					21
							4	9									
03	2790	X	2681	-0-	-109	-0-	119	1	2558	2	Y	4	6	1			19
							4	9									
04	2730	X	2575	-0-	-155	-0-	133	1	2439	2	Y	3	6	1			16
							3	9									
05	2821	X	2749	-0-	-72	-0-	155	1	2591	2	Y	3					19
							3	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

12	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
03	434	N	267	-0-	-167	-0-	16	1	251	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

12	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	15	1	224	3	N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

12	322	N	322	-0-	-0-	-0-	144	1	178	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	142	1	142	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	130	1	148	3	N	-0-					-0-
03	310	N	272	-0-	-38	-0-	142	1	130	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	136	1	123	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	139	1	118	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2615	-0-	-485	-0-	131	1	2481	2	Y	3					14
							3	9									
01	3162	X	2292	-0-	-870	-0-	118	1	2165	2	Y	8	5	1	6	8	11
							9	9									
02	2772	X	1942	-0-	-830	-0-	89	1	1850	2	Y	3					14
							3	9									
03	2945	X	2242	-0-	-703	-0-	99	1	2131	2	Y	11	5	1	7	8	13
							12	9									
04	2610	X	2053	-0-	-557	-0-	106	1	1944	2	Y	3	5	1			11
							3	9									
05	2604	X	2085	-0-	-519	-0-	118	1	1965	2	Y	2					13
							2	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1238	-0-	-64	-0-	62	1	1174	2	Y	2					4
							2	9									
01	1333	N	943	-0-	-390	-0-	49	1	894	2	Y	-0-	2	1			2
02	1036	N	828	-0-	-208	-0-	38	1	787	2	Y	3					5
							3	9									
03	1240	N	1130	-0-	-110	-0-	50	1	1078	2	Y	2	2	1			5
							2	9									
04	1073	N	1073	-0-	-0-	-0-	55	1	1017	2	Y	1	2	1			4
							1	9									
*05	1326	N	1326	-0-	-0-	-0-	75	1	1249	2	Y	2					6
							2	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					1
							1	9									

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1049	-0-	-470	-0-	63	1	985	2	Y	1					3
							1	9									
01	1519	N	1294	-0-	-225	-0-	90	1	1203	2	Y	1					4
							1	9									
02	1204	N	1149	-0-	-55	-0-	77	1	1071	2	Y	1					5
							1	9									
03	1150	N	1150	-0-	-0-	-0-	72	1	1077	2	Y	1	5	1			1
							1	9									
04	1260	N	1085	-0-	-175	-0-	72	1	1013	2	Y	-0-					1
05	1271	N	1041	-0-	-230	-0-	70	1	968	2	Y	3					4
							3	9									

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

12	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	36	1	496	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

12	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	30	1	409	3	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	775	N	744	-0-	-31	-0-	48	1	696	3	N	-0-			-0-
01	775	N	722	-0-	-53	-0-	48	1	674	3	N	-0-			-0-
02	700	N	657	-0-	-43	-0-	44	1	613	3	N	-0-			-0-
03	744	N	655	-0-	-89	-0-	44	1	611	3	N	-0-			-0-
04	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-			-0-
05	713	N	534	-0-	-179	-0-	29	1	505	3	N	-0-			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

12	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
01	899	N	897	-0-	-2	-0-	897	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	899	N	541	-0-	-358	-0-	541	2			N	-0-					-0-
04	870	N	411	-0-	-459	-0-	411	2			N	-0-					-0-
05	899	N	392	-0-	-507	-0-	392	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1260	-0-	-11	-0-	74	1	1186	3	N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	68	1	1142	3	N	-0-					-0-
02	1204	N	1090	-0-	-114	-0-	61	1	1029	3	N	-0-					-0-
03	1271	N	1213	-0-	-58	-0-	69	1	1144	3	N	-0-					-0-
04	1170	N	1149	-0-	-21	-0-	65	1	1084	3	N	-0-					-0-
05	1209	N	1169	-0-	-40	-0-	69	1	1100	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	587	-0-	-33	-0-	38	1	549	3	N	-0-					-0-
01	589	N	587	-0-	-2	-0-	39	1	548	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1132	-0-	-15	-0-	75 1 9	1	1056	2	Y	1		2	1		1
01	1128	N	1128	-0-	-0-	-0-	76 1 9	1	1051	2	Y	1					2
02	1008	N	1006	-0-	-2	-0-	67 1 9	1	938	2	Y	1		2	1		1
03	1147	N	1109	-0-	-38	-0-	72 1 9	1	1036	2	Y	1					2
04	1080	N	1072	-0-	-8	-0-	69 1 9	1	1002	2	Y	1		2	1		1
05	1116	N	1094	-0-	-22	-0-	58 1	1	1036	2	Y	-0-					1

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					1
01	186	N	164	-0-	-22	-0-	11	1	153	2	Y	-0-					1
02	168	N	160	-0-	-8	-0-	11	1	149	2	Y	-0-					1
03	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					1
*05	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	20	1	376	2	N	-0-					1
01	408	N	408	-0-	-0-	-0-	21	1	386	2	N	1	1	1			1
							1	9									
02	372	N	372	-0-	-0-	-0-	17	1	354	2	N	1					2
							1	9									
03	408	N	408	-0-	-0-	-0-	18	1	389	2	N	1	1	1			2
							1	9									
04	390	N	388	-0-	-2	-0-	20	1	368	2	N	-0-	1	1			1
05	403	N	356	-0-	-47	-0-	20	1	335	2	N	1					2
							1	9									

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					1
01	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					1
02	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					1
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					1
04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					1
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	847	N	847	-0-	-0-	-0-	56	1	791	2	Y	-0-					3
01	830	N	830	-0-	-0-	-0-	56	1	774	2	Y	-0-					3
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	837	N	819	-0-	-18	-0-	53	1	766	2	Y	-0-					3
04	810	N	788	-0-	-22	-0-	50	1	738	2	Y	-0-					3
05	837	N	787	-0-	-50	-0-	42	1	745	2	Y	-0-					3

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					1
01	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					1
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					1
03	341	N	336	-0-	-5	-0-	22	1	314	2	Y	-0-					1
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					1
05	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	953	N	953	-0-	-0-	-0-	63	1	890	2	Y	-0-					3
01	932	N	932	-0-	-0-	-0-	63	1	869	2	Y	-0-					3
02	865	N	865	-0-	-0-	-0-	58	1	807	2	Y	-0-					3
03	961	N	922	-0-	-39	-0-	60	1	862	2	Y	-0-					3
04	900	N	845	-0-	-55	-0-	54	1	791	2	Y	-0-					3
05	961	N	853	-0-	-108	-0-	45	1	808	2	Y	-0-					3

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1234	-0-	-37	-0-	82	1	1151	2	Y	1	2	1			1
								1 9									
01	1242	N	1242	-0-	-0-	-0-	83	1	1157	2	Y	2					3
								2 9									
02	1120	N	1098	-0-	-22	-0-	73	1	1025	2	Y	-0-	2	1			1
03	1240	N	1182	-0-	-58	-0-	77	1	1104	2	Y	1					2
								1 9									
04	1200	N	1075	-0-	-125	-0-	69	1	1005	2	Y	1	2	1			1
								1 9									
05	1209	N	1070	-0-	-139	-0-	56	1	1014	2	Y	-0-					1

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

12	1116	N	1067	-0-	-49	-0-	71	1	995	2	Y	1	2	1			1
								1 9									
01	1066	N	1066	-0-	-0-	-0-	72	1	993	2	Y	1					2
								1 9									
02	980	N	943	-0-	-37	-0-	63	1	879	2	Y	1	2	1			1
								1 9									
03	1062	N	1062	-0-	-0-	-0-	69	1	992	2	Y	1					2
								1 9									
04	1020	N	987	-0-	-33	-0-	63	1	923	2	Y	1	2	1			1
								1 9									
*05	1055	N	1055	-0-	-0-	-0-	56	1	999	2	Y	-0-					1

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

12	938	N	938	-0-	-0-	-0-	62	1	876	2	Y	-0-					3
01	919	N	919	-0-	-0-	-0-	62	1	857	2	Y	-0-					3
02	841	N	841	-0-	-0-	-0-	56	1	785	2	Y	-0-					3
03	930	N	905	-0-	-25	-0-	59	1	846	2	Y	-0-					3
04	900	N	849	-0-	-51	-0-	54	1	795	2	Y	-0-					3
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	747	2	23	9	N	21	161	1			12
01	701	N	701	-0-	-0-	-0-	683	2	18	9	N	16					28
02	675	N	675	-0-	-0-	-0-	647	2	28	9	N	25					53
03	775	N	750	-0-	-25	-0-	724	2	26	9	N	24					77
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					77

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1293	-0-	-195	-0-	189	1 9	1103	2	Y	1					6
01	1519	N	1127	-0-	-392	-0-	182	1 9	943	2	Y	2	3	1			5
02	1260	N	1141	-0-	-119	-0-	165	2 9	974	2	Y	2					7
03	1302	N	1119	-0-	-183	-0-	174	1 9	944	2	Y	1	2	1			6
04	1080	N	838	-0-	-242	-0-	163	1 9	674	2	Y	1	2	1			5
05	1271	N	912	-0-	-359	-0-	175	1 9	736	2	Y	1					6

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	46	1	518	2	Y	-0-	1	1			-0-
01	558	N	549	-0-	-9	-0-	46	1 9	502	2	Y	1					1
02	504	N	490	-0-	-14	-0-	40	1 9	449	2	Y	1	1	1			1
03	558	N	515	-0-	-43	-0-	45	1 9	469	2	Y	1	1	1			1
04	540	N	515	-0-	-25	-0-	43	1	472	2	Y	-0-					1
05	558	N	526	-0-	-32	-0-	36	1 9	489	2	Y	1	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1210	-0-	-154	-0-	80	1	1130	2	Y	-0-	2	1			1
01	1302	N	1265	-0-	-37	-0-	85	1	1178	2	Y	2					3
							2	9									
02	1204	N	1188	-0-	-16	-0-	79	1	1109	2	Y	-0-	2	1			1
03	1302	N	1302	-0-	-0-	-0-	85	1	1215	2	Y	2					3
							2	9									
04	1283	N	1283	-0-	-0-	-0-	82	1	1201	2	Y	-0-	2	1			1
05	1302	N	1301	-0-	-1	-0-	69	1	1232	2	Y	-0-					1

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1878	N	1878	-0-	-0-	-0-	125	1	1751	2	Y	2	2	8			6
							2	9									
01	1829	N	1756	-0-	-73	-0-	118	1	1634	2	Y	4	4	8			6
							4	9									
02	1680	N	1616	-0-	-64	-0-	108	1	1508	2	Y	-0-					6
03	1891	N	1837	-0-	-54	-0-	119	1	1710	2	Y	7	7	8			6
							8	9									
04	1710	N	1679	-0-	-31	-0-	108	1	1571	2	Y	-0-					6
05	1798	N	1765	-0-	-33	-0-	93	1	1672	2	Y	-0-					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	505	-0-	-53	-0-	30	1	475	3	N	-0-					-0-
01	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-
02	476	N	449	-0-	-27	-0-	25	1	424	3	N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1492	-0-	-27	-0-	99 1 9	1	1392	2	Y	1	2	1			2
01	1475	N	1475	-0-	-0-	-0-	99 1 9	1	1375	2	Y	1					3
02	1328	N	1328	-0-	-0-	-0-	88 1 9	1	1239	2	Y	1	3	1			1
03	1488	N	1387	-0-	-101	-0-	90 2 9	1	1295	2	Y	2					3
04	1440	N	1325	-0-	-115	-0-	85 1 9	1	1239	2	Y	1	3	1			1
05	1457	N	1361	-0-	-96	-0-	72	1	1289	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	455	-0-	-227	-0-	23 1	1 9	431	2	Y	1					2
01	527	N	419	-0-	-108	-0-	22	1	397	2	Y	-0-	1	1			1
02	476	N	320	-0-	-156	-0-	15 1	1 9	304	2	Y	1					2
03	546	N	546	-0-	-0-	-0-	24 1	1 9	521	2	Y	1	1	1			2
04	873	N	873	-0-	-0-	-0-	45 1	1 9	827	2	Y	1	1	1			2
*05	751	N	751	-0-	-0-	-0-	42 1	1 9	708	2	Y	1					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	762	-0-	-75	-0-	39	1	721	2	Y	2	2	8			1
							2	9									
01	1091	N	1091	-0-	-0-	-0-	56	1	1029	2	Y	5	2	1	3	8	1
							6	9									
02	924	N	924	-0-	-0-	-0-	46	1	878	2	Y	-0-					1
03	983	N	983	-0-	-0-	-0-	51	1	929	2	Y	3	1	8			3
							3	9									
04	1050	N	957	-0-	-93	-0-	50	1	907	2	Y	-0-	3	1			-0-
05	1023	N	713	-0-	-310	-0-	40	1	673	2	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

12	868	N	858	-0-	-10	-0-	57	1	801	2	Y	-0-					3
01	868	N	836	-0-	-32	-0-	56	1	780	2	Y	-0-					3
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	868	N	831	-0-	-37	-0-	54	1	777	2	Y	-0-					3
04	810	N	799	-0-	-11	-0-	51	1	748	2	Y	-0-					3
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					3

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

12	1023	N	946	-0-	-77	-0-	63	1	882	2	Y	1	2	1			1
							1	9									
01	992	N	888	-0-	-104	-0-	60	1	827	2	Y	1					2
							1	9									
02	784	N	773	-0-	-11	-0-	51	1	721	2	Y	1	2	1			1
							1	9									
03	961	N	906	-0-	-55	-0-	59	1	846	2	Y	1					2
							1	9									
04	873	N	873	-0-	-0-	-0-	56	1	816	2	Y	1	2	1			1
							1	9									
*05	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

12	790	N	790	-0-	-0-	-0-	39	1	750	2	Y	1					2
							1	9									
01	775	N	772	-0-	-3	-0-	40	1	731	2	Y	1	2	1			1
							1	9									
02	672	N	652	-0-	-20	-0-	30	1	620	2	Y	2					3
							2	9									
03	786	N	786	-0-	-0-	-0-	35	1	749	2	Y	2	2	1			3
							2	9									
04	750	N	677	-0-	-73	-0-	35	1	640	2	Y	2	2	1			3
							2	9									
05	713	N	574	-0-	-139	-0-	32	1	542	2	Y	-0-					3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1403	-0-	-85	-0-	93 1 1 9		1309	2	Y	1	2	1			2
01	1426	N	1340	-0-	-86	-0-	90 1 1 9		1249	2	Y	1					3
02	1260	N	1184	-0-	-76	-0-	79	1	1105	2	Y	-0-	2	1			1
03	1395	N	1336	-0-	-59	-0-	87 1 2 9		1247	2	Y	2					3
04	1290	N	1260	-0-	-30	-0-	81	1	1179	2	Y	-0-	2	1			1
05	1302	N	1299	-0-	-3	-0-	69	1	1230	2	Y	-0-					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1045	-0-	-226	-0-	52 1 1 9		992	2	Y	1					3
01	1302	N	982	-0-	-320	-0-	51 1 1 9		930	2	Y	1	2	1			2
02	1064	N	877	-0-	-187	-0-	40 1 3 9		834	2	Y	3					5
03	1054	N	876	-0-	-178	-0-	39 1 1 9		836	2	Y	1	2	1			4
04	960	N	782	-0-	-178	-0-	40 1 2 9		740	2	Y	2	2	1			4
05	961	N	837	-0-	-124	-0-	47 1 1 9		789	2	Y	1					5

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1053	N	1053	-0-	-0-	-0-	55 1	1 9	997	2	Y	1					2
01	1085	N	1049	-0-	-36	-0-	54 2	1 9	993	2	Y	2	3	1			1
02	980	N	964	-0-	-16	-0-	48	1	916	2	Y	-0-					1
03	1065	N	1065	-0-	-0-	-0-	55 2	1 9	1008	2	Y	2					3
04	1020	N	1008	-0-	-12	-0-	53	1	955	2	Y	-0-	3	1			-0-
05	1054	N	1039	-0-	-15	-0-	59	1	980	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	2557	-0-	-760	-0-	137	1	2420	3	N	-0-					-0-
01	3978	X	3978	-0-	-0-	-0-	214	1	3757	3	N	6	6	8			-0-
							7	9									
02	3390	X	3390	-0-	-0-	-0-	191	1	3199	3	N	-0-					-0-
03	3640	X	3640	-0-	-0-	-0-	209	1	3392	3	N	35	35	8			-0-
							39	9									
04	3471	X	3471	-0-	-0-	-0-	206	1	3265	3	N	-0-					-0-
*05	3334	X	3334	-0-	-0-	-0-	200	1	3134	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

12	1116	N	1043	-0-	-73	-0-	60	1	983	3	N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	59	1	986	3	N	-0-					-0-
02	980	N	922	-0-	-58	-0-	54	1	868	3	N	-0-					-0-
03	1054	N	990	-0-	-64	-0-	62	1	928	3	N	-0-					-0-
04	1020	N	950	-0-	-70	-0-	61	1	889	3	N	-0-					-0-
05	1023	N	962	-0-	-61	-0-	64	1	898	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

12	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					1
01	465	N	383	-0-	-82	-0-	20	1	362	2	Y	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	13	1	275	2	Y	1					2
							1	9									
03	434	N	315	-0-	-119	-0-	14	1	301	2	Y	-0-	1	1			1
04	360	N	293	-0-	-67	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
05	310	N	280	-0-	-30	-0-	16	1	263	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	995	-0-	-59	-0-	60	1	935	2	Y	-0-					2
01	1085	N	1007	-0-	-78	-0-	70	1	936	2	Y	1					3
							1	9									
02	980	N	879	-0-	-101	-0-	59	1	819	2	Y	1					4
							1	9									
03	992	N	895	-0-	-97	-0-	56	1	838	2	Y	1	4	1			1
							1	9									
04	960	N	809	-0-	-151	-0-	53	1	756	2	Y	-0-					1
05	961	N	860	-0-	-101	-0-	58	1	800	2	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	31	1	421	2	Y	3	3	8			1
							3	9									
02	420	N	411	-0-	-9	-0-	27	1	383	2	Y	1					2
							1	9									
03	465	N	432	-0-	-33	-0-	27	1	399	2	Y	5	2	1	5	8	-0-
							6	9									
04	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
05	465	N	415	-0-	-50	-0-	28	1	386	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

12	837	N	812	-0-	-25	-0-	41 1 1 9	770	2	Y	1						2
01	837	N	806	-0-	-31	-0-	42 1 2 9	762	2	Y	2	2	1				2
02	717	N	717	-0-	-0-	-0-	33 1 2 9	682	2	Y	2						4
03	806	N	801	-0-	-5	-0-	36 1 1 9	764	2	Y	1	2	1				3
04	780	N	745	-0-	-35	-0-	38 1 2 9	705	2	Y	2	2	1				3
05	806	N	698	-0-	-108	-0-	39 1 1 9	658	2	Y	1						4

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1324	-0-	-164	-0-	66	1 9	1257	2	Y	1					4
01	1313	N	1313	-0-	-0-	-0-	68	1 9	1243	2	Y	2	3	1			3
02	1232	N	1157	-0-	-75	-0-	53	1 9	1101	2	Y	3					6
03	1333	N	1246	-0-	-87	-0-	55	1 9	1188	2	Y	3	3	1			6
04	1260	N	1059	-0-	-201	-0-	55	1 9	1003	2	Y	1	2	1			5
05	1271	N	995	-0-	-276	-0-	56	1 9	938	2	Y	1					6

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

12	3968	X	3814	-0-	-154	-0-	3814	2			N	-0-					-0-
01	3968	X	3731	-0-	-237	-0-	3731	2			N	-0-					-0-
02	3584	X	3424	-0-	-160	-0-	3424	2			N	-0-					-0-
03	3844	X	3733	-0-	-111	-0-	3733	2			N	-0-					-0-
04	3720	X	3161	-0-	-559	-0-	3161	2			N	-0-					-0-
05	3813	X	2834	-0-	-979	-0-	2834	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1260	N	1260	-0-	-0-	-0-	63 1 9	1	1196	2	Y	1					2
01	1253	N	1253	-0-	-0-	-0-	65 6	1 9	1182	2	Y	5	3	1	3	8	1
02	1148	N	1066	-0-	-82	-0-	49 1 9	1	1016	2	Y	1					2
03	1271	N	1036	-0-	-235	-0-	46 9	1 9	981	2	Y	8	3	1	6	8	1
04	1200	N	1075	-0-	-125	-0-	56 1 9	1	1018	2	Y	1	2	1			-0-
05	1178	N	1014	-0-	-164	-0-	57 2 9	1	955	2	Y	2					2

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

12	2883	N	2465	-0-	-418	-0-	143	1	2322	3	N	-0-					-0-
01	2883	X	2289	-0-	-594	-0-	130	1	2159	3	N	-0-					-0-
02	2604	X	1962	-0-	-642	-0-	116	1	1846	3	N	-0-					-0-
03	2480	X	2186	-0-	-294	-0-	136	1	2050	3	N	-0-					-0-
04	2400	X	2143	-0-	-257	-0-	139	1	2004	3	N	-0-					-0-
05	2480	X	2077	-0-	-403	-0-	139	1	1938	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1426	-0-	-62	-0-	73	1	1353	3	N	-0-					-0-
01	1488	N	1281	-0-	-207	-0-	66	1	1215	3	N	-0-					-0-
02	1316	N	1188	-0-	-128	-0-	59	1	1129	3	N	-0-					-0-
03	1426	N	1349	-0-	-77	-0-	69	1	1280	3	N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	76	1	1382	3	N	-0-					-0-
*05	1482	N	1482	-0-	-0-	-0-	90	1	1389	3	N	3	3	8			-0-
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
02	616	N	470	-0-	-146	-0-	28	1	442	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1	500	3	N	-0-					-0-
04	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	158 8	1 9	1387	2	Y	7	7	8			-0-
01	1437	N	1437	-0-	-0-	-0-	61 561	1 9	815	2	Y	510	166	1			344
02	2800	N	7719	-0-	4919	4919	592 969	1 9	6158	2	Y	881	1090	1	5	8	130
03	3100	N	3743	-0-	643	5562	453 207	1 9	3083	2	Y	188	171	1	15	8	132
04	3000	N	2264	-0-	-736	4826	205 135	1 9	1924	2	Y	123					255
*05	6477	X	1651	-0-	-4826	-0-	123 112	1 9	1416	2	Y	102	165	1			192

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

12	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

12	248	N	240	-0-	-8	-0-	16	1	224	2	Y	-0-					1
01	248	N	232	-0-	-16	-0-	16	1	216	2	Y	-0-					1
02	224	N	214	-0-	-10	-0-	14	1	200	2	Y	-0-					1
03	248	N	232	-0-	-16	-0-	15	1	217	2	Y	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					1
05	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	923	-0-	-38	-0-	65	1	858	3	N	-0-					-0-
01	961	N	914	-0-	-47	-0-	62	1	852	3	N	-0-					-0-
02	840	N	813	-0-	-27	-0-	54	1	759	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
04	870	N	856	-0-	-14	-0-	57	1	799	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	21	1	349	2	Y	1	3	1			-0-
							1	9									
01	372	N	365	-0-	-7	-0-	21	1	343	2	Y	1					1
							1	9									
02	336	N	325	-0-	-11	-0-	19	1	305	2	Y	1					2
							1	9									
03	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	1	1			2
							1	9									
04	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-	1	1			1
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	2236	-0-	-213	-0-	184 4	1 9	2048	2	Y	4	3	1	2	8	1
01	2263	N	2058	-0-	-205	-0-	174 2	1 9	1882	2	Y	2					3
02	2044	N	1894	-0-	-150	-0-	154 3	1 9	1737	2	Y	3	3	1			3
03	2232	N	1989	-0-	-243	-0-	171 13	1 9	1805	2	Y	12	3	1	9	8	3
04	2019	N	2019	-0-	-0-	-0-	170	1	1849	2	Y	-0-					3
05	2108	N	2065	-0-	-43	-0-	140 2	1 9	1923	2	Y	2	3	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	617	-0-	-34	-0-	617	2		N	-0-			-0-
01	620	N	578	-0-	-42	-0-	578	2		N	-0-			-0-
02	599	N	599	-0-	-0-	-0-	599	2		N	-0-			-0-
03	620	N	614	-0-	-6	-0-	614	2		N	-0-			-0-
04	597	N	597	-0-	-0-	-0-	597	2		N	-0-			-0-
*05	699	N	699	-0-	-0-	-0-	699	2		N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

12	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	22	1	250	2	Y	-0-					-0-
01	248	N	216	-0-	-32	-0-	18	1	198	2	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	17	1	195	2	Y	-0-					-0-
03	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	19	1	212	2	Y	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2296	-0-	-370	-0-	2296	2			N	-0-					-0-
01	2914	N	2328	-0-	-586	-0-	2328	2			N	-0-					-0-
02	2660	N	1976	-0-	-684	-0-	1976	2			N	-0-					-0-
03	2294	N	2169	-0-	-125	-0-	2169	2			N	-0-					-0-
04	2250	N	2116	-0-	-134	-0-	2116	2			N	-0-					-0-
05	2201	N	2122	-0-	-79	-0-	2122	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	57	1	938	3	N	-0-					-0-
02	896	N	872	-0-	-24	-0-	51	1	821	3	N	-0-					-0-
03	992	N	950	-0-	-42	-0-	59	1	891	3	N	-0-					-0-
04	960	N	913	-0-	-47	-0-	59	1	854	3	N	-0-					-0-
05	961	N	866	-0-	-95	-0-	58	1	808	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
02	588	N	530	-0-	-58	-0-	26	1	504	3	N	-0-					-0-
03	651	N	594	-0-	-57	-0-	30	1	564	3	N	-0-					-0-
04	570	N	554	-0-	-16	-0-	29	1	525	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	34	1	520	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	676	-0-	-99	-0-	33	1	643	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	34	1	641	3	N	-0-					-0-
02	644	N	609	-0-	-35	-0-	32	1	577	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	35	1	626	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	32	1	599	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	34	1	602	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2710	N	2710	-0-	-0-	-0-	145 7	1 9	2558	3	N	6	6	8			-0-
01	2542	N	2264	-0-	-278	-0-	122 6	1 9	2136	3	N	5	5	8			-0-
02	2548	N	1239	-0-	-1309	-0-	70	1	1169	3	N	-0-					-0-
03	2697	N	2161	-0-	-536	-0-	125 4	1 9	2032	3	N	4	4	8			-0-
04	2686	N	2686	-0-	-0-	-0-	159	1	2527	3	N	-0-					-0-
*05	2497	N	2497	-0-	-0-	-0-	149 9	1 9	2339	3	N	8	8	8			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1038	-0-	-16	-0-	73	1	965	3	N	-0-					-0-
01	1054	N	1019	-0-	-35	-0-	69	1	950	3	N	-0-					-0-
02	924	N	903	-0-	-21	-0-	60	1	843	3	N	-0-					-0-
03	1023	N	997	-0-	-26	-0-	62	1	935	3	N	-0-					-0-
04	990	N	955	-0-	-35	-0-	64	1	891	3	N	-0-					-0-
05	992	N	974	-0-	-18	-0-	70	1	904	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2197	-0-	-35	-0-	114 2	1 9	2081	2	Y	2					4
01	2287	N	2287	-0-	-0-	-0-	117 7	1 9	2163	2	Y	6	6	1	3	8	1
02	2118	N	2118	-0-	-0-	-0-	105 2	1 9	2011	2	Y	2					3
03	2424	N	2424	-0-	-0-	-0-	126 3	1 9	2295	2	Y	3					6
04	2220	N	2182	-0-	-38	-0-	115	1	2067	2	Y	-0-	5	1			1
*05	2510	N	2510	-0-	-0-	-0-	142	1	2368	2	Y	-0-					1

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	122	1	132	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	126	1	131	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	125	1	97	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	138	1	108	3	N	-0-					-0-
04	240	N	228	-0-	-12	-0-	125	1	103	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	138	1	106	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1028	-0-	-119	-0-	50	1	978	3	N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	52	1	974	3	N	-0-					-0-
02	952	N	943	-0-	-9	-0-	50	1	893	3	N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	54	1	960	3	N	-0-					-0-
04	990	N	966	-0-	-24	-0-	48	1	918	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	51	1	910	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	112	1	1578	2	Y	2	3	1			2
							2	9									
01	1515	N	1515	-0-	-0-	-0-	102	1	1412	2	Y	1					3
							1	9									
02	1400	N	1313	-0-	-87	-0-	87	1	1224	2	Y	2	3	1			2
							2	9									
03	1705	N	1400	-0-	-305	-0-	91	1	1308	2	Y	1					3
							1	9									
04	1470	N	1309	-0-	-161	-0-	84	1	1224	2	Y	1	3	1			1
							1	9									
05	1457	N	1256	-0-	-201	-0-	66	1	1190	2	Y	-0-					1

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1298	-0-	-66	-0-	86	1	1212	2	Y	-0-	2	1			1
01	1273	N	1273	-0-	-0-	-0-	85	1	1186	2	Y	2					3
							2	9									
02	1176	N	1105	-0-	-71	-0-	74	1	1031	2	Y	-0-	2	1			1
03	1302	N	1212	-0-	-90	-0-	79	1	1132	2	Y	1					2
							1	9									
04	1230	N	1145	-0-	-85	-0-	73	1	1071	2	Y	1	2	1			1
							1	9									
05	1209	N	1160	-0-	-49	-0-	61	1	1099	2	Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	637	-0-	-76	-0-	59	1	578	2	Y	-0-					-0-
01	713	N	648	-0-	-65	-0-	56	1	592	2	Y	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	138	1	1535	2	Y	-0-					-0-
03	1836	N	1836	-0-	-0-	-0-	144	1	1692	2	Y	-0-					-0-
04	1762	N	1762	-0-	-0-	-0-	139	1	1623	2	Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	2		N	-0-			-0-
01	124	N	100	-0-	-24	-0-	100	2		N	-0-			-0-
02	112	N	94	-0-	-18	-0-	94	2		N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
*05	103	N	103	-0-	-0-	-0-	103	2		N	-0-			-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2981	-0-	-88	-0-	2981	2			N	-0-					-0-
01	3193	X	2971	-0-	-222	-0-	2971	2			N	-0-					-0-
02	2800	X	2648	-0-	-152	-0-	2648	2			N	-0-					-0-
03	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					-0-
04	2880	X	2701	-0-	-179	-0-	2701	2			N	-0-					-0-
05	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2003	N	2003	-0-	-0-	-0-	107	1	1896	3	N	-0-					-0-
01	2046	N	1771	-0-	-275	-0-	96	1	1675	3	N	-0-					-0-
02	1904	N	1626	-0-	-278	-0-	92	1	1534	3	N	-0-					-0-
03	2069	N	2069	-0-	-0-	-0-	120	1	1949	3	N	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	120	1	1908	3	N	-0-					-0-
*05	2066	N	2066	-0-	-0-	-0-	124	1	1942	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1604	-0-	-101	-0-	94	1	1510	3	N	-0-					-0-
01	1767	N	1561	-0-	-206	-0-	95	1	1466	3	N	-0-					-0-
02	1428	N	1408	-0-	-20	-0-	89	1	1319	3	N	-0-					-0-
03	1612	N	1545	-0-	-67	-0-	94	1	1451	3	N	-0-					-0-
04	1500	N	1495	-0-	-5	-0-	79	1	1416	3	N	-0-					-0-
05	1550	N	1519	-0-	-31	-0-	66	1	1453	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2287	X	2287	-0-	-0-	-0-	101	1	2186	3	N	-0-					-0-
01	2911	X	2911	-0-	-0-	-0-	141	1	2755	3	N	14	14	8			-0-
							15	9									
02	2675	X	2675	-0-	-0-	-0-	142	1	2533	3	N	-0-					-0-
03	2756	X	2756	-0-	-0-	-0-	148	1	2608	3	N	-0-					-0-
04	2820	X	2522	-0-	-298	-0-	132	1	2390	3	N	-0-					-0-
05	2976	X	2357	-0-	-619	-0-	125	1	2226	3	N	5	5	8			-0-
							6	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1438	-0-	-81	-0-	77 3	1 9	1358	3	N	3	3	8			-0-
01	1488	N	1412	-0-	-76	-0-	76	1	1336	3	N	-0-					-0-
02	1316	N	1280	-0-	-36	-0-	72	1	1208	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	80	1	1304	3	N	-0-					-0-
04	1380	N	1369	-0-	-11	-0-	81	1	1288	3	N	-0-					-0-
05	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1418	N	1418	-0-	-0-	-0-	82	1	1330	2	Y	5	10	1			1
							6	9									
01	1406	N	1406	-0-	-0-	-0-	83	1	1320	2	Y	3					4
							3	9									
02	1269	N	1269	-0-	-0-	-0-	76	1	1190	2	Y	3					7
							3	9									
03	1426	N	1341	-0-	-85	-0-	79	1	1258	2	Y	4	5	1			6
							4	9									
04	1350	N	1319	-0-	-31	-0-	79	1	1236	2	Y	4	5	1			5
							4	9									
05	1395	N	1329	-0-	-66	-0-	82	1	1247	2	Y	-0-					5

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	1023	N	20	-0-	-1003	-0-	20	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
*05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	29	1	538	3	N	-0-					-0-
02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	26	1	473	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

12	3534	X	2895	-0-	-639	-0-	168	1	2727	3	N	-0-					-0-
01	3379	X	3027	-0-	-352	-0-	172	1	2854	3	N	1	1	8			-0-
							1	9									
02	2996	X	2712	-0-	-284	-0-	160	1	2552	3	N	-0-					-0-
03	3162	X	2828	-0-	-334	-0-	176	1	2650	3	N	2	2	8			-0-
							2	9									
04	2970	X	2713	-0-	-257	-0-	175	1	2538	3	N	-0-					-0-
05	3038	X	2705	-0-	-333	-0-	181	1	2524	3	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

12	1217	N	1217	-0-	-0-	-0-	61	1	1155	2	Y	1					5
							1	9									
01	1153	N	1153	-0-	-0-	-0-	60	1	1090	2	Y	3	2	1	2	8	4
							3	9									
02	1021	N	1021	-0-	-0-	-0-	47	1	972	2	Y	2					6
							2	9									
03	1116	N	1071	-0-	-45	-0-	47	1	1020	2	Y	4	2	1	3	8	5
							4	9									
04	1080	N	996	-0-	-84	-0-	51	1	944	2	Y	1	2	1			4
							1	9									
05	1116	N	1079	-0-	-37	-0-	61	1	1017	2	Y	1					5
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	433	-0-	-342	-0-	22	1	411	2	Y	-0-					4
01	775	N	441	-0-	-334	-0-	23	1	417	2	Y	1	1	1			4
							1	9									
02	476	N	354	-0-	-122	-0-	16	1	337	2	Y	1					5
							1	9									
03	434	N	402	-0-	-32	-0-	18	1	383	2	Y	1	1	1	1	8	4
							1	9									
04	420	N	335	-0-	-85	-0-	17	1	317	2	Y	1	1	1			4
							1	9									
05	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3331	-0-	-234	-0-	3331	2			N	-0-					-0-
01	3565	X	3255	-0-	-310	-0-	3255	2			N	-0-					-0-
02	3164	X	2899	-0-	-265	-0-	2899	2			N	-0-					-0-
03	3410	X	3180	-0-	-230	-0-	3180	2			N	-0-					-0-
04	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
05	3317	X	3108	-0-	-209	-0-	3108	2			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1791	-0-	-38	-0-	93 2	1 9	1696	2	Y	2					3
01	1767	N	1696	-0-	-71	-0-	87 3	1 9	1606	2	Y	3	5	1			1
02	1624	N	1543	-0-	-81	-0-	77 1	1 9	1465	2	Y	1					2
03	1798	N	1703	-0-	-95	-0-	88 2	1 9	1613	2	Y	2					4
04	1650	N	1593	-0-	-57	-0-	84 1	1 9	1508	2	Y	1	4	1			1
05	1705	N	1659	-0-	-46	-0-	94	1	1565	2	Y	-0-					1

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1009	-0-	-76	-0-	83 1 9	1	925	2	Y	1	2	1			-0-
01	1054	N	958	-0-	-96	-0-	81 2 9	1	875	2	Y	2					2
02	924	N	849	-0-	-75	-0-	69	1	780	2	Y	-0-	1	1			1
03	1023	N	911	-0-	-112	-0-	79 2 9	1	830	2	Y	2	2	1			1
04	930	N	893	-0-	-37	-0-	75 1 9	1	817	2	Y	1					2
05	930	N	915	-0-	-15	-0-	62	1	853	2	Y	-0-	1	1			1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	623	-0-	-59	-0-	51 1 9	1	572	2	Y	-0-	1	1			-0-
01	682	N	564	-0-	-118	-0-	48 1 9	1	515	2	Y	1					1
02	560	N	553	-0-	-7	-0-	45 1 9	1	507	2	Y	1	1	1			1
03	620	N	596	-0-	-24	-0-	52 1 9	1	543	2	Y	1	1	1			1
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					1
*05	656	N	656	-0-	-0-	-0-	45 1 9	1	610	2	Y	1	1	1			1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4402	X	3852	-0-	-550	-0-	248	1	3604	3	N	-0-			-0-
01	4340	X	3764	-0-	-576	-0-	251	1	3513	3	N	-0-			-0-
02	3864	X	3135	-0-	-729	-0-	211	1	2924	3	N	-0-			-0-
03	4092	X	3434	-0-	-658	-0-	232	1	3202	3	N	-0-			-0-
04	3840	X	3280	-0-	-560	-0-	207	1	3073	3	N	-0-			-0-
05	3844	X	3289	-0-	-555	-0-	176	1	3113	3	N	-0-			-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1353	-0-	-73	-0-	90	1	1263	2	Y	-0-	2	1			1
01	1365	N	1365	-0-	-0-	-0-	92	1	1271	2	Y	2					3
							2	9									
02	1232	N	1188	-0-	-44	-0-	79	1	1109	2	Y	-0-	2	1			1
03	1364	N	1287	-0-	-77	-0-	84	1	1201	2	Y	2					3
							2	9									
04	1320	N	1230	-0-	-90	-0-	79	1	1151	2	Y	-0-	2	1			1
05	1302	N	1261	-0-	-41	-0-	67	1	1194	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	960	-0-	-32	-0-	55	1	903	2	Y	2	6	1			-0-
							2	9									
01	992	N	935	-0-	-57	-0-	55	1	877	2	Y	3					3
							3	9									
02	868	N	808	-0-	-60	-0-	48	1	759	2	Y	1					4
							1	9									
03	961	N	877	-0-	-84	-0-	52	1	822	2	Y	3	3	1			4
							3	9									
04	900	N	815	-0-	-85	-0-	49	1	764	2	Y	2	3	1			3
							2	9									
05	899	N	689	-0-	-210	-0-	43	1	646	2	Y	-0-					3

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1776	-0-	-115	-0-	102	1	1668	2	Y	5	12	1			1
							6	9									
01	1860	N	1807	-0-	-53	-0-	106	1	1695	2	Y	5					6
							6	9									
02	1680	N	1604	-0-	-76	-0-	96	1	1506	2	Y	2					8
							2	9									
03	1767	N	1733	-0-	-34	-0-	102	1	1624	2	Y	6	6	1			8
							7	9									
04	1740	N	1581	-0-	-159	-0-	95	1	1480	2	Y	5	7	1			6
							6	9									
05	1767	N	1597	-0-	-170	-0-	99	1	1498	2	Y	-0-					6

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519 N	1231	-0-	-288	-0-	60	1	1171	3	N	-0-					-0-
01	1457 N	1301	-0-	-156	-0-	65	1	1236	3	N	-0-					-0-
02	1215 N	1215	-0-	-0-	-0-	60	1	1155	3	N	-0-					-0-
03	1365 N	1365	-0-	-0-	-0-	70	1	1295	3	N	-0-					-0-
04	1269 N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1333 N	1136	-0-	-197	-0-	60	1	1076	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	4304	-0-	-625	-0-	189	1	4113	3	N	2	2	8			-0-
							2	9									
01	4929	X	4380	-0-	-549	-0-	212	1	4160	3	N	7	7	8			-0-
							8	9									
02	4452	X	3965	-0-	-487	-0-	210	1	3755	3	N	-0-					-0-
03	4526	X	4261	-0-	-265	-0-	228	1	4033	3	N	-0-					-0-
04	4230	X	3802	-0-	-428	-0-	198	1	3604	3	N	-0-					-0-
05	4402	X	3839	-0-	-563	-0-	203	1	3636	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1036	-0-	-235	-0-	61	1	975	3	N	-0-					-0-
01	1054	N	993	-0-	-61	-0-	55	1	938	3	N	-0-					-0-
02	952	N	875	-0-	-77	-0-	49	1	826	3	N	-0-					-0-
03	1023	N	950	-0-	-73	-0-	54	1	896	3	N	-0-					-0-
04	960	N	888	-0-	-72	-0-	50	1	838	3	N	-0-					-0-
05	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1237	-0-	-282	-0-	63	1	1174	3	N	-0-					-0-
01	1457	N	997	-0-	-460	-0-	52	1	945	3	N	-0-					-0-
02	1288	N	993	-0-	-295	-0-	49	1	944	3	N	-0-					-0-
03	1240	N	1129	-0-	-111	-0-	58	1	1071	3	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	55	1	997	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	64	1	978	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	614	2	8	9	N	7	7	8			-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	23	1	201	2	Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	17	1	177	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	19	1	196	2	Y	4	2	1			2
							4	9									
*05	233	N	233	-0-	-0-	-0-	18	1	213	2	Y	2	2	1			2
							2	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	3	N	-0-	-0-	-3	-0-			Y	-0-			-0-
02	85	N	85	-0-	-0-	-0-	5 1 1 9	79 2	Y	1	1 8		-0-
03	37	N	37	-0-	-0-	-0-	2 1	35 2	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	2 1	29 2	Y	-0-			-0-
05	93	N	31	-0-	-62	-0-	2 1	29 2	Y	-0-			-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	58	1	816	2	Y	-0-					3
01	868	N	849	-0-	-19	-0-	57	1	792	2	Y	-0-					3
02	812	N	778	-0-	-34	-0-	52	1	726	2	Y	-0-					3
03	868	N	814	-0-	-54	-0-	53	1	761	2	Y	-0-					3
04	810	N	773	-0-	-37	-0-	50	1	723	2	Y	-0-					3
05	868	N	786	-0-	-82	-0-	41	1	745	2	Y	-0-					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2940	X	2940	-0-	-0-	-0-	301	1	2639	2	Y	-0-					-0-
01	2759	X	656	-0-	-2103	-0-	46	1	610	2	Y	-0-					-0-
02	2732	X	2732	-0-	-0-	-0-	181	1	2551	2	Y	-0-					-0-
03	2945	X	2901	-0-	-44	-0-	256	1	2645	2	Y	-0-					-0-
04	2850	X	2756	-0-	-94	-0-	238	1	2462	2	Y	51	28	1			23
							56	9									
05	3038	X	2699	-0-	-339	-0-	213	1	2453	2	Y	30	28	1			25
							33	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	15	1	242	2	Y	1	2	1			-0-
							1	9									
01	248	N	209	-0-	-39	-0-	12	1	196	2	Y	1					1
							1	9									
02	196	N	190	-0-	-6	-0-	11	1	179	2	Y	-0-					1
03	248	N	234	-0-	-14	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
04	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
*05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	4170	-0-	-325	-0-	223	1	3947	3	N	-0-					-0-
01	4433	X	4181	-0-	-252	-0-	226	1	3955	3	N	-0-					-0-
02	4004	X	3643	-0-	-361	-0-	205	1	3438	3	N	-0-					-0-
03	4402	X	3945	-0-	-457	-0-	228	1	3717	3	N	-0-					-0-
04	4050	X	3732	-0-	-318	-0-	222	1	3510	3	N	-0-					-0-
05	4185	X	3677	-0-	-508	-0-	221	1	3456	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2275	-0-	-670	-0-	100	1	2175	3	N	-0-					-0-
01	2945	X	2327	-0-	-618	-0-	113	1	2214	3	N	-0-					-0-
02	2548	X	2006	-0-	-542	-0-	106	1	1900	3	N	-0-					-0-
03	2821	X	2362	-0-	-459	-0-	126	1	2236	3	N	-0-					-0-
04	2730	X	2160	-0-	-570	-0-	113	1	2047	3	N	-0-					-0-
05	2325	X	2094	-0-	-231	-0-	111	1	1983	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2201	N	2134	-0-	-67	-0-	94	1	2040	3	N	-0-			-0-
01	2325	X	2084	-0-	-241	-0-	101	1	1983	3	N	-0-			-0-
02	2100	X	1858	-0-	-242	-0-	99	1	1759	3	N	-0-			-0-
03	2325	X	2054	-0-	-271	-0-	110	1	1944	3	N	-0-			-0-
04	2100	X	1965	-0-	-135	-0-	103	1	1862	3	N	-0-			-0-
05	2139	X	1883	-0-	-256	-0-	100	1	1783	3	N	-0-			-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

12	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3479	-0-	-923	-0-	151	1	3328	3	N	-0-					-0-
01	4402	X	3411	-0-	-991	-0-	162	1	3248	3	N	1	1	8			-0-
							1	9									
02	3500	X	2921	-0-	-579	-0-	152	1	2769	3	N	-0-					-0-
03	3875	X	3271	-0-	-604	-0-	170	1	3101	3	N	-0-					-0-
04	3750	X	3110	-0-	-640	-0-	162	1	2948	3	N	-0-					-0-
05	3472	X	3026	-0-	-446	-0-	163	1	2863	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	984	-0-	-8	-0-	43	1	941	3	N	-0-					-0-
01	992	N	920	-0-	-72	-0-	45	1	875	3	N	-0-					-0-
02	924	N	627	-0-	-297	-0-	33	1	594	3	N	-0-					-0-
03	992	N	305	-0-	-687	-0-	16	1	289	3	N	-0-					-0-
04	900	N	658	-0-	-242	-0-	34	1	624	3	N	-0-					-0-
05	682	N	382	-0-	-300	-0-	20	1	362	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1258	-0-	-137	-0-	63	1	1164	2	Y	28	30	1			10
							31	9									
01	1333	N	1196	-0-	-137	-0-	46	1	1125	2	Y	23	24	1			9
							25	9									
02	1148	N	1066	-0-	-82	-0-	43	1	999	2	Y	22	20	1			11
							24	9									
03	1271	N	723	-0-	-548	-0-	32	1	674	2	Y	15	20	1			6
							17	9									
04	1170	N	1110	-0-	-60	-0-	45	1	1037	2	Y	25	23	1			8
							28	9									
05	1178	N	559	-0-	-619	-0-	22	1	525	2	Y	11	13	1			6
							12	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4450	-0-	-262	-0-	221	1	4117	2	Y	102	107	1			35
							112	9									
01	4712	X	4372	-0-	-340	-0-	170	1	4107	2	Y	86	87	1			34
							95	9									
02	4256	X	3929	-0-	-327	-0-	159	1	3682	2	Y	80	72	1			42
							88	9									
03	4619	X	3741	-0-	-878	-0-	165	1	3493	2	Y	75	88	1			29
							83	9									
04	4350	X	3998	-0-	-352	-0-	163	1	3736	2	Y	90	89	1			30
							99	9									
05	4464	X	3768	-0-	-696	-0-	147	1	3543	2	Y	71	63	1			38
							78	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1342	-0-	-115	-0-	69	1	1273	3	N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	66	1	1217	3	N	-0-					-0-
02	1232	N	1165	-0-	-67	-0-	57	1	1106	3	N	2	2	8			-0-
							2	9									
03	1333	N	1314	-0-	-19	-0-	67	1	1246	3	N	1	1	8			-0-
							1	9									
04	1234	N	1234	-0-	-0-	-0-	64	1	1169	3	N	1	1	8			-0-
							1	9									
05	1302	N	1276	-0-	-26	-0-	78	1	1198	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1412	-0-	-386	-0-	62	1	1350	3	N	-0-					-0-
01	1705	N	1083	-0-	-622	-0-	53	1	1030	3	N	-0-					-0-
02	1479	N	1479	-0-	-0-	-0-	78	1	1401	3	N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	100	1	1776	3	N	-0-					-0-
04	1742	N	1742	-0-	-0-	-0-	91	1	1651	3	N	-0-					-0-
05	1643	N	1547	-0-	-96	-0-	82	1	1465	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	359	-0-	-137	-0-	16	1	343	3	N	-0-					-0-
01	434	N	220	-0-	-214	-0-	11	1	209	3	N	-0-					-0-
02	308	N	191	-0-	-117	-0-	10	1	181	3	N	-0-					-0-
03	372	N	267	-0-	-105	-0-	14	1	253	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2145	-0-	-862	-0-	108 20	1 9	2017	2	Y	18	20	1			11
01	2945	X	1809	-0-	-1136	-0-	71 11	1 9	1727	2	Y	10	13	1			8
02	2660	X	2227	-0-	-433	-0-	92 15	1 9	2120	2	Y	14	13	1			9
03	2852	X	2171	-0-	-681	-0-	98 8	1 9	2065	2	Y	7	5	1			11
04	2760	X	2370	-0-	-390	-0-	99 18	1 9	2253	2	Y	16	17	1			10
05	2480	X	2234	-0-	-246	-0-	88 12	1 9	2134	2	Y	11	11	1			10

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

12	1984	N	1958	-0-	-26	-0-	161 2	1 9	1795	2	Y	2	3	1			1
01	2046	N	1801	-0-	-245	-0-	152 2	1 9	1647	2	Y	2					3
02	1792	N	1619	-0-	-173	-0-	131 4	1 9	1484	2	Y	4	3	1	1	8	3
03	1953	N	1686	-0-	-267	-0-	146 2	1 9	1538	2	Y	2	3	1			2
04	1741	N	1741	-0-	-0-	-0-	146 1	1 9	1594	2	Y	1					3
*05	1873	N	1873	-0-	-0-	-0-	127 1	1 9	1745	2	Y	1	2	1			2

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

12	341	N	265	-0-	-76	-0-	13	1	252	3	N	-0-					-0-
01	434	N	166	-0-	-268	-0-	8	1	158	3	N	-0-					-0-
02	392	N	50	-0-	-342	-0-	2	1	48	3	N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

12	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	643	-0-	-132	-0-	28	1	615	3	N	-0-					-0-
01	713	N	599	-0-	-114	-0-	29	1	570	3	N	-0-					-0-
02	588	N	506	-0-	-82	-0-	27	1	479	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	30	1	537	3	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1439	-0-	-49	-0-	118	1	1319	2	Y	2	2	1			1
							2	9									
01	1488	N	1368	-0-	-120	-0-	115	1	1245	2	Y	7	6	8			2
							8	9									
02	1316	N	1185	-0-	-131	-0-	96	1	1087	2	Y	2	2	1			2
							2	9									
03	1426	N	1382	-0-	-44	-0-	119	1	1251	2	Y	11	2	1	9	8	2
							12	9									
04	1320	N	1097	-0-	-223	-0-	92	1	1005	2	Y	-0-					2
05	1302	N	318	-0-	-984	-0-	22	1	295	2	Y	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2485	-0-	-181	-0-	204	1	2278	2	Y	3	4	1			1
							3	9									
01	2666	X	2379	-0-	-287	-0-	201	1	2175	2	Y	3					4
							3	9									
02	2408	X	2134	-0-	-274	-0-	173	1	1955	2	Y	5	3	1	3	8	3
							6	9									
03	2666	X	2302	-0-	-364	-0-	199	1	2099	2	Y	4	4	1			3
							4	9									
04	2430	X	2238	-0-	-192	-0-	188	1	2049	2	Y	1					4
							1	9									
05	2480	X	2273	-0-	-207	-0-	155	1	2117	2	Y	1	3	1			2
							1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6324	X	5798	-0-	-526	-0-	288	1	5360	2	Y	136	140	1	4	8	46
							150	9									
01	6324	X	5573	-0-	-751	-0-	216	1	5233	2	Y	113	112	1	4	8	43
							124	9									
02	5712	X	4450	-0-	-1262	-0-	180	1	4167	2	Y	94	87	1	2	8	48
							103	9									
03	6231	X	5327	-0-	-904	-0-	234	1	4964	2	Y	117	115	1	10	8	40
							129	9									
04	5760	X	5506	-0-	-254	-0-	225	1	5140	2	Y	128	122	1	4	8	42
							141	9									
05	5797	X	5393	-0-	-404	-0-	210	1	5072	2	Y	101	88	1			55
							111	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1196	-0-	-137	-0-	125	1	1070	3	N	1	1	8			-0-
							1	9									
01	1271	N	1172	-0-	-99	-0-	122	1	1044	3	N	5	5	8			-0-
							6	9									
02	1120	N	1043	-0-	-77	-0-	108	1	935	3	N	-0-					-0-
03	1209	N	1179	-0-	-30	-0-	121	1	1055	3	N	3	3	8			-0-
							3	9									
04	1140	N	1079	-0-	-61	-0-	114	1	965	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	116	1	957	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1798	X	1623	-0-	-175	-0-	71	1	1552	3	N	-0-			-0-
01	1643	N	1196	-0-	-447	-0-	58	1	1138	3	N	-0-			-0-
02	1512	N	1333	-0-	-179	-0-	71	1	1262	3	N	-0-			-0-
03	1612	N	1398	-0-	-214	-0-	75	1	1323	3	N	-0-			-0-
04	1268	N	1268	-0-	-0-	-0-	66	1	1202	3	N	-0-			-0-
05	1488	N	1413	-0-	-75	-0-	75	1	1338	3	N	-0-			-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-			-0-
01	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-			-0-
02	112	N	88	-0-	-24	-0-	7	1	81	2	Y	-0-			-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-			-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-			-0-
05	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-			-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2672	-0-	-335	-0-	117 4	1 9	2551	3	N	4	4	8			-0-
01	3596	X	3008	-0-	-588	-0-	146 7	1 9	2855	3	N	6	6	8			-0-
02	3248	X	2472	-0-	-776	-0-	131 1	1 9	2340	3	N	1	1	8			-0-
03	3596	X	3224	-0-	-372	-0-	173	1	3051	3	N	-0-					-0-
04	3300	X	2968	-0-	-332	-0-	155	1	2813	3	N	-0-					-0-
05	3007	X	2564	-0-	-443	-0-	136 2	1 9	2426	3	N	2	2	8			-0-

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1540	-0-	-320	-0-	127 1	1 9	1412	2	Y	1	2	1			1
01	1798	N	1539	-0-	-259	-0-	130 2	1 9	1407	2	Y	2					3
02	1512	N	1396	-0-	-116	-0-	113 1	1 9	1282	2	Y	1	2	1			2
03	1552	N	1552	-0-	-0-	-0-	134 3	1 9	1415	2	Y	3	3	1			2
04	1512	N	1512	-0-	-0-	-0-	127 1	1 9	1384	2	Y	1					3
*05	1567	N	1567	-0-	-0-	-0-	107 1	1 9	1459	2	Y	1	2	1			2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	453	-0-	-43	-0-	23	1	429	2	Y	1					1
							1	9									
01	465	N	426	-0-	-39	-0-	22	1	404	2	Y	-0-	1	1			-0-
02	420	N	400	-0-	-20	-0-	20	1	379	2	Y	1					1
							1	9									
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-					1
04	420	N	397	-0-	-23	-0-	21	1	376	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	23	1	380	2	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1251	-0-	-20	-0-	67	1	1184	3	N	-0-					-0-
01	1240	N	1206	-0-	-34	-0-	65	1	1141	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	60	1	1002	3	N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	67	1	1098	3	N	-0-					-0-
04	1170	N	1110	-0-	-60	-0-	66	1	1044	3	N	-0-					-0-
05	1178	N	1128	-0-	-50	-0-	68	1	1060	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2223	-0-	-164	-0-	183	1	2038	2	Y	2	3	1			1
							2	9									
01	2387	N	2160	-0-	-227	-0-	183	1	1974	2	Y	3					4
							3	9									
02	2091	N	2091	-0-	-0-	-0-	170	1	1919	2	Y	2	3	1			3
							2	9									
03	2271	N	2271	-0-	-0-	-0-	197	1	2070	2	Y	4	4	1			3
							4	9									
04	2247	N	2247	-0-	-0-	-0-	189	1	2057	2	Y	1					4
							1	9									
05	2325	N	2232	-0-	-93	-0-	152	1	2079	2	Y	1	3	1			2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1111	-0-	-5	-0-	91 1 9		1019	2	Y	1	2	1			-0-
01	1147	N	1083	-0-	-64	-0-	92 1 2 9		989	2	Y	2					2
02	1008	N	965	-0-	-43	-0-	78 1 2 9		885	2	Y	2	2	1			2
03	1116	N	1032	-0-	-84	-0-	89 1 1 9		942	2	Y	1	2	1			1
04	1050	N	1028	-0-	-22	-0-	86 1 1 9		941	2	Y	1					2
*05	1059	N	1059	-0-	-0-	-0-	72 1		987	2	Y	-0-	1	1			1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	426	-0-	-70	-0-	22	1	404	3	N	-0-					-0-
01	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
02	448	N	303	-0-	-145	-0-	15	1	288	3	N	-0-					-0-
03	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-
04	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3355	X	3355	-0-	-0-	-0-	174	1 8	3173	2	Y	7	3	8			6
01	3999	X	3223	-0-	-776	-0-	165	1 6	3052	2	Y	5	9	1			2
02	3276	X	2840	-0-	-436	-0-	141	1 2	2697	2	Y	2					4
03	3627	X	3042	-0-	-585	-0-	158	1 6	2878	2	Y	5	1	8			8
04	3390	X	2787	-0-	-603	-0-	147	1	2640	2	Y	-0-	7	1			1
05	3348	X	2776	-0-	-572	-0-	157	1	2619	2	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	18	1	351	3	N	3	3	8			-0-
							3	9									
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5247	-0-	-984	-0-	338	1	4909	3	N	-0-					-0-
01	6045	X	5075	-0-	-970	-0-	338	1	4735	3	N	2	2	8			-0-
							2	9									
02	5264	X	4109	-0-	-1155	-0-	276	1	3833	3	N	-0-					-0-
03	5549	X	4566	-0-	-983	-0-	308	1	4258	3	N	-0-					-0-
04	5190	X	4476	-0-	-714	-0-	282	1	4194	3	N	-0-					-0-
05	5239	X	4642	-0-	-597	-0-	248	1	4394	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	X	1786	-0-	-167	-0-	91	1	1695	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	80	1	1467	3	N	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	78	1	1493	3	N	-0-					-0-
03	1798	N	1580	-0-	-218	-0-	81	1	1499	3	N	-0-					-0-
04	1500	N	1313	-0-	-187	-0-	69	1	1244	3	N	-0-					-0-
05	1736	N	1258	-0-	-478	-0-	77	1	1181	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	537					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1615	-0-	-152	-0-	83	1	1532	3	N	-0-					-0-
01	1736	N	1602	-0-	-134	-0-	83	1	1519	3	N	-0-					-0-
02	1512	N	1506	-0-	-6	-0-	74	1	1432	3	N	-0-					-0-
03	1709	N	1709	-0-	-0-	-0-	87	1	1622	3	N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	86	1	1560	3	N	-0-					-0-
*05	1684	N	1684	-0-	-0-	-0-	103	1	1581	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2683	-0-	-107	-0-	2683	2			N	-0-					-0-
01	2790	X	2622	-0-	-168	-0-	2622	2			N	-0-					-0-
02	2520	X	2325	-0-	-195	-0-	2325	2			N	-0-					-0-
03	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-
04	2700	X	2420	-0-	-280	-0-	2420	2			N	-0-					-0-
05	2697	X	2470	-0-	-227	-0-	2470	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-					-0-
01	930	N	880	-0-	-50	-0-	59	1	821	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	52	1	716	3	N	-0-					-0-
03	899	N	812	-0-	-87	-0-	55	1	757	3	N	-0-					-0-
04	840	N	761	-0-	-79	-0-	48	1	713	3	N	-0-					-0-
05	837	N	729	-0-	-108	-0-	39	1	690	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	918	-0-	-105	-0-	40	1	878	3	N	-0-					-0-
01	992	N	864	-0-	-128	-0-	42	1	822	3	N	-0-					-0-
02	896	N	771	-0-	-125	-0-	41	1	730	3	N	-0-					-0-
03	930	N	814	-0-	-116	-0-	44	1	770	3	N	-0-					-0-
04	840	N	759	-0-	-81	-0-	40	1	719	3	N	-0-					-0-
05	868	N	716	-0-	-152	-0-	38	1	678	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

12	1736	N	1680	-0-	-56	-0-	85	1	1578	2	Y	15	14	1			9
							17	9									
01	1550	N	1461	-0-	-89	-0-	58	1	1395	2	Y	7	10	1			6
							8	9									
02	1568	N	1299	-0-	-269	-0-	53	1	1237	2	Y	8	9	1			5
							9	9									
03	1674	N	1406	-0-	-268	-0-	63	1	1337	2	Y	5	3	1			7
							6	9									
04	1592	N	1592	-0-	-0-	-0-	66	1	1515	2	Y	10	11	1			6
							11	9									
*05	1471	N	1471	-0-	-0-	-0-	58	1	1405	2	Y	7	7	1			6
							8	9									

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

12	1364	N	1251	-0-	-113	-0-	67	1	1184	3	N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	66	1	1161	3	N	-0-					-0-
02	1148	N	1083	-0-	-65	-0-	61	1	1022	3	N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	69	1	1126	3	N	-0-					-0-
04	1200	N	1149	-0-	-51	-0-	68	1	1081	3	N	-0-					-0-
05	1209	N	1154	-0-	-55	-0-	69	1	1085	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

12	1054	N	631	-0-	-423	-0-	34	1	597	3	N	-0-					-0-
01	899	N	799	-0-	-100	-0-	43	1	756	3	N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	50	1	831	3	N	-0-					-0-
03	928	N	928	-0-	-0-	-0-	54	1	874	3	N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-					-0-
05	961	N	817	-0-	-144	-0-	49	1	768	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7502	X	6615	-0-	-887	-0-	291	1	6324	3	N	-0-			-0-
01	7192	X	6289	-0-	-903	-0-	306	1	5983	3	N	-0-			-0-
02	6356	X	5692	-0-	-664	-0-	302	1	5390	3	N	-0-			-0-
03	6913	X	6120	-0-	-793	-0-	328	1	5792	3	N	-0-			-0-
04	6480	X	5819	-0-	-661	-0-	304	1	5515	3	N	-0-			-0-
05	6603	X	5385	-0-	-1218	-0-	285	1	5100	3	N	-0-			-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-			-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2708	-0-	-392	-0-	119	1	2589	3	N	-0-					-0-
01	3193	X	2905	-0-	-288	-0-	141	1	2764	3	N	-0-					-0-
02	2884	X	2616	-0-	-268	-0-	139	1	2477	3	N	-0-					-0-
03	3193	X	2549	-0-	-644	-0-	136	1	2413	3	N	-0-					-0-
04	2910	X	2536	-0-	-374	-0-	132	1	2404	3	N	-0-					-0-
*05	2920	X	2920	-0-	-0-	-0-	155	1	2765	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

12	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	8952				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		17927	-0-	17927	116681	780	1	17147	3	N	-0-					-0-
01	134514	X	17833	-0-	-116681	-0-	847	1	16986	3	N	-0-					-0-
02	18200	X	15604	-0-	-2596	-0-	814	1	14790	3	N	-0-					-0-
03	19468	X	16760	-0-	-2708	-0-	873	1	15887	3	N	-0-					-0-
04	18090	X	15440	-0-	-2650	-0-	805	1	14635	3	N	-0-					-0-
05	17918	X	15046	-0-	-2872	-0-	809	1	14237	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3981	-0-	-483	-0-	201	1	3743	2	Y	34	31	1			20
							37	9									
01	4371	X	3808	-0-	-563	-0-	150	1	3634	2	Y	22	25	1			17
							24	9									
02	3948	X	3521	-0-	-427	-0-	145	1	3353	2	Y	21	24	1			14
							23	9									
03	4247	X	2801	-0-	-1446	-0-	126	1	2665	2	Y	9	8	1			15
							10	9									
04	3840	X	3581	-0-	-259	-0-	149	1	3407	2	Y	23	24	1			14
							25	9									
05	3968	X	3232	-0-	-736	-0-	128	1	3085	2	Y	17	17	1			14
							19	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: RRCID -> 268258 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		1622	-0-	1622	1622	79	1	1535	2	N	7					7
							8	9									
09	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
10	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
11	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
12	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
01	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
02	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
03	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
04	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7
05	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					7

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

12	396	N	396	-0-	-0-	-0-	34	1	362	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	34	1	360	2	Y	3	3	8			-0-
							3	9									
02	364	N	345	-0-	-19	-0-	30	1	315	2	Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	35	1	359	2	Y	6	6	8			-0-
							7	9									
04	390	N	378	-0-	-12	-0-	34	1	344	2	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	33	1	336	2	Y	-0-					-0-

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	37	1	335	2	Y	1					1
							1	9									
01	382	N	382	-0-	-0-	-0-	40	1	342	2	Y	-0-					1
02	354	N	354	-0-	-0-	-0-	36	1	318	2	Y	-0-					1
03	398	N	398	-0-	-0-	-0-	37	1	360	2	Y	1					2
							1	9									
04	360	N	356	-0-	-4	-0-	34	1	321	2	Y	1					3
							1	9									
05	372	N	329	-0-	-43	-0-	33	1	296	2	Y	-0-	3	1			-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	63	1	663	2	Y	-0-					2
01	730	N	730	-0-	-0-	-0-	62	1	667	2	Y	1					3
							1	9									
02	672	N	644	-0-	-28	-0-	53	1	591	2	Y	-0-	2	1			1
03	713	N	713	-0-	-0-	-0-	61	1	651	2	Y	1					2
							1	9									
04	720	N	703	-0-	-17	-0-	62	1	640	2	Y	1	2	1			1
							1	9									
05	713	N	710	-0-	-3	-0-	64	1	645	2	Y	1					2
							1	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
*04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	10	1	22	2	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	10	1	45	2	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	5	1	9	2	N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					90
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					90
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					90
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					90
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					90
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					39
01	775	N	613	-0-	-162	-0-	613	2			N	-0-					39
02	840	N	711	-0-	-129	-0-	711	2			N	-0-					39
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					39
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					39
*05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
02	448	N	337	-0-	-111	-0-	337	2			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					9
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					9
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					9
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
*04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					9
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	110	-0-	-14	-0-	110	3			N	-0-					53
01	124	#	106	-0-	-18	-0-	106	3			N	-0-					53
02	112	#	91	-0-	-21	-0-	91	3			N	-0-					53
03	290	R	290	-0-	-0-	-0-	290	3			N	-0-					53
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					53
05	124	#	73	-0-	-51	-0-	73	3			N	-0-					53

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	14	-0-	-17	-0-	13	1	1	3	N	-0-					99
01	31	#	10	-0-	-21	-0-	9	1	1	3	N	-0-					99
02	28	#	9	-0-	-19	-0-	8	1	1	3	N	-0-					99
03	31	#	8	-0-	-23	-0-	7	1	1	3	N	-0-					99
04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
05	14	#	10	-0-	-4	-0-	9	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					20
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					20
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					20
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

12	1054	N	1018	-0-	-36	-0-	52	1	966	2	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	242	1	812	2	N	-0-					-0-
02	1064	N	935	-0-	-129	-0-	203	1	732	2	N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	204	1	789	2	N	-0-					-0-
*04	1450	N	1450	-0-	-0-	-0-	622	1	828	2	N	-0-					-0-
*05	1058	N	1058	-0-	-0-	-0-	128	1	930	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	63	1	213	2	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	53	1	190	2	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	59	1	228	2	N	-0-					-0-
*04	439	N	439	-0-	-0-	-0-	188	1	251	2	N	-0-					-0-
05	279	N	81	-0-	-198	-0-	10	1	71	2	N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	23	1	78	2	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	18	1	70	2	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	53	1	70	2	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	589	-0-	-62	-0-	30	1	559	2	N	-0-					-0-
01	620	N	610	-0-	-10	-0-	140	1	470	2	N	-0-					-0-
02	560	N	527	-0-	-33	-0-	114	1	413	2	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	106	1	413	2	N	-0-					-0-
*04	705	N	705	-0-	-0-	-0-	302	1	403	2	N	-0-					-0-
05	589	N	511	-0-	-78	-0-	62	1	449	2	N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	380	-0-	-85	-0-	20	1	360	2	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	83	1	276	2	N	-0-					-0-
02	420	N	371	-0-	-49	-0-	80	1	291	2	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	90	1	349	2	N	-0-					-0-
*04	613	N	613	-0-	-0-	-0-	263	1	350	2	N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	56	1	406	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	632	-0-	-81	-0-	33	1	599	2	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	150	1	503	2	N	-0-					-0-
02	644	N	584	-0-	-60	-0-	127	1	457	2	N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	119	1	461	2	N	-0-					-0-
04	630	N	621	-0-	-9	-0-	266	1	355	2	N	-0-					-0-
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
04	0	W	91	-0-	91	3647	39	1	52	2	N	-0-					-0-
05	0	W	37	-0-	37	3684	4	1	33	2	N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	3					299
01	0	W	-0-	-0-	-0-	-0-					N	3					302
02	0	W	-0-	-0-	-0-	-0-					N	3					305
03	0	W	-0-	-0-	-0-	-0-					N	3					308
04	0	W	-0-	-0-	-0-	-0-					N	3					311
05	0	W	-0-	-0-	-0-	-0-					N	3					314

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	4	1	66	2	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	17	1	57	2	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	13	1	47	2	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	15	1	58	2	N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	51	1	69	2	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					291
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					291
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					291
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					291
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					291
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					291

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	4157	-0-	-28	-0-	556	1	3512	2	N	81					269
							89	9									
01	4897	X	4897	-0-	-0-	-0-	624	1	4173	2	N	91	175	1			185
							100	9									
02	3780	X	3652	-0-	-128	-0-	529	1	3059	2	N	58					243
							64	9									
03	4154	X	3584	-0-	-570	-0-	630	1	2886	2	N	62					305
							68	9									
04	4560	X	3778	-0-	-782	-0-	540	1	3180	2	N	53	170	1			188
							58	9									
05	4712	X	3422	-0-	-1290	-0-	500	1	2866	2	N	51					239
							56	9									

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	N	1779	-0-	-0-	-0-	243	1	1536	2	N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	182	1	1216	2	N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	202	1	1171	2	N	-0-					-0-
03	1767	N	1408	-0-	-359	-0-	252	1	1156	2	N	-0-					-0-
04	1508	N	1508	-0-	-0-	-0-	219	1	1289	2	N	-0-					-0-
*05	1743	N	1743	-0-	-0-	-0-	259	1	1484	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					55
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					55
02	924	N	910	-0-	-14	-0-	910	2			N	-0-					55
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					55
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					55
*05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					30
01	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					30
02	4893	X	4893	-0-	-0-	-0-	4835	2	58	9	N	53	3	8			80
03	6391	X	6391	-0-	-0-	-0-	6250	2	141	9	N	128	80	1			128
04	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					128
05	4588	X	171	-0-	-4417	-0-	171	2			N	-0-					128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2666	-0-	-310	-0-	2666	2			N	-0-					204
01	3100	N	3170	-0-	70	70	3170	2			N	-0-					204
02	2623	N	2553	-0-	-70	-0-	2553	2			N	-0-					204
03	2666	N	2597	-0-	-69	-0-	2597	2			N	-0-					204
04	3000	N	3019	-0-	19	19	3019	2			N	-0-					204
05	3100	X	2826	-0-	-274	-0-	2826	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2242	X	2242	-0-	-0-	-0-	2239	2	3	9	N	3					226
01	1903	X	1903	-0-	-0-	-0-	1896	2	7	9	N	6					232
02	2081	X	2081	-0-	-0-	-0-	2078	2	3	9	N	3					235
03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					235
04	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	N	3					238
*05	3108	X	3108	-0-	-0-	-0-	3105	2	3	9	N	3					241

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3501	-0-	-126	-0-	3336	2	165	9	N	150	195	1			239
01	3214	X	3214	-0-	-0-	-0-	3041	2	173	9	N	157	178	1			218
02	2817	X	2817	-0-	-0-	-0-	2681	2	136	9	N	124					342
03	3866	X	3866	-0-	-0-	-0-	3667	2	199	9	N	181	187	1			336
04	5588	X	5588	-0-	-0-	-0-	5420	2	168	9	N	153	169	1			320
*05	3400	X	3400	-0-	-0-	-0-	3151	2	249	9	N	226	175	1			371

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					121
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					121
02	2184	N	1890	-0-	-294	-0-	1890	2			N	-0-					121
03	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					121
04	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					121
*05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1292	-0-	-1746	-0-	1292	2			N	-0-					100
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					100
02	2016	X	1171	-0-	-845	-0-	1171	2			N	-0-					100
03	2232	X	1893	-0-	-339	-0-	1893	2			N	-0-					100
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					100
05	3038	X	1279	-0-	-1759	-0-	1279	2			N	-0-					100

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1966	N	1966	-0-	-0-	-0-	1952	2	14	9	N	13					229
01	2015	N	1916	-0-	-99	-0-	1913	2	3	9	N	3					232
02	1820	N	-0-	-0-	-1820	-0-					N	3	1	8			234
03	1953	N	1865	-0-	-88	-0-	1862	2	3	9	N	3					237
04	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					239
*05	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2					241

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	701	-0-	-229	-0-	701	2			Y	-0-					31
01	467	X	467	-0-	-0-	-0-	467	2			Y	-0-					31
02	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					31
03	713	N	535	-0-	-178	-0-	535	2			Y	-0-					31
04	3000	N	3465	-0-	465	465	3465	2			Y	-0-					31
*05	955	N	490	-0-	-465	-0-	490	2			Y	-0-					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2027	N	2027	-0-	-0-	-0-	1993	2	34	9	N	31					239
01	3100	N	3413	-0-	313	313	3389	2	24	9	N	22					261
02	1456	N	-0-	-0-	-1456	-0-					N	14	1	8			274
03	2015	N	1549	-0-	-466	-0-	1547	2	2	9	N	2					276
04	1695	N	1695	-0-	-0-	-0-	1681	2	14	9	N	13					289
05	3007	X	1608	-0-	-1399	-0-	1573	2	35	9	N	32					321

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	966	2	7	9	N	6					51
01	1254	N	1254	-0-	-0-	-0-	1247	2	7	9	N	6					57
02	2100	N	1237	-0-	-863	-0-	1237	2			N	-0-					57
03	961	N	821	-0-	-140	-0-	821	2			N	-0-					57
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					57
05	1364	N	583	-0-	-781	-0-	583	2			N	-0-					57

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5607	-0-	-314	-0-	5559	2	48	9	N	44					91
01	5627	X	5627	-0-	-0-	-0-	5594	2	33	9	N	30					121
02	4793	X	4793	-0-	-0-	-0-	4769	2	24	9	N	22					143
03	5611	X	5377	-0-	-234	-0-	5375	2	2	9	N	2					145
04	6838	X	6838	-0-	-0-	-0-	6835	2	3	9	N	3					148
05	5642	X	5004	-0-	-638	-0-	5002	2	2	9	N	2					150

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					30
01	1736	N	1653	-0-	-83	-0-	1653	2			N	-0-					30
02	1596	N	1515	-0-	-81	-0-	1515	2			N	-0-					30
03	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					30
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					30
05	1674	N	1439	-0-	-235	-0-	1439	2			N	-0-					30

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	2			N	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					100
01	1643	N	1342	-0-	-301	-0-	1339	2	3	9	N	3					103
02	1456	N	1263	-0-	-193	-0-	1263	2			N	-0-					103
03	1271	N	1264	-0-	-7	-0-	1262	2	2	9	N	2					105
04	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	N	5					110
05	1395	N	1338	-0-	-57	-0-	1336	2	2	9	N	2					112

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					96
01	651	N	557	-0-	-94	-0-	556	2	1	9	N	1	1	8			96
02	560	N	323	-0-	-237	-0-	323	2			N	-0-					96
03	558	N	271	-0-	-287	-0-	271	2			N	-0-					96
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					96
*05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2923	X	1345	-0-	-1578	-0-	1336	2	9	9	Y	8					162
01	1457	N	1457	-0-	-0-	-0-	1428	2	29	9	Y	26	1	8			187
02	1239	N	1239	-0-	-0-	-0-	1221	2	18	9	Y	16					203
03	1327	N	1327	-0-	-0-	-0-	1303	2	24	9	Y	22					225
04	1766	N	1766	-0-	-0-	-0-	1738	2	28	9	Y	25					250
05	1364	N	1335	-0-	-29	-0-	1323	2	12	9	Y	11					261

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2804	-0-	-265	-0-	2780	2	24	9	N	22					124
01	3069	X	2720	-0-	-349	-0-	2701	2	19	9	N	17					141
02	2716	X	2525	-0-	-191	-0-	2504	2	21	9	N	19					160
03	3007	X	2683	-0-	-324	-0-	2652	2	31	9	N	28					188
04	3000	N	3575	-0-	575	575	3547	2	28	9	N	25					213
*05	3100	N	2594	-0-	-506	69	2522	2	72	9	N	65	182	1			96

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					199
01	961	N	960	-0-	-1	-0-	960	2			N	-0-					199
02	840	N	746	-0-	-94	-0-	746	2			N	-0-					199
03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					199
04	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					200
05	837	N	710	-0-	-127	-0-	695	2	15	9	N	14	172	1			42

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1921	-0-	-311	-0-	1921	2			N	-0-					145
01	2046	N	1904	-0-	-142	-0-	1904	2			N	-0-					145
02	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					145
03	1922	N	1890	-0-	-32	-0-	1890	2			N	-0-					145
04	3000	N	3221	-0-	221	221	3221	2			N	-0-					145
*05	2099	N	1878	-0-	-221	-0-	1878	2			N	-0-					145

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4362	X	4362	-0-	-0-	-0-	4303	2	59	9	N	54	194	1			277
01	2077	X	2016	-0-	-61	-0-	1985	2	31	9	N	28	1	8			304
02	2169	X	2169	-0-	-0-	-0-	2138	2	31	9	N	28					332
03	3133	X	3133	-0-	-0-	-0-	3121	2	12	9	N	11					343
04	3958	X	3958	-0-	-0-	-0-	3946	2	12	9	N	11					354
*05	4215	X	4215	-0-	-0-	-0-	4146	2	69	9	N	63					417

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					112
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					112
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					112
03	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					112
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					112
05	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					60
01	558	N	235	-0-	-323	-0-	235	2			N	-0-					60
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					60
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					60
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
*05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1271	-0-	-0-	-0-	1243	2	28	9	N	25					244
01	1736	N	1156	-0-	-580	-0-	1150	2	6	9	N	5					249
02	1665	N	1665	-0-	-0-	-0-	1663	2	2	9	N	2					251
03	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					259
04	1972	N	1972	-0-	-0-	-0-	1961	2	11	9	N	10	181	1			88
05	1829	N	1571	-0-	-258	-0-	1557	2	14	9	N	13					101

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1673	N	1673	-0-	-0-	-0-	1662	2	11	9	N	10					259
01	1124	N	1124	-0-	-0-	-0-	1118	2	6	9	N	5					264
02	1540	N	711	-0-	-829	-0-	687	2	24	9	N	22	184	1			102
03	1674	N	543	-0-	-1131	-0-	534	2	9	9	N	8					110
04	88	N	88	-0-	-0-	-0-	80	2	8	9	N	7					117
05	775	N	393	-0-	-382	-0-	391	2	2	9	N	2					119

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2095	N	2095	-0-	-0-	-0-	2092	2	3	9	N	3					249
01	2139	N	2113	-0-	-26	-0-	2106	2	7	9	N	6					255
02	2563	N	2563	-0-	-0-	-0-	2526	2	37	9	N	34	187	1			102
03	2108	N	1560	-0-	-548	-0-	1551	2	9	9	N	8					110
04	1895	N	1895	-0-	-0-	-0-	1871	2	24	9	N	22					132
*05	1870	N	1870	-0-	-0-	-0-	1848	2	22	9	N	20					152

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	8					90
01	0	N	-0-	-0-	-0-	-0-					N	22					112
02	13	N	-0-	-0-	-13	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

12	465	N	451	-0-	-14	-0-	451	3			N	-0-					61
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					61
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					61
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					61
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					61
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		473	-0-	473	473	473	2			N	-0-					80
05	14B2 EXT		992	-0-	992	1465	992	2			N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

12	992	N	946	-0-	-46	-0-	946	3			N	-0-					76
01	1023	N	940	-0-	-83	-0-	940	3			N	-0-					76
02	896	N	837	-0-	-59	-0-	837	3			N	-0-					76
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					76
04	900	N	898	-0-	-2	-0-	898	3			N	-0-					76
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

12	0	#	-0-	-0-	-0-	-0-					N	1					136
01	0	#	-0-	-0-	-0-	-0-					N	2	1	8			137
02	0	#	-0-	-0-	-0-	-0-					N	1					138
03	0	#	-0-	-0-	-0-	-0-					N	2	1	8			139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					141

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

12	527	N	488	-0-	-39	-0-	488	2			N	-0-					91
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					91
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					91
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					91
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					91
05	558	N	501	-0-	-57	-0-	501	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	435	-0-	-340	-0-	435	2			Y	-0-					29
01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					29
02	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					29
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					29
04	450	N	322	-0-	-128	-0-	322	2			Y	-0-					29
*05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	698	-0-	-15	-0-	698	2			N	-0-					76
01	744	N	724	-0-	-20	-0-	724	2			N	-0-					76
02	700	N	608	-0-	-92	-0-	608	2			N	-0-					76
03	713	N	663	-0-	-50	-0-	663	2			N	-0-					76
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					76
*05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
01	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					8
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					8
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					8
04	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8
*05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	194	-0-	-178	-0-	194	2			Y	-0-					15
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					15
02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					15
03	186	N	139	-0-	-47	-0-	139	2			Y	-0-					15
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
05	186	N	175	-0-	-11	-0-	175	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	X	786	-0-	-0-	-0-	786	2			Y	-0-					15
01	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					15
03	465	N	425	-0-	-40	-0-	425	2			Y	-0-					15
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					15
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	788	-0-	-111	-0-	788	2		N	-0-			118
01	961	N	729	-0-	-232	-0-	729	2		N	-0-			118
02	868	N	751	-0-	-117	-0-	751	2		N	-0-			118
03	806	N	735	-0-	-71	-0-	735	2		N	-0-			118
04	892	N	892	-0-	-0-	-0-	892	2		N	-0-			118
05	837	N	737	-0-	-100	-0-	737	2		N	-0-			118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

12	1302	X	1028	-0-	-274	-0-	1028	2		Y	-0-			33
01	1075	N	1075	-0-	-0-	-0-	1075	2		Y	-0-			33
02	1020	N	1020	-0-	-0-	-0-	1020	2		Y	-0-			33
03	1023	N	915	-0-	-108	-0-	915	2		Y	-0-			33
04	1185	N	1185	-0-	-0-	-0-	1185	2		Y	-0-			33
*05	1024	N	1024	-0-	-0-	-0-	1024	2		Y	-0-			33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

12	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

12	1116	X	952	-0-	-164	-0-	952	2		Y	-0-			1
01	832	N	832	-0-	-0-	-0-	832	2		Y	-0-			1
02	708	N	708	-0-	-0-	-0-	708	2		Y	-0-			1
03	930	N	497	-0-	-433	-0-	497	2		Y	-0-			1
04	810	N	551	-0-	-259	-0-	551	2		Y	-0-			1
05	775	N	651	-0-	-124	-0-	651	2		Y	-0-			1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

12	1550	X	1154	-0-	-396	-0-	1154	2		Y	-0-			30
01	1070	N	1070	-0-	-0-	-0-	1070	2		Y	-0-			30
02	849	N	849	-0-	-0-	-0-	849	2		Y	-0-			30
03	1147	N	855	-0-	-292	-0-	855	2		Y	-0-			30
04	1050	N	981	-0-	-69	-0-	981	2		Y	-0-			30
*05	1174	N	1174	-0-	-0-	-0-	1174	2		Y	-0-			30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

12	837	N	833	-0-	-4	-0-	833	2		N	-0-			-0-
01	837	N	805	-0-	-32	-0-	805	2		N	-0-			-0-
02	756	N	722	-0-	-34	-0-	722	2		N	-0-			-0-
03	837	N	799	-0-	-38	-0-	799	2		N	-0-			-0-
04	780	N	768	-0-	-12	-0-	768	2		N	-0-			-0-
05	806	N	785	-0-	-21	-0-	785	2		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-		-29	-0-	33	2			N	-0-					-0-
01	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
02	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
03	52	N	52	-0-		-0-	-0-	52	2			N	-0-					-0-
04	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-		-13	-0-	49	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-		-0-	-0-	182	2			N	-0-					-0-
01	197	N	197	-0-		-0-	-0-	197	2			N	-0-					-0-
02	177	N	177	-0-		-0-	-0-	177	2			N	-0-					-0-
03	186	N	162	-0-		-24	-0-	162	2			N	-0-					-0-
04	180	N	141	-0-		-39	-0-	141	2			N	-0-					-0-
05	186	N	135	-0-		-51	-0-	135	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-		-4	-0-	58	2			N	-0-					-0-
01	62	N	61	-0-		-1	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
03	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-
04	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
*05	63	N	63	-0-		-0-	-0-	63	2			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-		-3	-0-	183	2			Y	-0-					-0-
01	244	N	244	-0-		-0-	-0-	244	2			Y	-0-					-0-
02	241	N	241	-0-		-0-	-0-	241	2			Y	-0-					-0-
03	245	N	245	-0-		-0-	-0-	245	2			Y	-0-					-0-
04	238	N	238	-0-		-0-	-0-	238	2			Y	-0-					-0-
*05	247	N	247	-0-		-0-	-0-	247	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-		-0-	-0-	93	2			N	-0-					-0-
01	111	N	111	-0-		-0-	-0-	111	2			N	-0-					-0-
02	109	N	109	-0-		-0-	-0-	109	2			N	-0-					-0-
03	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-		-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-		-3	-0-	121	2			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	11	-0-		-82	-0-	11	2			N	-0-					-0-
01	124	N	7	-0-		-117	-0-	7	2			N	-0-					-0-
02	112	N	98	-0-		-14	-0-	98	2			N	-0-					-0-
03	108	N	108	-0-		-0-	-0-	108	2			N	-0-					-0-
04	103	N	103	-0-		-0-	-0-	103	2			N	-0-					-0-
05	124	N	110	-0-		-14	-0-	110	2			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-		-0-	-0-	137	2			N	-0-					-0-
01	131	N	131	-0-		-0-	-0-	131	2			N	-0-					-0-
02	140	N	118	-0-		-22	-0-	118	2			N	-0-					-0-
03	125	N	125	-0-		-0-	-0-	125	2			N	-0-					-0-
04	120	N	118	-0-		-2	-0-	118	2			N	-0-					-0-
05	124	N	119	-0-		-5	-0-	119	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	316	-0-	-56	-0-	316	2			Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			Y	-0-					-0-
02	336	N	220	-0-	-116	-0-	220	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
02	448	N	377	-0-	-71	-0-	377	2			N	-0-					-0-
03	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	10	1	233	2	N	-0-					-0-
02	280	N	212	-0-	-68	-0-	7	1	205	2	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	9	1	262	2	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	49	1	76	2	N	-0-			26
01	147	N	147	-0-	-0-	-0-	49	1	98	2	N	-0-			26
02	112	N	109	-0-	-3	-0-	44	1	65	2	N	-0-			26
03	124	N	114	-0-	-10	-0-	47	1	67	2	N	-0-			26
04	120	N	104	-0-	-16	-0-	44	1	60	2	N	-0-			26
05	124	N	115	-0-	-9	-0-	49	1	66	2	N	-0-			26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	2	N	-0-			-0-
01	155	N	151	-0-	-4	-0-	151	2	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	142	2	N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	156	2	N	-0-			-0-
04	151	N	151	-0-	-0-	-0-	151	2	N	-0-			-0-
*05	159	N	159	-0-	-0-	-0-	159	2	N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2	Y	-0-			-0-
01	24	N	24	-0-	-0-	-0-	24	2	Y	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	2	Y	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	2	Y	-0-			-0-
04	119	N	119	-0-	-0-	-0-	119	2	Y	-0-			-0-
*05	89	N	89	-0-	-0-	-0-	89	2	Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	2	N	-0-			-0-
01	403	N	382	-0-	-21	-0-	382	2	N	-0-			-0-
02	392	N	374	-0-	-18	-0-	374	2	N	-0-			-0-
03	403	N	392	-0-	-11	-0-	392	2	N	-0-			-0-
04	394	N	394	-0-	-0-	-0-	394	2	N	-0-			-0-
05	403	N	394	-0-	-9	-0-	394	2	N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	2	Y	-0-			-0-
01	310	N	35	-0-	-275	-0-	35	2	Y	-0-			-0-
02	280	N	33	-0-	-247	-0-	33	2	Y	-0-			-0-
03	279	N	33	-0-	-246	-0-	33	2	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	33	2	Y	-0-			-0-
*05	159	N	159	-0-	-0-	-0-	159	2	Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	162	2	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	191	2	N	-0-			-0-
03	217	N	195	-0-	-22	-0-	195	2	N	-0-			-0-
04	197	N	197	-0-	-0-	-0-	197	2	N	-0-			-0-
05	217	N	196	-0-	-21	-0-	196	2	N	-0-			-0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	272	-0-	-38	-0-	11	1	261	2	N	-0-			-0-
01	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-			-0-
02	252	N	242	-0-	-10	-0-	8	1	234	2	N	-0-			-0-
03	279	N	276	-0-	-3	-0-	10	1	266	2	N	-0-			-0-
04	271	N	271	-0-	-0-	-0-	10	1	261	2	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	9	1	256	2	N	-0-			-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

12	155	N	137	-0-	-18	-0-	137	2			N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-			-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-			-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-			-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

12	31	N	28	-0-	-3	-0-	28	2			N	-0-			-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-			-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

12	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-			-0-
02	308	N	240	-0-	-68	-0-	240	2			N	-0-			-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-			-0-
04	270	N	238	-0-	-32	-0-	238	2			N	-0-			-0-
05	279	N	240	-0-	-39	-0-	240	2			N	-0-			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

12	217	N	98	-0-	-119	-0-	98	2			Y	-0-			-0-
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-			-0-
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-			-0-
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-			-0-
*05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

12	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-			-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

12	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

12	310	N	82	-0-	-228	-0-	82	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	476	N	115	-0-	-361	-0-	115	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
*05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

12	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
01	837	N	704	-0-	-133	-0-	704	2			N	-0-					-0-
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

12	1178	N	1157	-0-	-21	-0-	46	1	1111	2	N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	46	1	1111	2	N	-0-					-0-
02	1064	N	1009	-0-	-55	-0-	35	1	974	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	39	1	1092	2	N	-0-					-0-
04	1110	N	1109	-0-	-1	-0-	39	1	1070	2	N	-0-					-0-
*05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

12	403	N	286	-0-	-117	-0-	286	2			Y	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

12	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	497	-0-	-92	-0-	497	2			Y	-0-					-0-
01	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
02	448	N	401	-0-	-47	-0-	401	2			Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	2			Y	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

12	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
01	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

12	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

12	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	2			Y	-0-					-0-
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

12	465	N	412	-0-	-53	-0-	412	2			Y	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

12	372	N	286	-0-	-86	-0-	124	1	162	2	N	-0-					-0-
01	341	N	286	-0-	-55	-0-	128	1	158	2	N	-0-					-0-
02	280	N	206	-0-	-74	-0-	81	1	125	2	N	-0-					-0-
03	279	N	150	-0-	-129	-0-	26	1	124	2	N	-0-					-0-
04	270	N	133	-0-	-137	-0-	9	1	124	2	N	-0-					-0-
05	217	N	127	-0-	-90	-0-	9	1	118	2	N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	46	-0-	-140	-0-	46	2			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	2			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	147	-0-	-194	-0-	147	2			N	-0-					-0-
01	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	18	-0-	-292	-0-	18	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	181	2			Y	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	2			Y	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1	1	8			-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	2			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	1	-0-		-123	-0-	1	2			N	-0-					-0-
01	155	N	1	-0-		-154	-0-	1	2			N	-0-					-0-
02	52	N	52	-0-		-0-	-0-	52	2			N	-0-					-0-
03	102	N	102	-0-		-0-	-0-	102	2			N	-0-					-0-
04	83	N	83	-0-		-0-	-0-	83	2			N	-0-					-0-
*05	77	N	77	-0-		-0-	-0-	77	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-		-0-	-0-	349	2			Y	-0-					-0-
01	229	N	229	-0-		-0-	-0-	229	2			Y	-0-					-0-
02	420	N	420	-0-		-0-	-0-	420	2			Y	-0-					-0-
03	597	N	597	-0-		-0-	-0-	597	2			Y	-0-					-0-
04	636	N	636	-0-		-0-	-0-	636	2			Y	-0-					-0-
*05	684	N	684	-0-		-0-	-0-	684	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-		-0-	-0-	472	2			N	-0-					-0-
01	475	N	475	-0-		-0-	-0-	475	2			N	-0-					-0-
02	431	N	431	-0-		-0-	-0-	431	2			N	-0-					-0-
03	490	N	490	-0-		-0-	-0-	490	2			N	-0-					-0-
04	481	N	481	-0-		-0-	-0-	481	2			N	-0-					-0-
*05	515	N	515	-0-		-0-	-0-	515	2			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-		-0-	-0-	596	2			N	-0-					-0-
01	655	N	655	-0-		-0-	-0-	655	2			N	-0-					-0-
02	424	N	424	-0-		-0-	-0-	424	2			N	-0-					-0-
03	434	N	412	-0-		-22	-0-	412	2			N	-0-					-0-
04	420	N	392	-0-		-28	-0-	392	2			N	-0-					-0-
05	434	N	395	-0-		-39	-0-	395	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-		-0-	-0-	217	2			N	-0-					-0-
01	223	N	223	-0-		-0-	-0-	223	2			N	-0-					-0-
02	253	N	253	-0-		-0-	-0-	253	2			N	-0-					-0-
03	286	N	286	-0-		-0-	-0-	286	2			N	-0-					-0-
04	212	N	212	-0-		-0-	-0-	212	2			N	-0-					-0-
*05	276	N	276	-0-		-0-	-0-	276	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-		-24	-0-	317	2			N	-0-					-0-
01	312	N	312	-0-		-0-	-0-	312	2			N	-0-					-0-
02	303	N	303	-0-		-0-	-0-	303	2			N	-0-					-0-
03	336	N	336	-0-		-0-	-0-	336	2			N	-0-					-0-
04	327	N	327	-0-		-0-	-0-	327	2			N	-0-					-0-
05	341	N	336	-0-		-5	-0-	336	2			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-		-21	-0-	134	2			Y	-0-					-0-
01	155	N	126	-0-		-29	-0-	126	2			Y	-0-					-0-
02	111	N	111	-0-		-0-	-0-	111	2			Y	-0-					-0-
03	125	N	125	-0-		-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-		-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-		-0-	-0-	124	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	2			N	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

12	217	N	33	-0-	-184	-0-	33	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	899	N	535	-0-	-364	-0-	535	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	2			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	2			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	2			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	252	N	139	-0-	-113	-0-	139	2			N	-0-					-0-
03	279	N	69	-0-	-210	-0-	69	2			N	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
01	837	N	427	-0-	-410	-0-	427	2			N	-0-					-0-
02	728	N	452	-0-	-276	-0-	452	2			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
01	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
02	952	N	932	-0-	-20	-0-	932	2			N	-0-					-0-
03	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	855	-0-	-168	-0-	855	2			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	2			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			Y	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
01	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
01	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	806	N	599	-0-	-207	-0-	599	2			N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
02	224	N	170	-0-	-54	-0-	170	2			Y	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
02	392	N	299	-0-	-93	-0-	299	2			Y	-0-					-0-
03	403	N	337	-0-	-66	-0-	337	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	644	N	573	-0-	-71	-0-	573	2			N	-0-					-0-
03	682	N	455	-0-	-227	-0-	455	2			N	-0-					-0-
04	600	N	346	-0-	-254	-0-	346	2			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	454	-0-	-166	-0-	454	2			Y	-0-					-0-
01	589	N	355	-0-	-234	-0-	355	2			Y	-0-					-0-
02	504	N	315	-0-	-189	-0-	315	2			Y	-0-					-0-
03	465	N	312	-0-	-153	-0-	312	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
02	588	N	577	-0-	-11	-0-	577	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	751	-0-	-86	-0-	751	2			N	-0-					-0-
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					-0-
03	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	188	-0-	-122	-0-	188	2			Y	-0-					-0-
01	310	N	199	-0-	-111	-0-	199	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	518	-0-	-164	-0-	518	2			Y	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	2			Y	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	2			Y	-0-					-0-
03	527	N	412	-0-	-115	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
02	112	N	25	-0-	-87	-0-	25	2			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

12	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		153				N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

12	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		35				N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	282	-0-	-59	-0-	282	2			Y	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			Y	-0-					-0-
02	308	N	245	-0-	-63	-0-	245	2			Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
01	496	N	371	-0-	-125	-0-	371	2			Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	2			Y	-0-					-0-
03	465	N	264	-0-	-201	-0-	264	2			Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-
01	527	N	403	-0-	-124	-0-	403	2			Y	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	2			Y	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	2			N	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	392	N	334	-0-	-58	-0-	334	2			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	558	N	340	-0-	-218	-0-	340	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
04	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	172	-0-	-169	-0-	172	2			Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
01	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*05	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	168	N	57	-0-	-111	-0-	57	2			N	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	651	-0-	-31	-0-	651	2			Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	744	N	682	-0-	-62	-0-	682	2			N	-0-					-0-
02	672	N	649	-0-	-23	-0-	649	2			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	2			Y	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			Y	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			Y	-0-					-0-
03	186	N	69	-0-	-117	-0-	69	2			Y	-0-					-0-
04	150	N	61	-0-	-89	-0-	61	2			Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	475	-0-	-21	-0-	475	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	91	-0-	-157	-0-	91	2			Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1	1	8			-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	407	2	2	9	N	2	2	8			-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	2			Y	-0-					-0-
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-					-0-
03	1023	N	940	-0-	-83	-0-	940	2			Y	-0-					-0-
04	990	N	865	-0-	-125	-0-	865	2			Y	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	1019	2			Y	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	970	2			Y	-0-					-0-
05	1023	N	906	-0-	-117	-0-	906	2			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
01	775	N	664	-0-	-111	-0-	664	2			Y	-0-					-0-
02	700	N	425	-0-	-275	-0-	425	2			Y	-0-					-0-
03	744	N	456	-0-	-288	-0-	456	2			Y	-0-					-0-
04	630	N	470	-0-	-160	-0-	470	2			Y	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	177	-0-	-40	-0-	177	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	2			N	-0-					-0-
02	756	N	711	-0-	-45	-0-	711	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	162	-0-	-24	-0-	162	2			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

STEEN WELL #: 32 RRCID -> 150340 COMPL. DATE 05/27/1994 TOTAL DEPTH 5623 PERF. 5214 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	2			Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	2			Y	-0-					-0-
03	434	N	165	-0-	-269	-0-	165	2			Y	-0-					-0-
*04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	2			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			Y	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			Y	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
04	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-
05	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	713	N	555	-0-	-158	-0-	555	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	211	-0-	-130	-0-	211	2			Y	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	174	-0-	-167	-0-	174	2			Y	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

12	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
02	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
03	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
04	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

12	403	N	248	-0-	-155	-0-	248	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
04	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

12	734	N	734	-0-	-0-	-0-	49	1	685	2	N	-0-					-0-
01	713	N	712	-0-	-1	-0-	49	1	663	2	N	-0-					-0-
02	672	N	613	-0-	-59	-0-	44	1	569	2	N	-0-					-0-
03	744	N	592	-0-	-152	-0-	49	1	543	2	N	-0-					-0-
04	690	N	360	-0-	-330	-0-	38	1	322	2	N	-0-					-0-
05	682	N	53	-0-	-629	-0-	13	1	40	2	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	107	-0-	-141	-0-	107	2			Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	398	-0-	-222	-0-	398	2			Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	129	-0-	-181	-0-	129	2			Y	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			Y	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	Y	5	5	8			-0-
03	1409	N	1409	-0-	-0-	-0-	1401	2	8	9	Y	7	7	8			-0-
04	1290	N	1250	-0-	-40	-0-	1250	2			Y	-0-					-0-
05	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
01	744	N	669	-0-	-75	-0-	669	2			Y	-0-					-0-
02	672	N	462	-0-	-210	-0-	462	2			Y	-0-					-0-
03	744	N	491	-0-	-253	-0-	491	2			Y	-0-					-0-
04	660	N	451	-0-	-209	-0-	451	2			Y	-0-					-0-
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	65	-0-	-121	-0-	65	2			Y	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
02	112	N	27	-0-	-85	-0-	27	2			Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
01	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
02	1008	N	983	-0-	-25	-0-	983	2			N	-0-					-0-
03	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
05	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	117	-0-	-224	-0-	117	2			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-
04	360	N	258	-0-	-102	-0-	258	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	405	-0-	-29	-0-	405	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	420	N	274	-0-	-146	-0-	274	2			Y	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
04	360	N	295	-0-	-65	-0-	295	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	538	-0-	-113	-0-	538	2			Y	-0-					-0-
01	589	N	431	-0-	-158	-0-	431	2			Y	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	2			Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
01	620	N	375	-0-	-245	-0-	375	2			Y	-0-					-0-
02	532	N	358	-0-	-174	-0-	358	2			Y	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
01	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
02	336	N	204	-0-	-132	-0-	204	2			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	454	-0-	-166	-0-	454	2			Y	-0-					-0-
01	620	N	353	-0-	-267	-0-	353	2			Y	-0-					-0-
02	532	N	302	-0-	-230	-0-	302	2			Y	-0-					-0-
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

12	620	N	497	-0-	-123	-0-	497	2			Y	-0-					-0-
01	558	N	399	-0-	-159	-0-	399	2			Y	-0-					-0-
02	448	N	352	-0-	-96	-0-	352	2			Y	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			Y	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

12	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
01	11	N	9	-0-	-2	-0-	9	2			Y	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

12	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

12	651	N	531	-0-	-120	-0-	531	2			Y	-0-					-0-
01	651	N	554	-0-	-97	-0-	554	2			Y	-0-					-0-
02	588	N	536	-0-	-52	-0-	536	2			Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	538	2	15	9	Y	14	14	8			-0-
04	540	N	481	-0-	-59	-0-	481	2			Y	-0-					-0-
05	589	N	363	-0-	-226	-0-	363	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	672	N	562	-0-	-110	-0-	562	2			N	-0-					-0-
03	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-
04	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
05	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

12	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
02	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
03	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	644	N	596	-0-	-48	-0-	596	2			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	775	N	727	-0-	-48	-0-	727	2			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
03	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	812	N	656	-0-	-156	-0-	656	2			N	-0-					-0-
03	806	N	624	-0-	-182	-0-	624	2			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	95	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	2			Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	620	N	387	-0-	-233	-0-	387	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	775	N	546	-0-	-229	-0-	546	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
05	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

12	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					-0-
01	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
01	1426	N	1324	-0-	-102	-0-	1324	2			N	-0-					-0-
02	1288	N	1244	-0-	-44	-0-	1244	2			N	-0-					-0-
03	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
04	1290	N	1253	-0-	-37	-0-	1253	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1253	N	1253	-0-	-0-	-0-	1247	2	6	9	N	5	5	8			-0-
01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	1148	N	1064	-0-	-84	-0-	1064	2			N	-0-					-0-
03	1240	N	558	-0-	-682	-0-	558	2			N	-0-					-0-
04	1140	N	653	-0-	-487	-0-	653	2			N	-0-					-0-
*05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

12	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

12	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
01	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	992	N	717	-0-	-275	-0-	717	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

12	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
04	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	2			N	-0-					-0-
03	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
02	1120	N	996	-0-	-124	-0-	996	2			N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-
04	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	N	248	-0-	-248	-0-	248	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	527	N	64	-0-	-463	-0-	64	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
01	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-
02	476	N	309	-0-	-167	-0-	309	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	594	-0-	-212	-0-	594	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
01	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
02	700	N	628	-0-	-72	-0-	628	2			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
*05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1910	-0-	-43	-0-	1910	2			N	-0-					-0-
01	1891	N	1734	-0-	-157	-0-	1734	2			N	-0-					-0-
02	1708	N	1603	-0-	-105	-0-	1603	2			N	-0-					-0-
03	1922	N	1852	-0-	-70	-0-	1852	2			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
01	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					-0-
02	952	N	933	-0-	-19	-0-	933	2			N	-0-					-0-
03	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
04	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
*05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
01	651	N	555	-0-	-96	-0-	555	2			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	2			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

12	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

12	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	421	2	1	9	N	1	1	8			-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	425	-0-	-381	-0-	425	2			N	-0-					-0-
01	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	837	N	647	-0-	-190	-0-	647	2			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

12	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

12	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

12	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
01	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	2			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	15	1	356	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	12	1	327	2	N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	13	1	373	2	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	13	1	365	2	N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	432	-0-	-64	-0-	17	1	415	2	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	17	1	408	2	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	13	1	370	2	N	-0-					-0-
03	434	N	429	-0-	-5	-0-	15	1	414	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	15	1	411	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	144	-0-	-259	-0-	144	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	217	N	48	-0-	-169	-0-	48	2			N	-0-					-0-
02	308	N	2	-0-	-306	-0-	2	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
01	496	N	406	-0-	-90	-0-	405	2	1	9	N	1	1	8			-0-
02	448	N	256	-0-	-192	-0-	256	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-
05	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
01	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
02	644	N	606	-0-	-38	-0-	606	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	527	N	345	-0-	-182	-0-	345	2			N	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	741	-0-	-189	-0-	741	2			N	-0-					-0-
01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	2093	-0-	-108	-0-	84	1	2009	2	N	-0-					-0-
01	2108	N	2098	-0-	-10	-0-	84	1	2014	2	N	-0-					-0-
02	1988	N	1828	-0-	-160	-0-	64	1	1764	2	N	-0-					-0-
03	2108	N	1969	-0-	-139	-0-	68	1	1901	2	N	-0-					-0-
04	2040	N	1976	-0-	-64	-0-	69	1	1907	2	N	-0-					-0-
05	2015	N	1848	-0-	-167	-0-	66	1	1782	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

12	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
01	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
02	448	N	167	-0-	-281	-0-	167	2			N	-0-					-0-
03	434	N	219	-0-	-215	-0-	219	2			N	-0-					-0-
04	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
03	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

12	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	270	N	59	-0-	-211	-0-	59	2			N	-0-					-0-
05	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	33	1	790	2	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	33	1	782	2	N	-0-					-0-
02	728	N	691	-0-	-37	-0-	24	1	667	2	N	-0-					-0-
03	837	N	745	-0-	-92	-0-	26	1	719	2	N	-0-					-0-
04	780	N	741	-0-	-39	-0-	26	1	715	2	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	24	1	655	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1550	N	1342	-0-	-208	-0-	1339	2	3	9	N	3	3	8			-0-
02	1316	N	1159	-0-	-157	-0-	1159	2			N	-0-					-0-
03	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-
04	1290	N	1178	-0-	-112	-0-	1178	2			N	-0-					-0-
05	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	47	-0-	-232	-0-	47	2			N	-0-					-0-
01	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	1163	2			N	-0-					-0-
05	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	11	8			-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	700	N	654	-0-	-46	-0-	654	2			N	-0-					-0-
03	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
04	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

12	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
01	558	N	444	-0-	-114	-0-	440	2	4	9	N	4	4	8			-0-
02	476	N	226	-0-	-250	-0-	226	2			N	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	280	N	232	-0-	-48	-0-	232	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	49	1	261	2	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	49	1	199	2	N	-0-					-0-
02	280	N	186	-0-	-94	-0-	44	1	142	2	N	-0-					-0-
03	310	N	241	-0-	-69	-0-	49	1	192	2	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	47	1	267	2	N	-0-					-0-
05	217	N	203	-0-	-14	-0-	49	1	154	2	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	2	1	57	2	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	255	-0-	-24	-0-	49	1	206	2	N	-0-					-0-
01	310	N	222	-0-	-88	-0-	49	1	173	2	N	-0-					-0-
02	280	N	206	-0-	-74	-0-	44	1	162	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	49	1	151	2	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	49	1	137	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
05	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	806	N	694	-0-	-112	-0-	694	2			N	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					-0-
03	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2034	N	2034	-0-	-0-	-0-	81	1	1953	2	N	-0-					-0-
01	2077	N	2006	-0-	-71	-0-	80	1	1926	2	N	-0-					-0-
02	1876	N	1698	-0-	-178	-0-	59	1	1639	2	N	-0-					-0-
03	2046	N	1714	-0-	-332	-0-	59	1	1653	2	N	2	2	8			-0-
							2	9									
04	1950	N	1620	-0-	-330	-0-	57	1	1563	2	N	-0-					-0-
05	1891	N	1688	-0-	-203	-0-	60	1	1628	2	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
01	899	N	801	-0-	-98	-0-	801	2			N	-0-					-0-
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					-0-
03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	719	-0-	-118	-0-	87	1	632	2	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	87	1	701	2	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	79	1	618	2	N	-0-					-0-
03	740	N	740	-0-	-0-	-0-	87	1	652	2	N	1	1	8			-0-
							1	9									
04	750	N	741	-0-	-9	-0-	84	1	657	2	N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	87	1	719	2	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	87	1	726	2	N	1	1	8			-0-
							1	9									
01	744	N	735	-0-	-9	-0-	87	1	647	2	N	1	1	8			-0-
							1	9									
02	733	N	733	-0-	-0-	-0-	79	1	654	2	N	-0-					-0-
03	806	N	760	-0-	-46	-0-	87	1	671	2	N	2	2	8			-0-
							2	9									
04	751	N	751	-0-	-0-	-0-	84	1	667	2	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	87	1	662	2	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
01	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
04	210	N	39	-0-	-171	-0-	39	2			N	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	429	-0-	-36	-0-	87	1	342	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	87	1	353	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	79	1	311	2	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	84	1	330	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	87	1	336	2	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
01	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	81	1	359	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	79	1	323	2	N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	84	1	353	2	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	81	1	382	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	84	1	339	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1163	-0-	-108	-0-	49	1	1114	2	N	-0-					-0-
01	1240	N	901	-0-	-339	-0-	49	1	852	2	N	-0-					-0-
02	1120	N	721	-0-	-399	-0-	44	1	677	2	N	-0-					-0-
03	1178	N	615	-0-	-563	-0-	41	1	574	2	N	-0-					-0-
04	870	N	867	-0-	-3	-0-	44	1	823	2	N	-0-					-0-
*05	1321	N	1321	-0-	-0-	-0-	49	1	1272	2	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	29	-0-	-250	-0-	29	2			N	-0-					-0-
01	279	N	22	-0-	-257	-0-	22	2			N	-0-					-0-
02	112	N	57	-0-	-55	-0-	57	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	496	N	335	-0-	-161	-0-	335	2			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	87	1	1062	2	N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	87	1	1057	2	N	-0-					-0-
02	1036	N	1023	-0-	-13	-0-	79	1	944	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	87	1	1044	2	N	-0-					-0-
04	1110	N	1095	-0-	-15	-0-	84	1	1011	2	N	-0-					-0-
05	1147	N	1135	-0-	-12	-0-	87	1	1048	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-
04	810	N	717	-0-	-93	-0-	717	2			N	-0-					-0-
05	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	734	-0-	-847	-0-	49	1	685	2	N	-0-					-0-
01	1426	N	670	-0-	-756	-0-	49	1	621	2	N	-0-					-0-
02	952	N	567	-0-	-385	-0-	44	1	523	2	N	-0-					-0-
03	744	N	587	-0-	-157	-0-	49	1	538	2	N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	47	1	622	2	N	-0-					-0-
*05	1372	N	1372	-0-	-0-	-0-	49	1	1323	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	824	-0-	-168	-0-	824	2			N	-0-					-0-
01	961	N	812	-0-	-149	-0-	812	2			N	-0-					-0-
02	812	N	797	-0-	-15	-0-	797	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-
01	1767	N	1706	-0-	-61	-0-	1706	2			N	-0-					-0-
02	1596	N	1555	-0-	-41	-0-	1555	2			N	-0-					-0-
03	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					-0-
04	1650	N	1560	-0-	-90	-0-	1560	2			N	-0-					-0-
05	1736	N	1552	-0-	-184	-0-	1552	2			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

12	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
02	336	N	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

12	682	N	597	-0-	-85	-0-	93	1	504	2	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	93	1	474	2	N	-0-					-0-
02	588	N	512	-0-	-76	-0-	84	1	428	2	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	93	1	427	2	N	-0-					-0-
04	540	N	533	-0-	-7	-0-	90	1	443	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

12	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
01	1240	N	1135	-0-	-105	-0-	1135	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
04	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
02	476	N	362	-0-	-114	-0-	362	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	744	N	649	-0-	-95	-0-	649	2			N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	651	N	507	-0-	-144	-0-	507	2			N	-0-					-0-
02	588	N	552	-0-	-36	-0-	552	2			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	537	-0-	-238	-0-	64	1	473	2	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	64	1	465	2	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	57	1	403	2	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	64	1	443	2	N	-0-					-0-
04	510	N	485	-0-	-25	-0-	62	1	423	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	64	1	430	2	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
05	496	N	260	-0-	-236	-0-	260	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	558	N	5	-0-	-553	-0-	5	2			N	-0-					-0-
04	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
05	496	N	1	-0-	-495	-0-	1	2			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

12	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
01	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
01	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2003	-0-	-291	-0-	2003	2			N	-0-					-0-
01	2077	N	1947	-0-	-130	-0-	1947	2			N	-0-					-0-
02	1820	N	1709	-0-	-111	-0-	1709	2			N	-0-					-0-
03	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					-0-
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					-0-
05	1891	N	1778	-0-	-113	-0-	1778	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1319	-0-	-107	-0-	64	1	1255	2	N	-0-					-0-
01	1395	N	1278	-0-	-117	-0-	64	1	1214	2	N	-0-					-0-
02	1260	N	1177	-0-	-83	-0-	57	1	1120	2	N	-0-					-0-
03	1333	N	1331	-0-	-2	-0-	64	1	1266	2	N	1	1	8			-0-
							1	9									
04	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	64	1	1227	2	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
05	341	N	104	-0-	-237	-0-	104	2			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	364	N	319	-0-	-45	-0-	319	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
04	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	560	N	549	-0-	-11	-0-	549	2			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

12	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

12	403	N	397	-0-	-6	-0-	64	1	333	2	N	-0-					-0-
01	403	N	347	-0-	-56	-0-	64	1	283	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	57	1	284	2	N	-0-					-0-
03	403	N	360	-0-	-43	-0-	64	1	296	2	N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	62	1	294	2	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	64	1	299	2	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

12	465	N	153	-0-	-312	-0-	153	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	392	N	209	-0-	-183	-0-	209	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	357	2	3	9	N	3	3	8			-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

12	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

12	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
01	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	476	-0-	-299	-0-	476	2			N	-0-					-0-
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
01	930	N	569	-0-	-361	-0-	569	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
04	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
02	140	N	63	-0-	-77	-0-	63	2			N	-0-					-0-
03	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
01	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
02	896	N	829	-0-	-67	-0-	829	2			N	-0-					-0-
03	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

12	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	2			N	-0-					-0-
02	532	N	391	-0-	-141	-0-	391	2			N	-0-					-0-
03	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
01	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	2			N	-0-					-0-
02	952	N	908	-0-	-44	-0-	908	2			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
04	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
05	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
01	682	N	363	-0-	-319	-0-	363	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	812	-0-	-25	-0-	132	1	680	2	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	132	1	671	2	N	-0-					-0-
02	756	N	724	-0-	-32	-0-	119	1	605	2	N	-0-					-0-
03	806	N	804	-0-	-2	-0-	132	1	672	2	N	-0-					-0-
04	780	N	770	-0-	-10	-0-	128	1	642	2	N	-0-					-0-
05	806	N	790	-0-	-16	-0-	132	1	658	2	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

12	868	N	736	-0-	-132	-0-	736	2			N	-0-					-0-
01	992	N	579	-0-	-413	-0-	579	2			N	-0-					-0-
02	700	N	547	-0-	-153	-0-	547	2			N	-0-					-0-
03	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

12	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	700	N	671	-0-	-29	-0-	671	2			N	-0-					-0-
03	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	2			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
02	504	N	497	-0-	-7	-0-	497	2			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	908	-0-	-177	-0-	908	2			N	-0-					-0-
01	1023	N	793	-0-	-230	-0-	793	2			N	-0-					-0-
02	952	N	907	-0-	-45	-0-	907	2			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	804	2	2	9	N	2	2	8			-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	728	N	698	-0-	-30	-0-	698	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	548	-0-	-134	-0-	548	2			N	-0-					-0-
01	651	N	68	-0-	-583	-0-	68	2			N	-0-					-0-
02	588	N	77	-0-	-511	-0-	77	2			N	-0-					-0-
03	558	N	58	-0-	-500	-0-	58	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

12	993	N	993	-0-	-0-	-0-	211	1	782	2	N	-0-					-0-
01	961	N	954	-0-	-7	-0-	211	1	743	2	N	-0-					-0-
02	924	N	648	-0-	-276	-0-	190	1	458	2	N	-0-					-0-
03	992	N	655	-0-	-337	-0-	211	1	444	2	N	-0-					-0-
04	930	N	607	-0-	-323	-0-	204	1	403	2	N	-0-					-0-
05	713	N	605	-0-	-108	-0-	211	1	394	2	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
02	336	N	183	-0-	-153	-0-	183	2			N	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

12	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

12	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					-0-
02	2044	N	1780	-0-	-264	-0-	1780	2			N	-0-					-0-
03	2232	N	1942	-0-	-290	-0-	1942	2			N	-0-					-0-
04	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					-0-
05	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	763	2	1	9	N	1	1	8			-0-
04	750	N	691	-0-	-59	-0-	691	2			N	-0-					-0-
05	775	N	527	-0-	-248	-0-	527	2			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

12	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
01	434	N	168	-0-	-266	-0-	168	2			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					4
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					4
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
*05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
02	504	N	447	-0-	-57	-0-	447	2			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	2			N	-0-					-0-
04	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	899	N	684	-0-	-215	-0-	684	2			N	-0-					-0-
02	700	N	610	-0-	-90	-0-	610	2			N	-0-					-0-
03	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
01	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
01	899	N	734	-0-	-165	-0-	734	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
01	310	N	221	-0-	-89	-0-	218	2	3	9	N	3	3	8			-0-
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-
03	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
01	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
04	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
05	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

12	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

12	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

12	310	N	1	-0-	-309	-0-	1	2			N	-0-					-0-
01	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
03	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
04	450	N	167	-0-	-283	-0-	167	2			N	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

12	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	280	N	109	-0-	-171	-0-	109	2			N	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-		-0-	-0-	325	2			N	-0-					-0-
01	310	N	310	-0-		-0-	-0-	310	2			N	-0-					-0-
02	280	N	277	-0-		-3	-0-	277	2			N	-0-					-0-
03	310	N	304	-0-		-6	-0-	304	2			N	-0-					-0-
04	300	N	283	-0-		-17	-0-	283	2			N	-0-					-0-
05	310	N	300	-0-		-10	-0-	300	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-		-0-	-0-	366	2			N	-0-					-0-
01	372	N	366	-0-		-6	-0-	366	2			N	-0-					-0-
02	336	N	329	-0-		-7	-0-	329	2			N	-0-					-0-
03	372	N	368	-0-		-4	-0-	368	2			N	-0-					-0-
04	361	N	361	-0-		-0-	-0-	361	2			N	-0-					-0-
05	372	N	362	-0-		-10	-0-	362	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-		-30	-0-	125	2			N	-0-					-0-
01	124	N	115	-0-		-9	-0-	115	2			N	-0-					-0-
02	112	N	109	-0-		-3	-0-	109	2			N	-0-					-0-
03	124	N	114	-0-		-10	-0-	114	2			N	-0-					-0-
04	120	N	109	-0-		-11	-0-	109	2			N	-0-					-0-
05	124	N	108	-0-		-16	-0-	108	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-		-0-	-0-	5	2			N	-0-					-0-
01	147	N	147	-0-		-0-	-0-	147	2			N	-0-					-0-
02	132	N	132	-0-		-0-	-0-	132	2			N	-0-					-0-
03	139	N	139	-0-		-0-	-0-	139	2			N	-0-					-0-
04	134	N	134	-0-		-0-	-0-	134	2			N	-0-					-0-
*05	137	N	137	-0-		-0-	-0-	137	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	337	-0-		-66	-0-	337	2			N	-0-					-0-
01	403	N	287	-0-		-116	-0-	287	2			N	-0-					-0-
02	336	N	244	-0-		-92	-0-	244	2			N	-0-					-0-
03	341	N	300	-0-		-41	-0-	294	2	6	9	N	5	5	8			-0-
04	430	N	430	-0-		-0-	-0-	430	2			N	-0-					-0-
*05	336	N	336	-0-		-0-	-0-	336	2			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
01	49	N	49	-0-		-0-	-0-	49	2			N	-0-					-0-
02	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
03	38	N	38	-0-		-0-	-0-	38	2			N	-0-					-0-
04	60	N	30	-0-		-30	-0-	30	2			N	-0-					-0-
05	62	N	21	-0-		-41	-0-	21	2			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	115	-0-		-40	-0-	115	2			Y	-0-					7
01	186	N	106	-0-		-80	-0-	106	2			Y	-0-					7
02	112	N	100	-0-		-12	-0-	100	2			Y	-0-					7
03	124	N	53	-0-		-71	-0-	53	2			Y	-0-					7
04	158	N	158	-0-		-0-	-0-	158	2			Y	-0-					7
*05	156	N	156	-0-		-0-	-0-	156	2			Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
04	480	N	351	-0-	-129	-0-	351	2			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	673	-0-	-9	-0-	671	2	2	9	Y	2	2	8			4
01	682	N	654	-0-	-28	-0-	654	2			Y	-0-					4
02	616	N	604	-0-	-12	-0-	603	2	1	9	Y	1					5
03	682	N	671	-0-	-11	-0-	669	2	2	9	Y	2	2	8			5
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					5
05	682	N	650	-0-	-32	-0-	650	2			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					-0-
01	1612	N	973	-0-	-639	-0-	973	2			N	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
03	1612	N	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
05	1860	N	1048	-0-	-812	-0-	1048	2			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
02	448	N	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	313	2	2	9	N	2	2	8			-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-
02	364	N	267	-0-	-97	-0-	267	2			N	-0-					-0-
03	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	529	2	10	9	N	9	9	8			-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1020	-0-	-375	-0-	87	1	933	2	N	-0-					-0-
01	1271	N	905	-0-	-366	-0-	87	1	818	2	N	-0-					-0-
02	1036	N	873	-0-	-163	-0-	79	1	794	2	N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	84	1	1226	2	N	-0-					-0-
04	1363	N	1363	-0-	-0-	-0-	84	1	1279	2	N	-0-					-0-
*05	1111	N	1111	-0-	-0-	-0-	87	1	1024	2	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	458	-0-	-38	-0-	93	1	365	2	N	-0-					-0-
01	465	N	438	-0-	-27	-0-	93	1	345	2	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	84	1	299	2	N	-0-					-0-
03	465	N	417	-0-	-48	-0-	93	1	324	2	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	90	1	308	2	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	93	1	310	2	N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	788	-0-	-111	-0-	788	2			N	-0-					-0-
01	868	N	658	-0-	-210	-0-	658	2			N	-0-					-0-
02	784	N	730	-0-	-54	-0-	730	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1641	-0-	-95	-0-	1641	2			N	-0-					-0-
01	1674	N	1530	-0-	-144	-0-	1529	2	1	9	N	1	1	8			-0-
02	1484	N	1442	-0-	-42	-0-	1442	2			N	-0-					-0-
03	1643	N	1539	-0-	-104	-0-	1539	2			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
05	1612	N	1523	-0-	-89	-0-	1523	2			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	842	-0-	-57	-0-	71	1	770	2	N	1	1	8			-0-
							1	9									
01	868	N	819	-0-	-49	-0-	71	1	747	2	N	1	1	8			-0-
							1	9									
02	756	N	735	-0-	-21	-0-	64	1	669	2	N	2	2	8			-0-
							2	9									
03	837	N	815	-0-	-22	-0-	71	1	744	2	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	68	1	738	2	N	1	1	8			-0-
							1	9									
*05	846	N	846	-0-	-0-	-0-	71	1	775	2	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	49	1	41	2	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	51	1	54	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	46	1	49	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	51	1	53	2	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	49	1	49	2	N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	51	1	47	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	2			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

12	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	2			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	651	N	421	-0-	-230	-0-	421	2			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	756	N	698	-0-	-58	-0-	698	2			N	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	2			N	-0-					-0-
04	750	N	673	-0-	-77	-0-	673	2			N	-0-					-0-
05	775	N	688	-0-	-87	-0-	688	2			N	-0-					-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

12	496	N	30	-0-	-466	-0-	30	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

12	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
01	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
02	700	N	689	-0-	-11	-0-	689	2			N	-0-					-0-
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

12	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	330	-0-	-73	-0-	64	1	266	2	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	64	1	238	2	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	57	1	232	2	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	64	1	229	2	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	62	1	248	2	N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	64	1	260	2	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
01	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
02	672	N	614	-0-	-58	-0-	614	2			N	-0-					-0-
03	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	682	N	481	-0-	-201	-0-	481	2			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	2			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	2	8			-0-
04	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	2			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	558	-0-	-31	-0-	551	2	7	9	N	6	6	8			-0-
01	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
02	504	N	430	-0-	-74	-0-	430	2			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	651	N	455	-0-	-196	-0-	455	2			N	-0-					-0-
02	560	N	500	-0-	-60	-0-	500	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	516	2	1	9	N	1	1	8			-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
01	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
02	588	N	425	-0-	-163	-0-	425	2			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	2			N	-0-					-0-
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	463	-0-	-64	-0-	463	2			Y	-0-					7
01	496	N	445	-0-	-51	-0-	445	2			Y	-0-					7
02	448	N	399	-0-	-49	-0-	399	2			Y	-0-					7
03	465	N	441	-0-	-24	-0-	440	2	1	9	Y	1					8
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					8
*05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	1	8			8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					2
01	248	N	88	-0-	-160	-0-	88	2			Y	-0-					2
02	140	N	73	-0-	-67	-0-	73	2			Y	-0-					2
03	124	N	83	-0-	-41	-0-	83	2			Y	-0-					2
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					2
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1174	-0-	-345	-0-	57	1	1117	3	N	-0-					-0-
01	1364	N	1118	-0-	-246	-0-	57	1	1060	3	N	1	1	8			-0-
							1	9									
02	1148	N	1077	-0-	-71	-0-	57	1	1020	3	N	-0-					-0-
03	1277	N	1277	-0-	-0-	-0-	68	1	1209	3	N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	64	1	1216	3	N	-0-					-0-
*05	1377	N	1377	-0-	-0-	-0-	73	1	1304	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	747	-0-	-152	-0-	747	2			N	-0-					-0-
01	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
05	961	N	799	-0-	-162	-0-	799	2			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	93	1	486	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	93	1	427	2	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	84	1	421	2	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	93	1	472	2	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	90	1	461	2	N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	93	1	477	2	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	346	2			Y	-0-					4
01	372	N	331	-0-	-41	-0-	331	2			Y	-0-					4
02	308	N	302	-0-	-6	-0-	302	2			Y	-0-					4
03	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					5
04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					5
05	341	N	322	-0-	-19	-0-	322	2			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					2
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					2
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					2
03	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	8			2
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
*05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					4
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					4
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					4
03	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4
04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

12	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					14
01	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					14
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					14
03	403	N	326	-0-	-77	-0-	326	2			Y	-0-					14
04	420	N	278	-0-	-142	-0-	278	2			Y	-0-					14
05	403	N	229	-0-	-174	-0-	229	2			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

12	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					-0-
02	560	N	520	-0-	-40	-0-	520	2			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

12	372	N	226	-0-	-146	-0-	226	2			N	-0-					-0-
01	403	N	80	-0-	-323	-0-	80	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	71	1	489	2	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	71	1	454	2	N	-0-					-0-
02	532	N	498	-0-	-34	-0-	64	1	434	2	N	-0-					-0-
03	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	68	1	457	2	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	382	-0-	-176	-0-	382	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
04	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-
05	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
01	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
03	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	372	N	182	-0-	-190	-0-	179	2	3	9	N	3	3	8			-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
02	756	N	645	-0-	-111	-0-	645	2			N	-0-					-0-
03	992	N	586	-0-	-406	-0-	586	2			N	-0-					-0-
04	690	N	492	-0-	-198	-0-	492	2			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1526	-0-	-241	-0-	93	1	1433	2	N	-0-					-0-
01	1674	N	1573	-0-	-101	-0-	93	1	1457	2	N	21	21	8			-0-
							23	9									
02	1512	N	1465	-0-	-47	-0-	84	1	1381	2	N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	93	1	1483	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	90	1	1460	2	N	-0-					-0-
05	1612	N	1385	-0-	-227	-0-	93	1	1292	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

12	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

12	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
01	310	N	134	-0-	-176	-0-	134	2			N	-0-					-0-
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

12	930	N	818	-0-	-112	-0-	818	2			N	-0-					-0-
01	837	N	748	-0-	-89	-0-	748	2			N	-0-					-0-
02	756	N	729	-0-	-27	-0-	729	2			N	-0-					-0-
03	806	N	788	-0-	-18	-0-	782	2	6	9	N	5	5	8			-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

12	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					-0-
02	1428	N	1332	-0-	-96	-0-	1332	2			N	-0-					-0-
03	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-
04	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
05	1488	N	1152	-0-	-336	-0-	1152	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	837	N	382	-0-	-455	-0-	382	2			N	-0-					-0-
02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	414	-0-	-51	-0-	75	1	339	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	74	1	323	3	N	-0-					-0-
02	392	N	347	-0-	-45	-0-	66	1	281	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	74	1	323	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	76	1	350	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	680	-0-	-64	-0-	680	2			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	2			N	-0-					-0-
02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	448	2	1	9	N	1	1	8			-0-
05	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	71	1	50	2	Y	-0-					1
01	155	N	111	-0-	-44	-0-	71	1	40	2	Y	-0-					1
02	112	N	98	-0-	-14	-0-	64	1	34	2	Y	-0-					1
03	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
04	120	N	105	-0-	-15	-0-	68	1	37	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	71	1	39	2	Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
01	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					-0-
02	1512	N	1281	-0-	-231	-0-	1281	2			N	-0-					-0-
03	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
02	532	N	512	-0-	-20	-0-	512	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	2	8			-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
01	1922	N	1235	-0-	-687	-0-	1235	2			N	-0-					-0-
02	1624	N	134	-0-	-1490	-0-	134	2			N	-0-					-0-
03	2077	N	62	-0-	-2015	-0-	62	2			N	-0-					-0-
04	1200	N	71	-0-	-1129	-0-	71	2			N	-0-					-0-
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	75	-0-	-576	-0-	75	2			N	-0-					-0-
01	651	N	14	-0-	-637	-0-	14	2			N	-0-					-0-
02	532	N	131	-0-	-401	-0-	131	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	2			Y	-0-					3
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					3
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					3
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					3
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					3
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

12	1922	N	1858	-0-	-64	-0-	1857	2	1	9	N	1	1	8			-0-
01	1860	N	1820	-0-	-40	-0-	1817	2	3	9	N	3	3	8			-0-
02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					-0-
03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					-0-
04	1770	N	1672	-0-	-98	-0-	1672	2			N	-0-					-0-
05	1798	N	467	-0-	-1331	-0-	467	2			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

12	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
01	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
02	784	N	735	-0-	-49	-0-	735	2			N	-0-					-0-
03	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-
04	870	N	787	-0-	-83	-0-	787	2			N	-0-					-0-
05	868	N	697	-0-	-171	-0-	697	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

12	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
01	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
04	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	N	3	3	8			-0-
01	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
02	1316	N	1262	-0-	-54	-0-	1262	2			N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
05	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	2			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	266	-0-	-199	-0-	75	1	191	2	N	-0-					-0-
01	465	N	61	-0-	-404	-0-	61	2			N	-0-					-0-
02	420	N	49	-0-	-371	-0-	49	2			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	57	1	417	2	N	6	6	8			-0-
							7	9									
04	887	N	887	-0-	-0-	-0-	90	1	797	2	N	-0-					-0-
*05	934	N	934	-0-	-0-	-0-	93	1	834	2	N	6	6	8			-0-
							7	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	39	1	67	2	N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	49	1	46	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					1
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					1
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					1
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1
04	330	N	87	-0-	-243	-0-	87	2			N	-0-					1
05	341	N	69	-0-	-272	-0-	69	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					1
01	210	N	210	-0-	-0-	-0-	7	1	203	2	N	-0-					1
02	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					1
*03	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					1
04	210	N	32	-0-	-178	-0-	1	1	31	2	N	-0-					1
05	527	N	54	-0-	-473	-0-	2	1	52	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	521	-0-	-6	-0-	110	1	411	2	Y	-0-					148
01	519	N	519	-0-	-0-	-0-	116	1	403	2	Y	-0-					148
02	468	N	468	-0-	-0-	-0-	95	1	372	2	Y	1					149
							1	9									
*03	590	N	590	-0-	-0-	-0-	118	1	471	2	Y	1					150
							1	9									
04	480	N	460	-0-	-20	-0-	102	1	358	2	Y	-0-					150
*05	540	N	540	-0-	-0-	-0-	111	1	428	2	Y	1	11	1			140
							1	9									

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	18	1	71	2	Y	-0-					21
01	124	N	124	-0-	-0-	-0-	24	1	100	2	Y	-0-					21
02	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					21
*03	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					21
04	90	N	82	-0-	-8	-0-	15	1	67	2	Y	-0-					21
05	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-	3	1			18

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	39	1	220	2	Y	-0-					5
01	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1					6
							1	9									
02	232	N	232	-0-	-0-	-0-	32	1	199	2	Y	1					7
							1	9									
*03	186	N	175	-0-	-11	-0-	23	1	152	2	Y	-0-					7
*04	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-					7
*05	278	N	278	-0-	-0-	-0-	37	1	241	2	Y	-0-	5	1			2

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	4	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	31	1	66	2	Y	1					1
							1	9									
*04	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
*05	102	N	102	-0-	-0-	-0-	30	1	72	2	Y	-0-	1	1			-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					1
01	96	N	96	-0-	-0-	-0-	3	1	93	2	N	-0-					1
02	98	N	98	-0-	-0-	-0-	3	1	95	2	N	-0-					1
*03	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					1
04	90	N	89	-0-	-1	-0-	3	1	86	2	N	-0-					1
05	124	N	80	-0-	-44	-0-	3	1	77	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54	-0-	19	1	113	2	Y	-0-					3
01	155	N	134	-0-	-21	-0-	20	1	113	2	Y	1					4
							1	9									
02	140	N	116	-0-	-24	-0-	17	1	99	2	Y	-0-					4
*03	211	N	211	-0-	-0-	-0-	30	1	180	2	Y	1					5
							1	9									
*04	162	N	162	-0-	-0-	-0-	24	1	138	2	Y	-0-					5
*05	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1	5	1			1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
*03	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	23	1	67	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	46	1	133	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	38	1	104	2	Y	-0-					-0-
*03	62	N	16	-0-	-46	-0-	4	1	12	2	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	1	1	4	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	3	1	8	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	32	1	114	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	32	1	109	2	Y	-0-					-0-
02	140	N	69	-0-	-71	-0-	14	1	54	2	Y	1					1
							1	9									
*03	155	N	125	-0-	-30	-0-	28	1	97	2	Y	-0-					1
04	150	N	102	-0-	-48	-0-	23	1	79	2	Y	-0-					1
*05	124	N	124	-0-	-0-	-0-	26	1	98	2	Y	-0-	1	1			-0-

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	31	1	84	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	20	1	46	2	Y	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	60	1	129	2	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	79	1	201	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	273	-0-	-37	-0-	89	1	184	2	Y	-0-					2
01	600	N	600	-0-	-0-	-0-	102	1	498	2	Y	-0-					2
02	549	N	549	-0-	-0-	-0-	104	1	445	2	Y	-0-					2
*03	532	N	532	-0-	-0-	-0-	108	1	424	2	Y	-0-					2
*04	501	N	501	-0-	-0-	-0-	92	1	409	2	Y	-0-					2
*05	553	N	553	-0-	-0-	-0-	76	1	477	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	34	1	70	2	Y	-0-					23
01	116	N	116	-0-	-0-	-0-	20	1	96	2	Y	-0-					23
02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					23
*03	142	N	142	-0-	-0-	-0-	29	1	113	2	Y	-0-					23
*04	243	N	243	-0-	-0-	-0-	45	1	198	2	Y	-0-					23
*05	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	105	1	216	2	Y	-0-					6
01	512	N	512	-0-	-0-	-0-	87	1	425	2	Y	-0-					6
02	473	N	473	-0-	-0-	-0-	90	1	383	2	Y	-0-					6
*03	408	N	408	-0-	-0-	-0-	83	1	325	2	Y	-0-					6
04	510	N	394	-0-	-116	-0-	73	1	321	2	Y	-0-					6
05	527	N	515	-0-	-12	-0-	71	1	444	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	404	-0-	-61	-0-	404	2			Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
03	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
*04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-
*04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
*05	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
*04	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	73	1	149	2	Y	-0-					2
01	414	N	414	-0-	-0-	-0-	70	1	344	2	Y	-0-					2
02	274	N	274	-0-	-0-	-0-	52	1	222	2	Y	-0-					2
*03	313	N	313	-0-	-0-	-0-	64	1	249	2	Y	-0-					2
*04	412	N	412	-0-	-0-	-0-	76	1	336	2	Y	-0-					2
*05	423	N	423	-0-	-0-	-0-	58	1	365	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

12	376	N	376	-0-	-0-	-0-	76	1	300	2	Y	-0-					15
01	403	N	353	-0-	-50	-0-	68	1	284	2	Y	1					16
							1	9									
02	336	N	259	-0-	-77	-0-	49	1	210	2	Y	-0-					16
*03	421	N	421	-0-	-0-	-0-	79	1	341	2	Y	1					17
							1	9									
04	330	N	324	-0-	-6	-0-	60	1	264	2	Y	-0-					17
05	279	N	223	-0-	-56	-0-	45	1	177	2	Y	1	6	1			12
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

12	434	N	155	-0-	-279	-0-	32	1	123	2	Y	-0-					5
01	281	N	281	-0-	-0-	-0-	55	1	226	2	Y	-0-					5
02	308	N	200	-0-	-108	-0-	39	1	160	2	Y	1					6
							1	9									
*03	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					6
04	270	N	241	-0-	-29	-0-	44	1	197	2	Y	-0-					6
05	217	N	198	-0-	-19	-0-	40	1	157	2	Y	1	6	1			1
							1	9									

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

12	434	X	434	-0-	-0-	-0-	64	1	370	2	Y	-0-					6
01	545	N	545	-0-	-0-	-0-	79	1	466	2	Y	-0-					6
02	473	N	473	-0-	-0-	-0-	64	1	408	2	Y	1					7
							1	9									
*03	581	N	581	-0-	-0-	-0-	76	1	505	2	Y	-0-					7
04	540	N	539	-0-	-1	-0-	66	1	472	2	Y	1					8
							1	9									
05	527	N	331	-0-	-196	-0-	43	1	287	2	Y	1	7	1			2
							1	9									

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

12	744	X	380	-0-	-364	-0-	54	1	326	2	Y	-0-					3
01	744	N	496	-0-	-248	-0-	72	1	423	2	Y	1					4
							1	9									
02	532	N	303	-0-	-229	-0-	43	1	259	2	Y	1					5
							1	9									
*03	591	N	591	-0-	-0-	-0-	83	1	508	2	Y	-0-					5
04	480	N	364	-0-	-116	-0-	55	1	309	2	Y	-0-					5
*05	436	N	436	-0-	-0-	-0-	62	1	373	2	Y	1	5	1			1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	334	-0-	-131	-0-	50	1	284	2	Y	-0-					5
01	421	N	421	-0-	-0-	-0-	61	1	359	2	Y	1					6
							1	9									
02	420	N	373	-0-	-47	-0-	51	1	321	2	Y	1					7
							1	9									
*03	481	N	481	-0-	-0-	-0-	62	1	419	2	Y	-0-					7
*04	578	N	578	-0-	-0-	-0-	72	1	506	2	Y	-0-					7
*05	623	N	623	-0-	-0-	-0-	82	1	540	2	Y	1	6	1			2
							1	9									

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	491	-0-	-222	-0-	108	1	383	2	Y	-0-					5
01	620	N	423	-0-	-197	-0-	93	1	330	2	Y	-0-					5
02	650	N	650	-0-	-0-	-0-	90	1	559	2	Y	1					6
							1	9									
*03	650	N	650	-0-	-0-	-0-	93	1	557	2	Y	-0-					6
*04	563	N	563	-0-	-0-	-0-	83	1	479	2	Y	1					7
							1	9									
05	713	N	521	-0-	-192	-0-	75	1	445	2	Y	1	7	1			1
							1	9									

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	14	1	51	2	Y	-0-					1
01	62	N	61	-0-	-1	-0-	13	1	47	2	Y	1					2
							1	9									
02	84	N	72	-0-	-12	-0-	10	1	62	2	Y	-0-					2
*03	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					2
*04	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					2
05	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-	2	1			-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	274	-0-	-98	-0-	90	1	184	2	Y	-0-					3
01	267	N	267	-0-	-0-	-0-	76	1	190	2	Y	1					4
							1	9									
02	295	N	295	-0-	-0-	-0-	88	1	207	2	Y	-0-					4
*03	279	N	173	-0-	-106	-0-	56	1	116	2	Y	1					5
							1	9									
04	270	N	117	-0-	-153	-0-	39	1	78	2	Y	-0-					5
05	341	N	21	-0-	-320	-0-	6	1	15	2	Y	-0-	5	1			-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41	-0-	28	1	55	2	Y	-0-					4
01	186	N	173	-0-	-13	-0-	49	1	124	2	Y	-0-					4
02	168	N	72	-0-	-96	-0-	21	1	50	2	Y	1					5
							1	9									
*03	95	N	95	-0-	-0-	-0-	30	1	65	2	Y	-0-					5
04	180	N	144	-0-	-36	-0-	49	1	95	2	Y	-0-					5
*05	284	N	284	-0-	-0-	-0-	84	1	199	2	Y	1	5	1			1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	18	1	112	2	Y	-0-					4
01	168	N	168	-0-	-0-	-0-	25	1	142	2	Y	1					5
							1	9									
02	280	N	113	-0-	-167	-0-	16	1	96	2	Y	1					6
							1	9									
*03	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					6
*04	185	N	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					6
*05	234	N	234	-0-	-0-	-0-	33	1	200	2	Y	1	6	1			1
							1	9									

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	366	-0-	-68	-0-	54	1	312	2	Y	-0-					5
01	530	N	530	-0-	-0-	-0-	77	1	453	2	Y	-0-					5
02	476	N	409	-0-	-67	-0-	55	1	353	2	Y	1					6
							1	9									
*03	609	N	609	-0-	-0-	-0-	79	1	529	2	Y	1					7
							1	9									
*04	612	N	612	-0-	-0-	-0-	75	1	537	2	Y	-0-					7
*05	493	N	493	-0-	-0-	-0-	65	1	427	2	Y	1	7	1			1
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-	-51	-0-	111	1	179	2	Y	-0-					6
01	695	N	695	-0-	-0-	-0-	154	1	540	2	Y	1					7
							1	9									
02	307	N	307	-0-	-0-	-0-	83	1	224	2	Y	-0-					7
*03	340	N	340	-0-	-0-	-0-	101	1	239	2	Y	-0-					7
04	390	N	162	-0-	-228	-0-	52	1	110	2	Y	-0-					7
05	341	N	156	-0-	-185	-0-	44	1	112	2	Y	-0-	7	1			-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	X	586	-0-	-0-	-0-	94	1	492	2	Y	-0-					4
01	630	N	630	-0-	-0-	-0-	100	1	529	2	Y	1					5
							1	9									
02	532	N	431	-0-	-101	-0-	68	1	363	2	Y	-0-					5
*03	593	N	593	-0-	-0-	-0-	88	1	504	2	Y	1					6
							1	9									
04	570	N	504	-0-	-66	-0-	82	1	422	2	Y	-0-					6
*05	502	N	502	-0-	-0-	-0-	79	1	422	2	Y	1	6	1			1
							1	9									

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	210	-0-	-255	-0-	30	1	180	2	Y	-0-					6
01	372	N	303	-0-	-69	-0-	45	1	258	2	Y	-0-					6
02	336	N	167	-0-	-169	-0-	23	1	143	2	Y	1					7
							1	9									
*03	373	N	373	-0-	-0-	-0-	52	1	321	2	Y	-0-					7
*04	314	N	314	-0-	-0-	-0-	47	1	267	2	Y	-0-					7
*05	349	N	349	-0-	-0-	-0-	48	1	299	2	Y	2	8	1			1
							2	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-
*04	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	X	338	-0-	-0-	-0-	73	1	265	2	Y	-0-					19
01	355	N	355	-0-	-0-	-0-	81	1	274	2	Y	-0-					19
02	414	N	414	-0-	-0-	-0-	84	1	329	2	Y	1					20
							1	9									
*03	341	N	293	-0-	-48	-0-	64	1	228	2	Y	1					21
							1	9									
04	330	N	295	-0-	-35	-0-	66	1	229	2	Y	-0-					21
05	341	N	333	-0-	-8	-0-	72	1	261	2	Y	-0-	7	1			14

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	42	1	157	2	Y	-0-					2
01	279	N	160	-0-	-119	-0-	36	1	124	2	Y	-0-					2
02	213	N	213	-0-	-0-	-0-	43	1	170	2	Y	-0-					2
*03	186	N	167	-0-	-19	-0-	34	1	133	2	Y	-0-					2
*04	152	N	152	-0-	-0-	-0-	33	1	119	2	Y	-0-					2
05	248	N	169	-0-	-79	-0-	35	1	134	2	Y	-0-	2	1			-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					20
01	186	N	166	-0-	-20	-0-	24	1	142	2	Y	-0-					20
02	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					20
*03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					20
*04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					20
05	186	N	183	-0-	-3	-0-	24	1	158	2	Y	1	5	1			16
							1	9									

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	435	-0-	-30	-0-	110	1	325	2	Y	-0-					4
01	465	N	357	-0-	-108	-0-	92	1	265	2	Y	-0-					4
02	364	N	282	-0-	-82	-0-	77	1	204	2	Y	1					5
							1	9									
*03	478	N	478	-0-	-0-	-0-	125	1	353	2	Y	-0-					5
*04	460	N	460	-0-	-0-	-0-	121	1	339	2	Y	-0-					5
*05	464	N	464	-0-	-0-	-0-	123	1	340	2	Y	1	5	1			1
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	13	1	50	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	13	1	57	2	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	14	1	56	2	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	9	1	41	2	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					1
							1	9									

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

12	85	N	85	-0-	-0-	-0-	17	1	68	2	Y	-0-					1
01	77	N	77	-0-	-0-	-0-	15	1	62	2	Y	-0-					1
02	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					1
*03	77	N	77	-0-	-0-	-0-	14	1	63	2	Y	-0-					1
*04	144	N	144	-0-	-0-	-0-	26	1	117	2	Y	1					2
							1	9									
*05	173	N	173	-0-	-0-	-0-	35	1	137	2	Y	1	1	1			2
							1	9									

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

12	217	N	201	-0-	-16	-0-	43	1	158	2	Y	-0-					19
01	217	N	169	-0-	-48	-0-	38	1	130	2	Y	1					20
							1	9									
02	252	N	189	-0-	-63	-0-	39	1	150	2	Y	-0-					20
*03	228	N	228	-0-	-0-	-0-	51	1	177	2	Y	-0-					20
*04	202	N	202	-0-	-0-	-0-	45	1	157	2	Y	-0-					20
05	217	N	203	-0-	-14	-0-	44	1	158	2	Y	1	7	1			14
							1	9									

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

12	744	X	672	-0-	-72	-0-	108	1	564	2	Y	-0-					7
01	837	N	751	-0-	-86	-0-	121	1	630	2	Y	-0-					7
02	644	N	543	-0-	-101	-0-	86	1	456	2	Y	1					8
							1	9									
*03	831	N	831	-0-	-0-	-0-	124	1	707	2	Y	-0-					8
04	720	N	588	-0-	-132	-0-	94	1	493	2	Y	1					9
							1	9									
*05	685	N	685	-0-	-0-	-0-	109	1	575	2	Y	1	9	1			1
							1	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

12	589	N	541	-0-	-48	-0-	177	1	364	2	N	-0-					21
01	848	N	848	-0-	-0-	-0-	143	1	705	2	N	-0-					21
02	702	N	702	-0-	-0-	-0-	133	1	569	2	N	-0-					21
*03	764	N	764	-0-	-0-	-0-	156	1	608	2	N	-0-					21
04	660	N	627	-0-	-33	-0-	115	1	512	2	N	-0-					21
*05	694	N	694	-0-	-0-	-0-	95	1	599	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

12	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-					1
01	155	N	130	-0-	-25	-0-	4	1	126	2	N	-0-					1
02	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-					1
*03	124	N	121	-0-	-3	-0-	4	1	117	2	N	-0-					1
04	120	N	103	-0-	-17	-0-	3	1	100	2	N	-0-					1
05	155	N	103	-0-	-52	-0-	4	1	99	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	7	1	57	2	N	-0-					1
01	62	N	29	-0-	-33	-0-	2	1	27	2	N	-0-					1
02	56	N	30	-0-	-26	-0-	2	1	28	2	N	-0-					1
*03	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					1
*04	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					1
05	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

12	332	N	332	-0-	-0-	-0-	37	1	295	2	N	-0-					22
01	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-					22
02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					22
*03	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-					22
04	510	N	413	-0-	-97	-0-	21	1	392	2	N	-0-					22
*05	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

12	806	N	133	-0-	-673	-0-	15	1	118	2	N	-0-					23
01	783	N	783	-0-	-0-	-0-	45	1	738	2	N	-0-					23
02	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					23
*03	1061	N	1061	-0-	-0-	-0-	63	1	998	2	N	-0-					23
*04	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	N	-0-					23
05	682	N	287	-0-	-395	-0-	16	1	271	2	N	-0-					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

12	451	N	451	-0-	-0-	-0-	50	1	401	2	N	-0-					6
01	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					6
02	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-					6
*03	465	N	205	-0-	-260	-0-	12	1	193	2	N	-0-					6
04	630	N	197	-0-	-433	-0-	10	1	187	2	N	-0-					6
*05	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

12	465	N	419	-0-	-46	-0-	137	1	282	2	N	-0-					2
01	861	N	861	-0-	-0-	-0-	146	1	715	2	N	-0-					2
02	786	N	786	-0-	-0-	-0-	148	1	638	2	N	-0-					2
*03	883	N	883	-0-	-0-	-0-	180	1	703	2	N	-0-					2
04	840	N	809	-0-	-31	-0-	149	1	660	2	N	-0-					2
*05	876	N	876	-0-	-0-	-0-	121	1	755	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

12	938	N	938	-0-	-0-	-0-	48	1	890	2	N	-0-					21
01	1419	N	1419	-0-	-0-	-0-	48	1	1371	2	N	-0-					21
02	1226	N	1226	-0-	-0-	-0-	35	1	1191	2	N	-0-					21
*03	1559	N	1559	-0-	-0-	-0-	52	1	1507	2	N	-0-					21
*04	1624	N	1624	-0-	-0-	-0-	53	1	1571	2	N	-0-					21
*05	1418	N	1418	-0-	-0-	-0-	53	1	1365	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
04	930	N	834	-0-	-96	-0-	834	2			N	-0-					-0-
*05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612																	
12	940	N	940	-0-	-0-	-0-	131	1	809	2	N	-0-					4
01	712	N	712	-0-	-0-	-0-	104	1	608	2	N	-0-					4
02	804	N	804	-0-	-0-	-0-	113	1	690	2	N	1					5
							1	9									
*03	930	N	316	-0-	-614	-0-	44	1	272	2	N	-0-					5
04	690	N	251	-0-	-439	-0-	38	1	213	2	N	-0-					5
05	899	N	326	-0-	-573	-0-	46	1	280	2	N	-0-	5	1			-0-
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934																	
12	682	X	115	-0-	-567	-0-	25	1	90	2	N	-0-					3
01	496	N	216	-0-	-280	-0-	48	1	168	2	N	-0-					3
02	827	N	827	-0-	-0-	-0-	116	1	711	2	N	-0-					3
*03	879	N	879	-0-	-0-	-0-	125	1	753	2	N	1					4
							1	9									
*04	698	N	698	-0-	-0-	-0-	103	1	595	2	N	-0-					4
05	930	N	861	-0-	-69	-0-	125	1	735	2	N	1	4	1			1
							1	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					65
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					65
02	840	N	361	-0-	-479	-0-	361	2			N	-0-					65
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					65
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					65
*05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					65
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A																	
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	558	N	363	-0-	-195	-0-	363	2			N	-0-					-0-
02	504	N	298	-0-	-206	-0-	298	2			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					121
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					121
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					121
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					121
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	3			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

12	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					7
01	899	N	876	-0-	-23	-0-	876	2			Y	-0-					7
02	840	N	793	-0-	-47	-0-	792	2	1	9	Y	1					8
03	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					9
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					9
05	868	N	854	-0-	-14	-0-	854	2			Y	-0-					9

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO//CONT.// 598911
ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4724	-0-	-639	-0-	4724	2			N	-0-					-0-
01	5115	X	4396	-0-	-719	-0-	4396	2			N	-0-					-0-
02	4340	X	4137	-0-	-203	-0-	4137	2			N	-0-					-0-
03	4774	X	4766	-0-	-8	-0-	4766	2			N	-0-					-0-
04	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					-0-
05	4712	X	4397	-0-	-315	-0-	4397	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					-0-
01	4929	X	4789	-0-	-140	-0-	4789	2			N	-0-					-0-
02	4452	X	4099	-0-	-353	-0-	4099	2			N	-0-					-0-
03	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-
04	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
05	4929	X	4925	-0-	-4	-0-	4925	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2097	-0-	-197	-0-	2097	2			N	-0-					-0-
01	2232	X	2116	-0-	-116	-0-	2116	2			N	-0-					-0-
02	2016	X	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2201	X	1815	-0-	-386	-0-	1815	2			N	-0-					-0-
04	2100	X	2038	-0-	-62	-0-	2038	2			N	-0-					-0-
05	2108	X	1098	-0-	-1010	-0-	1098	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2779	-0-	-11	-0-	2779	2			N	-0-					-0-
01	2697	X	2682	-0-	-15	-0-	2682	2			N	-0-					-0-
02	2436	X	2358	-0-	-78	-0-	2358	2			N	-0-					-0-
03	2790	X	2344	-0-	-446	-0-	2344	2			N	-0-					-0-
04	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
05	2790	X	2168	-0-	-622	-0-	2168	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
01	4092	X	3814	-0-	-278	-0-	3814	2			N	-0-					-0-
02	3696	X	3685	-0-	-11	-0-	3685	2			N	-0-					-0-
03	4247	X	3287	-0-	-960	-0-	3287	2			N	-0-					-0-
04	4110	X	3792	-0-	-318	-0-	3792	2			N	-0-					-0-
05	4247	X	3350	-0-	-897	-0-	3350	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	2346	-0-	-1839	-0-	208	1	2129	3	N	8					156
							9	9									
01	3100	X	2316	-0-	-784	-0-	192	1	2124	3	N	-0-					156
02	2800	X	2144	-0-	-656	-0-	147	1	1985	3	N	11					167
							12	9									
03	2542	X	1253	-0-	-1289	-0-	140	1	1103	3	N	9					176
							10	9									
04	2430	X	1584	-0-	-846	-0-	95	1	1487	3	N	2					178
							2	9									
05	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					178

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-	-0-	-0-	123	1	1259	3	Y	-0-					86
01	1457	N	1431	-0-	-26	-0-	119	1	1312	3	Y	-0-					86
02	1288	N	1250	-0-	-38	-0-	86	1	1164	3	Y	-0-					86
03	1395	N	798	-0-	-597	-0-	90	1	708	3	Y	-0-					86
04	1380	N	1313	-0-	-67	-0-	79	1	1234	3	Y	-0-					86
05	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					86

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1139	N	1139	-0-	-0-	-0-	102	1	1037	3	Y	-0-					3
01	1209	N	1183	-0-	-26	-0-	98	1	1085	3	Y	-0-					3
02	1064	N	1053	-0-	-11	-0-	73	1	980	3	Y	-0-					3
03	1147	N	674	-0-	-473	-0-	76	1	598	3	Y	-0-					3
04	1140	N	1116	-0-	-24	-0-	67	1	1049	3	Y	-0-					3
05	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					3

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	7216	-0-	-7	-0-	641	1	6547	3	N	25					126
							28	9									
01	7223	X	6681	-0-	-542	-0-	555	1	6126	3	N	-0-					126
02	6524	X	5720	-0-	-804	-0-	391	1	5283	3	N	42					168
							46	9									
03	7223	X	3144	-0-	-4079	-0-	352	1	2768	3	N	22					190
							24	9									
04	6990	X	5262	-0-	-1728	-0-	315	1	4938	3	N	8					198
							9	9									
05	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					198

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	4933	-0-	-1577	-0-	440	1	4493	3	N	-0-					184
01	5084	X	4387	-0-	-697	-0-	364	1	4023	3	N	-0-					184
02	3977	X	3977	-0-	-0-	-0-	273	1	3692	3	N	11					195
							12	9									
03	4929	X	2706	-0-	-2223	-0-	305	1	2394	3	N	6					201
							7	9									
04	4770	X	4345	-0-	-425	-0-	260	1	4073	3	N	11					212
							12	9									
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					212

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	-0-	66	1	677	3	N	-0-					181
01	571	N	571	-0-	-0-	-0-	47	1	524	3	N	-0-					181
02	536	N	536	-0-	-0-	-0-	37	1	496	3	N	3					184
							3	9									
03	744	N	294	-0-	-450	-0-	33	1	261	3	N	-0-					184
04	540	N	476	-0-	-64	-0-	28	1	445	3	N	3					187
							3	9									
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					187

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2492	-0-	-112	-0-	222	1	2270	2	N	-0-					96
*01	2573	X	2442	-0-	-131	-0-	206	1	2236	2	N	-0-					96
*02	2324	X	1972	-0-	-352	-0-	156	1	1794	2	N	20					116
							22	9									
*03	2511	X	2289	-0-	-222	-0-	165	1	2122	2	N	2					118
							2	9									
*04	2430	X	2130	-0-	-300	-0-	145	1	1982	2	N	3					121
							3	9									
*05	2627	X	2627	-0-	-0-	-0-	152	1	2475	2	N	-0-					121

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2445	X	2445	-0-	-0-	-0-	218	1	2227	2	N	-0-					41
*01	837	X	606	-0-	-231	-0-	51	1	555	2	N	-0-					41
*02	2184	X	249	-0-	-1935	-0-	20	1	229	2	N	-0-					41
*03	2449	X	192	-0-	-2257	-0-	14	1	178	2	N	-0-					41
*04	2370	X	142	-0-	-2228	-0-	10	1	132	2	N	-0-					41
05	2449	X	213	-0-	-2236	-0-	12	1	201	2	N	-0-					41

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	335	-0-	-130	-0-	30	1	305	2	N	-0-					25
*01	434	X	319	-0-	-115	-0-	27	1	292	2	N	-0-					25
*02	392	X	251	-0-	-141	-0-	20	1	231	2	N	-0-					25
*03	372	X	315	-0-	-57	-0-	23	1	292	2	N	-0-					25
*04	360	X	281	-0-	-79	-0-	19	1	262	2	N	-0-					25
*05	374	X	374	-0-	-0-	-0-	22	1	352	2	N	-0-					25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	-0-	-0-	-806	-0-					N	-0-					30
01	682	N	-0-	-0-	-682	-0-					N	-0-					30
*02	1370	N	1370	-0-	-0-	-0-	107	1	1263	2	N	-0-					30
*03	1308	N	1308	-0-	-0-	-0-	93	1	1215	2	N	-0-					30
*04	750	N	750	-0-	-0-	-0-	50	1	700	2	N	-0-					30
05	1705	N	867	-0-	-838	-0-	50	1	817	2	N	-0-					30

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5073	-0-	-879	-0-	452	1	4621	2	N	-0-					59
*01	5735	X	2867	-0-	-2868	-0-	246	1	2621	2	N	-0-					59
*02	5712	X	5435	-0-	-277	-0-	435	1	4990	2	N	9					68
							10	9									
*03	6324	X	3754	-0-	-2570	-0-	271	1	3460	2	N	21					89
							23	9									
*04	6120	X	5481	-0-	-639	-0-	374	1	5093	2	N	13					102
							14	9									
05	7006	X	3763	-0-	-3243	-0-	217	1	3546	2	N	-0-					102

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	8885	-0-	-2151	-0-	792	1	8093	2	N	-0-					102
01	9083	X	8474	-0-	-609	-0-	704	1	7770	2	N	-0-					102
02	8204	X	7372	-0-	-832	-0-	508	1	6856	2	N	7					109
							8	9									
03	9083	X	4618	-0-	-4465	-0-	521	1	4090	2	N	6					115
							7	9									
04	8790	X	7088	-0-	-1702	-0-	7086	2	2	9	N	2					117
05	8897	X	7568	-0-	-1329	-0-	437	1	7131	2	N	-0-					117

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

12	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	#	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	#	212	-0-	-28	-0-	212	1			N	-0-					-0-
05	217	#	213	-0-	-4	-0-	213	1			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	23	-0-	-8	-0-	23	2			N	-0-					53
01	21	R	21	-0-	-0-	-0-	21	2			N	-0-					53
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					53
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
04	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32
01	748	R	748	-0-	-0-	-0-	748	3			N	-0-					32
02	875	R	875	-0-	-0-	-0-	875	3			N	-0-					32
03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					32
04	851	R	851	-0-	-0-	-0-	851	3			N	-0-					32
*05	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	199	-0-	-49	-0-	178	2	21	9	N	19					119
01	248	#	190	-0-	-58	-0-	173	2	17	9	N	15					134
02	196	#	181	-0-	-15	-0-	166	2	15	9	N	14					148
03	198	R	198	-0-	-0-	-0-	180	2	18	9	N	16					164
*04	180	#	154	-0-	-26	-0-	139	2	15	9	N	14					178
05	186	#	182	-0-	-4	-0-	159	2	23	9	N	21					199

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	609	-0-	-135	-0-	597	3	12	9	Y	11					119
01	744	#	601	-0-	-143	-0-	580	3	21	9	Y	19	36	0			102
02	588	#	480	-0-	-108	-0-	466	3	14	9	Y	13					115
03	651	#	460	-0-	-191	-0-	449	3	11	9	Y	10					125
04	630	#	446	-0-	-184	-0-	429	3	17	9	Y	15	37	0			103
05	620	#	581	-0-	-39	-0-	562	3	19	9	Y	17					120

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	604	-0-	-16	-0-	556	3	48	9	N	44					157
01	620	#	582	-0-	-38	-0-	534	3	48	9	N	44					201
02	560	#	513	-0-	-47	-0-	473	3	40	9	N	36					237
03	620	#	577	-0-	-43	-0-	535	3	42	9	N	38					275
04	600	#	528	-0-	-72	-0-	497	3	31	9	N	28	179	1			124
05	589	#	415	-0-	-174	-0-	391	3	24	9	N	22					146

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	39	-0-	-54	-0-	39	3			Y	-0-					176
01	93	#	41	-0-	-52	-0-	41	3			Y	-0-					176
02	T. A.		105	-0-	105	105	105	3			Y	-0-					176
03	T. A.		134	-0-	134	239	131	3	3	9	Y	3					179
04	416	R	177	-0-	-239	-0-	177	3			Y	-0-					179
*05	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					179

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

12	0	#	-0-	-0-	-0-	-0-					N	-0-					118
01	0	#	-0-	-0-	-0-	-0-					N	-0-					118
02	0	#	-0-	-0-	-0-	-0-					N	-0-					118
03	0	#	-0-	-0-	-0-	-0-					N	-0-					118
04	0	#	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

12	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	161	R	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	R	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

12	62	#	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	74	R	74	-0-	-0-	-0-	40	3	34	9	Y	31	3	8			28
03	49	R	49	-0-	-0-	-0-	46	3	3	9	Y	3					31
04	60	#	44	-0-	-16	-0-	42	3	2	9	Y	2	25	1			8
05	93	#	63	-0-	-30	-0-	60	3	3	9	Y	3					11

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

12	200	R	200	-0-	-0-	-0-	200	3			Y	-0-					41
01	231	R	231	-0-	-0-	-0-	231	3			Y	-0-					41
02	73	R	73	-0-	-0-	-0-	65	3	8	9	Y	7					48
03	2	R	2	-0-	-0-	-0-	1	3	1	9	Y	1					49
04	330	#	-0-	-0-	-330	-0-					Y	-0-					49
05	217	#	-0-	-0-	-217	-0-					Y	6					55

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	#	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	#	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

12	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	#	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG, C. H. ET AL WELL #: 1332 RRCID -> 118482 COMPL. DATE 09/22/1985 TOTAL DEPTH 5557 PERF. 5482 - 5537

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2013 - P&A 01-28-2013

SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

12	27218	16549	-0-	-10669	13158	16391	3	158	9	N	144	141	1				46
01	15376	# 699	-0-	-14677	-0-	589	3	110	9	N	100						146
02	24584	28948	-0-	4364	4364	28737	3	211	9	N	192	251	1				87
03	27218	38109	-0-	10891	15255	37658	3	451	9	N	410	422	1				75
04	26340	37658	-0-	11318	26573	37658	3			N	-0-						75
05	15376	# NO RPT	-0-	-15376	11197					N	NO RPT						75

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					99
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	56	1			43
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 5506 - 5533

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

12	1395	#	1319	-0-	-76	-0-	1319	3			N	-0-					33
01	1395	#	1032	-0-	-363	-0-	1032	3			N	-0-					33
02	1260	#	1195	-0-	-65	-0-	1195	3			N	-0-					33
03	1519	R	1519	-0-	-0-	-0-	1519	3			N	-0-					33
04	1380	#	894	-0-	-486	-0-	894	3			N	-0-					33
05	1333	#	709	-0-	-624	-0-	709	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	-0-	-0-	-0-	-0-					N	-0-					80
03	0	#	-0-	-0-	-0-	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	-0-	-0-	-0-	-0-					N	-0-					52
03	0	#	-0-	-0-	-0-	-0-					N	-0-					52
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	#	946	-0-	-232 B	-572	946	2			Y	-0-					29
01	447	N	1019	-0-	572 B	-0-	1019	2			Y	-0-					29
02	850	N	850	-0-	-0- B	-0-	850	2			Y	-0-					29
03	869	N	869	-0-	-0- B	-0-	869	2			Y	-0-					29
04	840	N	820	-0-	-20 B	-0-	820	2			Y	-0-					29
*05	959	N	959	-0-	-0- B	-0-	959	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	R	416	-0-	-0- B	-0-	416	2			Y	-0-					7
01	431	N	431	-0-	-0- B	-0-	431	2			Y	-0-					7
02	349	N	349	-0-	-0- B	-0-	349	2			Y	-0-					7
03	372	N	283	-0-	-89 B	-0-	283	2			Y	-0-					7
04	459	N	459	-0-	-0- B	-0-	459	2			Y	-0-					7
*05	479	N	479	-0-	-0- B	-0-	479	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-	17	1			18
01	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					18
02	61	N	61	-0-	-0-	-0-	58	2	3	9	Y	3	6	1			15
03	71	N	71	-0-	-0-	-0-	62	2	9	9	Y	8	7	1			16
*04	69	N	69	-0-	-0-	-0-	61	2	8	9	Y	7	10	1			6
*05	79	N	79	-0-	-0-	-0-	73	2	6	9	Y	5					11

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4					7
01	218	N	218	-0-	-0-	-0-	211	2	7	9	Y	6	5	1			8
02	254	N	254	-0-	-0-	-0-	251	2	3	9	Y	3	6	1			5
03	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	5	1			5
*04	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6					11
*05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	9	1			7

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	14	-0-	-110	-0-	14	2			Y	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					3
03	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			3
*04	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
05	124	N	98	-0-	-26	-0-	94	2	4	9	Y	4	4	1			5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	124	2	6	9	Y	5					10
01	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3	7	1			6
02	140	N	102	-0-	-38	-0-	101	2	1	9	Y	1	4	1			3
03	139	N	139	-0-	-0-	-0-	118	2	21	9	Y	19	3	1			19
*04	121	N	121	-0-	-0-	-0-	112	2	9	9	Y	8					27
*05	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	22	1			8

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					7
01	142	N	142	-0-	-0-	-0-	133	2	9	9	Y	8	5	1			10
02	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	7	1			6
03	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	6	1			3
*04	120	N	115	-0-	-5	-0-	112	2	3	9	Y	3					6
*05	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			5

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	122	2	6	9	Y	5					10
01	164	N	164	-0-	-0-	-0-	151	2	13	9	Y	12	7	1			15
02	140	N	100	-0-	-40	-0-	97	2	3	9	Y	3	10	1			8
03	124	N	117	-0-	-7	-0-	114	2	3	9	Y	3	8	1			3
*04	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					6
*05	136	N	136	-0-	-0-	-0-	132	2	4	9	Y	4	5	1			5

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					6
01	154	N	154	-0-	-0-	-0-	154	2			Y	-0-	3	1			3
02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					3
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-	2	1			1
*04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	2			Y	-0-					15
01	93	N	67	-0-	-26	-0-	67	2			Y	-0-					15
02	84	N	60	-0-	-24	-0-	60	2			Y	-0-	9	1			6
03	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					7
*04	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					9
05	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	5	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	135	2	11	9	Y	10	8	1			12
01	177	N	177	-0-	-0-	-0-	166	2	11	9	Y	10					22
02	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2	11	1			13
03	155	N	137	-0-	-18	-0-	131	2	6	9	Y	5	11	1			7
*04	180	N	120	-0-	-60	-0-	117	2	3	9	Y	3					10
05	124	N	121	-0-	-3	-0-	117	2	4	9	Y	4					14

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

12	155	N	57	-0-	-98	-0-	55	2	2	9	Y	2					4
01	124	N	72	-0-	-52	-0-	68	2	4	9	Y	4	3	1			5
02	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	4	1			4
03	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	4	1			3
*04	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					5
*05	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	5	1			5

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-	5	1			2
01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
02	56	N	38	-0-	-18	-0-	37	2	1	9	Y	1	1	1			2
03	81	N	81	-0-	-0-	-0-	74	2	7	9	Y	6	2	1			6
*04	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					8
*05	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					12

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

12	124	N	124	-0-	-0-	-0-	106	2	18	9	Y	16	11	1			20
01	131	N	131	-0-	-0-	-0-	120	2	11	9	Y	10					30
02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3	15	1			18
03	124	N	103	-0-	-21	-0-	97	2	6	9	Y	5	15	1			8
*04	120	N	87	-0-	-33	-0-	85	2	2	9	Y	2					10
05	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					14

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

12	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	8	1			4
01	26	N	26	-0-	-0-	-0-	25	2	1	9	Y	1					5
02	84	N	39	-0-	-45	-0-	39	2			Y	-0-	3	1			2
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-	2	1			-0-
*04	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					1
*05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

12	109	N	109	-0-	-0-	-0-	99	2	10	9	Y	9	13	1			13
01	126	N	126	-0-	-0-	-0-	114	2	12	9	Y	11					24
02	84	N	83	-0-	-1	-0-	81	2	2	9	Y	2	12	1			14
03	124	N	106	-0-	-18	-0-	99	2	7	9	Y	6	12	1			8
*04	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					10
*05	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4					14

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

12	117	N	117	-0-	-0-	-0-	107	2	10	9	Y	9	5	1			11
01	133	N	133	-0-	-0-	-0-	122	2	11	9	Y	10					21
02	84	N	79	-0-	-5	-0-	76	2	3	9	Y	3	11	1			13
03	124	N	107	-0-	-17	-0-	101	2	6	9	Y	5	11	1			7
*04	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3					10
*05	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	871	N	871	-0-	-0-	-0-	842	2	29	9	Y	26					46
01	1030	N	1030	-0-	-0-	-0-	998	2	32	9	Y	29	33	1			42
02	896	N	800	-0-	-96	-0-	799	2	1	9	Y	1	28	1			15
03	868	N	848	-0-	-20	-0-	841	2	7	9	Y	6	14	1			7
*04	990	N	553	-0-	-437	-0-	551	2	2	9	Y	2					9
05	899	N	256	-0-	-643	-0-	254	2	2	9	Y	2	8	1			3

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					10
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	5	1			5
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					5
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	3	1			2
*04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					2
*05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					2

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					15
01	256	N	256	-0-	-0-	-0-	256	2			Y	-0-	8	1			7
02	263	N	263	-0-	-0-	-0-	256	2	7	9	Y	6					13
03	321	N	321	-0-	-0-	-0-	310	2	11	9	Y	10	8	1			15
*04	1006	N	1006	-0-	-0-	-0-	995	2	11	9	Y	10					25
*05	1226	N	1226	-0-	-0-	-0-	1213	2	13	9	Y	12					36

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					11
01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	6	1			5
02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					5
03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	3	1			2
*04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					2
05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					2

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					38
01	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1	22	1			17
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					17
03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-	11	1			6
*04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
*05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11					20
01	310	N	310	-0-	-0-	-0-	300	2	10	9	Y	9	14	1			15
02	308	N	236	-0-	-72	-0-	233	2	3	9	Y	3	10	1			8
03	310	N	238	-0-	-72	-0-	235	2	3	9	Y	3	7	1			4
*04	300	N	229	-0-	-71	-0-	225	2	4	9	Y	4					8
05	248	N	245	-0-	-3	-0-	234	2	11	9	Y	10	7	1			11

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					13
01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-	7	1			6
02	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3					9
03	320	N	320	-0-	-0-	-0-	309	2	11	9	Y	10	6	1			13
*04	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					18
*05	261	N	261	-0-	-0-	-0-	254	2	7	9	Y	6					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2	5	1			6
01	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3	5	1			4
02	182	N	182	-0-	-0-	-0-	175	2	7	9	Y	6					10
03	200	N	200	-0-	-0-	-0-	193	2	7	9	Y	6	6	1			10
*04	180	N	163	-0-	-17	-0-	160	2	3	9	Y	3	7	1			6
05	186	N	157	-0-	-29	-0-	151	2	6	9	Y	5					11

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					1
01	93	N	55	-0-	-38	-0-	55	2			Y	-0-					1
02	84	N	51	-0-	-33	-0-	51	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	56	2	2	9	Y	2					3
*04	60	N	60	-0-	-0-	-0-	57	2	3	9	Y	3					6
05	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3	4	1			5

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

12	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
02	308	N	217	-0-	-91	-0-	216	2	1	9	Y	1	1	1			-0-
03	310	N	246	-0-	-64	-0-	240	2	6	9	Y	5	3	1			2
*04	270	N	215	-0-	-55	-0-	212	2	3	9	Y	3	3	1			2
*05	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3	4	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

12	328	N	328	-0-	-0-	-0-	326	2	2	9	Y	2					47
01	411	X	411	-0-	-0-	-0-	410	2	1	9	Y	1	27	1			21
02	346	X	346	-0-	-0-	-0-	343	2	3	9	Y	3					24
03	308	X	308	-0-	-0-	-0-	297	2	11	9	Y	10	16	1			18
*04	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5					23
*05	290	N	290	-0-	-0-	-0-	287	2	3	9	Y	3					26

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

12	806	N	428	-0-	-378	-0-	425	2	3	9	Y	3	2	1			3
01	713	N	522	-0-	-191	-0-	520	2	2	9	Y	2	2	1			3
02	644	N	503	-0-	-141	-0-	503	2			Y	-0-	2	1			1
03	690	N	690	-0-	-0-	-0-	683	2	7	9	Y	6	2	1			5
*04	643	N	643	-0-	-0-	-0-	640	2	3	9	Y	3	3	1			5
*05	742	N	742	-0-	-0-	-0-	739	2	3	9	Y	3	3	1			5

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

12	682	N	297	-0-	-385	-0-	290	2	7	9	Y	6	4	1			6
01	589	N	362	-0-	-227	-0-	355	2	7	9	Y	6	5	1			7
02	532	N	343	-0-	-189	-0-	343	2			Y	-0-	4	1			3
03	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6	4	1			5
*04	360	N	269	-0-	-91	-0-	266	2	3	9	Y	3	3	1			5
05	372	N	307	-0-	-65	-0-	304	2	3	9	Y	3	3	1			5

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

12	186	N	125	-0-	-61	-0-	122	2	3	9	Y	3	2	1			3
01	155	N	148	-0-	-7	-0-	146	2	2	9	Y	2	2	1			3
02	168	N	147	-0-	-21	-0-	147	2			Y	-0-	2	1			1
03	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6	2	1			5
*04	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1	3	1			3
*05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	2	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3	2	1			3
01	124	N	77	-0-	-47	-0-	75	2	2	9	Y	2	2	1			3
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-	2	1			1
03	93	N	60	-0-	-33	-0-	53	2	7	9	Y	6	2	1			5
*04	60	N	52	-0-	-8	-0-	51	2	1	9	Y	1	3	1			3
*05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			1

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	12	2	3	9	Y	3	2	1			3
01	31	N	23	-0-	-8	-0-	21	2	2	9	Y	2	2	1			3
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-	2	1			1
03	36	N	36	-0-	-0-	-0-	26	2	10	9	Y	9	3	1			7
*04	34	N	34	-0-	-0-	-0-	30	2	4	9	Y	4	4	1			7
*05	48	N	48	-0-	-0-	-0-	45	2	3	9	Y	3	4	1			6

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	32	-0-	-247	-0-	32	2			Y	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	1	1			3
*04	365	N	365	-0-	-0-	-0-	362	2	3	9	Y	3	5	1			1
*05	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2	2	1			1

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	421	2	12	9	Y	11	10	1			4
01	429	N	429	-0-	-0-	-0-	417	2	12	9	Y	11	9	1			6
02	364	N	317	-0-	-47	-0-	317	2			Y	-0-	6	1			-0-
03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	3	1			2
*04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4	3	1			3
*05	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3	5	1			1

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	812	2	7	9	Y	6	7	1			6
01	999	N	999	-0-	-0-	-0-	992	2	7	9	Y	6	5	1			7
02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-	4	1			3
03	855	N	855	-0-	-0-	-0-	848	2	7	9	Y	6	4	1			5
*04	846	N	846	-0-	-0-	-0-	843	2	3	9	Y	3	3	1			5
05	806	N	724	-0-	-82	-0-	721	2	3	9	Y	3	3	1			5

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					5
01	93	N	72	-0-	-21	-0-	72	2			Y	-0-					5
02	84	N	67	-0-	-17	-0-	67	2			Y	-0-	3	1			2
03	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					4
*04	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					6
*05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	4	1			4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					6
01	285	N	285	-0-	-0-	-0-	202	2	83	9	Y	75					81
02	332	N	332	-0-	-0-	-0-	280	2	52	9	Y	47	51	1			77
03	208	N	208	-0-	-0-	-0-	179	2	29	9	Y	26					103
*04	210	N	207	-0-	-3	-0-	174	2	33	9	Y	30					133
05	217	N	213	-0-	-4	-0-	192	2	21	9	Y	19	81	1			71

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	3	1			2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					13
01	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	7	1			6
02	572	N	572	-0-	-0-	-0-	554	2	18	9	Y	16					22
03	653	N	653	-0-	-0-	-0-	641	2	12	9	Y	11	14	1			19
*04	628	N	628	-0-	-0-	-0-	621	2	7	9	Y	6					25
*05	610	N	610	-0-	-0-	-0-	607	2	3	9	Y	3					28

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

12	2201	N	2120	-0-	-81	-0-	2118	2	2	9	Y	2					75
01	2089	N	2089	-0-	-0-	-0-	2083	2	6	9	Y	5					80
02	1775	N	1775	-0-	-0-	-0-	1769	2	6	9	Y	5					85
03	2038	N	2038	-0-	-0-	-0-	2032	2	6	9	Y	5					90
*04	2025	N	2025	-0-	-0-	-0-	2023	2	2	9	Y	2					92
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

12	1364	N	1244	-0-	-120	-0-	1244	2			Y	-0-					5
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-	5	1			-0-
02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-
*04	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

12	651	N	591	-0-	-60	-0-	583	2	8	9	Y	7	6	1			5
01	637	N	637	-0-	-0-	-0-	629	2	8	9	Y	7	7	1			5
02	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	9	1			3
03	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5	4	1			4
*04	519	N	519	-0-	-0-	-0-	513	2	6	9	Y	5	4	1			5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1037	-0-	-110	-0-	969	2	68	9	Y	62	58	1	1	8	43
01	987	N	987	-0-	-0-	-0-	931	2	56	9	Y	51	62	1			32
02	892	N	892	-0-	-0-	-0-	842	2	50	9	Y	45	53	1			24
03	989	N	989	-0-	-0-	-0-	937	2	52	9	Y	47	25	1	1	8	45
*04	890	N	890	-0-	-0-	-0-	839	2	51	9	Y	46	52	1	1	8	38
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2454	N	2454	-0-	-0-	-0-	2355	2	99	9	N	90	177	1	1	8	117
01	2352	N	2352	-0-	-0-	-0-	2246	2	106	9	N	96	1	8			212
02	1951	N	1951	-0-	-0-	-0-	1870	2	81	9	N	74	170	1			116
03	2352	N	2352	-0-	-0-	-0-	2249	2	103	9	N	94	3	8			207
*04	2326	N	2326	-0-	-0-	-0-	2232	2	94	9	N	85	178	1	1	8	113
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1264	-0-	-69	-0-	1257	2	7	9	N	6					170
01	1219	N	1219	-0-	-0-	-0-	1212	2	7	9	N	6					176
02	1099	N	1099	-0-	-0-	-0-	1092	2	7	9	N	6					182
03	1190	N	1190	-0-	-0-	-0-	1182	2	8	9	N	7					189
*04	1114	N	1114	-0-	-0-	-0-	1111	2	3	9	N	3					192
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	373	-0-	-371	-0-	366	2	7	9	Y	6	12	1			3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2	1	1			2
03	905	N	905	-0-	-0-	-0-	892	2	13	9	Y	12	6	1			8
*04	726	N	726	-0-	-0-	-0-	717	2	9	9	Y	8	7	1			9
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	934	-0-	-27	-0-	923	2	11	9	Y	10					112
01	931	N	931	-0-	-0-	-0-	909	2	22	9	Y	20	115	1			17
02	829	N	829	-0-	-0-	-0-	817	2	12	9	Y	11					28
03	912	N	912	-0-	-0-	-0-	900	2	12	9	Y	11					39
*04	873	N	873	-0-	-0-	-0-	865	2	8	9	Y	7					46
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	768	-0-	-69	-0-	746	2	22	9	Y	20	34	1			17
01	782	N	782	-0-	-0-	-0-	757	2	25	9	Y	23					40
02	726	N	726	-0-	-0-	-0-	705	2	21	9	Y	19	35	1			24
03	787	N	787	-0-	-0-	-0-	765	2	22	9	Y	20	35	1			9
*04	809	N	809	-0-	-0-	-0-	788	2	21	9	Y	19					28
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1326	-0-	-193	-0-	1290	2	36	9	Y	33	34	1			22
01	1191	N	1191	-0-	-0-	-0-	1163	2	28	9	Y	25	21	1			26
02	1080	N	1080	-0-	-0-	-0-	1052	2	28	9	Y	25	33	1			18
03	1141	N	1141	-0-	-0-	-0-	1117	2	24	9	Y	22	27	1			13
*04	1095	N	1095	-0-	-0-	-0-	1065	2	30	9	Y	27	18	1			22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	230	2	14	9	Y	13	21	1			11
01	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					23
02	197	N	197	-0-	-0-	-0-	186	2	11	9	Y	10	20	1			13
03	241	N	241	-0-	-0-	-0-	228	2	13	9	Y	12	20	1			5
*04	256	N	256	-0-	-0-	-0-	243	2	13	9	Y	12					17
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	847	-0-	-21	-0-	811	2	36	9	Y	33	34	1			15
01	838	N	838	-0-	-0-	-0-	799	2	39	9	Y	35	36	1			14
02	747	N	747	-0-	-0-	-0-	713	2	34	9	Y	31	36	1			9
03	822	N	822	-0-	-0-	-0-	783	2	39	9	Y	35	35	1			9
*04	649	N	649	-0-	-0-	-0-	617	2	32	9	Y	29	22	1			16
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	431	-0-	-34	-0-	403	2	28	9	Y	25	42	1			22
01	435	N	435	-0-	-0-	-0-	409	2	26	9	Y	24					46
02	406	N	406	-0-	-0-	-0-	381	2	25	9	Y	23	39	1			30
03	435	N	435	-0-	-0-	-0-	413	2	22	9	Y	20	39	1			11
*04	344	N	344	-0-	-0-	-0-	318	2	26	9	Y	24					35
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1188	2	29	9	Y	26	26	1			12
01	1172	N	1172	-0-	-0-	-0-	1142	2	30	9	Y	27	28	1			11
02	1055	N	1055	-0-	-0-	-0-	1029	2	26	9	Y	24	28	1			7
03	1235	N	1235	-0-	-0-	-0-	1205	2	30	9	Y	27	27	1			7
*04	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	Y	24	18	1			13
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	1041	2	183	9	Y	166	169	1	1	8	62
01	1107	N	1107	-0-	-0-	-0-	946	2	161	9	Y	146	113	1	1	8	94
02	1062	N	1062	-0-	-0-	-0-	905	2	157	9	Y	143	174	1	1	8	62
03	1175	N	1175	-0-	-0-	-0-	1000	2	175	9	Y	159	170	1	1	8	50
*04	731	N	731	-0-	-0-	-0-	562	2	169	9	Y	154	124	1	1	8	79
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1294	-0-	-194	-0-	1261	2	33	9	Y	30	29	1			21
01	1279	N	1279	-0-	-0-	-0-	1250	2	29	9	Y	26	31	1			16
02	1159	N	1159	-0-	-0-	-0-	1131	2	28	9	Y	25	29	1			12
03	1282	N	1282	-0-	-0-	-0-	1257	2	25	9	Y	23	13	1			22
*04	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	28	1			19
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					5
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					5
02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					5
03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					5
*04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

12	260	N	260	-0-	-0-	-0-	251	2	9	9	Y	8	13	1			7
01	264	N	264	-0-	-0-	-0-	255	2	9	9	Y	8					15
02	246	N	246	-0-	-0-	-0-	238	2	8	9	Y	7	13	1			9
03	266	N	266	-0-	-0-	-0-	258	2	8	9	Y	7	13	1			3
*04	274	N	274	-0-	-0-	-0-	265	2	9	9	Y	8					11
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

12	992	N	583	-0-	-409	-0-	571	2	12	9	Y	11	4	1			10
01	820	N	820	-0-	-0-	-0-	801	2	19	9	Y	17	17	1			10
02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	13	1			8
03	806	N	806	-0-	-0-	-0-	791	2	15	9	Y	14	8	1			14
*04	794	N	794	-0-	-0-	-0-	780	2	14	9	Y	13	14	1			13
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

12	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	Y	12	12	1			15
01	1097	N	1097	-0-	-0-	-0-	1083	2	14	9	Y	13	12	1			16
02	976	N	976	-0-	-0-	-0-	964	2	12	9	Y	11	13	1			14
03	1071	N	1071	-0-	-0-	-0-	1060	2	11	9	Y	10	11	1			13
*04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	Y	10	12	1			11
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

12	279	N	258	-0-	-21	-0-	235	2	23	9	Y	21	18	1			22
01	240	N	240	-0-	-0-	-0-	218	2	22	9	Y	20	29	1			13
02	232	N	232	-0-	-0-	-0-	208	2	24	9	Y	22	29	1			6
03	292	N	292	-0-	-0-	-0-	264	2	28	9	Y	25	27	1			4
*04	288	N	288	-0-	-0-	-0-	268	2	20	9	Y	18	16	1			6
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

12	1165	N	1165	-0-	-0-	-0-	1120	2	45	9	Y	41	41	1			53
01	1153	N	1153	-0-	-0-	-0-	1110	2	43	9	Y	39	37	1			55
02	1033	N	1033	-0-	-0-	-0-	989	2	44	9	Y	40	45	1			50
03	1119	N	1119	-0-	-0-	-0-	1087	2	32	9	Y	29	35	1			44
*04	1180	N	1180	-0-	-0-	-0-	1137	2	43	9	Y	39	42	1	1	8	40
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

12	1736	N	1564	-0-	-172	-0-	1556	2	8	9	Y	7					21
01	1537	N	1537	-0-	-0-	-0-	1528	2	9	9	Y	8					29
02	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	Y	4					33
03	1462	N	1462	-0-	-0-	-0-	1454	2	8	9	Y	7					40
*04	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5					45
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	985	-0-	-69	-0-	884	2	101	9	Y	92	96	1			34
01	637	N	637	-0-	-0-	-0-	573	2	64	9	Y	58	61	1			31
02	1164	N	1164	-0-	-0-	-0-	1033	2	131	9	Y	119	99	1			51
03	1949	N	1949	-0-	-0-	-0-	1868	2	81	9	Y	74	104	1	1	8	20
*04	1755	N	1755	-0-	-0-	-0-	1693	2	62	9	Y	56	47	1			29
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1316	-0-	-110	-0-	1269	2	47	9	Y	43	45	1			16
01	1201	N	1201	-0-	-0-	-0-	1157	2	44	9	Y	40	31	1			25
02	1145	N	1145	-0-	-0-	-0-	1104	2	41	9	Y	37	46	1			16
03	1266	N	1266	-0-	-0-	-0-	1219	2	47	9	Y	43	46	1			13
*04	1213	N	1213	-0-	-0-	-0-	1168	2	45	9	Y	41	33	1			21
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	778	-0-	-152	-0-	728	2	50	9	Y	45	47	1			17
01	709	N	709	-0-	-0-	-0-	663	2	46	9	Y	42	33	1			26
02	677	N	677	-0-	-0-	-0-	633	2	44	9	Y	40	49	1			17
03	724	N	724	-0-	-0-	-0-	676	2	48	9	Y	44	48	1			13
*04	718	N	718	-0-	-0-	-0-	670	2	48	9	Y	44	35	1			22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	716	-0-	-121	-0-	648	2	68	9	Y	62	64	1			38
01	863	N	863	-0-	-0-	-0-	783	2	80	9	Y	73	69	1			42
02	818	N	818	-0-	-0-	-0-	748	2	70	9	Y	64	68	1			38
03	883	N	883	-0-	-0-	-0-	809	2	74	9	Y	67	37	1			68
*04	766	N	766	-0-	-0-	-0-	698	2	68	9	Y	62	107	1			23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	663	2	18	9	Y	16	17	1			22
01	660	N	660	-0-	-0-	-0-	641	2	19	9	Y	17	17	1			22
02	624	N	624	-0-	-0-	-0-	605	2	19	9	Y	17	18	1			21
03	682	N	682	-0-	-0-	-0-	665	2	17	9	Y	15	17	1			19
*04	713	N	713	-0-	-0-	-0-	695	2	18	9	Y	16	18	1			17
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	573	-0-	-47	-0-	559	2	14	9	Y	13	11	1			13
01	827	N	827	-0-	-0-	-0-	544	2	283	9	Y	257	98	1			172
02	1712	N	1712	-0-	-0-	-0-	985	2	727	9	Y	661	671	1	1	8	161
03	2097	N	2097	-0-	-0-	-0-	1403	2	694	9	Y	631	697	1	1	8	94
*04	1981	N	1981	-0-	-0-	-0-	1419	2	562	9	Y	511	442	1	1	8	162
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					162

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2025	-0-	-83	-0-	2021	2	4	9	Y	4					10
01	1988	N	1988	-0-	-0-	-0-	1984	2	4	9	Y	4					14
02	1717	N	1717	-0-	-0-	-0-	1715	2	2	9	Y	2					16
03	1892	N	1892	-0-	-0-	-0-	1889	2	3	9	Y	3					19
*04	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	Y	3					22
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1553	N	1553	-0-	-0-	-0-	1544	2	9	9	Y	8	9	1			11
01	1541	N	1541	-0-	-0-	-0-	1530	2	11	9	Y	10	9	1			12
02	1373	N	1373	-0-	-0-	-0-	1363	2	10	9	Y	9	10	1			11
03	1457	N	1457	-0-	-0-	-0-	1449	2	8	9	Y	7	9	1			9
*04	1251	N	1251	-0-	-0-	-0-	1244	2	7	9	Y	6	8	1			7
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	929	-0-	-32	-0-	921	2	8	9	Y	7					20
01	913	N	913	-0-	-0-	-0-	905	2	8	9	Y	7					27
02	788	N	788	-0-	-0-	-0-	782	2	6	9	Y	5					32
03	868	N	868	-0-	-0-	-0-	861	2	7	9	Y	6					38
*04	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					43
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1237	-0-	-34	-0-	1229	2	8	9	Y	7					11
01	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	Y	6	8	1			9
02	1185	N	1185	-0-	-0-	-0-	1178	2	7	9	Y	6	8	1			7
03	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	8	1			6
*04	1321	N	1321	-0-	-0-	-0-	1313	2	8	9	Y	7	8	1			5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	914	-0-	-16	-0-	914	2			Y	-0-					2
01	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					2
02	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					2
03	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					2
*04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1092	-0-	-24	-0-	1084	2	8	9	N	7					194
01	1078	N	1078	-0-	-0-	-0-	1064	2	14	9	N	13	187	1			20
02	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					26
03	1044	N	1044	-0-	-0-	-0-	1036	2	8	9	N	7					33
*04	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6					39
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1674	-0-	-124	-0-	1650	2	24	9	Y	22	21	1			12
01	1599	N	1599	-0-	-0-	-0-	1580	2	19	9	Y	17	17	1			12
02	1428	N	1428	-0-	-0-	-0-	1414	2	14	9	Y	13					25
03	1577	N	1577	-0-	-0-	-0-	1563	2	14	9	Y	13	18	1			20
*04	1469	N	1469	-0-	-0-	-0-	1447	2	22	9	Y	20	20	1			20
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	727	2	8	9	Y	7	8	1			3
01	708	N	708	-0-	-0-	-0-	699	2	9	9	Y	8	8	1			3
02	638	N	638	-0-	-0-	-0-	630	2	8	9	Y	7	8	1			2
03	747	N	747	-0-	-0-	-0-	738	2	9	9	Y	8	8	1			2
*04	715	N	715	-0-	-0-	-0-	707	2	8	9	Y	7	5	1			4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	554	2	23	9	Y	21	22	1			8
01	522	N	522	-0-	-0-	-0-	505	2	17	9	Y	15	11	1			12
02	503	N	503	-0-	-0-	-0-	482	2	21	9	Y	19	23	1			8
03	551	N	551	-0-	-0-	-0-	532	2	19	9	Y	17	18	1			7
*04	532	N	532	-0-	-0-	-0-	510	2	22	9	Y	20	16	1			11
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	2114	-0-	-397	-0-	2107	2	7	9	Y	6					60
01	2060	N	2060	-0-	-0-	-0-	2049	2	11	9	Y	10	61	1			9
02	1796	N	1796	-0-	-0-	-0-	1790	2	6	9	Y	5					14
03	1931	N	1931	-0-	-0-	-0-	1924	2	7	9	Y	6					20
*04	1808	N	1808	-0-	-0-	-0-	1805	2	3	9	Y	3					23
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	812	2	10	9	Y	9	8	1			6
01	888	N	888	-0-	-0-	-0-	877	2	11	9	Y	10	9	1			7
02	939	N	939	-0-	-0-	-0-	928	2	11	9	Y	10	13	1			4
03	868	N	868	-0-	-0-	-0-	860	2	8	9	Y	7	6	1			5
*04	722	N	722	-0-	-0-	-0-	715	2	7	9	Y	6	5	1			6
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3144	-0-	-1103	-0-	3109	2	35	9	Y	32	36	1			7
01	4247	X	2925	-0-	-1322	-0-	2890	2	35	9	Y	32	18	1			21
02	3360	X	2612	-0-	-748	-0-	2582	2	30	9	Y	27	35	1			13
03	3658	X	2806	-0-	-852	-0-	2776	2	30	9	Y	27	17	1			23
*04	3330	X	2710	-0-	-620	-0-	2682	2	28	9	Y	25	37	1			11
*05	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					11

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	X	654	-0-	-0-	-0-	593	2	61	9	Y	55	62	1			33
01	784	X	784	-0-	-0-	-0-	717	2	67	9	Y	61	59	1			35
02	743	X	743	-0-	-0-	-0-	685	2	58	9	Y	53	56	1			32
03	802	N	802	-0-	-0-	-0-	741	2	61	9	Y	55	31	1			56
*04	719	N	719	-0-	-0-	-0-	661	2	58	9	Y	53	89	1			20
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	X	464	-0-	-0-	-0-	456	2	8	9	Y	7					20
01	456	X	456	-0-	-0-	-0-	448	2	8	9	Y	7					27
02	393	N	393	-0-	-0-	-0-	387	2	6	9	Y	5					32
03	435	N	435	-0-	-0-	-0-	427	2	8	9	Y	7					39
*04	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					44
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1475	-0-	-168	-0-	1435	2	40	9	N	36	38	0			32
01	1550	N	1309	-0-	-241	-0-	1273	2	36	9	N	33	43	1			22
02	1316	N	1100	-0-	-216	-0-	1072	2	28	9	N	25					47
03	1488	N	1267	-0-	-221	-0-	1238	2	29	9	N	26	38	1			35
04	1262	N	1262	-0-	-0-	-0-	1244	2	18	9	N	16					51
05	1209	N	1167	-0-	-42	-0-	1139	2	28	9	N	25	54	1			22

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2194	N	2194	-0-	-0-	-0-	2165	2	29	9	Y	26	18	1			27
01	2418	N	2037	-0-	-381	-0-	2008	2	29	9	Y	26	36	1			17
02	2128	N	1676	-0-	-452	-0-	1651	2	25	9	Y	23	18	1			22
03	2201	N	1835	-0-	-366	-0-	1807	2	28	9	Y	25	17	1			30
04	1980	N	1635	-0-	-345	-0-	1610	2	25	9	Y	23	36	1			17
05	1860	N	1762	-0-	-98	-0-	1739	2	23	9	Y	21	18	1			20

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	7	1	184	2	N	9	24	1			18
							10	9									
01	219	N	219	-0-	-0-	-0-	8	1	207	2	N	4					22
							4	9									
02	169	N	169	-0-	-0-	-0-	6	1	144	2	N	17	23	1			16
							19	9									
03	155	N	145	-0-	-10	-0-	133	2	12	9	N	11					27
04	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15	30	1			12
05	155	N	144	-0-	-11	-0-	4	1	129	2	N	10					22
							11	9									

GREEN, J. WILEY "A" WELL #: 4 RRCID -> 085621 COMPL. DATE 11/29/1979 TOTAL DEPTH 4760 PERF. 4164 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2013 - P&A 01-02-2013

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	7	1	154	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	6	1	172	2	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	6	1	144	2	N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	4	1	129	2	N	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
01	217	N	142	-0-	-75	-0-	5	1	137	2	Y	-0-					-0-
02	224	N	174	-0-	-50	-0-	6	1	168	2	Y	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	5	1	151	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	10	1	246	2	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	9	1	216	2	Y	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	7	1	194	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	19	1	462	2	N	-0-					-0-
01	620	N	536	-0-	-84	-0-	20	1	516	2	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	19	1	480	2	N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	558	N	401	-0-	-157	-0-	14	1	387	2	N	-0-					-0-

GREEN, J. WILEY -A- WELL #: 3 RRCID -> 206579 COMPL. DATE 08/03/2004 TOTAL DEPTH 4735 PERF. 4325 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2012 - P & A 12-18-12

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1603	N	1603	-0-	-0-	-0-	64	1	1539	2	Y	-0-					-0-
01	1581	N	601	-0-	-980	-0-	22	1	579	2	Y	-0-					-0-
02	1568	N	724	-0-	-844	-0-	28	1	696	2	Y	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-
04	570	N	506	-0-	-64	-0-	506	2			Y	-0-					-0-
05	806	N	468	-0-	-338	-0-	17	1	451	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	8	1	216	2	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	5	1	138	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	124	N	-0-	-0-	-124	-0-					N	34					92
02	112	N	-0-	-0-	-112	-0-					N	85					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

12	1186	R	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
01	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	899	#	614	-0-	-285	-0-	614	3			N	-0-					-0-
04	1140	#	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	#	730	-0-	-448	-0-	730	3			N	-0-					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

12	3115	R	3115	-0-	-0-	-0-	273	1	2818	2	Y	22					65
							24	9									
01	3007	#	2975	-0-	-32	-0-	334	1	2623	2	Y	16					81
							18	9									
02	2716	#	2185	-0-	-531	-0-	223	1	1939	3	Y	21	63	1			39
							23	9									
03	2449	#	1652	-0-	-797	-0-	180	1	1472	2	Y	-0-					39
*04	3060	R	3060	-0-	-0-	-0-	334	1	2712	2	Y	13	43	1			9
							14	9									
05	2945	#	2553	-0-	-392	-0-	322	1	2223	2	Y	7					16
							8	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

12	5270	#	4094	-0-	-1176	-0-	357	1	3737	2	Y	-0-					-0-
01	5270	#	4178	-0-	-1092	-0-	470	1	3708	2	Y	-0-					-0-
02	4480	#	3878	-0-	-602	-0-	393	1	3485	2	Y	-0-					-0-
03	4774	#	4264	-0-	-510	-0-	465	1	3799	2	Y	-0-					-0-
04	INC G-10		3999	-0-	3999	3999	438	1	3561	2	Y	-0-					-0-
05	INC G-10		3879	-0-	3879	7878	489	1	3381	2	Y	8					8
							9	9									

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

12	2821	#	89	-0-	-2732	-0-	2	1	87	2	Y	-0-					-0-
01	2821	#	128	-0-	-2693	-0-	8	1	120	2	Y	-0-					-0-
02	168	#	94	-0-	-74	-0-	9	1	85	2	Y	-0-					-0-
*03	81	R	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
04	INC G-10		129	-0-	129	129	14	1	115	2	Y	-0-					-0-
05	INC G-10		144	-0-	144	273	18	1	126	2	Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	803					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
05	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		665	-0-	665	2605	50	1	615	2	Y	-0-					1
01	T. A.		711	-0-	711	3316	80	1	631	2	Y	-0-					1
02	T. A.		558	-0-	558	3874	57	1	501	2	Y	-0-	1	1			-0-
03	T. A.		780	-0-	780	4654	85	1	695	2	Y	-0-					-0-
*04	5542	R	888	-0-	-4654	-0-	97	1	791	2	Y	-0-					-0-
*05	983	R	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	R	917	-0-	-0-	-0-	71	1	826	2	Y	18					54
							20	9									
01	941	R	941	-0-	-0-	-0-	105	1	819	2	Y	15					69
							17	9									
02	805	R	805	-0-	-0-	-0-	82	1	698	2	Y	23	54	1			38
							25	9									
03	868	#	779	-0-	-89	-0-	85	1	694	2	Y	-0-					38
04	930	#	726	-0-	-204	-0-	78	1	635	2	Y	12	42	1			8
							13	9									
05	868	#	595	-0-	-273	-0-	74	1	512	2	Y	8					16
							9	9									

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	R	2294	-0-	-0-	-0-	197	1	2072	2	Y	23					66
							25	9									
01	2178	R	2178	-0-	-0-	-0-	238	1	1923	2	Y	15					81
							17	9									
02	1973	R	1973	-0-	-0-	-0-	198	1	1749	2	Y	24	63	1			42
							26	9									
*03	2151	R	2151	-0-	-0-	-0-	235	1	1915	2	Y	1					43
							1	9									
04	2100	#	2073	-0-	-27	-0-	226	1	1834	2	Y	12	47	1			8
							13	9									
05	2170	#	1908	-0-	-262	-0-	240	1	1659	2	Y	8					16
							9	9									

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	#	1272	-0-	-526	-0-	10	1	1160	2	N	93	171	1			70
							102	9									
01	1736	#	1215	-0-	-521	-0-	10	1	1120	2	N	77	51	1			96
							85	9									
02	1344	#	1171	-0-	-173	-0-	10	1	1094	2	N	61					157
							67	9									
03	1457	#	1076	-0-	-381	-0-	9	1	1026	2	N	37	162	1			32
							41	9									
04	1320	#	1209	-0-	-111	-0-	10	1	1065	2	N	122					154
							134	9									
05	1302	#	1168	-0-	-134	-0-	10	1	1060	2	N	89	128	1			115
							98	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	#	1172	-0-	-533	-0-	10	1	1154	2	N	7					64
							8	9									
01	1457	#	1133	-0-	-324	-0-	10	1	1119	2	N	4					68
							4	9									
02	1232	#	999	-0-	-233	-0-	9	1	984	2	N	5					73
							6	9									
03	1333	#	1050	-0-	-283	-0-	9	1	1035	2	N	5					78
							6	9									
04	1170	#	1037	-0-	-133	-0-	9	1	1025	2	N	3					81
							3	9									
05	1178	#	1059	-0-	-119	-0-	9	1	1050	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

12	279	#	244	-0-	-35	-0-	2	1	242	2	N	-0-					10
01	279	#	228	-0-	-51	-0-	2	1	226	2	N	-0-					10
02	252	#	204	-0-	-48	-0-	2	1	202	2	N	-0-					10
03	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
04	240	#	212	-0-	-28	-0-	2	1	210	2	N	-0-					10
05	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

12	1209	#	937	-0-	-272	-0-	917	2	20	9	Y	18	22	1			7
01	1209	#	882	-0-	-327	-0-	868	2	14	9	Y	13	11	1			9
02	1092	#	768	-0-	-324	-0-	757	2	11	9	Y	10	11	1			8
03	1209	#	814	-0-	-395	-0-	802	2	12	9	Y	11	12	1			7
04	990	#	735	-0-	-255	-0-	725	2	10	9	Y	9					16
05	930	#	698	-0-	-232	-0-	687	2	11	9	Y	10	21	1			5

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TOR ENERGY, LLC 862619
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
02	672	N	620	-0-	-52	-0-	620	2			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
*05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
01	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
02	588	N	323	-0-	-265	-0-	323	3			N	-0-					-0-
03	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
04	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	R	487	-0-	-0-	-0-	487	2			N	-0-					118
01	425	R	425	-0-	-0-	-0-	425	2			N	-0-					118
02	504	#	451	-0-	-53	-0-	451	2			N	-0-					118
03	751	R	751	-0-	-0-	-0-	751	2			N	-0-					118
04	540	#	253	-0-	-287	-0-	253	2			N	-0-					118
05	496	#	202	-0-	-294	-0-	202	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

12	527	#	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	527	#	482	-0-	-45	-0-	482	3			N	-0-					-0-
02	476	#	367	-0-	-109	-0-	367	3			N	-0-					-0-
03	502	R	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	480	#	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	496	#	369	-0-	-127	-0-	369	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

12	2232		1595	-0-	-637	-0-	87	1	1406	3	N	93	82	1					38
							102	9											
01	2232		1528	-0-	-704	-0-	87	1	1341	3	N	91	92	1		2	8		35
							100	9											
02	1502	R	1502	-0-	-0-	-0-	78	1	1343	3	N	74	82	1					27
							81	9											
03	1714	N	1714	-0-	-0-	-0-	87	1	1535	3	N	84	87	1					24
							92	9											
04	1470	N	634	-0-	-836	-0-	84	1	461	3	N	81	55	1					50
							89	9											
05	1674	N	686	-0-	-988	-0-	87	1	499	3	N	91	88	1					53
							100	9											

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

12	1085	N	533	-0-	-552	-0-	533	2			Y	-0-					-0-
01	837	N	738	-0-	-99	-0-	738	2			Y	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
05	837	N	548	-0-	-289	-0-	548	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	534	-0-	-272	-0-	534	2			N	-0-					-0-
01	868	N	496	-0-	-372	-0-	496	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
04	480	N	93	-0-	-387	-0-	93	2			N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

12	806	#	687	-0-	-119	-0-	687	3			N	-0-					-0-
01	806	#	691	-0-	-115	-0-	691	3			N	-0-					-0-
02	700	#	646	-0-	-54	-0-	646	3			N	-0-					-0-
03	682	#	653	-0-	-29	-0-	653	3			N	-0-					-0-
04	660	#	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	713	#	399	-0-	-314	-0-	399	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

12	1302	#	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
01	1240	#	1189	-0-	-51	-0-	1189	2			N	-0-					-0-
02	1120	#	984	-0-	-136	-0-	984	2			N	-0-					-0-
03	1240	#	717	-0-	-523	-0-	717	2			N	-0-					-0-
04	1200	#	1043	-0-	-157	-0-	1043	2			N	-0-					-0-
05	1209	#	729	-0-	-480	-0-	729	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-
04	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
05	620	N	398	-0-	-222	-0-	398	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

12	899	#	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	806	#	765	-0-	-41	-0-	765	3			N	-0-					-0-
02	868	#	603	-0-	-265	-0-	603	3			N	-0-					-0-
03	961	#	545	-0-	-416	-0-	545	3			N	-0-					-0-
04	930	#	646	-0-	-284	-0-	646	3			N	-0-					-0-
05	868	#	358	-0-	-510	-0-	358	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

12	1736	#	1216	-0-	-520	-0-	1114	2	102	9	N	93	175	1			125
01	1736	#	931	-0-	-805	-0-	833	3	98	9	N	89					214
02	1568	#	852	-0-	-716	-0-	753	3	99	9	N	90					304
03	1674	#	1283	-0-	-391	-0-	1191	3	92	9	N	84	182	1			206
04	1620	#	1220	-0-	-400	-0-	1128	3	92	9	N	84					290
*05	1209	#	620	-0-	-589	-0-	528	3	92	9	N	84					374

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

12	372	#	288	-0-	-84	-0-	258	2	30	9	N	27	39	1			15
01	372	#	329	-0-	-43	-0-	296	3	33	9	Y	30	20	1			25
02	308	#	207	-0-	-101	-0-	181	3	26	9	Y	24	22	1			27
03	341	#	261	-0-	-80	-0-	220	3	41	9	Y	37	26	1			38
04	330	#	256	-0-	-74	-0-	208	3	48	9	Y	44	50	1			32
*05	341	#	133	-0-	-208	-0-	98	3	35	9	Y	32	48	1			16

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	91	-0-	-95	-0-	88	2	3	9	N	3					45
01	186	#	98	-0-	-88	-0-	92	2	6	9	N	5					50
02	168	#	89	-0-	-79	-0-	89	2			N	-0-					50
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					50
04	150	#	102	-0-	-48	-0-	102	2			N	-0-					50
*05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

12	1581	X	1362	-0-	-219	-0-	33	1	1272	2	N	52	52	8			38
							57	9									
01	1581	X	1500	-0-	-81	-0-	38	1	1462	2	N	-0-					38
02	1428	X	1251	-0-	-177	-0-	31	1	1219	2	N	1	1	8			38
							1	9									
03	1364	X	1271	-0-	-93	-0-	32	1	1238	2	N	1	1	8			38
							1	9									
04	1440	X	1160	-0-	-280	-0-	29	1	1130	2	N	1	1	8			38
							1	9									
05	1488	X	1201	-0-	-287	-0-	30	1	1169	2	N	2	2	8			38
							2	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

12	856	X	856	-0-	-0-	-0-	21	1	826	2	N	8	4	8			111
							9	9									
01	761	X	761	-0-	-0-	-0-	18	1	702	2	N	37	9	8			139
							41	9									
02	476	X	255	-0-	-221	-0-	6	1	236	2	N	12	3	8			148
							13	9									
03	868	X	12	-0-	-856	-0-	12	2			N	-0-					148
04	840	X	116	-0-	-724	-0-	3	1	103	2	N	9	2	8			155
							10	9									
05	868	X	167	-0-	-701	-0-	4	1	160	2	N	3	92	1			66
							3	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	308	N	229	-0-	-79 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					66
01	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					66
02	1148	N	1000	-0-	-148 B	-0-	1000	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	910	-0-	-237 B	-0-	910	2			N	-0-					66
04	1110	N	997	-0-	-113 B	-0-	997	2			N	-0-					66
05	1116	N	1045	-0-	-71 B	-0-	1045	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
02	756	N	666	-0-	-90 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	750	N	665	-0-	-85 B	-0-	665	2			N	-0-					-0-
05	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
01	806	N	758	-0-	-48 B	-0-	758	2			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
04	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	589	N	526	-0-	-63 B	-0-	526	2			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

12	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

12	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
01	868	N	787	-0-	-81	-0-	787	3			Y	-0-					-0-
02	784	N	727	-0-	-57	-0-	727	3			Y	-0-					-0-
03	806	N	561	-0-	-245	-0-	561	3			Y	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
05	806	N	636	-0-	-170	-0-	636	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

12	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	2015	N	1171	-0-	-844	-0-	1171	3			N	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
05	2201	N	1564	-0-	-637	-0-	1564	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

12	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
01	2944	X	2944	-0-	-0-	-0-	2944	3			N	-0-					-0-
02	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
03	2325	N	2033	-0-	-292	-0-	2033	3			N	-0-					-0-
04	3000	N	3016	-0-	16	16	3016	3			N	-0-					-0-
05	2325	N	2087	-0-	-238	-0-	2087	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
02	476	N	350	-0-	-126	-0-	350	2			N	-0-					-0-
03	496	N	251	-0-	-245	-0-	251	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

12	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	1023	N	354	-0-	-669	-0-	354	3			N	-0-					-0-
04	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	2290	N	2290	-0-	-0-	-0-	2289	2	1	9	N	1					56
02	1180	N	1180	-0-	-0-	-0-	1179	2	1	9	N	1					57
03	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					58
04	2220	N	665	-0-	-1555	-0-	664	2	1	9	N	1					59
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					59

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	322	N	322	-0-	-0-	-0-	321	2	1	9	N	1					21
02	189	N	189	-0-	-0-	-0-	188	2	1	9	N	1					22
03	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					23
04	300	N	10	-0-	-290	-0-	9	2	1	9	N	1					24
05	217	N	-0-	-0-	-217	-0-					N	-0-					24

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15903	#	15679	-0-	-224	-0-	15679	2			N	-0-					-0-
01	15903	#	15556	-0-	-347	-0-	15556	2			N	-0-					-0-
02	14280	#	13469	-0-	-811	-0-	13469	2			N	-0-					-0-
03	15731	R	15731	-0-	-0-	-0-	15731	2			N	-0-					-0-
04	15180	#	14597	-0-	-583	-0-	14597	2			N	-0-					-0-
05	15686	#	15155	-0-	-531	-0-	15155	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	X	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	389	-0-	-262	-0-	371	2	18	9	Y	16					70
01	651	N	570	-0-	-81	-0-	555	2	15	9	Y	14	66	1			18
02	625	N	625	-0-	-0-	-0-	618	2	7	9	Y	6					24
03	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					32
04	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					43
05	682	N	673	-0-	-9	-0-	662	2	11	9	Y	10					53

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	386	-0-	-234	-0-	375	2	11	9	Y	10					61
01	620	N	595	-0-	-25	-0-	581	2	14	9	Y	13	57	1			17
02	596	N	596	-0-	-0-	-0-	588	2	8	9	Y	7					24
*03	693	N	693	-0-	-0-	-0-	685	2	8	9	Y	7					31
04	672	N	672	-0-	-0-	-0-	659	2	13	9	Y	12					43
*05	677	N	677	-0-	-0-	-0-	666	2	11	9	Y	10					53

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54405	X	35481	-0-	-18924	-0-	35481	3			N	-0-					-0-
01	49631	X	39041	-0-	-10590	-0-	39041	3			N	-0-					-0-
02	44828	X	27134	-0-	-17694	-0-	26996	3	138	9	N	125	90	1			35
03	80346	X	80346	-0-	-0-	-0-	80226	3	120	9	N	109	120	1			24
04	68417	X	68417	-0-	-0-	-0-	68293	3	124	9	N	113	97	1	1	8	39
*05	39029	X	19951	-0-	-19078	-0-	19951	3			N	-0-					39

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

*11	1410	#	1267	-0-	-143	-0-	1267	2			Y	-0-					-0-
*12	1426	#	1279	-0-	-147	-0-	1279	2			Y	-0-					-0-
*01	1426	#	795	-0-	-631	-0-	795	2			Y	-0-					-0-
*02	1288	#	1001	-0-	-287	-0-	1001	2			Y	-0-					-0-
*03	1333	#	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-
*04	1260	#	1020	-0-	-240	-0-	1020	2			Y	-0-					-0-
05	1271	#	989	-0-	-282	-0-	989	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

12	930	#	893	-0-	-37	-0-	893	2			N	-0-					-0-
01	1364	#	884	-0-	-480	-0-	884	2			N	-0-					-0-
02	1232	#	805	-0-	-427	-0-	805	2			N	-0-					-0-
03	1364	#	881	-0-	-483	-0-	881	2			N	-0-					-0-
04	870	#	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	#	845	-0-	-54	-0-	845	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

12	418	N	56	-0-	-362	-0-	56	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	756	N	667	-0-	-89	-0-	667	2			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
04	750	N	516	-0-	-234	-0-	516	2			N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2025	R	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
01	1931	R	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
02	1820	#	1808	-0-	-12	-0-	1808	3			N	-0-					-0-
03	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
04	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*05	2022	R	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	16					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	715	3	12	9	Y	11	32	1			10
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					10
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					10
03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					10
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	10	1			-0-
*05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
01	558	N	395	-0-	-163	-0-	395	3			Y	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			Y	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0- B	-0-	956	2			Y	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	2			Y	-0-					-0-
02	1267	N	1267	-0-	-0- B	-0-	1267	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	2			Y	-0-					-0-
04	1153	N	1153	-0-	-0- B	-0-	1153	2			Y	-0-					-0-
05	1116	N	1094	-0-	-22 B	-0-	1094	2			Y	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0- B	-0-	58	2	7	9	Y	6					8
01	320	N	320	-0-	-0- B	-0-	248	1	59	2	Y	12	13	1			7
							13	9									
02	288	N	288	-0-	-0- B	-0-	224	1	44	2	Y	18					25
							20	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	210	1	44	2	Y	12					37
							13	9									
04	69	N	69	-0-	-0- B	-0-	57	2	12	9	Y	11					48
05	93	N	72	-0-	-21 B	-0-	61	2	11	9	Y	10	48	1			10

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					56
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					56
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					56
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					56
*05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					56

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
02	420	N	348	-0-	-72 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-
01	1271	N	1194	-0-	-77	-0-	1194	3			Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
03	1302	N	1160	-0-	-142	-0-	1160	3			Y	-0-					-0-
04	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	804	-0-	-95	-0-	804	3			Y	-0-					-0-
01	837	N	784	-0-	-53	-0-	784	3			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
*05	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	3			N	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	403	N	33	-0-	-370	-0-	33	3			N	-0-					-0-
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					-0-
05	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
01	1798	N	1627	-0-	-171	-0-	1627	3			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
03	1829	N	169	-0-	-1660	-0-	169	3			N	-0-					-0-
04	1560	N	885	-0-	-675	-0-	885	3			N	-0-					-0-
*05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
03	1860	N	188	-0-	-1672	-0-	188	3			N	-0-					-0-
04	1800	N	1413	-0-	-387	-0-	1413	3			N	-0-					-0-
*05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					8
01	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					8
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					8
03	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					8
04	3030	X	2784	-0-	-246	-0-	2784	2			N	-0-					8
05	3162	X	2343	-0-	-819	-0-	2343	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					10
01	1457	N	1169	-0-	-288	-0-	1169	2			N	-0-					10
02	1624	N	1097	-0-	-527	-0-	1097	2			N	-0-					10
03	1488	N	1244	-0-	-244	-0-	1244	2			N	-0-					10
04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					10
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					21
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					21
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					21
03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					21
04	660	N	619	-0-	-41	-0-	619	2			N	-0-					21
05	713	N	521	-0-	-192	-0-	521	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	592	-0-	-927	-0-	592	2			N	-0-					-0-
01	1364	N	235	-0-	-1129	-0-	235	2			N	-0-					-0-
02	1288	N	624	-0-	-664	-0-	624	2			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

12	5208	X	4356	-0-	-852	-0-	31	1	4325	2	N	-0-					60
01	5208	X	4391	-0-	-817	-0-	31	1	4360	2	N	-0-					60
02	4452	X	4326	-0-	-126	-0-	28	1	4298	2	N	-0-					60
03	4650	X	4427	-0-	-223	-0-	31	1	4396	2	N	-0-					60
04	4350	X	4047	-0-	-303	-0-	30	1	4017	2	N	-0-					60
05	4805	X	3628	-0-	-1177	-0-	31	1	3597	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

12	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					220
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					220
02	1288	N	952	-0-	-336	-0-	952	3			N	-0-					220
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					210
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					210
05	1054	N	834	-0-	-220	-0-	834	3			N	-0-					209

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

12	434	N	245	-0-	-189	-0-	245	2			N	-0-					85
01	341	N	185	-0-	-156	-0-	185	2			N	-0-					85
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					85
03	248	N	202	-0-	-46	-0-	202	2			N	-0-					80
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					80
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					78

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

12	2584	N	2584	-0-	-0-	-0-	2572	3	12	9	Y	11	32	1			2
01	2761	N	2761	-0-	-0-	-0-	2754	3	7	9	Y	6					8
02	2444	N	2444	-0-	-0-	-0-	2441	3	3	9	Y	3					11
03	2493	N	2493	-0-	-0-	-0-	2486	3	7	9	Y	6					17
04	2722	N	2722	-0-	-0-	-0-	2702	3	20	9	Y	18					35
*05	2780	N	2780	-0-	-0-	-0-	2769	3	11	9	Y	10	41	1			4

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	571	-0-	-18	-0-	569	3	2 9		Y	2	10	1			1
01	620	N	529	-0-	-91	-0-	528	3	1 9		Y	1					2
02	555	N	555	-0-	-0-	-0-	554	3	1 9		Y	1					3
03	614	N	614	-0-	-0-	-0-	613	3	1 9		Y	1					4
04	579	N	579	-0-	-0-	-0-	575	3	4 9		Y	4					8
05	620	N	411	-0-	-209	-0-	409	3	2 9		Y	2	9	1			1

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	691	-0-	-146	-0-	691	3			Y	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	3			Y	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			Y	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					125
01	1953	N	1819	-0-	-134	-0-	1819	3			N	-0-					125
02	1820	N	1535	-0-	-285	-0-	1535	3			N	-0-					125
03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					125
04	1770	N	1566	-0-	-204	-0-	1566	3			N	-0-					125
05	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			Y	-0-					-0-
04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	812	N	514	-0-	-298	-0-	514	3			Y	-0-					-0-
03	1023	N	659	-0-	-364	-0-	659	3			Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1181	-0-	-28	-0-	1181	3			Y	-0-					-0-
01	1395	X	1246	-0-	-149	-0-	1246	3			Y	-0-					-0-
02	1260	X	1010	-0-	-250	-0-	1010	3			Y	-0-					-0-
03	1395	X	1232	-0-	-163	-0-	1232	3			Y	-0-					-0-
04	1248	X	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
05	1240	X	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	3			Y	-0-					-0-
03	806	N	582	-0-	-224	-0-	582	3			Y	-0-					-0-
04	810	N	667	-0-	-143	-0-	667	3			Y	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
02	616	N	611	-0-	-5	-0-	611	3			Y	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			Y	-0-					-0-
04	780	N	496	-0-	-284	-0-	496	3			Y	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	141	3	3	9	Y	3	2	1			1
02	168	N	113	-0-	-55	-0-	110	3	3	9	Y	3	2	1			2
03	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			2
04	150	N	128	-0-	-22	-0-	125	3	3	9	Y	3	1	1			4
*05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	4	1			3

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			Y	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3681	X	3681	-0-	-0-	-0-	3681	3			Y	-0-					-0-
01	3469	X	3469	-0-	-0-	-0-	3469	3			Y	-0-					-0-
02	3080	X	3078	-0-	-2	-0-	3078	3			Y	-0-					-0-
03	3689	X	2601	-0-	-1088	-0-	2601	3			Y	-0-					-0-
04	3570	X	3509	-0-	-61	-0-	3509	3			Y	-0-					-0-
05	3689	X	3653	-0-	-36	-0-	3653	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			Y	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			Y	-0-					-0-
*05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2023	-0-	-519	-0-	2023	3			Y	-0-					-0-
01	2294	X	1983	-0-	-311	-0-	1983	3			Y	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
03	2015	N	1662	-0-	-353	-0-	1662	3			Y	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
*05	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
02	1008	N	712	-0-	-296	-0-	712	3			Y	-0-					-0-
03	1364	N	862	-0-	-502	-0-	862	3			Y	-0-					-0-
04	1080	N	885	-0-	-195	-0-	885	3			Y	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-
01	2573	N	2477	-0-	-96	-0-	2477	3			Y	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-
03	2559	N	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-
04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
*05	2704	N	2704	-0-	-0-	-0-	2704	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
01	1519	N	1471	-0-	-48	-0-	1471	3			Y	-0-					-0-
02	1344	N	1322	-0-	-22	-0-	1322	3			Y	-0-					-0-
03	1550	N	1255	-0-	-295	-0-	1255	3			Y	-0-					-0-
04	1410	N	1358	-0-	-52	-0-	1358	3			Y	-0-					-0-
05	1457	N	1375	-0-	-82	-0-	1375	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	3			Y	-0-					-0-
03	1054	N	875	-0-	-179	-0-	875	3			Y	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

12	713	N	595	-0-	-118	-0-	595	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
04	750	N	714	-0-	-36	-0-	714	3			Y	-0-					-0-
*05	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			Y	-0-					-0-
04	390	N	336	-0-	-54	-0-	336	3			Y	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

12	558	N	501	-0-	-57	-0-	501	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	498	3			Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
02	812	N	625	-0-	-187	-0-	625	3			Y	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

12	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					-0-
01	1891	N	1785	-0-	-106	-0-	1785	3			Y	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
04	1740	N	1558	-0-	-182	-0-	1558	3			Y	-0-					-0-
*05	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

12	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	3			Y	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2173	N	2173	-0-	-0-	-0-	2173	3			Y	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
02	1428	N	1321	-0-	-107	-0-	1321	3			Y	-0-					-0-
03	1953	N	1159	-0-	-794	-0-	1159	3			Y	-0-					-0-
04	1740	N	1510	-0-	-230	-0-	1510	3			Y	-0-					-0-
*05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

12	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
01	1426	N	1128	-0-	-298	-0-	1128	3			Y	-0-					-0-
02	980	N	873	-0-	-107	-0-	873	3			Y	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
*05	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	196	N	61	-0-	-135	-0-	61	3			Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

12	2406	N	2406	-0-	-0-	-0-	2406	3			Y	-0-					-0-
01	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
*05	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			Y	-0-					-0-
03	558	N	489	-0-	-69	-0-	489	3			Y	-0-					-0-
04	660	N	455	-0-	-205	-0-	455	3			Y	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
03	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	496	N	313	-0-	-183	-0-	313	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	482	-0-	-107	-0-	482	3			Y	-0-					-0-
01	558	N	391	-0-	-167	-0-	391	3			Y	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*05	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
01	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	439	-0-	-88	-0-	439	3			Y	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			Y	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	822	-0-	-294	-0-	822	3			Y	-0-					-0-
01	1178	N	811	-0-	-367	-0-	811	3			Y	-0-					-0-
02	868	N	664	-0-	-204	-0-	664	3			Y	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
*05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
01	1178	N	1044	-0-	-134	-0-	1044	3			Y	-0-					-0-
02	1036	N	1016	-0-	-20	-0-	1016	3			Y	-0-					-0-
03	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	455	-0-	-289	-0-	455	3			Y	-0-					-0-
01	651	N	413	-0-	-238	-0-	413	3			Y	-0-					-0-
02	532	N	430	-0-	-102	-0-	430	3			Y	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
04	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
*05	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
01	589	N	447	-0-	-142	-0-	447	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2895	-0-	-329	-0-	2895	3			Y	-0-					-0-
01	3317	X	2621	-0-	-696	-0-	2621	3			Y	-0-					-0-
02	2996	X	2890	-0-	-106	-0-	2890	3			Y	-0-					-0-
03	3317	X	2658	-0-	-659	-0-	2658	3			Y	-0-					-0-
04	3090	X	2780	-0-	-310	-0-	2780	3			Y	-0-					-0-
05	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

12	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
01	1085	N	1054	-0-	-31	-0-	1054	3			Y	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	1075	3			Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	933	3			Y	-0-					-0-
04	1020	N	909	-0-	-111	-0-	909	3			Y	-0-					-0-
05	1178	N	893	-0-	-285	-0-	893	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

12	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					-0-
01	961	N	875	-0-	-86	-0-	875	3			Y	-0-					-0-
02	980	N	890	-0-	-90	-0-	890	3			Y	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

12	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
04	750	N	624	-0-	-126	-0-	624	3			Y	-0-					-0-
05	1023	N	782	-0-	-241	-0-	782	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

12	837	N	621	-0-	-216	-0-	621	3			Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	3			Y	-0-					-0-
03	620	N	445	-0-	-175	-0-	445	3			Y	-0-					-0-
04	720	N	469	-0-	-251	-0-	469	3			Y	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1386	-0-	-598	-0-	1386	3			Y	-0-					-0-
01	1643	N	1598	-0-	-45	-0-	1598	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1395	N	1243	-0-	-152	-0-	1243	3			Y	-0-					-0-
04	1560	N	1524	-0-	-36	-0-	1524	3			Y	-0-					-0-
05	1674	N	1321	-0-	-353	-0-	1321	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
01	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2981	N	2981	-0-	-0-	-0-	2981	3			Y	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	3			Y	-0-					-0-
02	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					-0-
03	2976	X	2707	-0-	-269	-0-	2707	3			Y	-0-					-0-
04	2880	X	2632	-0-	-248	-0-	2632	3			Y	-0-					-0-
05	2976	X	2644	-0-	-332	-0-	2644	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	532	-0-	-429	-0-	532	3			N	-0-					-0-
01	992	N	760	-0-	-232	-0-	760	3			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2427	N	2427	-0-	-0-	-0-	2427	3			Y	-0-					-0-
01	2108	X	1813	-0-	-295	-0-	1813	3			Y	-0-					-0-
02	1904	X	1790	-0-	-114	-0-	1790	3			Y	-0-					-0-
03	2543	X	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-
04	2655	X	2655	-0-	-0-	-0-	2655	3			Y	-0-					-0-
*05	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	574	-0-	-77	-0-	574	3			Y	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			Y	-0-					-0-
02	588	N	474	-0-	-114	-0-	474	3			Y	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	3			Y	-0-					-0-
04	630	N	514	-0-	-116	-0-	514	3			Y	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	919	-0-	-166	-0-	919	3			Y	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	3			Y	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
01	2449	N	2113	-0-	-336	-0-	2113	3			Y	-0-					-0-
02	2365	N	2365	-0-	-0-	-0-	2365	3			Y	-0-					-0-
03	2356	N	2190	-0-	-166	-0-	2190	3			Y	-0-					-0-
04	2040	N	1974	-0-	-66	-0-	1974	3			Y	-0-					-0-
05	2604	N	2289	-0-	-315	-0-	2289	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
04	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
05	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
02	392	N	321	-0-	-71	-0-	321	3			Y	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	285	3			Y	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	2407	-0-	-42	-0-	2407	3			Y	-0-					-0-
01	2294	N	2236	-0-	-58	-0-	2236	3			Y	-0-					-0-
02	2072	N	2027	-0-	-45	-0-	2027	3			Y	-0-					-0-
03	2777	N	2777	-0-	-0-	-0-	2777	3			Y	-0-					-0-
04	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
*05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
01	961	N	875	-0-	-86	-0-	875	3			Y	-0-					-0-
02	868	N	790	-0-	-78	-0-	790	3			Y	-0-					-0-
03	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
04	840	N	808	-0-	-32	-0-	808	3			Y	-0-					-0-
*05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	2042	-0-	-252	-0-	2042	3			Y	-0-					-0-
01	2325	X	2071	-0-	-254	-0-	2071	3			Y	-0-					-0-
02	2268	X	1842	-0-	-426	-0-	1842	3			Y	-0-					-0-
03	2511	X	2266	-0-	-245	-0-	2266	3			Y	-0-					-0-
04	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-
*05	2660	X	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
01	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	613	-0-	-100	-0-	613	3			Y	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	620	N	414	-0-	-206	-0-	414	3			Y	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
05	713	N	484	-0-	-229	-0-	484	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

12	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
01	889	X	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
02	1036	X	302	-0-	-734	-0-	302	3			Y	-0-					-0-
03	1209	X	678	-0-	-531	-0-	678	3			Y	-0-					-0-
04	1170	X	1048	-0-	-122	-0-	1047	3	1	9	Y	1	1	8			-0-
05	1209	X	869	-0-	-340	-0-	869	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
02	392	N	326	-0-	-66	-0-	326	3			Y	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
*05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

12	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
02	4537	X	4537	-0-	-0-	-0-	4537	3			N	-0-					-0-
03	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-
04	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					-0-
*05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

12	1488	N	1225	-0-	-263	-0-	1225	3			Y	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	3			Y	-0-					-0-
02	1484	N	1479	-0-	-5	-0-	1479	3			Y	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1643	N	1623	-0-	-20	-0-	1619	3	4	9	Y	4	4	8			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	3			N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
01	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	590	-0-	-154	-0-	590	3			Y	-0-					-0-
01	899	N	497	-0-	-402	-0-	497	3			Y	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			Y	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
*05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1421	-0-	-98	-0-	1421	3			N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
03	1426	N	1188	-0-	-238	-0-	1188	3			N	-0-					-0-
04	1320	N	1276	-0-	-44	-0-	1276	3			N	-0-					-0-
05	1333	N	1187	-0-	-146	-0-	1187	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1409	-0-	-17	-0-	1409	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	1204	N	1051	-0-	-153	-0-	1051	3			N	-0-					-0-
03	1395	N	753	-0-	-642	-0-	753	3			N	-0-					-0-
04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1178	N	795	-0-	-383	-0-	795	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1515	-0-	-314	-0-	1515	3			N	-0-					-0-
01	1643	N	1453	-0-	-190	-0-	1453	3			N	-0-					-0-
02	1456	N	1377	-0-	-79	-0-	1377	3			N	-0-					-0-
03	1519	N	1024	-0-	-495	-0-	1024	3			N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1788	-0-	-134	-0-	1788	3			N	-0-					-0-
01	1891	N	1808	-0-	-83	-0-	1808	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1798	N	1655	-0-	-143	-0-	1654	3	1	9	N	1	1	8			-0-
04	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
05	1860	N	1782	-0-	-78	-0-	1782	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	744	N	545	-0-	-199	-0-	539	3	6	9	N	5	5	8			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

12	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
01	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

12	1426	N	1411	-0-	-15	-0-	1411	3			Y	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
03	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-
04	1590	N	1407	-0-	-183	-0-	1407	3			Y	-0-					-0-
*05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

12	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
04	1020	N	926	-0-	-94	-0-	926	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

12	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
01	2108	N	1894	-0-	-214	-0-	1894	3			N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
03	2418	N	2108	-0-	-310	-0-	2108	3			N	-0-					-0-
04	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
05	2387	N	2253	-0-	-134	-0-	2253	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

12	2728	X	2588	-0-	-140	-0-	2588	3			Y	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	2644	3			Y	-0-					-0-
02	2380	X	2342	-0-	-38	-0-	2342	3			Y	-0-					-0-
03	2573	X	2491	-0-	-82	-0-	2491	3			Y	-0-					-0-
04	2550	X	2437	-0-	-113	-0-	2437	3			Y	-0-					-0-
05	2635	X	2411	-0-	-224	-0-	2411	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

12	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
02	1176	N	1133	-0-	-43	-0-	1133	3			N	-0-					-0-
03	1612	N	1154	-0-	-458	-0-	1154	3			N	-0-					-0-
04	1650	N	1159	-0-	-491	-0-	1159	3			N	-0-					-0-
05	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

12	1488	N	1457	-0-	-31	-0-	1457	3			Y	-0-					-0-
01	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
03	1457	N	1354	-0-	-103	-0-	1354	3			Y	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

12	341	N	248	-0-	-93	-0-	248	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

12	3720	X	2649	-0-	-1071	-0-	2649	3			Y	-0-					-0-
01	3899	X	3899	-0-	-0-	-0-	3816	3	83	9	Y	75	35	1	1	8	39
02	3360	X	3193	-0-	-167	-0-	3125	3	68	9	Y	62	39	1	3	8	59
03	3627	X	3440	-0-	-187	-0-	3356	3	84	9	Y	76	86	1			49
04	3780	X	3447	-0-	-333	-0-	3381	3	66	9	Y	60	23	1			86
05	3906	X	3452	-0-	-454	-0-	3373	3	79	9	Y	72	91	1			67

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1750	-0-	-17	-0-	1750	3			Y	-0-					-0-
01	1798	N	1652	-0-	-146	-0-	1652	3			Y	-0-					-0-
02	1540	N	1484	-0-	-56	-0-	1484	3			Y	-0-					-0-
03	1736	N	1561	-0-	-175	-0-	1561	3			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
*05	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
01	1953	X	1940	-0-	-13	-0-	1940	3			Y	-0-					-0-
02	1764	X	1739	-0-	-25	-0-	1739	3			Y	-0-					-0-
03	2015	X	1779	-0-	-236	-0-	1779	3			Y	-0-					-0-
04	1950	X	1899	-0-	-51	-0-	1899	3			Y	-0-					-0-
05	2015	X	1881	-0-	-134	-0-	1881	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	3			Y	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1337	-0-	-244	-0-	1337	3			N	-0-					-0-
01	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-
02	1372	N	1358	-0-	-14	-0-	1358	3			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
05	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	3626	-0-	-156	-0-	3626	3			N	-0-					-0-
01	3782	X	3563	-0-	-219	-0-	3563	3			N	-0-					-0-
02	3416	X	3293	-0-	-123	-0-	3293	3			N	-0-					-0-
03	3658	X	3207	-0-	-451	-0-	3207	3			N	-0-					-0-
04	3540	X	3359	-0-	-181	-0-	3359	3			N	-0-					-0-
05	3658	X	3447	-0-	-211	-0-	3447	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1753	-0-	-138	-0-	1753	3			Y	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
02	1708	X	1653	-0-	-55	-0-	1653	3			Y	-0-					-0-
03	1767	X	1715	-0-	-52	-0-	1715	3			Y	-0-					-0-
04	1860	X	1782	-0-	-78	-0-	1782	3			Y	-0-					-0-
05	1922	X	1781	-0-	-141	-0-	1781	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
01	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-
02	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-
04	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
*05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
01	2170	X	2034	-0-	-136	-0-	2034	3			Y	-0-					-0-
02	1960	X	1898	-0-	-62	-0-	1898	3			Y	-0-					-0-
03	2108	X	1986	-0-	-122	-0-	1986	3			Y	-0-					-0-
04	2040	X	2003	-0-	-37	-0-	2003	3			Y	-0-					-0-
05	2108	X	2012	-0-	-96	-0-	2012	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1771	-0-	-89	-0-	1771	3			N	-0-					-0-
01	1798	N	1707	-0-	-91	-0-	1707	3			N	-0-					-0-
02	1624	N	1586	-0-	-38	-0-	1586	3			N	-0-					-0-
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1953	X	1013	-0-	-940	-0-	1013	3			N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	950	3			N	-0-					-0-
03	1085	N	618	-0-	-467	-0-	618	3			N	-0-					-0-
04	990	N	624	-0-	-366	-0-	624	3			N	-0-					-0-
05	1054	N	603	-0-	-451	-0-	603	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	2267	-0-	-151	-0-	2267	3			Y	-0-					-0-
01	2418	X	1947	-0-	-471	-0-	1947	3			Y	-0-					-0-
02	2184	X	2113	-0-	-71	-0-	2113	3			Y	-0-					-0-
03	2381	X	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-
04	2369	X	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
*05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1752	-0-	-77	-0-	1752	3			Y	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	3			Y	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
03	1767	N	1671	-0-	-96	-0-	1671	3			Y	-0-					-0-
04	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
05	1798	N	1784	-0-	-14	-0-	1784	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

12	1457	N	1398	-0-	-59	-0-	1398	3			Y	-0-					-0-
01	1426	N	1294	-0-	-132	-0-	1257	3	37	9	Y	34	16	1			18
02	1288	N	1113	-0-	-175	-0-	1081	3	32	9	Y	29	19	1			28
03	1395	N	1244	-0-	-151	-0-	1207	3	37	9	Y	34	40	1			22
04	1332	N	1332	-0-	-0-	-0-	1299	3	33	9	Y	30	11	1			41
*05	1452	N	1452	-0-	-0-	-0-	1415	3	37	9	Y	34	43	1			32

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

12	1798	N	1748	-0-	-50	-0-	1748	3			N	-0-					-0-
01	1860	N	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
02	1708	N	1671	-0-	-37	-0-	1671	3			N	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
05	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

12	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
03	2945	X	2801	-0-	-144	-0-	2801	3			N	-0-					-0-
04	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
*05	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4812	X	4812	-0-	-0-	-0-	4812	3			N	-0-					-0-
01	4573	X	4573	-0-	-0-	-0-	4573	3			N	-0-					-0-
02	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	3			N	-0-					-0-
04	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
*05	4648	X	4648	-0-	-0-	-0-	4648	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					17
01	527	N	499	-0-	-28	-0-	499	2			N	-0-					17
02	588	N	474	-0-	-114	-0-	474	2			N	-0-					17
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					17
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					17
05	527	N	377	-0-	-150	-0-	377	2			N	-0-					17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	434	-0-	-248	-0-	434	2			N	-0-					109
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					109
02	700	N	669	-0-	-31	-0-	669	2			N	-0-					109
03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					109
04	810	N	524	-0-	-286	-0-	524	2			N	-0-					109
05	744	N	574	-0-	-170	-0-	574	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					37
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					37
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					37
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					37
*05	186	N	166	-0-	-20	-0-	166	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					177
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					177
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					177
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					177
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					177
05	341	N	330	-0-	-11	-0-	330	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
01	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
04	570	N	463	-0-	-107	-0-	463	2			N	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	250	-0-	-463	-0-	250	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	551	-0-	-131	-0-	551	2			N	-0-					84
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					84
02	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5					89
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					89
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					89
05	589	N	572	-0-	-17	-0-	572	2			N	-0-					89

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1413	-0-	-44	-0-	1413	2			N	-0-					139
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					139
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					139
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					139
*04	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-	139	7			-0-
*05	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1305	N	1305	-0-	-0-	-0-	1294	2	11	9	N	10					155
01	811	N	811	-0-	-0-	-0-	793	2	18	9	N	16					171
02	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	N	11					182
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					182
04	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	162	1			22
05	1364	N	1264	-0-	-100	-0-	1264	2			N	-0-					22

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	770	-0-	-67	-0-	770	2			N	-0-					115
01	772	N	772	-0-	-0-	-0-	758	2	14	9	N	13					128
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					128
03	775	N	746	-0-	-29	-0-	746	2			N	-0-					128
04	750	N	716	-0-	-34	-0-	716	2			N	-0-					128
05	744	N	742	-0-	-2	-0-	739	2	3	9	N	3					131

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	802	-0-	-4	-0-	798	2	4	9	N	4					81
01	805	N	805	-0-	-0-	-0-	798	2	7	9	N	6					87
02	724	N	724	-0-	-0-	-0-	717	2	7	9	N	6					93
03	806	N	795	-0-	-11	-0-	791	2	4	9	N	4					97
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					97
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					97

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	495	-0-	-1	-0-	495	2			N	-0-					41
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					41
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					41
03	496	N	487	-0-	-9	-0-	487	2			N	-0-					41
*04	480	N	462	-0-	-18	-0-	462	2			N	-0-					41
*05	496	N	468	-0-	-28	-0-	468	2			N	-0-					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18507	X	15188	-0-	-3319	-0-	15119	2	69	9	N	63	3	8			102
01	14973	X	14417	-0-	-556	-0-	14360	2	57	9	N	52					154
02	13524	X	10385	-0-	-3139	-0-	10350	2	35	9	N	32					186
03	15190	X	4973	-0-	-10217	-0-	4943	2	30	9	N	27	187	1			26
04	14700	X	10728	-0-	-3972	-0-	10728	2			N	-0-					26
05	15190	X	7433	-0-	-7757	-0-	7433	2			N	-0-					26

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1605	-0-	-317	-0-	1605	2			N	-0-					89
01	1922	X	1396	-0-	-526	-0-	1396	2			N	-0-					89
02	1680	X	752	-0-	-928	-0-	752	2			N	-0-					89
03	1767	X	1085	-0-	-682	-0-	1085	2			N	-0-					89
04	1680	X	1575	-0-	-105	-0-	1575	2			N	-0-					89
05	1612	X	1477	-0-	-135	-0-	1400	2	77	9	N	70					159

UNIVERSITY 54 (CANYON) //CONT.// 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					125
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					125
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					125
03	31	N	-0-	-0-	-31	-0-					N	-0-					125
04	30	N	-0-	-0-	-30	-0-					N	-0-					125
05	7	N	-0-	-0-	-7	-0-					N	-0-					125

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					120
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

12	T. A.		52	-0-	52	52	52	3			N	-0-					-0-
01	T. A.		719	-0-	719	771	117	3	602	9	N	547	372	1			175
02	T. A.		95	-0-	95	866	51	3	44	9	N	40	158	1	13	8	44
03	T. A.		283	-0-	283	1149	70	3	213	9	N	194	160	1	13	8	65
04	T. A.		172	-0-	172	1321	51	3	121	9	N	110	2	8			173
05	T. A.		160	-0-	160	1481	60	3	100	9	N	91	161	1			103

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					98
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					98
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					98
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					98
04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					98
*05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1209	N	1087	-0-	-122	-0-	142	1	945	2	N	-0-			-0-
01	1087	N	1087	-0-	-0-	-0-	153	1	934	2	N	-0-			-0-
02	1204	N	390	-0-	-814	-0-	55	1	335	2	N	-0-			-0-
03	1358	N	1358	-0-	-0-	-0-	197	1	1161	2	N	-0-			-0-
04	1050	N	761	-0-	-289	-0-	111	1	650	2	N	-0-			-0-
*05	434	N	-0-	-0-	-434	-0-					N	-0-			-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

12	62	N	58	-0-	-4	-0-	8	1	50	2	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	11	1	68	2	N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-			-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

12	1077	N	1077	-0-	-0-	-0-	141	1	936	2	Y	-0-			-0-
01	1011	N	1011	-0-	-0-	-0-	142	1	869	2	Y	-0-			-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-			-0-
03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			-0-
04	600	N	381	-0-	-219	-0-	56	1	325	2	Y	-0-			-0-
05	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

12	575	N	575	-0-	-0-	-0-	75	1	500	2	Y	-0-			-0-
01	558	N	510	-0-	-48	-0-	72	1	438	2	Y	-0-			-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-			-0-
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-			-0-
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-			-0-
05	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

12	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-			-0-
01	181	N	181	-0-	-0-	-0-	25	1	156	2	Y	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

12	155	N	145	-0-	-10	-0-	19	1	126	2	Y	-0-			-0-
01	146	N	146	-0-	-0-	-0-	21	1	125	2	Y	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-			-0-
05	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	27	1	182	2	Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	25	1	154	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

12	217	N	209	-0-	-8	-0-	27	1	182	2	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	34	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

12	483	N	483	-0-	-0-	-0-	129	1	354	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	121	1	307	2	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	95	1	234	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
04	420	N	373	-0-	-47	-0-	109	1	264	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	111	1	261	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	24	-0-	-7	-0-	4	1	20	2	N	-0-					238
01	31	#	15	-0-	-16	-0-	3	1	12	2	N	-0-					238
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					238
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					238
04	30	#	1	-0-	-29	-0-	1	2			N	-0-					238
05	31	#	-0-	-0-	-31	-0-					N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	#	770	-0-	-5	-0-	733	3	37	9	Y	34	31	1			17
01	1091	R	1091	-0-	-0-	-0-	1091	3			Y	-0-	17	1			-0-
02	984	R	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
03	775	#	606	-0-	-169	-0-	606	3			Y	-0-					-0-
04	1111	R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
05	1085	#	777	-0-	-308	-0-	774	3	3	9	Y	3	3	8			-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	705	-0-	-39	-0-	701	3	4	9	N	4					137
01	720	N	720	-0-	-0-	-0-	719	3	1	9	N	1	1	8			137
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	690	N	-0-	-0-	-690	-0-					N	-0-					137
05	186	N	-0-	-0-	-186	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					160
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					160
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					160
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					160
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					69
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					69
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					69
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					69
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					69
*05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					73
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					73
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					73
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					73
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					73
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

12	1364	N	1297	-0-	-67	-0-	1297	3			N	-0-					123
01	1364	N	1278	-0-	-86	-0-	1278	3			N	-0-					123
02	1176	N	1048	-0-	-128	-0-	1048	3			N	-0-					123
03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					123
04	1230	N	1216	-0-	-14	-0-	1205	3	11	9	N	10					133
*05	1231	N	1231	-0-	-0-	-0-	1222	3	9	9	N	8					141

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON, R. L. "B" WELL #: 4X RRCID -> 097500 COMPL. DATE 01/25/1982 TOTAL DEPTH 7300 PERF. 6575 - 6670

12	0	A	-0-	-0-	-0-	-0-					N	-0-	135	3			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

12	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1					132
01	701	N	701	-0-	-0-	-0-	700	2	1	9	N	1					133
02	0	N	-0-	-0-	-0-	-0-					N	2					135
03	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					136
*04	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					138
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

12	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3					118
01	674	N	674	-0-	-0-	-0-	663	2	11	9	N	10					128
02	0	N	-0-	-0-	-0-	-0-					N	7					135
03	727	N	727	-0-	-0-	-0-	690	2	37	9	N	34					169
*04	699	N	699	-0-	-0-	-0-	660	2	39	9	N	35					204
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

12	2210	N	2210	-0-	-0-	-0-	2208	2	2	9	N	2					59
01	2044	N	2044	-0-	-0-	-0-	2036	2	8	9	N	7					66
02	0	N	-0-	-0-	-0-	-0-					N	4					70
03	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	N	3					73
*04	2154	N	2154	-0-	-0-	-0-	2148	2	6	9	N	5					78
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	560	N	511	-0-	-49	-0-	511	2			N	-0-					-0-
03	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-
04	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
*05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		57	-0-	57	349	57	2			Y	-0-					54
01	401	X	52	-0-	-349	-0-	52	2			Y	-0-					54
02	51	X	51	-0-	-0-	-0-	51	2			Y	-0-					54
03	63	X	63	-0-	-0-	-0-	63	2			Y	-0-					54
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54
*05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	335	2	3	9	N	3					47
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					47
02	308	N	251	-0-	-57	-0-	251	2			N	-0-					47
03	341	N	250	-0-	-91	-0-	248	2	2	9	N	2					49
04	330	N	250	-0-	-80	-0-	249	2	1	9	N	1					50
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					50

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	3194	-0-	-30	-0-	36	1	3158	3	N	-0-					86
01	DLQ G-10		3014	-0-	3014	3014	36	1	2978	3	N	-0-					86
02	DLQ G-10		2683	-0-	2683	5697	36	1	2647	3	N	-0-					86
03	8318	X	2621	-0-	-5697	-0-	36	1	2585	3	N	-0-					86
*04	36	X	36	-0-	-0-	-0-	36	1			N	-0-					86
05	3193	X	3154	-0-	-39	-0-	36	1	3118	3	N	-0-					86

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-	5	5			80
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-	2	5			78
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					78
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					78
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					78
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					78

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	498	2	34	9	N	31	177	1	1	8	37
01	558	N	549	-0-	-9	-0-	506	2	43	9	N	39	1	8			75
02	504	N	490	-0-	-14	-0-	451	2	39	9	N	35	1	8			109
03	534	N	534	-0-	-0-	-0-	493	2	41	9	N	37	1	8			145
04	540	N	519	-0-	-21	-0-	479	2	40	9	N	36	1	8			180
05	558	N	516	-0-	-42	-0-	490	2	26	9	N	24	2	8			202

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	352	-0-	-175	-0-	321	2	31	9	Y	28					211
01	403	N	250	-0-	-153	-0-	225	2	25	9	Y	23	165	1			69
02	336	N	316	-0-	-20	-0-	265	2	51	9	Y	46					115
03	797	N	797	-0-	-0-	-0-	698	2	99	9	Y	90	1	8			204
04	854	N	854	-0-	-0-	-0-	789	2	65	9	Y	59	79	1	1	8	183
*05	850	N	850	-0-	-0-	-0-	788	2	62	9	Y	56	81	1	1	8	157

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	550	-0-	-194	-0-	550	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					107
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					107
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					107
03	248	N	199	-0-	-49	-0-	199	2			N	-0-					107
04	240	N	171	-0-	-69	-0-	9	1	162	2	N	-0-					107
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*04	1140	N	1108	-0-	-32	-0-	1108	2			N	-0-					-0-
*05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	699	-0-	-45	-0-	697	2	2	9	N	2					156
01	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					158
02	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					160
03	713	N	704	-0-	-9	-0-	700	2	4	9	N	4					164
*04	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					166
*05	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					169

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1699	N	1699	-0-	-0-	-0-	1	1	1698	3	Y	-0-					-0-
01	DLQ G-10		1733	-0-	1733	1733	1	1	1732	3	Y	-0-					-0-
02	DLQ G-10		1487	-0-	1487	3220	1	1	1486	3	Y	-0-					-0-
03	800	N	858	-0-	58	3278	1	1	857	3	Y	-0-					-0-
04	3000	N	1569	-0-	-1431	1847	1	1	1568	3	Y	-0-					-0-
*05	3100	N	1266	-0-	-1834	13	1	1	1265	3	Y	-0-					-0-

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	561	3	31	9	Y	28	44	1			18
01	620	N	599	-0-	-21	-0-	569	3	30	9	Y	27					45
02	560	N	294	-0-	-266	-0-	275	3	19	9	Y	17	45	1			17
03	625	N	625	-0-	-0-	-0-	600	3	25	9	Y	23					40
04	643	N	643	-0-	-0-	-0-	617	3	26	9	Y	24	22	1			42
*05	661	N	661	-0-	-0-	-0-	635	3	26	9	Y	24	22	1			44

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1068	-0-	-79	-0-	1059	3	9	9	N	8					221
01	1147	X	1050	-0-	-97	-0-	1041	3	9	9	N	8					229
02	1036	X	954	-0-	-82	-0-	923	3	31	9	N	28					257
03	1116	X	932	-0-	-184	-0-	926	3	6	9	N	5	166	1			96
04	1020	X	978	-0-	-42	-0-	959	3	19	9	N	17					113
05	1054	X	989	-0-	-65	-0-	970	3	19	9	N	17					130

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	X	960	-0-	-0-	-0-	892	2	68	9	N	62					141
01	899	X	899	-0-	-0-	-0-	875	2	24	9	N	22					163
02	868	X	792	-0-	-76	-0-	773	2	19	9	N	17					180
03	961	X	681	-0-	-280	-0-	678	2	3	9	N	3					183
04	1043	X	1043	-0-	-0-	-0-	824	2	219	9	N	199	181	1			201
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					201

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	526	-0-	-1	-0-	1	1	525	3	N	-0-					92
01	521	N	521	-0-	-0-	-0-	1	1	520	3	N	-0-					92
02	476	N	470	-0-	-6	-0-	1	1	469	3	N	-0-					92
03	527	N	301	-0-	-226	-0-	1	1	300	3	N	-0-					92
04	510	N	395	-0-	-115	-0-	1	1	394	3	N	-0-					92
05	527	N	312	-0-	-215	-0-	1	1	311	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	730	-0-	-76	-0-	678	3	52	9	N	47	1	8			108
01	775	N	630	-0-	-145	-0-	591	3	39	9	N	35					143
02	672	N	515	-0-	-157	-0-	484	3	31	9	N	28					171
03	406	N	406	-0-	-0-	-0-	395	3	11	9	N	10					181
04	600	N	431	-0-	-169	-0-	416	3	15	9	N	14	157	1			38
*05	608	N	608	-0-	-0-	-0-	561	3	47	9	N	43					81

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	725	-0-	-112	-0-	721	3	4	9	N	4					40
01	692	N	692	-0-	-0-	-0-	685	3	7	9	N	6					46
02	700	N	471	-0-	-229	-0-	465	3	6	9	N	5					51
03	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2					53
04	660	N	497	-0-	-163	-0-	491	3	6	9	N	5					58
05	527	N	397	-0-	-130	-0-	391	3	6	9	N	5	31	1			32

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

12	581	N	581	-0-	-0-	-0-	13	1	566	2	Y	2					13
							2	9									
01	638	N	638	-0-	-0-	-0-	99	1	538	2	Y	1					14
							1	9									
02	450	N	450	-0-	-0-	-0-	55	1	378	2	Y	15	26	1			3
							17	9									
03	449	N	449	-0-	-0-	-0-	392	2	57	9	Y	52					55
04	60	N	4	-0-	-56	-0-	4	1			Y	-0-					55
05	62	N	-0-	-0-	-62	-0-					Y	-0-					55

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

12	620	X	426	-0-	-194	-0-	426	2			N	-0-					120
01	620	X	525	-0-	-95	-0-	501	2	24	9	N	22					142
02	532	X	517	-0-	-15	-0-	510	2	7	9	N	6					148
03	627	X	627	-0-	-0-	-0-	606	2	21	9	N	19					167
04	526	X	526	-0-	-0-	-0-	518	2	8	9	N	7					174
05	558	X	557	-0-	-1	-0-	555	2	2	9	N	2	2	8			174

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

12	496	X	466	-0-	-30	-0-	449	2	17	9	N	15	1	8			67
01	496	X	468	-0-	-28	-0-	460	2	8	9	N	7	1	8			73
02	420	X	402	-0-	-18	-0-	387	2	15	9	N	14					87
03	478	X	478	-0-	-0-	-0-	467	2	11	9	N	10					97
04	450	X	407	-0-	-43	-0-	400	2	7	9	N	6					103
05	465	X	419	-0-	-46	-0-	419	2			N	-0-	74	1			29

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	529	N	529	-0-	-0-	-0-	5	1	524	2	Y	-0-			41
01	511	N	511	-0-	-0-	-0-	5	1	506	2	Y	-0-			41
02	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-			41
03	527	N	348	-0-	-179	-0-	3	1	345	2	Y	-0-			41
04	480	N	419	-0-	-61	-0-	4	1	415	2	Y	-0-			41
05	558	N	388	-0-	-170	-0-	3	1	385	2	Y	-0-			41

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

12	434	N	434	-0-	-0-	-0-	4	1	430	2	Y	-0-			38
01	444	N	444	-0-	-0-	-0-	4	1	440	2	Y	-0-			38
02	437	N	437	-0-	-0-	-0-	4	1	433	2	Y	-0-			38
03	372	N	323	-0-	-49	-0-	3	1	320	2	Y	-0-			38
04	512	N	512	-0-	-0-	-0-	5	1	507	2	Y	-0-			38
*05	376	N	376	-0-	-0-	-0-	3	1	373	2	Y	-0-			38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

12	140	N	140	-0-	-0-	-0-	140	2			N	-0-			91
01	155	N	142	-0-	-13	-0-	142	2			N	-0-			91
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-			91
03	155	N	86	-0-	-69	-0-	86	2			N	-0-			91
04	150	N	137	-0-	-13	-0-	137	2			N	-0-			91
05	155	N	106	-0-	-49	-0-	106	2			N	-0-			91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

12	363	N	363	-0-	-0-	-0-	363	2			N	-0-			79
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-			79
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-			79
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-			79
04	300	N	298	-0-	-2	-0-	298	2			N	-0-			79
05	279	N	100	-0-	-179	-0-	100	2			N	-0-			79

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

12	129	N	129	-0-	-0-	-0-	129	2			N	-0-			20
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-			20
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-			20
03	124	N	81	-0-	-43	-0-	81	2			N	-0-			20
04	120	N	57	-0-	-63	-0-	57	2			N	-0-			20
05	93	N	39	-0-	-54	-0-	39	2			N	-0-			20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

12	1364	#	1284	-0-	-80	-0-	1284	2			N	-0-					-0-
01	1364	#	1260	-0-	-104	-0-	1260	2			N	-0-					-0-
02	1204	#	1139	-0-	-65	-0-	1139	2			N	-0-					-0-
03	1352	R	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
04	1260	#	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
*05	1294	R	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
BALCH WELL #: 2 RRCID -> 145399 COMPL. DATE 10/03/1989 TOTAL DEPTH 5030 PERF. 4523 - 4527

12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/12

NICHOLS,EDWIN S EXPLORATIONS INC 610207
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

12	441	R	441	-0-	-0-	-0-	441	3			N	-0-					191
01	223	R	223	-0-	-0-	-0-	223	3			N	-0-					191
02	504	#	285	-0-	-219	-0-	285	3			N	-0-					191
03	558	#	346	-0-	-212	-0-	346	3			N	-0-					191
04	540	#	165	-0-	-375	-0-	165	3			N	-0-					191
05	434	#	321	-0-	-113	-0-	321	3			N	-0-					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484

TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
04	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44	-0-	731	2			N	-0-					102
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					102
02	756	N	547	-0-	-209	-0-	547	2			N	-0-					102
03	744	N	476	-0-	-268	-0-	476	2			N	-0-					102
04	660	N	611	-0-	-49	-0-	611	2			N	-0-					102
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	762	-0-	-75	-0-	756	2	6	9	N	5					81
01	868	N	807	-0-	-61	-0-	801	2	6	9	N	5					86
02	756	N	607	-0-	-149	-0-	606	2	1	9	N	1					87
03	775	N	542	-0-	-233	-0-	541	2	1	9	N	1					88
04	780	N	657	-0-	-123	-0-	657	2			N	-0-					88
05	682	N	597	-0-	-85	-0-	597	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					108
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					108
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					108
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					108
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					108
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					165
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165
02	532	N	427	-0-	-105	-0-	426	3	1	9	N	1					166
03	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					171
04	540	N	507	-0-	-33	-0-	489	3	18	9	N	16					187
05	465	N	394	-0-	-71	-0-	388	3	6	9	N	5					192

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					166
01	535	N	535	-0-	-0-	-0-	521	3	14	9	N	13					179
02	504	N	412	-0-	-92	-0-	405	3	7	9	N	6	168	1			17
03	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					21
04	510	N	466	-0-	-44	-0-	464	3	2	9	N	2					23
05	465	N	379	-0-	-86	-0-	369	3	10	9	N	9					32

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	565	3	7	9	N	6					33
01	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					39
02	532	N	433	-0-	-99	-0-	426	3	7	9	N	6					45
03	289	N	289	-0-	-0-	-0-	281	3	8	9	N	7					52
04	540	N	496	-0-	-44	-0-	489	3	7	9	N	6					58
05	465	N	395	-0-	-70	-0-	388	3	7	9	N	6	44	1			20

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	784	N	639	-0-	-145	-0-	639	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					172
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					172
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					172
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					172
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					172
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	452	3	26	9	N	24					132
01	454	N	454	-0-	-0-	-0-	439	3	15	9	N	14					146
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					146
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					146
04	450	N	399	-0-	-51	-0-	391	3	8	9	N	7					153
05	372	N	368	-0-	-4	-0-	311	3	57	9	N	52	33	1			172

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	364	N	298	-0-	-66	-0-	298	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	85	-0-	-8	-0-		85	3			N	-0-					25
01	93	N	82	-0-	-11	-0-		82	3			N	-0-					25
02	84	N	64	-0-	-20	-0-		64	3			N	-0-					25
03	42	N	42	-0-	-0-	-0-		42	3			N	-0-					25
04	90	N	73	-0-	-17	-0-		73	3			N	-0-					25
05	62	N	58	-0-	-4	-0-		58	3			N	-0-					25

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-		990	3	19	9	N	17					138
01	967	N	967	-0-	-0-	-0-		960	3	7	9	N	6					144
02	924	N	757	-0-	-167	-0-		746	3	11	9	N	10					154
03	501	N	501	-0-	-0-	-0-		492	3	9	9	N	8					162
04	930	N	863	-0-	-67	-0-		855	3	8	9	N	7					169
05	837	N	703	-0-	-134	-0-		680	3	23	9	N	21	168	1			22

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-		707	3	19	9	N	17					109
01	717	N	717	-0-	-0-	-0-		686	3	31	9	N	28					137
02	672	N	544	-0-	-128	-0-		533	3	11	9	N	10					147
03	351	N	351	-0-	-0-	-0-		351	3			N	-0-					147
04	690	N	614	-0-	-76	-0-		611	3	3	9	N	3					150
*05	589	N	515	-0-	-74	-0-		485	3	30	9	N	27	60	1	2	8	115

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	714	N	714	-0-	-0-	-0-		707	3	7	9	Y	6					44
01	692	N	692	-0-	-0-	-0-		686	3	6	9	Y	5					49
02	672	N	535	-0-	-137	-0-		533	3	2	9	Y	2					51
03	352	N	352	-0-	-0-	-0-		351	3	1	9	Y	1					52
04	660	N	617	-0-	-43	-0-		611	3	6	9	Y	5	1	8			56
*05	589	N	493	-0-	-96	-0-		485	3	8	9	Y	7	9	1			54

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	712	-0-	-1	-0-		691	3	21	9	N	19					171
01	715	N	715	-0-	-0-	-0-		682	3	33	9	N	30	172	1			29
02	644	N	600	-0-	-44	-0-		598	3	2	9	N	2					31
03	396	N	396	-0-	-0-	-0-		396	3			N	-0-					31
04	690	N	608	-0-	-82	-0-		608	3			N	-0-					31
05	651	N	480	-0-	-171	-0-		480	3			N	-0-					31

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-		226	3	9	9	Y	8					49
01	228	N	228	-0-	-0-	-0-		219	3	9	9	Y	8					57
02	224	N	175	-0-	-49	-0-		171	3	4	9	Y	4					61
03	114	N	114	-0-	-0-	-0-		112	3	2	9	Y	2					63
04	210	N	204	-0-	-6	-0-		196	3	8	9	Y	7					70
*05	186	N	166	-0-	-20	-0-		155	3	11	9	Y	10	13	1			67

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

12	899 N	851	-0-	-48	-0-	851	2			N	-0-					-0-
01	841 N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	756 N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	837 N	829	-0-	-8	-0-	829	2			N	-0-					-0-
04	810 N	797	-0-	-13	-0-	797	2			N	-0-					-0-
*05	821 N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CIMAREX ENERGY CO. OF COLORADO 153429
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE											
12	651	N	543	-0-	-108	-0-	543	2			N	-0-					-0-
01	744	N	471	-0-	-273	-0-	471	2			N	-0-					-0-
02	644	N	461	-0-	-183	-0-	461	2			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE											
12	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1440	N	1351	-0-	-89	-0-	1351	3			N	-0-					-0-
*05	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE											
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	293	-0-	-71	-0-	293	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	324	3	242	9	N	220					410
01	420	N	420	-0-	-0-	-0-	257	3	163	9	N	148					558
02	317	N	317	-0-	-0-	-0-	185	3	132	9	N	120	363	1			315
03	279	N	279	-0-	-0-	-0-	151	3	128	9	N	116	180	1			251
04	383	N	383	-0-	-0-	-0-	162	3	221	9	N	201					452
*05	222	N	222	-0-	-0-	-0-	149	3	73	9	N	66					518

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	905	-0-	-25	-0-	74	1	831	2	N	-0-					-0-
01	961	N	941	-0-	-20	-0-	77	1	864	2	N	-0-					-0-
02	840	N	826	-0-	-14	-0-	65	1	761	2	N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-
04	900	N	892	-0-	-8	-0-	68	1	824	2	N	-0-					-0-
05	930	N	926	-0-	-4	-0-	70	1	856	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

12	682	N	658	-0-	-24	-0-	34	1	624	2	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	35	1	614	2	Y	-0-					-0-
02	588	N	586	-0-	-2	-0-	30	1	556	2	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	32	1	599	2	Y	-0-					-0-
04	630	N	568	-0-	-62	-0-	29	1	539	2	Y	-0-					-0-
05	651	N	520	-0-	-131	-0-	25	1	495	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

12	899	N	769	-0-	-130	-0-	44	1	723	2	Y	2	5	1			-0-
							2	9									
01	837	N	667	-0-	-170	-0-	39	1	626	2	Y	2					2
							2	9									
02	728	N	585	-0-	-143	-0-	35	1	549	2	Y	1					3
							1	9									
03	775	N	632	-0-	-143	-0-	37	1	593	2	Y	2	2	1			3
							2	9									
04	660	N	563	-0-	-97	-0-	34	1	528	2	Y	1	2	1			2
							1	9									
*05	681	N	681	-0-	-0-	-0-	42	1	639	2	Y	-0-					2

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

12	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
02	364	N	275	-0-	-89	-0-	14	1	261	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	15	1	279	2	Y	-0-					-0-
04	330	N	292	-0-	-38	-0-	15	1	277	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

12	279	N	268	-0-	-11	-0-	58	1	210	2	Y	-0-					-0-
01	341	N	267	-0-	-74	-0-	52	1	215	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	68	1	231	2	Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	226	1	547	2	Y	-0-					-0-
04	971	N	971	-0-	-0-	-0-	329	1	642	2	Y	-0-					-0-
*05	1047	N	1047	-0-	-0-	-0-	347	1	700	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1824	N	1824	-0-	-0-	-0-	149	1	1675	2	N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	155	1	1726	2	N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	132	1	1538	2	N	-0-					-0-
03	1802	N	1802	-0-	-0-	-0-	133	1	1669	2	N	-0-					-0-
04	1620	N	1244	-0-	-376	-0-	95	1	1149	2	N	-0-					-0-
05	1674	N	1239	-0-	-435	-0-	94	1	1145	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1987	-0-	-28	-0-	104	1	1883	2	Y	-0-					-0-
01	2046	N	2005	-0-	-41	-0-	108	1	1897	2	Y	-0-					-0-
02	1820	N	1788	-0-	-32	-0-	92	1	1696	2	Y	-0-					-0-
03	1984	N	1955	-0-	-29	-0-	97	1	1850	2	Y	7	7	8			-0-
							8	9									
04	1950	N	1893	-0-	-57	-0-	95	1	1798	2	Y	-0-					-0-
05	1984	N	1965	-0-	-19	-0-	93	1	1872	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	14	1	263	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-
04	270	N	225	-0-	-45	-0-	11	1	214	2	Y	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	943	-0-	-49	-0-	49	1	894	2	Y	-0-					-0-
01	961	N	954	-0-	-7	-0-	51	1	903	2	Y	-0-					-0-
02	840	N	837	-0-	-3	-0-	43	1	794	2	Y	-0-					-0-
03	933	N	933	-0-	-0-	-0-	47	1	886	2	Y	-0-					-0-
04	930	N	917	-0-	-13	-0-	46	1	871	2	Y	-0-					-0-
*05	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	24	1	244	2	Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	26	1	251	2	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	23	1	221	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	22	1	240	2	Y	-0-					-0-
05	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1020	-0-	-96	-0-	94	1	926	2	Y	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	86	1	913	2	Y	1	1	8			-0-
							1	9									
02	872	N	872	-0-	-0-	-0-	72	1	800	2	Y	-0-					-0-
03	1023	N	951	-0-	-72	-0-	74	1	867	2	Y	9	9	8			-0-
							10	9									
04	960	N	886	-0-	-74	-0-	70	1	816	2	Y	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
01	465	N	386	-0-	-79	-0-	21	1	365	2	Y	-0-					-0-
02	448	N	289	-0-	-159	-0-	15	1	274	2	Y	-0-					-0-
03	465	N	306	-0-	-159	-0-	15	1	291	2	Y	-0-					-0-
04	360	N	300	-0-	-60	-0-	15	1	285	2	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1104	-0-	-43	-0-	58	1	1046	2	Y	-0-					-0-
01	1116	N	1073	-0-	-43	-0-	58	1	1015	2	Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	53	1	968	2	Y	-0-					-0-
03	1116	N	1114	-0-	-2	-0-	56	1	1058	2	Y	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-					-0-
05	1116	N	1075	-0-	-41	-0-	51	1	1024	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1091	-0-	-273	-0-	89	1	1002	2	N	-0-					-0-
01	1271	N	1042	-0-	-229	-0-	86	1	956	2	N	-0-					-0-
02	1036	N	845	-0-	-191	-0-	67	1	778	2	N	-0-					-0-
03	1085	N	873	-0-	-212	-0-	64	1	809	2	N	-0-					-0-
04	1020	N	727	-0-	-293	-0-	55	1	672	2	N	-0-					-0-
05	930	N	670	-0-	-260	-0-	51	1	619	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	740	-0-	-66	-0-	39	1	701	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	42	1	737	2	Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	37	1	672	2	Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					-0-
04	750	N	727	-0-	-23	-0-	37	1	690	2	Y	-0-					-0-
05	775	N	704	-0-	-71	-0-	33	1	671	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1177	-0-	-63	-0-	61	1	1116	2	Y	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	61	1	1071	2	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					-0-
03	1178	N	1065	-0-	-113	-0-	53	1	1012	2	Y	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-					-0-
*05	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

12	217	N	196	-0-	-21	-0-	16	1	180	2	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

12	930	N	898	-0-	-32	-0-	73	1	825	2	N	-0-					-0-
01	961	N	869	-0-	-92	-0-	71	1	798	2	N	-0-					-0-
02	840	N	646	-0-	-194	-0-	51	1	595	2	N	-0-					-0-
03	899	N	869	-0-	-30	-0-	64	1	805	2	N	-0-					-0-
04	840	N	829	-0-	-11	-0-	63	1	766	2	N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	70	1	858	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

12	552	N	552	-0-	-0-	-0-	120	1	432	2	Y	-0-					-0-
01	465	N	320	-0-	-145	-0-	62	1	258	2	Y	-0-					-0-
02	420	N	224	-0-	-196	-0-	51	1	173	2	Y	-0-					-0-
03	465	N	438	-0-	-27	-0-	128	1	310	2	Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	168	1	327	2	Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	187	1	378	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

12	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	7	1	130	2	Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	7	1	124	2	Y	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

12	589	N	550	-0-	-39	-0-	29	1	521	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
03	558	N	464	-0-	-94	-0-	23	1	441	2	Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

12	589	N	424	-0-	-165	-0-	35	1	389	2	N	-0-					-0-
01	558	N	411	-0-	-147	-0-	34	1	377	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	51	1	595	2	N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	58	1	723	2	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-					-0-
*05	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	153	-0-	-126	-0-	8	1	145	2	Y	-0-			-0-
01	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-			-0-
02	168	N	10	-0-	-158	-0-	1	1	9	2	Y	-0-			-0-
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-			-0-
04	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-			-0-
*05	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2263	N	2164	-0-	-99	-0-	177	1	1987	2	N	-0-			-0-
01	2356	X	2242	-0-	-114	-0-	184	1	2058	2	N	-0-			-0-
02	2100	X	1943	-0-	-157	-0-	153	1	1790	2	N	-0-			-0-
03	2325	X	2126	-0-	-199	-0-	157	1	1969	2	N	-0-			-0-
04	2160	X	2034	-0-	-126	-0-	155	1	1879	2	N	-0-			-0-
05	2232	X	2109	-0-	-123	-0-	160	1	1949	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	407	-0-	-58	-0-	33	1	374	2	N	-0-			-0-
01	465	N	414	-0-	-51	-0-	34	1	380	2	N	-0-			-0-
02	392	N	372	-0-	-20	-0-	29	1	343	2	N	-0-			-0-
03	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-			-0-
04	390	N	387	-0-	-3	-0-	29	1	358	2	N	-0-			-0-
05	403	N	401	-0-	-2	-0-	30	1	371	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	552	-0-	-37	-0-	29	1	523	2	Y	-0-			-0-
01	577	N	577	-0-	-0-	-0-	31	1	546	2	Y	-0-			-0-
02	504	N	449	-0-	-55	-0-	23	1	426	2	Y	-0-			-0-
03	558	N	553	-0-	-5	-0-	28	1	525	2	Y	-0-			-0-
04	570	N	558	-0-	-12	-0-	28	1	530	2	Y	-0-			-0-
*05	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2821	X	2670	-0-	-151	-0-	218	1	2452	2	N	-0-			-0-
01	2821	X	2760	-0-	-61	-0-	227	1	2533	2	N	-0-			-0-
02	2520	X	2399	-0-	-121	-0-	189	1	2210	2	N	-0-			-0-
03	2790	X	2619	-0-	-171	-0-	193	1	2426	2	N	-0-			-0-
04	2670	X	2538	-0-	-132	-0-	193	1	2345	2	N	-0-			-0-
05	2759	X	2600	-0-	-159	-0-	197	1	2403	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	798	-0-	-39	-0-	65	1	733	2	N	-0-			-0-
01	835	N	835	-0-	-0-	-0-	69	1	766	2	N	-0-			-0-
02	737	N	737	-0-	-0-	-0-	58	1	679	2	N	-0-			-0-
03	806	N	783	-0-	-23	-0-	58	1	725	2	N	-0-			-0-
04	810	N	689	-0-	-121	-0-	52	1	637	2	N	-0-			-0-
05	806	N	805	-0-	-1	-0-	61	1	744	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-			-0-
01	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-			-0-
02	112	N	91	-0-	-21	-0-	5	1	86	2	Y	-0-			-0-
03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-			-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3988	-0-	-321	-0-	208	1	3780	2	Y	-0-					-0-
01	4092	X	3913	-0-	-179	-0-	210	1	3703	2	Y	-0-					-0-
02	3696	X	3425	-0-	-271	-0-	177	1	3248	2	Y	-0-					-0-
03	4092	X	3799	-0-	-293	-0-	190	1	3609	2	Y	-0-					-0-
04	3930	X	3692	-0-	-238	-0-	186	1	3506	2	Y	-0-					-0-
05	3999	X	3851	-0-	-148	-0-	182	1	3669	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	29	1	529	2	Y	-0-					-0-
01	558	N	556	-0-	-2	-0-	30	1	526	2	Y	-0-					-0-
02	504	N	492	-0-	-12	-0-	25	1	467	2	Y	-0-					-0-
03	558	N	506	-0-	-52	-0-	25	1	481	2	Y	-0-					-0-
04	540	N	514	-0-	-26	-0-	26	1	488	2	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	34	1	611	2	Y	-0-					-0-
01	651	N	638	-0-	-13	-0-	34	1	604	2	Y	-0-					-0-
02	588	N	569	-0-	-19	-0-	29	1	540	2	Y	-0-					-0-
03	651	N	620	-0-	-31	-0-	31	1	589	2	Y	-0-					-0-
04	630	N	603	-0-	-27	-0-	30	1	573	2	Y	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	963	-0-	-29	-0-	50	1	913	2	Y	-0-					-0-
01	992	N	944	-0-	-48	-0-	51	1	893	2	Y	-0-					-0-
02	896	N	847	-0-	-49	-0-	44	1	803	2	Y	-0-					-0-
03	961	N	932	-0-	-29	-0-	47	1	885	2	Y	-0-					-0-
04	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-					-0-
*05	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	370	-0-	-64	-0-	19	1	351	2	Y	-0-					-0-
01	434	N	377	-0-	-57	-0-	20	1	357	2	Y	-0-					-0-
02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-					-0-
05	403	N	346	-0-	-57	-0-	16	1	330	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	13	-0-	-142	-0-	1	1	12	2	Y	-0-					-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	12	1	233	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

12	744	N	694	-0-	-50	-0-	36	1	658	2	Y	-0-			-0-
01	713	N	668	-0-	-45	-0-	36	1	632	2	Y	-0-			-0-
02	616	N	580	-0-	-36	-0-	30	1	550	2	Y	-0-			-0-
03	682	N	621	-0-	-61	-0-	31	1	590	2	Y	-0-			-0-
04	660	N	628	-0-	-32	-0-	32	1	596	2	Y	-0-			-0-
05	651	N	567	-0-	-84	-0-	27	1	540	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

12	372	N	348	-0-	-24	-0-	18	1	330	2	Y	-0-			-0-
01	372	N	346	-0-	-26	-0-	19	1	327	2	Y	-0-			-0-
02	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-			-0-
03	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-			-0-
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-			-0-
*05	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

12	1178	N	868	-0-	-310	-0-	45	1	823	2	Y	-0-			-0-
01	1302	X	721	-0-	-581	-0-	39	1	682	2	Y	-0-			-0-
02	1176	X	1107	-0-	-69	-0-	57	1	1050	2	Y	-0-			-0-
03	1163	X	1163	-0-	-0-	-0-	58	1	1105	2	Y	-0-			-0-
04	1099	X	1099	-0-	-0-	-0-	55	1	1044	2	Y	-0-			-0-
05	1240	X	971	-0-	-269	-0-	46	1	925	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

12	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-			-0-
01	899	N	865	-0-	-34	-0-	46	1	819	2	Y	-0-			-0-
02	784	N	778	-0-	-6	-0-	40	1	738	2	Y	-0-			-0-
03	868	N	849	-0-	-19	-0-	42	1	807	2	Y	-0-			-0-
04	840	N	830	-0-	-10	-0-	42	1	788	2	Y	-0-			-0-
05	868	N	863	-0-	-5	-0-	41	1	822	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

12	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-			-0-
01	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-			-0-
02	224	N	153	-0-	-71	-0-	8	1	145	2	Y	-0-			-0-
03	217	N	178	-0-	-39	-0-	9	1	169	2	Y	-0-			-0-
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-			-0-
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

12	1085	N	929	-0-	-156	-0-	76	1	853	2	N	-0-			-0-
01	1085	N	988	-0-	-97	-0-	81	1	907	2	N	-0-			-0-
02	980	N	835	-0-	-145	-0-	66	1	769	2	N	-0-			-0-
03	930	N	886	-0-	-44	-0-	65	1	821	2	N	-0-			-0-
04	960	N	826	-0-	-134	-0-	63	1	763	2	N	-0-			-0-
05	930	N	822	-0-	-108	-0-	62	1	760	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	26	1	293	2	N	-0-					-0-
01	372	N	317	-0-	-55	-0-	26	1	291	2	N	-0-					-0-
02	308	N	277	-0-	-31	-0-	22	1	255	2	N	-0-					-0-
03	310	N	306	-0-	-4	-0-	23	1	283	2	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	22	1	263	2	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	906	-0-	-427	-0-	74	1	832	2	N	-0-					-0-
01	1333	N	1326	-0-	-7	-0-	109	1	1217	2	N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	92	1	1074	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	93	1	1167	2	N	-0-					-0-
04	1290	N	810	-0-	-480	-0-	62	1	748	2	N	-0-					-0-
05	1302	N	804	-0-	-498	-0-	61	1	743	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	29	1	330	2	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	31	1	342	2	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	26	1	298	2	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	26	1	330	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	26	1	318	2	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2501	N	2501	-0-	-0-	-0-	204	1	2297	2	N	-0-					-0-
01	2538	N	2538	-0-	-0-	-0-	209	1	2329	2	N	-0-					-0-
02	2632	N	2215	-0-	-417	-0-	175	1	2040	2	N	-0-					-0-
03	2511	N	2416	-0-	-95	-0-	178	1	2238	2	N	-0-					-0-
04	2460	N	2323	-0-	-137	-0-	177	1	2146	2	N	-0-					-0-
05	2449	N	2403	-0-	-46	-0-	182	1	2221	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	733	-0-	-228	-0-	38	1	695	2	Y	-0-					-0-
01	899	N	717	-0-	-182	-0-	38	1	679	2	Y	-0-					-0-
02	700	N	698	-0-	-2	-0-	36	1	662	2	Y	-0-					-0-
03	744	N	720	-0-	-24	-0-	36	1	684	2	Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-					-0-
05	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1030	-0-	-86	-0-	84	1	946	2	Y	-0-					-0-
01	1178	N	1080	-0-	-98	-0-	89	1	991	2	Y	-0-					-0-
02	980	N	943	-0-	-37	-0-	74	1	869	2	Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	78	1	975	2	Y	-0-					-0-
04	1050	N	1011	-0-	-39	-0-	77	1	934	2	Y	-0-					-0-
05	1054	N	1032	-0-	-22	-0-	78	1	954	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1678	N	1678	-0-	-0-	-0-	137	1	1541	2	N	-0-					-0-
01	1798	X	1728	-0-	-70	-0-	142	1	1586	2	N	-0-					-0-
02	1624	X	1516	-0-	-108	-0-	120	1	1396	2	N	-0-					-0-
03	1798	X	1679	-0-	-119	-0-	124	1	1555	2	N	-0-					-0-
04	1680	X	1610	-0-	-70	-0-	122	1	1488	2	N	-0-					-0-
05	1736	X	1653	-0-	-83	-0-	125	1	1528	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1782	-0-	-1318	3423	93	1	1689	2	Y	-0-					-0-
01	3100	N	1778	-0-	-1322	2101	95	1	1683	2	Y	-0-					-0-
02	2800	N	1602	-0-	-1198	903	83	1	1519	2	Y	-0-					-0-
03	2643	N	1740	-0-	-903	-0-	87	1	1653	2	Y	-0-					-0-
04	1710	N	1695	-0-	-15	-0-	85	1	1610	2	Y	-0-					-0-
05	1767	N	1759	-0-	-8	-0-	83	1	1676	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	888	-0-	-104	-0-	73	1	815	2	N	-0-					-0-
01	961	N	941	-0-	-20	-0-	77	1	864	2	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	68	1	790	2	N	-0-					-0-
03	913	N	913	-0-	-0-	-0-	67	1	846	2	N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	69	1	842	2	N	-0-					-0-
*05	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	31	1	347	2	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	26	1	305	2	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	29	1	348	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	22	1	251	2	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	22	1	245	2	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	19	1	219	2	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-					-0-
04	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	842	-0-	-57	-0-	44	1	798	2	Y	-0-					-0-
01	899	N	815	-0-	-84	-0-	44	1	771	2	Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	37	1	681	2	Y	-0-					-0-
03	837	N	662	-0-	-175	-0-	33	1	629	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	40	1	754	2	Y	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	44	1	895	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-					-0-
01	651	N	615	-0-	-36	-0-	33	1	582	2	Y	-0-					-0-
02	560	N	546	-0-	-14	-0-	28	1	518	2	Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	29	1	554	2	Y	-0-					-0-
04	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	28	1	556	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	43	1	489	2	N	-0-					-0-
01	558	N	551	-0-	-7	-0-	45	1	506	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	38	1	445	2	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-					-0-
04	540	N	518	-0-	-22	-0-	39	1	479	2	N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1123	-0-	-55	-0-	59	1	1064	2	Y	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	60	1	1050	2	Y	-0-					-0-
02	1036	N	963	-0-	-73	-0-	50	1	913	2	Y	-0-					-0-
03	1116	N	993	-0-	-123	-0-	50	1	943	2	Y	-0-					-0-
04	1080	N	997	-0-	-83	-0-	50	1	947	2	Y	-0-					-0-
*05	1067	N	1067	-0-	-0-	-0-	51	1	1016	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

12	310	N	296	-0-	-14	-0-	24	1	272	2	N	-0-					-0-
01	341	N	305	-0-	-36	-0-	25	1	280	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	21	1	247	2	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	23	1	284	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	22	1	267	2	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

12	930	N	522	-0-	-408	-0-	43	1	479	2	N	-0-					-0-
01	899	N	560	-0-	-339	-0-	46	1	514	2	N	-0-					-0-
02	588	N	445	-0-	-143	-0-	35	1	410	2	N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	53	1	671	2	N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	9	1	172	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

12	115	N	115	-0-	-0-	-0-	9	1	106	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	17	1	194	2	N	-0-					-0-
02	140	N	71	-0-	-69	-0-	6	1	65	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
04	210	N	187	-0-	-23	-0-	14	1	173	2	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

12	1798	N	1742	-0-	-56	-0-	142	1	1600	2	N	-0-					-0-
01	1829	N	1789	-0-	-40	-0-	147	1	1642	2	N	-0-					-0-
02	1624	N	1611	-0-	-13	-0-	127	1	1484	2	N	-0-					-0-
03	1793	N	1793	-0-	-0-	-0-	132	1	1661	2	N	-0-					-0-
04	1740	N	1733	-0-	-7	-0-	132	1	1601	2	N	-0-					-0-
05	1798	N	1679	-0-	-119	-0-	127	1	1552	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

12	279	N	268	-0-	-11	-0-	14	1	254	2	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	14	1	249	2	Y	-0-					-0-
02	252	N	230	-0-	-22	-0-	12	1	218	2	Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	13	1	241	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

12	527	N	495	-0-	-32	-0-	26	1	469	2	Y	-0-					-0-
01	527	N	496	-0-	-31	-0-	27	1	469	2	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	23	1	426	2	Y	-0-					-0-
03	496	N	485	-0-	-11	-0-	24	1	461	2	Y	-0-					-0-
04	480	N	474	-0-	-6	-0-	24	1	450	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	23	1	471	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

12	527	N	516	-0-	-11	-0-	27	1	489	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	25	1	473	2	Y	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

12	1860	N	1614	-0-	-246	-0-	84	1	1530	2	Y	-0-					-0-
01	1829	N	1738	-0-	-91	-0-	93	1	1645	2	Y	-0-					-0-
02	1596	N	1541	-0-	-55	-0-	80	1	1461	2	Y	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	82	1	1557	2	Y	-0-					-0-
04	1680	N	1633	-0-	-47	-0-	82	1	1551	2	Y	-0-					-0-
05	1705	N	1705	-0-	-0-	-0-	81	1	1624	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

12	868	N	866	-0-	-2	-0-	80	1	786	2	Y	-0-					-0-
01	848	N	848	-0-	-0-	-0-	73	1	775	2	Y	-0-					-0-
02	731	N	731	-0-	-0-	-0-	60	1	671	2	Y	-0-					-0-
03	878	N	878	-0-	-0-	-0-	69	1	809	2	Y	-0-					-0-
04	849	N	849	-0-	-0-	-0-	67	1	782	2	Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	2	2	8			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4311	X	4311	-0-	-0-	-0-	352	1	3959	2	N	-0-			-0-
01	6603	X	1797	-0-	-4806	-0-	148	1	1649	2	N	-0-			-0-
02	5964	X	4307	-0-	-1657	-0-	340	1	3967	2	N	-0-			-0-
03	6603	X	3282	-0-	-3321	-0-	242	1	3040	2	N	-0-			-0-
04	4470	X	3179	-0-	-1291	-0-	242	1	2937	2	N	-0-			-0-
05	4774	X	3081	-0-	-1693	-0-	233	1	2848	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

12	1581	N	1485	-0-	-96	-0-	121	1	1364	2	N	-0-			-0-
01	1612	N	1474	-0-	-138	-0-	121	1	1353	2	N	-0-			-0-
02	1372	N	1342	-0-	-30	-0-	106	1	1236	2	N	-0-			-0-
03	1494	N	1494	-0-	-0-	-0-	110	1	1384	2	N	-0-			-0-
04	1441	N	1441	-0-	-0-	-0-	110	1	1331	2	N	-0-			-0-
*05	1492	N	1492	-0-	-0-	-0-	113	1	1379	2	N	-0-			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

12	744	N	708	-0-	-36	-0-	37	1	671	2	N	-0-			-0-
01	713	N	694	-0-	-19	-0-	37	1	657	2	N	-0-			-0-
02	644	N	616	-0-	-28	-0-	32	1	584	2	N	-0-			-0-
03	713	N	675	-0-	-38	-0-	34	1	641	2	N	-0-			-0-
04	660	N	641	-0-	-19	-0-	32	1	609	2	N	-0-			-0-
05	682	N	662	-0-	-20	-0-	31	1	631	2	N	-0-			-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

12	1835	N	1835	-0-	-0-	-0-	150	1	1685	2	N	-0-			-0-
01	1860	N	1805	-0-	-55	-0-	148	1	1657	2	N	-0-			-0-
02	1680	N	1556	-0-	-124	-0-	123	1	1433	2	N	-0-			-0-
03	1829	N	1736	-0-	-93	-0-	128	1	1608	2	N	-0-			-0-
04	1746	N	1746	-0-	-0-	-0-	133	1	1613	2	N	-0-			-0-
*05	1784	N	1784	-0-	-0-	-0-	135	1	1649	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

12	1271	N	1030	-0-	-241	-0-	84	1	946	2	N	-0-			-0-
01	1302	N	629	-0-	-673	-0-	52	1	577	2	N	-0-			-0-
02	1120	N	531	-0-	-589	-0-	42	1	489	2	N	-0-			-0-
03	1023	N	598	-0-	-425	-0-	44	1	554	2	N	-0-			-0-
04	600	N	574	-0-	-26	-0-	44	1	530	2	N	-0-			-0-
*05	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-			-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

12	1550	N	1494	-0-	-56	-0-	122	1	1372	2	N	-0-			-0-
01	1581	N	1548	-0-	-33	-0-	127	1	1421	2	N	-0-			-0-
02	1372	N	1294	-0-	-78	-0-	102	1	1192	2	N	-0-			-0-
03	1488	N	1222	-0-	-266	-0-	90	1	1132	2	N	-0-			-0-
04	1500	N	1047	-0-	-453	-0-	80	1	967	2	N	-0-			-0-
05	1426	N	1222	-0-	-204	-0-	93	1	1129	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	135	-0-	-82	-0-	29	1	106	2	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	42	1	175	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	21	1	73	2	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	39	1	95	2	N	-0-					-0-
04	210	N	92	-0-	-118	-0-	31	1	61	2	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	820	-0-	-110	-0-	67	1	753	2	N	-0-					-0-
01	930	N	832	-0-	-98	-0-	68	1	764	2	N	-0-					-0-
02	756	N	699	-0-	-57	-0-	55	1	644	2	N	-0-					-0-
03	806	N	743	-0-	-63	-0-	55	1	688	2	N	-0-					-0-
04	810	N	708	-0-	-102	-0-	54	1	654	2	N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	67	1	823	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1875	-0-	-202	-0-	98	1	1777	2	N	-0-					-0-
01	1984	N	1961	-0-	-23	-0-	105	1	1856	2	N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	91	1	1679	2	N	-0-					-0-
03	1956	N	1956	-0-	-0-	-0-	98	1	1858	2	N	-0-					-0-
04	1890	N	1877	-0-	-13	-0-	94	1	1783	2	N	-0-					-0-
05	1953	N	1899	-0-	-54	-0-	90	1	1809	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	866	-0-	-281	-0-	71	1	795	2	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	83	1	928	2	N	-0-					-0-
02	1036	N	795	-0-	-241	-0-	63	1	732	2	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	65	1	816	2	N	-0-					-0-
04	1221	N	1221	-0-	-0-	-0-	93	1	1128	2	N	-0-					-0-
*05	1177	N	1177	-0-	-0-	-0-	89	1	1088	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1750	-0-	-141	-0-	143	1	1607	2	N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	150	1	1680	2	N	-0-					-0-
02	1624	N	1594	-0-	-30	-0-	126	1	1468	2	N	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-					-0-
04	1770	N	1710	-0-	-60	-0-	130	1	1580	2	N	-0-					-0-
*05	1773	N	1773	-0-	-0-	-0-	134	1	1639	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1342	N	1342	-0-	-0-	-0-	70	1	1272	2	N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	70	1	1235	2	N	-0-					-0-
02	1232	N	1179	-0-	-53	-0-	61	1	1118	2	N	-0-					-0-
03	1333	N	1265	-0-	-68	-0-	63	1	1202	2	N	-0-					-0-
04	1260	N	1232	-0-	-28	-0-	62	1	1170	2	N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	60	1	1200	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	617	-0-	-96	-0-	32	1	585	2	N	-0-					-0-
01	651	N	599	-0-	-52	-0-	32	1	567	2	N	-0-					-0-
02	588	N	527	-0-	-61	-0-	27	1	500	2	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	2	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	27	1	540	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	729	-0-	-46	-0-	67	1	662	2	Y	-0-					-0-
01	744	N	636	-0-	-108	-0-	55	1	581	2	Y	-0-					-0-
02	672	N	572	-0-	-100	-0-	47	1	525	2	Y	-0-					-0-
03	744	N	610	-0-	-134	-0-	48	1	562	2	Y	-0-					-0-
04	725	N	725	-0-	-0-	-0-	57	1	668	2	Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

12	4278	X	4041	-0-	-237	-0-	211	1	3829	2	N	1	1	8			-0-
							1	9									
01	4247	X	4010	-0-	-237	-0-	215	1	3792	2	N	3	3	8			-0-
							3	9									
02	3808	X	3658	-0-	-150	-0-	189	1	3469	2	N	-0-					-0-
03	4216	X	3878	-0-	-338	-0-	194	1	3684	2	N	-0-					-0-
04	3960	X	3784	-0-	-176	-0-	190	1	3594	2	N	-0-					-0-
05	4061	X	3943	-0-	-118	-0-	186	1	3751	2	N	5	5	8			-0-
							6	9									

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

12	1054	N	1011	-0-	-43	-0-	53	1	958	2	N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	55	1	963	2	N	-0-					-0-
02	924	N	907	-0-	-17	-0-	47	1	860	2	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	48	1	920	2	N	-0-					-0-
04	990	N	950	-0-	-40	-0-	48	1	902	2	N	-0-					-0-
05	992	N	988	-0-	-4	-0-	47	1	941	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

12	955	N	955	-0-	-0-	-0-	50	1	905	2	Y	-0-					-0-
01	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-					-0-
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	46	1	882	2	Y	-0-					-0-
04	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-
*05	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1288	-0-	-14	-0-	114	1	1174	2	Y	-0-			-0-
01	1302	N	1282	-0-	-20	-0-	119	1	1163	2	Y	-0-			-0-
02	1176	N	1174	-0-	-2	-0-	110	1	1064	2	Y	-0-			-0-
03	1307	N	1307	-0-	-0-	-0-	119	1	1188	2	Y	-0-			-0-
04	1230	N	1196	-0-	-34	-0-	102	1	1094	2	Y	-0-			-0-
05	1302	N	1212	-0-	-90	-0-	104	1	1108	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1891	N	1831	-0-	-60	-0-	96	1	1735	2	Y	-0-			-0-
01	1891	N	1812	-0-	-79	-0-	97	1	1715	2	Y	-0-			-0-
02	1680	N	1628	-0-	-52	-0-	84	1	1544	2	Y	-0-			-0-
03	1829	N	1754	-0-	-75	-0-	88	1	1666	2	Y	-0-			-0-
04	1740	N	1692	-0-	-48	-0-	85	1	1607	2	Y	-0-			-0-
05	1798	N	1761	-0-	-37	-0-	83	1	1678	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	809	-0-	-28	-0-	42	1	767	2	Y	-0-					-0-
01	837	N	800	-0-	-37	-0-	43	1	757	2	Y	-0-					-0-
02	756	N	723	-0-	-33	-0-	37	1	686	2	Y	-0-					-0-
03	806	N	789	-0-	-17	-0-	39	1	750	2	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	39	1	733	2	Y	-0-					-0-
05	806	N	795	-0-	-11	-0-	38	1	757	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					-0-
01	372	N	359	-0-	-13	-0-	19	1	340	2	Y	-0-					-0-
02	336	N	318	-0-	-18	-0-	16	1	302	2	Y	-0-					-0-
03	372	N	339	-0-	-33	-0-	17	1	322	2	Y	-0-					-0-
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	137	-0-	-142	-0-	12	1	125	2	Y	-0-					-0-
01	217	N	125	-0-	-92	-0-	12	1	113	2	Y	-0-					-0-
02	140	N	102	-0-	-38	-0-	10	1	92	2	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	10	1	99	2	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-
01	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					-0-
02	532	N	451	-0-	-81	-0-	23	1	428	2	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	27	1	518	2	Y	-0-					-0-
04	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	190	-0-	-27	-0-	10	1	180	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
03	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					4
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					4
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					4
03	53	N	53	-0-	-0-	-0-	18	1	35	2	N	-0-					4
*04	51	N	51	-0-	-0-	-0-	22	1	29	2	N	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	39	1	76	2	N	-0-					-0-
*04	104	N	104	-0-	-0-	-0-	46	1	58	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	369	1	726	2	N	-0-					-0-
*04	853	N	853	-0-	-0-	-0-	374	1	479	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2051	-0-	-57	-0-	2051	2			N	-0-					-0-
01	2108	N	1092	-0-	-1016	-0-	1092	3			N	-0-					-0-
02	1904	N	990	-0-	-914	-0-	990	3			N	-0-					-0-
03	2046	N	1097	-0-	-949	-0-	1097	3			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
05	2232	N	1083	-0-	-1149	-0-	1083	3			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	25	1	382	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

12	1023	N	998	-0-	-25	-0-	998	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-
04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

12	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	812	N	753	-0-	-59	-0-	753	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	1155	2			N	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

12	1705	N	1663	-0-	-42	-0-	1663	2			N	-0-					-0-
01	1767	N	1728	-0-	-39	-0-	1728	2			N	-0-					-0-
02	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
*05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1071	-0-	-231	-0-	1071	2			N	-0-					-0-
01	1302	N	1082	-0-	-220	-0-	1082	2			N	-0-					-0-
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-
02	980	N	956	-0-	-24	-0-	956	2			N	-0-					-0-
03	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
01	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
02	1764	N	1544	-0-	-220	-0-	1544	2			N	-0-					-0-
03	1953	N	1578	-0-	-375	-0-	1578	2			N	-0-					-0-
04	1890	N	1436	-0-	-454	-0-	1436	2			N	-0-					-0-
05	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2784	-0-	-192	-0-	2784	2			N	-0-					-0-
01	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
02	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2852	X	2302	-0-	-550	-0-	2302	2			N	-0-					-0-
04	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
05	2790	X	2559	-0-	-231	-0-	2559	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1333	N	1222	-0-	-111	-0-	1222	2			N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	1183	2			N	-0-					-0-
03	1302	N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1208	-0-	-280	-0-	1208	2			N	-0-					-0-
01	1581	N	1210	-0-	-371	-0-	1210	2			N	-0-					-0-
02	1288	N	1033	-0-	-255	-0-	1033	2			N	-0-					-0-
03	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
04	1170	N	965	-0-	-205	-0-	965	2			N	-0-					-0-
05	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1633	-0-	-72	-0-	1633	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1643	N	1439	-0-	-204	-0-	1439	2			N	-0-					-0-
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
*05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1134	-0-	-199	-0-	176	1	958	2	N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	140	1	1317	2	N	-0-					-0-
02	1204	N	1115	-0-	-89	-0-	139	1	976	2	N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	140	1	1246	2	N	-0-					-0-
04	1410	N	1274	-0-	-136	-0-	154	1	1120	2	N	-0-					-0-
05	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	758	-0-	-110	-0-	118	1	640	2	N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	101	1	952	2	N	-0-					-0-
02	728	N	724	-0-	-4	-0-	90	1	634	2	N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	99	1	875	2	N	-0-					-0-
04	1020	N	750	-0-	-270	-0-	91	1	659	2	N	-0-					-0-
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

12	2263	N	1224	-0-	-1039	-0-	190	1	1034	2	N	-0-					-0-
01	2523	N	2523	-0-	-0-	-0-	242	1	2281	2	N	-0-					-0-
02	1904	N	1728	-0-	-176	-0-	216	1	1512	2	N	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	249	1	2208	2	N	-0-					-0-
04	2430	N	1866	-0-	-564	-0-	226	1	1640	2	N	-0-					-0-
05	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					17
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					17
02	280	N	217	-0-	-63	-0-	217	2			N	-0-					17
03	372	N	279	-0-	-93	-0-	279	2			N	-0-					17
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					17
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					64
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					64
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					64
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
*05	30	N	30	-0-	-0-	-0-	29	2	1	9	N	1					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

12	INC G-10	-0-	-0-	-0-	B	307					Y	-0-					-0-
01	307	N	-0-	-0-	-307	B	-0-					Y	-0-					-0-
02	103	N	103	-0-	-0-	B	-0-	103	2			Y	-0-					-0-
03	120	N	120	-0-	-0-	B	-0-	120	2			Y	-0-					-0-
*04	105	N	105	-0-	-0-	B	-0-	105	2			Y	-0-					-0-
05	124	N	110	-0-	-14	B	-0-	110	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

12	775	X	481	-0-	-294	B	-0-	480	2	1	9	Y	1				37
01	514	X	514	-0-	-0-	B	-0-	511	2	3	9	Y	3				40
02	524	X	524	-0-	-0-	B	-0-	520	2	4	9	Y	4				44
03	837	X	657	-0-	-180	B	-0-	651	2	6	9	Y	5				49
04	810	X	571	-0-	-239	B	-0-	567	2	4	9	Y	4				53
*05	706	X	706	-0-	-0-	B	-0-	700	2	6	9	Y	5				58

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		125	-0-	125 B	125	125	2			Y	-0-					-0-
03	256	X	131	-0-	-125 B	-0-	131	2			Y	-0-					-0-
*04	115	X	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	743	N	743	-0-	-0-	-0-	721	3	22	9	N	20	178	1			91
01	776	N	776	-0-	-0-	-0-	768	3	8	9	N	7					98
02	753	N	753	-0-	-0-	-0-	730	3	23	9	N	21					119
03	770	N	770	-0-	-0-	-0-	753	3	17	9	N	15					134
04	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45					179
05	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					181

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	6524	-0-	-4171	-0-	6443	3	81	9	Y	74	75	1			1
01	5966	X	5966	-0-	-0-	-0-	5882	3	84	9	Y	76	75	1			2
02	7001	X	7001	-0-	-0-	-0-	6934	3	67	9	Y	61	62	1			1
03	6782	X	6782	-0-	-0-	-0-	6706	3	76	9	Y	69	69	1			1
04	6690	X	6215	-0-	-475	-0-	6184	3	31	9	Y	28	29	1			-0-
*05	8092	X	8092	-0-	-0-	-0-	8092	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2336	X	2336	-0-	-0-	-0-	2336	3			Y	-0-					-0-
01	2295	X	2295	-0-	-0-	-0-	2295	3			Y	-0-					-0-
02	2020	X	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
03	2282	X	2282	-0-	-0-	-0-	2251	3	31	9	Y	28	27	1			1
04	2259	X	2259	-0-	-0-	-0-	2184	3	75	9	Y	68	68	1			1
*05	3164	X	3164	-0-	-0-	-0-	3149	3	15	9	Y	14	15	1			-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	6506	-0-	-35	-0-	6491	3	15	9	Y	14	16	1			-0-
01	7227	X	7227	-0-	-0-	-0-	7111	3	116	9	Y	105	103	1			2
02	6278	X	6278	-0-	-0-	-0-	6177	3	101	9	Y	92	93	1			1
03	7291	X	7291	-0-	-0-	-0-	7212	3	79	9	Y	72	72	1			1
04	6990	X	6404	-0-	-586	-0-	6310	3	94	9	Y	85	85	1			1
05	7223	X	5898	-0-	-1325	-0-	5845	3	53	9	Y	48	48	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5420	-0-	-811	-0-	5420	3			Y	-0-					-0-
01	5579	X	5579	-0-	-0-	-0-	5550	3	29	9	Y	26	25	1			1
02	5187	X	5187	-0-	-0-	-0-	5154	3	33	9	Y	30	31	1			-0-
03	5328	X	5328	-0-	-0-	-0-	5287	3	41	9	Y	37	36	1			1
04	5400	X	4634	-0-	-766	-0-	4587	3	47	9	Y	43	43	1			1
05	5642	X	3122	-0-	-2520	-0-	3116	3	6	9	Y	5	6	1			-0-

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	9563	-0-	-1225	-0-	9522	3	41	9	Y	37	37	1			1
01	5287	X	5287	-0-	-0-	-0-	5247	3	40	9	Y	36	36	1			1
02	5330	X	5330	-0-	-0-	-0-	5302	3	28	9	Y	25	26	1			-0-
03	6652	X	6652	-0-	-0-	-0-	6610	3	42	9	Y	38	37	1			1
04	6560	X	6560	-0-	-0-	-0-	6513	3	47	9	Y	43	43	1			1
*05	7407	X	7407	-0-	-0-	-0-	7360	3	47	9	Y	43	43	1			1

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	4776	-0-	-2416	-0-	4695	3	81	9	Y	74	75	1			1
01	4238	X	4238	-0-	-0-	-0-	4154	3	84	9	Y	76	75	1			2
02	4914	X	4914	-0-	-0-	-0-	4847	3	67	9	Y	61	62	1			1
03	5146	X	5146	-0-	-0-	-0-	5082	3	64	9	Y	58	58	1			1
04	4971	X	4971	-0-	-0-	-0-	4924	3	47	9	Y	43	43	1			1
*05	6483	X	6483	-0-	-0-	-0-	6459	3	24	9	Y	22	23	1			-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	6995	-0-	-259	-0-	6995	3			Y	-0-					-0-
01	6196	X	6196	-0-	-0-	-0-	6196	3			Y	-0-					-0-
02	7757	X	7757	-0-	-0-	-0-	7757	3			Y	-0-					-0-
03	8190	X	8190	-0-	-0-	-0-	8190	3			Y	-0-					-0-
04	6780	X	6384	-0-	-396	-0-	6384	3			Y	-0-					-0-
05	8587	X	6178	-0-	-2409	-0-	6178	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	4898	-0-	-2945	-0-	4898	3			Y	-0-					-0-
01	4405	X	4405	-0-	-0-	-0-	4405	3			Y	-0-					-0-
02	5142	X	5142	-0-	-0-	-0-	5142	3			Y	-0-					-0-
03	5284	X	5284	-0-	-0-	-0-	5284	3			Y	-0-					-0-
04	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					-0-
*05	5857	X	5857	-0-	-0-	-0-	5857	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1513	N	1513	-0-	-0-	-0-	1472	3	41	9	Y	37	37	1			1
01	3100	N	6439	-0-	3339	3339	6275	3	164	9	Y	149	147	1			3
02	2800	N	2893	-0-	93	3432	2758	3	135	9	Y	123	124	1			2
03	3100	N	1058	-0-	-2042	1390	1052	3	6	9	Y	5	7	1			-0-
04	2270	X	880	-0-	-1390	-0-	880	3			Y	-0-					-0-
05	1581	X	793	-0-	-788	-0-	793	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	766	-0-	-195	-0-	766	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
*05	1820	N	1820	-0-	-0-	-0-	1790	3	30	9	Y	27	27	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3106	X	3106	-0-	-0-	-0-	3050	3	56	9	Y	51	50	1			1
01	2245	X	2245	-0-	-0-	-0-	2237	3	8	9	Y	7	8	1			-0-
02	2283	X	2283	-0-	-0-	-0-	2250	3	33	9	Y	30	30	1			-0-
03	3058	X	3058	-0-	-0-	-0-	3058	3			Y	-0-					-0-
04	3516	X	3516	-0-	-0-	-0-	3497	3	19	9	Y	17	17	1			-0-
*05	3314	X	3314	-0-	-0-	-0-	3266	3	48	9	Y	44	43	1			1

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	T. A.		302	-0-	302	302	302	3			Y	-0-					-0-
02	T. A.		268	-0-	268	570	268	3			Y	-0-					-0-
03	885	N	315	-0-	-570	-0-	315	3			Y	-0-					-0-
04	277	X	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10799	X	10799	-0-	-0-	-0-	10720	3	79	9	Y	72	72	1			1
01	10418	X	10418	-0-	-0-	-0-	10356	3	62	9	Y	56	56	1			1
02	9212	X	9212	-0-	-0-	-0-	9179	3	33	9	Y	30	31	1			-0-
03	9866	X	9866	-0-	-0-	-0-	9824	3	42	9	Y	38	37	1			1
04	10440	X	7130	-0-	-3310	-0-	7083	3	47	9	Y	43	43	1			1
05	10788	X	4283	-0-	-6505	-0-	4259	3	24	9	Y	22	23	1			-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8407	X	8407	-0-	-0-	-0-	8366	3	41	9	Y	37	37	1			1
01	10282	X	10282	-0-	-0-	-0-	10206	3	76	9	Y	69	69	1			1
02	8694	X	8694	-0-	-0-	-0-	8593	3	101	9	Y	92	92	1			1
03	8444	X	8444	-0-	-0-	-0-	8443	3	1	9	Y	1	1	1	1	8	-0-
04	7440	X	7177	-0-	-263	-0-	7177	3			Y	-0-					-0-
05	7688	X	6565	-0-	-1123	-0-	6564	3	1	9	Y	1	1	8			-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3539	X	3539	-0-	-0-	-0-	3539	3			Y	-0-					-0-
01	3544	X	3544	-0-	-0-	-0-	3544	3			Y	-0-					-0-
02	3059	X	3059	-0-	-0-	-0-	3035	3	24	9	Y	22	22	1			-0-
03	3282	X	3282	-0-	-0-	-0-	3240	3	42	9	Y	38	37	1			1
04	3420	X	2913	-0-	-507	-0-	2894	3	19	9	Y	17	18	1			-0-
*05	4428	X	4428	-0-	-0-	-0-	4414	3	14	9	Y	13	13	1			-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4094	X	4094	-0-	-0-	-0-	3988	3	106	9	Y	96	95	1			2
01	4002	X	4002	-0-	-0-	-0-	3922	3	80	9	Y	73	74	1			1
02	3944	X	3944	-0-	-0-	-0-	3910	3	34	9	Y	31	32	1			-0-
03	4644	X	4644	-0-	-0-	-0-	4602	3	42	9	Y	38	37	1			1
04	4141	X	4141	-0-	-0-	-0-	4094	3	47	9	Y	43	43	1			1
*05	5196	X	5196	-0-	-0-	-0-	5150	3	46	9	Y	42	42	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2091	N	2091	-0-	-0-	-0-	2050	3	41	9	Y	37	37	1			1
01	2039	X	2039	-0-	-0-	-0-	1998	3	41	9	Y	37	37	1			1
02	1753	X	1753	-0-	-0-	-0-	1720	3	33	9	Y	30	31	1			-0-
03	1939	X	1939	-0-	-0-	-0-	1897	3	42	9	Y	38	37	1			1
04	2010	X	1791	-0-	-219	-0-	1765	3	26	9	Y	24	25	1			-0-
*05	2518	X	2518	-0-	-0-	-0-	2485	3	33	9	Y	30	29	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

12	3782	X	3445	-0-	-337	-0-	3420	3	25	9	Y	23	24	1			-0-
01	3492	X	3492	-0-	-0-	-0-	3482	3	10	9	Y	9	9	1			-0-
02	3587	X	3587	-0-	-0-	-0-	3554	3	33	9	Y	30	30	1			-0-
03	3769	X	3769	-0-	-0-	-0-	3749	3	20	9	Y	18	18	1			-0-
04	3416	X	3416	-0-	-0-	-0-	3369	3	47	9	Y	43	42	1			1
05	3968	X	3636	-0-	-332	-0-	3589	3	47	9	Y	43	43	1			1

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

12	2658	N	2658	-0-	-0-	-0-	2658	3			Y	-0-					-0-
01	2545	X	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
02	2123	X	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-
03	2320	X	2320	-0-	-0-	-0-	2281	3	39	9	Y	35	34	1			1
04	2580	X	1273	-0-	-1307	-0-	1271	3	2	9	Y	2	1	1	2	8	-0-
05	2666	X	2139	-0-	-527	-0-	2139	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

12	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
01	2753	X	2753	-0-	-0-	-0-	2753	3			Y	-0-					-0-
02	2305	X	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
03	2608	X	2608	-0-	-0-	-0-	2590	3	18	9	Y	16	16	1			-0-
04	2670	X	2393	-0-	-277	-0-	2347	3	46	9	Y	42	41	1			1
*05	3182	X	3182	-0-	-0-	-0-	3103	3	79	9	Y	72	72	1			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

12	2636	X	2636	-0-	-0-	-0-	2595	3	41	9	Y	37	37	1			1
01	2543	N	2543	-0-	-0-	-0-	2502	3	41	9	Y	37	37	1			1
02	2072	N	2072	-0-	-0-	-0-	2039	3	33	9	Y	30	31	1			-0-
03	2126	N	2126	-0-	-0-	-0-	2084	3	42	9	Y	38	37	1			1
04	2460	N	2050	-0-	-410	-0-	2003	3	47	9	Y	43	43	1			1
05	2294	N	2161	-0-	-133	-0-	2151	3	10	9	Y	9	10	1			-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

12	10695	X	6815	-0-	-3880	-0-	6692	3	123	9	Y	112	112	1			2
01	6173	X	6173	-0-	-0-	-0-	6050	3	123	9	Y	112	112	1			2
02	7159	X	7159	-0-	-0-	-0-	7058	3	101	9	Y	92	93	1			1
03	7646	X	7646	-0-	-0-	-0-	7524	3	122	9	Y	111	110	1			2
04	7564	X	7564	-0-	-0-	-0-	7455	3	109	9	Y	99	99	1			2
*05	8024	X	8024	-0-	-0-	-0-	7963	3	61	9	Y	55	56	1			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

12	1933	N	1933	-0-	-0-	-0-	1892	3	41	9	Y	37	37	1			1
01	1933	X	1933	-0-	-0-	-0-	1892	3	41	9	Y	37	37	1			1
02	1674	X	1674	-0-	-0-	-0-	1641	3	33	9	Y	30	31	1			-0-
03	1897	X	1897	-0-	-0-	-0-	1855	3	42	9	Y	38	37	1			1
04	1860	X	1658	-0-	-202	-0-	1611	3	47	9	Y	43	43	1			1
05	1922	X	1002	-0-	-920	-0-	955	3	47	9	Y	43	43	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7110	X	7110	-0-	-0-	-0-	7079	3	31	9	Y	28	27	1			1
01	6676	X	6676	-0-	-0-	-0-	6676	3			Y	-0-	1	1			-0-
02	5924	X	5924	-0-	-0-	-0-	5924	3			Y	-0-					-0-
03	6201	X	6201	-0-	-0-	-0-	6164	3	37	9	Y	34	33	1			1
04	6870	X	5566	-0-	-1304	-0-	5398	3	168	9	Y	153	151	1			3
05	7099	X	5199	-0-	-1900	-0-	5104	3	95	9	Y	86	87	1			2

MCELROY RANCH 129 WELL #: 11-T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9031	X	9031	-0-	-0-	-0-	8928	3	103	9	Y	94	94	1			2
01	9034	X	9034	-0-	-0-	-0-	8923	3	111	9	Y	101	101	1			2
02	7859	X	7859	-0-	-0-	-0-	7791	3	68	9	Y	62	63	1			1
03	8270	X	8270	-0-	-0-	-0-	8115	3	155	9	Y	141	139	1			3
04	8730	X	7483	-0-	-1247	-0-	7417	3	66	9	Y	60	62	1			1
05	9021	X	7061	-0-	-1960	-0-	6982	3	79	9	Y	72	72	1			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10664	X	6951	-0-	-3713	-0-	6875	3	76	9	Y	69	69	1			1
01	6254	X	6254	-0-	-0-	-0-	6171	3	83	9	Y	75	74	1			2
02	7361	X	7361	-0-	-0-	-0-	7294	3	67	9	Y	61	62	1			1
03	7667	X	7667	-0-	-0-	-0-	7586	3	81	9	Y	74	74	1			1
04	7530	X	4215	-0-	-3315	-0-	4092	3	123	9	Y	112	111	1			2
05	7781	X	2130	-0-	-5651	-0-	1988	3	142	9	Y	129	129	1			2

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3930	-0-	-100	-0-	3917	3	13	9	Y	12	12	1			-0-
01	3850	X	3850	-0-	-0-	-0-	3808	3	42	9	Y	38	37	1			1
02	3369	X	3369	-0-	-0-	-0-	3336	3	33	9	Y	30	31	1			-0-
03	3621	X	3621	-0-	-0-	-0-	3579	3	42	9	Y	38	37	1			1
04	3810	X	3245	-0-	-565	-0-	3212	3	33	9	Y	30	30	1			1
*05	4882	X	4882	-0-	-0-	-0-	4882	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2497	X	2497	-0-	-0-	-0-	2416	3	81	9	Y	74	75	1			1
01	2547	N	2547	-0-	-0-	-0-	2463	3	84	9	Y	76	75	1			2
02	2246	N	2246	-0-	-0-	-0-	2179	3	67	9	Y	61	62	1			1
03	2280	N	2280	-0-	-0-	-0-	2239	3	41	9	Y	37	37	1			1
04	2460	N	2137	-0-	-323	-0-	2114	3	23	9	Y	21	22	1			-0-
05	2480	N	2276	-0-	-204	-0-	2276	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	4878	-0-	-733	-0-	4869	3	9	9	Y	8	9	1			-0-
01	4755	X	4755	-0-	-0-	-0-	4713	3	42	9	Y	38	37	1			1
02	4199	X	4199	-0-	-0-	-0-	4166	3	33	9	Y	30	31	1			-0-
03	4836	X	4836	-0-	-0-	-0-	4731	3	105	9	Y	95	93	1			2
04	4710	X	3770	-0-	-940	-0-	3629	3	141	9	Y	128	128	1			2
05	4867	X	3536	-0-	-1331	-0-	3455	3	81	9	Y	74	75	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1262	-0-	-71	-0-	1181	3	81	9	Y	74	75	1			1
01	1167	N	1167	-0-	-0-	-0-	1134	3	33	9	Y	30	30	1			1
02	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-	1	1			-0-
03	1421	N	1421	-0-	-0-	-0-	1379	3	42	9	Y	38	37	1			1
04	2960	N	2960	-0-	-0-	-0-	2913	3	47	9	Y	43	43	1			1
*05	3100	N	4430	-0-	1330	1330	4383	3	47	9	Y	43	43	1			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1842	-0-	-576	-0-	1842	3			Y	-0-					-0-
01	1829	X	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
03	1533	X	1533	-0-	-0-	-0-	1511	3	22	9	Y	20	20	1			-0-
04	1770	X	1428	-0-	-342	-0-	1391	3	37	9	Y	34	33	1			1
*05	2053	X	2053	-0-	-0-	-0-	2053	3			Y	-0-	1	1			-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2488	X	2488	-0-	-0-	-0-	2333	3	155	9	Y	141	141	1			3
01	2042	N	2042	-0-	-0-	-0-	1966	3	76	9	Y	69	71	1			1
02	1893	N	1893	-0-	-0-	-0-	1859	3	34	9	Y	31	32	1			-0-
03	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-
*05	3100	N	4469	-0-	1369	1369	4446	3	23	9	Y	21	21	1			-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	720	3	41	9	Y	37	37	1			1
01	739	N	739	-0-	-0-	-0-	698	3	41	9	Y	37	37	1			1
02	637	N	637	-0-	-0-	-0-	604	3	33	9	Y	30	31	1			-0-
03	775	N	775	-0-	-0-	-0-	733	3	42	9	Y	38	37	1			1
04	1637	N	1637	-0-	-0-	-0-	1508	3	129	9	Y	117	116	1			2
*05	1194	N	1194	-0-	-0-	-0-	1102	3	92	9	Y	84	85	1			1

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3498	X	3498	-0-	-0-	-0-	3415	3	83	9	Y	75	75	1			1
01	3877	X	3877	-0-	-0-	-0-	3756	3	121	9	Y	110	109	1			2
02	2868	X	2868	-0-	-0-	-0-	2767	3	101	9	Y	92	93	1			1
03	3118	X	3118	-0-	-0-	-0-	3077	3	41	9	Y	37	37	1			1
04	3480	X	2216	-0-	-1264	-0-	2169	3	47	9	Y	43	43	1			1
05	3596	X	2042	-0-	-1554	-0-	1995	3	47	9	Y	43	43	1			1

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1449	-0-	-349	-0-	1408	3	41	9	Y	37	37	1			1
01	1409	X	1409	-0-	-0-	-0-	1368	3	41	9	Y	37	37	1			1
02	1199	X	1199	-0-	-0-	-0-	1166	3	33	9	Y	30	31	1			-0-
03	1389	X	1389	-0-	-0-	-0-	1347	3	42	9	Y	38	37	1			1
04	1410	X	1124	-0-	-286	-0-	1077	3	47	9	Y	43	43	1			1
05	1457	X	1007	-0-	-450	-0-	999	3	8	9	Y	7	8	1			-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	N	1561	-0-	-0-	-0-	1554	3	7	9	Y	6	7	1			-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
02	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
03	3100	N	3514	-0-	414	414	3514	3			Y	-0-					-0-
04	3000	N	3634	-0-	634	1048	3633	3	1	9	Y	1	1	1			-0-
*05	3100	N	4076	-0-	976	2024	4075	3	1	9	Y	1	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	1489	N	1489	-0-	-0-	-0-	1322	3	167	9	Y	152	149	1			3

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

12	1581	N	1334	-0-	-247	-0-	1270	3	64	9	Y	58	57	1			1
01	991	N	991	-0-	-0-	-0-	991	3			Y	-0-	1	1			-0-
02	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

12	819	N	819	-0-	-0-	-0-	778	3	41	9	Y	37	37	1			1
01	833	N	833	-0-	-0-	-0-	792	3	41	9	Y	37	37	1			1
02	707	N	707	-0-	-0-	-0-	674	3	33	9	Y	30	31	1			-0-
03	788	N	788	-0-	-0-	-0-	746	3	42	9	Y	38	37	1			1
04	810	N	472	-0-	-338	-0-	448	3	24	9	Y	22	23	1			-0-
05	775	N	500	-0-	-275	-0-	500	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

12	6541	X	3668	-0-	-2873	-0-	3627	3	41	9	Y	37	37	1			1
01	3331	X	3331	-0-	-0-	-0-	3290	3	41	9	Y	37	37	1			1
02	3928	X	3928	-0-	-0-	-0-	3895	3	33	9	Y	30	31	1			-0-
03	4185	X	4185	-0-	-0-	-0-	4143	3	42	9	Y	38	37	1			1
04	7679	X	7679	-0-	-0-	-0-	7594	3	85	9	Y	77	77	1			1
*05	9367	X	9367	-0-	-0-	-0-	9304	3	63	9	Y	57	57	1			1

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

12	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
04	840	N	679	-0-	-161	-0-	668	3	11	9	Y	10	10	1			-0-
*05	922	N	922	-0-	-0-	-0-	899	3	23	9	Y	21	21	1			-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

12	1240	N	989	-0-	-251	-0-	989	3			Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
03	951	N	951	-0-	-0-	-0-	931	3	20	9	Y	18	18	1			-0-
04	900	N	828	-0-	-72	-0-	781	3	47	9	Y	43	42	1			1
*05	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	Y	15	16	1			-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

12	1176	N	1176	-0-	-0-	-0-	1135	3	41	9	Y	37	37	1			1
01	1187	N	1187	-0-	-0-	-0-	1146	3	41	9	Y	37	37	1			1
02	1037	N	1037	-0-	-0-	-0-	1004	3	33	9	Y	30	31	1			-0-
03	1134	N	1134	-0-	-0-	-0-	1109	3	25	9	Y	23	23	1			-0-
04	1140	N	1101	-0-	-39	-0-	959	3	142	9	Y	129	127	1			2
*05	1450	N	1450	-0-	-0-	-0-	1310	3	140	9	Y	127	127	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2559	X	2559	-0-	-0-	-0-	2518	3	41	9	Y	37	37	1			1
01	2487	X	2487	-0-	-0-	-0-	2446	3	41	9	Y	37	37	1			1
02	2181	X	2181	-0-	-0-	-0-	2148	3	33	9	Y	30	31	1			-0-
03	2335	X	2335	-0-	-0-	-0-	2293	3	42	9	Y	38	37	1			1
04	2490	X	1990	-0-	-500	-0-	1943	3	47	9	Y	43	43	1			1
05	2573	X	1905	-0-	-668	-0-	1858	3	47	9	Y	43	43	1			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2362	N	2362	-0-	-0-	-0-	2271	3	91	9	Y	83	83	1			2
01	2309	X	2309	-0-	-0-	-0-	2187	3	122	9	Y	111	111	1			2
02	1992	X	1992	-0-	-0-	-0-	1894	3	98	9	Y	89	90	1			1
03	1710	X	1710	-0-	-0-	-0-	1629	3	81	9	Y	74	74	1			1
04	2280	X	1317	-0-	-963	-0-	1230	3	87	9	Y	79	79	1			1
05	2356	X	1640	-0-	-716	-0-	1616	3	24	9	Y	22	23	1			-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	567	3	76	9	Y	69	69	1			1
01	649	N	649	-0-	-0-	-0-	566	3	83	9	Y	75	74	1			2
02	570	N	570	-0-	-0-	-0-	533	3	37	9	Y	34	35	1			1
03	657	N	657	-0-	-0-	-0-	616	3	41	9	Y	37	37	1			1
04	841	N	841	-0-	-0-	-0-	766	3	75	9	Y	68	68	1			1
*05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-	1	1			-0-

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3033	-0-	-98	-0-	2992	3	41	9	Y	37	37	1			1
01	3131	X	2652	-0-	-479	-0-	2612	3	40	9	Y	36	36	1			1
02	3196	X	3196	-0-	-0-	-0-	3163	3	33	9	Y	30	31	1			-0-
03	3388	X	3388	-0-	-0-	-0-	3346	3	42	9	Y	38	37	1			1
04	3661	X	3661	-0-	-0-	-0-	3614	3	47	9	Y	43	43	1			1
*05	4238	X	4238	-0-	-0-	-0-	4209	3	29	9	Y	26	27	1			-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	3932	-0-	-2330	-0-	3891	3	41	9	Y	37	37	1			1
01	3554	X	3554	-0-	-0-	-0-	3513	3	41	9	Y	37	37	1			1
02	4177	X	4177	-0-	-0-	-0-	4144	3	33	9	Y	30	31	1			-0-
03	4309	X	4309	-0-	-0-	-0-	4267	3	42	9	Y	38	37	1			1
04	4252	X	4252	-0-	-0-	-0-	4229	3	23	9	Y	21	22	1			-0-
*05	4918	X	4918	-0-	-0-	-0-	4918	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	1148	-0-	-2200	-0-	1148	3			Y	-0-					-0-
01	1112	X	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
03	1258	X	1258	-0-	-0-	-0-	1229	3	29	9	Y	26	26	1			-0-
04	1421	N	1421	-0-	-0-	-0-	1294	3	127	9	Y	115	113	1			2
*05	1471	N	1471	-0-	-0-	-0-	1416	3	55	9	Y	50	51	1			1

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	343	-0-	-91	-0-	343	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1204	3	113	9	Y	103	101	1			2
*05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	2	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4869	X	4869	-0-	-0-	-0-	3591	3	1278	9	Y	1162	1162	1			23
01	5284	X	5284	-0-	-0-	-0-	4013	3	1271	9	Y	1155	1155	1			23
02	4771	X	4771	-0-	-0-	-0-	3720	3	1051	9	Y	955	963	1			15
03	5477	X	5477	-0-	-0-	-0-	4217	3	1260	9	Y	1145	1139	1			21
04	4710	X	2330	-0-	-2380	-0-	2178	3	152	9	Y	138	157	1			2
05	4867	X	1115	-0-	-3752	-0-	1015	3	100	9	Y	91	91	1			2

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

12	5146	X	1906	-0-	-3240	-0-	1651	3	255	9	Y	232	229	1			5
01	1515	X	1515	-0-	-0-	-0-	1023	3	492	9	Y	447	443	1			9
02	1355	X	1355	-0-	-0-	-0-	948	3	407	9	Y	370	373	1			6
03	1451	X	1451	-0-	-0-	-0-	1019	3	432	9	Y	393	392	1			7
04	2130	X	1411	-0-	-719	-0-	1090	3	321	9	Y	292	294	1			5
05	1891	X	1098	-0-	-793	-0-	923	3	175	9	Y	159	161	1			3

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

12	3100	N	3594	-0-	494	494	3583	3	11	9	Y	10	11	1			-0-
01	5511	X	5017	-0-	-494	-0-	4950	3	67	9	Y	61	60	1			1
02	5605	X	5605	-0-	-0-	-0-	5504	3	101	9	Y	92	92	1			1
03	5872	X	5872	-0-	-0-	-0-	5872	3			Y	-0-	1	1			-0-
04	4860	X	4736	-0-	-124	-0-	4604	3	132	9	Y	120	118	1			2
05	6138	X	2203	-0-	-3935	-0-	2129	3	74	9	Y	67	68	1			1

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

12	931	X	931	-0-	-0-	-0-	890	3	41	9	Y	37	37	1			1
01	961	N	847	-0-	-114	-0-	806	3	41	9	Y	37	37	1			1
02	912	N	912	-0-	-0-	-0-	879	3	33	9	Y	30	31	1			-0-
03	1726	N	1726	-0-	-0-	-0-	1673	3	53	9	Y	48	47	1			1
04	3000	N	3403	-0-	403	403	3309	3	94	9	Y	85	85	1			1
*05	2759	N	2356	-0-	-403	-0-	2225	3	131	9	Y	119	118	1			2

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

12	2110	N	2110	-0-	-0-	-0-	2038	3	72	9	Y	65	65	1			1
01	1936	N	1936	-0-	-0-	-0-	1900	3	36	9	Y	33	33	1			1
02	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-	1	1			-0-
03	2027	N	2027	-0-	-0-	-0-	1985	3	42	9	Y	38	37	1			1
04	2555	N	2555	-0-	-0-	-0-	2508	3	47	9	Y	43	43	1			1
*05	3100	N	4033	-0-	933	933	3986	3	47	9	Y	43	43	1			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

12	3624	X	3624	-0-	-0-	-0-	3543	3	81	9	Y	74	75	1			1
01	4567	X	4567	-0-	-0-	-0-	4458	3	109	9	Y	99	98	1			2
02	3942	X	3942	-0-	-0-	-0-	3841	3	101	9	Y	92	93	1			1
03	3047	X	3047	-0-	-0-	-0-	2980	3	67	9	Y	61	61	1			1
04	3810	X	3649	-0-	-161	-0-	3555	3	94	9	Y	85	85	1			1
05	3937	X	3098	-0-	-839	-0-	3002	3	96	9	Y	87	86	1			2

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

12	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	Y	22	22	1			-0-
02	1088	N	1088	-0-	-0-	-0-	1054	3	34	9	Y	31	31	1			-0-
03	1049	N	1049	-0-	-0-	-0-	1029	3	20	9	Y	18	18	1			-0-
04	1110	N	992	-0-	-118	-0-	963	3	29	9	Y	26	26	1			-0-
05	1147	N	900	-0-	-247	-0-	900	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	505	3	81	9	Y	74	75	1			1
01	564	N	564	-0-	-0-	-0-	480	3	84	9	Y	76	75	1			2
02	599	N	599	-0-	-0-	-0-	532	3	67	9	Y	61	62	1			1
03	612	N	612	-0-	-0-	-0-	531	3	81	9	Y	74	74	1			1
04	510	N	316	-0-	-194	-0-	221	3	95	9	Y	86	86	1			1
05	527	N	172	-0-	-355	-0-	76	3	96	9	Y	87	86	1			2

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2147	N	2147	-0-	-0-	-0-	2145	3	2	9	Y	2	4	1			-0-
01	2277	N	2277	-0-	-0-	-0-	2269	3	8	9	Y	7	7	1			-0-
02	2729	N	2729	-0-	-0-	-0-	2696	3	33	9	Y	30	30	1			-0-
03	2367	N	2367	-0-	-0-	-0-	2256	3	111	9	Y	101	99	1			2
04	2856	N	2856	-0-	-0-	-0-	2769	3	87	9	Y	79	80	1			1
*05	2753	N	2753	-0-	-0-	-0-	2687	3	66	9	Y	60	60	1			1

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
*05	1985	N	1985	-0-	-0-	-0-	1982	3	3	9	Y	3	3	1			-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	2632	X	2122	-0-	-510	-0-	2122	2			Y	-0-					-0-
03	2914	X	2347	-0-	-567	-0-	2347	2			Y	-0-					-0-
*04	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
05	2356	N	2221	-0-	-135	-0-	2221	2			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	504	-0-	-457	-0-	504	2			Y	-0-					-0-
01	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
03	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
*04	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
05	2480	N	1346	-0-	-1134	-0-	1346	2			Y	-0-					-0-

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	1	N	-0-	-0-	-1	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	2					172

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	153	-0-	-126	-0-	153	3			N	-0-					170
01	341	N	122	-0-	-219	-0-	122	3			N	-0-					170
02	308	N	223	-0-	-85	-0-	223	3			N	-0-					170
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					170
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					170
*05	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					171

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

12	2	N	-0-	-0-	-2	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	2	N	-0-	-0-	-2	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	2					132

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	175	1			7
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

12	2414	N	2414	-0-	-0-	-0-	2389	2	25	9	N	23					234
01	1933	N	1933	-0-	-0-	-0-	1868	2	65	9	N	59	209	1			84
02	2016	N	1734	-0-	-282	-0-	1687	2	47	9	N	43					127
03	2507	N	2507	-0-	-0-	-0-	2454	2	53	9	N	48					175
04	2921	N	2921	-0-	-0-	-0-	2871	2	50	9	N	45	101	1			119
*05	2751	N	2751	-0-	-0-	-0-	2710	2	41	9	N	37	97	1			59

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

12	3255	X	1723	-0-	-1532	-0-	1699	2	24	9	N	22					293
01	3224	X	2780	-0-	-444	-0-	2758	2	22	9	N	20					313
02	2912	X	2495	-0-	-417	-0-	2462	2	33	9	N	30					343
03	3060	X	3060	-0-	-0-	-0-	3002	2	58	9	N	53	195	1			201
04	2700	X	2527	-0-	-173	-0-	2490	2	37	9	N	34					235
05	2790	X	1863	-0-	-927	-0-	1857	2	6	9	N	5					240

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

12	651	N	471	-0-	-180	-0-	454	2	17	9	N	15					199
01	682	N	519	-0-	-163	-0-	497	2	22	9	N	20					219
02	568	N	568	-0-	-0-	-0-	553	2	15	9	N	14					233
03	557	N	557	-0-	-0-	-0-	513	2	44	9	N	40	189	1			84
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
*05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					84

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5346	X	5346	-0-	-0-	-0-	5346	3			Y	-0-					-0-
01	5095	X	5095	-0-	-0-	-0-	5095	3			Y	-0-					-0-
02	4312	X	4149	-0-	-163	-0-	4149	3			Y	-0-					-0-
03	4774	X	3877	-0-	-897	-0-	3851	3	26	9	Y	24					24
04	4826	X	4826	-0-	-0-	-0-	4823	3	3	9	Y	3	22	1			5
05	4774	X	3716	-0-	-1058	-0-	3677	3	39	9	Y	35					40

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	2254	-0-	-9	-0-	2254	3			Y	-0-					1
01	2232	N	2208	-0-	-24	-0-	2208	3			Y	-0-					1
02	2072	N	2024	-0-	-48	-0-	2024	3			Y	-0-					1
03	2263	N	2232	-0-	-31	-0-	2232	3			Y	-0-					1
*04	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					1
*05	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					1

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	407	3	39	9	Y	35					215
01	387	N	387	-0-	-0-	-0-	359	3	28	9	Y	25					240
02	366	N	366	-0-	-0-	-0-	333	3	33	9	Y	30	100	1			170
03	407	N	407	-0-	-0-	-0-	360	3	47	9	Y	43					213
04	485	N	485	-0-	-0-	-0-	410	3	75	9	Y	68	102	1			179
*05	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22					201

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12493	X	8970	-0-	-3523	-0-	8970	3			Y	-0-					-0-
01	9579	X	8576	-0-	-1003	-0-	8448	3	128	9	Y	116					116
02	8652	X	7874	-0-	-778	-0-	7797	3	77	9	Y	70					186
03	9579	X	9030	-0-	-549	-0-	8923	3	107	9	Y	97					283
04	8970	X	8474	-0-	-496	-0-	8412	3	62	9	Y	56	259	1			80
05	8959	X	8487	-0-	-472	-0-	8437	3	50	9	Y	45					125

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	4390	-0-	-353	-0-	4390	3			Y	-0-					133
01	5339	X	5339	-0-	-0-	-0-	5331	3	8	9	Y	7	7	1			133
02	4378	X	4378	-0-	-0-	-0-	4375	3	3	9	Y	3	119	1			17
03	4433	X	3575	-0-	-858	-0-	3553	3	22	9	Y	20					37
04	4620	X	4136	-0-	-484	-0-	4129	3	7	9	Y	6	34	1			9
05	4774	X	4093	-0-	-681	-0-	4049	3	44	9	Y	40					49

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8855	X	8855	-0-	-0-	-0-	8832	3	23	9	Y	21					21
01	9827	X	8889	-0-	-938	-0-	8864	3	25	9	Y	23	9	1			35
02	8876	X	8071	-0-	-805	-0-	8062	3	9	9	Y	8					43
03	10173	X	10173	-0-	-0-	-0-	10145	3	28	9	Y	25					68
04	10347	X	10347	-0-	-0-	-0-	10283	3	64	9	Y	58	62	1			64
*05	10538	X	10538	-0-	-0-	-0-	10504	3	34	9	Y	31					95

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
03	2213	N	2213	-0-	-0-	-0-	2196	3	17	9	Y	15					15
04	3000	N	4830	-0-	1830	1830	4765	3	65	9	Y	59	14	1			60
*05	3100	N	4143	-0-	1043	2873	4098	3	45	9	Y	41					101

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7117	X	7117	-0-	-0-	-0-	6556	3	561	9	Y	510	510	0			120
01	7989	X	7989	-0-	-0-	-0-	7431	3	558	9	Y	507	500	0			127
02	6334	X	6334	-0-	-0-	-0-	5916	3	418	9	Y	380	378	0			129
03	8177	X	8177	-0-	-0-	-0-	7704	3	473	9	Y	430	446	0			113
04	7396	X	7396	-0-	-0-	-0-	7079	3	317	9	Y	288	315	0			86
*05	6983	X	6983	-0-	-0-	-0-	6655	3	328	9	Y	298	300	0			84

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	7021	-0-	-574	-0-	6863	3	158	9	Y	144	151	0			90
01	7750	X	5809	-0-	-1941	-0-	5773	3	36	9	Y	33	35	0			88
02	7000	X	4952	-0-	-2048	-0-	4711	3	241	9	Y	219	175	0			132
03	7750	X	5723	-0-	-2027	-0-	5416	3	307	9	Y	279	209	0			202
04	6780	X	4775	-0-	-2005	-0-	4614	3	161	9	Y	146	134	0			214
05	7006	X	5409	-0-	-1597	-0-	5311	3	98	9	Y	89	197	0			106

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6227	X	6227	-0-	-0-	-0-	6109	3	118	9	Y	107	116	0			25
01	6510	X	6316	-0-	-194	-0-	6079	3	237	9	Y	215	186	0			54
02	5880	X	5829	-0-	-51	-0-	5738	3	91	9	Y	83	109	0			28
03	6510	X	6438	-0-	-72	-0-	6220	3	218	9	Y	198	174	0			52
04	6300	X	6143	-0-	-157	-0-	5963	3	180	9	Y	164	167	0			49
05	6448	X	5509	-0-	-939	-0-	5355	3	154	9	Y	140	150	0			39

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	5081	-0-	-127	-0-	4783	3	298	9	Y	271	301	0			169
01	5115	X	4938	-0-	-177	-0-	4875	3	63	9	Y	57	65	0			161
02	4620	X	4296	-0-	-324	-0-	4024	3	272	9	Y	247	260	0			148
03	5657	X	5657	-0-	-0-	-0-	5393	3	264	9	Y	240	214	0			174
04	4950	X	4334	-0-	-616	-0-	4127	3	207	9	Y	188	116	0			246
05	5084	X	4625	-0-	-459	-0-	4341	3	284	9	Y	258	227	0			277

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7444	X	7444	-0-	-0-	-0-	7251	3	193	9	Y	175	180	0			41
01	7756	X	7756	-0-	-0-	-0-	7537	3	219	9	Y	199	190	0			50
*02	6972	X	6497	-0-	-475	-0-	6335	3	162	9	Y	147	147	0			50
*03	7533	X	7096	-0-	-437	-0-	6934	3	162	9	Y	147	158	0			39
*04	7500	X	6948	-0-	-552	-0-	6819	3	129	9	Y	117	121	0			35
*05	8084	X	8084	-0-	-0-	-0-	7896	3	188	9	Y	171	158	0			48

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2629	X	2629	-0-	-0-	-0-	2529	3	100	9	Y	91	101	0			57
01	2493	X	2493	-0-	-0-	-0-	2471	3	22	9	Y	20	22	0			55
02	2003	N	2003	-0-	-0-	-0-	1904	3	99	9	Y	90	91	0			54
03	2379	N	2379	-0-	-0-	-0-	2267	3	112	9	Y	102	82	0			74
04	2246	N	2246	-0-	-0-	-0-	2162	3	84	9	Y	76	49	0			101
*05	2355	N	2355	-0-	-0-	-0-	2264	3	91	9	Y	83	93	0			91

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2721	-0-	-7	-0-	2569	3	152	9	Y	138	140	0			86
01	2728	X	2190	-0-	-538	-0-	2162	3	28	9	Y	25	33	0			78
02	2548	X	2132	-0-	-416	-0-	1978	3	154	9	Y	140	134	0			84
03	2821	X	2442	-0-	-379	-0-	2262	3	180	9	Y	164	129	0			119
04	2730	X	2655	-0-	-75	-0-	2389	3	266	9	Y	242	79	0			282
*05	2740	X	2740	-0-	-0-	-0-	2447	3	293	9	Y	266	259	0			289

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	7083	-0-	-171	-0-	6882	3	201	9	N	183	224	0			114
01	6664	X	6664	-0-	-0-	-0-	6608	3	56	9	N	51	44	0			121
02	6021	X	6021	-0-	-0-	-0-	5738	3	283	9	N	257	224	0			154
03	6542	X	6542	-0-	-0-	-0-	6192	3	350	9	N	318	242	0			230
04	6254	X	6254	-0-	-0-	-0-	6047	3	207	9	N	188	153	0			265
*05	6529	X	6529	-0-	-0-	-0-	6320	3	209	9	N	190	244	0			211

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7351	X	7351	-0-	-0-	-0-	6769	3	582	9	Y	529	515	0			124
01	7444	X	7444	-0-	-0-	-0-	6866	3	578	9	Y	525	517	0			132
02	6027	X	6027	-0-	-0-	-0-	5531	3	496	9	Y	451	430	0			153
03	6618	X	6618	-0-	-0-	-0-	6172	3	446	9	Y	405	452	0			106
04	5856	X	5856	-0-	-0-	-0-	5492	3	364	9	Y	331	339	0			98
*05	6089	X	6089	-0-	-0-	-0-	5638	3	451	9	Y	410	390	0	4	8	114

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6458	-0-	-238	-0-	6224	3	234	9	Y	213	253	0			133
01	6789	X	6385	-0-	-404	-0-	6335	3	50	9	Y	45	52	0			126
02	6132	X	5836	-0-	-296	-0-	5574	3	262	9	Y	238	221	0			143
03	6789	X	6557	-0-	-232	-0-	6289	3	268	9	Y	244	210	0			177
04	6510	X	6301	-0-	-209	-0-	6103	3	198	9	Y	180	118	0			239
05	6448	X	6441	-0-	-7	-0-	6226	3	215	9	Y	195	220	0			214

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		949	-0-	949	1751	868	3	81	9	Y	74	75	1			1
01	2676	R	925	-0-	-1751	-0-	841	3	84	9	Y	76	75	1			2
02	808	R	808	-0-	-0-	-0-	741	3	67	9	Y	61	62	1			1
03	858	R	858	-0-	-0-	-0-	777	3	81	9	Y	74	74	1			1
04	816	R	816	-0-	-0-	-0-	721	3	95	9	Y	86	86	1			1
*05	897	R	897	-0-	-0-	-0-	786	3	111	9	Y	101	100	1			2

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	#	925	-0-	-346	-0-	924	2	1	9	N	1					89
01	1271	#	851	-0-	-420	-0-	849	2	2	9	N	2					91
02	1148	#	1068	-0-	-80	-0-	1067	2	1	9	N	1					92
03	1289	R	1289	-0-	-0-	-0-	1288	2	1	9	N	1					93
04	1042	R	1042	-0-	-0-	-0-	1040	2	2	9	N	2					95
*05	3862	R	3862	-0-	-0-	-0-	3862	2			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6557	R	6557	-0-	-0-	-0-	6547	3	10	9	Y	9					201
01	6076	#	6048	-0-	-28	-0-	6036	3	12	9	Y	11					212
*02	6367	R	6367	-0-	-0-	-0-	6334	3	33	9	Y	30	88	1			154
*03	6710	R	6710	-0-	-0-	-0-	6689	3	21	9	Y	19					173
*04	6480	R	6480	-0-	-0-	-0-	6458	3	22	9	Y	20	80	1			113
*05	6758	#	6533	-0-	-225	-0-	6519	3	14	9	Y	13					126

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	#	11923	-0-	-539	-0-	11860	3	63	9	N	57					180
01	12462	#	11898	-0-	-564	-0-	11826	3	72	9	N	65					245
02	11256	#	10815	-0-	-441	-0-	10751	3	64	9	N	58	172	1			131
03	12245	#	11833	-0-	-412	-0-	11760	3	73	9	N	66					197
04	11580	#	11406	-0-	-174	-0-	11332	3	74	9	N	67	186	1			78
05	11966	#	11609	-0-	-357	-0-	11568	3	41	9	N	37					115

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6448	#	6061	-0-	-387	-0-	6061	3			N	-0-					1
01	6355	#	5994	-0-	-361	-0-	5994	3			N	-0-					1
02	5740	#	5376	-0-	-364	-0-	5376	3			N	-0-					1
03	6107	#	5932	-0-	-175	-0-	5912	3	20	9	N	18					19
04	5880	#	5582	-0-	-298	-0-	5573	3	9	9	N	8	17	1			10
05	6076	#	5677	-0-	-399	-0-	5666	3	11	9	N	10					20

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
RICHEY, RAY MANAGEMENT CO., INC. 709694
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130		890	-0-	-6240	-0-	557	2	333	9	N	303	557	1			130
01	7130		631	-0-	-6499	-0-	397	2	234	9	N	213	193	1			150
02	6440		70	-0-	-6370	-0-	11	2	59	9	N	54					204
03	1550	#	229	-0-	-1321	-0-	38	2	191	9	N	174	173	1			205
04	1500	#	133	-0-	-1367	-0-	22	2	111	9	N	101	183	1			123
05	899	#	136	-0-	-763	-0-	29	2	107	9	N	97					220

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4099		4099	-0-	-0-	5398	4099	2			N	-0-					-0-
01	4034		4034	-0-	-0-	5398	4034	2			N	-0-					-0-
02	3586		3586	-0-	-0-	5398	3586	2			N	-0-					-0-
*03	3809		3809	-0-	-0-	5398	3809	2			N	-0-					-0-
*04	3708		3708	-0-	-0-	5398	3708	2			N	-0-					-0-
05	2976		NO RPT	-0-	-2976	2422					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	3573	-0-	-674	-0-	3528	3	45	9	N	41					255
01	1814	X	1814	-0-	-0-	-0-	1792	3	22	9	N	20	186	1			89
02	3588	X	3588	-0-	-0-	-0-	3574	3	14	9	N	13					102
03	4306	X	4306	-0-	-0-	-0-	4286	3	20	9	N	18					120
04	4080	X	3739	-0-	-341	-0-	3719	3	20	9	N	18					138
05	3968	X	3161	-0-	-807	-0-	3158	3	3	9	N	3					141

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	703	-0-	-1374	-0-	703	3			N	-0-	167	1			52
01	1364	N	536	-0-	-828	-0-	536	3			N	-0-					52
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					52
03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					52
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					52
05	1550	N	911	-0-	-639	-0-	911	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1370	-0-	-180	-0-	1370	3			N	-0-					70
01	1519	N	1072	-0-	-447	-0-	1072	3			N	-0-					70
02	1422	N	1422	-0-	-0-	-0-	1396	3	26	9	N	24					94
03	1491	N	1491	-0-	-0-	-0-	1471	3	20	9	N	18					112
04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					112
05	1581	N	1446	-0-	-135	-0-	1446	3			N	-0-					112

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	-0-	-0-	-527	-0-					N	-0-					42
01	527	X	-0-	-0-	-527	-0-					N	-0-					42
02	84	X	-0-	-0-	-84	-0-					N	-0-					42
03	14	X	-0-	-0-	-14	-0-					N	-0-					42
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					42
*05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4634	-0-	-853	-0-	4568	3	66	9	N	60					227
01	1700	X	1700	-0-	-0-	-0-	1675	3	25	9	N	23	191	1			59
02	4792	X	4792	-0-	-0-	-0-	4734	3	58	9	N	53					112
03	4386	X	4386	-0-	-0-	-0-	4357	3	29	9	N	26					138
04	5070	X	3958	-0-	-1112	-0-	3940	3	18	9	N	16					154
05	5301	X	3903	-0-	-1398	-0-	3892	3	11	9	N	10					164

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	382	2	2	9	N	2					33
01	434	N	399	-0-	-35	-0-	398	2	1	9	N	1					34
02	392	N	334	-0-	-58	-0-	328	2	6	9	N	5					39
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					39
04	390	N	366	-0-	-24	-0-	362	2	4	9	N	4					43
05	372	N	325	-0-	-47	-0-	325	2			N	-0-					44

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
01	279	N	5	-0-	-274	-0-	5	2			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

12	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-					101
*01	2821	N	553	-0-	-2268	-0-	486	2	67	9	Y	61	131	0			31
*02	2380	N	1598	-0-	-782	-0-	1544	2	54	9	Y	49					80
*03	2573	N	156	-0-	-2417	-0-	156	2			Y	-0-					80
*04	1949	N	1949	-0-	-0-	-0-	1882	2	67	9	Y	61					141
*05	2255	N	2255	-0-	-0-	-0-	2203	2	52	9	Y	47	121	0			67

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1023	N	37	-0-	-986	-0-	37	2			Y	-0-					-0-
02	1064	N	951	-0-	-113	-0-	951	2			Y	-0-					-0-
03	1116	N	1042	-0-	-74	-0-	1042	2			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

12	17856	X	12928	-0-	-4928	-0-	12928	2			N	-0-					-0-
01	16275	X	1821	-0-	-14454	-0-	1821	2			N	-0-					-0-
02	14196	X	12234	-0-	-1962	-0-	12234	2			N	-0-					-0-
03	16569	X	16569	-0-	-0-	-0-	16569	2			N	-0-					-0-
04	14784	X	14784	-0-	-0-	-0-	14784	2			N	-0-					-0-
05	13547	X	12037	-0-	-1510	-0-	12037	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF. 11358 - 11375

12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

12	953	N	953	-0-	-0-	-0-	953	3			N	-0-					27
01	899	N	781	-0-	-118	-0-	781	3			N	-0-					27
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					27
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					27
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					27
05	961	N	927	-0-	-34	-0-	927	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	745	-0-	-278 B	-0-	87	1	658	3	N	-0-					98
01	7750		9131	-0-	1381 B	1381	87	1	8739	3	N	277	193	1			182
							305	9									
02	2778	N	1397	-0-	-1381 B	-0-	1394	3	3	9	N	3					185
03	3832		3832	-0-	-0- B	-0-	3832	3			N	-0-					185
04	1200		1243	-0-	43 B	43	1236	3	7	9	N	6					191
05	1240	#	-0-	-0-	-1240 B	-1197					N	-0-					191

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635		4294	-0-	1659 B	7485	4241	3	53	9	N	48	162	1			23
01	2635		4228	-0-	1593 B	9078	4178	3	50	9	N	45					68
02	2380		3724	-0-	1344 B	10422	3685	3	39	9	N	35					103
03	2635		3359	-0-	724 B	11146	3328	3	31	9	N	28					131
04	2550		2036	-0-	-514 B	10632	2025	3	11	9	N	10					141
05	2552		1593	-0-	-959 B	9673	1581	3	12	9	N	11					152

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	#	1064	-0-	-21	-0-	1046	3	18	9	N	16	176	1			48
01	1085	#	1037	-0-	-48	-0-	1033	3	4	9	N	4					52
02	952	#	912	-0-	-40	-0-	909	3	3	9	N	3					55
03	1054	#	1036	-0-	-18	-0-	1022	3	14	9	N	13					68
04	1020	#	1003	-0-	-17	-0-	983	3	20	9	N	18					86
05	1054	#	1013	-0-	-41	-0-	998	3	15	9	N	14					100